GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

02	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

02	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	GROVES		WELL #: 1337	RRCID -> 166112	COMPL. DATE 02/23/1997	TOTAL DEPTH 6900	PERF. N/A						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	MARGA		WELL #: 3	RRCID -> 181446	COMPL. DATE 11/13/2000	TOTAL DEPTH 7075	PERF. N/A						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	OWNBEY-APPALOOSA 149		WELL #: 1	RRCID -> 213414	COMPL. DATE 11/20/2004	TOTAL DEPTH 9485	PERF. N/A						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	BEVINS A 75		WELL #: 1	RRCID -> 214559	COMPL. DATE 09/29/2005	TOTAL DEPTH 4570	PERF. 2720 - 2732						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	HARVEY, BITZIE A45		WELL #: 2	RRCID -> 223968	COMPL. DATE 03/30/2006	TOTAL DEPTH 4836	PERF. N/A						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
	MORRISON OUACHITA A522		WELL #: 1	RRCID -> 228822	COMPL. DATE 04/12/2007	TOTAL DEPTH 11359	PERF. N/A						
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

02	448	N	233	-0-	-215	-0-	233	2			N	-0-					27
03	465	N	304	-0-	-161	-0-	304	2			N	-0-					27
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					27
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					27
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
07	372	N	254	-0-	-118	-0-	254	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

02	24192	X	21568	-0-	-2624	-0-	21018	2	550	9	N	500	575	1			789
03	26164	X	22631	-0-	-3533	-0-	22055	2	576	9	N	524	557	1			756
04	23220	X	22161	-0-	-1059	-0-	21632	2	529	9	N	481	379	1			858
05	23870	X	23367	-0-	-503	-0-	22798	2	569	9	N	517	551	1			824
06	23100	X	22297	-0-	-803	-0-	21741	2	556	9	N	505	382	1			947
07	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					947

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	630	N	739	-0-	109	-0-	739	2			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	614	2	21	9	N	19					19
*07	632	N	632	-0-	-0- B	-0-	620	2	12	9	N	11	23	1			7

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	-0-	603	2	75	9	N	68					148
03	756	N	756	-0-	-0-	-0-	698	2	58	9	N	53	174	1			27
04	690	N	698	-0-	8	-0-	646	2	52	9	N	47					74
05	681	N	681	-0-	-0- B	-0-	631	2	50	9	N	45					119
06	628	N	628	-0-	-0- B	-0-	602	2	26	9	N	24					143
*07	628	N	628	-0-	-0- B	-0-	615	2	13	9	N	12	148	1			7

CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					137
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	2			N	-0-					-0-
04	630	N	542	-0-	-88	-0-	542	2			N	-0-					-0-
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560

HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	R	4988	-0-	-0-		-0-	28 384	1 9	4576	2	N	349	366	1			488
03	6433		6239	-0-	-194		-0-	31 416	1 9	5792	2	N	378	568	1			298
04	7366		6608	-0-	-758		-0-	30 392	1 9	6186	2	N	356	386	1			268
05	4202		6656	-0-	2454	B	2454	26 316	1 9	6314	2	N	287	197	1			358
06	4353		7094	-0-	2741	B	5195	30 328	1 9	6736	2	N	298	196	1			460
07	4576		7919	-0-	3343	B	8538	31 342	1 9	7546	2	N	311	374	1			397

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	R	2047	-0-	-0-		-0-	28 44	1 9	1975	2	N	40					353
03	2238	R	2238	-0-	-0-		-0-	30 51	1 9	2157	2	N	46	184	1			215
04	2250	R	2250	-0-	-0-		-0-	28 42	1 9	2180	2	N	38					253
05	2878	N	2878	-0-	-0-	B	-0-	19 54	1 9	2805	2	N	49	192	1			110
06	2830	N	2830	-0-	-0-	B	-0-	30 61	1 9	2739	2	N	55					165
*07	2853	N	2853	-0-	-0-	B	-0-	31 57	1 9	2765	2	N	52					217

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	#	6563	-0-	-1137		-0-	28 121	1 9	6414	2	N	110					240
03	8246	#	7172	-0-	-1074		-0-	31 118	1 9	7023	2	N	107	179	1			168
04	7980	#	7120	-0-	-860		-0-	30 141	1 9	6949	2	N	128	181	1			115
05	6724	N	7277	-0-	553	B	553	31 121	1 9	7125	2	N	110					225
06	6965	N	6899	-0-	-66	B	487	30 110	1 9	6759	2	N	100	182	1			143
07	7321	N	6973	-0-	-348	B	139	31 114	1 9	6828	2	N	104					247

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	#	3367	-0-	-49		-0-	28 107	1 9	3232	2	N	97					422
03	3884	R	3884	-0-	-0-		-0-	31 153	1 9	3700	2	N	139	374	1			187
04	3750	#	3601	-0-	-149		-0-	30 113	1 9	3458	2	N	103	178	1			112
05	3720	N	3713	-0-	-7	B	-0-	31 89	1 9	3593	2	N	81					193
06	3750	N	2531	-0-	-1219	B	-0-	19 59	1 9	2453	2	N	54					247
07	3720	N	3327	-0-	-393	B	-0-	10 77	1 9	3240	2	N	70					317

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	#	4039	-0-	-1813		-0-	28	1	3980	2	N	28					230
								31	9									
03	6076	#	4498	-0-	-1578		-0-	30	1	4432	2	N	33					263
								36	9									
04	4433	R	4433	-0-	-0-		-0-	30	1	4379	2	N	22					285
								24	9									
05	4495	N	4495	-0-	-0-	B	-0-	25	1	4449	2	N	19	191	1			113
								21	9									
06	4479	N	4479	-0-	-0-	B	-0-	30	1	4410	2	N	35					148
								39	9									
07	4588	N	4195	-0-	-393	B	-0-	30	1	4132	2	N	30					178
								33	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	#	3336	-0-	-1956		-0-	27	1	3289	2	N	18					235
								20	9									
03	5642	#	4027	-0-	-1615		-0-	30	1	3995	2	N	2					237
								2	9									
04	5460	#	3400	-0-	-2060		-0-	29	1	3338	2	N	30					267
								33	9									
05	4394	N	4394	-0-	-0-	B	-0-	30	1	4340	2	N	22	187	1			102
								24	9									
06	4246	N	4246	-0-	-0-	B	-0-	29	1	4192	2	N	23					125
								25	9									
*07	3693	N	3693	-0-	-0-	B	-0-	30	1	3639	2	N	22					147
								24	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	#	4323	-0-	-1921		-0-	25	1	4091	2	N	188	182	1			543
								207	9									
03	6448	#	4967	-0-	-1481		-0-	31	1	4693	2	N	221	392	1			372
								243	9									
04	6240	#	4170	-0-	-2070		-0-	30	1	3938	2	N	184	388	1			168
								202	9									
05	4774	N	4055	-0-	-719	B	-0-	31	1	3816	2	N	189	189	1			168
								208	9									
06	4800	N	4272	-0-	-528	B	-0-	28	1	4014	2	N	209					377
								230	9									
07	4309	N	4006	-0-	-303	B	-0-	31	1	3764	2	N	192	184	1			385
								211	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0-		-0-	72	1	23	2	N	-0-					152
03	0	N	-0-	-0-	-0-		-0-					N	-0-					152
04	0	N	-0-	-0-	-0-		-0-					N	-0-					152
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					152

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED PRORATED CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	#	2684	-0-	-1488	-0-	2332	2	352	9	N	320	428	1			1069
03	4991	#	3938	-0-	-1053	-0-	3233	2	705	9	N	641	713	1			997
04	4830	#	2999	-0-	-1831	-0-	2445	2	554	9	N	504	385	1			1116
05	4224	N	4308	-0-	84 B	84	3614	2	694	9	N	631	547	1			1200
06	4098	N	4014	-0-	-84 B	-0-	3429	2	585	9	N	532	552	1			1180
07	3100	N	NO RPT	-0-	-3100 B	-0-					N	NO RPT					1180

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	#	2016	-0-	-980	-0-	1504	2	512	9	N	465	382	1			1057
03	3782	#	2078	-0-	-1704	-0-	1533	2	545	9	N	495	552	1			1000
04	3660	#	2011	-0-	-1649	-0-	1549	2	462	9	N	420	367	1			1053
05	2251	N	2251	-0-	-0- B	-0-	1783	2	468	9	N	425	378	1			1100
06	2245	N	2245	-0-	-0- B	-0-	1796	2	449	9	N	408	550	1			958
07	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					958

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
03	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
04	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
05	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
06	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
07	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	975	2	19	9	N	17					64
03	1101	N	1101	-0-	-0-	-0-	1087	2	14	9	N	13					77
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/25/2018 - P/A 06/25/18

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

02	756	N	11	-0-	-745	-0-	11	2			N	-0-					68
03	341	N	-0-	-0-	-341	-0-					N	-0-					68
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					68
05	929	N	929	-0-	-0-	-0-	929	2			N	-0-					68
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					68
07	837	N	680	-0-	-157	-0-	680	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					23
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					23
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					23
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					23
06	570	N	526	-0-	-44	-0-	526	2			N	-0-					23
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

02	924	N	861	-0-	-63	-0-	861	2			N	-0-					30
03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					30
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					30
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					30
06	1050	N	918	-0-	-132	-0-	918	2			N	-0-					30
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					130
03	744	N	612	-0-	-132	-0-	612	2			N	-0-					130
04	630	N	526	-0-	-104	-0-	526	2			N	-0-					130
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					130
06	600	N	550	-0-	-50	-0-	550	2			N	-0-					130
*07	673	N	673	-0-	-0-	-0-	559	2	114	9	N	104	196	1			38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					145
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					145
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					145
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					145
06	1050	N	959	-0-	-91	-0-	900	2	59	9	N	54	199	1			-0-
07	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					140
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					140
04	990	N	838	-0-	-152	-0-	773	2	65	9	N	59	174	1			25
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					25
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					25
*07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					37
03	1023	N	859	-0-	-164	-0-	859	2			N	-0-					37
04	810	N	769	-0-	-41	-0-	769	2			N	-0-					37
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					37
06	840	N	779	-0-	-61	-0-	779	2			N	-0-					37
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4927	-0-	-729	-0-	4927	2			N	-0-					16
03	6014	X	5518	-0-	-496	-0-	5313	2	205	9	N	186	197	1			5
04	5820	X	5150	-0-	-670	-0-	5150	2			N	-0-					5
05	5797	X	5400	-0-	-397	-0-	5400	2			N	-0-					5
06	5550	X	5160	-0-	-390	-0-	5160	2			N	-0-					5
07	5518	X	5465	-0-	-53	-0-	5227	2	238	9	N	216					221

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	134	-0-	-398	-0-	134	2			Y	-0-					12
03	465	N	449	-0-	-16	-0-	448	2	1	9	Y	1					13
04	450	N	450	-0-	-0-	-0-	382	2	68	9	Y	62	56	1			19
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-	19	1			-0-
06	430	N	430	-0-	-0-	-0-	422	2	8	9	Y	7					7
07	465	N	449	-0-	-16	-0-	443	2	6	9	Y	5					12

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	948	-0-	-60	-0-	947	2	1	9	Y	1	1	8			8
03	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					12
04	1110	N	1046	-0-	-64	-0-	1046	2			Y	-0-					12
05	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					12
06	1050	N	816	-0-	-234	-0-	816	2			Y	-0-					12
07	1085	N	983	-0-	-102	-0-	980	2	3	9	Y	3					15

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	312	-0-	-276	-0-	311	2	1	9	Y	1	1	8			17
03	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					17
04	540	N	510	-0-	-30	-0-	485	2	25	9	Y	23	29	1			11
05	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1	10	1			2
06	510	N	381	-0-	-129	-0-	363	2	18	9	Y	16					18
07	527	N	351	-0-	-176	-0-	349	2	2	9	Y	2					20

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	-0-	7	1	122	2	Y	-0-					48
03	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					48
04	150	N	107	-0-	-43	-0-	8	1	99	2	Y	-0-					48
05	155	N	146	-0-	-9	-0-	8	1	138	2	Y	-0-					48
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					48
*07	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

02	1204	N	1159	-0-	-45	-0-	1158	2	1	9	Y	1	1	8			33
03	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					33
04	1290	N	1184	-0-	-106	-0-	1184	2			Y	-0-					33
05	1271	N	1243	-0-	-28	-0-	1243	2			Y	-0-					33
06	1200	N	1156	-0-	-44	-0-	1156	2			Y	-0-					33
07	1209	N	1208	-0-	-1	-0-	1208	2			Y	-0-					33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

02	1512	N	1477	-0-	-35	-0-	1443	2	34	9	Y	31	1	8			82
03	1612	N	1586	-0-	-26	-0-	1578	2	8	9	Y	7					89
04	1592	N	1592	-0-	-0-	-0-	1586	2	6	9	Y	5	47	1			47
05	1674	N	1629	-0-	-45	-0-	1628	2	1	9	Y	1	16	1			32
06	1644	N	1644	-0-	-0-	-0-	1587	2	57	9	Y	52					84
07	1643	N	1617	-0-	-26	-0-	1617	2			Y	-0-					84

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

02	1418	N	1418	-0-	-0-	-0-	1416	2	2	9	Y	2	2	8			1
03	1495	N	1495	-0-	-0-	-0-	1494	2	1	9	Y	1	1	8			1
04	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					1
05	899	N	873	-0-	-26	-0-	873	2			Y	-0-					1
06	1440	N	961	-0-	-479	-0-	961	2			Y	-0-					1
*07	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

02	700	N	654	-0-	-46	-0-	653	2	1	9	Y	1	1	8			-0-
03	744	N	588	-0-	-156	-0-	588	2			Y	-0-					-0-
04	690	N	687	-0-	-3	-0-	687	2			Y	-0-					-0-
05	713	N	710	-0-	-3	-0-	710	2			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	313	-0-	-499	-0-	313	2			Y	-0-					13
03	775	N	619	-0-	-156	-0-	619	2			Y	-0-					13
04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					13
05	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					13
06	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					13
07	1116	N	652	-0-	-464	-0-	652	2			Y	-0-					13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	101	1	564	2	Y	-0-					133
03	894	N	894	-0-	-0-	-0-	112	1	782	2	Y	-0-					133
04	704	N	704	-0-	-0-	-0-	104	1	600	2	Y	-0-					133
05	935	N	935	-0-	-0-	-0-	112	1	726	2	Y	88	1	8			220
							97	9									
06	870	N	629	-0-	-241	-0-	104	1	524	2	Y	1	176	1			45
							1	9									
07	713	N	525	-0-	-188	-0-	18	1	507	2	Y	-0-					45

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	X	962	-0-	-0-	-0-	120	1	840	2	Y	2	2	8			139
							2	9									
03	1072	X	1072	-0-	-0-	-0-	149	1	923	2	Y	-0-					139
04	1080	X	1066	-0-	-14	-0-	144	1	913	2	Y	8					147
							9	9									
05	1278	X	1278	-0-	-0-	-0-	149	1	1028	2	Y	92	3	8			236
							101	9									
06	1100	N	1100	-0-	-0-	-0-	144	1	934	2	Y	20	167	1			89
							22	9									
07	1116	N	904	-0-	-212	-0-	53	1	849	2	Y	2	2	8			89
							2	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1759	-0-	-117	-0-	1722	2	37	9	Y	34	2	8			174
03	2105	N	2105	-0-	-0-	-0-	2065	2	40	9	Y	36	175	1			35
04	2130	N	1821	-0-	-309	-0-	1782	2	39	9	Y	35	1	8			69
05	1962	N	1962	-0-	-0-	-0-	1922	2	40	9	Y	36					105
06	2040	N	1825	-0-	-215	-0-	1793	2	32	9	Y	29					134
*07	2131	N	2131	-0-	-0-	-0-	2103	2	28	9	Y	25					159

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1143	-0-	-369	-0-	1141	2	2	9	Y	2	2	8			13
03	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	Y	1	1	8			13
04	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			13
05	1271	N	1051	-0-	-220	-0-	1050	2	1	9	Y	1	1	8			13
06	1440	N	785	-0-	-655	-0-	785	2			Y	-0-					13
*07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					13

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3791	-0-	-297	-0-	3789	2	2	9	Y	2	2	8			163
03	4526	X	4253	-0-	-273	-0-	4217	2	36	9	Y	33	167	1	1	8	28
04	4320	X	4042	-0-	-278	-0-	4033	2	9	9	Y	8	1	8			35
05	4402	X	4178	-0-	-224	-0-	4156	2	22	9	Y	20	1	8			54
06	4140	X	3957	-0-	-183	-0-	3946	2	11	9	Y	10					64
07	4247	X	4069	-0-	-178	-0-	4044	2	25	9	Y	23					87

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2	2	8			57
03	1230	N	1230	-0-	-0-	-0-	1221	2	9	9	Y	8	1	8			64
04	1320	N	1072	-0-	-248	-0-	1021	2	51	9	Y	46					110
05	1209	N	984	-0-	-225	-0-	980	2	4	9	Y	4					114
06	1200	N	1017	-0-	-183	-0-	982	2	35	9	Y	32					146
07	1116	N	1023	-0-	-93	-0-	1005	2	18	9	Y	16					162

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4906	-0-	-330	-0-	4822	2	84	9	Y	76	2	8			215
03	5797	X	5174	-0-	-623	-0-	5077	2	97	9	Y	88	186	1	1	8	116
04	5580	X	4777	-0-	-803	-0-	4702	2	75	9	Y	68					184
05	5580	X	4966	-0-	-614	-0-	4880	2	86	9	Y	78	177	1			85
06	5400	X	4413	-0-	-987	-0-	4363	2	50	9	Y	45					130
07	5425	X	4395	-0-	-1030	-0-	4294	2	101	9	Y	92	180	1			42

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	5788	-0-	-988	-0-	125	1	5565	2	Y	89	181	1	5	8	83
							98	9									
03	7223	X	6264	-0-	-959	-0-	149	1	6072	2	Y	39					122
							43	9									
04	6387	X	6387	-0-	-0-	-0-	139	1	6138	2	Y	100					222
							110	9									
05	6694	X	6694	-0-	-0-	-0-	106	1	6504	2	Y	76	179	1	9	8	110
							84	9									
06	6210	X	5820	-0-	-390	-0-	136	1	5656	2	Y	25					135
							28	9									
07	6603	X	5966	-0-	-637	-0-	10	1	5916	2	Y	36	6	8			165
							40	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2148	-0-	-316	-0-	115	1	1967	2	Y	60	4	8			138
							66	9									
03	2256	N	2256	-0-	-0-	-0-	149	1	2052	2	Y	50					188
							55	9									
04	2280	N	2039	-0-	-241	-0-	139	1	1833	2	Y	61	182	1			67
							67	9									
05	2387	N	2045	-0-	-342	-0-	134	1	1908	2	Y	3	3	8			67
							3	9									
06	2310	X	2015	-0-	-295	-0-	77	1	1938	2	Y	-0-					67
07	2387	X	1942	-0-	-445	-0-	34	1	1904	2	Y	4	4	8			67
							4	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7807	X	7807	-0-	-0-	-0-	32	1	7589	2	Y	169	4	8			232
							186	9									
03	8494	X	8094	-0-	-400	-0-	37	1	8013	2	Y	40					272
							44	9									
04	8433	X	8433	-0-	-0-	-0-	36	1	8207	2	Y	173	365	1			80
							190	9									
05	8681	X	8681	-0-	-0-	-0-	36	1	8485	2	Y	145	179	1	4	8	42
							160	9									
06	8370	X	7686	-0-	-684	-0-	7595	2	91	9	Y	83					125
07	8711	X	7704	-0-	-1007	-0-	7609	2	95	9	Y	86	175	1	3	8	33

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	1688	-0-	-5340	-0-	26	1	1660	2	Y	2	2	8			147
							2	9									
03	9591	X	9591	-0-	-0-	-0-	112	1	9479	2	Y	-0-					147
04	7950	X	6824	-0-	-1126	-0-	81	1	6700	2	Y	39					186
							43	9									
05	8455	X	8455	-0-	-0-	-0-	90	1	8128	2	Y	215	178	1	7	8	216
							237	9									
06	9270	X	7318	-0-	-1952	-0-	108	1	7208	2	Y	2	179	1			39
							2	9									
07	9579	X	6551	-0-	-3028	-0-	4	1	6537	2	Y	9	9	8			39
							10	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	172	-0-	-248	-0-	6	1	166	2	Y	-0-					23
03	465	N	24	-0-	-441	-0-	24	2			Y	-0-					23
04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					23
05	186	N	12	-0-	-174	-0-	5	1	6	2	Y	1	1	8			23
							1	9									
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23
07	13	N	-0-	-0-	-13	-0-					Y	-0-					23

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6836	X	6836	-0-	-0-	-0-	6748	2	88	9	N	80	3	8			164
03	7669	X	7669	-0-	-0-	-0-	7577	2	92	9	N	84	184	1	1	8	63
04	7396	X	7396	-0-	-0-	-0-	7305	2	91	9	N	83	1	8			145
05	7555	X	7555	-0-	-0-	-0-	7477	2	78	9	N	71	1	8			215
06	7301	X	7301	-0-	-0-	-0-	7279	2	22	9	N	20	181	1			54
*07	7480	X	7480	-0-	-0-	-0-	7430	2	50	9	N	45					99

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10242	X	10242	-0-	-0-	-0-	10104	2	138	9	N	125	4	8			160
03	10571	X	10219	-0-	-352	-0-	10111	2	108	9	N	98	183	1	1	8	74
04	10800	X	8431	-0-	-2369	-0-	8339	2	92	9	N	84	1	8			157
05	11346	X	10114	-0-	-1232	-0-	10046	2	68	9	N	62	184	1	1	8	34
06	12558	X	12558	-0-	-0-	-0-	12497	2	61	9	N	55					89
07	11346	X	11101	-0-	-245	-0-	11028	2	73	9	N	66					155

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13664	X	10989	-0-	-2675	-0-	10922	2	67	9	N	61	9	8			144
03	14911	X	12516	-0-	-2395	-0-	12342	2	174	9	N	158	189	1	3	8	110
04	13770	X	12563	-0-	-1207	-0-	12388	2	175	9	N	159	183	1	4	8	82
05	14570	X	14570	-0-	-0-	-0-	14398	2	172	9	N	156	4	8			234
06	14372	X	14372	-0-	-0-	-0-	14162	2	210	9	N	191	182	1	3	8	240
*07	14676	X	14676	-0-	-0-	-0-	14546	2	130	9	N	118	190	1	3	8	165

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14392	X	12522	-0-	-1870	-0-	101	1	12253	2	Y	153	181	1	3	8	28
							168	9									
03	15934	X	13129	-0-	-2805	-0-	112	1	12972	2	Y	41					69
							45	9									
04	15420	X	11674	-0-	-3746	-0-	104	1	11361	2	Y	190					259
							209	9									
05	13857	X	11878	-0-	-1979	-0-	108	1	11616	2	Y	140	166	1	4	8	229
							154	9									
06	13410	X	9902	-0-	-3508	-0-	108	1	9783	2	Y	10	179	1			60
							11	9									
07	13857	X	9492	-0-	-4365	-0-	25	1	9461	2	Y	5	5	8			60
							6	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	83	1	702	2	Y	1	1	8			95
							1	9									
03	1141	N	1141	-0-	-0-	-0-	112	1	1029	2	Y	-0-					95
04	1221	N	1221	-0-	-0-	-0-	101	1	956	2	Y	149	177	1			67
							164	9									
05	1132	N	1132	-0-	-0-	-0-	108	1	1022	2	Y	2	2	8			67
							2	9									
06	1050	N	1046	-0-	-4	-0-	97	1	949	2	Y	-0-					67
*07	1091	N	1091	-0-	-0-	-0-	25	1	1058	2	Y	7	2	8			72
							8	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7237	X	7237	-0-	-0-	-0-	7117	2	120	9	Y	109	5	8			281
03	8486	X	8486	-0-	-0-	-0-	8340	2	146	9	Y	133	192	1	2	8	220
04	8012	X	8012	-0-	-0-	-0-	7889	2	123	9	Y	112	192	1	1	8	139
05	7874	X	6899	-0-	-975	-0-	6785	2	114	9	Y	104	1	8			242
06	8220	X	6422	-0-	-1798	-0-	6327	2	95	9	Y	86	187	1	1	8	140
07	8494	X	6604	-0-	-1890	-0-	6490	2	114	9	Y	104	1	8			243

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3026	-0-	-82	-0-	94	1	2778	2	Y	140	183	1	3	8	77
							154	9									
03	3441	X	3354	-0-	-87	-0-	112	1	3046	2	Y	178	182	1			73
							196	9									
04	3330	X	2945	-0-	-385	-0-	108	1	2820	2	Y	15					88
							17	9									
05	3348	X	3129	-0-	-219	-0-	112	1	2965	2	Y	47	3	8			132
							52	9									
06	3240	X	2746	-0-	-494	-0-	98	1	2446	2	Y	184	274	1			42
							202	9									
07	3348	X	2614	-0-	-734	-0-	32	1	2568	2	Y	13	2	8			53
							14	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

02	1792	N	1695	-0-	-97	-0-	1687	2	8	9	N	7	2	8			52
03	1903	N	1903	-0-	-0-	-0-	1863	2	40	9	N	36	1	8			87
04	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	1	8			133
05	1895	N	1895	-0-	-0-	-0-	1845	2	50	9	N	45					178
06	1830	N	1732	-0-	-98	-0-	1724	2	8	9	N	7	160	1			25
07	1953	N	1853	-0-	-100	-0-	1850	2	3	9	N	3					28

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

02	9856	X	8960	-0-	-896	-0-	8952	2	8	9	Y	7	7	8			73
03	10354	X	9732	-0-	-622	-0-	9552	2	180	9	Y	164	180	1			57
04	9283	X	9283	-0-	-0-	-0-	9283	2			Y	-0-					57
05	9920	X	9748	-0-	-172	-0-	9568	2	180	9	Y	164	183	1	8	8	30
06	9600	X	8918	-0-	-682	-0-	8918	2			Y	-0-					30
07	9920	X	9079	-0-	-841	-0-	8965	2	114	9	Y	104	9	8			125

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

02	4648	X	3383	-0-	-1265	-0-	854	1	2342	2	N	170	186	1	8	8	209
							187	9									
03	4464	X	3277	-0-	-1187	-0-	547	1	2542	2	N	171	185	1	3	8	192
							188	9									
04	4320	X	3628	-0-	-692	-0-	967	1	2495	2	N	151	172	1	2	8	169
							166	9									
05	4247	X	4071	-0-	-176	-0-	1007	1	2876	2	N	171	176	1	2	8	162
							188	9									
06	4110	X	3756	-0-	-354	-0-	850	1	2842	2	N	58	179	1	1	8	40
							64	9									
*07	3930	X	3930	-0-	-0-	-0-	868	1	2818	2	N	222	186	1	1	8	75
							244	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

02	SWR 10		3289	-0-	3289	337880	952	1	2278	2	N	54	181	1	4	8	93
							59	9									
03	SWR 10		3638	-0-	3638	341518	1054	1	2514	2	N	64	1	8			156
							70	9									
04	SWR 10		3426	-0-	3426	344944	1012	1	2357	2	N	52	1	8			207
							57	9									
05	SWR 10		3267	-0-	3267	348211	1054	1	2189	2	N	22	163	1	1	8	65
							24	9									
06	SWR 10		2914	-0-	2914	351125	1020	1	1877	2	N	15					80
							17	9									
07	SWR 10		3296	-0-	3296	354421	1054	1	2185	2	N	52					132
							57	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					256
03	713	N	713	-0-	-0-	-0-	330	2	383	9	N	348	381	1			223
04	429	N	429	-0-	-0-	-0-	254	2	175	9	N	159					382
05	248	N	97	-0-	-151	-0-	89	2	8	9	N	7	190	1			199
06	698	N	698	-0-	-0-	-0-	349	2	349	9	N	317	189	1			327
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					327

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	801	2	13	9	N	12					140
03	1209	N	906	-0-	-303	-0-	891	2	15	9	N	14					154
04	948	N	948	-0-	-0-	-0-	945	2	3	9	N	3					157
05	899	N	896	-0-	-3	-0-	889	2	7	9	N	6					163
06	870	N	539	-0-	-331	-0-	532	2	7	9	N	6					169
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					169

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097		-0-	-0-	-0-	1089	2	8	9	N	7					399
03	1953	N	1630		-0-	-323	-0-	1607	2	23	9	N	21					420
04	2312	N	2312		-0-	-0-	-0-	2292	2	20	9	N	18					438
05	2170	N	2170		-0-	-0-	-0-	2170	2			N	-0-					438
06	2210	N	2210		-0-	-0-	-0-	2180	2	30	9	N	27					465
07	2170	N	NO RPT		-0-	-2170	-0-					N	NO RPT					465

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19		-0-	-0-	-0-	19	2			N	-0-					107
03	124	N	-0-		-0-	-124	-0-					N	-0-					107
04	30	N	16		-0-	-14	-0-	16	2			N	-0-					107
05	31	N	-0-		-0-	-31	-0-					N	-0-					107
06	59	N	59		-0-	-0-	-0-	59	2			N	-0-					107
07	31	N	NO RPT		-0-	-31	-0-					N	NO RPT					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2487		-0-	-145	-0-	2432	2	55	9	N	50	192	1			380
03	4213	X	4213		-0-	-0-	-0-	4149	2	64	9	N	58					438
04	4934	X	4934		-0-	-0-	-0-	4858	2	76	9	N	69					507
05	3264	X	3264		-0-	-0-	-0-	3224	2	40	9	N	36					543
06	4718	X	4718		-0-	-0-	-0-	4642	2	76	9	N	69					612
07	2914	X	NO RPT		-0-	-2914	-0-					N	NO RPT					612

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359		-0-	-0-	-0-	1351	2	8	9	N	7					82
03	3100	N	3177		-0-	77	77	3151	2	26	9	N	24					106
04	1963	N	1886		-0-	-77	-0-	1839	2	47	9	N	43					149
05	2555	N	2555		-0-	-0-	-0-	2461	2	94	9	N	85					234
06	1324	X	1324		-0-	-0-	-0-	1304	2	20	9	N	18					252
07	186	X	NO RPT		-0-	-186	-0-					N	NO RPT					252

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6773	X	6773		-0-	-0-	-0-	6719	2	54	9	N	49					504
03	7285	X	7040		-0-	-245	-0-	6986	2	54	9	N	49					553
04	7825	X	7825		-0-	-0-	-0-	7761	2	64	9	N	58					611
05	7285	X	3048		-0-	-4237	-0-	3031	2	17	9	N	15	188	1			438
06	7050	X	6616		-0-	-434	-0-	6575	2	41	9	N	37					475
07	7285	X	NO RPT		-0-	-7285	-0-					N	NO RPT					475

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5612	X	5612	-0-	-0-	-0-	5561	2	51	9	N	46					597
03	6300	X	6300	-0-	-0-	-0-	6165	2	135	9	N	123	194	1			526
04	6340	X	6340	-0-	-0-	-0-	6240	2	100	9	N	91	379	1			238
05	6123	X	6123	-0-	-0-	-0-	6034	2	89	9	N	81					319
06	5760	X	5258	-0-	-502	-0-	5173	2	85	9	N	77					396
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					396

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5323	-0-	-585	-0-	5170	2	153	9	N	139					954
03	7719	X	5881	-0-	-1838	-0-	5729	2	152	9	N	138	193	1			899
04	7470	X	5438	-0-	-2032	-0-	5308	2	130	9	N	118	194	1			823
05	7804	X	7804	-0-	-0-	-0-	7615	2	189	9	N	172					995
06	6750	X	6267	-0-	-483	-0-	6135	2	132	9	N	120	191	1			924
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					924

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					304
03	1684	N	1684	-0-	-0-	-0-	1652	2	32	9	N	29					333
04	1701	N	1701	-0-	-0-	-0-	1680	2	21	9	N	19					352
05	1771	N	1771	-0-	-0-	-0-	1718	2	53	9	N	48	179	1			221
06	2790	N	2790	-0-	-0-	-0-	2771	2	19	9	N	17					238
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					238

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4892	-0-	-64	-0-	4844	2	48	9	N	44					748
03	5487	X	4907	-0-	-580	-0-	4835	2	72	9	N	65					813
04	5430	X	3632	-0-	-1798	-0-	3589	2	43	9	N	39					852
05	5611	X	4503	-0-	-1108	-0-	4441	2	62	9	N	56					908
06	5430	X	4103	-0-	-1327	-0-	4057	2	46	9	N	42	174	1			776
07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					776

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5967	X	5967	-0-	-0-	-0-	5947	2	20	9	N	18					438
03	7279	X	7279	-0-	-0-	-0-	7223	2	56	9	N	51	193	1			296
04	6900	X	6740	-0-	-160	-0-	6676	2	64	9	N	58					354
05	7130	X	6858	-0-	-272	-0-	6789	2	69	9	N	63					417
06	7050	X	6802	-0-	-248	-0-	6746	2	56	9	N	51	196	1			272
07	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					272

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10864	X	8635	-0-	-2229	-0-	8533	2	102	9	N	93	193	1			473
03	12028	X	7981	-0-	-4047	-0-	7906	2	75	9	N	68					541
04	11010	X	6842	-0-	-4168	-0-	6769	2	73	9	N	66					607
05	9579	X	7594	-0-	-1985	-0-	7525	2	69	9	N	63	183	1			487
06	9240	X	6433	-0-	-2807	-0-	6379	2	54	9	N	49					536
07	9548	X	NO RPT	-0-	-9548	-0-					N	NO RPT					536

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16352	X	13084	-0-	-3268	-0-	12952	2	132	9	N	120					432
03	18104	X	13916	-0-	-4188	-0-	13719	2	197	9	N	179	192	1			419
04	16860	X	15532	-0-	-1328	-0-	15432	2	100	9	N	91	191	1			319
05	16492	X	14839	-0-	-1653	-0-	14697	2	142	9	N	129					448
06	15030	X	14711	-0-	-319	-0-	14578	2	133	9	N	121	183	1			386
07	16058	X	NO RPT	-0-	-16058	-0-					N	NO RPT					386

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10864	X	10573	-0-	-291	-0-	10347	2	226	9	N	205	164	1			535
03	12028	X	10117	-0-	-1911	-0-	9860	2	257	9	N	234	187	1			582
04	11550	X	10837	-0-	-713	-0-	10606	2	231	9	N	210	384	1			408
05	11935	X	11033	-0-	-902	-0-	10778	2	255	9	N	232	191	1			449
06	11550	X	10493	-0-	-1057	-0-	10270	2	223	9	N	203	187	1			465
07	11718	X	NO RPT	-0-	-11718	-0-					N	NO RPT					465

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3279	-0-	-1145	-0-	3210	2	69	9	N	63	193	1			801
03	4898	X	3109	-0-	-1789	-0-	3012	2	97	9	N	88					889
04	4109	X	4109	-0-	-0-	-0-	4008	2	101	9	N	92	185	1			796
05	3875	X	3527	-0-	-348	-0-	3482	2	45	9	N	41					837
06	3655	X	3655	-0-	-0-	-0-	3604	2	51	9	N	46					883
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					883

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2214	N	2214	-0-	-0-	-0-	2177	2	37	9	N	34					552
03	2570	N	2570	-0-	-0-	-0-	2498	2	72	9	N	65					617
04	2640	N	2510	-0-	-130	-0-	2412	2	98	9	N	89	193	1			513
05	2449	N	2235	-0-	-214	-0-	2110	2	125	9	N	114					627
06	2490	N	2369	-0-	-121	-0-	2258	2	111	9	N	101	189	1			539
07	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					539

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	9432	-0-	-928	-0-	9419	2	13	9	N	12					507
03	11439	X	9205	-0-	-2234	-0-	9157	2	48	9	N	44					551
04	11070	X	8903	-0-	-2167	-0-	8848	2	55	9	N	50	192	1			409
05	10850	X	10846	-0-	-4	-0-	10804	2	42	9	N	38					447
06	10500	X	8447	-0-	-2053	-0-	8411	2	36	9	N	33					480
07	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT					480

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11983	X	11983	-0-	-0-	-0-	11897	2	86	9	N	78					313
03	12489	X	12489	-0-	-0-	-0-	12391	2	98	9	N	89					402
04	11880	X	10260	-0-	-1620	-0-	10173	2	87	9	N	79					481
05	12586	X	3388	-0-	-9198	-0-	3364	2	24	9	N	22					503
06	12180	X	6957	-0-	-5223	-0-	6905	2	52	9	N	47	189	1			361
07	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					361

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	9942	-0-	-894	-0-	9647	2	295	9	N	268	210	1			541
03	11687	X	10901	-0-	-786	-0-	10573	2	328	9	N	298	191	1			648
04	10979	X	10979	-0-	-0-	-0-	10659	2	320	9	N	291	192	1			747
05	11160	X	10726	-0-	-434	-0-	10412	2	314	9	N	285	372	1			660
06	10748	X	10748	-0-	-0-	-0-	10450	2	298	9	N	271	178	1			753
07	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					753

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5799	-0-	-361	-0-	5730	2	69	9	N	63					593
03	6820	X	6125	-0-	-695	-0-	6058	2	67	9	N	61					654
04	6570	X	5803	-0-	-767	-0-	5723	2	80	9	N	73					727
05	6448	X	6009	-0-	-439	-0-	5948	2	61	9	N	55	180	1			602
06	6210	X	5646	-0-	-564	-0-	5590	2	56	9	N	51					653
07	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					653

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9044	X	8111	-0-	-933	-0-	8031	2	80	9	N	73	196	1			444
03	10013	X	9059	-0-	-954	-0-	8979	2	80	9	N	73					517
04	9450	X	7655	-0-	-1795	-0-	7597	2	58	9	N	53					570
05	9610	X	8372	-0-	-1238	-0-	8317	2	55	9	N	50					620
06	9300	X	8360	-0-	-940	-0-	8293	2	67	9	N	61	191	1			490
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					490

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

*10	7381	X	7381	-0-	-0-	-0-	7381	3			N	-0-					-0-
*11	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					-0-
*12	3519	X	3519	-0-	-0-	-0-	15	1	3504	3	N	-0-					-0-
*01	6406	X	6406	-0-	-0-	-0-	15	1	6391	3	N	-0-					-0-
*02	4497	X	4497	-0-	-0-	-0-	14	1	4483	3	N	-0-					-0-
*03	4148	X	4148	-0-	-0-	-0-	15	1	4133	3	N	-0-					-0-
*04	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
*05	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
*06	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					-0-
*07	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					55
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					55
*12	496	N	329	-0-	-167	-0-	15	1	314	2	N	-0-					55
*01	496	N	89	-0-	-407	-0-	15	1	74	2	N	-0-					55
*02	308	N	89	-0-	-219	-0-	14	1	75	2	N	-0-					55
*03	341	N	83	-0-	-258	-0-	15	1	68	2	N	-0-					55
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					55
*05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					55
*06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					55
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

*10	3820	X	3820	-0-	-0-	-0-	3819	3	1	9	N	1	1	5			129
*11	3538	X	3538	-0-	-0-	-0-	3538	3			N	-0-					129
*12	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					129
*01	1984	X	1365	-0-	-619	-0-	1365	3			N	-0-					129
*02	4214	X	4214	-0-	-0-	-0-	4214	3			N	-0-	7	5			122
*03	4506	X	4506	-0-	-0-	-0-	4506	3			N	-0-					122
*04	4156	X	4156	-0-	-0-	-0-	4153	3	3	9	N	3					125
*05	4079	X	4079	-0-	-0-	-0-	4077	3	2	9	N	2					127
*06	3797	X	3797	-0-	-0-	-0-	3794	3	3	9	N	3					130
*07	3837	X	3837	-0-	-0-	-0-	3837	3			N	-0-					130

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER

COMPLETE ENERGY SERVICES, INC. 169785

ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131

ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

02	23856 X	22545	-0-	-1311	-0-	22272	2	273	9	N	248	353	1			203
03	25761 X	24062	-0-	-1699	-0-	23785	2	277	9	N	252	257	1			198
04	24750 X	21856	-0-	-2894	-0-	21569	2	287	9	N	261	307	1			152
05	24955 X	21963	-0-	-2992	-0-	21662	2	301	9	N	274	319	1			107
06	24150 X	21301	-0-	-2849	-0-	20979	2	322	9	N	293	342	1			58
*07	24955 X	21708	-0-	-3247	-0-	21433	2	275	9	N	250	267	1			41

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

02	3567 X	3567	-0-	-0-	-0-	3541	2	26	9	N	24	131	1			50
03	4000 X	4000	-0-	-0-	-0-	3827	2	173	9	N	157	131	1			76
04	3613 X	3613	-0-	-0-	-0-	3588	2	25	9	N	23					99
05	3864 X	3864	-0-	-0-	-0-	3833	2	31	9	N	28					127
06	3514 X	3514	-0-	-0-	-0-	3495	2	19	9	N	17					144
*07	3497 X	3497	-0-	-0-	-0-	3473	2	24	9	N	22					166

KAISER-FRANCIS OIL COMPANY 450175

LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

02	9615 X	9615	-0-	-0-	-0-	644	1	8971	2	N	-0-					-0-
03	10385 X	10199	-0-	-186	-0-	713	1	9486	2	N	-0-					-0-
04	10213 X	10213	-0-	-0-	-0-	690	1	9523	2	N	-0-					-0-
05	10551 X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-
06	10050 X	10044	-0-	-6	-0-	690	1	9354	2	N	-0-					-0-
*07	10385 X	10333	-0-	-52	-0-	713	1	9620	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

02	7618 X	7618	-0-	-0-	-0-	56	1	7562	2	N	-0-					134
03	8308 X	8308	-0-	-0-	-0-	62	1	8246	2	N	-0-					134
04	8250 X	7498	-0-	-752	-0-	60	1	7438	2	N	-0-					134
05	8525 X	7481	-0-	-1044	-0-	62	1	7419	2	N	-0-					134
06	8250 X	7425	-0-	-825	-0-	60	1	7365	2	N	-0-					134
07	8432 X	7949	-0-	-483	-0-	62	1	7887	2	N	-0-					134

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
04	2400	N	1890	-0-	-510	-0-	1890	2			N	-0-					-0-
05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*07	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
03	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
05	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
*07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	4480	X	4461	-0-	-19	-0-	101	1	4360	2	N	-0-					47
03	5301	X	5216	-0-	-85	-0-	112	1	5104	2	N	-0-					47
04	5130	X	4772	-0-	-358	-0-	104	1	4668	2	N	-0-					47
05	5301	X	5105	-0-	-196	-0-	112	1	4992	2	N	1	1	8			47
							1	9									
06	5130	X	5037	-0-	-93	-0-	108	1	4929	2	N	-0-					47
07	5208	X	5001	-0-	-207	-0-	36	1	4965	2	N	-0-					47

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	532	-0-	-252	-0-	532	2			N	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	660	N	525	-0-	-135	-0-	525	2			N	-0-					-0-
07	868	N	686	-0-	-182	-0-	686	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

02	7328	X	7328	-0-	-0-	-0-	101	1	7227	2	Y	-0-					-0-
03	8290	X	8290	-0-	-0-	-0-	112	1	8178	2	Y	-0-					-0-
04	7350	X	6854	-0-	-496	-0-	104	1	6750	2	Y	-0-					-0-
05	7595	X	5859	-0-	-1736	-0-	76	1	5782	2	Y	1	1	8			-0-
							1	9									
06	7920	X	5935	-0-	-1985	-0-	106	1	5829	2	Y	-0-					-0-
07	8184	X	6422	-0-	-1762	-0-	25	1	6396	2	Y	1	1	8			-0-
							1	9									

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

02	2386	X	2386	-0-	-0-	-0-	50	1	2336	2	Y	-0-					7
03	2251	N	2251	-0-	-0-	-0-	55	1	2196	2	Y	-0-					7
04	1860	X	1715	-0-	-145	-0-	1715	2			Y	-0-					7
05	1922	X	1132	-0-	-790	-0-	5	1	1127	2	Y	-0-					7
06	3150	X	969	-0-	-2181	-0-	48	1	921	2	Y	-0-					7
07	2635	X	1475	-0-	-1160	-0-	24	1	1451	2	Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

02	2240	N	1973	-0-	-267	-0-	29	1	1944	2	N	-0-					-0-
03	2510	N	2510	-0-	-0-	-0-	37	1	2473	2	N	-0-					-0-
04	2240	N	2240	-0-	-0-	-0-	36	1	2204	2	N	-0-					-0-
05	2364	N	2364	-0-	-0-	-0-	37	1	2327	2	N	-0-					-0-
06	2430	N	1987	-0-	-443	-0-	1987	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2754	-0-	-326	-0-	2754	2			N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
04	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
05	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
06	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
*07	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

02	6741	X	6741	-0-	-0-	-0-	6740	2	1	9	N	1	1	8			-0-
03	7918	X	7918	-0-	-0-	-0-	7918	2			N	-0-					-0-
04	7862	X	7862	-0-	-0-	-0-	7862	2			N	-0-					-0-
05	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					-0-
06	8465	X	8465	-0-	-0-	-0-	8465	2			N	-0-					-0-
*07	9260	X	9260	-0-	-0-	-0-	9260	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

02	5404	X	3087	-0-	-2317	-0-	14	1	3072	2	Y	1	1	8			9
							1	9									
03	5320	X	5320	-0-	-0-	-0-	30	1	5290	2	Y	-0-					9
04	4620	X	4386	-0-	-234	-0-	25	1	4361	2	Y	-0-					9
05	4774	X	4440	-0-	-334	-0-	30	1	4409	2	Y	1	1	8			9
							1	9									
06	5345	X	5345	-0-	-0-	-0-	30	1	5315	2	Y	-0-					9
07	5332	X	5149	-0-	-183	-0-	7	1	5141	2	Y	1	1	8			9
							1	9									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	8910	-0-	-1002	-0-	8909	2	1	9	N	1	1	8			-0-
03	10974	X	10239	-0-	-735	-0-	10239	2			N	-0-					-0-
04	11196	X	11196	-0-	-0-	-0-	11196	2			N	-0-					-0-
05	12371	X	12371	-0-	-0-	-0-	12371	2			N	-0-					-0-
06	11954	X	11954	-0-	-0-	-0-	11954	2			N	-0-					-0-
*07	10988	X	10988	-0-	-0-	-0-	10988	2			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

02	1032 X	1032	-0-	-0-	-0-	1032	2			N	-0-					46
03	279 X	257	-0-	-22	-0-	257	2			N	-0-					46
04	270 X	-0-	-0-	-270	-0-					N	-0-					46
05	11062 X	11062	-0-	-0-	-0-	10952	2	110	9	N	100					146
06	25092 X	25092	-0-	-0-	-0-	24864	2	228	9	N	207	183	1			170
*07	20097 X	20097	-0-	-0-	-0-	19921	2	176	9	N	160	187	1			143

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	23	88	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

02	1602	N	1602	-0-	-0-	-0-	1569	2	33	9	N	30					99
03	1705	N	1640	-0-	-65	-0-	1615	2	25	9	N	23					122
04	1650	N	1560	-0-	-90	-0-	1525	2	35	9	N	32					154
05	1767	N	1380	-0-	-387	-0-	1344	2	36	9	N	33					187
06	1590	N	1175	-0-	-415	-0-	1153	2	22	9	N	20					207
07	1612	N	1419	-0-	-193	-0-	1369	2	50	9	N	45	188	1			64

ENERVEST OPERATING, L.L.C. 252131
MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

02	251	N	251	-0-	-0-	-0-	184	2	67	9	N	61					107
03	217	N	213	-0-	-4	-0-	203	2	10	9	N	9					116
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					116
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					116
06	210	N	113	-0-	-97	-0-	113	2			N	-0-					116
07	217	N	154	-0-	-63	-0-	154	2			N	-0-					116

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	1040	2	4	9	N	4	193	1			17
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					17
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					17
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					17
06	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1	1	8			17
*07	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					17

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	195	1	1	8	22
03	1891	N	1849	-0-	-42	-0-	1848	2	1	9	N	1	1	8			22
04	2670	N	1719	-0-	-951	-0-	1710	2	9	9	N	8					30
05	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	N	7					37
06	1800	N	1676	-0-	-124	-0-	1672	2	4	9	N	4	1	8			40
*07	1784	N	1784	-0-	-0-	-0-	1780	2	4	9	N	4					44

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3300	X	3300	-0-	-0-	-0-	3198	2	102	9	N	93	3	8			125
03	3803	X	3803	-0-	-0-	-0-	3753	2	50	9	N	45	1	8			169
04	3649	X	3649	-0-	-0-	-0-	3608	2	41	9	N	37					206
05	3870	X	3870	-0-	-0-	-0-	3805	2	65	9	N	59	198	1			67
06	3528	X	3528	-0-	-0-	-0-	3497	2	31	9	N	28	2	8			93
*07	3862	X	3862	-0-	-0-	-0-	3838	2	24	9	N	22					115

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	62	2	20	9	N	18					76
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					76
04	120	N	92	-0-	-28	-0-	92	2			N	-0-					76
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					76
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					76
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					76

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	200	2	73	9	N	66	2	8			127
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					127
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					127
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					127
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					127
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1340	2	19	9	N	17					17
04	755	N	755	-0-	-0-	-0-	724	2	31	9	N	28					45
05	1397	N	1397	-0-	-0-	-0-	1353	2	44	9	N	40					85
06	883	N	883	-0-	-0-	-0-	822	2	61	9	N	55					140
*07	959	N	959	-0-	-0-	-0-	929	2	30	9	N	27					167

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

02	1396 N	1396	-0-	-0-	-0-	1300	2	96	9	N	87	3	8			330
03	1170 N	1170	-0-	-0-	-0-	1130	2	40	9	N	36	194	1	2	8	170
04	1398 N	1398	-0-	-0-	-0-	1358	2	40	9	N	36					206
05	651 N	651	-0-	-0-	-0-	616	2	35	9	N	32					238
06	1096 N	1096	-0-	-0-	-0-	1057	2	39	9	N	35	2	8			271
*07	1136 N	1136	-0-	-0-	-0-	1119	2	17	9	N	15					286

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2898	-0-	-462	-0-	2884	2	14	9	N	13	195	1			179
03	3720	X	3414	-0-	-306	-0-	3413	2	1	9	N	1	1	8			179
04	3390	X	3164	-0-	-226	-0-	3164	2			N	-0-					179
05	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					179
06	3300	X	3111	-0-	-189	-0-	3111	2			N	-0-					179
07	3410	X	3177	-0-	-233	-0-	3132	2	45	9	N	41					220

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36008	X	26796	-0-	-9212	-0-	26323	2	473	9	N	430	400	1	3	8	255
03	36487	X	28720	-0-	-7767	-0-	28216	2	504	9	N	458	592	1	1	8	120
04	33840	X	26757	-0-	-7083	-0-	26284	2	473	9	N	430	394	1			156
05	32333	X	26446	-0-	-5887	-0-	26055	2	391	9	N	355	198	1			313
06	30330	X	24719	-0-	-5611	-0-	24316	2	403	9	N	366	389	1	2	8	288
07	29667	X	24711	-0-	-4956	-0-	24320	2	391	9	N	355	393	1			250

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19880	X	15750	-0-	-4130	-0-	15287	2	463	9	N	421	564	1	14	8	251
03	20429	X	17115	-0-	-3314	-0-	16643	2	472	9	N	429	568	1	5	8	107
04	19770	X	15856	-0-	-3914	-0-	15426	2	430	9	N	391	376	1			122
05	20429	X	16064	-0-	-4365	-0-	15655	2	409	9	N	372	188	1			306
06	18000	X	14799	-0-	-3201	-0-	14478	2	321	9	N	292	383	1	11	8	204
07	17453	X	15408	-0-	-2045	-0-	15031	2	377	9	N	343	378	1			169

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26432	X	20205	-0-	-6227	-0-	19786	2	419	9	N	381	388	1	10	8	270
03	27528	X	21799	-0-	-5729	-0-	21446	2	353	9	N	321	378	1	4	8	209
04	25050	X	19945	-0-	-5105	-0-	19624	2	321	9	N	292	377	1			124
05	24490	X	20296	-0-	-4194	-0-	19945	2	351	9	N	319	191	1			252
06	22500	X	18850	-0-	-3650	-0-	18556	2	294	9	N	267	188	1	8	8	323
07	22382	X	18913	-0-	-3469	-0-	18604	2	309	9	N	281	373	1			231

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33824	X	27304	-0-	-6520	-0-	26601	2	703	9	N	639	572	1	2	8	318
03	34596	X	29194	-0-	-5402	-0-	28492	2	702	9	N	638	763	1	5	8	188
04	33270	X	27041	-0-	-6229	-0-	26441	2	600	9	N	545	573	1			160
05	33015	X	27389	-0-	-5626	-0-	26744	2	645	9	N	586	378	1	7	8	361
06	30330	X	25451	-0-	-4879	-0-	24906	2	545	9	N	495	573	1	2	8	281
07	30225	X	25430	-0-	-4795	-0-	24880	2	550	9	N	500	567	1			214

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83440	X	52877	-0-	-30563	-0-	51813	2	1064	9	N	967	998	1	11	8	196
03	82646	X	54228	-0-	-28418	-0-	53186	2	1042	9	N	947	981	1	5	8	157
04	72630	X	48855	-0-	-23775	-0-	47903	2	952	9	N	865	797	1			225
05	68820	X	47992	-0-	-20828	-0-	47146	2	846	9	N	769	786	1			208
06	61140	X	43603	-0-	-17537	-0-	42825	2	778	9	N	707	585	1	4	8	326
07	58528	X	42874	-0-	-15654	-0-	42103	2	771	9	N	701	586	1			441

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					36
03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					36
04	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					36
05	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					36
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					36
07	1023	N	687	-0-	-336	-0-	687	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1771	-0-	-385	-0-	97	1	1670	2	Y	4	4	8			154
							4	9									
03	2387	X	2014	-0-	-373	-0-	112	1	1902	2	Y	-0-					154
04	1981	X	1981	-0-	-0-	-0-	104	1	1855	2	Y	20					174
							22	9									
05	2177	X	2177	-0-	-0-	-0-	108	1	1970	2	Y	90	5	8			259
							99	9									
06	1980	X	1898	-0-	-82	-0-	1898	2			Y	-0-	177	1			82
*07	2062	X	2062	-0-	-0-	-0-	2027	2	35	9	Y	32	4	8			110

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2582	N	2582	-0-	-0-	-0-	97	1	2472	2	N	12	182	1			70
							13	9									
03	2896	N	2896	-0-	-0-	-0-	112	1	2784	2	N	-0-					70
04	2840	N	2840	-0-	-0-	-0-	104	1	2736	2	N	-0-					70
05	3099	N	3099	-0-	-0-	-0-	108	1	2837	2	N	140					210
							154	9									
06	2790	N	2639	-0-	-151	-0-	2638	2	1	9	N	1	176	1			35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	534	-0-	-54	-0-	510	2	24	9	N	22					163
03	718	N	718	-0-	-0-	-0-	693	2	25	9	N	23	166	1			20
04	1195	N	1195	-0-	-0-	-0-	1155	2	40	9	N	36					56
05	1276	N	1276	-0-	-0-	-0-	1234	2	42	9	N	38					94
06	690	N	632	-0-	-58	-0-	612	2	20	9	N	18					112
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					112

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1057	2	22	9	N	20					474
03	1240	N	1188	-0-	-52	-0-	1164	2	24	9	N	22					496
04	1120	N	1120	-0-	-0-	-0-	1096	2	24	9	N	22					518
05	1284	N	1284	-0-	-0-	-0-	1253	2	31	9	N	28					546
06	1493	N	1493	-0-	-0-	-0-	1463	2	30	9	N	27					573
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					573

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	N	1794	-0-	-0-	-0-	1746	2	48	9	N	44					326
03	2139	N	1915	-0-	-224	-0-	1872	2	43	9	N	39					365
04	1740	N	1740	-0-	-0-	-0-	1700	2	40	9	N	36					401
05	1984	N	1666	-0-	-318	-0-	1624	2	42	9	N	38					439
06	1860	N	1677	-0-	-183	-0-	1640	2	37	9	N	34	197	1			276
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					276

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					273
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					273
04	360	N	-0-	-0-	-360	-0-					N	-0-					273
05	0	N	-0-	-0-	-0-	-0-					N	-0-					273
06	0	N	-0-	-0-	-0-	-0-					N	-0-					273
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	125	2	20	9	N	18					167
03	344	N	344	-0-	-0-	-0-	323	2	21	9	N	19					186
04	390	N	208	-0-	-182	-0-	194	2	14	9	N	13					199
05	350	N	350	-0-	-0-	-0-	331	2	19	9	N	17					216
06	408	N	408	-0-	-0-	-0-	390	2	18	9	N	16					232
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					232

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					139
03	837	N	753	-0-	-84	-0-	749	2	4	9	N	4					143
04	750	N	652	-0-	-98	-0-	638	2	14	9	N	13					156
05	775	N	739	-0-	-36	-0-	722	2	17	9	N	15					171
06	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					184
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					184

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					37
03	527	N	498	-0-	-29	-0-	498	2			N	-0-					37
04	510	N	433	-0-	-77	-0-	433	2			N	-0-					37
05	527	N	449	-0-	-78	-0-	449	2			N	-0-					37
06	480	N	286	-0-	-194	-0-	286	2			N	-0-					37
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	751	2	9	9	N	8					157
03	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					170
04	870	N	774	-0-	-96	-0-	749	2	25	9	N	23					193
05	837	N	797	-0-	-40	-0-	775	2	22	9	N	20					213
06	780	N	767	-0-	-13	-0-	747	2	20	9	N	18					231
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					231

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					129
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					129
04	718	N	718	-0-	-0-	-0-	706	2	12	9	N	11					140
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					140
06	720	N	710	-0-	-10	-0-	710	2			N	-0-					140
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					140

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	1075	2	26	9	N	24					216
03	1230	N	1230	-0-	-0-	-0-	1195	2	35	9	N	32					248
04	1255	N	1255	-0-	-0-	-0-	1223	2	32	9	N	29					277
05	1238	N	1238	-0-	-0-	-0-	1208	2	30	9	N	27					304
06	1200	N	1039	-0-	-161	-0-	1024	2	15	9	N	14					318
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					318

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

02	634	N	634	-0-	-0-	-0-	599	2	35	9	N	32					437
03	682	N	650	-0-	-32	-0-	619	2	31	9	N	28					465
04	716	N	716	-0-	-0-	-0-	684	2	32	9	N	29					494
05	742	N	742	-0-	-0-	-0-	716	2	26	9	N	24					518
06	866	N	866	-0-	-0-	-0-	840	2	26	9	N	24					542
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					542

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

02	393	N	393	-0-	-0-	-0-	391	2	2	9	N	2					347
03	433	N	433	-0-	-0-	-0-	425	2	8	9	N	7	123	1			231
04	509	N	509	-0-	-0-	-0-	494	2	15	9	N	14					245
05	539	N	539	-0-	-0-	-0-	527	2	12	9	N	11					256
06	420	N	378	-0-	-42	-0-	369	2	9	9	N	8					264
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

02	960	N	960	-0-	-0-	-0-	935	2	25	9	N	23	104	1			149
03	1155	N	1155	-0-	-0-	-0-	1140	2	15	9	N	14					163
04	1140	N	954	-0-	-186	-0-	936	2	18	9	N	16					179
05	1054	N	1009	-0-	-45	-0-	978	2	31	9	N	28					207
06	1110	N	1000	-0-	-110	-0-	978	2	22	9	N	20	191	1			36
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					36

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					436
03	999	N	999	-0-	-0-	-0-	957	2	42	9	N	38					474
04	720	N	714	-0-	-6	-0-	605	2	109	9	N	99					573
05	1116	N	605	-0-	-511	-0-	605	2			N	-0-					573
06	960	N	-0-	-0-	-960	-0-					N	-0-					573
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					573

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					52
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					52
04	419	N	419	-0-	-0-	-0-	405	2	14	9	N	13					65
05	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					68
06	420	N	302	-0-	-118	-0-	301	2	1	9	N	1					69
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					69

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

02	514	N	514	-0-	-0-	-0-	501	2	13	9	N	12					378
03	560	N	560	-0-	-0-	-0-	513	2	47	9	N	43	180	1			241
04	630	N	-0-	-0-	-630	-0-					N	-0-					241
05	558	N	-0-	-0-	-558	-0-					N	-0-					241
06	540	N	-0-	-0-	-540	-0-					N	-0-					241
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

02	500	N	500	-0-	-0-	-0-	496	2	4	9	N	4					445
03	1287	N	1287	-0-	-0-	-0-	1268	2	19	9	N	17					462
04	1500	N	987	-0-	-513	-0-	968	2	19	9	N	17					479
05	1371	N	1371	-0-	-0-	-0-	1352	2	19	9	N	17	192	1			304
06	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					318
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					318

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

02	2800	N	3676	-0-	876	876	3619	2	57	9	N	52					439
03	2769	N	1893	-0-	-876	-0-	1879	2	14	9	N	13					452
04	1347	N	1347	-0-	-0-	-0-	1301	2	46	9	N	42					494
05	2573	X	1334	-0-	-1239	-0-	1311	2	23	9	N	21					515
06	2490	X	1632	-0-	-858	-0-	1599	2	33	9	N	30					545
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					545

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

02	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					168
03	1124	N	1124	-0-	-0-	-0-	1118	2	6	9	N	5					173
04	1050	N	1050	-0-	-0-	-0-	1043	2	7	9	N	6					179
05	1054	N	618	-0-	-436	-0-	611	2	7	9	N	6					185
06	1080	N	890	-0-	-190	-0-	889	2	1	9	N	1					186
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					186

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

02	1219 N	1219	-0-	-0-	-0-	1219	2			N	-0-					81
03	1286 N	1286	-0-	-0-	-0-	1286	2			N	-0-					81
04	1405 N	1405	-0-	-0-	-0-	1393	2	12	9	N	11					92
05	1465 N	1465	-0-	-0-	-0-	1465	2			N	-0-					92
06	1498 N	1498	-0-	-0-	-0-	1498	2			N	-0-					92
07	465 N	NO RPT	-0-	-465	-0-					N	NO RPT					92

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

02	2604 X	2355	-0-	-249	-0-	2325	2	30	9	N	27					227
03	2883 X	2821	-0-	-62	-0-	2776	2	45	9	N	41					268
04	2790 X	2566	-0-	-224	-0-	2541	2	25	9	N	23					291
05	2852 X	2675	-0-	-177	-0-	2652	2	23	9	N	21					312
06	2837 X	2837	-0-	-0-	-0-	2815	2	22	9	N	20	191	1			141
07	2666 N	NO RPT	-0-	-2666	-0-					N	NO RPT					141

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3346	X	3346	-0-	-0-	-0-	3289	2	57	9	N	52					339
03	3590	X	3590	-0-	-0-	-0-	3550	2	40	9	N	36					375
04	3501	X	3501	-0-	-0-	-0-	3458	2	43	9	N	39	47	1			367
05	3613	X	3613	-0-	-0-	-0-	3588	2	25	9	N	23					390
06	3443	X	3443	-0-	-0-	-0-	3403	2	40	9	N	36					426
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					426

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2252	N	2252	-0-	-0-	-0-	2204	2	48	9	N	44					682
03	2519	N	2519	-0-	-0-	-0-	2456	2	63	9	N	57	193	1			546
04	2474	N	2474	-0-	-0-	-0-	2412	2	62	9	N	56					602
05	2503	N	2503	-0-	-0-	-0-	2446	2	57	9	N	52					654
06	2430	N	2416	-0-	-14	-0-	2363	2	53	9	N	48					702
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					702

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6					8
03	434	N	423	-0-	-11	-0-	420	2	3	9	N	3					11
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					11
05	434	N	413	-0-	-21	-0-	413	2			N	-0-					11
06	420	N	211	-0-	-209	-0-	211	2			N	-0-					11
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					229
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					229
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					229
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					229
06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					229
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					229

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					406
03	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					406
04	833	N	833	-0-	-0-	-0-	734	2	99	9	N	90					496
05	1271	N	1062	-0-	-209	-0-	1059	2	3	9	N	3	182	1			317
06	1230	N	853	-0-	-377	-0-	853	2			N	-0-					317
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					317

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11772	X	11772	-0-	-0-	-0-	11584	2	188	9	N	171	72	1			878
03	13919	X	13782	-0-	-137	-0-	13536	2	246	9	N	224	258	1			844
04	13734	X	13734	-0-	-0-	-0-	13490	2	244	9	N	222	193	1			873
05	13919	X	11926	-0-	-1993	-0-	11733	2	193	9	N	175	194	1			854
06	13350	X	12347	-0-	-1003	-0-	12139	2	208	9	N	189	191	1			852
07	14198	X	NO RPT	-0-	-14198	-0-					N	NO RPT					852

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5917	-0-	-691	-0-	907	1	4936	2	N	67	2	1			215
							74	9									
03	7285	X	6965	-0-	-320	-0-	1063	1	5757	2	N	132	184	1			163
							145	9									
04	7080	X	6142	-0-	-938	-0-	6012	2	130	9	N	118	186	1			95
05	8127	X	8127	-0-	-0-	-0-	8052	2	75	9	N	68					163
06	7080	X	5944	-0-	-1136	-0-	5810	2	134	9	N	122					285
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					285

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14084	X	12062	-0-	-2022	-0-	11866	2	196	9	N	178	195	1			817
03	15903	X	12199	-0-	-3704	-0-	11967	2	232	9	N	211	385	1			643
04	15480	X	12032	-0-	-3448	-0-	11806	2	226	9	N	205	191	1			657
05	15996	X	10910	-0-	-5086	-0-	10715	2	195	9	N	177	194	1			640
06	15480	X	10296	-0-	-5184	-0-	10124	2	172	9	N	156	192	1			604
07	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					604

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12433	X	12433	-0-	-0-	-0-	12114	2	319	9	N	290	377	1			560
03	14369	X	14369	-0-	-0-	-0-	14020	2	349	9	N	317	191	1			686
04	15038	X	15038	-0-	-0-	-0-	14669	2	369	9	N	335	195	1			826
05	16529	X	16529	-0-	-0-	-0-	16141	2	388	9	N	353	381	1			798
06	10500	X	5604	-0-	-4896	-0-	5334	2	270	9	N	245	382	1			661
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					661

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	-0-	-0-	-8428	-0-					N	-0-					779
03	4904	X	4904	-0-	-0-	-0-	4870	2	34	9	N	31					810
04	6203	X	6203	-0-	-0-	-0-	6126	2	77	9	N	70					880
05	7213	X	7213	-0-	-0-	-0-	7116	2	97	9	N	88	194	1			774
06	7095	X	7095	-0-	-0-	-0-	6963	2	132	9	N	120					894
07	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					894

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18176	X	18176	-0-	-0-	-0-	405	1	17771	2	N	-0-					56
03	18854	X	18854	-0-	-0-	-0-	441	1	18413	2	N	-0-					56
04	14227	X	14227	-0-	-0-	-0-	14227	2			N	-0-					56
05	12244	X	12244	-0-	-0-	-0-	12244	2			N	-0-					56
06	13359	X	13359	-0-	-0-	-0-	13329	2	30	9	N	27					83
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					83

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	131	-0-	-2669	-0-	124	2	7	9	N	6					732
03	837	X	264	-0-	-573	-0-	258	2	6	9	N	5					737
04	5459	X	5459	-0-	-0-	-0-	5351	2	108	9	N	98					835
05	7580	X	7580	-0-	-0-	-0-	7417	2	163	9	N	148	192	1			791
06	10021	X	10021	-0-	-0-	-0-	9846	2	175	9	N	159	192	1			758
07	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					758

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22652	X	21807	-0-	-845	-0-	937	1	20483	2	N	352	562	1			176
							387	9									
03	24955	X	23071	-0-	-1884	-0-	1014	1	21683	2	N	340	180	1			336
							374	9									
04	24330	X	22723	-0-	-1607	-0-	22307	2	416	9	N	378	363	1			351
05	25141	X	15217	-0-	-9924	-0-	14958	2	259	9	N	235	367	1			219
06	23910	X	16658	-0-	-7252	-0-	16450	2	208	9	N	189	171	1			237
07	24149	X	NO RPT	-0-	-24149	-0-					N	NO RPT					237

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	3653	-0-	-1723	-0-	454	1	3111	2	N	80					178
							88	9									
03	5952	X	4316	-0-	-1636	-0-	499	1	3716	2	N	92					270
							101	9									
04	5760	X	4087	-0-	-1673	-0-	3977	2	110	9	N	100	186	1			184
05	5890	X	5192	-0-	-698	-0-	5124	2	68	9	N	62	188	1			58
06	4170	X	3887	-0-	-283	-0-	3817	2	70	9	N	64					122
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					122

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12757	X	12757	-0-	-0-	-0-	12402	2	355	9	N	323	197	1			1133
03	13963	X	13963	-0-	-0-	-0-	13649	2	314	9	N	285	385	1			1033
04	15030	X	13274	-0-	-1756	-0-	12903	2	371	9	N	337	382	1			988
05	15531	X	12848	-0-	-2683	-0-	12527	2	321	9	N	292	169	1			1111
06	15030	X	11759	-0-	-3271	-0-	11482	2	277	9	N	252	354	1			1009
07	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					1009

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2892	X	2892	-0-	-0-	-0-	10	1	2868	2	N	13					156
							14	9									
03	3280	X	3280	-0-	-0-	-0-	10	1	3270	2	N	-0-					156
04	3177	X	3177	-0-	-0-	-0-	10	1	3136	2	N	28					184
							31	9									
05	3203	X	3203	-0-	-0-	-0-	10	1	3193	2	N	-0-					184
06	2975	X	2975	-0-	-0-	-0-	10	1	2965	2	N	-0-					184
*07	2987	X	2987	-0-	-0-	-0-	10	1	2977	2	N	-0-					184

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					32
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					32
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					32
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					32
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					32
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					2
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					2
04	750	N	720	-0-	-30	-0-	720	2			N	-0-					2
05	1178	N	744	-0-	-434	-0-	744	2			N	-0-					2
06	1140	N	720	-0-	-420	-0-	720	2			N	-0-					2
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					17
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					17
04	270	N	195	-0-	-75	-0-	195	2			N	-0-					17
05	279	N	-0-	-0-	-279	-0-					N	-0-					17
06	240	N	-0-	-0-	-240	-0-					N	-0-					17
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0-	-0-	1408	2	28	9	N	25					218
03	1488	N	1488	-0-	-0-	-0-	1416	2	72	9	N	65	187	1			96
04	1435	N	1435	-0-	-0-	-0-	1415	2	20	9	N	18					114
05	1558	N	1558	-0-	-0-	-0-	1518	2	40	9	N	36					150
06	1466	N	1466	-0-	-0-	-0-	1449	2	17	9	N	15					165
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					165

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC //CONT.// 834332
CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

02	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

02	2557 N	2557	-0-	-0-	-0-	2557	2			N	-0-					29
03	2863 N	2863	-0-	-0-	-0-	2863	2			N	-0-					29
04	1743 N	1743	-0-	-0-	-0-	1743	2			N	-0-					29
05	2573 N	1663	-0-	-910	-0-	1663	2			N	-0-					29
06	2490 N	1163	-0-	-1327	-0-	1163	2			N	-0-					29
07	1798 N	1327	-0-	-471	-0-	1327	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

*10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					129
*11	1740	#	1333	-0-	-407	-0-	1333	3			N	-0-					129
*12	1798	#	1194	-0-	-604	-0-	1194	3			N	-0-					129
*01	1798	#	708	-0-	-1090	-0-	708	3			N	-0-					129
*02	1624	#	210	-0-	-1414	-0-	163	3	47	9	N	43					172
*03	1877	R	1877	-0-	-0-	-0-	1877	3			N	-0-					172
*04	1552	R	1552	-0-	-0-	-0-	1552	3			N	-0-					172
*05	1651	R	1651	-0-	-0-	-0-	1650	3	1	9	N	1	149	1	4	5	20
*06	1830	#	1649	-0-	-181	-0-	1649	3			N	-0-					20
07	1891	#	1747	-0-	-144	-0-	1747	3			N	-0-					20

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1436	R	1436	-0-	-0-	-0-	1435	3	1	9	N	1	1	5			23
*11	1434	R	1434	-0-	-0-	-0-	1389	3	45	9	N	41					64
*12	1308	R	1308	-0-	-0-	-0-	1308	3			N	-0-					64
*01	1073	R	1073	-0-	-0-	-0-	1039	3	34	9	N	31					95
*02	1260	R	1260	-0-	-0-	-0-	1260	3			N	-0-					95
*03	1305	R	1305	-0-	-0-	-0-	1305	3			N	-0-					95
*04	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					95
*05	1187	R	1187	-0-	-0-	-0-	1135	3	52	9	N	47					142
*06	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					142
*07	1292	R	1292	-0-	-0-	-0-	1292	3			N	-0-					142

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1128	-0-	-216	-0-	1119	2	9	9	N	8					153
03	1506	R	1506	-0-	-0-	-0-	1482	2	24	9	N	22					175
04	1440	#	1358	-0-	-82	-0-	1341	2	17	9	N	15					190
05	1499	R	1499	-0-	-0-	-0-	1482	2	17	9	N	15					205
06	1532	R	1532	-0-	-0-	-0-	1522	2	10	9	N	9	182	1			32
07	1488	#	1388	-0-	-100	-0-	1378	2	10	9	N	9					41

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	#	1765	-0-	-251	-0-	1753	2	12	9	N	11					147
03	2232	#	2192	-0-	-40	-0-	2150	2	42	9	N	38	163	1			22
04	2160	#	2009	-0-	-151	-0-	1986	2	23	9	N	21					43
05	2201	#	2122	-0-	-79	-0-	2101	2	21	9	N	19					62
06	2130	#	2081	-0-	-49	-0-	2066	2	15	9	N	14					76
07	2201	#	2005	-0-	-196	-0-	1986	2	19	9	N	17					93

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

02	2128	#	1805	-0-	-323	-0-	24 39	1 9	1742	2	N	35					90
03	2294	#	2239	-0-	-55	-0-	31 47	1 9	2161	2	N	43					133
04	2220	#	2122	-0-	-98	-0-	30 35	1 9	2057	2	N	32					165
05	2200	R	2200	-0-	-0-	-0-	31 61	1 9	2108	2	N	55	187	1			33
06	2179	R	2179	-0-	-0-	-0-	30 28	1 9	2121	2	N	25					58
07	2232	#	1896	-0-	-336	-0-	27 35	1 9	1834	2	N	32					90

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

02	1232	#	1030	-0-	-202	-0-	27 2	1 9	1001	2	N	2					35
03	1364	#	1240	-0-	-124	-0-	31	1	1209	2	N	-0-					35
04	1209	R	1209	-0-	-0-	-0-	30	1	1179	2	N	-0-					35
05	1209	#	1166	-0-	-43	-0-	29 6	1 9	1131	2	N	5					40
06	1200	#	1158	-0-	-42	-0-	30 2	1 9	1126	2	N	2					42
07	1240	#	1130	-0-	-110	-0-	29 1	1 9	1100	2	N	1					43

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

02	112	#	92	-0-	-20	-0-	28	1	64	2	Y	-0-					-0-
03	166	R	166	-0-	-0-	-0-	31	1	135	2	Y	-0-					-0-
04	159	R	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
05	177	R	177	-0-	-0-	-0-	31	1	146	2	Y	-0-					-0-
06	180	R	180	-0-	-0-	-0-	30	1	150	2	Y	-0-					-0-
*07	184	R	184	-0-	-0-	-0-	31	1	153	2	Y	-0-					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

02	644	N	631	-0-	-13	-0-	631	2			N	-0-					68
03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					68
04	840	N	760	-0-	-80	-0-	760	2			N	-0-					68
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					68
06	810	N	720	-0-	-90	-0-	720	2			N	-0-					68
07	775	N	735	-0-	-40	-0-	735	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					27
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					27
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
06	720	N	420	-0-	-300	-0-	420	2			N	-0-					27
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

02	616	N	545	-0-	-71	-0-	545	2			N	-0-					710
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					710
04	600	N	540	-0-	-60	-0-	540	2			N	-0-					710
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					710
06	570	N	510	-0-	-60	-0-	510	2			N	-0-					710
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					242
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					242
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					242
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					242
06	480	N	480	-0-	-0-	-0-	7	1	473	2	N	-0-					242
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					390
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					390
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					390
05	527	N	461	-0-	-66	-0-	461	2			N	-0-					390
06	510	N	443	-0-	-67	-0-	443	2			N	-0-					390
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	173						N	-0-					28
07	14B2 EXT	NO RPT	-0-	-0-	173						N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

02	5304	X	5304	-0-	-0-	-0-	5300	3	4	9	N	4					55
03	5744	X	5744	-0-	-0-	-0-	5738	3	6	9	N	5					60
04	5640	X	5640	-0-	-0-	-0-	5634	3	6	9	N	5					65
05	4996	X	4996	-0-	-0-	-0-	4992	3	4	9	N	4					69
06	5744	X	5744	-0-	-0-	-0-	5743	3	1	9	N	1					70
*07	5655	X	5655	-0-	-0-	-0-	5653	3	2	9	N	2					72

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

02	2268	X	1948	-0-	-320	-0-	1948	3			N	-0-					35
03	2294	X	2104	-0-	-190	-0-	2102	3	2	9	N	2					37
04	2190	X	2035	-0-	-155	-0-	2035	3			N	-0-					37
05	2263	X	2208	-0-	-55	-0-	2197	3	11	9	N	10					47
06	2634	N	2634	-0-	-0-	-0-	2631	3	3	9	N	3					50
*07	2678	N	2678	-0-	-0-	-0-	2676	3	2	9	N	2					52

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					420
03	1106	N	1106	-0-	-0-	-0-	1078	2	28	9	N	25	181	1			264
04	1247	N	1247	-0-	-0-	-0-	1213	2	34	9	N	31					295
05	1253	N	1253	-0-	-0-	-0-	1220	2	33	9	N	30					325
06	1160	N	1160	-0-	-0-	-0-	1132	2	28	9	N	25					350
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					350

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

02	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					255
03	165	N	165	-0-	-0-	-0-	163	2	2	9	N	2					257
04	150	N	125	-0-	-25	-0-	122	2	3	9	N	3					260
05	155	N	-0-	-0-	-155	-0-					N	-0-					260
06	150	N	-0-	-0-	-150	-0-					N	-0-					260
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

02	56	N	35	-0-	-21	-0-	3	1	32	2	N	-0-					1350
03	91	N	91	-0-	-0-	-0-	26	1	65	2	N	-0-					1350
04	57	N	57	-0-	-0-	-0-	16	1	41	2	N	-0-					1350
05	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					1350
06	90	N	55	-0-	-35	-0-	16	1	39	2	N	-0-					1350
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					281
04	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					281
05	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					281
06	128	N	128	-0-	-0-	-0-	7	1	121	2	N	-0-					281
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3315	X	3315	-0-	-0-	-0-	532 230	1 9	2553	2	N	209					949
03	2828	X	2828	-0-	-0-	-0-	309 314	1 9	2205	2	N	285	313	1	2	8	919
04	3116	X	3116	-0-	-0-	-0-	324 477	1 9	2315	2	N	434	508	1	2	8	843
05	4005	X	4005	-0-	-0-	-0-	306 7	1 9	3692	2	N	6					849
06	2962	X	2962	-0-	-0-	-0-	316 389	1 9	2257	2	N	354	339	1			864
07	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					864

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
07	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

02	728	X	362	-0-	-366	-0-	362	3			N	-0-					108
03	806	X	285	-0-	-521	-0-	285	3			N	-0-					108
04	780	X	346	-0-	-434	-0-	345	3	1	9	N	1					109
05	403	X	369	-0-	-34	-0-	369	3			N	-0-					109
06	390	X	327	-0-	-63	-0-	325	3	2	9	N	2					111
07	403	X	378	-0-	-25	-0-	378	3			N	-0-					111

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

*10	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-					-0-
*11	9441	X	9441	-0-	-0-	-0-	9441	3			N	-0-					-0-
*12	9575	X	9575	-0-	-0-	-0-	14	1	9561	3	N	-0-					-0-
*01	9641	X	9641	-0-	-0-	-0-	14	1	9627	3	N	-0-					-0-
*02	8379	X	8379	-0-	-0-	-0-	13	1	8366	3	N	-0-					-0-
*03	9501	X	9501	-0-	-0-	-0-	14	1	9487	3	N	-0-					-0-
*04	8463	X	8463	-0-	-0-	-0-	8463	3			N	-0-					-0-
*05	8666	X	8666	-0-	-0-	-0-	178	1	8488	3	N	-0-					-0-
*06	7350	X	5568	-0-	-1782	-0-	172	1	5396	3	N	-0-					-0-
*07	8060	X	8060	-0-	-0-	-0-	178	1	7882	3	N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	392	N	254	-0-	-138	-0-	254	3			N	-0-					-0-
*03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*11	960	N	929	-0-	-31	-0-	929	3			N	-0-					-0-
*12	1023	N	863	-0-	-160	-0-	863	3			N	-0-					-0-
*01	1085	N	717	-0-	-368	-0-	717	3			N	-0-					-0-
*02	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*05	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
*06	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
*12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*01	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*07	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*11	810	N	572	-0-	-238	-0-	572	3			N	-0-					-0-
*12	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
*01	992	N	532	-0-	-460	-0-	532	3			N	-0-					-0-
*02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*05	527	N	261	-0-	-266	-0-	261	3			N	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
*11	870	N	548	-0-	-322	-0-	548	3			N	-0-					-0-
*12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*03	1178	N	814	-0-	-364	-0-	814	3			N	-0-					-0-
*04	960	N	676	-0-	-284	-0-	676	3			N	-0-					-0-
*05	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
*06	780	N	405	-0-	-375	-0-	405	3			N	-0-					-0-
*07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785

SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1079	-0-	-909	-0-	46	1	1033	2	N	-0-					-0-
03	2618	X	2618	-0-	-0-	-0-	62	1	2556	2	N	-0-					-0-
04	1920	X	1557	-0-	-363	-0-	54	1	1503	2	N	-0-					-0-
05	1529	X	1529	-0-	-0-	-0-	58	1	1471	2	N	-0-					-0-
06	2520	N	1062	-0-	-1458	-0-	52	1	1010	2	N	-0-					-0-
07	1612	N	797	-0-	-815	-0-	54	1	743	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	112	-0-	-392	-0-	42	1	70	2	N	-0-					-0-
03	558	N	278	-0-	-280	-0-	44	1	234	2	N	-0-					-0-
04	540	N	330	-0-	-210	-0-	30	1	300	2	N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	62	1	1109	2	N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	58	1	408	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	112	-0-	-532	-0-	53	1	59	2	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	67	1	94	2	N	-0-					-0-
04	270	N	15	-0-	-255	-0-	4	1	11	2	N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	73	1	1094	2	N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	83	1	1564	2	N	-0-					-0-
*07	2358	N	2358	-0-	-0-	-0-	97	1	2261	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	62	-0-	-526	-0-	29	1	33	2	N	-0-					84
03	155	N	39	-0-	-116	-0-	9	1	12	2	N	16					100
							18	9									
04	120	N	120	-0-	-0-	-0-	34	1	86	2	N	-0-					100
05	550	N	550	-0-	-0-	-0-	35	1	515	2	N	-0-					100
06	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					100
*07	353	N	353	-0-	-0-	-0-	15	1	338	2	N	-0-					100

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	X	62	-0-	-0-	-0-	62	1			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			27

PLUGGED AND ABANDONED_____ 07/14/2015

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	X	2007	-0-	-0-	-0-	2005	2	2	9	N	2	2	8			2
03	1891	X	1800	-0-	-91	-0-	1798	2	2	9	N	2	2	8			2
04	2010	X	1766	-0-	-244	-0-	1764	2	2	9	N	2	2	8			2
05	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					2
06	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					2
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	551	-0-	-177	-0-	551	2			N	-0-					3
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					3
04	1322	N	1322	-0-	-0-	-0-	1320	2	2	9	N	2	2	8			3
05	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					3
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					3
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					190
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					18
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					18
04	30	N	-0-	-0-	-30	-0-					N	-0-					18
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					18
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					399
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					399

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	34	-0-	34	34	34	2			Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	34					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
04	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2108	N	1790	-0-	-318	-0-	1790	2			N	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
05	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/2018

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

02	448	N	408	-0-	-40	-0-	408	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4231	-0-	-417	-0-	4231	3			N	-0-					3
03	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					3
04	4760	X	4760	-0-	-0-	-0-	4760	3			N	-0-					3
05	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					3
*06	4530	X	4517	-0-	-13	-0-	4517	3			N	-0-					3
*07	5008	X	5008	-0-	-0-	-0-	5008	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					30
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					30
04	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					30
05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					30
*06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					30
*07	3100	N	3412	-0-	312	312	3412	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	72	1	181	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	72	1	199	3	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	72	1	192	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	72	1	122	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	214	-0-	-150	-0-	10	1	204	2	N	-0-					96
03	487	N	487	-0-	-0-	-0-	10	1	475	2	N	2					98
							2	9									
04	463	N	463	-0-	-0-	-0-	10	1	453	2	N	-0-					98
05	437	N	437	-0-	-0-	-0-	10	1	427	2	N	-0-					98
06	480	N	402	-0-	-78	-0-	10	1	392	2	N	-0-					98
07	465	N	423	-0-	-42	-0-	10	1	413	2	N	-0-					98

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1251	N	1251	-0-	-0-	-0-	10	1	1241	2	N	-0-					90
03	1552	N	1552	-0-	-0-	-0-	10	1	1541	2	N	1					91
							1	9									
04	1366	N	1366	-0-	-0-	-0-	10	1	1356	2	N	-0-					91
05	1395	N	1246	-0-	-149	-0-	10	1	1236	2	N	-0-					91
06	1500	N	1359	-0-	-141	-0-	10	1	1349	2	N	-0-					91
*07	1505	N	1505	-0-	-0-	-0-	10	1	1495	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-	180	1			122
*11	3900	X	3543	-0-	-357	-0-	3543	3			N	-0-					122
*12	4030	X	3333	-0-	-697	-0-	12	1	3147	3	N	158					280
							174	9									
*01	4030	X	3119	-0-	-911	-0-	12	1	2979	3	N	56	183	1			153
							66	4	62	9							
*02	3416	X	2353	-0-	-1063	-0-	11	1	2342	3	N	-0-					153
*03	3751	X	3290	-0-	-461	-0-	12	1	3219	3	N	54	172	1			35
							59	9									
*04	3630	X	3301	-0-	-329	-0-	3121	3	180	9	N	164					199
*05	3348	X	3270	-0-	-78	-0-	3270	3			N	-0-					199
*06	3436	X	3436	-0-	-0-	-0-	3285	3	151	9	N	137	310	1			26
07	3441	X	3395	-0-	-46	-0-	3395	3			N	-0-					26

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	1	1	188	2	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	1	1	229	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	1	1	199	2	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	4946 X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
03	5704 X	4989	-0-	-715	-0-	4989	2			N	-0-					-0-
04	5790 X	4311	-0-	-1479	-0-	4311	2			N	-0-					-0-
05	5983 X	3797	-0-	-2186	-0-	3797	2			N	-0-					-0-
06	5790 X	3600	-0-	-2190	-0-	3600	2			N	-0-					-0-
07	5487 X	4410	-0-	-1077	-0-	4410	2			N	-0-					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

02	3864	#	3120	-0-	-744	-0-	3110	3	10	9	Y	9	182	1			88
03	4092	#	3379	-0-	-713	-0-	3379	3			Y	-0-					88
04	3960	#	4881	-0-	921	-0-	4864	3	17	9	Y	15					103
05	4566	R	4566	-0-	-0-	-0-	4558	3	8	9	Y	7					110
06	DLQ G-10		4004	-0-	4004	4004	4004	3			Y	-0-					110
07	DLQ G-10		4731	-0-	4731	8735	4731	3			Y	-0-					110

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	391	-0-	-1037	-0-	391	2			N	-0-					-0-
03	1581	N	213	-0-	-1368	-0-	213	2			N	-0-					-0-
04	1110	N	874	-0-	-236	-0-	874	2			N	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
06	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
*07	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

02	2505	X	2505	-0-	-0-	-0-	2484	2	21	9	N	19					723
03	3344	X	3344	-0-	-0-	-0-	3308	2	36	9	N	33					756
04	3030	X	3011	-0-	-19	-0-	2996	2	15	9	N	14	181	1			589
05	3131	X	2769	-0-	-362	-0-	2724	2	45	9	N	41					630
06	3240	X	2734	-0-	-506	-0-	2701	2	33	9	N	30					660
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					660

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

02	3780	X	2606	-0-	-1174	-0-	2523	2	83	9	N	75					745
03	4185	X	2940	-0-	-1245	-0-	2900	2	40	9	N	36	191	1			590
04	3930	X	721	-0-	-3209	-0-	681	2	40	9	N	36					626
05	3813	X	3634	-0-	-179	-0-	3569	2	65	9	N	59					685
06	3660	X	1699	-0-	-1961	-0-	1684	2	15	9	N	14					699
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					699

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					45
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					45
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					45
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					45
*07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					45

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	719	-0-	-121	-0-	719	2			Y	-0-					8
03	837	N	803	-0-	-34	-0-	803	2			Y	-0-					8
04	810	N	772	-0-	-38	-0-	772	2			Y	-0-					8
05	806	N	716	-0-	-90	-0-	716	2			Y	-0-					8
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					8
07	806	N	705	-0-	-101	-0-	705	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
06	14B DENY		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					180
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					180
04	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3					183
05	3100	N	3569	-0-	469	469	3569	2			N	-0-					183
06	1130	N	661	-0-	-469	-0-	657	2	4	9	N	4					187
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					241
03	620	N	548	-0-	-72	-0-	533	2	15	9	N	14					255
04	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					268
05	766	N	766	-0-	-0-	-0-	701	2	65	9	N	59					327
06	665	N	665	-0-	-0-	-0-	664	2	1	9	N	1	164	1			164
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					164

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

02	474	N	474	-0-	-0-	-0-	443	2	31	9	N	28					469
03	786	N	786	-0-	-0-	-0-	254	2	532	9	N	484	558	1			395
04	3000	N	7638	-0-	4638	4638	7101	2	537	9	N	488	542	1			341
05	3100	N	5589	-0-	2489	7127	5561	2	28	9	N	25	164	1			202
06	3000	N	859	-0-	-2141	4986	324	2	535	9	N	486	181	1			507
07	930	X	NO RPT	-0-	-930	4056					N	NO RPT					507

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					10
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					10
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					10
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					10
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					10

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	-0-	396	2	87	9	N	79					220
03	372	N	370	-0-	-2	-0-	370	2			N	-0-					220
04	533	N	533	-0-	-0-	-0-	497	2	36	9	N	33	184	1			69
05	527	N	442	-0-	-85	-0-	424	2	18	9	N	16					85
06	386	N	386	-0-	-0-	-0-	376	2	10	9	N	9					94
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					94

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					296
03	527	N	457	-0-	-70	-0-	443	2	14	9	N	13					309
04	330	N	-0-	-0-	-330	-0-					N	-0-					309
05	558	N	-0-	-0-	-558	-0-					N	12					321
06	450	N	-0-	-0-	-450	-0-					N	4	187	1			138
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

02	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
04	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
05	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	NO RPT	-0-	-0-	254				N	NO RPT			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

02	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
07	14B2 EXT	NO RPT	-0-	-0-	99				N	NO RPT			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	692	-0-	-64	-0-	678	2	14	9	N	13					193
03	708	N	708	-0-	-0-	-0-	705	2	3	9	N	3					196
04	720	N	654	-0-	-66	-0-	652	2	2	9	N	2					198
05	775	N	685	-0-	-90	-0-	685	2			N	-0-					198
06	690	N	587	-0-	-103	-0-	584	2	3	9	N	3	152	1			49
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					49

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	1			N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	62	N	-0-	-0-	-62	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4257	X	4257	-0-	-0-	-0-	4173	2	84	9	N	76	195	1			1232
03	3903	X	3903	-0-	-0-	-0-	3828	2	75	9	N	68					1300
04	3726	X	3726	-0-	-0-	-0-	3641	2	85	9	N	77					1377
05	3441	X	2966	-0-	-475	-0-	2929	2	37	9	N	34					1411
06	3330	X	2531	-0-	-799	-0-	2496	2	35	9	N	32	190	1			1253
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					1253

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	1	1	1335	2	N	9					78
							10	9									
03	1410	N	1410	-0-	-0-	-0-	18	1	1386	2	N	5					83
							6	9									
04	1500	N	1191	-0-	-309	-0-	1173	2	18	9	N	16					99
05	1488	N	1335	-0-	-153	-0-	1322	2	13	9	N	12					111
06	1350	N	1174	-0-	-176	-0-	1174	2			N	-0-					111
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					111

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1449	-0-	-147	-0-	54	1	1355	2	Y	36	1	1			327
							40	9									
03	1704	N	1704	-0-	-0-	-0-	58	1	1585	2	Y	55	187	1			195
							61	9									
04	1682	N	1682	-0-	-0-	-0-	1604	2	78	9	Y	71					266
05	2182	N	2182	-0-	-0-	-0-	2135	2	47	9	Y	43	187	1			122
06	1656	N	1656	-0-	-0-	-0-	1610	2	46	9	Y	42					164
07	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					164

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1282	-0-	-146	-0-	51	1	1206	2	Y	23	175	1			43
							25	9									
03	1426	N	1426	-0-	-0-	-0-	83	1	1322	2	Y	19					62
							21	9									
04	1410	N	1268	-0-	-142	-0-	1247	2	21	9	Y	19					81
05	1572	N	1572	-0-	-0-	-0-	1552	2	20	9	Y	18					99
06	1380	N	1045	-0-	-335	-0-	1030	2	15	9	Y	14					113
07	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					113

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	62	N	-0-	-0-	-62	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	5042	-0-	-3190	-0-	4910	2	132	9	N	120	195	1			815
03	9114	X	6129	-0-	-2985	-0-	5974	2	155	9	N	141	196	1			760
04	6019	X	6019	-0-	-0-	-0-	5881	2	138	9	N	125	189	1			696
05	6293	X	6293	-0-	-0-	-0-	6169	2	124	9	N	113	194	1			615
06	6095	X	6095	-0-	-0-	-0-	5960	2	135	9	N	123					738
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					738

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1141	-0-	-147	-0-	76	1	1037	2	Y	25					80
							28	9									
03	1386	N	1386	-0-	-0-	-0-	84	1	1267	2	Y	32					112
							35	9									
04	1461	N	1461	-0-	-0-	-0-	1407	2	54	9	Y	49					161
05	1470	N	1470	-0-	-0-	-0-	1435	2	35	9	Y	32					193
06	1361	N	1361	-0-	-0-	-0-	1342	2	19	9	Y	17					210
07	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					210

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3108	-0-	-0-	-0-	1363	1	1722	2	Y	21	133	1			86
							23	9									
03	3303	X	3303	-0-	-0-	-0-	1457	1	1811	2	Y	32					118
							35	9									
04	3304	X	3304	-0-	-0-	-0-	3268	2	36	9	Y	33					151
05	11020	X	11020	-0-	-0-	-0-	11003	2	17	9	Y	15					166
06	10767	X	10767	-0-	-0-	-0-	10744	2	23	9	Y	21					187
07	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					187

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9229	X	9229	-0-	-0-	-0-	9016	2	213	9	N	194	198	1			702
03	9941	X	9941	-0-	-0-	-0-	9762	2	179	9	N	163	196	1			669
04	10862	X	10862	-0-	-0-	-0-	10556	2	306	9	N	278	385	1			562
05	10230	X	9527	-0-	-703	-0-	9319	2	208	9	N	189	215	1			536
06	9900	X	9593	-0-	-307	-0-	9400	2	193	9	N	175	27	1			684
07	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					684

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4240	-0-	-44	-0-	4218	2	22	9	N	20					472
03	4743	X	4103	-0-	-640	-0-	4019	2	84	9	N	76					548
04	4590	X	4345	-0-	-245	-0-	4244	2	101	9	N	92	199	1			441
05	4743	X	4343	-0-	-400	-0-	4267	2	76	9	N	69					510
06	4590	X	3837	-0-	-753	-0-	3734	2	103	9	N	94	101	1			503
07	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					503

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	-0-	79	1	1160	2	Y	14					55
							15	9									
03	1474	N	1474	-0-	-0-	-0-	86	1	1386	2	Y	2					57
							2	9									
04	1396	N	1396	-0-	-0-	-0-	1376	2	20	9	Y	18					75
05	1969	N	1969	-0-	-0-	-0-	1948	2	21	9	Y	19					94
06	1410	N	1369	-0-	-41	-0-	1369	2			Y	-0-					94
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					94

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10195	X	10195	-0-	-0-	-0-	9941	2	254	9	N	231	194	1			984
03	10340	X	10340	-0-	-0-	-0-	10147	2	193	9	N	175	175	1			984
04	5233	X	5233	-0-	-0-	-0-	5060	2	173	9	N	157	185	1			956
05	4471	X	4471	-0-	-0-	-0-	4264	2	207	9	N	188	188	1			956
06	9292	X	9292	-0-	-0-	-0-	9161	2	131	9	N	119	197	1			878
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					878

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	15	-0-	-909	-0-	9	2	6	9	N	5	195	1			744
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					744
04	10394	X	10394	-0-	-0-	-0-	10190	2	204	9	N	185					929
05	11682	X	11682	-0-	-0-	-0-	11496	2	186	9	N	169	191	1			907
06	10652	X	10652	-0-	-0-	-0-	10444	2	208	9	N	189	181	1			915
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					915

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

02	26208	X	24865	-0-	-1343	-0-	24865	2			N	-0-					503
03	28768	X	22909	-0-	-5859	-0-	22909	2			N	-0-					503
04	27570	X	25931	-0-	-1639	-0-	25900	2	31	9	N	28					531
05	28055	X	26450	-0-	-1605	-0-	26402	2	48	9	N	44					575
06	26790	X	25349	-0-	-1441	-0-	25257	2	92	9	N	84	291	1			368
07	27528	X	NO RPT	-0-	-27528	-0-					N	NO RPT					368

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

02	12908	X	12908	-0-	-0-	-0-	12571	2	337	9	N	306	195	1			1389
03	13764	X	11620	-0-	-2144	-0-	11347	2	273	9	N	248	385	1			1252
04	13470	X	22	-0-	-13448	-0-	22	2			N	-0-					1252
05	14291	X	9400	-0-	-4891	-0-	9154	2	246	9	N	224					1476
06	13830	X	12443	-0-	-1387	-0-	12132	2	311	9	N	283	385	1			1374
07	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					1374

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

02	16352	X	14973	-0-	-1379	-0-	14730	2	243	9	N	221	196	1			1190
03	17825	X	16165	-0-	-1660	-0-	15870	2	295	9	N	268	382	1			1076
04	17137	X	17137	-0-	-0-	-0-	16751	2	386	9	N	351	365	1			1062
05	17112	X	16582	-0-	-530	-0-	16226	2	356	9	N	324	192	1			1194
06	16560	X	14639	-0-	-1921	-0-	14328	2	311	9	N	283	382	1			1095
07	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					1095

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

02	9373	X	9373	-0-	-0-	-0-	9348	2	25	9	N	23	195	1			827
03	10292	X	9374	-0-	-918	-0-	9206	2	168	9	N	153					980
04	10140	X	8937	-0-	-1203	-0-	8772	2	165	9	N	150	538	1			592
05	10478	X	9127	-0-	-1351	-0-	8772	2	355	9	N	323	190	1			725
06	10140	X	8930	-0-	-1210	-0-	8624	2	306	9	N	278	193	1			810
07	10385	X	NO RPT	-0-	-10385	-0-					N	NO RPT					810

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

02	8148	X	5918	-0-	-2230	-0-	5604	2	314	9	N	285	187	1			287
03	9269	X	8821	-0-	-448	-0-	8379	2	442	9	N	402	383	1			306
04	10122	X	10122	-0-	-0-	-0-	9681	2	441	9	N	401	570	1			137
05	10021	X	10021	-0-	-0-	-0-	9545	2	476	9	N	433	199	1			371
06	9976	X	9976	-0-	-0-	-0-	9494	2	482	9	N	438	571	1			238
07	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					238

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

02	4368	X	3729	-0-	-639	-0-	3452	2	277	9	N	252	387	1			1259
03	4650	X	4337	-0-	-313	-0-	4187	2	150	9	N	136	191	1			1204
04	5305	X	5305	-0-	-0-	-0-	5068	2	237	9	N	215	192	1			1227
05	7043	X	7043	-0-	-0-	-0-	6861	2	182	9	N	165	188	1			1204
06	7026	X	7026	-0-	-0-	-0-	6848	2	178	9	N	162	76	1			1290
07	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					1290

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	8110	-0-	-794	-0-	7871	2	239	9	N	217	194	1			680
03	12695	X	12695	-0-	-0-	-0-	12335	2	360	9	N	327	379	1			628
04	11611	X	11611	-0-	-0-	-0-	11302	2	309	9	N	281	193	1			716
05	12884	X	12884	-0-	-0-	-0-	12534	2	350	9	N	318	368	1			666
06	11858	X	11858	-0-	-0-	-0-	11564	2	294	9	N	267	192	1			741
07	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					741

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

02	5152	X	2407	-0-	-2745	-0-	2217	2	190	9	N	173					813
03	5704	X	4510	-0-	-1194	-0-	4201	2	309	9	N	281	379	1			715
04	4860	X	2845	-0-	-2015	-0-	2632	2	213	9	N	194	181	1			728
05	4681	X	3650	-0-	-1031	-0-	3338	2	312	9	N	284	381	1			631
06	4897	X	4897	-0-	-0-	-0-	4630	2	267	9	N	243	192	1			682
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					682

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

02	16072	X	15493	-0-	-579	-0-	15259	2	234	9	N	213	390	1			702
03	17608	X	16774	-0-	-834	-0-	16557	2	217	9	N	197	194	1			705
04	18181	X	18181	-0-	-0-	-0-	17709	2	472	9	N	429	191	1			943
05	18538	X	18070	-0-	-468	-0-	17630	2	440	9	N	400	379	1			964
06	17940	X	13939	-0-	-4001	-0-	13552	2	387	9	N	352	378	1			938
07	18786	X	NO RPT	-0-	-18786	-0-					N	NO RPT					938

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

02	7336	X	7257	-0-	-79	-0-	6778	2	479	9	N	435	384	1			1571
03	7812	X	4350	-0-	-3462	-0-	3801	2	549	9	N	499	575	1			1495
04	7650	X	7240	-0-	-410	-0-	6731	2	509	9	N	463	385	1			1573
05	8029	X	7315	-0-	-714	-0-	6813	2	502	9	N	456	571	1			1458
06	7770	X	7060	-0-	-710	-0-	6562	2	498	9	N	453	388	1			1523
07	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					1523

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

02	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*06	14B2	EXT	472	-0-	472	472	472	3			N	-0-	8	1			-0-
07	14B2	EXT	-0-	-0-	-0-	472					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5816	-0-	-400	-0-	5805	2	11	9	N	10					84
03	6820	X	6467	-0-	-353	-0-	6450	2	17	9	N	15					99
04	6600	X	5791	-0-	-809	-0-	5791	2			N	-0-					99
05	6820	X	5947	-0-	-873	-0-	5912	2	35	9	N	32					131
06	6360	X	5511	-0-	-849	-0-	5494	2	17	9	N	15					146
07	6479	X	4812	-0-	-1667	-0-	4799	2	13	9	N	12					158

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	117	-0-	-947	-0-	117	2			N	-0-					6
03	992	N	144	-0-	-848	-0-	144	2			N	-0-					6
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					6
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					6
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					6
*07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	#	1046	-0-	-380	-0-	1045	3	1	9	N	1	1	5			24
*11	1200	#	1048	-0-	-152	-0-	1048	3			N	-0-	1	5			23
*12	1240	#	1087	-0-	-153	-0-	14	1	1073	3	N	-0-					23
*01	1147	#	1094	-0-	-53	-0-	14	1	1080	3	N	-0-					23
*02	980	#	902	-0-	-78	-0-	12	1	877	3	N	12					35
							13	9									
*03	1085	#	976	-0-	-109	-0-	14	1	962	3	N	-0-					35
*04	1050	#	911	-0-	-139	-0-	911	3			N	-0-					35
*05	1085	#	941	-0-	-144	-0-	941	3			N	-0-					35
*06	1050	#	913	-0-	-137	-0-	913	3			N	-0-					35
07	992	#	869	-0-	-123	-0-	836	3	33	4	N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2232	#	2020	-0-	-212	-0-	2020	3			N	-0-					35
*11	2160	#	1375	-0-	-785	-0-	1375	3			N	-0-					35
*12	2232	#	2044	-0-	-188	-0-	14	1	2030	3	N	-0-					35
*01	2170	#	1845	-0-	-325	-0-	14	1	1831	3	N	-0-					35
*02	1904	#	1478	-0-	-426	-0-	12	1	1466	3	N	-0-					35
*03	2043	R	2043	-0-	-0-	-0-	14	1	2029	3	N	-0-					35
*04	1980	#	1960	-0-	-20	-0-	1960	3			N	-0-					35
*05	2046	#	2042	-0-	-4	-0-	2042	3			N	-0-	3	5			32
*06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					32
*07	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					32

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	19					N	-0-			-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			78
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			78
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			78
05	14B DENY	34	-0-	34	34	34	2			N	-0-			29
06	H15 VIOL	13	-0-	13	47	13	2			N	-0-			29
07	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT			29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

02	3136 #	2936	-0-	-200	-0-	42	1	2894	3	N	-0-			27
03	3534 #	3277	-0-	-257	-0-	3216	3	61	9	N	55			82
04	3450 #	3124	-0-	-326	-0-	3124	3			N	-0-			82
05	3565 #	3216	-0-	-349	-0-	3216	3			N	-0-			82
06	3450 #	3136	-0-	-314	-0-	3094	3	42	9	N	38			120
07	3286 #	3217	-0-	-69	-0-	3217	3			N	-0-			120

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

02	SWR 10	2810	-0-	2810	128588	2807	2	3	9	N	3			137
03	SWR 10	2854	-0-	2854	131442	2840	2	14	9	N	13			150
04	SWR 10	2902	-0-	2902	134344	2883	2	19	9	N	17			167
05	SWR 10	2937	-0-	2937	137281	2934	2	3	9	N	3			170
*06	SWR 10	2740	-0-	2740	140021	2740	2			N	-0-			170
*07	SWR 10	2414	-0-	2414	142435	2414	2			N	-0-			170

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5376	R	5376	-0-	-0-	-0-	5376	3			N	-0-					50
*11	5415	R	5415	-0-	-0-	-0-	5415	3			N	-0-					50
*12	5341	R	5341	-0-	-0-	-0-	12	1	5329	3	N	-0-					50
*01	5606	R	5606	-0-	-0-	-0-	12	1	5594	3	N	-0-					50
*02	4931	R	4931	-0-	-0-	-0-	11	1	4917	3	N	3					53
							3	9									
*03	5921	R	5921	-0-	-0-	-0-	12	1	5909	3	N	-0-					53
*04	5810	R	5810	-0-	-0-	-0-	5810	3			N	-0-					53
*05	5832	R	5832	-0-	-0-	-0-	5832	3			N	-0-					53
*06	6337	R	6337	-0-	-0-	-0-	6337	3			N	-0-					53
*07	6449	R	6449	-0-	-0-	-0-	6449	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

02	3360	#	-0-	-0-	-3360	-0-					N	-0-					87
03	3720	#	-0-	-0-	-3720	-0-					N	-0-					87
04	3600	#	-0-	-0-	-3600	-0-					N	-0-	87	1			-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

02	728	#	723	-0-	-5	-0-	723	2			N	-0-					30
03	806	#	803	-0-	-3	-0-	803	2			N	-0-					30
04	784	R	784	-0-	-0-	-0-	784	2			N	-0-					30
05	806	#	801	-0-	-5	-0-	801	2			N	-0-					30
06	780	#	755	-0-	-25	-0-	755	2			N	-0-					30
07	806	#	590	-0-	-216	-0-	590	2			N	-0-					5

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

02	224	#	213	-0-	-11	-0-	213	2			N	-0-					-0-
03	248	#	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	248	#	228	-0-	-20	-0-	228	2			N	-0-					-0-
06	240	#	217	-0-	-23	-0-	217	2			N	-0-					-0-
07	248	#	221	-0-	-27	-0-	221	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	R	1434	-0-	-0-	-0-	28	1	1263	2	N	130	190	1			147
							143	9									
03	1390	R	1390	-0-	-0-	-0-	1387	2	3	9	N	3					150
04	1290	#	1338	-0-	48	-0-	1338	2			N	-0-					150
05	1429	R	1429	-0-	-0-	-0-	1412	2	17	9	N	15					165
06	1290	#	NO RPT	-0-	-1290	-0-					N	NO RPT					165
07	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					165

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	R	1537	-0-	-0-	-0-	1537	2			N	-0-					72
03	1659	R	1659	-0-	-0-	-0-	1659	2			N	-0-					72
04	1540	R	1540	-0-	-0-	-0-	1540	2			N	-0-					72
05	1597	R	1597	-0-	-0-	-0-	1597	2			N	-0-					72
06	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					72
07	1240	#	1125	-0-	-115	-0-	1125	2			N	-0-					72

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	215	-0-	-9	-0-	28	1	187	2	N	-0-					-0-
03	248	#	215	-0-	-33	-0-	31	1	184	2	N	-0-					-0-
04	240	#	216	-0-	-24	-0-	30	1	186	2	N	-0-					-0-
05	248	#	215	-0-	-33	-0-	31	1	184	2	N	-0-					-0-
06	240	#	202	-0-	-38	-0-	30	1	172	2	N	-0-					-0-
07	248	#	211	-0-	-37	-0-	31	1	180	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			N	-0-					-0-
05	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
06	810	N	694	-0-	-116	-0-	694	2			N	-0-					-0-
07	837	N	694	-0-	-143	-0-	694	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	804	-0-	-344	-0-	775	2	29	9	N	26					201
03	930	N	668	-0-	-262	-0-	642	2	26	9	N	24	190	1			35
04	570	N	493	-0-	-77	-0-	476	2	17	9	N	15					50
05	899	N	714	-0-	-185	-0-	688	2	26	9	N	24					74
06	660	N	278	-0-	-382	-0-	260	2	18	9	N	16					90
*07	562	N	562	-0-	-0-	-0-	547	2	15	9	N	14					104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2544	-0-	-872	-0-	250	1	2259	2	N	32					137
							35	9									
03	3782	X	3578	-0-	-204	-0-	514	1	2969	2	N	86					223
							95	9									
04	3660	X	3515	-0-	-145	-0-	618	1	2833	2	N	58					281
							64	9									
05	3720	X	3692	-0-	-28	-0-	699	1	2928	2	N	59	182	1			158
							65	9									
06	3600	X	3514	-0-	-86	-0-	540	1	2923	2	N	46					204
							51	9									
07	3627	X	3163	-0-	-464	-0-	489	1	2622	2	N	47					251
							52	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4076	X	4076	-0-	-0-	-0-	729	1	3247	2	N	91					300
							100	9									
03	4721	X	4721	-0-	-0-	-0-	1079	1	3526	2	N	105	185	1			220
							116	9									
04	4105	X	4105	-0-	-0-	-0-	943	1	2993	2	N	154	186	1			188
							169	9									
05	4719	X	4719	-0-	-0-	-0-	1041	1	3560	2	N	107					295
							118	9									
06	4528	X	4528	-0-	-0-	-0-	1044	1	3377	2	N	97	182	1			210
							107	9									
*07	4330	X	4330	-0-	-0-	-0-	932	1	3304	2	N	85					295
							94	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	11624	-0-	-1256	-0-	368	1	11027	2	N	208					419
							229	9									
03	14260	X	12828	-0-	-1432	-0-	408	1	12216	2	N	185	383	1			221
							204	9									
04	13800	X	12349	-0-	-1451	-0-	399	1	11735	2	N	195	184	1			232
							215	9									
05	14167	X	10956	-0-	-3211	-0-	367	1	10412	2	N	161	183	1			210
							177	9									
06	12450	X	9675	-0-	-2775	-0-	340	1	9168	2	N	152	183	1			179
							167	9									
07	12865	X	12028	-0-	-837	-0-	397	1	11422	2	N	190	187	1			182
							209	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1356	-0-	-128	-0-	1354	2	2	9	N	2					55
03	1598	N	1598	-0-	-0-	-0-	1568	2	30	9	N	27					82
04	1568	N	1568	-0-	-0-	-0-	1557	2	11	9	N	10	84	1			8
05	1587	N	1587	-0-	-0-	-0-	1577	2	10	9	N	9					17
06	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					28
*07	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					35

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	-0-	28	1	1469	2	N	7					53
							8	9									
03	1572	N	1572	-0-	-0-	-0-	31	1	1532	2	N	8					61
							9	9									
04	1533	N	1533	-0-	-0-	-0-	30	1	1489	2	N	13					74
							14	9									
05	1674	N	1413	-0-	-261	-0-	31	1	1380	2	N	2	5	1			71
							2	9									
06	1530	N	1326	-0-	-204	-0-	30	1	1296	2	N	-0-					71
07	1581	N	1518	-0-	-63	-0-	31	1	1483	2	N	4					75
							4	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

02	756	N	744	-0-	-12	-0-	742	2	2	9	N	2					52
03	850	N	850	-0-	-0-	-0-	849	2	1	9	N	1					53
04	840	N	757	-0-	-83	-0-	746	2	11	9	N	10					63
05	837	N	796	-0-	-41	-0-	785	2	11	9	N	10					73
06	810	N	805	-0-	-5	-0-	793	2	12	9	N	11					84
*07	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6	80	1			10

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

02	1008	N	982	-0-	-26	-0-	28	1	952	2	N	2					66
							2	9									
03	1133	N	1133	-0-	-0-	-0-	31	1	1087	2	N	14					80
							15	9									
04	1052	N	1052	-0-	-0-	-0-	30	1	1007	2	N	14					94
							15	9									
05	1085	N	953	-0-	-132	-0-	31	1	920	2	N	2	88	1			8
							2	9									
06	1110	N	938	-0-	-172	-0-	30	1	908	2	N	-0-					8
07	1085	N	863	-0-	-222	-0-	31	1	832	2	N	-0-					8

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

02	2352	N	2006	-0-	-346	-0-	2006	2			N	-0-	106	1			38
03	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					38
04	2339	N	2339	-0-	-0-	-0-	2302	2	37	9	N	34					72
05	2401	N	2401	-0-	-0-	-0-	2399	2	2	9	N	2	64	1			10
06	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					10
*07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					10

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

02	1679	N	1679	-0-	-0-	-0-	28	1	1643	2	N	7					84
							8	9									
03	1723	N	1723	-0-	-0-	-0-	31	1	1657	2	N	32					116
							35	9									
04	1691	N	1691	-0-	-0-	-0-	30	1	1614	2	N	43	119	1			40
							47	9									
05	1860	N	1701	-0-	-159	-0-	31	1	1637	2	N	30					70
							33	9									
06	1680	N	1622	-0-	-58	-0-	30	1	1579	2	N	12					82
							13	9									
07	1736	N	1711	-0-	-25	-0-	31	1	1659	2	N	19					101
							21	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1222	-0-	-38	-0-	1209	2	13	9	N	12					85
03	1331	N	1331	-0-	-0-	-0-	1313	2	18	9	N	16					101
04	1320	N	1291	-0-	-29	-0-	1272	2	19	9	N	17					118
05	1364	N	1314	-0-	-50	-0-	1294	2	20	9	N	18					136
06	1290	N	1265	-0-	-25	-0-	1256	2	9	9	N	8					144
*07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	N	15	100	1			59

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1095	-0-	-53	-0-	1081	2	14	9	N	13					66
03	1202	N	1202	-0-	-0-	-0-	1182	2	20	9	N	18					84
04	1200	N	1160	-0-	-40	-0-	1141	2	19	9	N	17					101
05	1209	N	1184	-0-	-25	-0-	1163	2	21	9	N	19					120
06	1170	N	1135	-0-	-35	-0-	1118	2	17	9	N	15					135
07	1209	N	1134	-0-	-75	-0-	1119	2	15	9	N	14	121	1			28

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1693	N	1693	-0-	-0-	-0-	1683	2	10	9	N	9					159
03	1704	N	1704	-0-	-0-	-0-	1691	2	13	9	N	12					171
04	1860	N	1618	-0-	-242	-0-	1603	2	15	9	N	14					185
05	1860	N	1662	-0-	-198	-0-	1648	2	14	9	N	13	143	1			55
06	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-					55
07	1674	N	1643	-0-	-31	-0-	1631	2	12	9	N	11					66

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1692	N	1692	-0-	-0-	-0-	1672	2	20	9	N	18					215
03	1835	N	1835	-0-	-0-	-0-	1812	2	23	9	N	21	191	1			45
04	1860	N	1723	-0-	-137	-0-	1713	2	10	9	N	9					54
05	1860	N	1811	-0-	-49	-0-	1797	2	14	9	N	13					67
06	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3					70
*07	1812	N	1812	-0-	-0-	-0-	1788	2	24	9	N	22					92

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	858	-0-	-38	-0-	850	2	8	9	N	7					80
03	933	N	933	-0-	-0-	-0-	923	2	10	9	N	9					89
04	930	N	913	-0-	-17	-0-	904	2	9	9	N	8					97
05	972	N	972	-0-	-0-	-0-	962	2	10	9	N	9					106
06	912	N	912	-0-	-0-	-0-	901	2	11	9	N	10	72	1			44
07	930	N	925	-0-	-5	-0-	918	2	7	9	N	6					50

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2103	N	2103	-0-	-0-	-0-	2100	2	3	9	N	3					217
03	2215	N	2215	-0-	-0-	-0-	2195	2	20	9	N	18	187	1			48
04	2250	N	2142	-0-	-108	-0-	2127	2	15	9	N	14					62
05	2325	N	2205	-0-	-120	-0-	2199	2	6	9	N	5					67
06	2130	N	2074	-0-	-56	-0-	2056	2	18	9	N	16					83
*07	2214	N	2214	-0-	-0-	-0-	2199	2	15	9	N	14					97

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1588	-0-	-36	-0-	1578	2	10	9	N	9					72
03	1752	N	1752	-0-	-0-	-0-	1738	2	14	9	N	13					85
04	1695	N	1695	-0-	-0-	-0-	1680	2	15	9	N	14					99
05	1767	N	1623	-0-	-144	-0-	1611	2	12	9	N	11					110
06	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					122
07	1767	N	1756	-0-	-11	-0-	1744	2	12	9	N	11	105	1			28

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1788	-0-	-60	-0-	1763	2	25	9	N	23	180	1			128
03	1971	N	1971	-0-	-0-	-0-	1939	2	32	9	N	29					157
04	1860	N	1600	-0-	-260	-0-	1600	2			N	-0-					157
05	1984	N	1785	-0-	-199	-0-	1782	2	3	9	N	3					160
06	1920	N	1765	-0-	-155	-0-	1745	2	20	9	N	18					178
*07	1914	N	1914	-0-	-0-	-0-	1868	2	46	9	N	42					220

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

02	1736	N	1387	-0-	-349	-0-	1368	2	19	9	N	17					77
03	1541	N	1541	-0-	-0-	-0-	1521	2	20	9	N	18					95
04	1530	N	1495	-0-	-35	-0-	1474	2	21	9	N	19					114
05	1550	N	1537	-0-	-13	-0-	1517	2	20	9	N	18					132
06	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					149
07	1550	N	1542	-0-	-8	-0-	1524	2	18	9	N	16					165

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

02	1988	N	1581	-0-	-407	-0-	1561	2	20	9	N	18					160
03	1745	N	1745	-0-	-0-	-0-	1721	2	24	9	N	22					182
04	1722	N	1722	-0-	-0-	-0-	10	1	1687	2	N	23					205
							25	9									
05	1796	N	1796	-0-	-0-	-0-	1760	2	36	9	N	33	181	1			57
06	1746	N	1746	-0-	-0-	-0-	1724	2	22	9	N	20					77
*07	1787	N	1787	-0-	-0-	-0-	1768	2	19	9	N	17					94

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

02	700	N	671	-0-	-29	-0-	671	2			N	-0-					59
03	742	N	742	-0-	-0-	-0-	738	2	4	9	N	4					63
04	721	N	721	-0-	-0-	-0-	713	2	8	9	N	7					70
05	744	N	725	-0-	-19	-0-	722	2	3	9	N	3					73
06	720	N	639	-0-	-81	-0-	639	2			N	-0-					73
07	744	N	737	-0-	-7	-0-	730	2	7	9	N	6	67	1			12

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

02	924	N	720	-0-	-204	-0-	716	2	4	9	N	4	25	1			57
03	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1	43	1			15
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					15
05	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					28
06	780	N	773	-0-	-7	-0-	765	2	8	9	N	7					35
07	806	N	793	-0-	-13	-0-	785	2	8	9	N	7					42

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

02	2408	N	2293	-0-	-115	-0-	2283	2	10	9	N	9					94
03	2478	N	2478	-0-	-0-	-0-	2464	2	14	9	N	13					107
04	2460	N	2400	-0-	-60	-0-	2364	2	36	9	N	33	48	1			92
05	2542	N	2465	-0-	-77	-0-	2435	2	30	9	N	27					119
06	2400	N	2347	-0-	-53	-0-	2335	2	12	9	N	11					130
07	2480	N	2425	-0-	-55	-0-	2408	2	17	9	N	15					145

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1036	N	689	-0-	-347	-0-	678	2	11	9	N	10					175
03	809	N	809	-0-	-0-	-0-	790	2	19	9	N	17					192
04	862	N	862	-0-	-0-	-0-	60	1	785	2	N	15					207
							17	9									
05	827	N	827	-0-	-0-	-0-	807	2	20	9	N	18	182	1			43
06	780	N	777	-0-	-3	-0-	764	2	13	9	N	12					55
07	899	N	815	-0-	-84	-0-	802	2	13	9	N	12					67

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1008	N	729	-0-	-279	-0-	723	2	6	9	N	5					60
03	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					67
04	840	N	772	-0-	-68	-0-	766	2	6	9	N	5					72
05	893	N	893	-0-	-0-	-0-	90	1	796	2	N	6					78
							7	9									
06	780	N	777	-0-	-3	-0-	770	2	7	9	N	6					84
07	806	N	788	-0-	-18	-0-	782	2	6	9	N	5					89

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	3388	X	3006	-0-	-382	-0-	2975	2	31	9	N	28					117
03	3751	X	3324	-0-	-427	-0-	3294	2	30	9	N	27					144
04	3600	X	3014	-0-	-586	-0-	2978	2	36	9	N	33					177
05	3534	X	3232	-0-	-302	-0-	3201	2	31	9	N	28					205
06	3210	X	3088	-0-	-122	-0-	3069	2	19	9	N	17					222
07	3317	X	3223	-0-	-94	-0-	3204	2	19	9	N	17	187	1			52

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	2184	N	1753	-0-	-431	-0-	1752	2	1	9	N	1	75	1			25
03	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	N	1					26
04	1950	N	1900	-0-	-50	-0-	1874	2	26	9	N	24					50
05	2037	N	2037	-0-	-0-	-0-	2023	2	14	9	N	13	51	1			12
06	2005	N	2005	-0-	-0-	-0-	1987	2	18	9	N	16					28
*07	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					40

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	1148	N	1025	-0-	-123	-0-	1023	2	2	9	N	2					107
03	1085	N	1085	-0-	-0-	-0-	1082	2	3	9	N	3					110
04	1200	N	1171	-0-	-29	-0-	1148	2	23	9	N	21	114	1			17
05	1212	N	1212	-0-	-0-	-0-	1195	2	17	9	N	15					32
06	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					47
07	1209	N	1195	-0-	-14	-0-	1178	2	17	9	N	15					62

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
02	2100	N	1965	-0-	-135	-0-	1963	2	2	9	N	2					82
03	2191	N	2191	-0-	-0-	-0-	2177	2	14	9	N	13					95
04	2190	N	2154	-0-	-36	-0-	2144	2	10	9	N	9	66	1			38
05	2222	N	2222	-0-	-0-	-0-	2201	2	21	9	N	19					57
06	2130	N	2113	-0-	-17	-0-	2106	2	7	9	N	6					63
07	2232	N	2203	-0-	-29	-0-	2192	2	11	9	N	10					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1271	-0-	-381	-0-	1271	2			N	-0-					83
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					83
04	1350	N	1315	-0-	-35	-0-	1314	2	1	9	N	1					84
05	1395	N	1376	-0-	-19	-0-	1364	2	12	9	N	11					95
06	1353	N	1353	-0-	-0-	-0-	1346	2	7	9	N	6	98	1			3
*07	1390	N	1390	-0-	-0-	-0-	1380	2	10	9	N	9					12

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1398	-0-	-422	-0-	1394	2	4	9	N	4	88	1			26
03	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					26
04	1683	N	1683	-0-	-0-	-0-	1659	2	24	9	N	22					48
05	1704	N	1704	-0-	-0-	-0-	1687	2	17	9	N	15					63
06	1650	N	1650	-0-	-0-	-0-	1635	2	15	9	N	14					77
07	1736	N	1731	-0-	-5	-0-	1716	2	15	9	N	14	84	1			7

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2135	-0-	-49	-0-	2132	2	3	9	N	3					182
03	2342	N	2342	-0-	-0-	-0-	2333	2	9	9	N	8					190
04	2340	N	2338	-0-	-2	-0-	2297	2	41	9	N	37	189	1			38
05	2356	N	2344	-0-	-12	-0-	2316	2	28	9	N	25					63
06	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					78
07	2418	N	2333	-0-	-85	-0-	2329	2	4	9	N	4					82

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2076	-0-	-108	-0-	2041	2	35	9	N	32					112
03	2269	N	2269	-0-	-0-	-0-	2227	2	42	9	N	38					150
04	2204	N	2204	-0-	-0-	-0-	2164	2	40	9	N	36	154	1			32
05	2307	N	2307	-0-	-0-	-0-	2260	2	47	9	N	43					75
06	2190	N	2185	-0-	-5	-0-	2148	2	37	9	N	34					109
07	2263	N	2236	-0-	-27	-0-	2203	2	33	9	N	30					139

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1480	-0-	-60	-0-	1474	2	6	9	N	5					70
03	1549	N	1549	-0-	-0-	-0-	1538	2	11	9	N	10					80
04	1590	N	1533	-0-	-57	-0-	1518	2	15	9	N	14					94
05	1643	N	1538	-0-	-105	-0-	1527	2	11	9	N	10					104
06	1503	N	1503	-0-	-0-	-0-	1500	2	3	9	N	3					107
07	1581	N	1577	-0-	-4	-0-	1567	2	10	9	N	9					116

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1813	-0-	-63	-0-	1782	2	31	9	N	28					59
03	2012	N	2012	-0-	-0-	-0-	1979	2	33	9	N	30					89
04	1980	N	1894	-0-	-86	-0-	1864	2	30	9	N	27					116
05	2015	N	1996	-0-	-19	-0-	1956	2	40	9	N	36					152
06	1950	N	1929	-0-	-21	-0-	1901	2	28	9	N	25					177
*07	1992	N	1992	-0-	-0-	-0-	1963	2	29	9	N	26	143	1			60

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	753	-0-	-339	-0-	742	2	11	9	N	10					161
03	851	N	851	-0-	-0-	-0-	841	2	10	9	N	9					170
04	900	N	783	-0-	-117	-0-	772	2	11	9	N	10					180
05	837	N	832	-0-	-5	-0-	821	2	11	9	N	10					190
06	810	N	806	-0-	-4	-0-	795	2	11	9	N	10					200
*07	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					210

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2623	X	2623	-0-	-0-	-0-	2588	2	35	9	N	32					123
03	2856	X	2856	-0-	-0-	-0-	2825	2	31	9	N	28					151
04	2548	X	2548	-0-	-0-	-0-	2537	2	11	9	N	10					161
05	2814	X	2814	-0-	-0-	-0-	2796	2	18	9	N	16	132	1			45
06	2705	X	2705	-0-	-0-	-0-	2682	2	23	9	N	21					66
*07	2786	X	2786	-0-	-0-	-0-	2745	2	41	9	N	37					103

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12					60
03	2258	N	2258	-0-	-0-	-0-	2232	2	26	9	N	24					84
04	2119	N	2119	-0-	-0-	-0-	2091	2	28	9	N	25					109
05	2227	N	2227	-0-	-0-	-0-	2209	2	18	9	N	16					125
06	2186	N	2186	-0-	-0-	-0-	2177	2	9	9	N	8					133
*07	2292	N	2292	-0-	-0-	-0-	2257	2	35	9	N	32					165

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	1293	2	20	9	N	18					126
03	1374	N	1374	-0-	-0-	-0-	1360	2	14	9	N	13	55	1			84
04	1380	N	1380	-0-	-0-	-0-	1363	2	17	9	N	15					99
05	1457	N	1396	-0-	-61	-0-	1385	2	11	9	N	10					109
06	1343	N	1343	-0-	-0-	-0-	1331	2	12	9	N	11					120
07	1426	N	1408	-0-	-18	-0-	1404	2	4	9	N	4					124

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1118	-0-	-114	-0-	1116	2	2	9	N	2					63
03	1245	N	1245	-0-	-0-	-0-	1238	2	7	9	N	6	64	1			5
04	1230	N	1222	-0-	-8	-0-	1203	2	19	9	N	17					22
05	1272	N	1272	-0-	-0-	-0-	1252	2	20	9	N	18					40
06	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					57
07	1271	N	1260	-0-	-11	-0-	1242	2	18	9	N	16					73

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1555	-0-	-125	-0-	1544	2	11	9	N	10					111
03	1650	N	1650	-0-	-0-	-0-	1641	2	9	9	N	8					119
04	1710	N	1623	-0-	-87	-0-	1610	2	13	9	N	12	113	1			18
05	1736	N	1678	-0-	-58	-0-	1669	2	9	9	N	8					26
06	1606	N	1606	-0-	-0-	-0-	1598	2	8	9	N	7					33
07	1674	N	1631	-0-	-43	-0-	1625	2	6	9	N	5					38

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1447	-0-	-65	-0-	28 21	1 9	1398	2	N	19					38
03	1586	N	1586	-0-	-0-	-0-	31 18	1 9	1537	2	N	16					54
04	1590	N	1555	-0-	-35	-0-	30 20	1 9	1505	2	N	18					72
05	1612	N	1589	-0-	-23	-0-	31 19	1 9	1539	2	N	17					89
06	1567	N	1567	-0-	-0-	-0-	30 17	1 9	1520	2	N	15					104
07	1612	N	1586	-0-	-26	-0-	31 15	1 9	1540	2	N	14					118

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1559	-0-	-149	-0-	1551	2	8	9	N	7					144
03	1789	N	1789	-0-	-0-	-0-	1783	2	6	9	N	5					149
04	1830	N	1712	-0-	-118	-0-	1700	2	12	9	N	11	140	1			20
05	1779	N	1779	-0-	-0-	-0-	1762	2	17	9	N	15					35
06	1740	N	1675	-0-	-65	-0-	1672	2	3	9	N	3					38
*07	1814	N	1814	-0-	-0-	-0-	1812	2	2	9	N	2					40

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

02	1736	N	1376	-0-	-360	-0-	1370	2	6	9	N	5					52
03	1556	N	1556	-0-	-0-	-0-	1513	2	43	9	N	39	84	1			7
04	1470	N	1467	-0-	-3	-0-	1444	2	23	9	N	21					28
05	1519	N	1499	-0-	-20	-0-	1480	2	19	9	N	17					45
06	1500	N	1477	-0-	-23	-0-	1453	2	24	9	N	22					67
07	1519	N	1507	-0-	-12	-0-	1490	2	17	9	N	15	70	1			12

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

02	1932	N	1642	-0-	-290	-0-	1616	2	26	9	N	24					234
03	1792	N	1792	-0-	-0-	-0-	1767	2	25	9	N	23	178	1			79
04	1876	N	1876	-0-	-0-	-0-	1845	2	31	9	N	28					107
05	1891	N	1891	-0-	-0-	-0-	1869	2	22	9	N	20					127
06	1851	N	1851	-0-	-0-	-0-	1821	2	30	9	N	27					154
07	1953	N	1895	-0-	-58	-0-	1875	2	20	9	N	18					172

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

02	2660	N	2377	-0-	-283	-0-	2360	2	17	9	N	15					109
03	2613	N	2613	-0-	-0-	-0-	2589	2	24	9	N	22					131
04	2550	N	2515	-0-	-35	-0-	2494	2	21	9	N	19					150
05	2635	N	2524	-0-	-111	-0-	2498	2	26	9	N	24					174
06	2520	N	2470	-0-	-50	-0-	2452	2	18	9	N	16	144	1			46
07	2604	N	2580	-0-	-24	-0-	2560	2	20	9	N	18					64

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

02	1764	N	1762	-0-	-2	-0-	1760	2	2	9	N	2					201
03	1823	N	1823	-0-	-0-	-0-	1810	2	13	9	N	12					213
04	1830	N	1812	-0-	-18	-0-	1804	2	8	9	N	7	174	1			46
05	1953	N	1866	-0-	-87	-0-	1849	2	17	9	N	15					61
06	1770	N	1742	-0-	-28	-0-	1736	2	6	9	N	5					66
*07	1906	N	1906	-0-	-0-	-0-	1900	2	6	9	N	5					71

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

02	1820	N	1525	-0-	-295	-0-	1519	2	6	9	N	5					100
03	1693	N	1693	-0-	-0-	-0-	1682	2	11	9	N	10					110
04	1712	N	1712	-0-	-0-	-0-	1705	2	7	9	N	6					116
05	1674	N	1629	-0-	-45	-0-	1619	2	10	9	N	9					125
06	1650	N	1590	-0-	-60	-0-	1581	2	9	9	N	8	81	1			52
07	1767	N	1653	-0-	-114	-0-	1647	2	6	9	N	5					57

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

02	700	N	647	-0-	-53	-0-	647	2			N	-0-	4	5			29
03	682	N	682	-0-	-0-	-0-	669	2	13	9	N	12					41
04	750	N	694	-0-	-56	-0-	686	2	8	9	N	7					48
05	729	N	729	-0-	-0-	-0-	720	2	9	9	N	8					56
06	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					63
*07	731	N	731	-0-	-0-	-0-	724	2	7	9	N	6					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1224	-0-	-8	-0-	1217	2	7	9	N	6					142
03	1422	N	1422	-0-	-0-	-0-	1410	2	12	9	N	11					153
04	1335	N	1335	-0-	-0-	-0-	1306	2	29	9	N	26	54	1			125
05	1421	N	1421	-0-	-0-	-0-	1411	2	10	9	N	9					134
06	1380	N	1365	-0-	-15	-0-	1347	2	18	9	N	16					150
*07	1531	N	1531	-0-	-0-	-0-	1521	2	10	9	N	9					159

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	384	-0-	-316	-0-	359	2	25	9	N	23					99
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					99
04	420	N	342	-0-	-78	-0-	336	2	6	9	N	5					104
05	470	N	470	-0-	-0-	-0-	10	1	425	2	N	32					136
							35	9									
06	528	N	528	-0-	-0-	-0-	508	2	20	9	N	18					154
*07	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					159

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1170	-0-	-286	-0-	1142	2	28	9	N	25	104	1			53
03	1264	N	1264	-0-	-0-	-0-	1257	2	7	9	N	6					59
04	1230	N	1210	-0-	-20	-0-	1191	2	19	9	N	17					76
05	1302	N	1298	-0-	-4	-0-	1272	2	26	9	N	24	87	1			13
06	1255	N	1255	-0-	-0-	-0-	1238	2	17	9	N	15					28
*07	1304	N	1304	-0-	-0-	-0-	1285	2	19	9	N	17					45

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	447	-0-	-337	-0-	439	2	8	9	N	7					47
03	592	N	592	-0-	-0-	-0-	575	2	17	9	N	15					62
04	460	N	460	-0-	-0-	-0-	453	2	7	9	N	6					68
05	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					70
06	570	N	514	-0-	-56	-0-	511	2	3	9	N	3					73
*07	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					82

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1004	-0-	-340	-0-	993	2	11	9	N	10					184
03	1108	N	1108	-0-	-0-	-0-	1094	2	14	9	N	13					197
04	1080	N	1079	-0-	-1	-0-	1065	2	14	9	N	13					210
05	1180	N	1180	-0-	-0-	-0-	60	1	1109	2	N	10					220
							11	9									
06	1103	N	1103	-0-	-0-	-0-	1094	2	9	9	N	8	175	1			53
07	1116	N	1109	-0-	-7	-0-	1105	2	4	9	N	4					57

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1486	-0-	-82	-0-	1480	2	6	9	N	5					169
03	1635	N	1635	-0-	-0-	-0-	1618	2	17	9	N	15					184
04	1645	N	1645	-0-	-0-	-0-	1589	2	56	9	N	51	187	1			48
05	1643	N	1634	-0-	-9	-0-	1619	2	15	9	N	14					62
06	1590	N	1556	-0-	-34	-0-	1549	2	7	9	N	6					68
07	1705	N	1630	-0-	-75	-0-	1619	2	11	9	N	10					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	671	-0-	-281	-0-	665	2	6	9	N	5					137
03	739	N	739	-0-	-0-	-0-	725	2	14	9	N	13					150
04	720	N	720	-0-	-0-	-0-	712	2	8	9	N	7					157
05	761	N	761	-0-	-0-	-0-	747	2	14	9	N	13					170
06	808	N	808	-0-	-0-	-0-	800	2	8	9	N	7					177
*07	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					179

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

02	1260	N	916	-0-	-344	-0-	916	2			N	-0-					34
03	1082	N	1082	-0-	-0-	-0-	1079	2	3	9	N	3					37
04	1039	N	1039	-0-	-0-	-0-	1028	2	11	9	N	10					47
05	1066	N	1066	-0-	-0-	-0-	1055	2	11	9	N	10					57
06	1050	N	1021	-0-	-29	-0-	1010	2	11	9	N	10					67
07	1085	N	1037	-0-	-48	-0-	1030	2	7	9	N	6					73

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

02	1904	N	1602	-0-	-302	-0-	1567	2	35	9	N	32					99
03	1763	N	1763	-0-	-0-	-0-	10	1	1725	2	N	25					124
							28	9									
04	1734	N	1734	-0-	-0-	-0-	1709	2	25	9	N	23					147
05	1891	N	1760	-0-	-131	-0-	1729	2	31	9	N	28					175
06	1710	N	1686	-0-	-24	-0-	1665	2	21	9	N	19					194
07	1798	N	1793	-0-	-5	-0-	1768	2	25	9	N	23					217

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

02	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	N	9					65
03	1751	N	1751	-0-	-0-	-0-	1725	2	26	9	N	24					89
04	1691	N	1691	-0-	-0-	-0-	1670	2	21	9	N	19					108
05	1829	N	1714	-0-	-115	-0-	1689	2	25	9	N	23	78	1			53
06	1680	N	1650	-0-	-30	-0-	1627	2	23	9	N	21					74
07	1736	N	1650	-0-	-86	-0-	1628	2	22	9	N	20					94

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

02	812	N	766	-0-	-46	-0-	743	2	23	9	N	21					107
03	901	N	901	-0-	-0-	-0-	862	2	39	9	N	35	77	1			65
04	849	N	849	-0-	-0-	-0-	835	2	14	9	N	13					78
05	882	N	882	-0-	-0-	-0-	864	2	18	9	N	16					94
06	870	N	864	-0-	-6	-0-	851	2	13	9	N	12					106
*07	887	N	887	-0-	-0-	-0-	877	2	10	9	N	9					115

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

02	560	N	423	-0-	-137	-0-	423	2			N	-0-					58
03	535	N	535	-0-	-0-	-0-	520	2	15	9	N	14					72
04	570	N	543	-0-	-27	-0-	542	2	1	9	N	1					73
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					73
06	547	N	547	-0-	-0-	-0-	543	2	4	9	N	4					77
07	558	N	554	-0-	-4	-0-	551	2	3	9	N	3	75	1			5

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1314	-0-	-310	-0-	1304	2	10	9	N	9					116
03	1436	N	1436	-0-	-0-	-0-	1424	2	12	9	N	11					127
04	1440	N	1405	-0-	-35	-0-	1396	2	9	9	N	8					135
05	1457	N	1438	-0-	-19	-0-	1434	2	4	9	N	4	93	1			46
06	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					57
*07	1473	N	1473	-0-	-0-	-0-	1463	2	10	9	N	9					66

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2264	-0-	-32	-0-	2240	2	24	9	N	22					102
03	2450	N	2450	-0-	-0-	-0-	2411	2	39	9	N	35					137
04	2430	N	2278	-0-	-152	-0-	2263	2	15	9	N	14	126	1			25
05	2511	N	2442	-0-	-69	-0-	2389	2	53	9	N	48					73
06	2370	N	2325	-0-	-45	-0-	2291	2	34	9	N	31					104
*07	2373	N	2373	-0-	-0-	-0-	2342	2	31	9	N	28					132

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	741	-0-	-71	-0-	735	2	6	9	N	5	113	1			22
03	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1					23
04	840	N	775	-0-	-65	-0-	762	2	13	9	N	12					35
05	850	N	850	-0-	-0-	-0-	844	2	6	9	N	5					40
06	750	N	728	-0-	-22	-0-	720	2	8	9	N	7					47
*07	809	N	809	-0-	-0-	-0-	803	2	6	9	N	5					52

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	867	-0-	-225	-0-	867	2			N	-0-					53
03	962	N	962	-0-	-0-	-0-	952	2	10	9	N	9					62
04	990	N	880	-0-	-110	-0-	880	2			N	-0-	52	1			10
05	961	N	830	-0-	-131	-0-	828	2	2	9	N	2					12
06	930	N	707	-0-	-223	-0-	701	2	6	9	N	5					17
07	899	N	831	-0-	-68	-0-	828	2	3	9	N	3					20

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	741	-0-	-351	-0-	738	2	3	9	N	3	90	1			37
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					37
04	810	N	805	-0-	-5	-0-	802	2	3	9	N	3	18	1			22
05	853	N	853	-0-	-0-	-0-	839	2	14	9	N	13					35
06	820	N	820	-0-	-0-	-0-	809	2	11	9	N	10					45
*07	855	N	855	-0-	-0-	-0-	844	2	11	9	N	10					55

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	476	-0-	-28	-0-	473	2	3	9	N	3					133
03	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					143
04	501	N	501	-0-	-0-	-0-	493	2	8	9	N	7					150
05	527	N	496	-0-	-31	-0-	488	2	8	9	N	7					157
06	510	N	510	-0-	-0-	-0-	501	2	9	9	N	8					165
*07	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					175

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1602	-0-	-386	-0-	1577	2	25	9	N	23					105
03	1806	N	1806	-0-	-0-	-0-	1767	2	39	9	N	35					140
04	1800	N	1715	-0-	-85	-0-	1683	2	32	9	N	29					169
05	1767	N	1710	-0-	-57	-0-	1685	2	25	9	N	23					192
06	1740	N	1728	-0-	-12	-0-	1700	2	28	9	N	25					217
*07	1795	N	1795	-0-	-0-	-0-	1766	2	29	9	N	26	181	1			62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1513	-0-	-503	-0-	1510	2	3	9	N	3					56
03	1615	N	1615	-0-	-0-	-0-	1598	2	17	9	N	15					71
04	1680	N	1673	-0-	-7	-0-	1667	2	6	9	N	5					76
05	1721	N	1721	-0-	-0-	-0-	1708	2	13	9	N	12					88
06	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3					91
*07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					91

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1523	-0-	-213	-0-	1511	2	12	9	N	11					105
03	1538	N	1538	-0-	-0-	-0-	1512	2	26	9	N	24					129
04	1620	N	1596	-0-	-24	-0-	1584	2	12	9	N	11					140
05	1697	N	1697	-0-	-0-	-0-	1682	2	15	9	N	14					154
06	1649	N	1649	-0-	-0-	-0-	10	1	1632	2	N	6					160
							7	9									
*07	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					164

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1915	-0-	-297	-0-	1897	2	18	9	N	16	151	1			41
03	2104	N	2104	-0-	-0-	-0-	2081	2	23	9	N	21					62
04	2070	N	2046	-0-	-24	-0-	2027	2	19	9	N	17					79
05	2108	N	2071	-0-	-37	-0-	10	1	2042	2	N	17					96
							19	9									
06	2040	N	2015	-0-	-25	-0-	2000	2	15	9	N	14					110
07	2108	N	2051	-0-	-57	-0-	2036	2	15	9	N	14					124

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1789	-0-	-199	-0-	1754	2	35	9	N	32					116
03	1961	N	1961	-0-	-0-	-0-	1910	2	51	9	N	46					162
04	1980	N	1908	-0-	-72	-0-	1869	2	39	9	N	35					197
05	1984	N	1942	-0-	-42	-0-	1902	2	40	9	N	36					233
06	1890	N	1815	-0-	-75	-0-	1779	2	36	9	N	33					266
07	1984	N	1855	-0-	-129	-0-	1821	2	34	9	N	31	187	1			110

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2857	-0-	-251	-0-	2838	2	19	9	N	17	193	1			26
03	3441	X	3424	-0-	-17	-0-	3399	2	25	9	N	23					49
04	3718	X	3718	-0-	-0-	-0-	3704	2	14	9	N	13					62
05	3748	X	3748	-0-	-0-	-0-	3712	2	36	9	N	33					95
06	3560	X	3560	-0-	-0-	-0-	3527	2	33	9	N	30					125
*07	3628	X	3628	-0-	-0-	-0-	3600	2	28	9	N	25					150

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2028	N	2028	-0-	-0-	-0-	2021	2	7	9	N	6					73
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					77
04	1740	N	1634	-0-	-106	-0-	1634	2			N	-0-					77
05	2015	N	1689	-0-	-326	-0-	1689	2			N	-0-					77
06	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					79
*07	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2					81

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1423	-0-	-425	-0-	1423	2			N	-0-					60
03	1605	N	1605	-0-	-0-	-0-	1579	2	26	9	N	24					84
04	1613	N	1613	-0-	-0-	-0-	1560	2	53	9	N	48	125	1			7
05	1581	N	1580	-0-	-1	-0-	1563	2	17	9	N	15					22
06	1585	N	1585	-0-	-0-	-0-	1546	2	39	9	N	35					57
07	1674	N	1612	-0-	-62	-0-	1587	2	25	9	N	23					80

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1592	-0-	-116	-0-	1592	2			N	-0-					110
03	1787	N	1787	-0-	-0-	-0-	1757	2	30	9	N	27					137
04	1770	N	1752	-0-	-18	-0-	1738	2	14	9	N	13	123	1			27
05	1852	N	1852	-0-	-0-	-0-	1832	2	20	9	N	18					45
06	1740	N	1697	-0-	-43	-0-	1686	2	11	9	N	10					55
07	1798	N	1780	-0-	-18	-0-	1741	2	39	9	N	35					90

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	737	2	2	9	N	2	95	1			27
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					27
04	813	N	813	-0-	-0-	-0-	796	2	17	9	N	15					42
05	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8					50
06	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					53
*07	842	N	842	-0-	-0-	-0-	831	2	11	9	N	10					63

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	984	-0-	-220	-0-	984	2			N	-0-					106
03	1111	N	1111	-0-	-0-	-0-	1094	2	17	9	N	15					121
04	1110	N	1003	-0-	-107	-0-	982	2	21	9	N	19	133	1			7
05	1100	N	1100	-0-	-0-	-0-	1091	2	9	9	N	8					15
06	1080	N	1041	-0-	-39	-0-	1032	2	9	9	N	8					23
*07	1132	N	1132	-0-	-0-	-0-	1117	2	15	9	N	14					37

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1902	-0-	-170	-0-	1882	2	20	9	N	18					107
03	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	N	3					110
04	2100	N	1871	-0-	-229	-0-	1850	2	21	9	N	19					129
05	2108	N	1910	-0-	-198	-0-	1898	2	12	9	N	11					140
06	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					150
07	1922	N	1902	-0-	-20	-0-	1889	2	13	9	N	12					162

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1345	-0-	-643	-0-	1328	2	17	9	N	15					129
03	1580	N	1580	-0-	-0-	-0-	1561	2	19	9	N	17					146
04	1761	N	1761	-0-	-0-	-0-	1744	2	17	9	N	15					161
05	1909	N	1909	-0-	-0-	-0-	1884	2	25	9	N	23					184
06	1893	N	1893	-0-	-0-	-0-	10	1	1859	2	N	22					206
							24	9									
*07	1861	N	1861	-0-	-0-	-0-	1841	2	20	9	N	18	174	1			50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	972	-0-	-288	-0-	972	2			N	-0-					52
03	1139	N	1139	-0-	-0-	-0-	1133	2	6	9	N	5					57
04	1139	N	1139	-0-	-0-	-0-	1082	2	57	9	N	52					109
05	1129	N	1129	-0-	-0-	-0-	1115	2	14	9	N	13	117	1			5
06	1110	N	1048	-0-	-62	-0-	1039	2	9	9	N	8					13
07	1178	N	1112	-0-	-66	-0-	1099	2	13	9	N	12					25

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1389	-0-	-235	-0-	1377	2	12	9	N	11	139	1			20
03	1475	N	1475	-0-	-0-	-0-	1463	2	12	9	N	11					31
04	1328	N	1328	-0-	-0-	-0-	1322	2	6	9	N	5					36
05	1550	N	1109	-0-	-441	-0-	1107	2	2	9	N	2					38
06	1440	N	1066	-0-	-374	-0-	1066	2			N	-0-					38
07	1364	N	1049	-0-	-315	-0-	1049	2			N	-0-	5	1			33

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2263	-0-	-285	-0-	2242	2	21	9	N	19					143
03	2488	N	2488	-0-	-0-	-0-	2462	2	26	9	N	24					167
04	2460	N	2407	-0-	-53	-0-	2377	2	30	9	N	27					194
05	2511	N	2507	-0-	-4	-0-	2478	2	29	9	N	26	162	1			58
06	2452	N	2452	-0-	-0-	-0-	2429	2	23	9	N	21					79
*07	2514	N	2514	-0-	-0-	-0-	2491	2	23	9	N	21					100

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1175	-0-	-393	-0-	1151	2	24	9	N	22					121
03	1316	N	1316	-0-	-0-	-0-	1283	2	33	9	N	30					151
04	1500	N	1241	-0-	-259	-0-	1217	2	24	9	N	22					173
05	1302	N	1292	-0-	-10	-0-	1262	2	30	9	N	27					200
06	1273	N	1273	-0-	-0-	-0-	1245	2	28	9	N	25					225
07	1271	N	1264	-0-	-7	-0-	1239	2	25	9	N	23					248

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1003	-0-	-201	-0-	985	2	18	9	N	16					200
03	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	N	10					210
04	1118	N	1118	-0-	-0-	-0-	1106	2	12	9	N	11	183	1			38
05	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	N	19					57
06	1147	N	1147	-0-	-0-	-0-	1133	2	14	9	N	13					70
07	1147	N	1091	-0-	-56	-0-	1088	2	3	9	N	3					73

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2461	N	2461	-0-	-0-	-0-	2417	2	44	9	N	40					192
03	2665	N	2665	-0-	-0-	-0-	2645	2	20	9	N	18					210
04	2653	N	2653	-0-	-0-	-0-	2584	2	69	9	N	63	188	1			85
05	2624	N	2624	-0-	-0-	-0-	2581	2	43	9	N	39					124
06	2509	N	2509	-0-	-0-	-0-	2467	2	42	9	N	38					162
*07	2561	N	2561	-0-	-0-	-0-	2536	2	25	9	N	23					185

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	553	-0-	-287	-0-	553	2			N	-0-					127
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					127
04	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					129
05	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	126	1			10
06	698	N	698	-0-	-0-	-0-	695	2	3	9	N	3					13
*07	717	N	717	-0-	-0-	-0-	707	2	10	9	N	9					22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1017	-0-	-47	-0-	1015	2	2	9	N	2					27
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					27
04	1080	N	1060	-0-	-20	-0-	1054	2	6	9	N	5					32
05	1134	N	1134	-0-	-0-	-0-	1123	2	11	9	N	10					42
06	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	N	6					48
*07	1166	N	1166	-0-	-0-	-0-	1158	2	8	9	N	7					55

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2729	-0-	-43	-0-	2711	2	18	9	N	16					159
03	3069	X	3056	-0-	-13	-0-	3022	2	34	9	N	31					190
04	2970	X	2913	-0-	-57	-0-	2894	2	19	9	N	17					207
05	3069	X	3017	-0-	-52	-0-	2995	2	22	9	N	20	184	1			43
06	2970	X	2845	-0-	-125	-0-	2828	2	17	9	N	15					58
07	3069	X	2998	-0-	-71	-0-	2979	2	19	9	N	17					75

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1116	-0-	-88	-0-	28	1	1069	2	N	17					167
							19	9									
03	1178	N	1178	-0-	-0-	-0-	31	1	1145	2	N	2					169
							2	9									
04	1170	N	1148	-0-	-22	-0-	30	1	1111	2	N	6					175
							7	9									
05	1240	N	1212	-0-	-28	-0-	31	1	1160	2	N	19	174	1			20
							21	9									
06	1172	N	1172	-0-	-0-	-0-	30	1	1133	2	N	8					28
							9	9									
*07	1190	N	1190	-0-	-0-	-0-	31	1	1151	2	N	7					35
							8	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	492	-0-	-40	-0-	490	2	2	9	N	2					17
03	522	N	522	-0-	-0-	-0-	515	2	7	9	N	6					23
04	414	N	414	-0-	-0-	-0-	404	2	10	9	N	9					32
05	595	N	595	-0-	-0-	-0-	589	2	6	9	N	5					37
06	566	N	566	-0-	-0-	-0-	559	2	7	9	N	6					43
*07	548	N	548	-0-	-0-	-0-	544	2	4	9	N	4					47

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1310	-0-	-258	-0-	1299	2	11	9	N	10					118
03	1441	N	1441	-0-	-0-	-0-	1431	2	10	9	N	9					127
04	1440	N	1376	-0-	-64	-0-	1366	2	10	9	N	9					136
05	1457	N	1370	-0-	-87	-0-	1357	2	13	9	N	12					148
06	1380	N	1379	-0-	-1	-0-	1368	2	11	9	N	10					158
07	1426	N	1416	-0-	-10	-0-	1409	2	7	9	N	6	130	1			34

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1535	-0-	-89	-0-	1528	2	7	9	N	6	67	1			130
03	1710	N	1710	-0-	-0-	-0-	1700	2	10	9	N	9	83	1			56
04	1710	N	1654	-0-	-56	-0-	1644	2	10	9	N	9					65
05	1705	N	1513	-0-	-192	-0-	1504	2	9	9	N	8					73
06	1650	N	1545	-0-	-105	-0-	1538	2	7	9	N	6					79
07	1705	N	1681	-0-	-24	-0-	1670	2	11	9	N	10					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12	-0-	268	2			N	-0-					77
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-	68	1			9
04	270	N	269	-0-	-1	-0-	269	2			N	-0-	9	1			-0-
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	10	1			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

02	896	N	858	-0-	-38	-0-	855	2	3	9	N	3	125	1			25
03	925	N	925	-0-	-0-	-0-	915	2	10	9	N	9					34
04	900	N	885	-0-	-15	-0-	876	2	9	9	N	8					42
05	961	N	895	-0-	-66	-0-	893	2	2	9	N	2					44
06	900	N	881	-0-	-19	-0-	881	2			N	-0-					44
07	930	N	911	-0-	-19	-0-	911	2			N	-0-					44

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

02	3024	X	2780	-0-	-244	-0-	2749	2	31	9	N	28					150
03	3348	X	2964	-0-	-384	-0-	2920	2	44	9	N	40					190
04	3180	X	2711	-0-	-469	-0-	2672	2	39	9	N	35	168	1			57
05	3286	X	3090	-0-	-196	-0-	3054	2	36	9	N	33					90
06	3044	X	3044	-0-	-0-	-0-	3016	2	28	9	N	25					115
*07	3104	X	3104	-0-	-0-	-0-	3063	2	41	9	N	37					152

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

02	2100	N	2060	-0-	-40	-0-	28	1	2019	2	N	12					234
							13	9									
03	2240	N	2240	-0-	-0-	-0-	31	1	2180	2	N	26	188	1			72
							29	9									
04	2220	N	2162	-0-	-58	-0-	30	1	2121	2	N	10					82
							11	9									
05	2294	N	2220	-0-	-74	-0-	31	1	2167	2	N	20					102
							22	9									
06	2160	N	2119	-0-	-41	-0-	30	1	2070	2	N	17					119
							19	9									
07	2232	N	2219	-0-	-13	-0-	31	1	2168	2	N	18					137
							20	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

02	1120	N	896	-0-	-224	-0-	896	2			N	-0-					139
03	1094	N	1094	-0-	-0-	-0-	1077	2	17	9	N	15					154
04	1076	N	1076	-0-	-0-	-0-	1062	2	14	9	N	13	142	1			25
05	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					25
06	1050	N	981	-0-	-69	-0-	972	2	9	9	N	8					33
07	1116	N	1011	-0-	-105	-0-	1007	2	4	9	N	4					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3257	X	3257	-0-	-0-	-0-	3240	2	17	9	N	15					213
03	3470	X	3470	-0-	-0-	-0-	3446	2	24	9	N	22					235
04	3483	X	3483	-0-	-0-	-0-	3457	2	26	9	N	24	187	1			72
05	3596	X	3529	-0-	-67	-0-	3509	2	20	9	N	18					90
06	3480	X	3429	-0-	-51	-0-	3415	2	14	9	N	13					103
07	3596	X	3581	-0-	-15	-0-	3564	2	17	9	N	15					118

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	700	-0-	-476	-0-	692	2	8	9	N	7					227
03	748	N	748	-0-	-0-	-0-	731	2	17	9	N	15					242
04	930	N	620	-0-	-310	-0-	609	2	11	9	N	10	192	1			60
05	1997	N	1997	-0-	-0-	-0-	1969	2	28	9	N	25					85
06	2472	N	2472	-0-	-0-	-0-	2436	2	36	9	N	33					118
*07	2256	N	2256	-0-	-0-	-0-	2219	2	37	9	N	34					152

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2187	-0-	-109	-0-	2173	2	14	9	N	13					191
03	2371	N	2371	-0-	-0-	-0-	2352	2	19	9	N	17					208
04	2293	N	2293	-0-	-0-	-0-	2291	2	2	9	N	2					210
05	2418	N	2402	-0-	-16	-0-	2378	2	24	9	N	22					232
06	2325	N	2325	-0-	-0-	-0-	2307	2	18	9	N	16					248
*07	2379	N	2379	-0-	-0-	-0-	2359	2	20	9	N	18	183	1			83

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2314	-0-	-374	-0-	2295	2	19	9	N	17					175
03	2945	X	2420	-0-	-525	-0-	2398	2	22	9	N	20					195
04	2730	X	2667	-0-	-63	-0-	2642	2	25	9	N	23					218
05	2821	X	2730	-0-	-91	-0-	2708	2	22	9	N	20					238
06	2632	N	2632	-0-	-0-	-0-	2617	2	15	9	N	14	187	1			65
07	2759	N	2716	-0-	-43	-0-	2697	2	19	9	N	17					82

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1229	-0-	-3	-0-	1220	2	9	9	N	8					142
03	1334	N	1334	-0-	-0-	-0-	1303	2	31	9	N	28					170
04	1314	N	1314	-0-	-0-	-0-	1307	2	7	9	N	6	135	1			41
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					41
06	1290	N	1229	-0-	-61	-0-	1228	2	1	9	N	1					42
07	1364	N	1249	-0-	-115	-0-	1243	2	6	9	N	5					47

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2591	N	2591	-0-	-0-	-0-	2585	2	6	9	N	5					37
03	2830	N	2830	-0-	-0-	-0-	2807	2	23	9	N	21					58
04	2680	N	2680	-0-	-0-	-0-	2665	2	15	9	N	14					72
05	2883	N	2750	-0-	-133	-0-	2717	2	33	9	N	30					102
06	2730	N	2616	-0-	-114	-0-	2602	2	14	9	N	13					115
07	2759	N	2735	-0-	-24	-0-	2711	2	24	9	N	22					137

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1504	-0-	-64	-0-	1503	2	1	9	N	1					68
03	1581	N	1581	-0-	-0-	-0-	1577	2	4	9	N	4					72
04	1627	N	1627	-0-	-0-	-0-	1620	2	7	9	N	6					78
05	1674	N	1606	-0-	-68	-0-	1598	2	8	9	N	7					85
06	1533	N	1533	-0-	-0-	-0-	1527	2	6	9	N	5					90
07	1674	N	1601	-0-	-73	-0-	1598	2	3	9	N	3					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1267	2	8	9	N	7					282
03	1391	N	1391	-0-	-0-	-0-	1369	2	22	9	N	20	190	1			112
04	1500	N	1334	-0-	-166	-0-	1314	2	20	9	N	18					130
05	1426	N	1359	-0-	-67	-0-	1345	2	14	9	N	13					143
06	1350	N	1315	-0-	-35	-0-	1296	2	19	9	N	17					160
07	1364	N	1360	-0-	-4	-0-	1341	2	19	9	N	17					177

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2184	-0-	-0-	-0-	2160	2	24	9	N	22					105
03	2367	N	2367	-0-	-0-	-0-	2343	2	24	9	N	22					127
04	2280	N	2280	-0-	-0-	-0-	2255	2	25	9	N	23					150
05	2418	N	2318	-0-	-100	-0-	2301	2	17	9	N	15					165
06	2280	N	2251	-0-	-29	-0-	2234	2	17	9	N	15					180
07	2356	N	2345	-0-	-11	-0-	2320	2	25	9	N	23					203

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1006	-0-	-338	-0-	997	2	9	9	N	8					35
03	1161	N	1161	-0-	-0-	-0-	1158	2	3	9	N	3					38
04	1230	N	1206	-0-	-24	-0-	1183	2	23	9	N	21					59
05	1243	N	1243	-0-	-0-	-0-	1230	2	13	9	N	12					71
06	1245	N	1245	-0-	-0-	-0-	1243	2	2	9	N	2					73
*07	1314	N	1314	-0-	-0-	-0-	1295	2	19	9	N	17					90

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1993	-0-	-51	-0-	1975	2	18	9	N	16					158
03	2167	N	2167	-0-	-0-	-0-	2143	2	24	9	N	22					180
04	2220	N	2103	-0-	-117	-0-	2086	2	17	9	N	15	20	1			175
05	2201	N	2103	-0-	-98	-0-	2083	2	20	9	N	18					193
06	2100	N	2069	-0-	-31	-0-	2050	2	19	9	N	17					210
07	2170	N	2139	-0-	-31	-0-	2120	2	19	9	N	17	182	1			45

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1244	-0-	-156	-0-	1244	2			N	-0-					185
03	1356	N	1356	-0-	-0-	-0-	1347	2	9	9	N	8					193
04	1495	N	1495	-0-	-0-	-0-	1473	2	22	9	N	20	161	1			52
05	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					65
06	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-	3	1			62
07	1550	N	1430	-0-	-120	-0-	1421	2	9	9	N	8					70

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1183	-0-	-49	-0-	1183	2			N	-0-					153
03	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					160
04	1260	N	1229	-0-	-31	-0-	1220	2	9	9	N	8					168
05	1302	N	1256	-0-	-46	-0-	1245	2	11	9	N	10					178
06	1200	N	1199	-0-	-1	-0-	1191	2	8	9	N	7					185
*07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					190

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	672	-0-	-308	-0-	670	2	2	9	N	2					28
03	765	N	765	-0-	-0-	-0-	759	2	6	9	N	5					33
04	780	N	728	-0-	-52	-0-	718	2	10	9	N	9					42
05	744	N	722	-0-	-22	-0-	710	2	12	9	N	11					53
06	750	N	716	-0-	-34	-0-	703	2	13	9	N	12					65
*07	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1431	-0-	-249	-0-	1428	2	3	9	N	3					78
03	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					78
04	1675	N	1675	-0-	-0-	-0-	1673	2	2	9	N	2					80
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					80
06	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					82
07	1736	N	1706	-0-	-30	-0-	1706	2			N	-0-					82

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2239	-0-	-141	-0-	2224	2	15	9	N	14					87
03	2486	N	2486	-0-	-0-	-0-	2468	2	18	9	N	16					103
04	2520	N	2501	-0-	-19	-0-	2471	2	30	9	N	27					130
05	2480	N	2433	-0-	-47	-0-	2411	2	22	9	N	20					150
06	2438	N	2438	-0-	-0-	-0-	2413	2	25	9	N	23					173
07	2573	N	2508	-0-	-65	-0-	2489	2	19	9	N	17					190

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2628	-0-	-32	-0-	2614	2	14	9	N	13					153
03	2970	X	2970	-0-	-0-	-0-	2942	2	28	9	N	25					178
04	2931	X	2931	-0-	-0-	-0-	2907	2	24	9	N	22					200
05	3033	X	3033	-0-	-0-	-0-	3002	2	31	9	N	28					228
06	2939	X	2939	-0-	-0-	-0-	2918	2	21	9	N	19					247
*07	3004	X	3004	-0-	-0-	-0-	2983	2	21	9	N	19	186	1			80

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2898	-0-	-238	-0-	2867	2	31	9	N	28					230
03	3472	X	3176	-0-	-296	-0-	3131	2	45	9	N	41	107	1			164
04	3360	X	2985	-0-	-375	-0-	2951	2	34	9	N	31	71	1			124
05	3441	X	3105	-0-	-336	-0-	3068	2	37	9	N	34					158
06	3150	X	3006	-0-	-144	-0-	2967	2	39	9	N	35					193
07	3224	X	3039	-0-	-185	-0-	3017	2	22	9	N	20	145	1			68

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4241	-0-	-771	-0-	4158	2	83	9	N	75					308
03	5549	X	5241	-0-	-308	-0-	5201	2	40	9	N	36	195	1			149
04	5160	X	5046	-0-	-114	-0-	4979	2	67	9	N	61					210
05	5126	X	5126	-0-	-0-	-0-	5073	2	53	9	N	48					258
06	4907	X	4907	-0-	-0-	-0-	4870	2	37	9	N	34					292
07	5239	X	4984	-0-	-255	-0-	4948	2	36	9	N	33	187	1			138

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1775	-0-	-73	-0-	1757	2	18	9	N	16					65
03	1836	N	1836	-0-	-0-	-0-	1827	2	9	9	N	8					73
04	1890	N	1673	-0-	-217	-0-	1663	2	10	9	N	9					82
05	1953	N	1712	-0-	-241	-0-	1712	2			N	-0-					82
06	1770	N	1690	-0-	-80	-0-	1688	2	2	9	N	2					84
*07	1845	N	1845	-0-	-0-	-0-	1839	2	6	9	N	5					89

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1454	N	1454	-0-	-0-	-0-	1451	2	3	9	N	3					74
03	1605	N	1605	-0-	-0-	-0-	1591	2	14	9	N	13					87
04	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	N	15					102
05	1571	N	1571	-0-	-0-	-0-	1569	2	2	9	N	2	92	1			12
06	1515	N	1515	-0-	-0-	-0-	1508	2	7	9	N	6					18
*07	1580	N	1580	-0-	-0-	-0-	1565	2	15	9	N	14					32

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2072	-0-	-588	-0-	2061	2	11	9	N	10					66
03	2455	N	2455	-0-	-0-	-0-	2429	2	26	9	N	24					90
04	2439	N	2439	-0-	-0-	-0-	2394	2	45	9	N	41					131
05	2331	N	2331	-0-	-0-	-0-	2314	2	17	9	N	15					146
06	2370	N	2343	-0-	-27	-0-	2336	2	7	9	N	6					152
07	2511	N	2222	-0-	-289	-0-	2178	2	44	9	N	40					192

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	773	-0-	-95	-0-	766	2	7	9	N	6					108
03	852	N	852	-0-	-0-	-0-	841	2	11	9	N	10					118
04	870	N	831	-0-	-39	-0-	820	2	11	9	N	10					128
05	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					140
06	905	N	905	-0-	-0-	-0-	891	2	14	9	N	13					153
*07	908	N	908	-0-	-0-	-0-	902	2	6	9	N	5					158

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1987	-0-	-141	-0-	1979	2	8	9	N	7					102
03	2191	N	2191	-0-	-0-	-0-	2150	2	41	9	N	37					139
04	2280	N	2070	-0-	-210	-0-	2041	2	29	9	N	26	105	1			60
05	2201	N	2133	-0-	-68	-0-	2103	2	30	9	N	27					87
06	2130	N	2038	-0-	-92	-0-	2023	2	15	9	N	14					101
*07	2143	N	2143	-0-	-0-	-0-	2125	2	18	9	N	16					117

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2586	-0-	-130	-0-	2558	2	28	9	N	25					172
03	3007	X	2928	-0-	-79	-0-	2907	2	21	9	N	19	131	1			60
04	2910	X	2903	-0-	-7	-0-	2869	2	34	9	N	31					91
05	3007	X	2746	-0-	-261	-0-	2731	2	15	9	N	14					105
06	2832	X	2832	-0-	-0-	-0-	2810	2	22	9	N	20					125
07	3007	X	2814	-0-	-193	-0-	2784	2	30	9	N	27					152

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3082	X	3082	-0-	-0-	-0-	3053	2	29	9	N	26					115
03	3284	X	3284	-0-	-0-	-0-	3245	2	39	9	N	35					150
04	3123	X	3123	-0-	-0-	-0-	3104	2	19	9	N	17					167
05	3266	X	3266	-0-	-0-	-0-	3233	2	33	9	N	30					197
06	3142	X	3142	-0-	-0-	-0-	3114	2	28	9	N	25					222
*07	3258	X	3258	-0-	-0-	-0-	3224	2	34	9	N	31	181	1			72

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2851	-0-	-257	-0-	2837	2	14	9	N	13					68
03	3224	X	3063	-0-	-161	-0-	3059	2	4	9	N	4					72
04	3120	X	2963	-0-	-157	-0-	2962	2	1	9	N	1					73
05	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					73
06	3060	X	2668	-0-	-392	-0-	2668	2			N	-0-					73
07	3162	X	2786	-0-	-376	-0-	2763	2	23	9	N	21					94

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2989	-0-	-175	-0-	2959	2	30	9	N	27	65	1			124
03	3441	X	3417	-0-	-24	-0-	3378	2	39	9	N	35	117	1			42
04	3330	X	3224	-0-	-106	-0-	3192	2	32	9	N	29					71
05	3379	X	3355	-0-	-24	-0-	3312	2	43	9	N	39					110
06	3300	X	3222	-0-	-78	-0-	3189	2	33	9	N	30					140
07	3410	X	3335	-0-	-75	-0-	3304	2	31	9	N	28	114	1			54

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3043	X	3043	-0-	-0-	-0-	2977	2	66	9	N	60					169
03	3337	X	3337	-0-	-0-	-0-	3264	2	73	9	N	66					235
04	3232	X	3232	-0-	-0-	-0-	3159	2	73	9	N	66					301
05	3503	X	3503	-0-	-0-	-0-	3436	2	67	9	N	61	185	1			177
06	3375	X	3375	-0-	-0-	-0-	3310	2	65	9	N	59	174	1			62
*07	3472	X	3472	-0-	-0-	-0-	3408	2	64	9	N	58					120

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

02	4228	X	4025	-0-	-203	-0-	3983	2	42	9	N	38					173
03	4650	X	4388	-0-	-262	-0-	4340	2	48	9	N	44					217
04	4740	X	4313	-0-	-427	-0-	4266	2	47	9	N	43	183	1			77
05	4898	X	4450	-0-	-448	-0-	4406	2	44	9	N	40					117
06	4320	X	4273	-0-	-47	-0-	4239	2	34	9	N	31					148
07	4464	X	4430	-0-	-34	-0-	4391	2	39	9	N	35					183

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

02	2190	N	2190	-0-	-0-	-0-	2160	2	30	9	N	27	68	1			62
03	2163	N	2163	-0-	-0-	-0-	2137	2	26	9	N	24					86
04	2160	N	2160	-0-	-0-	-0-	2132	2	28	9	N	25					111
05	2294	N	2294	-0-	-0-	-0-	2264	2	30	9	N	27					138
06	2164	N	2164	-0-	-0-	-0-	2151	2	13	9	N	12	97	1			53
*07	2388	N	2388	-0-	-0-	-0-	2359	2	29	9	N	26					79

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

02	1792	N	1516	-0-	-276	-0-	1499	2	17	9	N	15					155
03	1546	N	1546	-0-	-0-	-0-	1532	2	14	9	N	13					168
04	1620	N	1618	-0-	-2	-0-	1594	2	24	9	N	22					190
05	1674	N	1587	-0-	-87	-0-	1576	2	11	9	N	10					200
06	1500	N	1463	-0-	-37	-0-	1460	2	3	9	N	3					203
07	1674	N	1567	-0-	-107	-0-	1565	2	2	9	N	2	170	1			35

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

02	2380	N	2254	-0-	-126	-0-	2224	2	30	9	N	27					165
03	2452	N	2452	-0-	-0-	-0-	2422	2	30	9	N	27					192
04	2430	N	2399	-0-	-31	-0-	2360	2	39	9	N	35					227
05	2511	N	2492	-0-	-19	-0-	2457	2	35	9	N	32	176	1			83
06	2437	N	2437	-0-	-0-	-0-	2398	2	39	9	N	35					118
07	2480	N	2474	-0-	-6	-0-	2446	2	28	9	N	25					143

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

02	1820	N	1606	-0-	-214	-0-	1596	2	10	9	N	9	172	1			51
03	1786	N	1786	-0-	-0-	-0-	1767	2	19	9	N	17					68
04	1710	N	1706	-0-	-4	-0-	1691	2	15	9	N	14					82
05	1767	N	1569	-0-	-198	-0-	1550	2	19	9	N	17					99
06	1740	N	1605	-0-	-135	-0-	1592	2	13	9	N	12					111
07	1767	N	1660	-0-	-107	-0-	1642	2	18	9	N	16					127

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

02	2072	N	1971	-0-	-101	-0-	1941	2	30	9	N	27					197
03	2255	N	2255	-0-	-0-	-0-	2216	2	39	9	N	35					232
04	2220	N	2220	-0-	-0-	-0-	2184	2	36	9	N	33					265
05	2303	N	2303	-0-	-0-	-0-	2271	2	32	9	N	29	191	1			103
06	2209	N	2209	-0-	-0-	-0-	2179	2	30	9	N	27					130
07	2294	N	2280	-0-	-14	-0-	2247	2	33	9	N	30					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2077	-0-	-51	-0-	2063	2	14	9	N	13					247
03	2207	N	2207	-0-	-0-	-0-	2165	2	42	9	N	38	185	1			100
04	2220	N	2114	-0-	-106	-0-	2093	2	21	9	N	19	79	1			40
05	2294	N	2208	-0-	-86	-0-	2183	2	25	9	N	23					63
06	2131	N	2131	-0-	-0-	-0-	2118	2	13	9	N	12					75
*07	2202	N	2202	-0-	-0-	-0-	2189	2	13	9	N	12					87

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	N	2310	-0-	-0-	-0-	2296	2	14	9	N	13					77
03	2485	N	2485	-0-	-0-	-0-	2466	2	19	9	N	17					94
04	2426	N	2426	-0-	-0-	-0-	2408	2	18	9	N	16					110
05	2471	N	2471	-0-	-0-	-0-	2454	2	17	9	N	15					125
06	2417	N	2417	-0-	-0-	-0-	2398	2	19	9	N	17					142
*07	2500	N	2500	-0-	-0-	-0-	2486	2	14	9	N	13					155

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1967	-0-	-105	-0-	1953	2	14	9	N	13					220
03	2202	N	2202	-0-	-0-	-0-	2185	2	17	9	N	15					235
04	2190	N	2102	-0-	-88	-0-	2088	2	14	9	N	13	188	1			60
05	2174	N	2174	-0-	-0-	-0-	2161	2	13	9	N	12					72
06	2130	N	2096	-0-	-34	-0-	2084	2	12	9	N	11					83
*07	2192	N	2192	-0-	-0-	-0-	2170	2	22	9	N	20					103

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1185	-0-	-327	-0-	1174	2	11	9	N	10					74
03	1325	N	1325	-0-	-0-	-0-	1310	2	15	9	N	14					88
04	1350	N	1314	-0-	-36	-0-	1300	2	14	9	N	13					101
05	1355	N	1355	-0-	-0-	-0-	1344	2	11	9	N	10					111
06	1290	N	1288	-0-	-2	-0-	1279	2	9	9	N	8					119
07	1364	N	1327	-0-	-37	-0-	1312	2	15	9	N	14					133

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2611	-0-	-245	-0-	2590	2	21	9	N	19					147
03	3038	X	2807	-0-	-231	-0-	2779	2	28	9	N	25					172
04	2940	X	2777	-0-	-163	-0-	2748	2	29	9	N	26					198
05	2945	X	2870	-0-	-75	-0-	2844	2	26	9	N	24					222
06	2820	X	2783	-0-	-37	-0-	2766	2	17	9	N	15					237
07	2883	X	2862	-0-	-21	-0-	2847	2	15	9	N	14	178	1			73

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2041	-0-	-115	-0-	2032	2	9	9	N	8					156
03	2253	N	2253	-0-	-0-	-0-	2235	2	18	9	N	16					172
04	2220	N	2109	-0-	-111	-0-	2108	2	1	9	N	1	130	1			43
05	2263	N	1972	-0-	-291	-0-	1969	2	3	9	N	3					46
06	2190	N	2144	-0-	-46	-0-	2132	2	12	9	N	11					57
*07	2184	N	2184	-0-	-0-	-0-	2169	2	15	9	N	14					71

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2239	-0-	-365	-0-	2209	2	30	9	N	27					124
03	2883	X	2465	-0-	-418	-0-	2434	2	31	9	N	28					152
04	2760	X	2380	-0-	-380	-0-	2347	2	33	9	N	30					182
05	2852	X	2422	-0-	-430	-0-	2390	2	32	9	N	29					211
06	2400	N	2347	-0-	-53	-0-	2328	2	19	9	N	17	181	1			47
*07	2464	N	2464	-0-	-0-	-0-	2431	2	33	9	N	30					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8792	X	7718	-0-	-1074	-0-	7618	2	100	9	N	91	190	1			129
03	9734	X	9196	-0-	-538	-0-	8992	2	204	9	N	185	185	1			129
04	9540	X	8424	-0-	-1116	-0-	25	1	8269	2	N	118	27	1			220
							130	9									
05	9858	X	8259	-0-	-1599	-0-	8136	2	123	9	N	112	162	1			170
06	8460	X	7840	-0-	-620	-0-	7749	2	91	9	N	83	116	1			137
07	9207	X	9070	-0-	-137	-0-	8942	2	128	9	N	116	169	1			84

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2029	-0-	-155	-0-	2012	2	17	9	N	15					202
03	2231	N	2231	-0-	-0-	-0-	2209	2	22	9	N	20					222
04	2310	N	2094	-0-	-216	-0-	2071	2	23	9	N	21					243
05	2290	N	2290	-0-	-0-	-0-	2268	2	22	9	N	20	179	1			84
06	2197	N	2197	-0-	-0-	-0-	2173	2	24	9	N	22					106
*07	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					124

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2313	-0-	-207	-0-	2292	2	21	9	N	19					115
03	2544	N	2544	-0-	-0-	-0-	2520	2	24	9	N	22					137
04	2520	N	2462	-0-	-58	-0-	2441	2	21	9	N	19					156
05	2573	N	2531	-0-	-42	-0-	2509	2	22	9	N	20	114	1			62
06	2460	N	2429	-0-	-31	-0-	2408	2	21	9	N	19					81
07	2542	N	2536	-0-	-6	-0-	2513	2	23	9	N	21					102

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8735	X	8735	-0-	-0-	-0-	8561	2	174	9	N	158	190	1			142
03	9534	X	9534	-0-	-0-	-0-	9356	2	178	9	N	162	185	1			119
04	9147	X	9147	-0-	-0-	-0-	9002	2	145	9	N	132	74	1			177
05	9367	X	9367	-0-	-0-	-0-	9209	2	158	9	N	144					321
06	9113	X	9113	-0-	-0-	-0-	8949	2	164	9	N	149	361	1			109
*07	9097	X	9097	-0-	-0-	-0-	8965	2	132	9	N	120					229

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1634	-0-	-550	-0-	1602	2	32	9	N	29					209
03	1835	N	1835	-0-	-0-	-0-	1799	2	36	9	N	33					242
04	1823	N	1823	-0-	-0-	-0-	80	1	1719	2	N	22	189	1			75
							24	9									
05	1804	N	1804	-0-	-0-	-0-	1787	2	17	9	N	15					90
06	1770	N	1764	-0-	-6	-0-	1753	2	11	9	N	10					100
07	1891	N	1839	-0-	-52	-0-	1807	2	32	9	N	29					129

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	8122	-0-	-3358	-0-	7968	2	154	9	N	140	192	1			190
03	11656	X	9321	-0-	-2335	-0-	9169	2	152	9	N	138	184	1			144
04	10260	X	9101	-0-	-1159	-0-	8981	2	120	9	N	109	181	1			72
05	10168	X	9338	-0-	-830	-0-	9193	2	145	9	N	132					204
06	9272	X	9272	-0-	-0-	-0-	9134	2	138	9	N	125	185	1			144
*07	9485	X	9485	-0-	-0-	-0-	9352	2	133	9	N	121	183	1			82

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2330	-0-	-274	-0-	2305	2	25	9	N	23					84
03	2549	N	2549	-0-	-0-	-0-	2536	2	13	9	N	12					96
04	2640	N	2455	-0-	-185	-0-	2419	2	36	9	N	33					129
05	2573	N	2508	-0-	-65	-0-	2488	2	20	9	N	18					147
06	2460	N	2435	-0-	-25	-0-	2422	2	13	9	N	12					159
*07	2557	N	2557	-0-	-0-	-0-	2506	2	51	9	N	46					205

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2802	X	2802	-0-	-0-	-0-	2769	2	33	9	N	30					312
03	3052	X	3052	-0-	-0-	-0-	3016	2	36	9	N	33					345
04	2913	X	2913	-0-	-0-	-0-	2888	2	25	9	N	23					368
05	3050	X	3050	-0-	-0-	-0-	3014	2	36	9	N	33	178	1			223
06	2962	X	2962	-0-	-0-	-0-	2930	2	32	9	N	29					252
*07	3036	X	3036	-0-	-0-	-0-	3003	2	33	9	N	30					282

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7089	X	7089	-0-	-0-	-0-	6986	2	103	9	N	94	189	1			153
03	7739	X	7739	-0-	-0-	-0-	7667	2	72	9	N	65					218
04	7255	X	7255	-0-	-0-	-0-	7177	2	78	9	N	71	184	1			105
05	7429	X	7429	-0-	-0-	-0-	7399	2	30	9	N	27					132
06	5178	X	5178	-0-	-0-	-0-	5143	2	35	9	N	32	135	1			29
*07	5828	X	5828	-0-	-0-	-0-	5769	2	59	9	N	54					83

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3056	-0-	-696	-0-	3025	2	31	9	N	28					139
03	4123	X	3412	-0-	-711	-0-	3375	2	37	9	N	34					173
04	3660	X	3367	-0-	-293	-0-	3306	2	61	9	N	55					228
05	4001	X	4001	-0-	-0-	-0-	3946	2	55	9	N	50	187	1			91
06	3794	X	3794	-0-	-0-	-0-	3754	2	40	9	N	36					127
*07	3727	X	3727	-0-	-0-	-0-	3696	2	31	9	N	28					155

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2570	-0-	-118	-0-	2548	2	22	9	N	20					125
03	2945	X	2750	-0-	-195	-0-	2700	2	50	9	N	45					170
04	2850	X	2658	-0-	-192	-0-	2623	2	35	9	N	32	152	1			50
05	2945	X	2747	-0-	-198	-0-	2705	2	42	9	N	38					88
06	2670	N	2613	-0-	-57	-0-	2570	2	43	9	N	39					127
07	2759	N	2681	-0-	-78	-0-	2634	2	47	9	N	43					170

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4832	-0-	-488	-0-	4803	2	29	9	N	26					268
03	5890	X	5415	-0-	-475	-0-	5357	2	58	9	N	53	188	1			133
04	5490	X	5228	-0-	-262	-0-	5177	2	51	9	N	46	35	1			144
05	5487	X	5337	-0-	-150	-0-	5290	2	47	9	N	43					187
06	5250	X	5124	-0-	-126	-0-	5077	2	47	9	N	43					230
07	5425	X	5238	-0-	-187	-0-	5206	2	32	9	N	29	182	1			77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1671	-0-	-93	-0-	1671	2			N	-0-					58
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					58
04	1830	N	1733	-0-	-97	-0-	1733	2			N	-0-					58
05	1860	N	1661	-0-	-199	-0-	1661	2			N	-0-					58
06	1740	N	1399	-0-	-341	-0-	1399	2			N	-0-					58
07	1798	N	975	-0-	-823	-0-	975	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3718	-0-	-258	-0-	3701	2	17	9	N	15					175
03	4154	X	3953	-0-	-201	-0-	3945	2	8	9	N	7					182
04	4020	X	3964	-0-	-56	-0-	3946	2	18	9	N	16					198
05	4123	X	4068	-0-	-55	-0-	4068	2			N	-0-					198
06	3990	X	3928	-0-	-62	-0-	3898	2	30	9	N	27					225
07	4123	X	4014	-0-	-109	-0-	3977	2	37	9	N	34	187	1			72

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3235	-0-	-545	-0-	3206	2	29	9	N	26					243
03	3999	X	3609	-0-	-390	-0-	3568	2	41	9	N	37	190	1			90
04	3780	X	2520	-0-	-1260	-0-	2481	2	39	9	N	35					125
05	3813	X	3673	-0-	-140	-0-	3634	2	39	9	N	35					160
06	3690	X	3494	-0-	-196	-0-	3459	2	35	9	N	32					192
07	3596	X	3568	-0-	-28	-0-	3529	2	39	9	N	35					227

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3341	-0-	-187	-0-	3324	2	17	9	N	15					157
03	3813	X	3560	-0-	-253	-0-	3540	2	20	9	N	18					175
04	3600	X	3407	-0-	-193	-0-	3387	2	20	9	N	18					193
05	3720	X	3385	-0-	-335	-0-	3357	2	28	9	N	25					218
06	3570	X	3202	-0-	-368	-0-	3187	2	15	9	N	14					232
07	3689	X	3367	-0-	-322	-0-	3350	2	17	9	N	15	182	1			65

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2581	-0-	-51	-0-	2579	2	2	9	N	2					190
03	2860	N	2860	-0-	-0-	-0-	2857	2	3	9	N	3					193
04	2700	N	2692	-0-	-8	-0-	2690	2	2	9	N	2	3	1			192
05	2852	N	2646	-0-	-206	-0-	2632	2	14	9	N	13					205
06	2760	N	2496	-0-	-264	-0-	2487	2	9	9	N	8					213
07	2790	N	2617	-0-	-173	-0-	2613	2	4	9	N	4	180	1			37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15008	X	13500	-0-	-1508	-0-	13267	2	233	9	N	212	192	1			270
03	16244	X	14579	-0-	-1665	-0-	14311	2	268	9	N	244	191	1			323
04	15330	X	13914	-0-	-1416	-0-	13752	2	162	9	N	147	237	1			233
05	15438	X	14241	-0-	-1197	-0-	14048	2	193	9	N	175					408
06	14580	X	13818	-0-	-762	-0-	13544	2	274	9	N	249	372	1			285
07	14942	X	14011	-0-	-931	-0-	13788	2	223	9	N	203	185	1			303

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	5965	-0-	-783	-0-	5851	2	114	9	N	104					217
03	7037	X	6435	-0-	-602	-0-	6323	2	112	9	N	102	184	1			135
04	6810	X	6149	-0-	-661	-0-	6019	2	130	9	N	118	181	1			72
05	6975	X	6303	-0-	-672	-0-	6184	2	119	9	N	108					180
06	6390	X	6016	-0-	-374	-0-	5918	2	98	9	N	89	181	1			88
07	6603	X	5679	-0-	-924	-0-	5594	2	85	9	N	77					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12712	X	10218	-0-	-2494	-0-	10056	2	162	9	N	147	185	1			115
03	13516	X	11300	-0-	-2216	-0-	11116	2	184	9	N	167					282
04	12480	X	10720	-0-	-1760	-0-	15	1	10500	2	N	186	187	1			281
							205	9									
05	12896	X	11226	-0-	-1670	-0-	11024	2	202	9	N	184	236	1			229
06	10950	X	10231	-0-	-719	-0-	10069	2	162	9	N	147	181	1			195
07	11315	X	11060	-0-	-255	-0-	10891	2	169	9	N	154	185	1			164

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

02	15568	X	14884	-0-	-684	-0-	422	1	14288	2	N	158	190	1			186
							174	9									
03	16864	X	16624	-0-	-240	-0-	468	1	15979	2	N	161	186	1			161
							177	9									
04	16650	X	15656	-0-	-994	-0-	452	1	14966	2	N	216	186	1			191
							238	9									
05	17205	X	14773	-0-	-2432	-0-	60	1	14530	2	N	166	185	1			172
							183	9									
06	16650	X	13389	-0-	-3261	-0-	13249	2	140	9	N	127					299
07	16616	X	14531	-0-	-2085	-0-	14380	2	151	9	N	137	186	1			250

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

02	6916	X	6196	-0-	-720	-0-	6193	2	3	9	N	3					55
03	7378	X	6678	-0-	-700	-0-	6678	2			N	-0-					55
04	7110	X	6438	-0-	-672	-0-	6436	2	2	9	N	2					57
05	6851	X	6334	-0-	-517	-0-	6331	2	3	9	N	3					60
06	6630	X	6069	-0-	-561	-0-	6067	2	2	9	N	2					62
07	6851	X	6238	-0-	-613	-0-	6238	2			N	-0-					62

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

02	7812	X	7245	-0-	-567	-0-	7126	2	119	9	N	108	149	1			228
03	8649	X	7445	-0-	-1204	-0-	7336	2	109	9	N	99	195	1			132
04	8370	X	7266	-0-	-1104	-0-	7138	2	128	9	N	116	131	1			117
05	8029	X	7421	-0-	-608	-0-	7301	2	120	9	N	109	166	1			60
06	7770	X	7215	-0-	-555	-0-	7087	2	128	9	N	116	90	1			86
07	8029	X	7257	-0-	-772	-0-	7143	2	114	9	N	104	147	1			43

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		265	-0-	265	265	265	2			N	-0-					86
03	14B2 EXT		507	-0-	507	772	507	2			N	-0-					86
04	14B2 EXT		191	-0-	191	963	191	2			N	-0-					86
05	14B2 EXT		148	-0-	148	1111	148	2			N	-0-					86
06	1222	X	111	-0-	-1111	-0-	111	2			N	-0-					86
07	186	N	109	-0-	-77	-0-	109	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	438	-0-	-368	-0-	438	3			N	-0-					48
*11	540	N	415	-0-	-125	-0-	415	3			N	-0-					48
*12	465	N	396	-0-	-69	-0-	396	3			N	-0-					48
*01	434	N	412	-0-	-22	-0-	412	3			N	-0-					48
*02	392	N	374	-0-	-18	-0-	374	3			N	-0-					48
*03	555	N	555	-0-	-0-	-0-	459	3	96	4	N	-0-					48
*04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					48
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					48
*06	540	N	431	-0-	-109	-0-	431	3			N	-0-					48
07	620	N	108	-0-	-512	-0-	108	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
06	870	N	737	-0-	-133	-0-	737	2			N	-0-					-0-
07	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	173	-0-	-44	-0-	62	1	111	2	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	22	1	59	2	N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-					-0-
06	180	N	7	-0-	-173	-0-	4	1	3	2	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	48	1	148	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					154
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					154
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					154
*06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					154
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					38
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					38
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					38
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					38
*06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

02	260	N	260	-0-	-0-	-0-	10	1	250	2	N	-0-					14
03	334	N	334	-0-	-0-	-0-	10	1	324	2	N	-0-					14
04	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					14
05	279	N	239	-0-	-40	-0-	10	1	229	2	N	-0-					14
06	330	N	255	-0-	-75	-0-	10	1	245	2	N	-0-					14
07	279	N	240	-0-	-39	-0-	10	1	230	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JTL OPERATING CO., INC 448052
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

02	1546	N	1546	-0-	-0-	-0-	280	1	1266	3	N	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	279	1	1581	3	N	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

02	1736	N	1587	-0-	-149	-0-	1587	3			N	-0-					-0-
03	1953	N	507	-0-	-1446	-0-	507	3			N	-0-					-0-
04	1890	N	1340	-0-	-550	-0-	1340	3			N	-0-					-0-
05	1767	N	1340	-0-	-427	-0-	1340	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1333	N	959	-0-	-374	-0-	959	2			N	-0-					-0-
04	1200	N	492	-0-	-708	-0-	492	2			N	-0-					-0-
05	1147	N	759	-0-	-388	-0-	759	2			N	-0-					-0-
06	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	217	-0-	-287	-0-	217	2			N	-0-					15
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					15
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					15
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					15
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
*07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2461	X	2461	-0-	-0-	-0-	190	1	2269	2	Y	2					13
							2	9									
03	3017	X	3017	-0-	-0-	-0-	264	1	2747	2	Y	5					18
							6	9									
04	2864	X	2864	-0-	-0-	-0-	255	1	2602	2	Y	6					24
							7	9									
05	2768	N	2768	-0-	-0-	-0-	263	1	2487	2	Y	16					40
							18	9									
06	1770	N	1758	-0-	-12	-0-	255	1	1483	2	Y	18					58
							20	9									
07	3007	X	2963	-0-	-44	-0-	264	1	2656	2	Y	39					97
							43	9									

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	1080	N	411	-0-	-669	-0-	411	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					186
03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					186
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					186
05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					186
06	1430	N	1430	-0-	-0-	-0-	1421	2	9	9	N	8					194
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					194

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					3
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					3
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					3
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					3
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2237	N	2237	-0-	-0-	-0-	130	1	2107	2	N	-0-					-0-
03	2409	N	2409	-0-	-0-	-0-	130	1	2279	2	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	130	1	1644	2	N	-0-					-0-
05	2649	N	2649	-0-	-0-	-0-	130	1	2519	2	N	-0-					-0-
06	2870	N	2870	-0-	-0-	-0-	130	1	2740	2	N	-0-					-0-
*07	2818	N	2818	-0-	-0-	-0-	130	1	2688	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	10	1	539	2	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	10	1	596	2	N	-0-					-0-
04	600	N	566	-0-	-34	-0-	10	1	556	2	N	-0-					-0-
05	620	N	558	-0-	-62	-0-	10	1	548	2	N	-0-					-0-
06	600	N	488	-0-	-112	-0-	10	1	478	2	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	10	1	567	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	#	2875	-0-	-289	-0-	2875	2			N	-0-					-0-
03	3379	#	3152	-0-	-227	-0-	3152	2			N	-0-					-0-
04	3240	#	3050	-0-	-190	-0-	3050	2			N	-0-					-0-
05	3348	#	3010	-0-	-338	-0-	3010	2			N	-0-					-0-
06	3180	#	2811	-0-	-369	-0-	2811	2			N	-0-					-0-
07	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	666	-0-	-34	-0-	666	2			N	-0-					77
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					77
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					77
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					77
06	780	N	734	-0-	-46	-0-	734	2			N	-0-					77
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					143
*11	2342	N	2342	-0-	-0-	-0-	2324	3	18	9	N	16					159
*12	2183	N	2183	-0-	-0-	-0-	13	1	2170	3	N	-0-					159
*01	1908	N	1908	-0-	-0-	-0-	13	1	1895	3	N	-0-					159
*02	1920	N	1920	-0-	-0-	-0-	11	1	1880	3	N	26	167	1			18
							29	9									
*03	2177	N	2177	-0-	-0-	-0-	13	1	2164	3	N	-0-					18
*04	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					18
*05	2472	N	2472	-0-	-0-	-0-	2470	3	2	9	N	2					20
*06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					20
*07	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					20

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1388	-0-	-12	-0-	1388	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1590	N	1541	-0-	-49	-0-	1541	3			N	-0-					-0-
05	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
*07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3164	-0-	-0-	-0-	3156	2	8	9	N	7					419
03	3481	X	3481	-0-	-0-	-0-	3453	2	28	9	N	25					444
04	3366	X	3366	-0-	-0-	-0-	3355	2	11	9	N	10					454
05	3549	X	3549	-0-	-0-	-0-	3543	2	6	9	N	5					459
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					459
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					459

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	50					50
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	R	1178	-0-	-0-	-0-	28	1	1150	2	N	-0-					200
03	1131	R	1131	-0-	-0-	-0-	31	1	1092	2	N	7					207
							8	9									
04	1082	R	1082	-0-	-0-	-0-	30	1	1034	2	N	16					223
							18	9									
05	1116	#	1095	-0-	-21	-0-	31	1	1049	2	N	14	185	1			52
							15	9									
06	1080	#	997	-0-	-83	-0-	30	1	967	2	N	-0-					52
07	1116	#	1013	-0-	-103	-0-	31	1	964	2	N	16					68
							18	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

02	6	N	4	-0-	-2	-0-	4	2			N	-0-					24
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					24
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					24
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					24
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					24
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

02	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-					8
03	971	N	971	-0-	-0-	-0-	31	1	940	2	N	-0-					8
04	993	N	993	-0-	-0-	-0-	33	1	960	2	N	-0-					8
05	971	N	971	-0-	-0-	-0-	33	1	938	2	N	-0-					8
06	913	N	913	-0-	-0-	-0-	33	1	880	2	N	-0-					8
*07	961	N	961	-0-	-0-	-0-	32	1	929	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	56	1	579	2	N	-0-					72
03	713	N	447	-0-	-266	-0-	52	1	376	2	N	17					89
							19	9									
04	690	N	496	-0-	-194	-0-	54	1	442	2	N	-0-					89
05	713	N	585	-0-	-128	-0-	46	1	511	2	N	25					114
							28	9									
06	530	N	530	-0-	-0-	-0-	50	1	466	2	N	13					127
							14	9									
*07	698	N	698	-0-	-0-	-0-	58	1	627	2	N	12					139
							13	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	13	1	366	3	N	-0-					-0-
*01	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-
*02	336	N	316	-0-	-20	-0-	12	1	304	3	N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	13	1	385	3	N	35					35
							39	9									
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					35
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					35
*06	420	N	387	-0-	-33	-0-	385	3	2	9	N	2					37
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					37

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

02	1568	N	1377	-0-	-191	-0-	25	1	1352	2	N	-0-					142
03	2350	N	2350	-0-	-0-	-0-	31	1	2319	2	N	-0-					142
04	2029	N	2029	-0-	-0-	-0-	8	1	2021	2	N	-0-					142
05	1779	N	1779	-0-	-0-	-0-	20	1	1759	2	N	-0-					142
06	1962	N	1962	-0-	-0-	-0-	30	1	1932	2	N	-0-					142
07	1736	N	1373	-0-	-363	-0-	31	1	1342	2	N	-0-					142

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

02	1827 R	1827	-0-	-0-	-0-	1827	2			N	-0-					266
03	1829 #	690	-0-	-1139	-0-	690	2			N	-0-					266
04	1770 #	1404	-0-	-366	-0-	1404	2			N	-0-					266
05	1923 R	1923	-0-	-0-	-0-	1923	2			N	-0-					266
06	1812 R	1812	-0-	-0-	-0-	1812	2			N	-0-					266
07	1829 #	1701	-0-	-128	-0-	1701	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					109
*11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					109
*12	279	#	220	-0-	-59	-0-	13	1	207	3	N	-0-					109
*01	279	#	213	-0-	-66	-0-	13	1	199	3	N	1	1	5			109
							1	9									
*02	252	#	201	-0-	-51	-0-	12	1	189	3	N	-0-					109
*03	217	#	210	-0-	-7	-0-	13	1	197	3	N	-0-					109
*04	210	#	163	-0-	-47	-0-	163	3			N	-0-					109
*05	217	#	109	-0-	-108	-0-	109	3			N	-0-					109
*06	210	#	128	-0-	-82	-0-	128	3			N	-0-					109
07	217	#	207	-0-	-10	-0-	207	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

*10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

*10	3627	#	2998	-0-	-629	-0-	2998	3			N	-0-	1	5			125
*11	3510	#	2733	-0-	-777	-0-	2733	3			N	-0-					125
*12	3565	#	2929	-0-	-636	-0-	13	1	2906	3	N	9					134
							10	9									
*01	3565	#	3034	-0-	-531	-0-	13	1	3021	3	N	-0-					134
*02	3052	#	2701	-0-	-351	-0-	11	1	2690	3	N	-0-					134
*03	3334	R	3334	-0-	-0-	-0-	13	1	3304	3	N	15					149
							17	9									
*04	3162	R	3162	-0-	-0-	-0-	3162	3			N	-0-					149
*05	3337	R	3337	-0-	-0-	-0-	3337	3			N	-0-					149
*06	3211	R	3211	-0-	-0-	-0-	3211	3			N	-0-					149
*07	3357	R	3357	-0-	-0-	-0-	3310	3	47	9	N	43					192

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					96
*11	1020	#	1014	-0-	-6	-0-	1014	3			N	-0-					96
*12	1054	#	955	-0-	-99	-0-	13	1	941	3	N	1					97
							1	9									
*01	1054	#	954	-0-	-100	-0-	13	1	941	3	N	-0-					97
*02	952	#	862	-0-	-90	-0-	12	1	850	3	N	-0-					97
*03	1054	#	960	-0-	-94	-0-	13	1	947	3	N	-0-	2	5			95
*04	1036	R	1036	-0-	-0-	-0-	1036	3			N	-0-					95
*05	1115	R	1115	-0-	-0-	-0-	1115	3			N	-0-					95
*06	1066	R	1066	-0-	-0-	-0-	1053	3	13	9	N	12					107
*07	1127	R	1127	-0-	-0-	-0-	1127	3			N	-0-					107

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

02	784	#	577	-0-	-207	-0-	577	2			N	-0-					-0-
03	837	#	356	-0-	-481	-0-	356	2			N	-0-					-0-
04	750	#	215	-0-	-535	-0-	215	2			N	-0-					-0-
05	651	#	554	-0-	-97	-0-	554	2			N	-0-					-0-
06	630	#	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	651	#	642	-0-	-9	-0-	642	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

02	868	#	705	-0-	-163	-0-	705	3			N	-0-					34
03	973	R	973	-0-	-0-	-0-	973	3			N	-0-	34	1			-0-
04	1022	R	1022	-0-	-0-	-0-	1018	3	4	9	N	4					4
05	956	R	956	-0-	-0-	-0-	956	3			N	-0-					4
06	1000	R	1000	-0-	-0-	-0-	998	3	2	9	N	2					6
07	1054	#	979	-0-	-75	-0-	969	3	10	9	N	9					15

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

02	1652	#	1162	-0-	-490	-0-	1162	3			N	-0-					-0-
03	1705	#	1122	-0-	-583	-0-	1122	3			N	-0-					-0-
04	1650	#	615	-0-	-1035	-0-	615	3			N	-0-					-0-
05	1302	#	1152	-0-	-150	-0-	1152	3			N	-0-					-0-
06	1260	#	1188	-0-	-72	-0-	1188	3			N	-0-					-0-
07	1302	#	712	-0-	-590	-0-	712	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	928	-0-	-164	-0-	928	2			N	-0-					32
03	1209	#	896	-0-	-313	-0-	896	2			N	-0-					32
04	1050	#	935	-0-	-115	-0-	935	2			N	-0-					32
05	1036	R	1036	-0-	-0-	-0-	1032	2	4	9	N	4					36
06	991	R	991	-0-	-0-	-0-	990	2	1	9	N	1					37
07	1023	#	996	-0-	-27	-0-	996	2			N	-0-					37

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	R	66	-0-	-0-	-0-	66	3			N	-0-					200
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					200
04	60	#	58	-0-	-2	-0-	58	3			N	-0-					200
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					200
06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200
*07	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	465	#	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	#	310	-0-	-140	-0-	310	3			N	-0-					-0-
05	465	#	335	-0-	-130	-0-	335	3			N	-0-					-0-
06	390	#	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	#	398	-0-	-5	-0-	398	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					55
*11	1590	N	1579	-0-	-11	-0-	1579	3			N	-0-					55
*12	1705	N	1358	-0-	-347	-0-	13	1	1330	3	N	14					69
							15	9									
*01	1619	N	1619	-0-	-0-	-0-	13	1	1606	3	N	-0-					69
*02	1484	N	1038	-0-	-446	-0-	12	1	1026	3	N	-0-					69
*03	1828	N	1828	-0-	-0-	-0-	13	1	1815	3	N	-0-	2	5			67
*04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					67
*05	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					67
*06	1770	N	1749	-0-	-21	-0-	1749	3			N	-0-					67
*07	1801	N	1801	-0-	-0-	-0-	1788	3	13	9	N	12					79

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					29
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
*12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-	1	5			28
*01	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					28
*02	252	N	248	-0-	-4	-0-	11	1	237	3	N	-0-					28
*03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					28
*04	270	N	243	-0-	-27	-0-	243	3			N	-0-					28
*05	279	N	227	-0-	-52	-0-	227	3			N	-0-					28
*06	270	N	206	-0-	-64	-0-	206	3			N	-0-					28
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					28

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

02	1828	N	1828	-0-	-0-	-0-	183	1	1645	2	N	-0-					63
03	1905	N	1905	-0-	-0-	-0-	152	1	1753	2	N	-0-					63
04	2181	N	2181	-0-	-0-	-0-	165	1	2016	2	N	-0-					63
05	2231	N	2231	-0-	-0-	-0-	148	1	2083	2	N	-0-					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

02	983	X	983	-0-	-0-	-0-	78	1	905	2	N	-0-					54
03	589	X	434	-0-	-155	-0-	35	1	399	2	N	-0-					54
04	5100	X	220	-0-	-4880	-0-	18	1	202	2	N	-0-					54
05	5270	X	1900	-0-	-3370	-0-	152	1	1748	2	N	-0-					54
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					54
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					54

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

02	2200	X	2200	-0-	-0-	-0-	219	1	1981	2	N	-0-					69
03	2511	X	2143	-0-	-368	-0-	170	1	1973	2	N	-0-					69
04	2538	X	2538	-0-	-0-	-0-	191	1	2347	2	N	-0-					69
05	2573	X	2391	-0-	-182	-0-	158	1	2233	2	N	-0-					69
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

02	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	N	3					312
03	2186	N	2186	-0-	-0-	-0-	2183	2	3	9	N	3					315
04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					315
05	2137	N	2137	-0-	-0-	-0-	2131	2	6	9	N	5					320
06	1980	N	1128	-0-	-852	-0-	1127	2	1	9	N	1					321
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					321

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

02	11231	X	11231	-0-	-0-	-0-	11163	2	68	9	N	62	187	1			174
03	13470	X	13470	-0-	-0-	-0-	13382	2	88	9	N	80					254
04	13088	X	13088	-0-	-0-	-0-	13048	2	40	9	N	36					290
05	11924	X	11924	-0-	-0-	-0-	11883	2	41	9	N	37	187	1			140
06	11756	X	11756	-0-	-0-	-0-	11714	2	42	9	N	38					178
07	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					178

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

*10	3038 X	2960	-0-	-78	-0-	2959	3	1	9	N	1	1	5			144
*11	2940 X	2860	-0-	-80	-0-	2860	3			N	-0-					144
*12	3038 X	2389	-0-	-649	-0-	14	1	2375	3	N	-0-					144
*01	3131 X	2830	-0-	-301	-0-	14	1	2816	3	N	-0-					144
*02	2828 X	2785	-0-	-43	-0-	13	1	2772	3	N	-0-	144	5			-0-
*03	3131 X	2923	-0-	-208	-0-	14	1	2909	3	N	-0-					-0-
*04	2850 X	2753	-0-	-97	-0-	2753	3			N	-0-					-0-
*05	3069 X	2913	-0-	-156	-0-	2698	3	215	9	N	195					195
*06	2970 X	2586	-0-	-384	-0-	2586	3			N	-0-					195
07	3069 X	1803	-0-	-1266	-0-	1790	3	13	9	N	12	187	1			20

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

*10	806 N	539	-0-	-267	-0-	539	3			N	-0-					116
*11	750 N	502	-0-	-248	-0-	502	3			N	-0-	1	5			115
*12	782 N	782	-0-	-0-	-0-	782	3			N	-0-					115
*01	621 N	621	-0-	-0-	-0-	621	3			N	-0-					115
*02	532 N	532	-0-	-0-	-0-	532	3			N	-0-					115
*03	837 N	477	-0-	-360	-0-	477	3			N	-0-	67	5			48
*04	600 N	435	-0-	-165	-0-	435	3			N	-0-					48
*05	589 N	549	-0-	-40	-0-	121	1	428	3	N	-0-					48
*06	974 N	974	-0-	-0-	-0-	117	1	805	3	N	47					95
						52	9									
*07	1542 N	1542	-0-	-0-	-0-	121	1	1421	3	N	-0-					95

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1519	-0-	-161	-0-	28	1	1491	2	N	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	31	1	1965	2	N	-0-					-0-
04	1800	N	1400	-0-	-400	-0-	30	1	1370	2	N	-0-					-0-
05	1674	N	1331	-0-	-343	-0-	31	1	1300	2	N	-0-					-0-
06	1920	N	1610	-0-	-310	-0-	30	1	1580	2	N	-0-					-0-
*07	1574	N	1574	-0-	-0-	-0-	31	1	1543	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1054	N	925	-0-	-129	-0-	925	3			N	-0-					-0-
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
07	930	N	788	-0-	-142	-0-	788	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

02	1876	N	1774	-0-	-102	-0-	1774	3			N	-0-					4
03	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					4
04	1980	N	1963	-0-	-17	-0-	1963	3			N	-0-					4
05	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					4
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					4
07	2015	N	1980	-0-	-35	-0-	1980	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - P/A 05/16/18

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

02	2677	R	2677	-0-	-0-	-0-	2677	3			N	-0-					188
03	2561	R	2561	-0-	-0-	-0-	2561	3			N	-0-					188
04	2280	#	2140	-0-	-140	-0-	2140	3			N	-0-					188
05	1922	#	-0-	-0-	-1922	-0-					N	-0-					188
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	N	2416	-0-	-0-	-0-	195	1	2221	2	N	-0-					162
03	2639	N	2639	-0-	-0-	-0-	216	1	2423	2	N	-0-					162
04	2423	N	2423	-0-	-0-	-0-	210	1	2189	2	N	22	161	1			23
							24	9									
05	2595	N	2595	-0-	-0-	-0-	218	1	2373	2	N	4					27
							4	9									
06	2319	N	2319	-0-	-0-	-0-	211	1	2105	2	N	3					30
							3	9									
*07	2568	N	2568	-0-	-0-	-0-	217	1	2351	2	N	-0-					30

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

02	1072	N	1072	-0-	-0-	-0-	85	1	953	2	N	31					94
							34	9									
03	1157	N	1157	-0-	-0-	-0-	94	1	1056	2	N	6					100
							7	9									
04	1149	N	1149	-0-	-0-	-0-	90	1	927	2	N	120	160	1			60
							132	9									
05	1178	N	1101	-0-	-77	-0-	92	1	1000	2	N	8					68
							9	9									
06	1110	N	1030	-0-	-80	-0-	89	1	884	2	N	52					120
							57	9									
07	1178	N	1127	-0-	-51	-0-	93	1	1001	2	N	30					150
							33	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			300

PLUGGED AND ABANDONED_____ 03/14/2007

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	241	-0-	-207	-0-	241	2			Y	-0-					-0-
03	372	N	276	-0-	-96	-0-	276	2			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

02	2660	X	2020	-0-	-640	-0-	29	1	1991	2	N	-0-					12
03	2945	X	2768	-0-	-177	-0-	36	1	2732	2	N	-0-					12
04	2760	X	2350	-0-	-410	-0-	32	1	2318	2	N	-0-					12
05	2852	X	2616	-0-	-236	-0-	37	1	2579	2	N	-0-					12
06	2760	X	2490	-0-	-270	-0-	36	1	2454	2	N	-0-					12
*07	2583	N	2583	-0-	-0-	-0-	37	1	2546	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

02	1520	N	1520	-0-	-0-	-0-	1516	2	4	9	Y	4	4	1			44
03	1783	N	1783	-0-	-0-	-0-	1769	2	14	9	Y	13					57
04	1650	N	1509	-0-	-141	-0-	1496	2	13	9	Y	12					69
05	2063	N	2063	-0-	-0-	-0-	2061	2	2	9	Y	2					71
06	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					71
07	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					71

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

02	364	X	17	-0-	-347	-0-	17	1			N	-0-					52
03	403	X	-0-	-0-	-403	-0-					N	2					54
04	540	X	-0-	-0-	-540	-0-					N	-0-					54
05	558	X	-0-	-0-	-558	-0-					N	-0-					54
06	30	X	-0-	-0-	-30	-0-					N	-0-					54
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					54

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

02	806	N	806	-0-	-0-	-0-	65	1	741	2	Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	74	1	717	2	Y	-0-					-0-
04	930	N	829	-0-	-101	-0-	70	1	759	2	Y	-0-					-0-
05	899	N	770	-0-	-129	-0-	72	1	698	2	Y	-0-					-0-
06	780	N	714	-0-	-66	-0-	714	2			Y	-0-					-0-
07	868	N	706	-0-	-162	-0-	706	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

02	687	X	687	-0-	-0-	-0-	686	2	1	9	N	1					82
03	831	X	831	-0-	-0-	-0-	830	2	1	9	N	1					83
04	1025	X	1025	-0-	-0-	-0-	1025	2			N	-0-					83
05	1131	X	1131	-0-	-0-	-0-	1123	2	8	9	N	7					90
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					90
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					90

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

02	1146	N	1146	-0-	-0-	B	-0-	1140	2	6	9	N	5					116
03	564	N	564	-0-	-0-	B	-0-	45	1	509	2	N	9					125
								10	9									
04	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					125
05	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					125
06	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					125
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					125

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

02	1034	N	1034	-0-	-0-	B	-0-	991	2	43	9	N	39					100
03	1289	N	1289	-0-	-0-	B	-0-	1243	2	46	9	N	42					142
04	1376	N	1376	-0-	-0-	B	-0-	1281	2	95	9	N	86					228
05	1702	N	1702	-0-	-0-	B	-0-	1662	2	40	9	N	36	186	1			78
06	1260	N	1110	-0-	-150	B	-0-	1076	2	34	9	N	31					109
07	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					109

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1958	-0-	-254 B	-0-	1922	2	36	9	N	33					99
03	1968	N	1968	-0-	-0- B	-0-	1906	2	62	9	N	56					155
04	2002	N	2002	-0-	-0- B	-0-	1906	2	96	9	N	87					242
05	2170	N	1815	-0-	-355 B	-0-	1772	2	43	9	N	39	175	1			106
06	1914	N	1914	-0-	-0- B	-0-	1885	2	29	9	N	26					132
07	2077	N	NO RPT	-0-	-2077 B	-0-					N	NO RPT					132

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	273	2	15	9	N	14					48
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					48
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					48
05	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					48
06	300	N	237	-0-	-63 B	-0-	237	2			N	-0-					48
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21 B	-0-	111	2	8	9	N	7					61
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					61
05	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					61
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					61
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					61

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3 B	-0-	482	2	19	9	N	17					142
03	547	N	547	-0-	-0- B	-0-	545	2	2	9	N	2					144
04	570	N	530	-0-	-40 B	-0-	530	2			N	-0-					144
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					144
06	540	N	454	-0-	-86 B	-0-	453	2	1	9	N	1					145
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					145

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

02	2912	X	1341	-0-	-1571 B	-0-	1335	2	6	9	N	5					106
03	3224	X	1976	-0-	-1248 B	-0-	1968	2	8	9	N	7					113
04	2670	X	1970	-0-	-700 B	-0-	1968	2	2	9	N	2					115
05	2604	X	2158	-0-	-446 B	-0-	2158	2			N	-0-					115
06	2520	X	2359	-0-	-161 B	-0-	2359	2			N	-0-					115
07	2046	X	NO RPT	-0-	-2046 B	-0-					N	NO RPT					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

02	196	N	90	-0-	-106 B	-0-	90	2			N	-0-					44
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					44
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					44
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					44
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					44
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

02	364	N	-0-	-0-	-364 B	-0-					N	-0-					23
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					23
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					23
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					23
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					23
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					8
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					8
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					8
05	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					8
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					8
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					8

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	X	1362	-0-	-0-	B	-0-	1362	2			N	-0-					242
03	1085	X	808	-0-	-277	B	-0-	808	2			N	-0-					242
04	1050	X	932	-0-	-118	B	-0-	917	2	15	9	N	14					256
05	1519	X	864	-0-	-655	B	-0-	863	2	1	9	N	1					257
06	825	N	825	-0-	-0-	B	-0-	804	2	21	9	N	19					276
07	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					276

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

02	2716	X	1344	-0-	-1372	B	-3971	1330	2	14	9	N	13					148
03	3007	X	3399	-0-	392	B	-3579	3346	2	53	9	N	48					196
04	2670	X	2907	-0-	237	B	-3342	2826	2	81	9	N	74					270
05	2697	X	2936	-0-	239	B	-3103	2900	2	36	9	N	33	137	1			166
06	3150	X	2746	-0-	-404	B	-3103	2717	2	29	9	N	26					192
07	3255	X	NO RPT	-0-	-3255	B	-3103					N	NO RPT					192

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

02	1680	N	1669	-0-	-11	B	-66876	1658	2	11	9	N	10					88
03	0	N	1932	-0-	1932	B	-64944	1921	2	11	9	N	10					98
04	1890	N	1921	-0-	31	B	-64913	1921	2			N	-0-					98
05	1860	N	2028	-0-	168	B	-64745	2028	2			N	-0-					98
06	1860	N	1680	-0-	-180	B	-64745	1680	2			N	-0-					98
07	1984	N	NO RPT	-0-	-1984	B	-64745					N	NO RPT					98

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					83
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

02	224	N	179	-0-	-45	B	-0-	159	2	20	9	N	18					31
03	248	N	248	-0-	-0-	B	-0-	216	2	32	9	N	29					60
04	250	N	250	-0-	-0-	B	-0-	199	2	51	9	N	46					106
05	313	N	313	-0-	-0-	B	-0-	277	2	36	9	N	33					139
06	255	N	255	-0-	-0-	B	-0-	238	2	17	9	N	15					154
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					154

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	-0-	-0-	-1932	-0-					N	-0-					27
03	2046	N	198	-0-	-1848	-0-	198	3			N	-0-					27
04	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					27
05	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					27
06	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					27
*07	3100	N	3196	-0-	96	96	3196	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

02	492	N	492	-0-	-0-	-0-	387	3	105	9	N	95	176	1			130
03	682	N	384	-0-	-298	-0-	350	3	34	9	N	31					161
04	450	N	354	-0-	-96	-0-	354	3			N	-0-					161
05	558	N	261	-0-	-297	-0-	261	3			N	-0-					161
06	360	N	33	-0-	-327	-0-	33	3			N	-0-	151	1			10
07	372	N	-0-	-0-	-372	-0-					N	-0-					10

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

02	952	N	838	-0-	-114	-0-	821	2	17	9	N	15					92
03	992	N	893	-0-	-99	-0-	879	2	14	9	N	13					105
04	900	N	819	-0-	-81	-0-	800	2	19	9	N	17					122
05	834	N	834	-0-	-0-	-0-	817	2	17	9	N	15					137
06	870	N	782	-0-	-88	-0-	768	2	14	9	N	13					150
07	837	N	771	-0-	-66	-0-	763	2	8	9	N	7					157

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0-	-0-	347	1	538	3	N	-0-					90
03	1370	N	1370	-0-	-0-	-0-	384	1	955	3	N	28					118
							31	9									
04	1402	N	1402	-0-	-0-	-0-	372	1	1000	3	N	27					145
							30	9									
05	1194	N	1194	-0-	-0-	-0-	384	1	795	3	N	14					159
							15	9									
06	1320	N	995	-0-	-325	-0-	372	1	593	3	N	27					186
							30	9									
07	1457	N	1185	-0-	-272	-0-	384	1	770	3	N	28					214
							31	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF. 21116 - 22132

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

02	1400	N	923	-0-	-477	-0-	909	2	14	9	N	13					31
03	1356	N	1356	-0-	-0-	-0-	1346	2	10	9	N	9					40
04	1383	N	1383	-0-	-0-	-0-	1371	2	12	9	N	11					51
05	1383	N	1383	-0-	-0-	-0-	1374	2	9	9	N	8					59
06	1341	N	1341	-0-	-0-	-0-	1333	2	8	9	N	7					66
07	1426	N	1393	-0-	-33	-0-	1386	2	7	9	N	6					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1711	-0-	-137	-0-	1710	2	1	9	N	1					79
03	1831	N	1831	-0-	-0-	-0-	1827	2	4	9	N	4					83
04	1965	N	1965	-0-	-0-	-0-	1933	2	32	9	N	29					112
05	1944	N	1944	-0-	-0-	-0-	1938	2	6	9	N	5					117
06	1855	N	1855	-0-	-0-	-0-	1846	2	9	9	N	8					125
07	2046	N	1866	-0-	-180	-0-	1858	2	8	9	N	7					132

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					32
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					32
04	636	N	636	-0-	-0-	-0-	635	2	1	9	N	1					33
05	558	N	476	-0-	-82	-0-	476	2			N	-0-					33
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
*07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	724	-0-	-88	-0-	22	1	672	2	N	27					244
							30	9									
03	775	N	742	-0-	-33	-0-	24	1	711	2	N	6					250
							7	9									
04	810	N	756	-0-	-54	-0-	25	1	723	2	N	7					257
							8	9									
05	806	N	466	-0-	-340	-0-	16	1	441	2	N	8	177	1			88
							9	9									
06	720	N	539	-0-	-181	-0-	19	1	507	2	N	12					100
							13	9									
07	775	N	714	-0-	-61	-0-	23	1	649	2	N	38					138
							42	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	437	-0-	-375	-0-	434	2	3	9	N	3					45
03	899	N	899	-0-	-0-	-0-	884	2	15	9	N	14					59
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					59
05	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					64
06	870	N	857	-0-	-13	-0-	854	2	3	9	N	3					67
07	868	N	824	-0-	-44	-0-	817	2	7	9	N	6					73

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	977	-0-	-143	-0-	976	2	1	9	N	1					63
03	1181	N	1181	-0-	-0-	-0-	1177	2	4	9	N	4					67
04	1200	N	1188	-0-	-12	-0-	1180	2	8	9	N	7					74
05	1262	N	1262	-0-	-0-	-0-	1260	2	2	9	N	2					76
06	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					82
*07	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	786	-0-	-194	-0-	768	2	18	9	N	16					77
03	988	N	988	-0-	-0-	-0-	964	2	24	9	N	22					99
04	960	N	954	-0-	-6	-0-	923	2	31	9	N	28					127
05	1024	N	1024	-0-	-0-	-0-	996	2	28	9	N	25					152
06	960	N	923	-0-	-37	-0-	901	2	22	9	N	20					172
*07	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					190

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

02	924	N	736	-0-	-188	-0-	719	2	17	9	N	15					57
03	961	N	838	-0-	-123	-0-	832	2	6	9	N	5					62
04	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8					70
05	837	N	837	-0-	-0-	-0-	825	2	12	9	N	11					81
06	810	N	714	-0-	-96	-0-	713	2	1	9	N	1					82
07	868	N	460	-0-	-408	-0-	458	2	2	9	N	2					84

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

02	952	N	764	-0-	-188	-0-	753	2	11	9	N	10					70
03	847	N	847	-0-	-0-	-0-	846	2	1	9	N	1					71
04	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					74
05	837	N	734	-0-	-103	-0-	727	2	7	9	N	6					80
06	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					85
*07	995	N	995	-0-	-0-	-0-	989	2	6	9	N	5					90

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					109
03	795	N	795	-0-	-0-	-0-	795	2			N	-0-					109
04	780	N	757	-0-	-23	-0-	755	2	2	9	N	2					111
05	806	N	744	-0-	-62	-0-	741	2	3	9	N	3					114
06	780	N	694	-0-	-86	-0-	694	2			N	-0-					114
07	775	N	702	-0-	-73	-0-	702	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					130
03	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					130
04	3578	X	3578	-0-	-0-	-0-	3572	2	6	9	N	5					135
05	4030	X	4019	-0-	-11	-0-	4019	2			N	-0-					135
06	3900	X	3452	-0-	-448	-0-	3451	2	1	9	N	1					136
07	4030	X	2650	-0-	-1380	-0-	2618	2	32	9	N	29					165

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

02	1988	N	1690	-0-	-298	-0-	54 29	1 9	1607	2	N	26					39
03	1984	N	1699	-0-	-285	-0-	55 1	1 9	1643	2	N	1					40
04	1980	N	1840	-0-	-140	-0-	60 11	1 9	1769	2	N	10					50
05	1860	N	1722	-0-	-138	-0-	58 11	1 9	1653	2	N	10					60
06	1650	N	1503	-0-	-147	-0-	53 17	1 9	1433	2	N	15					75
07	1891	N	1846	-0-	-45	-0-	61 21	1 9	1764	2	N	19					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1440	-0-	-44	-0-	1403	2	37	9	N	34					201
03	1734	N	1734	-0-	-0-	-0-	1712	2	22	9	N	20					221
04	2160	N	1622	-0-	-538	-0-	1570	2	52	9	N	47					268
05	1617	N	1617	-0-	-0-	-0-	1559	2	58	9	N	53	182	1			139
06	1680	N	1603	-0-	-77	-0-	1584	2	19	9	N	17					156
07	1674	N	1657	-0-	-17	-0-	1634	2	23	9	N	21					177

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	861	2	11	9	N	10					49
03	1023	N	1023	-0-	-0-	-0-	1009	2	14	9	N	13					62
04	1050	N	998	-0-	-52	-0-	981	2	17	9	N	15					77
05	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					92
06	990	N	965	-0-	-25	-0-	956	2	9	9	N	8					100
07	1023	N	971	-0-	-52	-0-	954	2	17	9	N	15					115

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1145	-0-	-199	-0-	1134	2	11	9	N	10					92
03	1488	N	1355	-0-	-133	-0-	1341	2	14	9	N	13					105
04	1272	N	1272	-0-	-0-	-0-	1259	2	13	9	N	12					117
05	1340	N	1340	-0-	-0-	-0-	1331	2	9	9	N	8					125
06	1330	N	1330	-0-	-0-	-0-	1322	2	8	9	N	7					132
*07	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6					138

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1400	-0-	-56	-0-	1383	2	17	9	N	15					132
03	1648	N	1648	-0-	-0-	-0-	1623	2	25	9	N	23					155
04	1710	N	1420	-0-	-290	-0-	1408	2	12	9	N	11					166
05	1585	N	1585	-0-	-0-	-0-	1556	2	29	9	N	26					192
06	1590	N	1551	-0-	-39	-0-	1538	2	13	9	N	12	181	1			23
*07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					23

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2167	-0-	-297	-0-	2150	2	17	9	N	15					124
03	2593	N	2593	-0-	-0-	-0-	2558	2	35	9	N	32					156
04	2640	N	2362	-0-	-278	-0-	2317	2	45	9	N	41					197
05	2387	N	2347	-0-	-40	-0-	2335	2	12	9	N	11					208
06	2520	N	2157	-0-	-363	-0-	2157	2			N	-0-					208
07	2449	N	2249	-0-	-200	-0-	2249	2			N	-0-					208

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	872	2	12	9	N	11					314
03	1178	N	664	-0-	-514	-0-	664	2			N	-0-					314
04	720	N	304	-0-	-416	-0-	304	2			N	-0-					314
05	992	N	699	-0-	-293	-0-	699	2			N	-0-					314
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					314
*07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					314

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31	-0-	259	2	18	9	N	16					105
03	341	N	295	-0-	-46	-0-	282	2	13	9	N	12					117
04	300	N	281	-0-	-19	-0-	272	2	9	9	N	8					125
05	310	N	257	-0-	-53	-0-	249	2	8	9	N	7					132
06	300	N	263	-0-	-37	-0-	245	2	18	9	N	16					148
07	279	N	230	-0-	-49	-0-	227	2	3	9	N	3					151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1713	-0-	-135	-0-	1685	2	28	9	N	25					114
03	1908	N	1908	-0-	-0-	-0-	1886	2	22	9	N	20					134
04	2010	N	1933	-0-	-77	-0-	1905	2	28	9	N	25					159
05	1891	N	1858	-0-	-33	-0-	1834	2	24	9	N	22					181
06	1965	N	1965	-0-	-0-	-0-	1940	2	25	9	N	23					204
*07	2002	N	2002	-0-	-0-	-0-	1981	2	21	9	N	19					223

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

02	2286	N	2286	-0-	-0-	-0-	2268	2	18	9	N	16					120
03	2141	N	2141	-0-	-0-	-0-	2123	2	18	9	N	16					136
04	2190	N	1951	-0-	-239	-0-	1939	2	12	9	N	11					147
05	2542	N	2357	-0-	-185	-0-	2338	2	19	9	N	17					164
06	2200	N	2200	-0-	-0-	-0-	2188	2	12	9	N	11					175
*07	2156	N	2156	-0-	-0-	-0-	2154	2	2	9	N	2					177

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

02	1456	N	1114	-0-	-342	-0-	1103	2	11	9	N	10					95
03	1457	N	1315	-0-	-142	-0-	1306	2	9	9	N	8					103
04	1530	N	1252	-0-	-278	-0-	1239	2	13	9	N	12					115
05	1451	N	1451	-0-	-0-	-0-	1439	2	12	9	N	11	48	1			78
06	1355	N	1355	-0-	-0-	-0-	1342	2	13	9	N	12					90
*07	1470	N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					98

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

02	2953	X	2953	-0-	-0-	-0-	2941	2	12	9	N	11					197
03	3282	X	3282	-0-	-0-	-0-	3271	2	11	9	N	10					207
04	3151	X	3151	-0-	-0-	-0-	3149	2	2	9	N	2					209
05	3276	X	3276	-0-	-0-	-0-	3264	2	12	9	N	11					220
06	2906	X	2906	-0-	-0-	-0-	2905	2	1	9	N	1					221
*07	3035	X	3035	-0-	-0-	-0-	3034	2	1	9	N	1					222

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

02	4228	X	3335	-0-	-893	-0-	3318	2	17	9	N	15					107
03	4681	X	3672	-0-	-1009	-0-	3620	2	52	9	N	47					154
04	4530	X	3531	-0-	-999	-0-	3500	2	31	9	N	28					182
05	4154	X	3634	-0-	-520	-0-	3619	2	15	9	N	14					196
06	3900	X	2802	-0-	-1098	-0-	2798	2	4	9	N	4	185	1			15
07	3689	X	3631	-0-	-58	-0-	3618	2	13	9	N	12					27

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

02	1146	N	1146	-0-	-0-	-0-	1134	2	12	9	N	11					61
03	1280	N	1280	-0-	-0-	-0-	1268	2	12	9	N	11					72
04	1380	N	1268	-0-	-112	-0-	1253	2	15	9	N	14					86
05	1299	N	1299	-0-	-0-	-0-	1288	2	11	9	N	10					96
06	1292	N	1292	-0-	-0-	-0-	1282	2	10	9	N	9					105
*07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					110

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

02	836	N	836	-0-	-0-	-0-	829	2	7	9	N	6					64
03	869	N	869	-0-	-0-	-0-	866	2	3	9	N	3					67
04	801	N	801	-0-	-0-	-0-	789	2	12	9	N	11					78
05	899	N	899	-0-	-0-	-0-	892	2	7	9	N	6					84
06	784	N	784	-0-	-0-	-0-	781	2	3	9	N	3					87
*07	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

02	1611	N	1611	-0-	-0-	-0-	1561	2	50	9	N	45					137
03	1825	N	1825	-0-	-0-	-0-	1760	2	65	9	N	59					196
04	1890	N	1734	-0-	-156	-0-	1676	2	58	9	N	53	186	1			63
05	1798	N	1752	-0-	-46	-0-	1700	2	52	9	N	47					110
06	1770	N	1637	-0-	-133	-0-	1585	2	52	9	N	47					157
07	1798	N	1613	-0-	-185	-0-	1561	2	52	9	N	47					204

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

02	1400	N	1367	-0-	-33	-0-	1347	2	20	9	N	18					110
03	1525	N	1525	-0-	-0-	-0-	1512	2	13	9	N	12					122
04	1830	N	1509	-0-	-321	-0-	1489	2	20	9	N	18					140
05	1519	N	1376	-0-	-143	-0-	1359	2	17	9	N	15	140	1			15
06	1470	N	1307	-0-	-163	-0-	1290	2	17	9	N	15					30
*07	1639	N	1639	-0-	-0-	-0-	1622	2	17	9	N	15					45

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

02	1400	N	1384	-0-	-16	-0-	1374	2	10	9	N	9					64
03	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16					80
04	1590	N	1354	-0-	-236	-0-	1333	2	21	9	N	19					99
05	1519	N	1428	-0-	-91	-0-	1415	2	13	9	N	12					111
06	1560	N	1395	-0-	-165	-0-	1373	2	22	9	N	20					131
07	1395	N	1316	-0-	-79	-0-	1306	2	10	9	N	9					140

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

02	1804	N	1804	-0-	-0-	-0-	1752	2	52	9	N	47					157
03	2022	N	2022	-0-	-0-	-0-	1975	2	47	9	N	43	185	1			15
04	1926	N	1926	-0-	-0-	-0-	1885	2	41	9	N	37					52
05	2223	N	2223	-0-	-0-	-0-	2166	2	57	9	N	52					104
06	2115	N	2115	-0-	-0-	-0-	2081	2	34	9	N	31					135
*07	2237	N	2237	-0-	-0-	-0-	2186	2	51	9	N	46					181

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

02	1177	N	1177	-0-	-0-	-0-	37	1	1118	2	N	20					167
							22	9									
03	1279	N	1279	-0-	-0-	-0-	41	1	1231	2	N	6					173
							7	9									
04	1240	N	1240	-0-	-0-	-0-	40	1	1189	2	N	10					183
							11	9									
05	1302	N	1125	-0-	-177	-0-	38	1	1073	2	N	13	173	1			23
							14	9									
06	1230	N	1046	-0-	-184	-0-	37	1	1006	2	N	3					26
							3	9									
07	1271	N	1246	-0-	-25	-0-	42	1	1196	2	N	7					33
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13	-0-	471	2	20	9	N	18					64
03	512	N	512	-0-	-0-	-0-	504	2	8	9	N	7					71
04	560	N	560	-0-	-0-	-0-	554	2	6	9	N	5					76
05	683	N	683	-0-	-0-	-0-	661	2	22	9	N	20					96
06	635	N	635	-0-	-0-	-0-	615	2	20	9	N	18					114
*07	648	N	648	-0-	-0-	-0-	618	2	30	9	N	27					141

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1506	-0-	-62	-0-	1481	2	25	9	N	23					139
03	1829	N	1663	-0-	-166	-0-	1644	2	19	9	N	17					156
04	1800	N	1652	-0-	-148	-0-	1633	2	19	9	N	17					173
05	1694	N	1694	-0-	-0-	-0-	1672	2	22	9	N	20					193
06	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	180	1			29
*07	1767	N	1767	-0-	-0-	-0-	1750	2	17	9	N	15					44

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	N	1809	-0-	-0-	-0-	57	1	1706	2	N	42					187
							46	9									
03	1777	N	1777	-0-	-0-	-0-	57	1	1696	2	N	22					209
							24	9									
04	1591	N	1591	-0-	-0-	-0-	52	1	1524	2	N	14					223
							15	9									
05	1767	N	1305	-0-	-462	-0-	44	1	1253	2	N	7					230
							8	9									
06	1710	N	1483	-0-	-227	-0-	52	1	1416	2	N	14					244
							15	9									
*07	1696	N	1696	-0-	-0-	-0-	56	1	1614	2	N	24					268
							26	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1228	-0-	-228	-0-	1222	2	6	9	N	5					173
03	1416	N	1416	-0-	-0-	-0-	1360	2	56	9	N	51	186	1			38
04	1526	N	1526	-0-	-0-	-0-	1502	2	24	9	N	22					60
05	1532	N	1532	-0-	-0-	-0-	1507	2	25	9	N	23					83
06	1503	N	1503	-0-	-0-	-0-	1495	2	8	9	N	7					90
*07	1619	N	1619	-0-	-0-	-0-	1607	2	12	9	N	11					101

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1001	-0-	-203	-0-	988	2	13	9	N	12					108
03	1114	N	1114	-0-	-0-	-0-	1100	2	14	9	N	13					121
04	1290	N	1192	-0-	-98	-0-	1180	2	12	9	N	11					132
05	1259	N	1259	-0-	-0-	-0-	1248	2	11	9	N	10					142
06	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	N	13					155
*07	1283	N	1283	-0-	-0-	-0-	1275	2	8	9	N	7					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0-	-0-	1809	2	50	9	N	45					117
03	1991	N	1991	-0-	-0-	-0-	1949	2	42	9	N	38					155
04	2010	N	1893	-0-	-117	-0-	1863	2	30	9	N	27					182
05	2046	N	1916	-0-	-130	-0-	1881	2	35	9	N	32					214
06	1920	N	1869	-0-	-51	-0-	1837	2	32	9	N	29	177	1			66
07	1953	N	1849	-0-	-104	-0-	1817	2	32	9	N	29					95

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

02	1428	N	1316	-0-	-112	-0-	1290	2	26	9	N	24					159
03	1458	N	1458	-0-	-0-	-0-	1425	2	33	9	N	30					189
04	1590	N	1376	-0-	-214	-0-	1373	2	3	9	N	3	169	1			23
05	1520	N	1520	-0-	-0-	-0-	1488	2	32	9	N	29					52
06	1436	N	1436	-0-	-0-	-0-	1411	2	25	9	N	23					75
*07	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	N	11					86

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

02	680	N	680	-0-	-0-	-0-	668	2	12	9	N	11					114
03	721	N	721	-0-	-0-	-0-	713	2	8	9	N	7					121
04	630	N	572	-0-	-58	-0-	548	2	24	9	N	22					143
05	744	N	699	-0-	-45	-0-	679	2	20	9	N	18					161
06	690	N	612	-0-	-78	-0-	603	2	9	9	N	8					169
*07	636	N	636	-0-	-0-	-0-	627	2	9	9	N	8	94	1			83

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	7721	-0-	-455	-0-	974	1	6630	2	N	106	188	1			96
							117	9									
03	8516	X	8516	-0-	-0-	-0-	1077	1	7325	2	N	104					200
							114	9									
04	8220	X	8163	-0-	-57	-0-	1034	1	7019	2	N	100	183	1			117
							110	9									
05	8556	X	8308	-0-	-248	-0-	1079	1	7101	2	N	116					233
							128	9									
06	8280	X	8073	-0-	-207	-0-	1044	1	6926	2	N	94	183	1			144
							103	9									
07	8556	X	8199	-0-	-357	-0-	1079	1	7020	2	N	91					235
							100	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

02	1372	N	1096	-0-	-276	-0-	1096	2			N	-0-					84
03	1550	N	1333	-0-	-217	-0-	1333	2			N	-0-					84
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					84
05	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					84
06	1415	N	1415	-0-	-0-	-0-	1411	2	4	9	N	4					88
07	1581	N	1450	-0-	-131	-0-	1449	2	1	9	N	1					89

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

02	4004	X	3591	-0-	-413	-0-	3548	2	43	9	N	39					113
03	4278	X	4021	-0-	-257	-0-	3968	2	53	9	N	48					161
04	4140	X	3847	-0-	-293	-0-	3796	2	51	9	N	46					207
05	4030	X	3918	-0-	-112	-0-	3864	2	54	9	N	49	185	1			71
06	3900	X	3745	-0-	-155	-0-	3704	2	41	9	N	37					108
07	4030	X	3809	-0-	-221	-0-	3759	2	50	9	N	45					153

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

02	7022	X	7022	-0-	-0-	-0-	802	1	6078	2	N	129	182	1			127
							142	9									
03	9432	X	9432	-0-	-0-	-0-	1074	1	8141	2	N	197	185	1			139
							217	9									
04	4920	X	9099	-0-	4179	-0-	1044	1	7822	2	N	212	184	1			167
							233	9									
05	9367	X	9367	-0-	-0-	-0-	977	1	8190	2	N	182	176	1			173
							200	9									
06	9083	X	9083	-0-	-0-	-0-	1018	1	7853	2	N	193	182	1			184
							212	9									
*07	9498	X	9498	-0-	-0-	-0-	1079	1	8215	2	N	185	167	1			202
							204	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	2155	-0-	-1905	-0-	2120	2	35	9	N	32	181	1			43
03	4433	X	1719	-0-	-2714	-0-	1685	2	34	9	N	31					74
04	4110	X	1540	-0-	-2570	-0-	1500	2	40	9	N	36					110
05	3720	X	1166	-0-	-2554	-0-	1146	2	20	9	N	18					128
06	3600	X	-0-	-0-	-3600	-0-					N	129					257
*07	5763	X	5763	-0-	-0-	-0-	5665	2	98	9	N	89	183	1			163

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	X	2241	-0-	-0-	-0-	529	1	1639	2	N	66					165
							73	9									
03	2449	X	1534	-0-	-915	-0-	568	1	926	2	N	36					201
							40	9									
04	2370	X	2719	-0-	349	-0-	2643	2	76	9	N	69	188	1			82
05	2449	X	2089	-0-	-360	-0-	2037	2	52	9	N	47					129
06	2921	X	2921	-0-	-0-	-0-	2851	2	70	9	N	64					193
*07	3017	X	3017	-0-	-0-	-0-	2951	2	66	9	N	60					253

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	8253	-0-	-763	-0-	929	1	7199	2	N	114	369	1			103
							125	9									
03	9982	X	8791	-0-	-1191	-0-	1066	1	7602	2	N	112					215
							123	9									
04	9540	X	8947	-0-	-593	-0-	1035	1	7777	2	N	123	181	1			157
							135	9									
05	9858	X	9222	-0-	-636	-0-	1079	1	7994	2	N	135	184	1			108
							149	9									
06	8850	X	8680	-0-	-170	-0-	1044	1	7513	2	N	112					220
							123	9									
*07	9325	X	9325	-0-	-0-	-0-	1079	1	8124	2	N	111	188	1			143
							122	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8203	-0-	-1289	-0-	706	1	7432	2	Y	59					407
							65	9									
03	11105	X	11105	-0-	-0-	-0-	763	1	10294	2	Y	44					451
							48	9									
04	10795	X	10795	-0-	-0-	-0-	630	1	9919	2	Y	224	184	1			491
							246	9									
05	11035	X	11035	-0-	-0-	-0-	668	1	10254	2	Y	103	185	1			409
							113	9									
06	9010	X	9010	-0-	-0-	-0-	631	1	8353	2	Y	24	182	1			251
							26	9									
*07	8483	X	8483	-0-	-0-	-0-	628	1	7760	2	Y	86	181	1			156
							95	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7341	X	7341	-0-	-0-	-0-	969	1	6302	2	N	64					229
							70	9									
03	7967	X	7505	-0-	-462	-0-	979	1	6465	2	N	55	189	1			95
							61	9									
04	7708	X	7708	-0-	-0-	-0-	966	1	6681	2	N	55					150
							61	9									
05	8122	X	7523	-0-	-599	-0-	1079	1	6390	2	N	49					199
							54	9									
06	7860	X	7056	-0-	-804	-0-	1035	1	5971	2	N	45	174	1			70
							50	9									
07	8122	X	7608	-0-	-514	-0-	1079	1	6472	2	N	52					122
							57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	12042	-0-	-138	-0-	1303	1	10583	2	N	142					321
							156	9									
03	13485	X	13143	-0-	-342	-0-	1451	1	11507	2	N	168	190	1			299
							185	9									
04	13020	X	12080	-0-	-940	-0-	1338	1	10586	2	N	142	189	1			252
							156	9									
05	13330	X	12334	-0-	-996	-0-	1451	1	10778	2	N	95	186	1			161
							105	9									
06	12900	X	11220	-0-	-1680	-0-	1190	1	9938	2	N	84					245
							92	9									
07	13330	X	11813	-0-	-1517	-0-	1176	1	10550	2	N	79					324
							87	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	5920	-0-	-1248	-0-	847	1	4977	2	N	87	196	1			162
							96	9									
03	7688	X	5468	-0-	-2220	-0-	567	1	4849	2	N	47					209
							52	9									
04	7350	X	5144	-0-	-2206	-0-	779	1	4296	2	N	63					272
							69	9									
05	6851	X	6276	-0-	-575	-0-	1074	1	5134	2	N	62	185	1			149
							68	9									
06	6630	X	5451	-0-	-1179	-0-	999	1	4383	2	N	63					212
							69	9									
07	6541	X	5509	-0-	-1032	-0-	1054	1	4415	2	N	36					248
							40	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3303	-0-	-1569	-0-	3270	2	33	9	N	30					266
03	5084	X	3303	-0-	-1781	-0-	3173	2	130	9	N	118	188	1			196
04	3840	X	3731	-0-	-109	-0-	3590	2	141	9	N	128					324
05	3745	X	3745	-0-	-0-	-0-	3689	2	56	9	N	51					375
06	3540	X	3015	-0-	-525	-0-	2971	2	44	9	N	40	178	1			237
07	3844	X	3004	-0-	-840	-0-	2953	2	51	9	N	46					283

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	8771	-0-	-1085	-0-	1330	1	7398	2	N	39					296
							43	9									
03	10881	X	10176	-0-	-705	-0-	1510	1	8371	2	N	268	187	1			377
							295	9									
04	10530	X	9497	-0-	-1033	-0-	1462	1	7796	2	N	217	182	1			412
							239	9									
05	9703	X	9467	-0-	-236	-0-	1453	1	7876	2	N	125	377	1			160
							138	9									
06	9840	X	8932	-0-	-908	-0-	1431	1	7404	2	N	88					248
							97	9									
07	10168	X	9149	-0-	-1019	-0-	1510	1	7530	2	N	99	186	1			161
							109	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3192	X	967	-0-	-2225	-0-	866	1	101	9	N	92			321
03	3379	X	1185	-0-	-2194	-0-	1079	1	106	9	N	96			417
04	1138	X	1138	-0-	-0-	-0-	1038	1	100	9	N	91	186	1	322
05	4171	X	4171	-0-	-0-	-0-	1181	1	2893	2	N	88			410
							97	9							
06	3702	X	3702	-0-	-0-	-0-	1121	1	2552	2	N	26	184	1	252
							29	9							
*07	3950	X	3950	-0-	-0-	-0-	1173	1	2708	2	N	63	190	1	125
							69	9							

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3780	X	3609	-0-	-171	-0-	564	1	2946	2	N	90			258
							99	9							
03	4092	X	3596	-0-	-496	-0-	625	1	2879	2	N	84	191	1	151
							92	9							
04	3900	X	3735	-0-	-165	-0-	603	1	3033	2	N	90			241
							99	9							
05	3999	X	3900	-0-	-99	-0-	625	1	3201	2	N	67	194	1	114
							74	9							
06	3870	X	3774	-0-	-96	-0-	605	1	3090	2	N	72			186
							79	9							
07	3999	X	3881	-0-	-118	-0-	625	1	3184	2	N	65			251
							72	9							

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	10724	X	10033	-0-	-691	-0-	974	1	9059	2	N	-0-			231
03	11625	X	10373	-0-	-1252	-0-	1079	1	9086	2	N	189	187	1	233
							208	9							
04	10980	X	9393	-0-	-1587	-0-	1035	1	8073	2	N	259	184	1	308
							285	9							
05	11346	X	9948	-0-	-1398	-0-	950	1	8888	2	N	100	186	1	222
							110	9							
06	10740	X	10334	-0-	-406	-0-	989	1	9247	2	N	89	182	1	129
							98	9							
07	11098	X	10531	-0-	-567	-0-	958	1	9462	2	N	101			230
							111	9							

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	X	10421	-0-	-1367	-0-	10246	2	175	9	N	159					267
03	12617	X	11467	-0-	-1150	-0-	11279	2	188	9	N	171	188	1			250
04	11910	X	11139	-0-	-771	-0-	10873	2	266	9	N	242	381	1			111
05	11966	X	10955	-0-	-1011	-0-	10808	2	147	9	N	134					245
06	11490	X	8989	-0-	-2501	-0-	8879	2	110	9	N	100	184	1			161
07	11532	X	9212	-0-	-2320	-0-	9113	2	99	9	N	90					251

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4104	-0-	-1188	-0-	223	1	3673	2	N	189					496
							208	9									
03	5859	X	5157	-0-	-702	-0-	399	1	4752	2	N	5					501
							6	9									
04	5327	X	5327	-0-	-0-	-0-	517	1	4735	2	N	68					569
							75	9									
05	5606	X	5606	-0-	-0-	-0-	515	1	5089	2	N	2	184	1			387
							2	9									
06	5007	X	5007	-0-	-0-	-0-	490	1	4471	2	N	42	187	1			242
							46	9									
07	5518	X	4745	-0-	-773	-0-	503	1	4187	2	N	50					292
							55	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	-0-	-0-	-2632	-0-					N	-0-					268
03	2387	X	234	-0-	-2153	-0-	199	2	35	9	N	32	185	1			115
04	1410	X	45	-0-	-1365	-0-	10	2	35	9	N	32					147
05	1457	X	3	-0-	-1454	-0-	2	2	1	9	N	1					148
06	300	X	-0-	-0-	-300	-0-					N	1					149
07	248	X	-0-	-0-	-248	-0-					N	-0-					149

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	12276	-0-	-296	-0-	12188	2	88	9	N	80	190	1			163
03	13919	X	13417	-0-	-502	-0-	13056	2	361	9	N	328	377	1			114
04	13410	X	12884	-0-	-526	-0-	12562	2	322	9	N	293	187	1			220
05	13857	X	13211	-0-	-646	-0-	12980	2	231	9	N	210	178	1			252
06	13140	X	12834	-0-	-306	-0-	12669	2	165	9	N	150	187	1			215
07	13578	X	13156	-0-	-422	-0-	13016	2	140	9	N	127	188	1			154

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9891	X	9891	-0-	-0-	-0-	9682	2	209	9	Y	190					409
03	10845	X	10845	-0-	-0-	-0-	10735	2	110	9	Y	100	190	1			319
04	10478	X	10478	-0-	-0-	-0-	10355	2	123	9	Y	112	187	1			244
05	10871	X	10871	-0-	-0-	-0-	10751	2	120	9	Y	109	183	1			170
06	10673	X	10673	-0-	-0-	-0-	10454	2	219	9	Y	199	187	1			182
*07	10697	X	10697	-0-	-0-	-0-	10573	2	124	9	Y	113	187	1			108

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9884	X	9443	-0-	-441	-0-	9252	2	191	9	N	174	193	1			245
03	10943	X	8739	-0-	-2204	-0-	8608	2	131	9	N	119	191	1			173
04	10590	X	8008	-0-	-2582	-0-	7774	2	234	9	N	213					386
05	10447	X	9227	-0-	-1220	-0-	9076	2	151	9	N	137	188	1			335
06	10110	X	8651	-0-	-1459	-0-	8567	2	84	9	N	76	184	1			227
07	10447	X	8752	-0-	-1695	-0-	8616	2	136	9	N	124	189	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10383	X	10383	-0-	-0-	-0-	10291	2	92	9	N	84					347
03	11935	X	11408	-0-	-527	-0-	11298	2	110	9	N	100	191	1			256
04	11550	X	11545	-0-	-5	-0-	11237	2	308	9	N	280	186	1			350
05	11935	X	11539	-0-	-396	-0-	11492	2	47	9	N	43					393
06	11280	X	11041	-0-	-239	-0-	10891	2	150	9	N	136	371	1			158
07	11935	X	11405	-0-	-530	-0-	11281	2	124	9	N	113					271

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	448	-0-	-1316	-0-	233	1	126	2	Y	81					320
							89	9									
03	1953	N	456	-0-	-1497	-0-	305	1	108	2	Y	39					359
							43	9									
04	1110	N	730	-0-	-380	-0-	314	1	410	2	Y	5					364
							6	9									
05	677	N	677	-0-	-0-	-0-	327	1	321	2	Y	26	189	1			201
							29	9									
06	690	N	690	-0-	-0-	-0-	331	1	243	2	Y	105					306
							116	9									
*07	1461	N	1461	-0-	-0-	-0-	380	1	1005	2	Y	69					375
							76	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	6119	-0-	-1021	-0-	691	1	5329	2	N	90	189	1			45
							99	9									
03	7843	X	6107	-0-	-1736	-0-	629	1	5364	2	N	104					149
							114	9									
04	7590	X	5189	-0-	-2401	-0-	840	1	4226	2	N	112	189	1			72
							123	9									
05	6820	X	5630	-0-	-1190	-0-	855	1	4639	2	N	124					196
							136	9									
06	6570	X	4531	-0-	-2039	-0-	859	1	3588	2	N	76	185	1			87
							84	9									
07	6789	X	5285	-0-	-1504	-0-	916	1	4358	2	N	10					97
							11	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	8811	-0-	-765	-0-	8653	2	158	9	N	144					341
03	10478	X	9647	-0-	-831	-0-	9478	2	169	9	N	154	191	1			304
04	9750	X	9224	-0-	-526	-0-	9034	2	190	9	N	173	191	1			286
05	9951	X	9326	-0-	-625	-0-	9174	2	152	9	N	138	184	1			240
06	9450	X	8851	-0-	-599	-0-	8698	2	153	9	N	139					379
07	9765	X	9099	-0-	-666	-0-	8960	2	139	9	N	126	185	1			320

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	8672	-0-	-36	-0-	376	1	8171	2	N	114	191	1			32
							125	9									
03	9331	X	8747	-0-	-584	-0-	342	1	8260	2	N	132					164
							145	9									
04	8970	X	8367	-0-	-603	-0-	470	1	7696	2	N	183	191	1			156
							201	9									
05	9610	X	8052	-0-	-1558	-0-	420	1	7439	2	N	175	185	1			146
							193	9									
06	9300	X	7248	-0-	-2052	-0-	411	1	6695	2	N	129	181	1			94
							142	9									
07	9610	X	7962	-0-	-1648	-0-	542	1	7269	2	N	137					231
							151	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13462	X	13462	-0-	-0-	-0-	13364	2	98	9	N	89	192	1			384
03	15198	X	15198	-0-	-0-	-0-	14858	2	340	9	N	309	371	1			322
04	14074	X	14074	-0-	-0-	-0-	13806	2	268	9	N	244	185	1			381
05	14422	X	14422	-0-	-0-	-0-	14264	2	158	9	N	144	187	1			338
06	14185	X	14185	-0-	-0-	-0-	14003	2	182	9	N	165	366	1			137
*07	14117	X	14117	-0-	-0-	-0-	13959	2	158	9	N	144					281

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	741	-0-	-2983	-0-	704	1	37	9	N	34					191
03	4123	X	804	-0-	-3319	-0-	719	1	85	9	N	77	184	1			84
04	3960	X	3578	-0-	-382	-0-	692	1	2812	2	N	67					151
							74	9									
05	3837	X	3837	-0-	-0-	-0-	656	1	3102	2	N	72	184	1			39
							79	9									
06	3719	X	3719	-0-	-0-	-0-	550	1	3119	2	N	45					84
							50	9									
*07	3938	X	3938	-0-	-0-	-0-	700	1	3188	2	N	45					129
							50	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	164	2	24	9	N	22					228
03	230	N	230	-0-	-0-	-0-	196	2	34	9	N	31					259
04	240	N	188	-0-	-52	-0-	175	2	13	9	N	12	185	1			86
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					86
06	210	N	195	-0-	-15	-0-	193	2	2	9	N	2					88
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					88

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6125	-0-	-735	-0-	6008	2	117	9	N	106	187	1			224
03	7502	X	6585	-0-	-917	-0-	6468	2	117	9	N	106					330
04	6900	X	6573	-0-	-327	-0-	6371	2	202	9	N	184	181	1			333
05	7130	X	6815	-0-	-315	-0-	6695	2	120	9	N	109	182	1			260
06	6720	X	6700	-0-	-20	-0-	6593	2	107	9	N	97					357
*07	6839	X	6839	-0-	-0-	-0-	6761	2	78	9	N	71	185	1			243

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	641	-0-	-1067	-0-	641	2			N	-0-					213
03	1519	N	513	-0-	-1006	-0-	491	2	22	9	N	20					233
04	1200	N	522	-0-	-678	-0-	519	2	3	9	N	3					236
05	713	N	584	-0-	-129	-0-	584	2			N	-0-					236
06	510	N	481	-0-	-29	-0-	480	2	1	9	N	1	186	1			51
*07	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3					54

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	4112	-0-	-1740	-0-	4011	2	101	9	N	92	193	1			295
03	6479	X	4412	-0-	-2067	-0-	4290	2	122	9	N	111	186	1			220
04	6270	X	4175	-0-	-2095	-0-	3980	2	195	9	N	177	186	1			211
05	5053	X	3834	-0-	-1219	-0-	3738	2	96	9	N	87					298
06	4560	X	4113	-0-	-447	-0-	4024	2	89	9	N	81	185	1			194
*07	4878	X	4878	-0-	-0-	-0-	4788	2	90	9	N	82	185	1			91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24416	X	22266	-0-	-2150	-0-	21850	2	416	9	N	378	567	1			256
03	26288	X	23832	-0-	-2456	-0-	23419	2	413	9	N	375	369	1			262
04	25110	X	23146	-0-	-1964	-0-	22709	2	437	9	N	397	370	1			289
05	25358	X	23558	-0-	-1800	-0-	23125	2	433	9	N	394	371	1			312
06	24270	X	21878	-0-	-2392	-0-	21527	2	351	9	N	319	366	1			265
07	24645	X	22238	-0-	-2407	-0-	21897	2	341	9	N	310	365	1			210

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

02	14560	X	12886	-0-	-1674	-0-	641	1	11826	2	N	381					615
							419	9									
03	16120	X	14161	-0-	-1959	-0-	768	1	13089	2	N	276	381	1			510
							304	9									
04	15600	X	13531	-0-	-2069	-0-	743	1	12538	2	N	227	375	1			362
							250	9									
05	14260	X	12151	-0-	-2109	-0-	712	1	11177	2	N	238	370	1			230
							262	9									
06	13800	X	11028	-0-	-2772	-0-	705	1	10094	2	N	208	184	1			254
							229	9									
07	14260	X	11469	-0-	-2791	-0-	708	1	10519	2	N	220	186	1			288
							242	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20697	X	20697	-0-	-0-	-0-	20432	2	265	9	N	241	199	1			267
*11	18626	X	18626	-0-	-0-	-0-	18495	2	131	9	N	119	194	1			192
*12	19069	X	19069	-0-	-0-	-0-	12	1	18851	2	N	187	193	1			186
							206	9									
*01	20323	X	20323	-0-	-0-	-0-	12	1	19225	2	N	187					373
							880	4	206	9							
*02	16768	X	16768	-0-	-0-	-0-	11	1	16612	2	N	132	186	1			319
							145	9									
*03	17044	X	17044	-0-	-0-	-0-	12	1	16806	2	N	205	373	1			151
							226	9									
*04	16435	X	16435	-0-	-0-	-0-	16109	2	326	9	N	296	196	1			251
*05	15415	X	15415	-0-	-0-	-0-	15404	2	11	9	N	10					261
*06	16732	X	16732	-0-	-0-	-0-	16548	2	184	9	N	167	174	1			254
*07	15606	X	15606	-0-	-0-	-0-	15499	2	107	9	N	97					351

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30969	X	27364	-0-	-3605	-0-	26926	2	438	9	N	398	364	1			486
*11	29970	X	25663	-0-	-4307	-0-	25374	2	289	9	N	263	377	1			372
*12	29729	X	22028	-0-	-7701	-0-	24	1	21869	2	N	123					495
							135	9									
*01	28117	X	27540	-0-	-577	-0-	24	1	27286	2	N	209					704
							230	9									
*02	25480	X	24122	-0-	-1358	-0-	22	1	23806	2	N	267	540	1			431
							294	9									
*03	28950	X	28950	-0-	-0-	-0-	24	1	28625	2	N	274	561	1			144
							301	9									
*04	27999	X	27999	-0-	-0-	-0-	27797	2	202	9	N	184					328
*05	27590	X	11244	-0-	-16346	-0-	10960	2	284	9	N	258	192	1			394
*06	28230	X	11924	-0-	-16306	-0-	11698	2	226	9	N	205	186	1			413
07	29202	X	12595	-0-	-16607	-0-	12294	2	301	9	N	274	374	1			313

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	58218	X	49013	-0-	-9205	-0-	48033	2	980	9	N	891	967	1			489
*11	55230	X	46582	-0-	-8648	-0-	45985	2	597	9	N	543	198	1			834
*12	55118	X	46706	-0-	-8412	-0-	23	1	46058	2	N	568	591	1			811
							625	9									
*01	53134	X	45037	-0-	-8097	-0-	23	1	44204	2	N	736	399	1			1148
							810	9									
*02	45668	X	40289	-0-	-5379	-0-	20	1	39316	2	N	866	1300	1			714
							953	9									
*03	49073	X	44350	-0-	-4723	-0-	23	1	43379	2	N	862	735	1			841
							948	9									
*04	46590	X	41790	-0-	-4800	-0-	40739	2	1051	9	N	955	1501	1			295
*05	46810	X	42125	-0-	-4685	-0-	41056	2	1069	9	N	972	862	1			405
*06	43620	X	39776	-0-	-3844	-0-	38699	2	1077	9	N	979	905	1			479
07	44826	X	40824	-0-	-4002	-0-	39838	2	986	9	N	896	1057	1			318

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9455	X	5622	-0-	-3833	-0-	5458	2	164	9	N	149	190	1			162
*11	8760	X	5353	-0-	-3407	-0-	5164	2	189	9	N	172					334
*12	9052	X	7517	-0-	-1535	-0-	14	1	7275	2	N	207	185	1			356
							228	9									
*01	9052	X	6504	-0-	-2548	-0-	14	1	6327	2	N	148	195	1			309
							163	9									
*02	7588	X	6125	-0-	-1463	-0-	12	1	5953	2	N	145	195	1			259
							160	9									
*03	8858	X	8858	-0-	-0-	-0-	14	1	8482	2	N	329	197	1			391
							362	9									
*04	7708	X	7708	-0-	-0-	-0-	7507	2	201	9	N	183	196	1			378
*05	8249	X	8249	-0-	-0-	-0-	8066	2	183	9	N	166	358	1			186
*06	8580	X	7633	-0-	-947	-0-	7471	2	162	9	N	147	181	1			152
07	8866	X	7506	-0-	-1360	-0-	7315	2	191	9	N	174					326

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

02	308	N	241	-0-	-67	-0-	213	2	28	9	N	25					183
03	324	N	324	-0-	-0-	-0-	263	2	61	9	N	55	194	1			44
04	330	N	160	-0-	-170	-0-	145	2	15	9	N	14					58
05	405	N	405	-0-	-0-	-0-	353	2	52	9	N	47					105
06	348	N	348	-0-	-0-	-0-	315	2	33	9	N	30					135
*07	356	N	356	-0-	-0-	-0-	317	2	39	9	N	35					170

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
03	1829	N	1327	-0-	-502	-0-	1296	3	31	9	N	28	28	8			-0-
04	1830	N	637	-0-	-1193	-0-	627	3	10	9	N	9	7	8			2
05	1891	N	918	-0-	-973	-0-	909	3	9	9	N	8	8	8			2
*06	1290	N	951	-0-	-339	-0-	944	3	7	9	N	6	6	8			2
*07	791	N	791	-0-	-0-	-0-	761	3	30	9	N	27	27	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1118	-0-	-590	-0-	1116	3	2	9	N	2	2	8			-0-
03	1891	N	705	-0-	-1186	-0-	705	3			N	-0-					-0-
04	1830	N	697	-0-	-1133	-0-	693	3	4	9	N	4	4	8			-0-
05	1240	N	1051	-0-	-189	-0-	1050	3	1	9	N	1	1	8			-0-
*06	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1	1	8			-0-
*07	911	N	911	-0-	-0-	-0-	904	3	7	9	N	6	6	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

02	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1	1	8			-0-
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

02	1317	N	1317	-0-	-0-	-0-	1308	3	9	9	N	8	8	8			18
03	1240	N	1230	-0-	-10	-0-	1219	3	11	9	N	10	10	8			18
04	1440	N	916	-0-	-524	-0-	909	3	7	9	N	6	6	8			18
05	1457	N	1306	-0-	-151	-0-	1294	3	12	9	N	11	11	8			18
*06	1303	N	1303	-0-	-0-	-0-	1294	3	9	9	N	8	8	8			18
*07	1190	N	1190	-0-	-0-	-0-	1154	3	36	9	N	33	33	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

02	476	N	204	-0-	-272	-0-	204	3			N	-0-					-0-
03	372	N	167	-0-	-205	-0-	167	3			N	-0-					-0-
04	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

02	812	N	200	-0-	-612	-0-	200	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	N	1	1	8			-0-
05	1039	N	1039	-0-	-0-	-0-	1036	3	3	9	N	3	3	8			-0-
06	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					1
07	899	N	605	-0-	-294	-0-	605	3			N	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF. 10828 - 12441

02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					35
03	744	N	694	-0-	-50	-0-	694	3			N	-0-					35
04	720	N	674	-0-	-46	-0-	674	3			N	-0-					35
05	744	N	686	-0-	-58	-0-	686	3			N	-0-					35
06	666	N	666	-0-	-0-	-0-	665	3	1	9	N	1	1	8			35
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF. 10782 - 12386

02	336	N	286	-0-	-50	-0-	286	3			N	-0-					30
03	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1	1	8			30
04	330	N	336	-0-	6	-0-	336	3			N	-0-					30
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					30
06	470	N	470	-0-	-0-	-0-	468	3	2	9	N	2	2	8			30
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF. 10876 - 12474

02	1133	N	1133	-0-	-0-	-0-	1127	3	6	9	N	5	5	8			23
03	1116	N	1072	-0-	-44	-0-	1064	3	8	9	N	7	7	8			23
04	1080	N	1054	-0-	-26	-0-	1051	3	3	9	N	3	3	8			23
05	1240	N	1107	-0-	-133	-0-	1106	3	1	9	N	1	1	8			23
06	1050	N	992	-0-	-58	-0-	991	3	1	9	N	1	1	8			23
07	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF. 10908 - 12466

02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
04	360	N	258	-0-	-102	-0-	258	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF. 11197 - 12809

02	4648	X	3813	-0-	-835	-0-	812	1	2936	3	N	59	20	8								174
							65	9														
03	4712	X	3577	-0-	-1135	-0-	744	1	2788	3	N	41	80	1	21	8						114
							45	9														
04	4530	X	5038	-0-	508	-0-	870	1	4052	3	N	105	50	8								169
							116	9														
05	5286	X	5286	-0-	-0-	-0-	899	1	4268	3	N	108	187	1	58	8						32
							119	9														
06	5058	X	5058	-0-	-0-	-0-	859	1	4108	3	N	83	42	8								73
							91	9														
07	5208	X	5069	-0-	-139	-0-	899	1	3925	3	N	223	180	8								116
							245	9														

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

02	3276	X	3056	-0-	-220	-0-	770	1	2212	3	N	67	32	8			109
							74	9									
03	3627	X	3362	-0-	-265	-0-	883	1	2383	3	N	87	107	1	53	8	36
							96	9									
04	3510	X	3051	-0-	-459	-0-	858	1	2137	3	N	51	31	8			56
							56	9									
05	3534	X	2925	-0-	-609	-0-	883	1	1996	3	N	42	24	8			74
							46	9									
06	3390	X	3065	-0-	-325	-0-	869	1	2142	3	N	49	24	8			99
							54	9									
07	3379	X	2966	-0-	-413	-0-	889	1	1974	3	N	94	69	8			124
							103	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

02	5376	X	5039	-0-	-337	-0-	4972	3	67	9	N	61					220
03	5859	X	4602	-0-	-1257	-0-	4530	3	72	9	N	65	186	1			99
04	5670	X	5315	-0-	-355	-0-	5251	3	64	9	N	58					157
05	5611	X	4684	-0-	-927	-0-	4621	3	63	9	N	57					214
06	5430	X	5066	-0-	-364	-0-	5002	3	64	9	N	58	185	1			87
07	5580	X	5117	-0-	-463	-0-	5071	3	46	9	N	42					129

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

02	15176	X	14437	-0-	-739	-0-	4312	2	9969	3	N	142	189	1			220
							156	9									
03	16554	X	14400	-0-	-2154	-0-	3974	2	10291	3	N	123	185	1			158
							135	9									
04	17970	X	13694	-0-	-4276	-0-	4962	2	8630	3	N	93	183	1			68
							102	9									
05	18569	X	15355	-0-	-3214	-0-	4464	2	10733	3	N	144					212
							158	9									
06	17970	X	13318	-0-	-4652	-0-	4841	2	8420	3	N	52					264
							57	9									
07	15996	X	15223	-0-	-773	-0-	3900	2	11220	3	N	94	185	1			173
							103	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2541	-0-	-175	-0-	851	1	1614	3	N	69	191	1			115
							76	9									
03	2976	X	2857	-0-	-119	-0-	915	1	1867	3	N	68					183
							75	9									
04	2880	X	2548	-0-	-332	-0-	912	1	1619	3	N	15					198
							17	9									
05	2976	X	2742	-0-	-234	-0-	931	1	1719	3	N	84	173	1			109
							92	9									
06	2880	X	2567	-0-	-313	-0-	912	1	1615	3	N	36					145
							40	9									
07	2852	X	1495	-0-	-1357	-0-	80	1	1400	3	N	14					159
							15	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

02	4788	X	4374	-0-	-414	-0-	389	1	3985	3	N	-0-					154
03	5301	X	5012	-0-	-289	-0-	426	1	4312	3	N	249	190	1			213
							274	9									
04	5280	X	4641	-0-	-639	-0-	415	1	4185	3	N	37	173	1			77
							41	9									
05	5456	X	4635	-0-	-821	-0-	425	1	4153	3	N	52					129
							57	9									
06	5280	X	4622	-0-	-658	-0-	420	1	4140	3	N	56					185
							62	9									
07	5022	X	4440	-0-	-582	-0-	423	1	3971	3	N	42					227
							46	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

02	6048	X	5711	-0-	-337	-0-	448	1	5186	3	N	70	187	1			114
							77	9									
03	6696	X	6413	-0-	-283	-0-	496	1	5843	3	N	67	89	1			92
							74	9									
04	6300	X	6157	-0-	-143	-0-	480	1	5598	3	N	72					164
							79	9									
05	6324	X	6300	-0-	-24	-0-	491	1	5723	3	N	78					242
							86	9									
06	6210	X	5863	-0-	-347	-0-	473	1	5317	3	N	66	183	1			125
							73	9									
*07	6587	X	6587	-0-	-0-	-0-	485	1	6014	3	N	80					205
							88	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

02	5320	X	3714	-0-	-1606	-0-	3670	3	44	9	N	40					247
03	5890	X	4175	-0-	-1715	-0-	4135	3	40	9	N	36	184	1			99
04	5700	X	4257	-0-	-1443	-0-	4215	3	42	9	N	38					137
05	4514	X	4514	-0-	-0-	-0-	4462	3	52	9	N	47					184
06	4170	X	3624	-0-	-546	-0-	3585	3	39	9	N	35					219
07	4402	X	4051	-0-	-351	-0-	4004	3	47	9	N	43					262

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4662	-0-	-266	-0-	482	1	4119	3	N	55					196
							61	9									
03	5456	X	5328	-0-	-128	-0-	555	1	4711	3	N	56	183	1			69
							62	9									
04	5280	X	5045	-0-	-235	-0-	521	1	4467	3	N	52					121
							57	9									
05	5573	X	5573	-0-	-0-	-0-	555	1	4955	3	N	57					178
							63	9									
06	5216	X	5216	-0-	-0-	-0-	536	1	4574	3	N	96					274
							106	9									
07	5332	X	5315	-0-	-17	-0-	554	1	4720	3	N	37	194	1			117
							41	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5632	X	5632	-0-	-0-	-0-	420	1	5144	3	N	62					237
							68	9									
03	6097	X	6097	-0-	-0-	-0-	465	1	5511	3	N	110	189	1			158
							121	9									
04	5820	X	5849	-0-	29	-0-	450	1	5320	3	N	72					230
							79	9									
05	6014	X	5985	-0-	-29	-0-	465	1	5463	3	N	52	185	1			97
							57	9									
06	5952	X	5952	-0-	-0-	-0-	450	1	5389	3	N	103					200
							113	9									
*07	6039	X	6039	-0-	-0-	-0-	465	1	5518	3	N	51	185	1			66
							56	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	5185	-0-	-471	-0-	893	1	4219	3	N	66	184	1			92
							73	9									
03	6262	X	5818	-0-	-444	-0-	992	1	4751	3	N	68	105	1			55
							75	9									
04	5700	X	5517	-0-	-183	-0-	951	1	4494	3	N	65					120
							72	9									
05	5974	X	5974	-0-	-0-	-0-	992	1	4906	3	N	69					189
							76	9									
06	5746	X	5746	-0-	-0-	-0-	956	1	4716	3	N	67	186	1			70
							74	9									
07	5828	X	5732	-0-	-96	-0-	988	1	4678	3	N	60					130
							66	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					90
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					90
04	660	N	298	-0-	-362	-0-	298	3			N	-0-					90
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					90
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					90
07	310	N	24	-0-	-286	-0-	24	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23632	X	21501	-0-	-2131	-0-	21378	3	123	9	N	112	192	1			214
03	25513	X	23391	-0-	-2122	-0-	23046	3	345	9	N	314	389	1			139
04	24510	X	22436	-0-	-2074	-0-	22113	3	323	9	N	294	192	1			241
05	24862	X	22738	-0-	-2124	-0-	22432	3	306	9	N	278	382	1			137
06	23940	X	21732	-0-	-2208	-0-	21453	3	279	9	N	254	200	1			191
07	23808	X	22236	-0-	-1572	-0-	21949	3	287	9	N	261	191	1			261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					51
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42811	X	42811	-0-	-0-	-0-	2421 854	1 9	39536	2	N	776	931	1			811
03	42962	X	42962	-0-	-0-	-0-	2482 768	1 9	39712	2	N	698	751	1			758
04	13590	X	NO RPT	-0-	-13590	-0-					N	NO RPT					758
05	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					758
06	13590	X	NO RPT	-0-	-13590	-0-					N	NO RPT					758
07	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					758

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21505	X	21505	-0-	-0-	-0-	2022 600	1 9	18883	2	N	545	550	1			629
03	33798	X	33798	-0-	-0-	-0-	2460 833	1 9	30505	2	N	757	748	1			638
04	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					638
05	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					638
06	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					638
07	14105	X	NO RPT	-0-	-14105	-0-					N	NO RPT					638

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27300	X	27300	-0-	-0-	-0-	1877 567	1 9	24856	2	N	515	375	1			859
03	29837	X	29837	-0-	-0-	-0-	2723 614	1 9	26500	2	N	558	762	1			655
04	15150	X	NO RPT	-0-	-15150	-0-					N	NO RPT					655
05	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					655
06	15150	X	NO RPT	-0-	-15150	-0-					N	NO RPT					655
07	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					655

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10173 X	10173	-0-	-0-	-0-	1192 363	1 9	8618	2	N	330	371	1			254
03	9765 X	7393	-0-	-2372	-0-	1168 241	1 9	5984	2	N	219	370	1			103
04	8970 X	NO RPT	-0-	-8970	-0-					N	NO RPT					103
05	11253 X	NO RPT	-0-	-11253	-0-					N	NO RPT					103
06	10890 X	NO RPT	-0-	-10890	-0-					N	NO RPT					103
07	11253 X	NO RPT	-0-	-11253	-0-					N	NO RPT					103

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916 X	6098	-0-	-818	-0-	5978	3	120	9	N	109	199	1			139
03	7657 X	5691	-0-	-1966	-0-	5567	3	124	9	N	113					252
04	6930 X	6436	-0-	-494	-0-	6305	3	131	9	N	119	192	1			179
05	7161 X	6571	-0-	-590	-0-	6468	3	103	9	N	94	188	1			85
06	6780 X	6375	-0-	-405	-0-	6268	3	107	9	N	97					182
07	6758 X	5993	-0-	-765	-0-	5919	3	74	9	N	67	177	1			72

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620 X	4445	-0-	-175	-0-	4340	3	105	9	N	95	198	1			159
03	5115 X	4764	-0-	-351	-0-	4676	3	88	9	N	80					239
04	4950 X	4619	-0-	-331	-0-	4605	3	14	9	N	13					252
05	4929 X	4675	-0-	-254	-0-	4621	3	54	9	N	49	177	1			124
06	4770 X	4550	-0-	-220	-0-	4492	3	58	9	N	53					177
07	4929 X	4627	-0-	-302	-0-	4575	3	52	9	N	47					224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3641	-0-	-111	-0-	308	1	3309	2	N	22					644
							24	9									
03	4154	X	3868	-0-	-286	-0-	321	1	3457	2	N	82					726
							90	9									
04	3870	X	3490	-0-	-380	-0-	290	1	3121	2	N	72	185	1			613
							79	9									
05	3999	X	3855	-0-	-144	-0-	318	1	3414	2	N	112					725
							123	9									
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					725
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					725

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

02	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1603
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1603

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

02	3073	X	3073	-0-	-0-	-0-	3021	2	52	9	N	47					816
03	2679	X	2679	-0-	-0-	-0-	2631	2	48	9	N	44	188	1			672
04	5970	X	5569	-0-	-401	-0-	5484	2	85	9	N	77					749
05	6169	X	4526	-0-	-1643	-0-	4469	2	57	9	N	52					801
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					801
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					801

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2232	N	2232	-0-	-0-	-0-	2181	2	51	9	Y	46	2	8			143
03	2238	N	2238	-0-	-0-	-0-	2183	2	55	9	Y	50	104	1	1	8	88
04	2340	N	2236	-0-	-104	-0-	2204	2	32	9	Y	29					117
05	2617	N	2617	-0-	-0-	-0-	2588	2	29	9	Y	26	97	1	1	8	45
06	2405	N	2405	-0-	-0-	-0-	2394	2	11	9	Y	10					55
*07	1540	N	1540	-0-	-0-	-0-	1512	2	28	9	Y	25					80

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2543	-0-	-705	-0-	2496	2	47	9	Y	43	4	8			73
03	3565	X	2687	-0-	-878	-0-	2624	2	63	9	Y	57	61	1	7	8	62
04	3258	X	3258	-0-	-0-	-0-	3215	2	43	9	Y	39	69	1			32
05	3668	X	3668	-0-	-0-	-0-	3626	2	42	9	Y	38	4	8			66
06	3451	X	3451	-0-	-0-	-0-	3412	2	39	9	Y	35	67	1			34
*07	3493	X	3493	-0-	-0-	-0-	3453	2	40	9	Y	36					70

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2211	N	2211	-0-	-0-	-0-	2163	2	48	9	Y	44	7	8			74
03	2316	N	2316	-0-	-0-	-0-	2261	2	55	9	Y	50	8	8			116
04	2548	N	2548	-0-	-0-	-0-	2505	2	43	9	Y	39	108	1			47
05	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					47
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					47
07	2635	N	1319	-0-	-1316	-0-	1312	2	7	9	Y	6					53

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-	9	1			3
03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					3
04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3
05	276	N	276	-0-	-0-	-0-	276	2			Y	-0-	2	1			1
06	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					1
*07	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					5

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	518	2	23	9	Y	21					86
03	465	N	-0-	-0-	-465	-0-					Y	30	75	1	26	8	15
04	480	N	-0-	-0-	-480	-0-					Y	-0-					15
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					15
06	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					15
*07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	N	1475	-0-	-0-	-0-	1347	2	128	9	Y	116	73	1	40	8	79
03	1318	N	1318	-0-	-0-	-0-	1216	2	102	9	Y	93	41	8			131
04	958	N	958	-0-	-0-	-0-	915	2	43	9	Y	39					170
05	1151	N	1151	-0-	-0-	-0-	1016	2	135	9	Y	123	115	1	23	8	155
06	993	N	993	-0-	-0-	-0-	947	2	46	9	Y	42	16	8			181
*07	814	N	814	-0-	-0-	-0-	762	2	52	9	Y	47	108	1			120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF. 11278 - 12411

02	1400	N	1154	-0-	-246	-0-	1148	2	6	9	Y	5	5	8			31
03	1569	N	1569	-0-	-0-	-0-	1545	2	24	9	Y	22	10	8			43
04	1530	N	1355	-0-	-175	-0-	1342	2	13	9	Y	12					55
05	1653	N	1653	-0-	-0-	-0-	1619	2	34	9	Y	31					86
06	1444	N	1444	-0-	-0-	-0-	1418	2	26	9	Y	24	78	1			32
07	1395	N	1317	-0-	-78	-0-	1317	2			Y	-0-					32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF. 11187 - 11998

02	1559	N	1559	-0-	-0-	-0-	1487	2	72	9	N	65	200	1	49	8	67
03	2166	N	2166	-0-	-0-	-0-	2112	2	54	9	N	49	49	8			67
04	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					67
05	2009	N	2009	-0-	-0-	-0-	1984	2	25	9	N	23	23	8			67
06	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12	12	8			67
*07	2245	N	2245	-0-	-0-	-0-	2209	2	36	9	N	33					100

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF. 11230 - 12139

02	2100	N	2100	-0-	-0-	-0-	2067	2	33	9	Y	30	17	8			148
03	1356	N	1356	-0-	-0-	-0-	1278	2	78	9	Y	71	25	8			194
04	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					194
05	918	N	918	-0-	-0-	-0-	892	2	26	9	Y	24	142	1	8	8	68
06	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	Y	13	13	8			68
07	1519	N	1296	-0-	-223	-0-	1296	2			Y	-0-					68

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF. 11050 - 12110

02	308	N	288	-0-	-20	-0-	288	2			Y	-0-					51
03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					51
04	349	N	349	-0-	-0-	-0-	345	2	4	9	Y	4					55
05	357	N	357	-0-	-0-	-0-	345	2	12	9	Y	11					66
06	313	N	313	-0-	-0-	-0-	300	2	13	9	Y	12					78
07	310	N	305	-0-	-5	-0-	291	2	14	9	Y	13					91

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF. 11514 - 15579

02	12439	X	12439	-0-	-0-	-0-	12105	2	334	9	Y	304	287	1	88	8	116
03	13808	X	13808	-0-	-0-	-0-	13465	2	343	9	Y	312	231	1	124	8	73
04	13090	X	13090	-0-	-0-	-0-	12943	2	147	9	Y	134	106	1			101
05	12212	X	12212	-0-	-0-	-0-	11843	2	369	9	Y	335	211	1	92	8	133
06	10384	X	10384	-0-	-0-	-0-	10142	2	242	9	Y	220	210	1	62	8	81
07	13051	X	10047	-0-	-3004	-0-	9838	2	209	9	Y	190	205	1			66

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF. 11108 - 12006

02	1410	N	1410	-0-	-0-	-0-	1220	2	190	9	Y	173	87	1	80	8	17
03	1865	N	1865	-0-	-0-	-0-	1731	2	134	9	Y	122	70	1	53	8	16
04	1687	N	1687	-0-	-0-	-0-	1629	2	58	9	Y	53	55	1			14
05	2074	N	2074	-0-	-0-	-0-	1979	2	95	9	Y	86	45	1	40	8	15
06	1878	N	1878	-0-	-0-	-0-	1688	2	190	9	Y	173	130	1	33	8	25
*07	3100	N	3423	-0-	323	323	3304	2	119	9	Y	108	56	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF. 11329 - 12181

02	1853	N	1853	-0-	-0-	-0-	1849	2	4	9	N	4	4	8			112
03	1985	N	1985	-0-	-0-	-0-	1979	2	6	9	N	5	5	8			112
04	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					112
05	1670	N	1670	-0-	-0-	-0-	1664	2	6	9	N	5	5	8			112
06	1828	N	1828	-0-	-0-	-0-	1825	2	3	9	N	3	3	8			112
*07	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF. 11349 - 12024

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF. 11413 - 12105

02	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	341	N	184	-0-	-157	-0-	184	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF. 11286 - 12110

02	971	N	971	-0-	-0-	-0-	964	2	7	9	Y	6	2	8			69
03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3	2	8			70
04	1200	N	1020	-0-	-180	-0-	1020	2			Y	-0-					70
05	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	Y	3	3	8			70
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					70
07	1054	N	477	-0-	-577	-0-	477	2			Y	-0-					70

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF. 11298 - 12117

02	1624	N	1364	-0-	-260	-0-	1362	2	2	9	Y	2	2	8			78
03	1488	N	1335	-0-	-153	-0-	1328	2	7	9	Y	6	6	8			78
04	1650	N	1163	-0-	-487	-0-	1163	2			Y	-0-					78
05	1399	N	1399	-0-	-0-	-0-	1388	2	11	9	Y	10	8	8			80
06	1562	N	1562	-0-	-0-	-0-	1552	2	10	9	Y	9	59	1	8	8	22
*07	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF. 10991 - 12102

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

02	956	N	956	-0-	-0-	-0-	948	2	8	9	Y	7	21	1			3
03	465	N	-0-	-0-	-465	-0-					Y	64	63	8			4
04	570	N	-0-	-0-	-570	-0-					Y	-0-					4
05	1173	N	1173	-0-	-0-	-0-	1110	2	63	9	Y	57	56	8			5
06	1624	N	1624	-0-	-0-	-0-	1574	2	50	9	Y	45	4	1	34	8	12
*07	1275	N	1275	-0-	-0-	-0-	1265	2	10	9	Y	9					21

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	18	129	1			82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3053	X	3053	-0-	-0-	-0-	2918	2	135	9	N	123	26	8			165
03	3286	X	3210	-0-	-76	-0-	3045	2	165	9	N	150	195	1	33	8	87
04	3180	X	2526	-0-	-654	-0-	2492	2	34	9	N	31					118
05	2374	X	2374	-0-	-0-	-0-	2262	2	112	9	N	102	23	8			197
06	3270	X	2187	-0-	-1083	-0-	2081	2	106	9	N	96	197	1	18	8	78
07	3379	X	2081	-0-	-1298	-0-	2013	2	68	9	N	62					140

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	1574	-0-	-0-	-0-	1518	2	56	9	Y	51	31	8			162
03	1905	N	1905	-0-	-0-	-0-	1829	2	76	9	Y	69	56	8			175
04	1290	N	1281	-0-	-9	-0-	1281	2			Y	-0-					175
05	1305	N	1305	-0-	-0-	-0-	1260	2	45	9	Y	41	33	8			183
06	1577	N	1577	-0-	-0-	-0-	1518	2	59	9	Y	54	135	1	51	8	51
*07	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	817	-0-	-191	-0-	773	2	44	9	Y	40	2	8			126
03	791	N	791	-0-	-0-	-0-	758	2	33	9	Y	30	9	8			147
04	930	N	446	-0-	-484	-0-	394	2	52	9	Y	47	96	1			98
05	425	N	425	-0-	-0-	-0-	379	2	46	9	Y	42	95	1			45
06	194	N	194	-0-	-0-	-0-	133	2	61	9	Y	55	13	8			87
07	465	N	-0-	-0-	-465	-0-					Y	6	59	1			34

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	391	-0-	-85	-0-	391	2			Y	-0-					81
03	620	N	598	-0-	-22	-0-	575	2	23	9	Y	21	102	1			-0-
04	510	N	217	-0-	-293	-0-	217	2			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					18
03	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3					21
04	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3	10	1			14
05	306	N	306	-0-	-0-	-0-	302	2	4	9	Y	4	10	1			8
06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					11
*07	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					13

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	112	N	80	-0-	-32	-0-	80	2			Y	-0-					10
03	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	7	1	1	8	3
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					3
05	1032	N	1032	-0-	-0-	-0-	978	2	54	9	Y	49	33	8			19
06	1785	N	1785	-0-	-0-	-0-	1618	2	167	9	Y	152	42	8			129
*07	1438	N	1438	-0-	-0-	-0-	1376	2	62	9	Y	56	109	1			76

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2	2	8			18
03	585	N	585	-0-	-0-	-0-	576	2	9	9	Y	8	15	1	2	8	9
04	570	N	559	-0-	-11	-0-	559	2			Y	-0-					9
05	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1	1	8			9
06	511	N	511	-0-	-0-	-0-	510	2	1	9	Y	1	1	8			9
*07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					1
05	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					1
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					1
*07	961	N	676	-0-	-285	-0-	676	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2464	N	1671	-0-	-793	-0-	1671	2			N	-0-					92
03	2325	N	1099	-0-	-1226	-0-	1099	2			N	-0-					92
04	2141	N	2141	-0-	-0-	-0-	2138	2	3	9	N	3					95
05	2394	N	2394	-0-	-0-	-0-	2392	2	2	9	N	2					97
06	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	N	3					100
07	2201	N	2168	-0-	-33	-0-	2166	2	2	9	N	2					102

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	-0-	723	2	48	9	Y	44	9	8			113
03	1000	N	1000	-0-	-0-	-0-	843	2	157	9	Y	143	13	8			243
04	941	N	941	-0-	-0-	-0-	939	2	2	9	Y	2					245
05	798	N	798	-0-	-0-	-0-	757	2	41	9	Y	37	195	1	9	8	78
06	820	X	820	-0-	-0-	-0-	796	2	24	9	Y	22	8	8			92
07	992	X	812	-0-	-180	-0-	795	2	17	9	Y	15					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	1333	2	94	9	Y	85	186	1	26	8	122
03	1961	N	1961	-0-	-0-	-0-	1836	2	125	9	Y	114	51	8			185
04	1165	N	1165	-0-	-0-	-0-	1106	2	59	9	Y	54					239
05	1346	N	1346	-0-	-0-	-0-	1227	2	119	9	Y	108	186	1	30	8	131
06	1680	N	1680	-0-	-0-	-0-	1610	2	70	9	Y	64	16	8			179
*07	1411	N	1411	-0-	-0-	-0-	1400	2	11	9	Y	10					189

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

02	3836	X	3586	-0-	-250	-0-	3556	2	30	9	Y	27	99	1	2	8	127
03	3950	X	3950	-0-	-0-	-0-	3904	2	46	9	Y	42	3	8			166
04	3720	X	3387	-0-	-333	-0-	3246	2	141	9	Y	128	193	1			101
05	3658	X	3596	-0-	-62	-0-	3477	2	119	9	Y	108	94	1	1	8	114
06	3538	X	3538	-0-	-0-	-0-	3448	2	90	9	Y	82	78	1			118
07	3968	X	3602	-0-	-366	-0-	3456	2	146	9	Y	133	59	1			192

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

02	2643	N	2643	-0-	-0-	-0-	2621	2	22	9	Y	20	1	8			173
03	2790	N	2790	-0-	-0-	-0-	2753	2	37	9	Y	34	5	8			202
04	2930	N	2930	-0-	-0-	-0-	2900	2	30	9	Y	27	97	1			132
05	3100	N	3133	-0-	33	33	3089	2	44	9	Y	40	93	1	3	8	76
06	3000	N	2997	-0-	-3	30	2965	2	32	9	Y	29					105
*07	3047	N	3017	-0-	-30	-0-	2989	2	28	9	Y	25					130

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

02	1372	N	1084	-0-	-288	-0-	1073	2	11	9	Y	10					132
03	1302	N	1224	-0-	-78	-0-	1212	2	12	9	Y	11					143
04	1020	N	669	-0-	-351	-0-	661	2	8	9	Y	7					150
05	1764	N	1764	-0-	-0-	-0-	1746	2	18	9	Y	16	8	8			158
06	1527	N	1527	-0-	-0-	-0-	1523	2	4	9	Y	4					162
*07	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	Y	5					167

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

02	1820	N	1766	-0-	-54	-0-	1751	2	15	9	Y	14	1	8			139
03	1527	N	1527	-0-	-0-	-0-	1509	2	18	9	Y	16	4	8			151
04	1800	N	1481	-0-	-319	-0-	1469	2	12	9	Y	11					162
05	2169	N	2169	-0-	-0-	-0-	2159	2	10	9	Y	9	2	8			169
06	2255	N	2255	-0-	-0-	-0-	2251	2	4	9	Y	4					173
*07	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	Y	5					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF. 11329 - 13312

02	1191	N	1191	-0-	-0-	-0-	1121	2	70	9	Y	64	30	8			121
03	2180	N	2180	-0-	-0-	-0-	2088	2	92	9	Y	84	88	1	30	8	87
04	1882	N	1882	-0-	-0-	-0-	1853	2	29	9	Y	26					113
05	2403	N	2403	-0-	-0-	-0-	2359	2	44	9	Y	40	94	1	14	8	45
06	2166	N	2166	-0-	-0-	-0-	2138	2	28	9	Y	25	15	8			55
*07	2408	N	2408	-0-	-0-	-0-	2378	2	30	9	Y	27					82

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF. 11209 - 13318

02	1502	N	1502	-0-	-0-	-0-	1466	2	36	9	Y	33	5	8			70
03	1913	N	1913	-0-	-0-	-0-	1877	2	36	9	Y	33	7	8			96
04	2120	N	2120	-0-	-0-	-0-	2092	2	28	9	Y	25	90	1			31
05	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					31
06	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					31
07	2077	N	1203	-0-	-874	-0-	1199	2	4	9	Y	4					35

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF. 10763 - 12652

02	3136	X	3108	-0-	-28	-0-	3100	2	8	9	Y	7	2	8			115
03	3995	X	3995	-0-	-0-	-0-	3976	2	19	9	Y	17	8	8			124
04	4304	X	4304	-0-	-0-	-0-	4292	2	12	9	Y	11					135
05	4684	X	4684	-0-	-0-	-0-	4645	2	39	9	Y	35	5	8			165
06	4631	X	4631	-0-	-0-	-0-	4601	2	30	9	Y	27					192
07	4433	X	3658	-0-	-775	-0-	3641	2	17	9	Y	15					207

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF. 10893 - 12674

02	1064	N	1047	-0-	-17	-0-	1022	2	25	9	N	23	1	8			92
03	1461	N	1461	-0-	-0-	-0-	1451	2	10	9	N	9	1	8			100
04	1290	N	1164	-0-	-126	-0-	1155	2	9	9	N	8					108
05	2338	N	2338	-0-	-0-	-0-	2292	2	46	9	N	42	3	8			147
06	1605	N	1605	-0-	-0-	-0-	1585	2	20	9	N	18					165
*07	1329	N	1329	-0-	-0-	-0-	1310	2	19	9	N	17					182

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF. 11081 - 13426

02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF. 11024 - 12746

02	4228	X	3970	-0-	-258	-0-	3925	2	45	9	Y	41					83
03	4681	X	4374	-0-	-307	-0-	4334	2	40	9	Y	36	69	1			50
04	5329	X	5329	-0-	-0-	-0-	5299	2	30	9	Y	27	54	1			23
05	5758	X	5758	-0-	-0-	-0-	5721	2	37	9	Y	34					57
06	5651	X	5651	-0-	-0-	-0-	5610	2	41	9	Y	37	58	1			36
*07	5812	X	5812	-0-	-0-	-0-	5773	2	39	9	Y	35					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	341	2	8	9	Y	7	2	8			260
03	359	N	359	-0-	-0-	-0-	339	2	20	9	Y	18	195	1			83
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					83
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					83
06	401	N	401	-0-	-0-	-0-	399	2	2	9	Y	2	2	8			83
07	279	N	216	-0-	-63	-0-	216	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1991	-0-	-473	-0-	1939	2	52	9	Y	47	14	8			75
03	2604	X	2139	-0-	-465	-0-	2070	2	69	9	Y	63	67	1	25	8	46
04	2520	X	2261	-0-	-259	-0-	2230	2	31	9	Y	28					74
05	1984	N	1984	-0-	-0-	-0-	1959	2	25	9	Y	23	13	8			84
06	2177	N	2177	-0-	-0-	-0-	2102	2	75	9	Y	68	62	1	13	8	77
*07	2041	N	2041	-0-	-0-	-0-	1989	2	52	9	Y	47	65	1	5	8	54

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	-0-	978	2	10	9	Y	9	4	8			86
03	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	Y	3					89
04	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					89
05	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1					90
06	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	Y	14	64	1			40
07	1488	N	987	-0-	-501	-0-	987	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2953	X	2953	-0-	-0-	-0-	2911	2	42	9	Y	38	88	1	7	8	59
03	3193	X	3124	-0-	-69	-0-	3067	2	57	9	Y	52	10	8			101
04	3090	X	2676	-0-	-414	-0-	2636	2	40	9	Y	36					137
05	3193	X	2025	-0-	-1168	-0-	2008	2	17	9	Y	15	100	1			52
06	2724	X	2724	-0-	-0-	-0-	2662	2	62	9	Y	56	7	8			101
*07	3286	X	3286	-0-	-0-	-0-	3213	2	73	9	Y	66					167

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

02	1475	N	1475	-0-	-0-	-0-	1458	2	17	9	Y	15	2	8			118
03	1755	N	1755	-0-	-0-	-0-	1733	2	22	9	Y	20	7	8			131
04	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	Y	12					143
05	2475	N	2475	-0-	-0-	-0-	2462	2	13	9	Y	12	5	8			150
06	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	Y	4					154
07	2325	N	2036	-0-	-289	-0-	2033	2	3	9	Y	3					157

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

02	721	N	721	-0-	-0-	-0-	707	2	14	9	Y	13	5	8			78
03	614	N	614	-0-	-0-	-0-	590	2	24	9	Y	22	62	1	8	8	30
04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					30
05	642	N	642	-0-	-0-	-0-	633	2	9	9	Y	8	8	8			30
06	691	N	691	-0-	-0-	-0-	683	2	8	9	Y	7	7	8			30
*07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

02	1876	N	1876	-0-	-0-	-0-	1869	2	7	9	Y	6	6	8			47
03	1974	N	1974	-0-	-0-	-0-	1968	2	6	9	Y	5	5	8			47
04	1800	N	1619	-0-	-181	-0-	1619	2			Y	-0-					47
05	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-	35	1			12
06	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					12
07	1488	N	946	-0-	-542	-0-	946	2			Y	-0-					12

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	601	2	65	9	N	59	21	8			110
03	155	N	-0-	-0-	-155	-0-					N	-0-					110
04	170	N	170	-0-	-0-	-0-	159	2	11	9	N	10					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	354	N	354	-0-	-0-	-0-	214	2	140	9	N	127	191	1	15	8	41
07	186	N	-0-	-0-	-186	-0-					N	-0-					41

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

02	1125	N	1125	-0-	-0-	-0-	1017	2	108	9	Y	98	121	1	4	8	132
03	969	N	969	-0-	-0-	-0-	825	2	144	9	Y	131	143	1	11	8	109
04	1050	N	385	-0-	-665	-0-	291	2	94	9	Y	85					194
05	1148	N	1148	-0-	-0-	-0-	1026	2	122	9	Y	111	146	1	10	8	149
06	1068	N	1068	-0-	-0-	-0-	1039	2	29	9	Y	26	6	8			169
*07	1124	N	1124	-0-	-0-	-0-	1109	2	15	9	Y	14					183

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

02	2467	N	2467	-0-	-0-	-0-	2459	2	8	9	Y	7	1	8			72
03	3100	N	4566	-0-	1466	1466	4556	2	10	9	Y	9	1	8			80
04	3000	N	4668	-0-	1668	3134	4665	2	3	9	Y	3					83
05	3100	N	4671	-0-	1571	4705	4668	2	3	9	Y	3					86
06	9068	X	4363	-0-	-4705	-0-	4363	2			Y	-0-					86
*07	4520	X	4520	-0-	-0-	-0-	4520	2			Y	-0-					86

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

02	2100	N	833	-0-	-1267	-0-	782	2	51	9	Y	46	5	8			272
03	1364	N	-0-	-0-	-1364	-0-					Y	6	200	1			78
04	1230	N	748	-0-	-482	-0-	738	2	10	9	Y	9					87
05	870	N	870	-0-	-0-	-0-	841	2	29	9	Y	26	17	8			96
06	964	N	964	-0-	-0-	-0-	942	2	22	9	Y	20	12	8			104
*07	1050	N	1050	-0-	-0-	-0-	1008	2	42	9	Y	38	88	1			54

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

02	204	N	204	-0-	-0-	-0-	197	2	7	9	N	6	6	8			134
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					134
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					134
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					134
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					134
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	1	-0-	-895	-0-	1	2			Y	-0-					129
03	496	N	-0-	-0-	-496	-0-					Y	-0-					129
04	840	N	-0-	-0-	-840	-0-					Y	2					131
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	78	1			53
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					134
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					134

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

02	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	1	8			155
03	1259	N	1259	-0-	-0-	-0-	1235	2	24	9	N	22	4	8			173
04	1234	N	1234	-0-	-0-	-0-	1217	2	17	9	N	15					188
05	1033	N	1033	-0-	-0-	-0-	997	2	36	9	N	33	3	8			218
06	1230	N	997	-0-	-233	-0-	984	2	13	9	N	12	2	8			228
07	1271	N	1027	-0-	-244	-0-	998	2	29	9	N	26	1	8			253

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

02	2828	X	2763	-0-	-65	-0-	2743	2	20	9	Y	18	1	8			110
03	3162	X	3162	-0-	-0-	-0-	3144	2	18	9	Y	16	1	8			125
04	3000	X	2481	-0-	-519	-0-	2474	2	7	9	Y	6					131
05	3100	X	2329	-0-	-771	-0-	2328	2	1	9	Y	1					132
06	1950	X	1950	-0-	-0-	-0-	1950	2			Y	-0-					132
07	2325	X	1840	-0-	-485	-0-	1840	2			Y	-0-					132

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

02	2156	N	1765	-0-	-391	-0-	1732	2	33	9	Y	30	14	8			123
03	3100	N	3306	-0-	206	206	3264	2	42	9	Y	38	16	8			145
04	3000	N	3435	-0-	435	641	3410	2	25	9	Y	23					168
05	3073	N	2432	-0-	-641	-0-	2432	2			Y	-0-					168
06	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					168
07	3379	X	1209	-0-	-2170	-0-	1209	2			Y	-0-					168

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476	-0-					Y	-0-					116
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	90	1			26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

02	2119	N	2119	-0-	-0-	-0-	2073	2	46	9	Y	42	128	1	33	8	15
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	Y	80	37	8			58
04	1769	N	1769	-0-	-0-	-0-	1712	2	57	9	Y	52					110
05	2216	N	2216	-0-	-0-	-0-	2170	2	46	9	Y	42	75	1	32	8	45
06	2493	N	2493	-0-	-0-	-0-	2359	2	134	9	Y	122	25	8			142
*07	2217	N	2217	-0-	-0-	-0-	2130	2	87	9	Y	79	85	1			136

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

02	3220	X	20	-0-	-3200	-0-	20	2			N	-0-					102
03	3565	X	8	-0-	-3557	-0-	7	2	1	9	N	1	1	8			102
04	3450	X	89	-0-	-3361	-0-	89	2			N	-0-					102
05	3534	X	322	-0-	-3212	-0-	322	2			N	-0-					102
06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					102
*07	476	X	476	-0-	-0-	-0-	476	2			N	-0-					102

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

02	2807	X	2807	-0-	-0-	-0-	2764	2	43	9	Y	39	2	8			76
03	3851	X	3851	-0-	-0-	-0-	3787	2	64	9	Y	58	63	1	8	8	63
04	4680	X	4680	-0-	-0-	-0-	4633	2	47	9	Y	43	70	1			36
05	4734	X	4734	-0-	-0-	-0-	4692	2	42	9	Y	38	5	8			69
06	4402	X	4402	-0-	-0-	-0-	4361	2	41	9	Y	37	71	1			35
07	4774	X	4197	-0-	-577	-0-	4158	2	39	9	Y	35					70

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

02	84	X	-0-	-0-	-84	-0-					N	38	8	8			228
03	809	X	809	-0-	-0-	-0-	779	2	30	9	N	27	6	8			249
04	1780	X	1780	-0-	-0-	-0-	1766	2	14	9	N	13					262
05	2306	X	2306	-0-	-0-	-0-	2292	2	14	9	N	13	190	1			85
06	2780	N	2780	-0-	-0-	-0-	2769	2	11	9	N	10					95
*07	2921	N	2921	-0-	-0-	-0-	2918	2	3	9	N	3					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1453	2	48	9	Y	44	30	8			99
03	1692	N	1692	-0-	-0-	-0-	1613	2	79	9	Y	72	46	8			125
04	1565	N	1565	-0-	-0-	-0-	1554	2	11	9	Y	10	104	1			31
05	2245	N	2245	-0-	-0-	-0-	2177	2	68	9	Y	62	26	8			67
06	2690	N	2690	-0-	-0-	-0-	2621	2	69	9	Y	63	22	8			108
*07	2382	N	2382	-0-	-0-	-0-	2353	2	29	9	Y	26					134

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1341	-0-	-115	-0-	1288	2	53	9	Y	48	18	8			56
03	1829	N	1130	-0-	-699	-0-	1097	2	33	9	Y	30	45	1	3	8	38
04	1380	N	763	-0-	-617	-0-	737	2	26	9	Y	24					62
05	1358	N	1358	-0-	-0-	-0-	1297	2	61	9	Y	55	49	1	37	8	31
06	1460	X	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	49	1	26	8	24
*07	1513	X	1513	-0-	-0-	-0-	1452	2	61	9	Y	55	18	8			61

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1	5	1			7
03	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2					9
04	200	N	200	-0-	-0-	-0-	190	2	10	9	Y	9	11	1			7
05	195	N	195	-0-	-0-	-0-	177	2	18	9	Y	16	7	1			16
06	145	N	145	-0-	-0-	-0-	124	2	21	9	Y	19	11	1			24
07	217	N	131	-0-	-86	-0-	118	2	13	9	Y	12	12	1			24

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4225	X	4225	-0-	-0-	-0-	4078	2	147	9	Y	134	111	1	15	8	64
03	5114	X	5114	-0-	-0-	-0-	4913	2	201	9	Y	183	159	1	27	8	61
04	5012	X	5012	-0-	-0-	-0-	4884	2	128	9	Y	116	90	1			87
05	4141	X	4141	-0-	-0-	-0-	3895	2	246	9	Y	224	182	1	14	8	115
06	4312	X	4312	-0-	-0-	-0-	4146	2	166	9	Y	151	181	1	14	8	71
07	4681	X	3837	-0-	-844	-0-	3648	2	189	9	Y	172	183	1			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	Y	21	1	8			63
03	1755	N	1755	-0-	-0-	-0-	1730	2	25	9	Y	23					86
04	2327	N	2327	-0-	-0-	-0-	2306	2	21	9	Y	19	74	1			31
05	1940	N	1940	-0-	-0-	-0-	1922	2	18	9	Y	16	1	8			46
06	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9	2	8			53
07	2356	N	1550	-0-	-806	-0-	1550	2			Y	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	1573	2	41	9	Y	37	7	8			217
03	837	N	227	-0-	-610	-0-	164	2	63	9	Y	57	12	8			262
04	1137	N	1137	-0-	-0-	-0-	1105	2	32	9	Y	29	194	1			97
05	851	N	851	-0-	-0-	-0-	822	2	29	9	Y	26	11	8			112
06	808	N	808	-0-	-0-	-0-	774	2	34	9	Y	31	9	8			134
07	899	N	537	-0-	-362	-0-	508	2	29	9	Y	26					160

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

02	T. A.		1244	-0-	1244	3916	1244	2			Y	-0-					-0-
03	4134	X	218	-0-	-3916	-0-	218	2			Y	-0-					-0-
04	584	X	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

02	3195	X	3195	-0-	-0-	-0-	3171	2	24	9	N	22	2	8			162
03	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					162
04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					162
05	3640	X	3640	-0-	-0-	-0-	3638	2	2	9	N	2	2	8			162
06	3540	X	3310	-0-	-230	-0-	3308	2	2	9	N	2	2	8			162
07	3844	X	1813	-0-	-2031	-0-	1813	2			N	-0-					162

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

02	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	129						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0-	-0-	1849	2	31	9	Y	28	16	8			158
03	2529	N	2529	-0-	-0-	-0-	2488	2	41	9	Y	37	27	8			168
04	2100	N	1178	-0-	-922	-0-	1175	2	3	9	Y	3					171
05	348	N	348	-0-	-0-	-0-	339	2	9	9	Y	8					179
06	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	Y	20	127	1	5	8	67
*07	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					67

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1847	N	1847	-0-	-0-	-0-	1830	2	17	9	Y	15	15	8			30
03	1778	N	1778	-0-	-0-	-0-	1711	2	67	9	Y	61	22	8			69
04	1434	N	1434	-0-	-0-	-0-	1392	2	42	9	Y	38					107
05	1087	N	1087	-0-	-0-	-0-	1065	2	22	9	Y	20					127
06	762	N	762	-0-	-0-	-0-	762	2			Y	-0-	114	1			13
07	992	N	842	-0-	-150	-0-	842	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1417	-0-	-39	-0-	1382	2	35	9	Y	32	8	8			170
03	1826	N	1826	-0-	-0-	-0-	1783	2	43	9	Y	39	9	8			200
04	1588	N	1588	-0-	-0-	-0-	1576	2	12	9	Y	11					211
05	2519	N	2519	-0-	-0-	-0-	2490	2	29	9	Y	26	157	1	13	8	67
06	2548	N	2548	-0-	-0-	-0-	2537	2	11	9	Y	10	10	8			67
*07	2220	N	2220	-0-	-0-	-0-	2211	2	9	9	Y	8					75

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1246	-0-	-714	-0-	1221	2	25	9	Y	23	2	8			120
03	1922	N	694	-0-	-1228	-0-	676	2	18	9	Y	16	4	8			132
04	1440	N	1147	-0-	-293	-0-	1141	2	6	9	Y	5					137
05	1196	N	1196	-0-	-0-	-0-	1179	2	17	9	Y	15	7	8			145
06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					145
07	434	N	415	-0-	-19	-0-	414	2	1	9	Y	1					146

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

02	1764	N	1682	-0-	-82	-0-	1640	2	42	9	Y	38	6	8			93
03	2127	N	2127	-0-	-0-	-0-	2112	2	15	9	Y	14	9	8			98
04	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	Y	1					99
05	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					99
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					99
07	1953	N	1262	-0-	-691	-0-	1262	2			Y	-0-					99

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

02	1372	N	1307	-0-	-65	-0-	1250	2	57	9	Y	52	108	1	4	8	82
03	1457	N	1421	-0-	-36	-0-	1385	2	36	9	Y	33	6	8			109
04	1380	N	1179	-0-	-201	-0-	1153	2	26	9	Y	24					133
05	950	N	950	-0-	-0-	-0-	939	2	11	9	Y	10	97	1			46
06	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					46
*07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					46

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

02	2222	N	2222	-0-	-0-	-0-	2207	2	15	9	Y	14	13	8			54
03	1433	N	1433	-0-	-0-	-0-	1419	2	14	9	Y	13	3	8			64
04	960	N	927	-0-	-33	-0-	927	2			Y	-0-					64
05	2010	N	2010	-0-	-0-	-0-	1992	2	18	9	Y	16	47	1	16	8	17
06	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11	11	8			17
*07	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					17

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

02	1969	N	1969	-0-	-0-	-0-	1879	2	90	9	Y	82	22	8			96
03	1863	N	1863	-0-	-0-	-0-	1787	2	76	9	Y	69	78	1	27	8	60
04	1718	N	1718	-0-	-0-	-0-	1676	2	42	9	Y	38					98
05	2220	N	2220	-0-	-0-	-0-	2159	2	61	9	Y	55	77	1	24	8	52
06	2119	X	2119	-0-	-0-	-0-	2027	2	92	9	Y	84	78	1	21	8	37
07	2170	X	2000	-0-	-170	-0-	1926	2	74	9	Y	67	14	8			90

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

02	1812	N	1812	-0-	-0-	-0-	1784	2	28	9	Y	25	97	1	1	8	50
03	1984	N	1615	-0-	-369	-0-	1587	2	28	9	Y	25	1	8			74
04	1920	N	1498	-0-	-422	-0-	1483	2	15	9	Y	14					88
05	2009	N	2009	-0-	-0-	-0-	1978	2	31	9	Y	28	2	8			114
06	2039	N	2039	-0-	-0-	-0-	2018	2	21	9	Y	19					133
*07	1720	N	1720	-0-	-0-	-0-	1711	2	9	9	Y	8					141

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

02	408	N	408	-0-	-0-	-0-	406	2	2	9	Y	2	1	8			44
03	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1	1	8			44
04	465	N	465	-0-	-0-	-0-	461	2	4	9	Y	4					48
05	692	N	692	-0-	-0-	-0-	680	2	12	9	Y	11	1	8			58
06	472	N	472	-0-	-0-	-0-	462	2	10	9	Y	9					67
07	496	N	89	-0-	-407	-0-	82	2	7	9	Y	6					73

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

02	1400	N	1270	-0-	-130	-0-	1217	2	53	9	Y	48	10	8			139
03	2512	N	2512	-0-	-0-	-0-	2444	2	68	9	Y	62	121	1	5	8	75
04	2816	N	2816	-0-	-0-	-0-	2816	2			Y	-0-					75
05	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					75
06	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					75
07	2914	X	2194	-0-	-720	-0-	2194	2			Y	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	619	2	34	9	Y	31	75	1	2	8	53
03	752	N	752	-0-	-0-	-0-	696	2	56	9	Y	51	57	1	1	8	46
04	690	N	412	-0-	-278	-0-	389	2	23	9	Y	21					67
05	780	N	780	-0-	-0-	-0-	741	2	39	9	Y	35	51	1	1	8	50
06	442	N	442	-0-	-0-	-0-	436	2	6	9	Y	5					55
*07	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					55

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

02	139	N	139	-0-	-0-	-0-	138	2	1	9	Y	1	1	8			6
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					6
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					6
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					6
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					6
*07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

02	1569	N	1569	-0-	-0-	-0-	1493	2	76	9	Y	69	8	8			218
03	1674	N	1362	-0-	-312	-0-	1264	2	98	9	Y	89	201	1	18	8	88
04	2027	N	2027	-0-	-0-	-0-	2012	2	15	9	Y	14					102
05	2675	N	2675	-0-	-0-	-0-	2668	2	7	9	Y	6					108
06	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					108
*07	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					108

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

02	1176	N	726	-0-	-450	-0-	690	2	36	9	Y	33	3	8			97
03	1116	N	1077	-0-	-39	-0-	1031	2	46	9	Y	42					139
04	1144	N	1144	-0-	-0-	-0-	1112	2	32	9	Y	29	119	1			49
05	1130	N	1130	-0-	-0-	-0-	1105	2	25	9	Y	23	3	8			69
06	1030	N	1030	-0-	-0-	-0-	1016	2	14	9	Y	13	5	8			77
*07	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

02	2377	N	2377	-0-	-0-	-0-	2056	2	321	9	Y	292	174	1	4	8	133
03	2043	N	2043	-0-	-0-	-0-	1990	2	53	9	Y	48					181
04	2037	N	2037	-0-	-0-	-0-	1990	2	47	9	Y	43					224
05	1880	N	1880	-0-	-0-	-0-	1846	2	34	9	Y	31					255
06	991	N	991	-0-	-0-	-0-	979	2	12	9	Y	11	190	1			76
07	2108	N	919	-0-	-1189	-0-	910	2	9	9	Y	8					84

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

02	840	N	782	-0-	-58	-0-	730	2	52	9	Y	47	15	8			180
03	930	N	842	-0-	-88	-0-	798	2	44	9	Y	40	27	8			193
04	900	N	438	-0-	-462	-0-	417	2	21	9	Y	19	60	1			152
05	627	N	627	-0-	-0-	-0-	613	2	14	9	Y	13	13	8			152
06	1097	N	1097	-0-	-0-	-0-	1030	2	67	9	Y	61	6	8			207
*07	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16					223

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	9	8			58
03	1458	N	1458	-0-	-0-	-0-	1410	2	48	9	Y	44	41	1	21	8	40
04	575	N	575	-0-	-0-	-0-	564	2	11	9	Y	10	27	1			23
05	2455	N	2455	-0-	-0-	-0-	2423	2	32	9	Y	29	19	8			33
06	2548	N	2548	-0-	-0-	-0-	2509	2	39	9	Y	35	22	1	21	8	25
*07	2575	N	2575	-0-	-0-	-0-	2556	2	19	9	Y	17	23	1			19

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

02	1209	N	1209	-0-	-0-	-0-	1181	2	28	9	Y	25	7	8			147
03	1212	N	1212	-0-	-0-	-0-	1161	2	51	9	Y	46	117	1	12	8	64
04	930	N	803	-0-	-127	-0-	790	2	13	9	Y	12					76
05	1182	N	1182	-0-	-0-	-0-	1148	2	34	9	Y	31	11	8			96
06	1253	N	1253	-0-	-0-	-0-	1164	2	89	9	Y	81	10	8			167
*07	1223	N	1223	-0-	-0-	-0-	1202	2	21	9	Y	19					186

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

02	2548	X	1646	-0-	-902	-0-	1601	2	45	9	Y	41	31	8			109
03	2821	X	2344	-0-	-477	-0-	2184	2	160	9	Y	145	77	1	45	8	132
04	1794	N	1794	-0-	-0-	-0-	1721	2	73	9	Y	66	90	1			108
05	2198	N	2198	-0-	-0-	-0-	2122	2	76	9	Y	69	28	8			149
06	2441	N	2441	-0-	-0-	-0-	2355	2	86	9	Y	78	97	1	24	8	106
*07	2224	N	2224	-0-	-0-	-0-	2150	2	74	9	Y	67	99	1			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1364	-0-	-36	-0-	1345	2	19	9	Y	17	4	8			58
03	1550	N	1088	-0-	-462	-0-	1082	2	6	9	Y	5	5	8			58
04	1470	N	1129	-0-	-341	-0-	1127	2	2	9	Y	2					60
05	1254	N	1254	-0-	-0-	-0-	1112	2	142	9	Y	129	89	1	8	8	92
06	240	N	240	-0-	-0-	-0-	210	2	30	9	Y	27	79	1			40
07	1178	N	170	-0-	-1008	-0-	170	2			Y	-0-					40

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	240	2	15	9	Y	14					127
03	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					130
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					130
05	212	N	212	-0-	-0-	-0-	188	2	24	9	Y	22					152
06	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1	100	1			53
*07	219	N	219	-0-	-0-	-0-	213	2	6	9	Y	5					58

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1039	-0-	-305	-0-	1014	2	25	9	Y	23	10	8			57
03	1426	N	912	-0-	-514	-0-	899	2	13	9	Y	12	12	8			57
04	1170	N	1138	-0-	-32	-0-	1136	2	2	9	Y	2					59
05	1744	N	1744	-0-	-0-	-0-	1533	2	211	9	Y	192	103	1	10	8	138
06	1456	N	1456	-0-	-0-	-0-	1410	2	46	9	Y	42	117	1	11	8	52
*07	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					52

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1237	-0-	-387	-0-	1225	2	12	9	Y	11	1	8			133
03	1395	N	1334	-0-	-61	-0-	1320	2	14	9	Y	13	104	1	2	8	40
04	1320	N	1118	-0-	-202	-0-	1118	2			Y	-0-					40
05	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					40
06	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	Y	15					55
*07	1978	N	1978	-0-	-0-	-0-	1967	2	11	9	Y	10					65

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4290	X	4290	-0-	-0-	-0-	4225	2	65	9	Y	59	20	8			83
03	4392	X	4392	-0-	-0-	-0-	4317	2	75	9	Y	68	75	1	26	8	50
04	4237	X	4237	-0-	-0-	-0-	4205	2	32	9	Y	29					79
05	4154	X	3671	-0-	-483	-0-	3632	2	39	9	Y	35	25	8			89
06	3294	X	3294	-0-	-0-	-0-	3211	2	83	9	Y	75	66	1	20	8	78
07	4743	X	2829	-0-	-1914	-0-	2768	2	61	9	Y	55	66	1	13	8	54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					50
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					50
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					50
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					50
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					50
*07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					97
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					97
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					97
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					97
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					97
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

02	1736	N	1456	-0-	-280	-0-	1443	2	13	9	N	12					65
03	1831	N	1831	-0-	-0-	-0-	1828	2	3	9	N	3					68
04	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1					69
05	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	N	8					77
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					77
*07	1757	N	1757	-0-	-0-	-0-	1745	2	12	9	N	11					88

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

02	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					127
03	527	N	483	-0-	-44	-0-	463	2	20	9	N	18					145
04	510	N	494	-0-	-16	-0-	454	2	40	9	N	36					181
05	501	N	501	-0-	-0-	-0-	483	2	18	9	N	16					197
06	480	N	426	-0-	-54	-0-	420	2	6	9	N	5					202
07	496	N	405	-0-	-91	-0-	399	2	6	9	N	5					207

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

02	942	N	942	-0-	-0-	-0-	930	2	12	9	N	11					174
03	1141	N	1141	-0-	-0-	-0-	1139	2	2	9	N	2	1	8			175
04	1068	N	1068	-0-	-0-	-0-	1064	2	4	9	N	4					179
05	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					180
06	1019	N	1019	-0-	-0-	-0-	1004	2	15	9	N	14					194
*07	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					201

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

02	1428	N	1265	-0-	-163	-0-	1243	2	22	9	Y	20	96	1			46
03	1684	N	1684	-0-	-0-	-0-	1663	2	21	9	Y	19					65
04	2037	N	2037	-0-	-0-	-0-	2026	2	11	9	Y	10					75
05	2076	N	2076	-0-	-0-	-0-	2057	2	19	9	Y	17					92
06	2098	N	2098	-0-	-0-	-0-	2078	2	20	9	Y	18					110
*07	2149	N	2149	-0-	-0-	-0-	2140	2	9	9	Y	8					118

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

02	1736	N	1630	-0-	-106	-0-	1557	2	73	9	Y	66	23	8			70
03	1643	N	1616	-0-	-27	-0-	1546	2	70	9	Y	64	57	1	33	8	44
04	1690	N	1690	-0-	-0-	-0-	1657	2	33	9	Y	30					74
05	1773	N	1773	-0-	-0-	-0-	1719	2	54	9	Y	49	58	1	28	8	37
06	1907	N	1907	-0-	-0-	-0-	1827	2	80	9	Y	73	56	1	28	8	26
*07	1867	N	1867	-0-	-0-	-0-	1804	2	63	9	Y	57	20	8			63

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

02	1904	N	1451	-0-	-453	-0-	1403	2	48	9	Y	44	11	8			123
03	1574	N	1574	-0-	-0-	-0-	1529	2	45	9	Y	41	21	8			143
04	1089	N	1089	-0-	-0-	-0-	1033	2	56	9	Y	51	94	1			100
05	2323	N	2323	-0-	-0-	-0-	2172	2	151	9	Y	137	97	1	30	8	110
06	2314	N	2314	-0-	-0-	-0-	2186	2	128	9	Y	116	25	8			201
*07	2936	N	2936	-0-	-0-	-0-	2874	2	62	9	Y	56	137	1			120

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					133
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					133
04	300	N	214	-0-	-86	-0-	214	2			N	-0-					133
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					133
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					133
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

02	740	N	740	-0-	-0-	-0-	727	2	13	9	Y	12					18
03	744	N	465	-0-	-279	-0-	456	2	9	9	Y	8	15	1			11
04	420	N	393	-0-	-27	-0-	389	2	4	9	Y	4					15
05	578	N	578	-0-	-0-	-0-	572	2	6	9	Y	5	12	1			8
06	583	N	583	-0-	-0-	-0-	572	2	11	9	Y	10	12	1			6
07	403	N	267	-0-	-136	-0-	261	2	6	9	Y	5					11

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

02	0	W	-0-	-0-	-0-	-0-					N	-0-					98
03	0	W	-0-	-0-	-0-	-0-					N	-0-					98
04	0	W	-0-	-0-	-0-	-0-					N	-0-					98
05	0	W	-0-	-0-	-0-	-0-					N	-0-					98
06	0	W	-0-	-0-	-0-	-0-					N	-0-					98
07	0	W	-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	1692	2	22	9	Y	20	1	8			165
03	1147	N	1044	-0-	-103	-0-	1013	2	31	9	Y	28	3	8			190
04	1470	N	948	-0-	-522	-0-	919	2	29	9	Y	26	91	1			125
05	1153	N	1153	-0-	-0-	-0-	1107	2	46	9	Y	42	88	1	3	8	76
06	1270	N	1270	-0-	-0-	-0-	1238	2	32	9	Y	29					105
*07	1276	N	1276	-0-	-0-	-0-	1248	2	28	9	Y	25					130

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

02	1269	N	1269	-0-	-0-	-0-	1233	2	36	9	N	33	8	8			217
03	1519	N	1302	-0-	-217	-0-	1255	2	47	9	N	43	13	8			247
04	1320	N	1247	-0-	-73	-0-	1216	2	31	9	N	28					275
05	1220	N	1220	-0-	-0-	-0-	1192	2	28	9	N	25	192	1	8	8	100
06	1260	N	1099	-0-	-161	-0-	1089	2	10	9	N	9	6	8			103
07	1302	N	1019	-0-	-283	-0-	1013	2	6	9	N	5					108

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

02	T. A.		1123	-0-	1123	3037	1092	2	31	9	Y	28	203	1	8	8	57
03	3792	X	755	-0-	-3037	-0-	747	2	8	9	Y	7	7	8			57
04	879	X	879	-0-	-0-	-0-	873	2	6	9	Y	5					62
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					62
06	T. A.		446	-0-	446	446	446	2			Y	-0-					62
07	T. A.		273	-0-	273	719	273	2			Y	-0-					62

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

02	1680	N	528	-0-	-1152	-0-	528	2			Y	-0-					75
03	2109	N	2109	-0-	-0-	-0-	1957	2	152	9	Y	138	103	1	28	8	82
04	897	N	897	-0-	-0-	-0-	842	2	55	9	Y	50					132
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					132
06	786	N	786	-0-	-0-	-0-	732	2	54	9	Y	49	11	8			170
*07	1216	N	1216	-0-	-0-	-0-	1213	2	3	9	Y	3					173

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

02	2471	X	2471	-0-	-0-	-0-	2430	2	41	9	N	37	197	1			195
03	3010	X	3010	-0-	-0-	-0-	2897	2	113	9	N	103					298
04	2771	N	2771	-0-	-0-	-0-	2669	2	102	9	N	93	194	1			197
05	2746	N	2746	-0-	-0-	-0-	2658	2	88	9	N	80					277
06	2629	N	2629	-0-	-0-	-0-	2546	2	83	9	N	75	194	1			158
*07	2678	N	2678	-0-	-0-	-0-	2617	2	61	9	N	55					213

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

02	1343	N	1343	-0-	-0-	-0-	1284	2	59	9	Y	54	16	8			63
03	1474	N	1474	-0-	-0-	-0-	1399	2	75	9	Y	68	57	1	25	8	49
04	1588	N	1588	-0-	-0-	-0-	1557	2	31	9	Y	28					77
05	1385	N	1385	-0-	-0-	-0-	1357	2	28	9	Y	25	14	8			88
06	1460	N	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	65	1	14	8	77
07	1643	N	1454	-0-	-189	-0-	1397	2	57	9	Y	52	65	1	9	8	55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	936	2	70	9	N	64	9	8			228
03	1529	N	1529	-0-	-0-	-0-	1456	2	73	9	N	66	197	1	10	8	87
04	1430	N	1430	-0-	-0-	-0-	1344	2	86	9	N	78					165
05	1400	N	1400	-0-	-0-	-0-	1319	2	81	9	N	74	11	8			228
06	1556	N	1556	-0-	-0-	-0-	1465	2	91	9	N	83	195	1	11	8	105
*07	1571	N	1571	-0-	-0-	-0-	1499	2	72	9	N	65					170

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

02	1568	N	1488	-0-	-80	-0-	1459	2	29	9	Y	26	7	8			52
03	1582	N	1582	-0-	-0-	-0-	1556	2	26	9	Y	24	11	8			65
04	1755	N	1755	-0-	-0-	-0-	1738	2	17	9	Y	15					80
05	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					80
06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					80
07	1829	N	1214	-0-	-615	-0-	1214	2			Y	-0-					80

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

02	1960	N	1960	-0-	-0-	-0-	1937	2	23	9	Y	21	20	8			140
03	1813	N	1813	-0-	-0-	-0-	1782	2	31	9	Y	28	28	8			140
04	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	Y	2	106	1			36
05	2804	N	2804	-0-	-0-	-0-	2791	2	13	9	Y	12	7	8			41
06	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					41
*07	2305	N	2305	-0-	-0-	-0-	2302	2	3	9	Y	3					44

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

02	1826	N	1826	-0-	-0-	-0-	1796	2	30	9	Y	27	26	8			120
03	1781	N	1781	-0-	-0-	-0-	1745	2	36	9	Y	33	33	8			120
04	780	N	417	-0-	-363	-0-	416	2	1	9	Y	1	91	1			30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	7	7	8			30
07	434	N	-0-	-0-	-434	-0-					Y	-0-					30

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

02	683	N	683	-0-	-0-	-0-	641	2	42	9	N	38	13	8			318
03	1606	N	1606	-0-	-0-	-0-	1559	2	47	9	N	43	21	8			340
04	2061	N	2061	-0-	-0-	-0-	2036	2	25	9	N	23	198	1			165
05	1808	N	1808	-0-	-0-	-0-	1772	2	36	9	N	33	8	8			190
06	1938	N	1938	-0-	-0-	-0-	1884	2	54	9	N	49	11	8			228
*07	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					260

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

02	896	N	120	-0-	-776	-0-	114	2	6	9	Y	5					152
03	1354	N	1354	-0-	-0-	-0-	1308	2	46	9	Y	42	25	8			169
04	1140	N	1140	-0-	-0-	-0-	1118	2	22	9	Y	20					189
05	901	N	901	-0-	-0-	-0-	850	2	51	9	Y	46	113	1	2	8	120
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					120
*07	2503	N	2503	-0-	-0-	-0-	2472	2	31	9	Y	28					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	626	-0-	-74	-0-	626	2			N	-0-					29
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					29
04	780	N	684	-0-	-96	-0-	684	2			N	-0-					29
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					29
06	690	N	630	-0-	-60	-0-	630	2			N	-0-					29
07	713	N	602	-0-	-111	-0-	602	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	18853	-0-	16053	16053	17894	2	959	9	Y	872	603	1	218	8	122
03	3100	N	17796	-0-	14696	30749	17000	2	796	9	Y	724	506	1	220	8	120
04	3000	N	14228	-0-	11228	41977	13801	2	427	9	Y	388	404	1			104
05	3100	N	12232	-0-	9132	51109	11791	2	441	9	Y	401	304	1	105	8	96
06	61437	X	10328	-0-	-51109	-0-	10038	2	290	9	Y	264	239	1	90	8	31
07	14322	X	9686	-0-	-4636	-0-	9542	2	144	9	Y	131	69	1			93

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30	-0-	545	2	13	9	N	12					93
03	558	N	510	-0-	-48	-0-	496	2	14	9	N	13					106
04	600	N	437	-0-	-163	-0-	423	2	14	9	N	13					119
05	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					130
06	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					143
*07	588	N	588	-0-	-0-	-0-	568	2	20	9	N	18	39	1			122

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2931	X	2931	-0-	-0-	-0-	2912	2	19	9	N	17					145
03	3381	X	3381	-0-	-0-	-0-	3360	2	21	9	N	19					164
04	3197	X	3197	-0-	-0-	-0-	3149	2	48	9	N	44					208
05	3374	X	3374	-0-	-0-	-0-	3354	2	20	9	N	18					226
06	3280	X	3280	-0-	-0-	-0-	3258	2	22	9	N	20	188	1			58
*07	3360	X	3360	-0-	-0-	-0-	3349	2	11	9	N	10					68

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2921	-0-	121	121	2921	2			N	-0-					177
03	3100	N	3067	-0-	-33	88	3058	2	9	9	N	8					185
04	2366	N	2278	-0-	-88	-0-	2265	2	13	9	N	12					197
05	2065	N	2065	-0-	-0-	-0-	2041	2	24	9	N	22	1	8			218
06	1806	X	1806	-0-	-0-	-0-	1758	2	48	9	N	44	195	1			67
*07	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					77

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9906	X	9906	-0-	-0-	-0-	9128	2	778	9	Y	707	496	1	194	8	96
03	17795	X	17795	-0-	-0-	-0-	17109	2	686	9	Y	624	403	1	221	8	96
04	14859	X	14859	-0-	-0-	-0-	14525	2	334	9	Y	304	318	1			82
05	13258	X	13258	-0-	-0-	-0-	12876	2	382	9	Y	347	241	1	112	8	76
06	11534	X	11534	-0-	-0-	-0-	11247	2	287	9	Y	261	211	1	97	8	29
07	14694	X	9968	-0-	-4726	-0-	9828	2	140	9	Y	127	66	1			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

02	1456	N	1394	-0-	-62	-0-	1375	2	19	9	Y	17	5	8			169
03	1860	N	1770	-0-	-90	-0-	1724	2	46	9	Y	42	14	8			197
04	1548	N	1548	-0-	-0-	-0-	1524	2	24	9	Y	22					219
05	1606	N	1606	-0-	-0-	-0-	1565	2	41	9	Y	37	179	1	4	8	73
06	1575	N	1575	-0-	-0-	-0-	1539	2	36	9	Y	33	4	8			102
07	1612	N	1502	-0-	-110	-0-	1467	2	35	9	Y	32					134

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

02	1708	N	1608	-0-	-100	-0-	1478	2	130	9	Y	118	83	8			85
03	2087	N	2087	-0-	-0-	-0-	1908	2	179	9	Y	163	87	1	119	8	42
04	1379	N	1379	-0-	-0-	-0-	1362	2	17	9	Y	15					57
05	1342	N	1342	-0-	-0-	-0-	1185	2	157	9	Y	143	93	1	72	8	35
06	1771	N	1771	-0-	-0-	-0-	1658	2	113	9	Y	103	78	8			60
*07	1690	N	1690	-0-	-0-	-0-	1662	2	28	9	Y	25					85

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

02	2108	N	2108	-0-	-0-	-0-	2105	2	3	9	N	3					218
03	2277	N	2277	-0-	-0-	-0-	2276	2	1	9	N	1	1	8			218
04	2010	N	991	-0-	-1019	-0-	991	2			N	-0-					218
05	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-	183	1			35
06	2190	N	1951	-0-	-239	-0-	1948	2	3	9	N	3					38
*07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					38

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

02	504	N	493	-0-	-11	-0-	482	2	11	9	N	10					62
03	547	N	547	-0-	-0-	-0-	535	2	12	9	N	11					73
04	640	N	640	-0-	-0-	-0-	630	2	10	9	N	9					82
05	501	N	501	-0-	-0-	-0-	494	2	7	9	N	6					88
06	540	N	118	-0-	-422	-0-	118	2			N	-0-					88
07	558	N	180	-0-	-378	-0-	180	2			N	-0-					88

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

02	168	N	121	-0-	-47	-0-	120	2	1	9	Y	1					14
03	143	N	143	-0-	-0-	-0-	140	2	3	9	Y	3					17
04	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					19
05	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4	16	1			7
06	178	N	178	-0-	-0-	-0-	175	2	3	9	Y	3					10
*07	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3					13

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

02	1148	N	1059	-0-	-89	-0-	1040	2	19	9	N	17	199	1			33
03	1209	N	1171	-0-	-38	-0-	1156	2	15	9	N	14	1	8			46
04	1170	N	1154	-0-	-16	-0-	1137	2	17	9	N	15					61
05	1178	N	1178	-0-	-0-	-0-	1150	2	28	9	N	25					86
06	1140	N	1128	-0-	-12	-0-	1105	2	23	9	N	21					107
*07	1205	N	1205	-0-	-0-	-0-	1151	2	54	9	N	49					156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2086	-0-	-1246	-0-	2057	2	29	9	Y	26	95	1	1	8	123
03	3162	X	2632	-0-	-530	-0-	2582	2	50	9	Y	45	6	8			162
04	3025	X	3025	-0-	-0-	-0-	2875	2	150	9	Y	136	191	1			107
05	3193	X	3193	-0-	-0-	-0-	3028	2	165	9	Y	150	100	1	3	8	154
06	3075	X	3075	-0-	-0-	-0-	2874	2	201	9	Y	183	105	1			232
07	3131	X	2937	-0-	-194	-0-	2788	2	149	9	Y	135	116	1			251

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1058	-0-	-230	-0-	1023	2	35	9	Y	32	24	8			108
03	1135	N	1135	-0-	-0-	-0-	1015	2	120	9	Y	109	77	1	27	8	113
04	1320	N	1150	-0-	-170	-0-	1088	2	62	9	Y	56	78	1			91
05	1375	N	1375	-0-	-0-	-0-	1328	2	47	9	Y	43	11	8			123
06	982	N	982	-0-	-0-	-0-	940	2	42	9	Y	38	80	1	5	8	76
07	1178	N	-0-	-0-	-1178	-0-					Y	1	71	1			6

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	1809	2	15	9	Y	14					123
03	2015	N	1953	-0-	-62	-0-	1945	2	8	9	Y	7					130
04	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					130
05	1849	N	1849	-0-	-0-	-0-	1826	2	23	9	Y	21					151
06	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1	99	1			53
07	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	Y	8					61

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2579	X	2579	-0-	-0-	-0-	2564	2	15	9	Y	14	3	8			94
03	2739	X	2739	-0-	-0-	-0-	2705	2	34	9	Y	31					125
04	2460	X	2446	-0-	-14	-0-	2417	2	29	9	Y	26	97	1			54
05	2542	X	2517	-0-	-25	-0-	2488	2	29	9	Y	26	2	8			78
06	2386	X	2386	-0-	-0-	-0-	2351	2	35	9	Y	32	2	8			108
07	2449	X	2333	-0-	-116	-0-	2304	2	29	9	Y	26					134

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1939	-0-	-49	-0-	1894	2	45	9	N	41	10	8			109
03	2714	N	2714	-0-	-0-	-0-	2661	2	53	9	N	48	13	8			144
04	2487	N	2487	-0-	-0-	-0-	2445	2	42	9	N	38					182
05	2565	N	2565	-0-	-0-	-0-	2540	2	25	9	N	23	5	8			200
06	2580	N	2513	-0-	-67	-0-	2480	2	33	9	N	30	7	8			223
*07	2811	N	2811	-0-	-0-	-0-	2777	2	34	9	N	31					254

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1817	N	1817	-0-	-0-	-0-	1786	2	31	9	N	28					188
03	1970	N	1970	-0-	-0-	-0-	1942	2	28	9	N	25	1	8			212
04	1877	N	1877	-0-	-0-	-0-	1824	2	53	9	N	48	192	1			68
05	1890	N	1890	-0-	-0-	-0-	1857	2	33	9	N	30					98
06	1824	N	1824	-0-	-0-	-0-	1796	2	28	9	N	25					123
*07	1835	N	1835	-0-	-0-	-0-	1807	2	28	9	N	25					148

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1562	N	1562	-0-	-0-	-0-	1540	2	22	9	N	20	1	8			162
03	2600	N	2600	-0-	-0-	-0-	2571	2	29	9	N	26	1	8			187
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					187
05	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					187
06	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	8			187
*07	1550	N	1550	-0-	-0-	-0-	1528	2	22	9	N	20					207

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3773	-0-	-91	-0-	3759	2	14	9	N	13	1	8			242
03	4114	X	4114	-0-	-0-	-0-	4067	2	47	9	N	43	195	1			90
04	4283	X	4283	-0-	-0-	-0-	4266	2	17	9	N	15					105
05	4061	X	3959	-0-	-102	-0-	3947	2	12	9	N	11	1	8			115
06	4050	X	3833	-0-	-217	-0-	3823	2	10	9	N	9	1	8			123
07	4433	X	3819	-0-	-614	-0-	3806	2	13	9	N	12					135

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	455	2	3	9	N	3					178
03	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					182
04	632	N	632	-0-	-0-	-0-	621	2	11	9	N	10					192
05	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16					208
06	558	N	558	-0-	-0-	-0-	545	2	13	9	N	12					220
*07	684	N	684	-0-	-0-	-0-	660	2	24	9	N	22					242

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1820	-0-	-0-	-0-	1799	2	21	9	N	19	191	1			98
03	1982	N	1982	-0-	-0-	-0-	1978	2	4	9	N	4					102
04	1871	N	1871	-0-	-0-	-0-	1864	2	7	9	N	6					108
05	1954	N	1954	-0-	-0-	-0-	1952	2	2	9	N	2					110
06	1664	N	1664	-0-	-0-	-0-	1660	2	4	9	N	4					114
*07	1572	N	1572	-0-	-0-	-0-	1569	2	3	9	N	3					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2460	N	2460	-0-	-0-	-0-	2410	2	50	9	N	45					203
03	3100	N	3775	-0-	675	675	3773	2	2	9	N	2					205
04	3000	N	2421	-0-	-579	96	2421	2			N	-0-					205
05	2367	N	2271	-0-	-96	-0-	2258	2	13	9	N	12	177	1			40
06	2289	X	2289	-0-	-0-	-0-	2269	2	20	9	N	18					58
*07	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					58

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1848	2	50	9	N	45					247
03	2068	N	2068	-0-	-0-	-0-	2042	2	26	9	N	24	1	8			270
04	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-	194	1			76
05	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					76
06	2256	N	2256	-0-	-0-	-0-	2254	2	2	9	N	2					78
*07	2470	N	2470	-0-	-0-	-0-	2448	2	22	9	N	20					98

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	-0-	2049	2	31	9	N	28	7	8			128
03	2356	N	2221	-0-	-135	-0-	2187	2	34	9	N	31	9	8			150
04	1920	N	1884	-0-	-36	-0-	1865	2	19	9	N	17					167
05	2125	N	2125	-0-	-0-	-0-	2086	2	39	9	N	35	7	8			195
06	2160	N	1864	-0-	-296	-0-	1832	2	32	9	N	29	6	8			218
07	1953	N	1865	-0-	-88	-0-	1833	2	32	9	N	29					247

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					165
03	496	N	496	-0-	-0-	-0-	493	2	3	9	Y	3					168
04	442	N	442	-0-	-0-	-0-	440	2	2	9	Y	2					170
05	528	N	528	-0-	-0-	-0-	521	2	7	9	Y	6					176
06	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					179
*07	487	N	487	-0-	-0-	-0-	486	2	1	9	Y	1					180

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1227	-0-	-117	-0-	1220	2	7	9	N	6					203
03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					203
04	1590	N	1481	-0-	-109	-0-	1450	2	31	9	N	28	194	1			37
05	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					45
06	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					63
07	1519	N	1425	-0-	-94	-0-	1411	2	14	9	N	13					76

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	811	-0-	-1	-0-	785	2	26	9	N	24					128
03	999	N	999	-0-	-0-	-0-	996	2	3	9	N	3					131
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					131
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					131
06	960	N	760	-0-	-200	-0-	754	2	6	9	N	5					136
07	868	N	806	-0-	-62	-0-	803	2	3	9	N	3					139

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1960	-0-	-112	-0-	1917	2	43	9	N	39					125
03	3100	N	3442	-0-	342	342	3430	2	12	9	N	11					136
04	2424	N	2082	-0-	-342	-0-	2076	2	6	9	N	5					141
05	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					141
06	2610	X	1981	-0-	-629	-0-	1931	2	50	9	N	45					186
07	2697	X	2100	-0-	-597	-0-	2057	2	43	9	N	39	185	1			40

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	6			-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	1213	2	39	9	N	35					208
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8	2	8			214
04	900	N	601	-0-	-299	-0-	601	2			N	-0-					214
05	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1	187	1			28
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					28
*07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					28

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	936	-0-	-128	-0-	936	2			N	-0-					104
03	1169	N	1169	-0-	-0-	-0-	1168	2	1	9	N	1	1	8			104
04	1260	N	1113	-0-	-147	-0-	1113	2			N	-0-					104
05	1129	N	1129	-0-	-0-	-0-	1041	2	88	9	N	80					184
06	1140	N	1110	-0-	-30	-0-	1080	2	30	9	N	27	184	1			27
07	1147	N	977	-0-	-170	-0-	974	2	3	9	N	3					30

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2413	X	2413	-0-	-0-	-0-	2369	2	44	9	N	40	192	1			90
03	2294	X	2047	-0-	-247	-0-	2046	2	1	9	N	1	1	8			90
04	2220	X	1433	-0-	-787	-0-	1433	2			N	-0-					90
05	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					90
06	1980	N	1940	-0-	-40	-0-	1940	2			N	-0-					90
*07	2492	N	2492	-0-	-0-	-0-	2460	2	32	9	N	29					119

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3028	X	3028	-0-	-0-	-0-	2987	2	41	9	N	37					135
03	3238	X	3238	-0-	-0-	-0-	3185	2	53	9	N	48	1	8			182
04	3070	X	3070	-0-	-0-	-0-	3034	2	36	9	N	33					215
05	2709	X	2709	-0-	-0-	-0-	2667	2	42	9	N	38					253
06	2851	X	2851	-0-	-0-	-0-	2797	2	54	9	N	49	190	1			112
*07	2775	X	2775	-0-	-0-	-0-	2760	2	15	9	N	14					126

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					58
03	0	W	-0-	-0-	-0-	-0-					N	-0-					58
04	0	W	-0-	-0-	-0-	-0-					N	-0-					58
05	0	W	-0-	-0-	-0-	-0-					N	-0-					58
06	0	W	-0-	-0-	-0-	-0-					N	-0-					58
07	0	W	-0-	-0-	-0-	-0-					N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1109	-0-	-95	-0-	1109	2			N	-0-					70
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					70
04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					70
05	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					70
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					70
07	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2174	N	2174	-0-	-0-	-0-	2056	2	118	9	N	107					231
03	2208	N	2208	-0-	-0-	-0-	2179	2	29	9	N	26	188	1	1	8	68
04	2037	N	2037	-0-	-0-	-0-	2025	2	12	9	N	11					79
05	2297	N	2297	-0-	-0-	-0-	2229	2	68	9	N	62					141
06	2296	N	2296	-0-	-0-	-0-	2270	2	26	9	N	24					165
*07	2467	N	2467	-0-	-0-	-0-	2401	2	66	9	N	60					225

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2092	-0-	-204	-0-	2078	2	14	9	N	13					121
03	2325	N	2231	-0-	-94	-0-	2219	2	12	9	N	11					132
04	2280	N	2031	-0-	-249	-0-	2020	2	11	9	N	10					142
05	2156	N	2156	-0-	-0-	-0-	2136	2	20	9	N	18					160
06	2160	N	1835	-0-	-325	-0-	1816	2	19	9	N	17					177
*07	2145	N	2145	-0-	-0-	-0-	2095	2	50	9	N	45					222

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	N	1800	-0-	-0-	-0-	1739	2	61	9	N	55					200
03	1958	N	1958	-0-	-0-	-0-	1899	2	59	9	N	54	194	1			60
04	1788	N	1788	-0-	-0-	-0-	1770	2	18	9	N	16					76
05	1956	N	1956	-0-	-0-	-0-	1911	2	45	9	N	41					117
06	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					125
*07	1781	N	1781	-0-	-0-	-0-	1756	2	25	9	N	23					148

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					36
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					36
04	1230	N	1127	-0-	-103	-0-	1127	2			N	-0-					36
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					36
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					36
*07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1318	-0-	-166	-0-	1316	2	2	9	N	2					29
03	1674	N	1481	-0-	-193	-0-	1481	2			N	-0-					29
04	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					29
05	1564	N	1564	-0-	-0-	-0-	1520	2	44	9	N	40					69
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					69
*07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					69

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0-	-0-	1071	2	11	9	N	10					137
03	1359	N	1359	-0-	-0-	-0-	1349	2	10	9	N	9	1	8			145
04	1300	N	1300	-0-	-0-	-0-	1283	2	17	9	N	15					160
05	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			160
06	1163	N	1163	-0-	-0-	-0-	1143	2	20	9	N	18					178
*07	1147	N	1147	-0-	-0-	-0-	1130	2	17	9	N	15					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1817	-0-	-871	-0-	1810	2	7	9	N	6	3	8			153
03	2976	X	2069	-0-	-907	-0-	2063	2	6	9	N	5					158
04	2880	X	2077	-0-	-803	-0-	2060	2	17	9	N	15					173
05	2976	X	2140	-0-	-836	-0-	2094	2	46	9	N	42	2	8			213
06	2010	X	1982	-0-	-28	-0-	1908	2	74	9	N	67	192	1	3	8	85
07	2139	X	1818	-0-	-321	-0-	1808	2	10	9	N	9					94

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

02	420	N	291	-0-	-129	-0-	287	2	4	9	N	4	1	8			60
03	422	N	422	-0-	-0-	-0-	416	2	6	9	N	5					65
04	431	N	431	-0-	-0-	-0-	417	2	14	9	N	13					78
05	467	N	467	-0-	-0-	-0-	450	2	17	9	N	15	1	8			92
06	454	N	454	-0-	-0-	-0-	436	2	18	9	N	16	1	8			107
07	434	N	415	-0-	-19	-0-	403	2	12	9	N	11					118

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

02	1288	N	1083	-0-	-205	-0-	1027	2	56	9	N	51	12	8			262
03	1544	N	1544	-0-	-0-	-0-	1464	2	80	9	N	73	199	1	18	8	118
04	1464	N	1464	-0-	-0-	-0-	1403	2	61	9	N	55					173
05	1516	N	1516	-0-	-0-	-0-	1473	2	43	9	N	39	12	8			200
06	1553	N	1553	-0-	-0-	-0-	1481	2	72	9	N	65	12	8			253
*07	1573	N	1573	-0-	-0-	-0-	1543	2	30	9	N	27	197	1			83

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

02	1998	N	1998	-0-	-0-	-0-	1946	2	52	9	N	47	198	1	15	8	79
03	2928	N	2928	-0-	-0-	-0-	2851	2	77	9	N	70	21	8			128
04	2679	N	2679	-0-	-0-	-0-	2640	2	39	9	N	35					163
05	2557	N	2557	-0-	-0-	-0-	2526	2	31	9	N	28	15	8			176
06	2633	N	2633	-0-	-0-	-0-	2605	2	28	9	N	25	13	8			188
*07	2799	N	2799	-0-	-0-	-0-	2755	2	44	9	N	40					228

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

02	1120	N	1065	-0-	-55	-0-	1054	2	11	9	Y	10	1	8			162
03	1325	N	1325	-0-	-0-	-0-	1316	2	9	9	Y	8	1	8			169
04	1216	N	1216	-0-	-0-	-0-	1176	2	40	9	Y	36	177	1			28
05	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					46
06	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	Y	13	1	8			58
*07	1382	N	1382	-0-	-0-	-0-	1367	2	15	9	Y	14					72

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

02	2078	N	2078	-0-	-0-	-0-	2053	2	25	9	N	23					122
03	2139	N	2120	-0-	-19	-0-	2106	2	14	9	N	13	1	8			134
04	2070	N	2043	-0-	-27	-0-	2031	2	12	9	N	11					145
05	1914	N	1914	-0-	-0-	-0-	1912	2	2	9	N	2					147
06	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1					148
07	2108	N	1956	-0-	-152	-0-	1915	2	41	9	N	37	165	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1547	N	1547	-0-	-0-	-0-	1521	2	26	9	N	24					167
03	2032	N	2032	-0-	-0-	-0-	2014	2	18	9	N	16					183
04	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1					184
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					184
06	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2					186
*07	1962	N	1962	-0-	-0-	-0-	1856	2	106	9	N	96	189	1			93

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

02	1247	N	1247	-0-	-0-	-0-	1196	2	51	9	Y	46	6	8			105
03	1767	N	1477	-0-	-290	-0-	1407	2	70	9	Y	64	108	1	16	8	45
04	1357	N	1357	-0-	-0-	-0-	1337	2	20	9	Y	18					63
05	1252	N	1252	-0-	-0-	-0-	1161	2	91	9	Y	83	101	1	8	8	37
06	1271	N	1271	-0-	-0-	-0-	1230	2	41	9	Y	37	7	8			67
*07	1509	N	1509	-0-	-0-	-0-	1480	2	29	9	Y	26					93

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

02	728	N	726	-0-	-2	-0-	723	2	3	9	N	3					80
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					80
04	750	N	730	-0-	-20	-0-	730	2			N	-0-					80
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					80
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					80
*07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					80

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

02	985	N	985	-0-	-0-	-0-	978	2	7	9	N	6					150
03	1128	N	1128	-0-	-0-	-0-	1117	2	11	9	N	10	1	8			159
04	1052	N	1052	-0-	-0-	-0-	1024	2	28	9	N	25					184
05	1118	N	1118	-0-	-0-	-0-	1108	2	10	9	N	9					193
06	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7					200
07	1085	N	1059	-0-	-26	-0-	1057	2	2	9	N	2					202

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

02	1518	N	1518	-0-	-0-	-0-	1475	2	43	9	N	39					172
03	1423	N	1423	-0-	-0-	-0-	1405	2	18	9	N	16	149	1	1	8	38
04	1440	N	1390	-0-	-50	-0-	1379	2	11	9	N	10					48
05	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	N	10					58
06	1405	N	1405	-0-	-0-	-0-	1395	2	10	9	N	9					67
*07	1509	N	1509	-0-	-0-	-0-	1495	2	14	9	N	13					80

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2872	-0-	72	72	2857	2	15	9	Y	14	4	8			89
03	3100	N	3212	-0-	112	184	3178	2	34	9	Y	31					120
04	3000	N	3237	-0-	237	421	3208	2	29	9	Y	26	93	1			53
05	3100	N	3211	-0-	111	532	3181	2	30	9	Y	27	3	8			77
06	3600	X	3068	-0-	-532	-0-	3032	2	36	9	Y	33	3	8			107
*07	3226	X	3226	-0-	-0-	-0-	3197	2	29	9	Y	26					133

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					63
03	623	N	623	-0-	-0-	-0-	615	2	8	9	N	7					70
04	570	N	569	-0-	-1	-0-	557	2	12	9	N	11					81
05	651	N	651	-0-	-0-	-0-	641	2	10	9	N	9					90
06	600	N	580	-0-	-20	-0-	571	2	9	9	N	8					98
*07	619	N	619	-0-	-0-	-0-	595	2	24	9	N	22					120

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					123
03	0	W	-0-	-0-	-0-	-0-					N	-0-					123
04	0	W	-0-	-0-	-0-	-0-					N	-0-					123
05	0	W	-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1891	N	1891	-0-	-0-	-0-	1852	2	39	9	N	35	22	8			91
03	2208	N	2208	-0-	-0-	-0-	2157	2	51	9	N	46	28	8			109
04	2177	N	2177	-0-	-0-	-0-	2169	2	8	9	N	7	91	1			25
05	2406	N	2406	-0-	-0-	-0-	2359	2	47	9	N	43	17	8			51
06	2461	N	2461	-0-	-0-	-0-	2407	2	54	9	N	49	14	8			86
*07	2192	N	2192	-0-	-0-	-0-	2168	2	24	9	N	22					108

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	10062	-0-	-18	-0-	9883	2	179	9	N	163	199	1	5	8	281
03	11355	X	11355	-0-	-0-	-0-	11176	2	179	9	N	163	199	1			245
04	10710	X	10542	-0-	-168	-0-	10412	2	130	9	N	118	195	1			168
05	10941	X	10941	-0-	-0-	-0-	10775	2	166	9	N	151	4	8			315
06	10980	X	10129	-0-	-851	-0-	9977	2	152	9	N	138	201	1	4	8	248
07	11346	X	10151	-0-	-1195	-0-	10006	2	145	9	N	132	193	1			187

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	6507	-0-	-129	-0-	6391	2	116	9	N	105	2	8			296
03	7347	X	6859	-0-	-488	-0-	6820	2	39	9	N	35	7	8			324
04	7110	X	6825	-0-	-285	-0-	6728	2	97	9	N	88	195	1			217
05	7285	X	6882	-0-	-403	-0-	6777	2	105	9	N	95					312
06	7050	X	5870	-0-	-1180	-0-	5745	2	125	9	N	114	192	1	2	8	232
07	7192	X	5466	-0-	-1726	-0-	5343	2	123	9	N	112					344

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6398	-0-	-826	-0-	6319	2	79	9	N	72	1	8			207
03	7812	X	7211	-0-	-601	-0-	7079	2	132	9	N	120	4	8			323
04	7470	X	6800	-0-	-670	-0-	6727	2	73	9	N	66	196	1			193
05	7564	X	6807	-0-	-757	-0-	6688	2	119	9	N	108					301
06	7140	X	6263	-0-	-877	-0-	6220	2	43	9	N	39	193	1	1	8	146
07	7223	X	6630	-0-	-593	-0-	6551	2	79	9	N	72					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	2159	-0-	-1957	-0-	2070	2	89	9	N	81	200	1	1	8	137
03	4557	X	2789	-0-	-1768	-0-	2679	2	110	9	N	100	2	8			235
04	3270	X	2254	-0-	-1016	-0-	2243	2	11	9	N	10					245
05	3286	X	2667	-0-	-619	-0-	2667	2			N	-0-					245
06	2880	X	1551	-0-	-1329	-0-	1551	2			N	-0-					245
07	2790	X	1351	-0-	-1439	-0-	1351	2			N	-0-					245

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7891	X	7891	-0-	-0-	-0-	7796	2	95	9	N	86	199	1	2	8	165
03	8646	X	8646	-0-	-0-	-0-	8527	2	119	9	N	108	5	8			268
04	8229	X	8229	-0-	-0-	-0-	8129	2	100	9	N	91	196	1			163
05	8543	X	8543	-0-	-0-	-0-	8378	2	165	9	N	150	189	1			124
06	8172	X	8172	-0-	-0-	-0-	8092	2	80	9	N	73	1	8			196
*07	8403	X	8403	-0-	-0-	-0-	8291	2	112	9	N	102	181	1			117

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8141	X	8141	-0-	-0-	-0-	7956	2	185	9	N	168	197	1	2	8	246
03	9167	X	9167	-0-	-0-	-0-	8988	2	179	9	N	163	196	1	8	8	205
04	8411	X	8411	-0-	-0-	-0-	8244	2	167	9	N	152	180	1			177
05	7729	X	7729	-0-	-0-	-0-	7674	2	55	9	N	50					227
06	8121	X	8121	-0-	-0-	-0-	8068	2	53	9	N	48	2	8			273
*07	8015	X	8015	-0-	-0-	-0-	7888	2	127	9	N	115	193	1			195

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8005	X	8005	-0-	-0-	-0-	7882	2	123	9	N	112	2	8			242
03	8647	X	8647	-0-	-0-	-0-	8528	2	119	9	N	108	195	1	8	8	147
04	8340	X	8154	-0-	-186	-0-	8063	2	91	9	N	83					230
05	8813	X	8813	-0-	-0-	-0-	8684	2	129	9	N	117	195	1			152
06	8469	X	8469	-0-	-0-	-0-	8375	2	94	9	N	85	183	1	1	8	53
07	8618	X	8563	-0-	-55	-0-	8394	2	169	9	N	154					207

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4998	-0-	-630	-0-	4876	2	122	9	N	111	3	8			213
03	6045	X	5277	-0-	-768	-0-	5179	2	98	9	N	89					302
04	5880	X	4782	-0-	-1098	-0-	4709	2	73	9	N	66	196	1			172
05	6076	X	5282	-0-	-794	-0-	5218	2	64	9	N	58	3	8			227
06	5880	X	5541	-0-	-339	-0-	5423	2	118	9	N	107	198	1	4	8	132
07	5549	X	5012	-0-	-537	-0-	4948	2	64	9	N	58					190

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1395	-0-	-369	-0-	1382	2	13	9	N	12					187
03	1984	N	1813	-0-	-171	-0-	1748	2	65	9	N	59	196	1			50
04	1830	N	1633	-0-	-197	-0-	1588	2	45	9	N	41					91
05	1599	N	1599	-0-	-0-	-0-	1573	2	26	9	N	24					115
06	1740	N	1563	-0-	-177	-0-	1535	2	28	9	N	25					140
07	1674	N	1475	-0-	-199	-0-	1466	2	9	9	N	8					148

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4548	X	4548	-0-	-0-	-0-	4458	2	90	9	N	82	198	1	1	8	98
03	5159	X	5159	-0-	-0-	-0-	5051	2	108	9	N	98	3	8			193
04	4787	X	4787	-0-	-0-	-0-	4724	2	63	9	N	57	195	1			55
05	5063	X	5063	-0-	-0-	-0-	4956	2	107	9	N	97					152
06	5070	X	5070	-0-	-0-	-0-	4945	2	125	9	N	114	195	1	1	8	70
*07	4961	X	4961	-0-	-0-	-0-	4909	2	52	9	N	47					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	5916	-0-	-608	-0-	5893	2	23	9	N	21					126
03	7099	X	6813	-0-	-286	-0-	6693	2	120	9	N	109					235
04	6870	X	6529	-0-	-341	-0-	6399	2	130	9	N	118	195	1			158
05	6674	X	6674	-0-	-0-	-0-	6554	2	120	9	N	109	189	1			78
06	6600	X	6150	-0-	-450	-0-	6142	2	8	9	N	7					85
07	6820	X	6140	-0-	-680	-0-	6131	2	9	9	N	8					93

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12127	X	12127	-0-	-0-	-0-	11898	2	229	9	N	208	197	1	3	8	255
03	13324	X	13324	-0-	-0-	-0-	13102	2	222	9	N	202	198	1	12	8	247
04	12600	X	11322	-0-	-1278	-0-	11128	2	194	9	N	176	190	1			233
05	13020	X	12170	-0-	-850	-0-	12034	2	136	9	N	124	195	1			162
06	12600	X	10669	-0-	-1931	-0-	10516	2	153	9	N	139	4	8			297
07	13020	X	11147	-0-	-1873	-0-	11008	2	139	9	N	126	195	1			228

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	14560	-0-	-0-	-0-	14130	2	430	9	N	391	396	1	8	8	250
03	16073	X	16073	-0-	-0-	-0-	15594	2	479	9	N	435	384	1	22	8	279
04	15359	X	15359	-0-	-0-	-0-	14934	2	425	9	N	386	387	1			278
05	15816	X	15816	-0-	-0-	-0-	15391	2	425	9	N	386	386	1			278
06	15347	X	15347	-0-	-0-	-0-	14964	2	383	9	N	348	389	1	5	8	232
*07	15612	X	15612	-0-	-0-	-0-	15216	2	396	9	N	360	392	1			200

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23352	X	22150	-0-	-1202	-0-	21830	2	320	9	N	291	393	1			175
03	24893	X	24330	-0-	-563	-0-	23974	2	356	9	N	324	194	1			305
04	23940	X	23664	-0-	-276	-0-	23361	2	303	9	N	275	387	1			193
05	24738	X	23651	-0-	-1087	-0-	23339	2	312	9	N	284	187	1			290
06	23730	X	22244	-0-	-1486	-0-	21972	2	272	9	N	247	386	1	3	8	148
07	24521	X	22187	-0-	-2334	-0-	21914	2	273	9	N	248	195	1			201

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6980	X	6980	-0-	-0-	-0-	6849	2	131	9	N	119	47	8			167
03	8657	X	8657	-0-	-0-	-0-	8560	2	97	9	N	88	195	1			60
04	9862	X	9862	-0-	-0-	-0-	9757	2	105	9	N	95					155
05	11085	X	11085	-0-	-0-	-0-	10967	2	118	9	N	107	42	8			220
06	11738	X	11738	-0-	-0-	-0-	11562	2	176	9	N	160	199	1	41	8	140
*07	12069	X	12069	-0-	-0-	-0-	11979	2	90	9	N	82					222

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15428	X	14353	-0-	-1075	-0-	14191	2	162	9	N	147	204	1	18	8	232
03	17081	X	16070	-0-	-1011	-0-	15886	2	184	9	N	167	197	1			202
04	16530	X	15645	-0-	-885	-0-	15506	2	139	9	N	126	90	1			238
05	16523	X	15269	-0-	-1254	-0-	15063	2	206	9	N	187	190	1	20	8	215
06	15540	X	14058	-0-	-1482	-0-	13897	2	161	9	N	146	198	1	21	8	142
07	16182	X	14033	-0-	-2149	-0-	13898	2	135	9	N	123					265

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3606	-0-	-818	-0-	3499	2	107	9	N	97	183	1	3	8	136
03	4061	X	3743	-0-	-318	-0-	3651	2	92	9	N	84	11	8			209
04	3840	X	3239	-0-	-601	-0-	3132	2	107	9	N	97	184	1			122
05	4022	X	4022	-0-	-0-	-0-	3897	2	125	9	N	114					236
06	3870	X	3813	-0-	-57	-0-	3702	2	111	9	N	101	181	1	3	8	153
07	3999	X	3808	-0-	-191	-0-	3706	2	102	9	N	93					246

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8686	X	8686	-0-	-0-	-0-	8599	2	87	9	N	79	4	8			199
03	8869	X	8869	-0-	-0-	-0-	8767	2	102	9	N	93	183	1	13	8	96
04	8978	X	8978	-0-	-0-	-0-	8897	2	81	9	N	74					170
05	9365	X	9365	-0-	-0-	-0-	9267	2	98	9	N	89	183	1			76
06	8983	X	8983	-0-	-0-	-0-	8899	2	84	9	N	76	4	8			148
*07	9055	X	9055	-0-	-0-	-0-	8982	2	73	9	N	66					214

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14980	X	12587	-0-	-2393	-0-	12325	2	262	9	N	238	363	1	6	8	230
03	16368	X	13569	-0-	-2799	-0-	13327	2	242	9	N	220	195	1	6	8	249
04	15660	X	12637	-0-	-3023	-0-	12400	2	237	9	N	215	190	1			274
05	15221	X	12399	-0-	-2822	-0-	12187	2	212	9	N	193	190	1	1	8	276
06	14130	X	11860	-0-	-2270	-0-	11665	2	195	9	N	177	187	1	4	8	262
07	13950	X	12006	-0-	-1944	-0-	11812	2	194	9	N	176	189	1			249

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7617	-0-	-755	-0-	7550	2	67	9	N	61	8	8			260
03	8866	X	8616	-0-	-250	-0-	8544	2	72	9	N	65	189	1	13	8	123
04	8520	X	8322	-0-	-198	-0-	8277	2	45	9	N	41					164
05	9131	X	9131	-0-	-0-	-0-	9040	2	91	9	N	83					247
06	8979	X	8979	-0-	-0-	-0-	8917	2	62	9	N	56	188	1	6	8	109
*07	9090	X	9090	-0-	-0-	-0-	9062	2	28	9	N	25					134

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13104	X	11063	-0-	-2041	-0-	10905	2	158	9	N	144	196	1			213
03	13795	X	12247	-0-	-1548	-0-	12037	2	210	9	N	191	195	1	1	8	208
04	12870	X	11300	-0-	-1570	-0-	11124	2	176	9	N	160	192	1			176
05	12834	X	11773	-0-	-1061	-0-	11577	2	196	9	N	178	191	1			163
06	12420	X	11298	-0-	-1122	-0-	11130	2	168	9	N	153	181	1			135
07	12245	X	11376	-0-	-869	-0-	11222	2	154	9	N	140					275

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	18070	-0-	-2874	-0-	17785	2	285	9	N	259	186	1	10	8	223
03	22816	X	19779	-0-	-3037	-0-	19507	2	272	9	N	247	345	1	23	8	102
04	21690	X	19511	-0-	-2179	-0-	19318	2	193	9	N	175					277
05	21204	X	19953	-0-	-1251	-0-	19681	2	272	9	N	247	185	1	1	8	338
06	20520	X	19066	-0-	-1454	-0-	18751	2	315	9	N	286	355	1	5	8	264
07	20150	X	19590	-0-	-560	-0-	19326	2	264	9	N	240	364	1			140

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16212	X	12655	-0-	-3557	-0-	12372	2	283	9	N	257	199	1	10	8	258
03	17949	X	13628	-0-	-4321	-0-	13312	2	316	9	N	287	195	1	20	8	330
04	17370	X	12116	-0-	-5254	-0-	11831	2	285	9	N	259	376	1			213
05	15686	X	12588	-0-	-3098	-0-	12312	2	276	9	N	251	195	1	1	8	268
06	13740	X	11982	-0-	-1758	-0-	11723	2	259	9	N	235	190	1	3	8	310
07	14012	X	12886	-0-	-1126	-0-	12643	2	243	9	N	221	197	1			334

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3888	-0-	-1068	-0-	3782	2	106	9	N	96	181	1	2	8	178
03	4867	X	4258	-0-	-609	-0-	4190	2	68	9	N	62	8	8			232
04	4050	X	3512	-0-	-538	-0-	3415	2	97	9	N	88	178	1			142
05	4383	X	4383	-0-	-0-	-0-	4292	2	91	9	N	83					225
06	4312	X	4312	-0-	-0-	-0-	4253	2	59	9	N	54	2	8			277
*07	4386	X	4386	-0-	-0-	-0-	4279	2	107	9	N	97	170	1			204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2816	-0-	-1076	-0-	2810	2	6	9	N	5	1	8			107
03	4123	X	3369	-0-	-754	-0-	3351	2	18	9	N	16					123
04	3570	X	3097	-0-	-473	-0-	3056	2	41	9	N	37					160
05	3627	X	3150	-0-	-477	-0-	3129	2	21	9	N	19	1	8			178
06	3510	X	3049	-0-	-461	-0-	3020	2	29	9	N	26					204
07	3379	X	3172	-0-	-207	-0-	3144	2	28	9	N	25					229

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24276	X	19731	-0-	-4545	-0-	19439	2	292	9	N	265	362	1	3	8	193
03	26536	X	22327	-0-	-4209	-0-	22056	2	271	9	N	246	180	1	11	8	248
04	24780	X	21023	-0-	-3757	-0-	20806	2	217	9	N	197	178	1			267
05	24242	X	21327	-0-	-2915	-0-	21020	2	307	9	N	279	181	1			365
06	22260	X	20127	-0-	-2133	-0-	19955	2	172	9	N	156	186	1	3	8	332
07	22320	X	20530	-0-	-1790	-0-	20287	2	243	9	N	221	173	1			380

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17948	X	13668	-0-	-4280	-0-	13412	2	256	9	N	233	4	8			337
03	18569	X	14394	-0-	-4175	-0-	14206	2	188	9	N	171	400	1	12	8	96
04	17070	X	13405	-0-	-3665	-0-	13189	2	216	9	N	196					292
05	16554	X	13444	-0-	-3110	-0-	13227	2	217	9	N	197	383	1			106
06	15180	X	12520	-0-	-2660	-0-	12324	2	196	9	N	178	193	1	3	8	88
07	15128	X	12366	-0-	-2762	-0-	12146	2	220	9	N	200	154	1			134

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	3100	N	12656	-0-	9556	9556	12413	2	243	9	N	221	195	1			84
04	3000	N	10302	-0-	7302	16858	10128	2	174	9	N	158					242
05	3100	N	9946	-0-	6846	23704	9756	2	190	9	N	173	184	1	44	8	187
06	31795	X	8091	-0-	-23704	-0-	7933	2	158	9	N	144	181	1	39	8	111
*07	7463	X	7463	-0-	-0-	-0-	7318	2	145	9	N	132	35	8			208

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19600	X	14898	-0-	-4702	-0-	14543	2	355	9	N	323	377	1	3	8	113
03	20057	X	16144	-0-	-3913	-0-	15805	2	339	9	N	308	199	1	12	8	210
04	18240	X	15029	-0-	-3211	-0-	14671	2	358	9	N	325	378	1			157
05	17887	X	14872	-0-	-3015	-0-	14505	2	367	9	N	334	197	1			294
06	16650	X	14106	-0-	-2544	-0-	13768	2	338	9	N	307	385	1	3	8	213
07	16492	X	14214	-0-	-2278	-0-	13874	2	340	9	N	309	190	1			332

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54908	X	43693	-0-	-11215	-0-	43046	2	647	9	N	588	601	1	12	8	270
03	60791	X	45751	-0-	-15040	-0-	45114	2	637	9	N	579	391	1	44	8	414
04	58410	X	41897	-0-	-16513	-0-	41338	2	559	9	N	508	599	1			323
05	55428	X	41469	-0-	-13959	-0-	40957	2	512	9	N	465	587	1			201
06	49740	X	38465	-0-	-11275	-0-	37974	2	491	9	N	446	390	1	10	8	247
07	48360	X	37543	-0-	-10817	-0-	37130	2	413	9	N	375	386	1			236

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35084	X	25760	-0-	-9324	-0-	25190	2	570	9	N	518	395	1	8	8	387
03	38843	X	26868	-0-	-11975	-0-	26303	2	565	9	N	514	587	1			314
04	37590	X	24719	-0-	-12871	-0-	24192	2	527	9	N	479	584	1			209
05	33139	X	24220	-0-	-8919	-0-	23739	2	481	9	N	437	387	1			259
06	29100	X	22843	-0-	-6257	-0-	22348	2	495	9	N	450	387	1	7	8	315
07	28520	X	22472	-0-	-6048	-0-	22031	2	441	9	N	401	385	1			331

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

O	ALLOW	C	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1372	N	920	-0-	-452	-0-	27	1	893	2	N	-0-					143
03	1232	N	1232	-0-	-0-	-0-	31	1	1201	2	N	-0-					143
04	1140	N	927	-0-	-213	-0-	30	1	897	2	N	-0-					143
05	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-					143
06	1334	N	1334	-0-	-0-	-0-	30	1	1304	2	N	-0-					143
*07	1324	N	1324	-0-	-0-	-0-	29	1	1295	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

O	ALLOW	C	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	560	N	498	-0-	-62	-0-	28	1	464	2	N	5					247
							6	9									
03	527	N	477	-0-	-50	-0-	31	1	422	2	N	22	174	1			95
							24	9									
04	668	N	668	-0-	-0-	-0-	30	1	634	2	N	4					99
							4	9									
05	761	N	761	-0-	-0-	-0-	31	1	720	2	N	9					108
							10	9									
06	587	N	587	-0-	-0-	-0-	30	1	546	2	N	10					118
							11	9									
07	651	N	471	-0-	-180	-0-	29	1	433	2	N	8					126
							9	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

O	ALLOW	C	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1176	N	1138	-0-	-38	-0-	27	1	1087	2	N	22					147
							24	9									
03	1221	N	1221	-0-	-0-	-0-	31	1	1184	2	N	5					152
							6	9									
04	1260	N	1209	-0-	-51	-0-	30	1	1139	2	N	36					188
							40	9									
05	1271	N	1215	-0-	-56	-0-	31	1	1154	2	N	27					215
							30	9									
06	1170	N	1010	-0-	-160	-0-	25	1	964	2	N	19					234
							21	9									
07	1240	N	1162	-0-	-78	-0-	29	1	1098	2	N	32					266
							35	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

O	ALLOW	C	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3248	X	3029	-0-	-219	-0-	28	1	2926	2	N	68					250
							75	9									
03	3596	X	3076	-0-	-520	-0-	30	1	3010	2	N	33	191	1			92
							36	9									
04	3480	X	2817	-0-	-663	-0-	28	1	2767	2	N	20					112
							22	9									
05	3410	X	2815	-0-	-595	-0-	30	1	2734	2	N	46					158
							51	9									
06	3240	X	2682	-0-	-558	-0-	28	1	2610	2	N	40					198
							44	9									
07	3348	X	2918	-0-	-430	-0-	31	1	2826	2	N	55					253
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1844	-0-	-368	-0-	28	1	1764	2	N	47					322
							52	9									
03	2449	X	2036	-0-	-413	-0-	31	1	2003	2	N	2	190	1			134
							2	9									
04	2370	X	1901	-0-	-469	-0-	30	1	1854	2	N	15					149
							17	9									
05	2046	X	1912	-0-	-134	-0-	31	1	1839	2	N	38					187
							42	9									
06	1980	N	1977	-0-	-3	-0-	29	1	1897	2	N	46					233
							51	9									
07	1953	N	1939	-0-	-14	-0-	31	1	1869	2	N	35					268
							39	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	6452	-0-	-968	-0-	28	1	6248	2	N	160	197	1			141
							176	9									
03	8122	X	7032	-0-	-1090	-0-	31	1	6808	2	N	175	194	1			122
							193	9									
04	7710	X	6648	-0-	-1062	-0-	30	1	6444	2	N	158					280
							174	9									
05	7595	X	6658	-0-	-937	-0-	30	1	6477	2	N	137	179	1			238
							151	9									
06	7350	X	6331	-0-	-1019	-0-	30	1	6150	2	N	137	194	1			181
							151	9									
07	7130	X	6440	-0-	-690	-0-	31	1	6244	2	N	150	193	1			138
							165	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	619	-0-	-277	-0-	7	1	611	2	Y	1	1	8			40
							1	9									
03	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1	1	8			40
04	741	N	741	-0-	-0-	-0-	22	1	718	2	Y	1	1	8			40
							1	9									
05	1206	N	1206	-0-	-0-	-0-	83	1	1123	2	Y	-0-					40
06	1303	N	1303	-0-	-0-	-0-	108	1	1194	2	Y	1	1	8			40
							1	9									
*07	1301	N	1301	-0-	-0-	-0-	112	1	1188	2	Y	1	1	8			40
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

02	14B2	EXT	878	-0-	878	4940	878	2			Y	-0-					-0-
03	5647	X	707	-0-	-4940	-0-	707	2			Y	-0-					-0-
04	2520	X	776	-0-	-1744	-0-	776	2			Y	-0-					-0-
05	2604	X	621	-0-	-1983	-0-	621	2			Y	-0-					-0-
06	1410	X	1261	-0-	-149	-0-	1261	2			Y	-0-					-0-
07	961	X	404	-0-	-557	-0-	404	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

02	784	N	563	-0-	-221	-0-	563	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	2			Y	-0-					-0-
05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					-0-
06	660	N	413	-0-	-247	-0-	413	2			Y	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

02	728	N	701	-0-	-27	-0-	701	2			Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
04	870	N	760	-0-	-110	-0-	760	2			Y	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	2			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					49

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	890	-0-	-258	-0-	887	2	3	9	Y	3	3	8			-0-
03	1077	X	1077	-0-	-0-	-0-	1075	2	2	9	Y	2	2	8			-0-
04	1013	X	1013	-0-	-0-	-0-	1011	2	2	9	Y	2	2	8			-0-
05	992	N	911	-0-	-81	-0-	910	2	1	9	Y	1	1	8			-0-
06	1050	N	972	-0-	-78	-0-	969	2	3	9	Y	3	3	8			-0-
07	1054	N	1037	-0-	-17	-0-	1036	2	1	9	Y	1	1	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1068	-0-	-24	-0-	1065	2	3	9	Y	3	3	8			-0-
03	1240	N	1134	-0-	-106	-0-	1132	2	2	9	Y	2	2	8			-0-
04	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1	1	8			-0-
05	1178	N	825	-0-	-353	-0-	824	2	1	9	Y	1	1	8			-0-
06	1110	N	1038	-0-	-72	-0-	1036	2	2	9	Y	2	2	8			-0-
07	1302	N	1074	-0-	-228	-0-	1073	2	1	9	Y	1	1	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	558	N	240	-0-	-318	-0-	229	2	11	9	N	10					67
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					67
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					67
06	240	N	-0-	-0-	-240	-0-					N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1289	-0-	-27	-0-	1287	2	2	9	Y	2	2	8			-0-
03	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	Y	1	1	8			-0-
04	1526	N	1526	-0-	-0-	-0-	1524	2	2	9	Y	2	2	8			-0-
05	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	Y	1	1	8			-0-
06	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	Y	2	2	8			-0-
07	1581	N	1377	-0-	-204	-0-	1376	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	1193	-0-	-67	-0-	1191	2	2	9	Y	2	2	8			-0-
03	1395	X	1381	-0-	-14	-0-	1379	2	2	9	Y	2	2	8			-0-
04	1257	X	1257	-0-	-0-	-0-	1254	2	3	9	Y	3	3	8			-0-
05	1333	N	1178	-0-	-155	-0-	1177	2	1	9	Y	1	1	8			-0-
06	1350	N	1252	-0-	-98	-0-	1249	2	3	9	Y	3	3	8			-0-
07	1302	N	1290	-0-	-12	-0-	1288	2	2	9	Y	2	2	8			-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	273	-0-	-91	-0-	273	2			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	163	-0-	-313	-0-	163	2			Y	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	2			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
05	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
04	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	2			Y	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			Y	-0-					-0-
*07	589	N	517	-0-	-72	-0-	517	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
03	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1320	N	1129	-0-	-191	-0-	1129	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

02	2223	N	2223	-0-	-0-	-0-	1958	2	265	9	Y	241	183	1	14	8	44
03	3100	N	3337	-0-	237	237	3133	2	204	9	Y	185	14	8			215
04	1157	N	920	-0-	-237	-0-	857	2	63	9	Y	57	241	1	11	8	20
05	2559	N	2559	-0-	-0-	-0-	2511	2	48	9	Y	44	2	8			62
06	2010	X	318	-0-	-1692	-0-	315	2	3	9	Y	3	3	8			62
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

02	1269	N	1269	-0-	-0-	-0-	48	1	1112	2	Y	99	180	1			152
							109	9									
03	1783	N	1783	-0-	-0-	-0-	75	1	1645	2	Y	57					209
							63	9									
04	1565	N	1565	-0-	-0-	-0-	54	1	1434	2	Y	70	179	1			100
							77	9									
05	1767	N	1767	-0-	-0-	-0-	77	1	1649	2	Y	37					137
							41	9									
06	1809	N	1809	-0-	-0-	-0-	78	1	1705	2	Y	24					161
							26	9									
*07	2022	N	2022	-0-	-0-	-0-	83	1	1825	2	Y	104	183	1			82
							114	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	2			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

02	14B2 EXT		1807	-0-	1807	27277	1807	2			N	-0-					-0-
03	14B2 EXT		2189	-0-	2189	29466	2011	2	178	9	N	162	162	8			-0-
04	14B2 EXT		1840	-0-	1840	31306	1840	2			N	-0-					-0-
05	14B2 EXT		1752	-0-	1752	33058	1752	2			N	-0-					-0-
06	14B2 EXT	NO	RPT	-0-	-0-	33058					N	NO RPT					-0-
07	0	X NO	RPT	-0-	-0-	33058					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

02	140	N	97	-0-	-43	-0-	97	2			Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

02	303	N	303	-0-	-0-	-0-	195	2	108	9	Y	98					211
03	316	N	316	-0-	-0-	-0-	181	2	135	9	Y	123	172	1			162
04	280	N	280	-0-	-0-	-0-	169	2	111	9	Y	101	160	1			103
05	275	N	275	-0-	-0-	-0-	133	2	142	9	Y	129					232
06	278	N	278	-0-	-0-	-0-	127	2	151	9	Y	137	157	1			212
07	279	N	200	-0-	-79	-0-	131	2	69	9	Y	63					275

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

02	1129	N	1129	-0-	-0-	-0-	1111	2	18	9	Y	16					35
03	1271	N	1083	-0-	-188	-0-	1061	2	22	9	Y	20	28	1			27
04	1200	N	984	-0-	-216	-0-	966	2	18	9	Y	16	26	1			17
05	1240	N	882	-0-	-358	-0-	859	2	23	9	Y	21					38
06	1050	N	852	-0-	-198	-0-	827	2	25	9	Y	23	26	1			35
07	1023	N	889	-0-	-134	-0-	878	2	11	9	Y	10					45

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	17	1	383	2	Y	1	5	1	1	8	9
							1	9									
03	480	N	480	-0-	-0-	-0-	21	1	453	2	Y	5	1	8			13
							6	9									
04	629	N	629	-0-	-0-	-0-	21	1	565	2	Y	39	1	8			51
							43	9									
05	649	N	649	-0-	-0-	-0-	29	1	611	2	Y	8	1	1			58
							9	9									
06	593	N	593	-0-	-0-	-0-	26	1	560	2	Y	6	52	1	1	8	11
							7	9									
*07	667	N	667	-0-	-0-	-0-	29	1	634	2	Y	4					15
							4	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

02	T. A.		475	-0-	475	4815	475	2			N	-0-					-0-
03	14B2 EXT		631	-0-	631	5446	614	2	17	9	N	15	15	8			-0-
04	5845	X	399	-0-	-5446	-0-	399	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	600	N	381	-0-	-219	-0-	381	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

02	2268	N	1997	-0-	-271	-0-	1988	2	9	9	Y	8	8	8			82
03	2397	N	2397	-0-	-0-	-0-	2221	2	176	9	Y	160	180	1	4	8	58
04	2340	N	2170	-0-	-170	-0-	2167	2	3	9	Y	3	3	8			58
05	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	Y	2	2	8			58
06	2340	X	2131	-0-	-209	-0-	2128	2	3	9	Y	3	3	8			58
07	2387	X	2224	-0-	-163	-0-	2222	2	2	9	Y	2	2	8			58

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

02	784	N	708	-0-	-76	-0-	708	2			N	-0-					-0-
03	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

02	140	N	92	-0-	-48	-0-	4	1	88	2	Y	-0-					85
03	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					85
04	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					85
05	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					85
06	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					85
*07	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

02	14B2	EXT	-0-	-0-	-0-	-0-					N	96	96	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

02	2660	X	2630	-0-	-30	-0-	2626	2	4	9	Y	4	4	8			142
03	2945	X	2769	-0-	-176	-0-	2685	2	84	9	Y	76	168	1	3	8	47
04	2640	X	2331	-0-	-309	-0-	2329	2	2	9	Y	2	2	8			47
05	2914	X	2771	-0-	-143	-0-	2697	2	74	9	Y	67	1	8			113
06	2670	N	2518	-0-	-152	-0-	2516	2	2	9	Y	2	2	8			113
07	2418	N	2411	-0-	-7	-0-	2410	2	1	9	Y	1	1	8			113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1187	-0-	-269	-0-	1187	2			N	-0-					62
03	1674	N	1395	-0-	-279	-0-	1389	2	6	9	N	5	5	8			62
04	1505	N	1505	-0-	-0-	-0-	1366	2	139	9	N	126	3	8			185
05	1617	N	1617	-0-	-0-	-0-	1538	2	79	9	N	72					257
*06	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4	178	1			83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1325	-0-	1325	4205	4	1	1321	2	Y	-0-					67
03	5426	X	1221	-0-	-4205	-0-	1221	2			Y	-0-					67
04	1650	X	1393	-0-	-257	-0-	1298	2	95	9	Y	86					153
05	1705	X	1266	-0-	-439	-0-	1266	2			Y	-0-					153
06	1650	X	1202	-0-	-448	-0-	1202	2			Y	-0-					153
07	1457	X	1227	-0-	-230	-0-	1227	2			Y	-0-					153

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		23	-0-	23	23	23	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-
06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	11	-0-	-1501	-0-	11	2			Y	-0-					130
03	527	N	-0-	-0-	-527	-0-					Y	-0-					130
04	0	N	-0-	-0-	-0-	-0-					Y	1	116	1			15
05	11	N	-0-	-0-	-11	-0-					Y	-0-					15
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	166					233
05	0	N	-0-	-0-	-0-	-0-					Y	1	177	1			57
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1332	-0-	-124	-0-	1331	2	1	9	Y	1	1	8			-0-
03	1612	N	1385	-0-	-227	-0-	1385	2			Y	-0-					-0-
04	1470	N	1321	-0-	-149	-0-	1321	2			Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	1	8			-0-
*07	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		922	-0-	922	3758	922	2			Y	-0-					27
03	4852	X	1094	-0-	-3758	-0-	1094	2			Y	-0-					27
04	1380	N	828	-0-	-552	-0-	828	2			Y	-0-					27
05	1023	N	836	-0-	-187	-0-	836	2			Y	-0-					27
06	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					27
*07	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					27

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		359	-0-	359	1184	359	2			Y	-0-					-0-
03	1689	X	505	-0-	-1184	-0-	505	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2233	-0-	-343	-0-	40 25	1 9	2168	2	N	23					185
03	3069	X	2312	-0-	-757	-0-	43 26	1 9	2243	2	N	24	185	1	4	8	20
04	2970	X	2303	-0-	-667	-0-	40 106	1 9	2157	2	N	96	6	8			110
05	3069	X	2441	-0-	-628	-0-	32 97	1 9	2312	2	N	88					198
06	2520	X	2182	-0-	-338	-0-	36 1	1 9	2145	2	N	1	177	1			22
07	2480	X	2222	-0-	-258	-0-	36 7	1 9	2179	2	N	6	6	8			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	165	-0-	-87	-0-	165	2			Y	-0-					38
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					38
04	180	N	85	-0-	-95	-0-	85	2			Y	-0-					38
05	186	N	74	-0-	-112	-0-	2	1	72	2	Y	-0-					38
06	341	N	341	-0-	-0-	-0-	340	2	1	9	Y	1	1	8			38
*07	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1	1	8			38

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF. 11220 - 12528

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF. 11132 - 11536

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF. 11018 - 11587

02	454	N	454	-0-	-0-	-0-	18	1	426	2	Y	9	2	1			30
							10	9									
03	703	N	703	-0-	-0-	-0-	30	1	662	2	Y	10					40
							11	9									
04	810	N	626	-0-	-184	-0-	23	1	603	2	Y	-0-					40
05	625	N	625	-0-	-0-	-0-	28	1	596	2	Y	1	22	1			19
							1	9									
*06	870	X	667	-0-	-203	-0-	29	1	632	2	Y	5	16	1			8
							6	9									
07	713	X	697	-0-	-16	-0-	30	1	667	2	Y	-0-					8

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF. 12520 - 11232

02	1605	N	1605	-0-	-0-	-0-	1581	2	24	9	Y	22	4	8			160
03	1948	N	1948	-0-	-0-	-0-	1890	2	58	9	Y	53	181	1	4	8	28
04	1299	N	1299	-0-	-0-	-0-	1293	2	6	9	Y	5	5	8			28
05	1519	N	1375	-0-	-144	-0-	1373	2	2	9	Y	2	2	8			28
06	1890	N	1148	-0-	-742	-0-	1145	2	3	9	Y	3	3	8			28
07	1333	N	1153	-0-	-180	-0-	1151	2	2	9	Y	2	2	8			28

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF. 11258 - 12300

02	1428	X	580	-0-	-848	-0-	533	1	47	9	Y	43					122
03	1488	X	1137	-0-	-351	-0-	573	1	440	2	Y	113					235
							124	9									
04	1440	X	1150	-0-	-290	-0-	528	1	554	2	Y	62					297
							68	9									
05	1129	X	1129	-0-	-0-	-0-	542	1	480	2	Y	97	332	1			62
							107	9									
06	DLQ G-10		1292	-0-	1292	1292	537	1	671	2	Y	76					138
							84	9									
07	DLQ G-10		1389	-0-	1389	2681	536	1	709	2	Y	131	181	1			88
							144	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	1008	-0-	-8260	-0-	11	1	997	2	N	-0-					27
03	10261	X	1531	-0-	-8730	-0-	18	1	1511	2	N	2	2	8			27
							2	9									
04	9930	X	1664	-0-	-8266	-0-	20	1	1642	2	N	2	2	8			27
							2	9									
05	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					27
06	1470	X	1082	-0-	-388	-0-	7	1	1075	2	N	-0-					27
07	1705	X	787	-0-	-918	-0-	7	1	778	2	N	2	2	8			27
							2	9									

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

02	1444	X	1444	-0-	-0-	-0-	1438	2	6	9	Y	5	5	8			83
03	1829	X	1512	-0-	-317	-0-	1510	2	2	9	Y	2	2	8			83
04	1860	X	1485	-0-	-375	-0-	1483	2	2	9	Y	2	2	8			83
05	1922	X	1775	-0-	-147	-0-	1645	2	130	9	Y	118	1	8			200
06	1860	X	1590	-0-	-270	-0-	1572	2	18	9	Y	16	2	8			214
07	1612	X	1591	-0-	-21	-0-	1581	2	10	9	Y	9	167	1	1	8	55

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

02	556	N	556	-0-	-0-	-0-	552	2	4	9	Y	4	4	8			45
03	540	N	540	-0-	-0-	-0-	536	2	4	9	Y	4	4	8			45
04	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2	2	8			45
05	620	N	512	-0-	-108	-0-	7	1	458	2	Y	43	1	8			87
							47	9									
06	510	N	509	-0-	-1	-0-	507	2	2	9	Y	2	2	8			87
07	558	N	344	-0-	-214	-0-	343	2	1	9	Y	1	1	8			87

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

02	924	N	816	-0-	-108	-0-	816	2			Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
04	1590	N	1122	-0-	-468	-0-	1122	2			Y	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
*07	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

02	1428	N	1208	-0-	-220	-0-	50	1	1157	2	Y	1	1	8			23
							1	9									
03	1497	N	1497	-0-	-0-	-0-	64	1	1411	2	Y	20	1	8			42
							22	9									
04	1406	N	1406	-0-	-0-	-0-	51	1	1348	2	Y	6	1	8			47
							7	9									
05	1486	N	1486	-0-	-0-	-0-	66	1	1417	2	Y	3	21	1	1	8	28
							3	9									
06	1440	X	1433	-0-	-7	-0-	63	1	1369	2	Y	1	7	1	1	8	21
							1	9									
07	1488	X	1484	-0-	-4	-0-	65	1	1418	2	Y	1	1	8			21
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	15	1	352	2	Y	-0-					27
03	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					27
04	448	N	448	-0-	-0-	-0-	16	1	432	2	Y	-0-					27
05	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					27
06	450	N	433	-0-	-17	-0-	19	1	414	2	Y	-0-					27
07	465	N	459	-0-	-6	-0-	20	1	439	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

02	1894	N	1894	-0-	-0-	-0-	1891	2	3	9	Y	3	3	8			27
03	1135	N	1135	-0-	-0-	-0-	1132	2	3	9	Y	3	3	8			27
04	1359	N	1359	-0-	-0-	-0-	1226	2	133	9	Y	121	1	8			147
05	1674	N	1277	-0-	-397	-0-	1275	2	2	9	Y	2	2	8			147
06	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4	4	8			147
*07	1707	N	1707	-0-	-0-	-0-	1705	2	2	9	Y	2	2	8			147

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

02	T. A.		340	-0-	340	568	340	2			Y	-0-					-0-
03	829	X	261	-0-	-568	-0-	261	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	365	2	3	9	Y	3					3
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3
06	304	N	304	-0-	-0-	-0-	4	1	300	2	Y	-0-					3
*07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

02	1848	N	1758	-0-	-90	-0-	1758	2			Y	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-
04	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
*07	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

02	312	N	312	-0-	-0-	-0-	13	1	299	2	Y	-0-	7	1			66
03	186	N	152	-0-	-34	-0-	7	1	145	2	Y	-0-					66
04	181	N	181	-0-	-0-	-0-	7	1	174	2	Y	-0-					66
05	186	N	93	-0-	-93	-0-	4	1	89	2	Y	-0-	19	1			47
*06	150	N	6	-0-	-144	-0-	6	2			Y	-0-	15	1			32
07	186	N	10	-0-	-176	-0-	10	2			Y	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2041	-0-	-423	-0-	2031	2	10	9	Y	9	9	8			39
03	2209	N	2209	-0-	-0-	-0-	2029	2	180	9	Y	164	180	1	3	8	20
04	2520	N	2071	-0-	-449	-0-	2069	2	2	9	Y	2	2	8			20
05	2263	N	2182	-0-	-81	-0-	2	1	2179	2	Y	1	1	8			20
							1	9									
06	2520	X	2315	-0-	-205	-0-	2	1	2290	2	Y	21	3	8			38
							23	9									
07	2263	X	2118	-0-	-145	-0-	2116	2	2	9	Y	2	2	8			38

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

02	812	X	630	-0-	-182	-0-	49	1	581	2	Y	-0-					-0-
03	1165	X	1165	-0-	-0-	-0-	31	1	1134	2	Y	-0-					-0-
04	1470	X	1315	-0-	-155	-0-	13	1	1302	2	Y	-0-					-0-
05	1519	X	1312	-0-	-207	-0-	4	1	1308	2	Y	-0-					-0-
06	1470	X	558	-0-	-912	-0-	7	1	551	2	Y	-0-					-0-
07	1364	X	826	-0-	-538	-0-	11	1	815	2	Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

02	168	N	119	-0-	-49	-0-	119	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

02	247	N	247	-0-	-0-	-0-	54	1	193	2	N	-0-					98
03	279	N	268	-0-	-11	-0-	40	1	228	2	N	-0-					98
04	220	N	220	-0-	-0-	-0-	36	1	184	2	N	-0-					98
05	221	N	221	-0-	-0-	-0-	36	1	176	2	N	8	33	1			73
							9	9									
06	270	N	187	-0-	-83	-0-	36	1	151	2	N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

02	942	X	198	-0-	-744	-0-	198	2			Y	-0-					17
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					17
04	300	N	247	-0-	-53	-0-	247	2			Y	-0-					17
05	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					17
06	330	N	217	-0-	-113	-0-	217	2			Y	-0-					17
07	248	N	78	-0-	-170	-0-	78	2			Y	-0-					17

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	322	-0-	-2142	-0-	250	2	72	9	Y	65	1	8			206
03	1234	N	1234	-0-	-0-	-0-	1113	2	121	9	Y	110	183	1	1	8	132
04	1230	N	1230	-0-	-0-	-0-	1218	2	12	9	Y	11	3	8			140
05	1526	N	1526	-0-	-0-	-0-	1523	2	3	9	Y	3	3	8			140
06	1612	N	1612	-0-	-0-	-0-	1520	2	92	9	Y	84	179	1	7	8	38
*07	1911	N	1911	-0-	-0-	-0-	1907	2	4	9	Y	4	4	8			38

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4831	-0-	-293	-0-	27	1	4804	2	N	-0-					128
03	5704	X	5153	-0-	-551	-0-	40	1	4989	2	N	113	158	1	5	8	78
							124	9									
04	5700	X	5436	-0-	-264	-0-	36	1	5328	2	N	65	5	8			138
							72	9									
05	5890	X	5522	-0-	-368	-0-	32	1	5446	2	N	40					178
							44	9									
06	5700	X	5228	-0-	-472	-0-	36	1	5192	2	N	-0-					178
*07	5639	X	5639	-0-	-0-	-0-	36	1	5596	2	N	6	6	8			178
							7	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	1384	-0-	-0-	-0-	1381	2	3	9	Y	3	3	8			-0-
03	1488	N	1369	-0-	-119	-0-	1367	2	2	9	Y	2	2	8			-0-
04	1470	N	1449	-0-	-21	-0-	1448	2	1	9	Y	1	1	8			-0-
05	1519	N	1471	-0-	-48	-0-	1470	2	1	9	Y	1	1	8			-0-
06	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	Y	2	2	8			-0-
07	1488	N	1327	-0-	-161	-0-	4	1	1322	2	Y	1	1	8			-0-
							1	9									

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	74	-0-	-66	-0-	74	2			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	20	1	460	2	Y	6	48	1			28
							7	9									
03	597	N	597	-0-	-0-	-0-	26	1	561	2	Y	9					37
							10	9									
04	595	N	595	-0-	-0-	-0-	22	1	572	2	Y	1					38
							1	9									
05	570	N	570	-0-	-0-	-0-	25	1	539	2	Y	5	21	1			22
							6	9									
06	570	N	504	-0-	-66	-0-	22	1	482	2	Y	-0-	8	1			14
07	620	N	591	-0-	-29	-0-	26	1	565	2	Y	-0-					14

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2463	-0-	-729	-0-	2463	2			Y	-0-					55
03	3534	X	2755	-0-	-779	-0-	2707	2	48	9	Y	44	4	8			95
04	3420	X	2618	-0-	-802	-0-	2504	2	114	9	Y	104	3	8			196
05	2748	X	2748	-0-	-0-	-0-	2673	2	75	9	Y	68	177	1			87
06	2670	X	2080	-0-	-590	-0-	2060	2	20	9	Y	18					105
07	2759	X	56	-0-	-2703	-0-	11	2	45	9	Y	41	2	8			144

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1107	-0-	-321	-0-	1106	2	1	9	Y	1	1	8			153
03	1513	N	1513	-0-	-0-	-0-	1434	2	79	9	Y	72	179	1	1	8	45
04	1616	N	1616	-0-	-0-	-0-	1536	2	80	9	Y	73	3	8			115
05	1615	N	1615	-0-	-0-	-0-	1613	2	2	9	Y	2	2	8			115
06	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	Y	3	3	8			115
07	1674	N	1600	-0-	-74	-0-	1598	2	2	9	Y	2	2	8			115

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1504	-0-	-204	-0-	1501	2	3	9	Y	3	3	8			26
03	1703	N	1703	-0-	-0-	-0-	11	1	1690	2	Y	2	2	8			26
							2	9									
04	1770	N	1614	-0-	-156	-0-	1613	2	1	9	Y	1	1	8			26
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	Y	1	1	8			26
06	1653	N	1653	-0-	-0-	-0-	1651	2	2	9	Y	2	2	8			26
07	1674	N	1646	-0-	-28	-0-	1645	2	1	9	Y	1	1	8			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

02	2156	N	1835	-0-	-321	-0-	1826	2	9	9	Y	8	8	8			57
03	2108	N	1959	-0-	-149	-0-	1908	2	51	9	Y	46	3	8			100
04	2340	N	2012	-0-	-328	-0-	2009	2	3	9	Y	3	3	8			100
05	2155	N	2155	-0-	-0-	-0-	2153	2	2	9	Y	2	2	8			100
06	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	Y	4	4	8			100
*07	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	2	8			100

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					11
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					11
04	130	N	130	-0-	-0-	-0-	129	2	1	9	Y	1	1	8			11
05	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					11
06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					11
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

02	2245	N	2245	-0-	-0-	-0-	294	1	1948	2	Y	3	4	1	2	8	-0-
							3	9									
03	1612	N	1007	-0-	-605	-0-	354	1	651	2	Y	2	2	8			-0-
							2	9									
04	1560	N	1025	-0-	-535	-0-	379	1	646	2	Y	-0-					-0-
05	1612	N	1103	-0-	-509	-0-	387	1	715	2	Y	1	1	8			-0-
							1	9									
06	1760	N	1760	-0-	-0-	-0-	430	1	1330	2	Y	-0-					-0-
*07	1671	N	1671	-0-	-0-	-0-	477	1	1188	2	Y	5	1	8			4
							6	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

02	812	N	636	-0-	-176	-0-	388	1	248	9	Y	225	270	1	3	8	27
03	1170	N	1170	-0-	-0-	-0-	398	1	630	2	Y	129	3	8			153
							142	9									
04	1237	N	1237	-0-	-0-	-0-	374	1	857	2	Y	5	1	8			157
							6	9									
05	1228	N	1228	-0-	-0-	-0-	391	1	836	2	Y	1	1	8			157
							1	9									
06	1288	N	1288	-0-	-0-	-0-	432	1	855	2	Y	1	1	8			157
							1	9									
*07	2418	N	2418	-0-	-0-	-0-	476	1	1927	2	Y	14	46	1	1	8	124
							15	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					141
03	423	N	423	-0-	-0-	-0-	336	2	87	9	Y	79	163	1			57
04	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					57
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					57
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					57
07	527	N	341	-0-	-186	-0-	341	2			Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					68
03	279	N	174	-0-	-105	-0-	174	2			Y	-0-					68
04	240	N	222	-0-	-18	-0-	165	2	57	9	Y	52					120
05	279	N	202	-0-	-77	-0-	201	2	1	9	Y	1					121
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					121
07	217	N	161	-0-	-56	-0-	161	2			Y	-0-					121

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

02	T. A.		218	-0-	218	890	218	2			Y	-0-					28
03	1215	X	325	-0-	-890	-0-	255	2	70	9	Y	64					92
04	390	N	238	-0-	-152	-0-	238	2			Y	-0-					92
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					92
06	300	N	165	-0-	-135	-0-	165	2			Y	-0-					92
07	248	N	-0-	-0-	-248	-0-					Y	-0-					92

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

02	660	N	660	-0-	-0-	-0-	34	1	626	2	Y	-0-					47
03	620	N	344	-0-	-276	-0-	19	1	325	2	Y	-0-					47
04	720	N	29	-0-	-691	-0-	1	1	27	2	Y	1					48
							1	9									
05	864	N	864	-0-	-0-	-0-	16	1	837	2	Y	10					58
							11	9									
06	709	N	709	-0-	-0-	-0-	13	1	694	2	Y	2					60
							2	9									
*07	213	N	213	-0-	-0-	-0-	15	1	197	2	Y	1	1	8			60
							1	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

02	728	N	427	-0-	-301	-0-	386	2	41	9	N	37					92
03	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1					93
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					93
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					93
*06	783	N	783	-0-	-0-	-0-	764	2	19	9	N	17					110
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					30
03	815	N	815	-0-	-0-	-0-	659	2	156	9	Y	142	1	8			171
04	576	N	576	-0-	-0-	-0-	574	2	2	9	Y	2	161	1	2	8	10
05	248	N	-0-	-0-	-248	-0-					Y	-0-					10
06	780	N	743	-0-	-37	-0-	742	2	1	9	Y	1	1	8			10
07	589	N	353	-0-	-236	-0-	11	1	342	2	Y	-0-					10

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1502	N	1502	-0-	-0-	-0-	62	1	1440	2	Y	-0-	70	1			35
03	1554	N	1554	-0-	-0-	-0-	67	1	1479	2	Y	7					42
							8	9									
04	1436	N	1436	-0-	-0-	-0-	53	1	1383	2	Y	-0-					42
05	1674	N	1442	-0-	-232	-0-	65	1	1377	2	Y	-0-	10	1			32
06	1500	N	1425	-0-	-75	-0-	62	1	1363	2	Y	-0-	3	1			29
07	1488	N	1398	-0-	-90	-0-	61	1	1335	2	Y	2					31
							2	9									

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	13	1	309	2	Y	16					40
							18	9									
03	549	N	549	-0-	-0-	-0-	22	1	483	2	Y	40					80
							44	9									
04	420	N	213	-0-	-207	-0-	8	1	205	2	Y	-0-					80
05	372	N	250	-0-	-122	-0-	11	1	239	2	Y	-0-	39	1			41
06	300	N	198	-0-	-102	-0-	9	1	189	2	Y	-0-	31	1			10
*07	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					10
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					10
04	330	N	328	-0-	-2	-0-	328	2			Y	-0-					10
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					10
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					10
*07	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2582	-0-	-78	-0-	2554	2	28	9	Y	25	42	1	3	8	32
03	2945	X	1743	-0-	-1202	-0-	1732	2	11	9	Y	10	6	1	2	8	34
04	2850	X	8	-0-	-2842	-0-	8	2			Y	-0-	26	1			8
05	2852	X	97	-0-	-2755	-0-	97	2			Y	-0-	4	1			4
06	2760	X	247	-0-	-2513	-0-	247	2			Y	-0-					4
07	2852	X	335	-0-	-2517	-0-	335	2			Y	-0-					4

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1335	-0-	-317	-0-	36	1	1297	2	Y	2	181	1			77
							2	9									
03	1666	N	1666	-0-	-0-	-0-	40	1	1625	2	Y	1	1	8			77
							1	9									
04	1710	N	1450	-0-	-260	-0-	34	1	1416	2	Y	-0-					77
05	1488	N	1463	-0-	-25	-0-	32	1	1431	2	Y	-0-					77
06	1620	N	1351	-0-	-269	-0-	36	1	1314	2	Y	1					78
							1	9									
*07	1911	N	1911	-0-	-0-	-0-	25	1	1886	2	Y	-0-					78

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	590	-0-	-138	-0-	576	2	14	9	Y	13	4	1	1	8	19
03	899	N	610	-0-	-289	-0-	595	2	15	9	Y	14	1	8			32
04	785	N	785	-0-	-0-	-0-	772	2	13	9	Y	12	22	1			22
05	852	N	852	-0-	-0-	-0-	834	2	18	9	Y	16	28	1	1	8	9
06	841	N	841	-0-	-0-	-0-	832	2	9	9	Y	8					17
07	806	N	779	-0-	-27	-0-	759	2	20	9	Y	18	9	1			26

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	184	-0-	-1832	-0-	183	2	1	9	Y	1	1	8			113
03	837	N	99	-0-	-738	-0-	58	2	41	9	Y	37	1	8			149
04	21	N	21	-0-	-0-	-0-	20	2	1	9	Y	1	1	8			149
05	217	N	-0-	-0-	-217	-0-					Y	-0-					149
06	90	N	-0-	-0-	-90	-0-					Y	-0-					149
07	31	N	-0-	-0-	-31	-0-					Y	-0-					149

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3939	X	3939	-0-	-0-	-0-	3922	2	17	9	Y	15	6	1	3	8	29
03	4013	X	4013	-0-	-0-	-0-	3996	2	17	9	Y	15	2	8			42
04	3822	X	3822	-0-	-0-	-0-	3807	2	15	9	Y	14	33	1	1	8	22
05	3844	X	3404	-0-	-440	-0-	3384	2	20	9	Y	18	30	1	1	8	9
06	4230	X	3869	-0-	-361	-0-	3860	2	9	9	Y	8	1	8			16
07	4371	X	3691	-0-	-680	-0-	3669	2	22	9	Y	20	9	1	1	8	26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1337	-0-	-147	-0-	32	1	1304	2	N	1	180	1			47
							1	9									
03	1548	N	1548	-0-	-0-	-0-	39	1	1418	2	N	83	3	8			127
							91	9									
04	1390	N	1390	-0-	-0-	-0-	40	1	1347	2	N	3	3	8			127
							3	9									
05	1470	N	1470	-0-	-0-	-0-	32	1	1351	2	N	79					206
							87	9									
06	1500	N	1317	-0-	-183	-0-	36	1	1280	2	N	1	179	1			28
							1	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

02	280	X	126	-0-	-154	-0-	125	2	1	9	Y	1	1	8			-0-
03	310	X	122	-0-	-188	-0-	122	2			Y	-0-					-0-
04	300	X	102	-0-	-198	-0-	102	2			Y	-0-					-0-
05	217	X	191	-0-	-26	-0-	191	2			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

02	2258	X	2258	-0-	-0-	-0-	358	1	1852	2	Y	44	101	1	4	8	6
							48	9									
03	2517	X	2517	-0-	-0-	-0-	412	1	2088	2	Y	15	3	8			18
							17	9									
04	2544	X	2544	-0-	-0-	-0-	370	1	2173	2	Y	1	1	8			18
							1	9									
05	2500	X	2500	-0-	-0-	-0-	368	1	2131	2	Y	1	1	8			18
							1	9									
06	2509	X	2509	-0-	-0-	-0-	422	1	2085	2	Y	2	1	8			19
							2	9									
*07	2842	X	2842	-0-	-0-	-0-	462	1	2376	2	Y	4	3	1	1	8	19
							4	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

02	1232	N	1201	-0-	-31	-0-	25	1	1110	2	N	60					261
							66	9									
03	1364	N	1246	-0-	-118	-0-	40	1	1202	2	N	4	173	1			92
							4	9									
04	1500	N	1114	-0-	-386	-0-	36	1	1078	2	N	-0-					92
05	1333	N	1233	-0-	-100	-0-	32	1	1190	2	N	10					102
							11	9									
06	1240	N	1240	-0-	-0-	-0-	36	1	1195	2	N	8					110
							9	9									
*07	1359	N	1359	-0-	-0-	-0-	36	1	1313	2	N	9	1	8			118
							10	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	-0-	36	1	842	2	Y	138					231
							152	9									
03	1128	N	1128	-0-	-0-	-0-	40	1	1087	2	Y	1	182	1			50
							1	9									
04	1050	N	988	-0-	-62	-0-	36	1	952	2	Y	-0-					50
05	1147	N	987	-0-	-160	-0-	32	1	955	2	Y	-0-					50
06	1089	N	1089	-0-	-0-	-0-	36	1	1044	2	Y	8					58
							9	9									
*07	1128	N	1128	-0-	-0-	-0-	36	1	1092	2	Y	-0-					58

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1326	-0-	-74	-0-	1323	2	3	9	Y	3	3	8			80
03	1635	N	1635	-0-	-0-	-0-	1513	2	122	9	Y	111	1	8			190
04	1431	N	1431	-0-	-0-	-0-	1417	2	14	9	Y	13	175	1	1	8	27
05	1457	N	1412	-0-	-45	-0-	1412	2			Y	-0-					27
06	1590	N	1375	-0-	-215	-0-	1375	2			Y	-0-					27
07	1488	N	1330	-0-	-158	-0-	1330	2			Y	-0-					27

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2377	N	2377	-0-	-0-	-0-	97	1	2237	2	Y	39	42	1			8
							43	9									
03	2903	N	2903	-0-	-0-	-0-	126	1	2777	2	Y	-0-					8
04	2786	N	2786	-0-	-0-	-0-	102	1	2684	2	Y	-0-					8
05	2923	N	2923	-0-	-0-	-0-	130	1	2763	2	Y	27	18	1			17
							30	9									
06	2789	N	2789	-0-	-0-	-0-	122	1	2659	2	Y	7	6	1			18
							8	9									
*07	2783	N	2783	-0-	-0-	-0-	121	1	2656	2	Y	5					23
							6	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	32	1	738	2	Y	7	2	8			13
							8	9									
03	1055	N	1055	-0-	-0-	-0-	46	1	1007	2	Y	2	2	8			13
							2	9									
04	860	N	860	-0-	-0-	-0-	30	1	812	2	Y	16	2	8			27
							18	9									
05	1079	N	1079	-0-	-0-	-0-	48	1	1023	2	Y	7					34
							8	9									
*06	989	N	989	-0-	-0-	-0-	981	2	8	9	Y	7	22	1	2	8	17
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1618	-0-	-706	-0-	29	1	1589	2	Y	-0-					108
03	2480	X	1754	-0-	-726	-0-	25	1	1631	2	Y	89	180	1	2	8	15
							98	9									
04	2760	X	2554	-0-	-206	-0-	36	1	2517	2	Y	1	1	8			15
							1	9									
05	2852	X	2386	-0-	-466	-0-	22	1	2298	2	Y	60					75
							66	9									
06	2760	X	1027	-0-	-1733	-0-	16	1	1011	2	Y	-0-					75
07	2635	X	852	-0-	-1783	-0-	14	1	837	2	Y	1	1	8			75
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		786	-0-	786	5738	15	1	739	2	N	29					142
							32	9									
03	14B2 EXT		551	-0-	551	6289	29	1	485	2	N	34	3	8			173
							37	9									
04	6785	X	496	-0-	-6289	-0-	27	1	438	2	N	28	166	1	3	8	32
							31	9									
05	742	N	742	-0-	-0-	-0-	22	1	720	2	N	-0-					32
06	540	N	465	-0-	-75	-0-	15	1	450	2	N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	2095	-0-	-4065	-0-	291	1	1800	2	Y	4	5	1	4	8	-0-
							4	9									
03	6820	X	1628	-0-	-5192	-0-	369	1	1256	2	Y	3	3	8			-0-
							3	9									
04	6600	X	1450	-0-	-5150	-0-	367	1	1082	2	Y	1	1	8			-0-
							1	9									
05	2996	X	2996	-0-	-0-	-0-	364	1	2631	2	Y	1	1	8			-0-
							1	9									
06	3535	X	3535	-0-	-0-	-0-	416	1	3119	2	Y	-0-					-0-
*07	5583	X	5583	-0-	-0-	-0-	469	1	5110	2	Y	4					4
							4	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	194	-0-	-86	-0-	194	2			N	-0-					37
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*06	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3608	-0-	-788	-0-	3602	2	6	9	Y	5	5	8			40
03	4867	X	3829	-0-	-1038	-0-	3826	2	3	9	Y	3	3	8			40
04	4620	X	3897	-0-	-723	-0-	25	1	3869	2	Y	3	3	8			40
							3	9									
05	4395	X	4395	-0-	-0-	-0-	83	1	4246	2	Y	60	8	8			92
							66	9									
06	3870	X	3823	-0-	-47	-0-	90	1	3724	2	Y	8	8	8			92
							9	9									
07	4030	X	3725	-0-	-305	-0-	101	1	3620	2	Y	4	4	8			92
							4	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	587	-0-	-1289	-0-	570	2	17	9	Y	15	74	1			43
03	837	X	636	-0-	-201	-0-	581	2	55	9	Y	50	75	1	2	8	16
04	690	X	622	-0-	-68	-0-	613	2	9	9	Y	8	2	8			22
05	958	X	958	-0-	-0-	-0-	948	2	10	9	Y	9					31
06	1040	N	1040	-0-	-0-	-0-	1034	2	6	9	Y	5					36
*07	1205	N	1205	-0-	-0-	-0-	1196	2	9	9	Y	8	2	8			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2445	-0-	-1055	-0-	2436	2	9	9	Y	8					21
03	3596	X	2146	-0-	-1450	-0-	2127	2	19	9	Y	17	22	1	2	8	14
04	3330	X	1625	-0-	-1705	-0-	1606	2	19	9	Y	17	22	1	2	8	7
05	3038	X	1922	-0-	-1116	-0-	1912	2	10	9	Y	9					16
06	2940	X	1960	-0-	-980	-0-	1954	2	6	9	Y	5					21
07	2697	X	1859	-0-	-838	-0-	1855	2	4	9	Y	4	2	8			23

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

02	2380	X	2015	-0-	-365	-0-	36	1	1977	2	N	2	181	1			63
							2	9									
03	2635	X	1694	-0-	-941	-0-	43	1	1651	2	N	-0-					63
04	2550	X	1642	-0-	-908	-0-	36	1	1606	2	N	-0-					63
05	2449	X	1727	-0-	-722	-0-	32	1	1695	2	N	-0-					63
06	2370	X	1881	-0-	-489	-0-	36	1	1845	2	N	-0-					63
07	2232	X	2194	-0-	-38	-0-	36	1	2068	2	N	82					145
							90	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

02	1680	N	1570	-0-	-110	-0-	36	1	1534	2	N	-0-					22
03	2108	N	1817	-0-	-291	-0-	40	1	1769	2	N	7	7	8			22
							8	9									
04	1747	N	1747	-0-	-0-	-0-	39	1	1700	2	N	7	7	8			22
							8	9									
05	1828	N	1828	-0-	-0-	-0-	36	1	1792	2	N	-0-					22
*06	1798	N	1798	-0-	-0-	-0-	36	1	1762	2	N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

02	1886	N	1886	-0-	-0-	-0-	1877	2	9	9	Y	8	34	1			20
03	2036	N	2036	-0-	-0-	-0-	2008	2	28	9	Y	25	36	1	1	8	8
04	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4	1	8			11
05	2046	N	1861	-0-	-185	-0-	1857	2	4	9	Y	4					15
06	1980	N	1650	-0-	-330	-0-	1647	2	3	9	Y	3					18
07	1860	N	1603	-0-	-257	-0-	1599	2	4	9	Y	4	1	8			21

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

02	476	N	451	-0-	-25	-0-	427	1	24	9	Y	22	32	1	3	8	17
03	523	N	523	-0-	-0-	-0-	493	1	30	9	Y	27	2	8			42
04	482	N	482	-0-	-0-	-0-	453	1	29	9	Y	26	28	1	1	8	39
05	496	N	489	-0-	-7	-0-	457	1	32	9	Y	29	49	1	1	8	18
06	527	N	527	-0-	-0-	-0-	513	1	14	9	Y	13	1	8			30
*07	581	N	581	-0-	-0-	-0-	563	1	18	9	Y	16	14	1	1	8	31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	9	-0-	-47	-0-	9	2			Y	-0-					48
03	62	N	-0-	-0-	-62	-0-					Y	-0-					48
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					48
05	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					48
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
07	7	N	-0-	-0-	-7	-0-					Y	-0-					48

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					72
03	62	N	-0-	-0-	-62	-0-					Y	-0-					72
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	26	1			46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			37
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	367	-0-	-1845	-0-	2	1	364	2	Y	1	1	8			38
							1	9									
03	868	X	335	-0-	-533	-0-	2	1	289	2	Y	40	1	8			77
							44	9									
04	810	X	437	-0-	-373	-0-	13	1	423	2	Y	1	1	8			77
							1	9									
05	631	X	631	-0-	-0-	-0-	29	1	601	2	Y	1	1	8			77
							1	9									
06	424	N	424	-0-	-0-	-0-	12	1	410	2	Y	2	2	8			77
							2	9									
*07	524	N	524	-0-	-0-	-0-	1	1	522	2	Y	1	1	8			77
							1	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					17
03	961	N	664	-0-	-297	-0-	664	2			N	-0-					17
04	782	N	782	-0-	-0-	-0-	715	2	67	9	N	61	71	1			7
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7
*06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					166
03	775	N	-0-	-0-	-775	-0-					N	2	2	8			166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2082	-0-	-46	-0-	34	1	2008	2	Y	36					197
							40	9									
03	2526	N	2526	-0-	-0-	-0-	40	1	2445	2	Y	37	182	1	3	8	49
							41	9									
04	2670	N	1990	-0-	-680	-0-	34	1	1904	2	Y	47	3	8			93
							52	9									
05	2311	N	2311	-0-	-0-	-0-	32	1	2233	2	Y	42					135
							46	9									
06	2430	N	2360	-0-	-70	-0-	36	1	2301	2	Y	21					156
							23	9									
*07	2625	N	2625	-0-	-0-	-0-	36	1	2514	2	Y	68	4	8			220
							75	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

02	364	N	315	-0-	-49	-0-	315	2			Y	-0-					12
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					12
04	330	N	242	-0-	-88	-0-	242	2			Y	-0-					12
05	341	N	265	-0-	-76	-0-	265	2			Y	-0-					12
06	300	N	225	-0-	-75	-0-	225	2			Y	-0-					12
07	248	N	198	-0-	-50	-0-	198	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

02	1784	N	1784	-0-	-0-	-0-	1773	2	11	9	Y	10					29
03	1922	N	1702	-0-	-220	-0-	1679	2	23	9	Y	21	29	1	3	8	18
04	2010	N	1460	-0-	-550	-0-	1435	2	25	9	Y	23	29	1	3	8	9
05	1984	N	1011	-0-	-973	-0-	998	2	13	9	Y	12					21
06	1650	N	1143	-0-	-507	-0-	1136	2	7	9	Y	6					27
07	1519	N	1035	-0-	-484	-0-	1028	2	7	9	Y	6	3	8			30

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

02	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	960	N	463	-0-	-497	-0-	463	2			Y	-0-					-0-
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
*07	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	774	-0-	-178	-0-	765	2	9	9	Y	8					22
03	1116	N	743	-0-	-373	-0-	726	2	17	9	Y	15	22	1	1	8	14
04	1080	N	674	-0-	-406	-0-	656	2	18	9	Y	16	22	1	1	8	7
05	868	N	397	-0-	-471	-0-	387	2	10	9	Y	9					16
06	720	N	338	-0-	-382	-0-	332	2	6	9	Y	5					21
07	682	N	463	-0-	-219	-0-	460	2	3	9	Y	3	1	8			23

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	191	-0-	-2049	-0-	4 36	1 9	151	2	N	33	166	1			28
03	2325	N	560	-0-	-1765	-0-	7	1	553	2	N	-0-					28
04	861	N	861	-0-	-0-	-0-	11	1	850	2	N	-0-					28
05	1162	N	1162	-0-	-0-	-0-	11	1	1151	2	N	-0-					28
06	809	N	809	-0-	-0-	-0-	7	1	802	2	N	-0-					28
*07	1473	N	1473	-0-	-0-	-0-	14	1	1459	2	N	-0-					28

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	7	1	14	2	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					20
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					20
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					20
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					20
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					20
*07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2006	-0-	-1578	-0-	1988	2	18	9	Y	16					45
03	3968	X	2496	-0-	-1472	-0-	2461	2	35	9	Y	32	45	1	4	8	28
04	3210	X	2283	-0-	-927	-0-	2246	2	37	9	Y	34	45	1	4	8	13
05	3317	X	1920	-0-	-1397	-0-	1899	2	21	9	Y	19					32
06	3210	X	1694	-0-	-1516	-0-	1684	2	10	9	Y	9					41
07	2511	X	1610	-0-	-901	-0-	1601	2	9	9	Y	8	3	8			46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	7	1	590	2	N	-0-					90
03	496	N	242	-0-	-254	-0-	9	1	231	2	N	2	2	8			90
							2	9									
04	780	N	126	-0-	-654	-0-	125	2	1	9	N	1	1	8			90
05	651	N	1	-0-	-650	-0-	1	2			N	-0-					90
06	240	N	-0-	-0-	-240	-0-					N	-0-					90
07	124	N	-0-	-0-	-124	-0-					N	-0-					90

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					95
03	744	N	406	-0-	-338	-0-	382	2	24	9	N	22					117
04	406	N	406	-0-	-0-	-0-	399	2	7	9	N	6					123
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					123
*06	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					125
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2424	N	2424	-0-	-0-	-0-	2406	2	18	9	Y	16					44
03	2201	N	1791	-0-	-410	-0-	1756	2	35	9	Y	32	45	1	3	8	28
04	2070	N	1750	-0-	-320	-0-	1714	2	36	9	Y	33	45	1	3	8	13
05	2697	N	1458	-0-	-1239	-0-	1437	2	21	9	Y	19					32
06	2610	X	1341	-0-	-1269	-0-	1331	2	10	9	Y	9					41
07	2697	X	1263	-0-	-1434	-0-	1255	2	8	9	Y	7	3	8			45

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1227	-0-	-341	-0-	1220	2	7	9	Y	6					18
03	1815	N	1815	-0-	-0-	-0-	1797	2	18	9	Y	16	20	1	1	8	13
04	2093	N	2093	-0-	-0-	-0-	2075	2	18	9	Y	16	21	1	1	8	7
05	3100	N	4541	-0-	1441	1441	4531	2	10	9	Y	9					16
06	3000	N	5263	-0-	2263	3704	5257	2	6	9	Y	5					21
*07	3100	N	6121	-0-	3021	6725	6118	2	3	9	Y	3	1	8			23

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1867	-0-	-65	-0-	1852	2	15	9	Y	14	69	1			40
03	2551	N	2551	-0-	-0-	-0-	2496	2	55	9	Y	50	72	1	3	8	15
04	2281	N	2281	-0-	-0-	-0-	2271	2	10	9	Y	9	3	8			21
05	2446	N	2446	-0-	-0-	-0-	2435	2	11	9	Y	10					31
06	2370	N	2317	-0-	-53	-0-	2311	2	6	9	Y	5					36
*07	2360	N	2360	-0-	-0-	-0-	2350	2	10	9	Y	9	3	8			42

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1124	-0-	-164	-0-	36	1	1027	2	Y	55	178	1			84
							61	9									
03	1225	N	1225	-0-	-0-	-0-	40	1	1179	2	Y	5	5	8			84
							6	9									
04	1249	N	1249	-0-	-0-	-0-	36	1	1209	2	Y	4	4	8			84
							4	9									
05	1255	N	1255	-0-	-0-	-0-	32	1	1161	2	Y	56					140
							62	9									
06	1200	N	1186	-0-	-14	-0-	36	1	1111	2	Y	35					175
							39	9									
07	1302	N	1253	-0-	-49	-0-	36	1	1183	2	Y	31	4	8			202
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-			Y	-0-	8	1	4
03	5	N	-0-	-0-	-5	-0-			Y	-0-	3	1	1
04	0	N	-0-	-0-	-0-	-0-			Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-			Y	-0-			1
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-			1
*07	T. A.		-0-	-0-	-0-	-0-			Y	-0-			1

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

02	2212	N	2204	-0-	-8	-0-	2200	2	4	9	Y	4	4	8		28
03	2477	N	2477	-0-	-0-	-0-	2475	2	2	9	Y	2	2	8		28
04	2400	N	2372	-0-	-28	-0-	2370	2	2	9	Y	2	2	8		28
05	2449	N	2447	-0-	-2	-0-	2446	2	1	9	Y	1	1	8		28
06	2400	N	2384	-0-	-16	-0-	2382	2	2	9	Y	2	2	8		28
*07	2483	N	2483	-0-	-0-	-0-	2482	2	1	9	Y	1	1	8		28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

02	7282	X	7282	-0-	-0-	-0-	7223	2	59	9	Y	54	10	8			187
03	8083	X	8083	-0-	-0-	-0-	7	1	8045	2	Y	28	167	1	12	8	36
							31	9									
04	6510	X	5987	-0-	-523	-0-	11	1	5920	2	Y	51	10	8			77
							56	9									
05	10111	X	10111	-0-	-0-	-0-	68	1	10011	2	Y	29	29	8			77
							32	9									
06	8744	X	8744	-0-	-0-	-0-	78	1	8574	2	Y	84	36	8			125
							92	9									
*07	8338	X	8338	-0-	-0-	-0-	86	1	8235	2	Y	15	15	8			125
							17	9									

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

02	48	N	48	-0-	-0-	-0-	47	1	1	2	Y	-0-					65
03	84	N	84	-0-	-0-	-0-	81	1	3	2	Y	-0-					65
04	30	N	12	-0-	-18	-0-	7	1	5	2	Y	-0-					65
05	62	N	6	-0-	-56	-0-	4	1	2	2	Y	-0-					65
06	90	N	49	-0-	-41	-0-	47	1	2	2	Y	-0-					65
07	12	N	8	-0-	-4	-0-	7	1	1	2	Y	-0-					65

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

02	2016	N	1858	-0-	-158	-0-	1858	2			N	-0-					45
03	2201	N	2103	-0-	-98	-0-	2103	2			N	-0-					45
04	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					45
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					45
06	2040	N	1859	-0-	-181	-0-	1859	2			N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	N	2329	-0-	-0-	-0-	36	1	2293	2	N	-0-					158
03	2265	N	2265	-0-	-0-	-0-	43	1	2219	2	N	3	3	8			158
							3	9									
04	2430	N	2420	-0-	-10	-0-	36	1	2383	2	N	1	1	8			158
							1	9									
05	2511	N	2061	-0-	-450	-0-	36	1	2025	2	N	-0-					158
06	2190	N	1889	-0-	-301	-0-	36	1	1853	2	N	-0-					158
07	2511	N	2087	-0-	-424	-0-	36	1	1973	2	N	71	177	1	2	8	50
							78	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

02	1431	N	1431	-0-	-0-	-0-	1428	2	3	9	Y	3	3	8			-0-
03	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2	2	8			-0-
04	1680	N	1470	-0-	-210	-0-	1468	2	2	9	Y	2	2	8			-0-
05	1581	N	1521	-0-	-60	-0-	1520	2	1	9	Y	1	1	8			-0-
06	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	Y	1	1	8			-0-
*07	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

02	14B2 EXT	916	-0-	916	3761	15	1	899	2	N	2	2	8			90
						2	9									
03	14B2 EXT	301	-0-	301	4062	299	2	2	9	N	2	2	8			90
04	4376	X	314	-0-	-4062	-0-	25	1	287	2	N	2	2	8			90
							2	9									
05	430	N	430	-0-	-0-	-0-	416	2	14	9	N	13					103
06	300	N	214	-0-	-86	-0-	120	2	94	9	N	85	170	1			18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	7927	-0-	-305	-0-	7862	3	65	9	N	59					80
03	9083	X	8988	-0-	-95	-0-	8811	3	177	9	N	161	77	1	100	8	64
04	8610	X	8573	-0-	-37	-0-	8493	3	80	9	N	73	64	8			73
05	8921	X	8921	-0-	-0-	-0-	148	1	8773	2	N	-0-					73
*06	8701	X	8701	-0-	-0-	-0-	144	1	8496	2	N	55					128
							61	9									
07	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					128

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

02	2221	N	2221	-0-	-0-	-0-	2212	2	9	9	Y	8	176	1	6	8	67
03	2472	N	2472	-0-	-0-	-0-	2429	2	43	9	Y	39	3	8			103
04	2209	N	2209	-0-	-0-	-0-	2146	2	63	9	Y	57	3	8			157
05	2455	N	2455	-0-	-0-	-0-	2400	2	55	9	Y	50	2	8			205
06	2400	N	1774	-0-	-626	-0-	1773	2	1	9	Y	1	177	1	1	8	28
*07	2350	N	2350	-0-	-0-	-0-	2349	2	1	9	Y	1	1	8			28

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

02	1092	N	885	-0-	-207	-0-	885	2			Y	-0-					27
03	1054	N	1008	-0-	-46	-0-	1008	2			Y	-0-					27
04	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					27
05	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					27
06	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					27
*07	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

02	3500	X	3428	-0-	-72	-0-	3361	2	67	9	Y	61	88	1	4	8	48
03	3875	X	3789	-0-	-86	-0-	3715	2	74	9	Y	67	1	1	3	8	111
04	3750	X	3656	-0-	-94	-0-	3589	2	67	9	Y	61	66	1	1	8	105
05	3875	X	3731	-0-	-144	-0-	3656	2	75	9	Y	68	76	1	2	8	95
06	3750	X	3580	-0-	-170	-0-	3527	2	53	9	Y	48	1	8			142
07	3782	X	3694	-0-	-88	-0-	3631	2	63	9	Y	57	38	1	1	8	160

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

02	2268	X	1982	-0-	-286	-0-	1961	2	21	9	Y	19					62
03	3224	X	2650	-0-	-574	-0-	2630	2	20	9	Y	18					80
04	3120	X	2169	-0-	-951	-0-	2063	2	106	9	Y	96					176
05	3483	X	3483	-0-	-0-	-0-	3443	2	40	9	Y	36	154	1			58
06	5263	X	5263	-0-	-0-	-0-	5197	2	66	9	Y	60					118
*07	4962	X	4962	-0-	-0-	-0-	4912	2	50	9	Y	45					163

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

02	1260	N	1195	-0-	-65	-0-	935	1	238	2	Y	20	3	8			114
							22	9									
03	1364	N	1064	-0-	-300	-0-	1054	1	10	9	Y	9	2	8			121
04	1580	N	1580	-0-	-0-	-0-	949	1	601	2	Y	27	1	8			147
							30	9									
05	1683	N	1683	-0-	-0-	-0-	998	1	639	2	Y	42	1	8			188
							46	9									
06	1316	X	1316	-0-	-0-	-0-	965	1	340	2	Y	10	181	1	1	8	16
							11	9									
07	1643	X	1168	-0-	-475	-0-	864	1	289	2	Y	14	1	8			29
							15	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

02	4340	X	2747	-0-	-1593	-0-	2716	2	31	9	Y	28					53
03	4846	X	4846	-0-	-0-	-0-	4781	2	65	9	Y	59					112
04	4620	X	4116	-0-	-504	-0-	4069	2	47	9	Y	43					155
05	4774	X	4095	-0-	-679	-0-	4055	2	40	9	Y	36	178	1			13
06	4680	X	3841	-0-	-839	-0-	3800	2	41	9	Y	37					50
07	4836	X	4013	-0-	-823	-0-	3972	2	41	9	Y	37					87

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

02	5544	X	5324	-0-	-220	-0-	5049	2	275	9	Y	250	187	1	6	8	79
03	6138	X	5815	-0-	-323	-0-	5534	2	281	9	Y	255	177	1	2	8	155
04	5940	X	5226	-0-	-714	-0-	4994	2	232	9	Y	211	171	1	1	8	194
05	5890	X	5777	-0-	-113	-0-	5527	2	250	9	Y	227	366	1	1	8	54
06	5700	X	4901	-0-	-799	-0-	4723	2	178	9	Y	162	171	1	1	8	44
07	5890	X	4745	-0-	-1145	-0-	4600	2	145	9	Y	132	1	8			175

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

02	11900	X	11527	-0-	-373	-0-	11355	2	172	9	Y	156	191	1	10	8	75
03	13237	X	12461	-0-	-776	-0-	12209	2	252	9	Y	229	185	1	4	8	115
04	12810	X	11774	-0-	-1036	-0-	11592	2	182	9	Y	165	190	1	3	8	87
05	13237	X	11807	-0-	-1430	-0-	11619	2	188	9	Y	171	189	1	2	8	67
06	12930	X	10864	-0-	-2066	-0-	10788	2	76	9	Y	69	3	8			133
07	12772	X	11512	-0-	-1260	-0-	11271	2	241	9	Y	219	188	1	1	8	163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4143	-0-	-785	-0-	101	1	3986	2	Y	51	4	8			89
							56	9									
03	5456	X	4720	-0-	-736	-0-	112	1	4597	2	Y	10					99
							11	9									
04	5280	X	4504	-0-	-776	-0-	86	1	4308	2	Y	100					199
							110	9									
05	4588	X	4546	-0-	-42	-0-	108	1	4361	2	Y	70	177	1	5	8	87
							77	9									
06	4612	X	4612	-0-	-0-	-0-	104	1	4508	2	Y	-0-					87
07	4712	X	4709	-0-	-3	-0-	4	1	4675	2	Y	27	7	8			107
							30	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

02	16184	X	15198	-0-	-986	-0-	115	1	14962	2	Y	110	13	8			253
							121	9									
03	17918	X	16631	-0-	-1287	-0-	62	1	16549	2	Y	18	185	1	4	8	82
							20	9									
04	16770	X	12853	-0-	-3917	-0-	4	1	12681	2	Y	153	4	8			231
							168	9									
05	17211	X	17211	-0-	-0-	-0-	17209	2	2	9	Y	2	186	1	2	8	45
06	16560	X	16128	-0-	-432	-0-	16004	2	124	9	Y	113	3	8			155
07	16833	X	16578	-0-	-255	-0-	16388	2	190	9	Y	173	174	1	3	8	151

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

02	3388	X	2709	-0-	-679	-0-	700	1	1897	2	N	102	10	8			214
							112	9									
03	3410	X	2953	-0-	-457	-0-	775	1	2028	2	N	136	172	1	3	8	175
							150	9									
04	3240	X	2888	-0-	-352	-0-	750	1	2017	2	N	110	177	1	3	8	105
							121	9									
05	3348	X	3030	-0-	-318	-0-	775	1	2130	2	N	114	2	8			217
							125	9									
06	3240	X	2159	-0-	-1081	-0-	744	1	1296	2	N	108	181	1	1	8	143
							119	9									
07	3007	X	2750	-0-	-257	-0-	775	1	1914	2	N	55	1	8			197
							61	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

02	7616	X	7319	-0-	-297	-0-	7236	2	83	9	N	75					205
03	8432	X	8190	-0-	-242	-0-	8082	2	108	9	N	98	185	1			118
04	7463	X	7463	-0-	-0-	-0-	7375	2	88	9	N	80	112	1			86
05	8141	X	8141	-0-	-0-	-0-	8089	2	52	9	N	47					133
*06	7945	X	7945	-0-	-0-	-0-	7890	2	55	9	N	50					183
07	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					183

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

02	19768	X	16291	-0-	-3477	-0-	1789	1	13918	2	Y	531	560	1	118	8	260
							584	9									
03	21669	X	18237	-0-	-3432	-0-	2191	1	15729	2	Y	288	184	1	42	8	322
							317	9									
04	20970	X	14366	-0-	-6604	-0-	2051	1	11931	2	Y	349	354	1	22	8	295
							384	9									
05	19871	X	19225	-0-	-646	-0-	2201	1	16607	2	Y	379	355	1	20	8	299
							417	9									
06	17880	X	17755	-0-	-125	-0-	1986	1	15551	2	Y	198	186	1	17	8	294
							218	9									
*07	18236	X	18236	-0-	-0-	-0-	1995	1	15676	2	Y	514	542	1	21	8	245
							565	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	3224	-0-	-2600	-0-	104	1	3120	2	Y	-0-					55
03	6231	X	4579	-0-	-1652	-0-	149	1	4430	2	Y	-0-					55
04	6030	X	4811	-0-	-1219	-0-	131	1	4680	2	Y	-0-					55
05	5673	X	5349	-0-	-324	-0-	144	1	5177	2	Y	25	2	8			78
							28	9									
06	5490	X	3876	-0-	-1614	-0-	126	1	3750	2	Y	-0-					78
07	4960	X	4294	-0-	-666	-0-	53	1	4212	2	Y	26	1	8			103
							29	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9901	X	9901	-0-	-0-	-0-	101	1	9714	2	Y	78	185	1	3	8	7
							86	9									
03	10854	X	10854	-0-	-0-	-0-	47	1	10572	2	Y	214	184	1	2	8	35
							235	9									
04	9990	X	9245	-0-	-745	-0-	9243	2	2	9	Y	2	2	8			35
05	10912	X	9532	-0-	-1380	-0-	9298	2	234	9	Y	213	167	1	1	8	80
06	11964	X	11964	-0-	-0-	-0-	11873	2	91	9	Y	83	3	8			160
*07	11496	X	11496	-0-	-0-	-0-	11402	2	94	9	Y	85	176	1	2	8	67

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	9605	-0-	-335	-0-	9445	2	160	9	Y	145	32	8			120
03	11005	X	9646	-0-	-1359	-0-	9506	2	140	9	Y	127	185	1	14	8	48
04	10200	X	9514	-0-	-686	-0-	9429	2	85	9	Y	77	10	8			115
05	10633	X	9757	-0-	-876	-0-	9638	2	119	9	Y	108	6	8			217
06	10290	X	9696	-0-	-594	-0-	9681	2	15	9	Y	14	181	1	13	8	37
07	10633	X	2991	-0-	-7642	-0-	2985	2	6	9	Y	5	5	8			37

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12438	X	12438	-0-	-0-	-0-	601	1	11574	2	Y	239	188	1	10	8	349
							263	9									
03	15404	X	15404	-0-	-0-	-0-	695	1	14369	2	Y	309	372	1	8	8	278
							340	9									
04	15084	X	15084	-0-	-0-	-0-	630	1	14159	2	Y	268	180	1	3	8	363
							295	9									
05	14533	X	14533	-0-	-0-	-0-	632	1	13650	2	Y	228	350	1	6	8	235
							251	9									
06	10758	X	10758	-0-	-0-	-0-	702	1	9911	2	Y	132	165	1	2	8	200
							145	9									
*07	11360	X	11360	-0-	-0-	-0-	410	1	10746	2	Y	185	183	1	2	8	200
							204	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	2827	-0-	-2073	-0-	2721	2	106	9	Y	96	2	8			165
03	5425	X	4122	-0-	-1303	-0-	3936	2	186	9	Y	169	164	1	1	8	169
04	5250	X	4908	-0-	-342	-0-	4754	2	154	9	Y	140	184	1	1	8	124
05	5425	X	4868	-0-	-557	-0-	4711	2	157	9	Y	143	184	1	1	8	82
06	4470	X	3861	-0-	-609	-0-	3742	2	119	9	Y	108	1	8			189
*07	5416	X	5416	-0-	-0-	-0-	5266	2	150	9	Y	136	181	1	1	8	143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13832	X	11868	-0-	-1964	-0-	11567	2	301	9	N	274	155	1	1	8	203
03	17298	X	13075	-0-	-4223	-0-	12913	2	162	9	N	147	177	1	1	8	172
04	16740	X	16133	-0-	-607	-0-	15902	2	231	9	N	210	183	1	1	8	198
05	17298	X	16293	-0-	-1005	-0-	16169	2	124	9	N	113					311
06	15510	X	8249	-0-	-7261	-0-	8146	2	103	9	N	94	185	1	1	8	219
07	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					219

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2337	-0-	-323	-0-	80	1	2246	2	Y	10	1	8			47
							11	9									
03	2968	X	2968	-0-	-0-	-0-	149	1	2634	2	Y	168	178	1			37
							185	9									
04	2910	X	2492	-0-	-418	-0-	120	1	2322	2	Y	45					82
							50	9									
05	3007	X	2816	-0-	-191	-0-	139	1	2592	2	Y	77	2	8			157
							85	9									
06	2910	X	2496	-0-	-414	-0-	126	1	2345	2	Y	23	177	1			3
							25	9									
07	2976	X	2423	-0-	-553	-0-	48	1	2373	2	Y	2	2	8			3
							2	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	13589	-0-	-411	-0-	13138	2	451	9	Y	410	381	1	3	8	210
03	14074	X	13969	-0-	-105	-0-	13489	2	480	9	Y	436	557	1	2	8	87
04	14520	X	13627	-0-	-893	-0-	13198	2	429	9	Y	390	367	1			110
05	15517	X	15517	-0-	-0-	-0-	15135	2	382	9	Y	347	342	1	1	8	114
06	14725	X	14725	-0-	-0-	-0-	14370	2	355	9	Y	323	304	1			133
07	15035	X	14064	-0-	-971	-0-	13671	2	393	9	Y	357	359	1	1	8	130

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	903	-0-	-1981	-0-	181	1	712	2	Y	9	9	8			62
							10	9									
03	3193	X	1685	-0-	-1508	-0-	445	1	1237	2	Y	3	3	8			62
							3	9									
04	3090	X	2489	-0-	-601	-0-	566	1	1919	2	Y	4	4	8			62
							4	9									
05	2015	X	878	-0-	-1137	-0-	257	1	619	2	Y	2	2	8			62
							2	9									
06	1680	X	1289	-0-	-391	-0-	462	1	824	2	Y	3	3	8			62
							3	9									
07	2573	X	1566	-0-	-1007	-0-	539	1	968	2	Y	54	2	8			114
							59	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11124	X	11124	-0-	-0-	-0-	410	1	10507	2	Y	188	244	1	8	8	213
							207	9									
03	11129	X	9417	-0-	-1712	-0-	485	1	8704	2	Y	207	364	1	6	8	50
							228	9									
04	10260	X	9817	-0-	-443	-0-	436	1	9184	2	Y	179	192	1	2	8	35
							197	9									
05	12307	X	9257	-0-	-3050	-0-	431	1	8636	2	Y	173	3	8			205
							190	9									
06	11910	X	8744	-0-	-3166	-0-	504	1	8085	2	Y	141	187	1	1	8	158
							155	9									
07	12307	X	9177	-0-	-3130	-0-	553	1	8417	2	Y	188	167	1	2	8	177
							207	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29960	X	26292	-0-	-3668	-0-	280 143	1 9	25869	2	Y	130	186	1	39	8	80
03	32736	X	29540	-0-	-3196	-0-	310 134	1 9	29096	2	Y	122	37	8			165
04	31350	X	28764	-0-	-2586	-0-	300 147	1 9	28317	2	Y	134	186	1	43	8	70
05	31279	X	29891	-0-	-1388	-0-	310 91	1 9	29490	2	Y	83					153
06	29075	X	29075	-0-	-0-	-0-	300 112	1 9	28663	2	Y	102	43	8			212
*07	30031	X	30031	-0-	-0-	-0-	310 140	1 9	29581	2	Y	127	185	1	51	8	103

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5791	X	5791	-0-	-0-	-0-	140 463	1 9	5188	2	Y	421	564	1	9	8	55
03	6226	X	6226	-0-	-0-	-0-	155 422	1 9	5649	2	Y	384	369	1	3	8	67
04	5940	X	5660	-0-	-280	-0-	150 425	1 9	5085	2	Y	386	367	1	2	8	84
05	6138	X	5163	-0-	-975	-0-	155 311	1 9	4697	2	Y	283	181	1	1	8	185
06	5850	X	5597	-0-	-253	-0-	150 391	1 9	5056	2	Y	355	361	1	1	8	178
07	6045	X	5481	-0-	-564	-0-	155 303	1 9	5023	2	Y	275	372	1	1	8	80

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5643	X	5643	-0-	-0-	-0-	5530	2	113	9	Y	103	177	1			100
03	5983	X	5740	-0-	-243	-0-	5635	2	105	9	Y	95	175	1			20
04	6390	X	5700	-0-	-690	-0-	5597	2	103	9	Y	94					114
05	7133	X	7133	-0-	-0-	-0-	7014	2	119	9	Y	108	180	1			42
06	7295	X	7295	-0-	-0-	-0-	7165	2	130	9	Y	118					160
*07	6772	X	6772	-0-	-0-	-0-	6653	2	119	9	Y	108	178	1			90

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	10228	-0-	-440	-0-	10063	2	165	9	Y	150	1	8			182
03	11811	X	11798	-0-	-13	-0-	11618	2	180	9	Y	164	188	1			158
04	11051	X	11051	-0-	-0-	-0-	10897	2	154	9	Y	140	191	1			107
05	11315	X	11191	-0-	-124	-0-	11052	2	139	9	Y	126	185	1			48
06	11340	X	10564	-0-	-776	-0-	10463	2	101	9	Y	92					140
07	11718	X	10808	-0-	-910	-0-	10669	2	139	9	Y	126	183	1			83

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12978	X	12978	-0-	-0-	-0-	910 92	1 9	11976	2	Y	84					176
03	15062	X	15062	-0-	-0-	-0-	1039 92	1 9	13931	2	Y	84	168	1			92
04	15185	X	15185	-0-	-0-	-0-	988 163	1 9	14034	2	Y	148					240
05	16423	X	16423	-0-	-0-	-0-	1018 163	1 9	15242	2	Y	148	185	1			203
06	16431	X	16431	-0-	-0-	-0-	1019 154	1 9	15258	2	Y	140	172	1			171
*07	17181	X	17181	-0-	-0-	-0-	1064 177	1 9	15940	2	Y	161	166	1			166

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10088	X	10088	-0-	-0-	-0-	1064	1	8870	2	Y	140					232
							154	9									
03	11193	X	11193	-0-	-0-	-0-	1159	1	9791	2	Y	221	184	1			269
							243	9									
04	10620	X	10200	-0-	-420	-0-	1083	1	8972	2	Y	132	180	1			221
							145	9									
05	11160	X	10334	-0-	-826	-0-	1129	1	9045	2	Y	145	166	1			200
							160	9									
06	10830	X	9836	-0-	-994	-0-	1140	1	8619	2	Y	70	162	1			108
							77	9									
07	11191	X	9841	-0-	-1350	-0-	1116	1	8492	2	Y	212	184	1			136
							233	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26516	X	23401	-0-	-3115	-0-	672	1	22432	2	Y	270	192	1			203
							297	9									
03	29357	X	27042	-0-	-2315	-0-	744	1	25968	2	Y	300	368	1			135
							330	9									
04	27870	X	24680	-0-	-3190	-0-	720	1	23662	2	Y	271	366	1			40
							298	9									
05	28241	X	27040	-0-	-1201	-0-	744	1	26008	2	Y	262	184	1			118
							288	9									
06	26160	X	25869	-0-	-291	-0-	720	1	24863	2	Y	260	180	1			198
							286	9									
07	27032	X	26628	-0-	-404	-0-	744	1	25603	2	Y	255	355	1			98
							281	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	11539	-0-	-753	-0-	140	1	11213	2	Y	169	192	1	1	8	31
							186	9									
03	13609	X	13135	-0-	-474	-0-	155	1	12798	2	Y	165	1	8			195
							182	9									
04	13209	X	13209	-0-	-0-	-0-	150	1	12871	2	Y	171	181	1			185
							188	9									
05	13748	X	13748	-0-	-0-	-0-	155	1	13416	2	Y	161	161	1			185
							177	9									
06	12720	X	12388	-0-	-332	-0-	150	1	12092	2	Y	133	169	1			149
							146	9									
07	13640	X	12013	-0-	-1627	-0-	155	1	11724	2	Y	122	182	1			89
							134	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12376	X	11435	-0-	-941	-0-	1092	1	9960	2	N	348	367	1	23	8	202
							383	9									
03	13981	X	12822	-0-	-1159	-0-	1209	1	11218	2	N	359	364	1	18	8	179
							395	9									
04	13530	X	12041	-0-	-1489	-0-	1089	1	10627	2	N	295	370	1	4	8	100
							325	9									
05	13981	X	12797	-0-	-1184	-0-	1209	1	11248	2	N	309	370	1	9	8	30
							340	9									
06	12420	X	11864	-0-	-556	-0-	1100	1	10470	2	N	267	178	1	4	8	115
							294	9									
07	12834	X	11835	-0-	-999	-0-	1149	1	10355	2	N	301	360	1	4	8	52
							331	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

02	21420	X	3449	-0-	-17971	-0-	1732	1	1548	2	Y	154	129	8				79
							169	9										
03	18476	X	5877	-0-	-12599	-0-	1987	1	3615	2	Y	250	185	1	101	8		43
							275	9										
04	3250	X	3250	-0-	-0-	-0-	1834	1	1343	2	Y	66	27	8				82
							73	9										
05	8730	X	8730	-0-	-0-	-0-	1901	1	6624	2	Y	186	51	8				217
							205	9										
06	10090	X	10090	-0-	-0-	-0-	3145	1	6769	2	Y	160	181	1	35	8		161
							176	9										
*07	12065	X	12065	-0-	-0-	-0-	3316	1	8547	2	Y	184	179	1	35	8		131
							202	9										

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

02	2436	N	1846	-0-	-590	-0-	1842	2	4	9	N	4	4	1				8
03	2612	N	2612	-0-	-0-	-0-	2598	2	14	9	N	13						21
04	2546	N	2546	-0-	-0-	-0-	2532	2	14	9	N	13	13	1				21
05	2224	N	2224	-0-	-0-	-0-	2216	2	8	9	N	7	26	1				2
06	2520	N	1992	-0-	-528	-0-	1963	2	29	9	N	26						28
*07	2635	N	1854	-0-	-781	-0-	1841	2	13	9	N	12	12	1				28

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

02	6972	X	5861	-0-	-1111	-0-	5596	2	265	9	N	241	183	1	1	8		189
03	7471	X	6415	-0-	-1056	-0-	6137	2	278	9	N	253	352	1	1	8		89
04	6630	X	5978	-0-	-652	-0-	5697	2	281	9	N	255	184	1				160
05	6851	X	6648	-0-	-203	-0-	6403	2	245	9	N	223	184	1				199
06	6848	X	6848	-0-	-0-	-0-	6635	2	213	9	N	194	356	1				37
*07	7493	X	7493	-0-	-0-	-0-	7157	2	336	9	N	305	187	1				155

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

02	10377	X	10377	-0-	-0-	-0-	952	1	9142	2	N	257	185	1	22	8		197
							283	9										
03	10137	X	9441	-0-	-696	-0-	1037	1	8167	2	N	215	186	1	17	8		209
							237	9										
04	9510	X	8730	-0-	-780	-0-	965	1	7534	2	N	210	356	1	4	8		59
							231	9										
05	11501	X	8743	-0-	-2758	-0-	1020	1	7458	2	N	241	187	1	7	8		106
							265	9										
06	11130	X	9696	-0-	-1434	-0-	979	1	8528	2	N	172	180	1	3	8		95
							189	9										
07	11501	X	9486	-0-	-2015	-0-	1040	1	8209	2	N	215	177	1	3	8		130
							237	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	5621	-0-	-791	-0-	313 147	1 9	5161	2	Y	134	186	1	8	8	102
03	6913	X	6379	-0-	-534	-0-	346 113	1 9	5920	2	Y	103	6	8			199
04	6794	X	6794	-0-	-0-	-0-	311 89	1 9	6394	2	Y	81	183	1	2	8	95
05	7388	X	7388	-0-	-0-	-0-	310 86	1 9	6992	2	Y	78	3	8			170
06	7525	X	7525	-0-	-0-	-0-	354 84	1 9	7087	2	Y	76	176	1	2	8	68
*07	7424	X	7424	-0-	-0-	-0-	406 95	1 9	6923	2	Y	86	2	8			152

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5113	-0-	-459	-0-	678 156	1 9	4279	2	N	142	1	1	10	8	197
03	6231	X	5329	-0-	-902	-0-	750 151	1 9	4428	2	N	137	177	1	8	8	149
04	6150	X	4554	-0-	-1596	-0-	744 164	1 9	3646	2	N	149	179	1	2	8	117
05	6355	X	4858	-0-	-1497	-0-	775 136	1 9	3947	2	N	124	185	1	4	8	52
06	6150	X	4685	-0-	-1465	-0-	750 154	1 9	3781	2	N	140	2	8			190
07	5673	X	4796	-0-	-877	-0-	775 152	1 9	3869	2	N	138	177	1	2	8	149

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

02	8512	X	7502	-0-	-1010	-0-	1351	1	5655	2	N	451	548	1	21	8	37
							496	9									
03	9424	X	8867	-0-	-557	-0-	1581	1	6746	2	N	491	368	1	15	8	145
							540	9									
04	9155	X	9155	-0-	-0-	-0-	1530	1	7129	2	N	451	368	1	4	8	224
							496	9									
05	9207	X	8691	-0-	-516	-0-	1558	1	6706	2	N	388	555	1	8	8	49
							427	9									
06	8910	X	8495	-0-	-415	-0-	1530	1	6512	2	N	412	353	1	4	8	104
							453	9									
07	9455	X	7666	-0-	-1789	-0-	1351	1	5963	2	N	320	366	1	4	8	54
							352	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

02	10192	X	8440	-0-	-1752	-0-	813	1	7384	2	N	221	188	1	11	8	179
							243	9									
03	11997	X	8151	-0-	-3846	-0-	923	1	6990	2	N	216	191	1	9	8	195
							238	9									
04	11610	X	9654	-0-	-1956	-0-	735	1	8702	2	N	197	190	1	2	8	200
							217	9									
05	11997	X	9935	-0-	-2062	-0-	672	1	9066	2	N	179	175	1	5	8	199
							197	9									
06	11610	X	8891	-0-	-2719	-0-	307	1	8407	2	N	161	178	1	2	8	180
							177	9									
07	9982	X	9063	-0-	-919	-0-	555	1	8310	2	N	180	183	1	2	8	175
							198	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

02	28557	X	28557	-0-	-0-	-0-	72	1	27843	2	Y	584	355	1	172	8	335
							642	9									
03	31316	X	31316	-0-	-0-	-0-	907	1	29662	2	Y	679	550	1	69	8	395
							747	9									
04	28576	X	28576	-0-	-0-	-0-	1066	1	26830	2	Y	618	528	1	63	8	422
							680	9									
05	28590	X	28590	-0-	-0-	-0-	1101	1	26814	2	Y	614	532	1	27	8	477
							675	9									
06	26826	X	26826	-0-	-0-	-0-	1080	1	25260	2	Y	442	709	1	51	8	159
							486	9									
07	27094	X	26516	-0-	-578	-0-	1123	1	24814	2	Y	526	350	1	25	8	310
							579	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19538	X	19538	-0-	-0-	-0-	660	1	18386	2	N	447	598	1	25	8	288
							492	9									
03	21328	X	17543	-0-	-3785	-0-	758	1	16214	2	N	519	554	1	19	8	234
							571	9									
04	20640	X	18831	-0-	-1809	-0-	677	1	17633	2	N	474	388	1	4	8	316
							521	9									
05	21328	X	18557	-0-	-2771	-0-	650	1	17414	2	N	448	346	1	9	8	409
							493	9									
06	20640	X	17629	-0-	-3011	-0-	744	1	16445	2	N	400	724	1	4	8	81
							440	9									
07	21328	X	17336	-0-	-3992	-0-	822	1	15927	2	N	534	355	1	6	8	254
							587	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

02	3892	X	2106	-0-	-1786	-0-	43	1	2034	2	Y	26	15	1			33
							29	9									
03	4309	X	2726	-0-	-1583	-0-	53	1	2637	2	Y	33	36	1			30
							36	9									
04	3630	X	3243	-0-	-387	-0-	43	1	3188	2	Y	11	33	1			8
							12	9									
05	3751	X	2660	-0-	-1091	-0-	34	1	2626	2	Y	-0-	8	1			-0-
06	4026	X	4026	-0-	-0-	-0-	48	1	3978	2	Y	-0-					-0-
*07	3348	X	3312	-0-	-36	-0-	43	1	3269	2	Y	-0-					-0-

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

02	9744	X	4862	-0-	-4882	-0-	1496	1	3102	2	Y	240	166	1			318
							264	9									
03	10788	X	7407	-0-	-3381	-0-	1670	1	5434	2	Y	275	337	1	35	8	221
							303	9									
04	8970	X	7860	-0-	-1110	-0-	1398	1	6070	2	Y	356	324	1	29	8	224
							392	9									
05	11406	X	11406	-0-	-0-	-0-	1679	1	9207	2	Y	473	530	1			167
							520	9									
06	9654	X	9654	-0-	-0-	-0-	1644	1	7622	2	Y	353	187	1			333
							388	9									
07	8122	X	4468	-0-	-3654	-0-	1510	1	2666	2	Y	265	357	1	48	8	193
							292	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20076	X	19088	-0-	-988	-0-	811	1	17268	3	N	917	198	1	588	8	317
							1009	9									
03	22227	X	20484	-0-	-1743	-0-	870	1	18670	3	N	858	380	1	561	8	234
							944	9									
04	21360	X	20425	-0-	-935	-0-	864	1	18829	3	N	665	392	1	403	8	104
							732	9									
05	21142	X	19919	-0-	-1223	-0-	74	1	19636	2	N	190	179	1			115
							209	9									
06	20460	X	19616	-0-	-844	-0-	72	1	19201	2	N	312	357	1			70
							343	9									
07	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					70

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		250343	-0-	250343	250343	239	1	239773	2	N	9392	8731	1			661
							10331	9									
*01	0		301075	-0-	301075	551418	260	1	290619	2	N	9269	9472	1			458
							10196	9									
*02	758684	X	207266	-0-	-551418	-0-	235	1	200771	2	N	5691	5995	1			154
							6260	9									
*03	317347	X	178614	-0-	-138733	-0-	260	1	172847	2	N	5006	4833	1	3	8	324
							5507	9									
*04	307110	X	147370	-0-	-159740	-0-	252	1	142462	2	N	4233	3940	1	204	8	413
							4656	9									
05	317347	X	138484	-0-	-178863	-0-	260	1	134547	2	N	3343	3422	1	97	8	237
							3677	9									
06	307110	X	119745	-0-	-187365	-0-	252	1	116231	2	N	2965	2738	1	213	8	251
							3262	9									
07	247225	X	115282	-0-	-131943	-0-	260	1	112176	2	N	2587	2574	1	96	8	168
							2846	9									

MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		398682	-0-	398682	423197	260	1	391756	2	N	6060	5525	1			608
							6666	9									
*01	0		507677	-0-	507677	930874	260	1	499785	2	N	6938	7016	1			530
							7632	9									
*02	0		436695	-0-	436695	1367569	235	1	430576	2	N	5349	5422	1			457
							5884	9									
*03	0		444380	-0-	444380	1811949	260	1	438902	2	N	4744	4643	1	84	8	474
							5218	9									
*04	2210412	X	398463	-0-	-1811949	-0-	246	1	393960	2	N	3870	3768	1	105	8	471
							4257	9									
05	492714	X	380812	-0-	-111902	-0-	257	1	376820	2	N	3395	3343	1	219	8	304
							3735	9									
06	476820	X	339829	-0-	-136991	-0-	249	1	336200	2	N	3073	2882	1	91	8	404
							3380	9									
07	492714	X	329593	-0-	-163121	-0-	260	1	326180	2	N	2866	2807	1	98	8	365
							3153	9									

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018 - P/A 04/04/18

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

02	1904	N	1863	-0-	-41	-0-	347	1	1426	3	N	82	29	1				163
							90	9										
03	2253	N	2253	-0-	-0-	-0-	384	1	1832	3	N	34	12	1				185
							37	9										
04	2210	N	2210	-0-	-0-	-0-	372	1	1785	3	N	48	10	1				223
							53	9										
05	2196	N	2196	-0-	-0-	-0-	384	1	1759	3	N	48	204	1				67
							53	9										
06	2248	N	2248	-0-	-0-	-0-	372	1	1830	3	N	42						109
							46	9										
07	2232	N	2136	-0-	-96	-0-	384	1	1700	3	N	47	12	1				144
							52	9										

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	347	1	621	3	N	-0-					87
03	1049	N	1049	-0-	-0-	-0-	384	1	651	3	N	13					100
							14	9									
04	1020	N	909	-0-	-111	-0-	372	1	515	3	N	20	4	1			116
							22	9									
05	1085	N	825	-0-	-260	-0-	384	1	423	3	N	16	9	1			123
							18	9									
06	1020	N	847	-0-	-173	-0-	372	1	469	3	N	5					128
							6	9									
07	930	N	710	-0-	-220	-0-	384	1	326	3	N	-0-	3	1			125

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	573	3	3	9	N	3					38
03	741	N	741	-0-	-0-	-0-	739	3	2	9	N	2					40
04	666	N	666	-0-	-0-	-0-	663	3	3	9	N	3					43
05	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2					45
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					45
*07	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					48

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1008	-0-	-140	-0-	365	1	589	3	N	49	27	1			95
							54	9									
03	1085	N	1076	-0-	-9	-0-	405	1	668	3	N	3	13	1			85
							3	9									
04	1058	N	1058	-0-	-0-	-0-	392	1	664	3	N	2					87
							2	9									
05	1499	N	1499	-0-	-0-	-0-	405	1	1065	3	N	26	4	1			109
							29	9									
06	1355	N	1355	-0-	-0-	-0-	392	1	943	3	N	18					127
							20	9									
*07	1259	N	1259	-0-	-0-	-0-	405	1	848	3	N	5	4	1			128
							6	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

02	840	N	738	-0-	-102	-0-	347	1	390	3	N	1					195
							1	9									
03	889	N	889	-0-	-0-	-0-	384	1	491	3	N	13	3	1			205
							14	9									
04	600	N	600	-0-	-0-	-0-	372	1	228	3	N	-0-	1	1			204
05	806	N	696	-0-	-110	-0-	384	1	302	3	N	9	2	1			211
							10	9									
06	870	N	832	-0-	-38	-0-	372	1	460	3	N	-0-					211
*07	874	N	874	-0-	-0-	-0-	384	1	490	3	N	-0-	188	1			23

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3236	X	3236	-0-	-0-	-0-	347	1	2889	3	N	-0-					47
03	3879	X	3879	-0-	-0-	-0-	384	1	3472	3	N	21					68
							23	9									
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					68
05	3319	X	3319	-0-	-0-	-0-	384	1	2935	3	N	-0-					68
06	3667	X	3667	-0-	-0-	-0-	372	1	3293	3	N	2					70
							2	9									
*07	3611	X	3611	-0-	-0-	-0-	384	1	3227	3	N	-0-	2	1			68

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2146	-0-	-38	-0-	347	1	1787	3	N	11	1	1			113
							12	9									
03	2360	N	2360	-0-	-0-	-0-	384	1	1959	3	N	15	4	1			124
							17	9									
04	2328	N	2328	-0-	-0-	-0-	372	1	1909	3	N	43	5	1			162
							47	9									
05	2387	N	2248	-0-	-139	-0-	384	1	1805	3	N	54	10	1			206
							59	9									
06	2280	N	2241	-0-	-39	-0-	372	1	1862	3	N	6					212
							7	9									
*07	3100	N	3101	-0-	1	1	384	1	2675	3	N	38	206	1			44
							42	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			2
03	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1342	-0-	-422	-0-	365	1	977	3	N	-0-					42
03	1894	N	1894	-0-	-0-	-0-	405	1	1453	3	N	33	5	1			70
							36	9									
04	1881	N	1881	-0-	-0-	-0-	392	1	1468	3	N	19	2	1			87
							21	9									
05	2111	N	2111	-0-	-0-	-0-	405	1	1676	3	N	27	4	1			110
							30	9									
06	2067	N	2067	-0-	-0-	-0-	392	1	1667	3	N	7					117
							8	9									
*07	2103	N	2103	-0-	-0-	-0-	405	1	1687	3	N	10	5	1			122
							11	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

02	1372	N	1150	-0-	-222	-0-	347	1	803	3	N	-0-					19
03	1479	N	1479	-0-	-0-	-0-	384	1	1091	3	N	4					23
							4	9									
04	1380	N	1376	-0-	-4	-0-	372	1	1004	3	N	-0-					23
05	1364	N	1364	-0-	-0-	-0-	384	1	980	3	N	-0-					23
06	1440	N	1372	-0-	-68	-0-	372	1	1000	3	N	-0-					23
07	1426	N	1410	-0-	-16	-0-	384	1	1026	3	N	-0-					23

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	72	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - PLUGGED 03/28/18

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*07	566	N	566	-0-	-0-	-0-	384	1	182	9	N	165					327

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

02	1984	N	1984	-0-	-0-	-0-	365	1	1591	3	N	25	9	1			67
							28	9									
03	924	N	924	-0-	-0-	-0-	405	1	519	3	N	-0-	5	1			62
04	928	N	928	-0-	-0-	-0-	392	1	536	3	N	-0-					62
05	775	N	713	-0-	-62	-0-	405	1	308	3	N	-0-					62
06	750	N	747	-0-	-3	-0-	392	1	355	3	N	-0-					62
*07	842	N	842	-0-	-0-	-0-	405	1	437	3	N	-0-					62

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

02	2072	X	1729	-0-	-343	-0-	347	1	1382	3	N	-0-					24
03	2294	X	1631	-0-	-663	-0-	384	1	1247	3	N	-0-					24
04	2220	X	1666	-0-	-554	-0-	372	1	1294	3	N	-0-					24
05	2294	X	1639	-0-	-655	-0-	384	1	1253	3	N	2					26
							2	9									
06	2010	X	1711	-0-	-299	-0-	372	1	1331	3	N	7					33
							8	9									
07	1736	N	1679	-0-	-57	-0-	384	1	1295	3	N	-0-	2	1			31

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					28
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					38
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

02	1232	N	1183	-0-	-49	-0-	435	1	739	3	N	8	1	1			207
							9	9									
03	1450	N	1450	-0-	-0-	-0-	483	1	958	3	N	8					215
							9	9									
04	1466	N	1466	-0-	-0-	-0-	467	1	986	3	N	12					227
							13	9									
05	1378	N	1378	-0-	-0-	-0-	483	1	880	3	N	14	199	1			42
							15	9									
06	1410	N	1368	-0-	-42	-0-	467	1	897	3	N	4					46
							4	9									
07	1519	N	1465	-0-	-54	-0-	483	1	971	3	N	10	1	1			55
							11	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

02	2345	N	2345	-0-	-0-	-0-	347	1	1987	3	N	10	7	1			161
							11	9									
03	2294	N	2160	-0-	-134	-0-	384	1	1774	3	N	2	3	1			160
							2	9									
04	2280	N	2073	-0-	-207	-0-	372	1	1693	3	N	7					167
							8	9									
05	2356	N	2042	-0-	-314	-0-	384	1	1649	3	N	8	6	1			169
							9	9									
06	2182	N	2182	-0-	-0-	-0-	372	1	1796	3	N	13					182
							14	9									
07	2139	N	2125	-0-	-14	-0-	384	1	1738	3	N	3	5	1			180
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1144	-0-	-144	-0-	347	1	778	3	N	17	6	1			91
							19	9									
03	1507	N	1507	-0-	-0-	-0-	384	1	1101	3	N	20	9	1			102
							22	9									
04	1447	N	1447	-0-	-0-	-0-	372	1	1069	3	N	5	4	1			103
							6	9									
05	1394	N	1394	-0-	-0-	-0-	384	1	1010	3	N	-0-					103
06	1470	N	1333	-0-	-137	-0-	372	1	957	3	N	4					107
							4	9									
07	1488	N	1429	-0-	-59	-0-	384	1	1045	3	N	-0-					107

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1535	-0-	-173	-0-	347	1	1186	3	N	2	2	1			56
							2	9									
03	1773	N	1773	-0-	-0-	-0-	384	1	1366	3	N	21	3	1			74
							23	9									
04	1770	N	1699	-0-	-71	-0-	372	1	1323	3	N	4					78
							4	9									
05	1742	N	1742	-0-	-0-	-0-	384	1	1358	3	N	-0-	2	1			76
06	1718	N	1718	-0-	-0-	-0-	372	1	1309	3	N	34					110
							37	9									
07	1767	N	1713	-0-	-54	-0-	384	1	1329	3	N	-0-					110

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	O	347	-0-	347	1115	347	1			Y	-0-					27
03	1499	N	384	-0-	-1115	-0-	384	1			Y	-0-					27
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					27
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1546	-0-	-414	-0-	435	1	1111	3	N	-0-	4	1			100
03	2015	N	1743	-0-	-272	-0-	483	1	1260	3	N	-0-					100
04	2070	N	968	-0-	-1102	-0-	467	1	501	3	N	-0-					100
05	1705	N	752	-0-	-953	-0-	483	1	260	3	N	8					108
							9	9									
06	1680	N	1273	-0-	-407	-0-	467	1	800	3	N	5					113
							6	9									
*07	1432	N	1432	-0-	-0-	-0-	483	1	949	3	N	-0-	1	1			112

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

02	1512	N	1301	-0-	-211	-0-	365	1	936	3	N	-0-					25
03	1550	N	1444	-0-	-106	-0-	405	1	1039	3	N	-0-					25
04	1470	N	1288	-0-	-182	-0-	392	1	896	3	N	-0-					25
05	1522	N	1522	-0-	-0-	-0-	405	1	1082	3	N	32	3	1			54
							35	9									
06	1430	N	1430	-0-	-0-	-0-	392	1	1035	3	N	3					57
							3	9									
*07	1510	N	1510	-0-	-0-	-0-	405	1	1095	3	N	9	3	1			63
							10	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	1050	-0-	-0-	-0-	347	1	703	3	N	-0-					48
03	1085	N	1081	-0-	-4	-0-	384	1	697	3	N	-0-					48
04	1140	N	1032	-0-	-108	-0-	372	1	652	3	N	7					55
							8	9									
05	1178	N	997	-0-	-181	-0-	384	1	610	3	N	3					58
							3	9									
06	1050	N	1027	-0-	-23	-0-	372	1	643	3	N	11					69
							12	9									
*07	1632	N	1632	-0-	-0-	-0-	384	1	623	3	N	568	565	1			72
							625	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1456	-0-	-56	-0-	347	1	1109	3	N	-0-	1	1			18
03	1705	N	1398	-0-	-307	-0-	384	1	1014	3	N	-0-					18
04	1530	N	1369	-0-	-161	-0-	372	1	997	3	N	-0-					18
05	1612	N	1474	-0-	-138	-0-	384	1	1090	3	N	-0-					18
06	1601	N	1601	-0-	-0-	-0-	372	1	1229	3	N	-0-					18
*07	1616	N	1616	-0-	-0-	-0-	384	1	1232	3	N	-0-					18

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1387	-0-	-209	-0-	347	1	1039	3	N	1	1	1			14
							1	9									
03	1767	X	1423	-0-	-344	-0-	384	1	1039	3	N	-0-					14
04	1680	X	1405	-0-	-275	-0-	372	1	1032	3	N	1	1	1			14
							1	9									
05	1550	X	1344	-0-	-206	-0-	384	1	960	3	N	-0-					14
06	1500	X	1296	-0-	-204	-0-	372	1	924	3	N	-0-					14
07	1457	N	1287	-0-	-170	-0-	384	1	903	3	N	-0-					14

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1264	-0-	-164	-0-	347	1	917	3	N	-0-					50
03	1550	N	1405	-0-	-145	-0-	384	1	1012	3	N	8					58
							9	9									
04	1350	N	1349	-0-	-1	-0-	372	1	977	3	N	-0-					58
05	1395	N	1294	-0-	-101	-0-	384	1	910	3	N	-0-					58
06	1350	N	1342	-0-	-8	-0-	372	1	966	3	N	4					62
							4	9									
07	1395	N	1386	-0-	-9	-0-	384	1	1002	3	N	-0-					62

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1331	-0-	-69	-0-	347	1	981	3	N	3					192
							3	9									
03	1550	N	1343	-0-	-207	-0-	384	1	959	3	N	-0-					192
04	1500	N	1108	-0-	-392	-0-	372	1	736	3	N	-0-					192
05	1488	N	1354	-0-	-134	-0-	384	1	950	3	N	18					210
							20	9									
06	1290	N	1256	-0-	-34	-0-	372	1	880	3	N	4					214
							4	9									
*07	1294	N	1294	-0-	-0-	-0-	384	1	910	3	N	-0-	193	1			21

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

02	756	N	676	-0-	-80	-0-	676	3			N	-0-					183
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					183
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					183
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					183
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					183
*07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

02	1792	X	1513	-0-	-279	-0-	347	1	1166	3	N	-0-					63
03	1984	X	1445	-0-	-539	-0-	384	1	1061	3	N	-0-					63
04	1920	X	1627	-0-	-293	-0-	372	1	1255	3	N	-0-	32	1			31
05	1984	X	1622	-0-	-362	-0-	384	1	1235	3	N	3	4	1			30
							3	9									
06	1680	X	1614	-0-	-66	-0-	372	1	1242	3	N	-0-					30
07	1674	N	1646	-0-	-28	-0-	384	1	1254	3	N	7					37
							8	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					40
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-	40	1			-0-
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					61
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

02	1092	N	909	-0-	-183	-0-	365	1	541	3	N	3	2	1			78
							3	9									
03	1147	N	1099	-0-	-48	-0-	405	1	685	3	N	8	2	1			84
							9	9									
04	1133	N	1133	-0-	-0-	-0-	392	1	731	3	N	9	1	1			92
							10	9									
05	1142	N	1142	-0-	-0-	-0-	405	1	731	3	N	5	2	1			95
							6	9									
06	1206	N	1206	-0-	-0-	-0-	392	1	803	3	N	10					105
							11	9									
*07	1269	N	1269	-0-	-0-	-0-	405	1	847	3	N	15	4	1			116
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	801	-0-	-515	-0-	365	1	433	3	N	3	2	1			65
							3	9									
03	1457	X	789	-0-	-668	-0-	405	1	370	3	N	13					78
							14	9									
04	1410	X	571	-0-	-839	-0-	392	1	179	3	N	-0-					78
05	1116	X	1014	-0-	-102	-0-	405	1	609	3	N	-0-					78
06	870	X	606	-0-	-264	-0-	392	1	214	3	N	-0-					78
*07	788	N	788	-0-	-0-	-0-	405	1	383	3	N	-0-					78

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1191	-0-	-181	-0-	347	1	844	3	N	-0-					43
03	1364	N	1292	-0-	-72	-0-	384	1	898	3	N	9	3	1			49
							10	9									
04	1440	N	1440	-0-	-0-	-0-	372	1	1044	3	N	22	5	1			66
							24	9									
05	1547	N	1547	-0-	-0-	-0-	384	1	1160	3	N	3	4	1			65
							3	9									
06	1557	N	1557	-0-	-0-	-0-	372	1	1163	3	N	20					85
							22	9									
*07	1559	N	1559	-0-	-0-	-0-	384	1	1157	3	N	16	4	1			97
							18	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2331	X	2331	-0-	-0-	-0-	347	1	1984	3	N	-0-					74
03	2059	X	2059	-0-	-0-	-0-	384	1	1675	3	N	-0-					74
04	1950	X	1797	-0-	-153	-0-	372	1	1425	3	N	-0-					74
05	2015	X	1492	-0-	-523	-0-	384	1	1108	3	N	-0-					74
06	1950	X	1492	-0-	-458	-0-	372	1	1120	3	N	-0-					74
*07	2015	X	1520	-0-	-495	-0-	384	1	1136	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					74
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	879	-0-	-157	-0-	347	1	532	3	N	-0-					182
03	1054	N	1023	-0-	-31	-0-	384	1	639	3	N	-0-					182
04	960	N	889	-0-	-71	-0-	372	1	517	3	N	-0-					182
05	961	N	851	-0-	-110	-0-	384	1	464	3	N	3					185
							3	9									
06	1011	N	1011	-0-	-0-	-0-	372	1	636	3	N	3					188
							3	9									
*07	1020	N	1020	-0-	-0-	-0-	384	1	626	3	N	9					197
							10	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1465	-0-	-75	-0-	435	1	997	3	N	30	16	1			158
							33	9									
03	1767	N	1608	-0-	-159	-0-	483	1	1119	3	N	5	7	1			156
							6	9									
04	1634	N	1634	-0-	-0-	-0-	467	1	1159	3	N	7	2	1			161
							8	9									
05	1666	N	1666	-0-	-0-	-0-	483	1	1172	3	N	10	4	1			167
							11	9									
06	1659	N	1659	-0-	-0-	-0-	467	1	1190	3	N	2					169
							2	9									
*07	1716	N	1716	-0-	-0-	-0-	483	1	1227	3	N	5	2	1			172
							6	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2249	-0-	-271	-0-	347	1	1902	3	N	-0-	3	1			165
03	2790	X	2473	-0-	-317	-0-	384	1	2071	3	N	16	3	1			178
							18	9									
04	2610	N	2519	-0-	-91	-0-	372	1	2141	3	N	5	2	1			181
							6	9									
05	2480	N	1882	-0-	-598	-0-	384	1	1495	3	N	3	2	1			182
							3	9									
06	2508	N	2508	-0-	-0-	-0-	372	1	2113	3	N	21					203
							23	9									
07	2604	N	2549	-0-	-55	-0-	384	1	2143	3	N	20	9	1			214
							22	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0-	-0-	347	1	1040	3	N	6					98
							7	9									
03	1623	N	1623	-0-	-0-	-0-	384	1	1226	3	N	12					110
							13	9									
04	1548	N	1548	-0-	-0-	-0-	372	1	1167	3	N	8					118
							9	9									
05	1590	N	1590	-0-	-0-	-0-	384	1	1202	3	N	4					122
							4	9									
06	1560	N	1560	-0-	-0-	-0-	372	1	1177	3	N	10					132
							11	9									
07	1612	N	1542	-0-	-70	-0-	384	1	1151	3	N	6					138
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1484	-0-	-224	-0-	347	1	1137	3	N	-0-					19
03	1891	X	1651	-0-	-240	-0-	384	1	1267	3	N	-0-					19
04	1830	X	1592	-0-	-238	-0-	372	1	1206	3	N	13					32
							14	9									
05	1891	X	1339	-0-	-552	-0-	384	1	955	3	N	-0-					32
06	1830	X	1456	-0-	-374	-0-	372	1	1075	3	N	8					40
							9	9									
07	1643	X	1480	-0-	-163	-0-	384	1	1096	3	N	-0-					40

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	347	-0-	-465	-0-	347	1			N	-0-					17
03	744	N	384	-0-	-360	-0-	384	1			N	-0-					17
04	420	N	372	-0-	-48	-0-	372	1			N	-0-					17
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	X	2329	-0-	-0-	-0-	365	1	1964	3	N	-0-					105
03	2472	X	2472	-0-	-0-	-0-	405	1	2052	3	N	14	3	1			116
							15	9									
04	2481	X	2481	-0-	-0-	-0-	392	1	2076	3	N	12	2	1			126
							13	9									
05	2495	X	2495	-0-	-0-	-0-	405	1	2061	3	N	26	7	1			145
							29	9									
06	2397	X	2397	-0-	-0-	-0-	392	1	2002	3	N	3					148
							3	9									
*07	2629	N	2629	-0-	-0-	-0-	405	1	2211	3	N	12	5	1			155
							13	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1121	-0-	-363	-0-	347	1	774	3	N	-0-	2	1			87
03	1608	N	1608	-0-	-0-	-0-	384	1	1201	3	N	21					108
							23	9									
04	1551	N	1551	-0-	-0-	-0-	372	1	1168	3	N	10					118
							11	9									
05	1560	N	1560	-0-	-0-	-0-	384	1	1172	3	N	4					122
							4	9									
06	1560	N	1539	-0-	-21	-0-	372	1	1160	3	N	6					128
							7	9									
*07	1661	N	1661	-0-	-0-	-0-	384	1	1273	3	N	4					132
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

02	1036	N	1017	-0-	-19	-0-	347	1	670	3	N	-0-					105
03	1023	N	683	-0-	-340	-0-	384	1	299	3	N	-0-					105
04	1110	N	497	-0-	-613	-0-	372	1	125	3	N	-0-					105
05	1116	N	510	-0-	-606	-0-	384	1	126	3	N	-0-					105
06	660	N	491	-0-	-169	-0-	372	1	119	3	N	-0-					105
07	527	N	453	-0-	-74	-0-	384	1	69	3	N	-0-					105

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

02	1901	N	1901	-0-	-0-	-0-	435	1	1444	3	N	20	8	1			136
							22	9									
03	2038	N	2038	-0-	-0-	-0-	483	1	1492	3	N	57	14	1			179
							63	9									
04	1716	N	1716	-0-	-0-	-0-	467	1	1226	3	N	21	7	1			193
							23	9									
05	2046	N	1795	-0-	-251	-0-	483	1	1292	3	N	18	5	1			206
							20	9									
06	1980	N	1837	-0-	-143	-0-	467	1	1329	3	N	37					243
							41	9									
*07	1878	N	1878	-0-	-0-	-0-	483	1	1363	3	N	29	205	1			67
							32	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

02	1624	N	1548	-0-	-76	-0-	435	1	1105	3	N	7	4	1			129
							8	9									
03	1756	N	1756	-0-	-0-	-0-	483	1	1270	3	N	3	3	1			129
							3	9									
04	1732	N	1732	-0-	-0-	-0-	467	1	1254	3	N	10	2	1			137
							11	9									
05	1740	N	1740	-0-	-0-	-0-	483	1	1249	3	N	7	5	1			139
							8	9									
06	1710	N	1638	-0-	-72	-0-	467	1	1165	3	N	5					144
							6	9									
07	1798	N	1733	-0-	-65	-0-	483	1	1246	3	N	4	2	1			146
							4	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

02	1904	N	1722	-0-	-182	-0-	347	1	1375	3	N	-0-					90
03	2170	N	1731	-0-	-439	-0-	384	1	1344	3	N	3					93
							3	9									
04	1925	N	1925	-0-	-0-	-0-	372	1	1532	3	N	19					112
							21	9									
05	1922	N	1686	-0-	-236	-0-	384	1	1288	3	N	13					125
							14	9									
06	1680	N	930	-0-	-750	-0-	372	1	556	3	N	2					127
							2	9									
*07	2045	N	2045	-0-	-0-	-0-	384	1	1643	3	N	16					143
							18	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					99
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					99
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	99	1			-0-
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1100	-0-	-76	-0-	347	1	753	3	N	-0-					187
03	1445	N	1445	-0-	-0-	-0-	384	1	1061	3	N	-0-					187
04	1380	N	1180	-0-	-200	-0-	372	1	808	3	N	-0-					187
05	1209	N	1132	-0-	-77	-0-	384	1	745	3	N	3	1	1			189
							3	9									
06	1410	N	1176	-0-	-234	-0-	372	1	803	3	N	1					190
							1	9									
*07	1256	N	1256	-0-	-0-	-0-	384	1	866	3	N	5	1	1			194
							6	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	921	-0-	-31	-0-	347	1	574	3	N	-0-					41
03	1023	N	971	-0-	-52	-0-	384	1	579	3	N	7					48
							8	9									
04	1020	N	954	-0-	-66	-0-	372	1	581	3	N	1					49
							1	9									
05	1023	N	895	-0-	-128	-0-	384	1	510	3	N	1					50
							1	9									
06	962	N	962	-0-	-0-	-0-	372	1	577	3	N	12					62
							13	9									
*07	1035	N	1035	-0-	-0-	-0-	384	1	651	3	N	-0-					62

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

02	1148	N	1029	-0-	-119	-0-	365	1	656	3	N	7					102
							8	9									
03	1237	N	1237	-0-	-0-	-0-	405	1	832	3	N	-0-					102
04	1088	N	1088	-0-	-0-	-0-	392	1	693	3	N	3	1	1			104
							3	9									
05	1147	N	1143	-0-	-4	-0-	405	1	737	3	N	1					105
							1	9									
06	1200	N	1159	-0-	-41	-0-	392	1	754	3	N	12					117
							13	9									
*07	1175	N	1175	-0-	-0-	-0-	405	1	764	3	N	5					122
							6	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

02	0 N	-0-	-0-	-0-	-0-					N	-0-					80
03	0 N	-0-	-0-	-0-	-0-					N	-0-					80
04	0 N	-0-	-0-	-0-	-0-					N	-0-					80
05	0 N	-0-	-0-	-0-	-0-					N	-0-					80
06	0 N	-0-	-0-	-0-	-0-					N	-0-					80
07	0 N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

02	898 N	898	-0-	-0-	-0-	347	1	551	3	N	-0-					73
03	851 N	851	-0-	-0-	-0-	384	1	467	3	N	-0-					73
04	960 N	899	-0-	-61	-0-	372	1	527	3	N	-0-					73
05	992 N	883	-0-	-109	-0-	384	1	499	3	N	-0-					73
06	810 N	807	-0-	-3	-0-	372	1	435	3	N	-0-					73
07	930 N	808	-0-	-122	-0-	384	1	424	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

02	1148 N	1057	-0-	-91	-0-	435	1	622	3	N	-0-					123
03	1302 N	1249	-0-	-53	-0-	483	1	753	3	N	12	7	1			128
						13	9									
04	1214 N	1214	-0-	-0-	-0-	467	1	729	3	N	16	3	1			141
						18	9									
05	1217 N	1217	-0-	-0-	-0-	483	1	722	3	N	11	7	1			145
						12	9									
06	1225 N	1225	-0-	-0-	-0-	467	1	754	3	N	4					149
						4	9									
*07	1292 N	1292	-0-	-0-	-0-	483	1	786	3	N	21	8	1			162
						23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

02	1372	N	1348	-0-	-24	-0-	347	1	1001	3	N	-0-					85
03	1568	N	1568	-0-	-0-	-0-	384	1	1173	3	N	10					95
							11	9									
04	1591	N	1591	-0-	-0-	-0-	372	1	1208	3	N	10	2	1			103
							11	9									
05	1625	N	1625	-0-	-0-	-0-	384	1	1229	3	N	11	5	1			109
							12	9									
06	1540	N	1540	-0-	-0-	-0-	372	1	1150	3	N	16					125
							18	9									
07	1643	N	1582	-0-	-61	-0-	384	1	1186	3	N	11	9	1			127
							12	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

02	366	N	366	-0-	-0-	-0-	365	1	1	9	N	1	1	1			142
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

02	1867	N	1867	-0-	-0-	-0-	347	1	1509	3	N	10	2	1			48
							11	9									
03	2046	N	1944	-0-	-102	-0-	384	1	1560	3	N	-0-	3	1			45
04	1979	N	1979	-0-	-0-	-0-	372	1	1607	3	N	-0-					45
05	2046	N	1533	-0-	-513	-0-	384	1	1149	3	N	-0-					45
06	1890	N	1848	-0-	-42	-0-	372	1	1476	3	N	-0-					45
07	2046	N	1927	-0-	-119	-0-	384	1	1533	3	N	9					54
							10	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

02	2136	N	2136	-0-	-0-	-0-	365	1	1752	3	N	17	11	1			73
							19	9									
03	2439	N	2439	-0-	-0-	-0-	405	1	2030	3	N	4	6	1			71
							4	9									
04	2086	N	2086	-0-	-0-	-0-	392	1	1690	3	N	4	2	1			73
							4	9									
05	2139	N	2058	-0-	-81	-0-	405	1	1646	3	N	6	4	1			75
							7	9									
06	2332	N	2332	-0-	-0-	-0-	392	1	1931	3	N	8					83
							9	9									
*07	2291	N	2291	-0-	-0-	-0-	405	1	1884	3	N	2	5	1			80
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	700	N	566	-0-	-134	-0-	347	1	217	3	N	2					77
							2	9									
03	682	N	610	-0-	-72	-0-	384	1	226	3	N	-0-					77
04	630	N	630	-0-	-0-	-0-	372	1	233	3	N	23					100
							25	9									
05	625	N	625	-0-	-0-	-0-	384	1	235	3	N	5					105
							6	9									
06	600	N	585	-0-	-15	-0-	372	1	213	3	N	-0-					105
07	651	N	571	-0-	-80	-0-	384	1	187	3	N	-0-					105

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	585	N	585	-0-	-0-	-0-	347	1	238	3	N	-0-					91
03	651	N	539	-0-	-112	-0-	384	1	155	3	N	-0-					91
04	660	N	590	-0-	-70	-0-	372	1	218	3	N	-0-					91
05	651	N	591	-0-	-60	-0-	384	1	207	3	N	-0-					91
06	595	N	595	-0-	-0-	-0-	372	1	223	3	N	-0-					91
07	620	N	609	-0-	-11	-0-	384	1	225	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1316	N	1266	-0-	-50	-0-	365	1	901	3	N	-0-	3	1			63
03	1426	N	1424	-0-	-2	-0-	405	1	1019	3	N	-0-					63
04	1571	N	1571	-0-	-0-	-0-	392	1	1161	3	N	16	2	1			77
							18	9									
05	1810	N	1810	-0-	-0-	-0-	405	1	1388	3	N	15	6	1			86
							17	9									
06	1585	N	1585	-0-	-0-	-0-	392	1	1187	3	N	5					91
							6	9									
07	1581	N	1522	-0-	-59	-0-	405	1	1110	3	N	6	3	1			94
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

02	1334	N	1334	-0-	-0-	-0-	347	1	987	3	N	-0-					137
03	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					137
04	1634	N	1634	-0-	-0-	-0-	372	1	1262	3	N	-0-					137
05	1603	N	1603	-0-	-0-	-0-	384	1	1219	3	N	-0-					137
06	1558	N	1558	-0-	-0-	-0-	372	1	1186	3	N	-0-					137
*07	1667	N	1667	-0-	-0-	-0-	384	1	1283	3	N	-0-					137

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

02	2068	N	2068	-0-	-0-	-0-	347	1	1714	3	N	6	1	1			25
							7	9									
03	2336	N	2336	-0-	-0-	-0-	384	1	1922	3	N	27	2	1			50
							30	9									
04	1890	N	1813	-0-	-77	-0-	372	1	1441	3	N	-0-					50
05	2348	N	2348	-0-	-0-	-0-	384	1	1962	3	N	2					52
							2	9									
06	2253	N	2253	-0-	-0-	-0-	372	1	1864	3	N	15					67
							17	9									
*07	2304	N	2304	-0-	-0-	-0-	384	1	1920	3	N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					152
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

02	1708 N	1594	-0-	-114	-0-	435	1	1114	3	N	41	18	1			68
						45	9									
03	1872 N	1872	-0-	-0-	-0-	483	1	1379	3	N	9	11	1			66
						10	9									
04	1800 N	1767	-0-	-33	-0-	467	1	1291	3	N	8	4	1			70
						9	9									
05	1795 N	1795	-0-	-0-	-0-	483	1	1294	3	N	16	5	1			81
						18	9									
06	1800 N	1519	-0-	-281	-0-	467	1	1044	3	N	7					88
						8	9									
07	1829 N	1753	-0-	-76	-0-	483	1	1270	3	N	-0-	1	1			87

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

02	1232 N	984	-0-	-248	-0-	365	1	610	3	N	8	2	1			73
						9	9									
03	1302 N	1201	-0-	-101	-0-	405	1	779	3	N	15	5	1			83
						17	9									
04	1201 N	1201	-0-	-0-	-0-	392	1	792	3	N	15	5	1			93
						17	9									
05	1179 N	1179	-0-	-0-	-0-	405	1	763	3	N	10	5	1			98
						11	9									
06	1172 N	1172	-0-	-0-	-0-	392	1	767	3	N	12					110
						13	9									
07	1240 N	1197	-0-	-43	-0-	405	1	778	3	N	13	3	1			120
						14	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

02	1316 N	1253	-0-	-63	-0-	347	1	896	3	N	9					72
						10	9									
03	1485 N	1485	-0-	-0-	-0-	384	1	1092	3	N	8					80
						9	9									
04	1443 N	1443	-0-	-0-	-0-	372	1	1060	3	N	10					90
						11	9									
05	1488 N	1488	-0-	-0-	-0-	384	1	1104	3	N	-0-					90
06	1474 N	1474	-0-	-0-	-0-	372	1	1096	3	N	5					95
						6	9									
*07	1538 N	1538	-0-	-0-	-0-	384	1	1144	3	N	9					104
						10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1240	-0-	-76	-0-	347	1	893	3	N	-0-					28
03	1402	N	1402	-0-	-0-	-0-	384	1	1018	3	N	-0-					28
04	1365	N	1365	-0-	-0-	-0-	372	1	991	3	N	2					30
							2	9									
05	1378	N	1378	-0-	-0-	-0-	384	1	994	3	N	-0-					30
06	1350	N	1342	-0-	-8	-0-	372	1	970	3	N	-0-					30
07	1426	N	1403	-0-	-23	-0-	384	1	1019	3	N	-0-					30

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1924	-0-	-624	-0-	347	1	1567	3	N	9	6	1			157
							10	9									
03	2821	X	1961	-0-	-860	-0-	384	1	1575	3	N	2	2	1			157
							2	9									
04	2580	X	1994	-0-	-586	-0-	372	1	1609	3	N	12	3	1			166
							13	9									
05	2542	X	2103	-0-	-439	-0-	384	1	1716	3	N	3	3	1			166
							3	9									
06	2460	X	2075	-0-	-385	-0-	372	1	1697	3	N	5					171
							6	9									
*07	2170	N	2170	-0-	-0-	-0-	384	1	1778	3	N	7	4	1			174
							8	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	619	-0-	-53	-0-	365	1	254	3	N	-0-					64
03	683	N	683	-0-	-0-	-0-	405	1	278	3	N	-0-					64
04	674	N	674	-0-	-0-	-0-	392	1	282	3	N	-0-					64
05	682	N	677	-0-	-5	-0-	405	1	271	3	N	1					65
							1	9									
06	660	N	654	-0-	-6	-0-	392	1	254	3	N	7					72
							8	9									
07	682	N	649	-0-	-33	-0-	405	1	244	3	N	-0-	7	1			65

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2247	-0-	-469	-0-	347	1	1900	3	N	-0-					90
03	3007	X	1821	-0-	-1186	-0-	384	1	1437	3	N	-0-					90
04	2430	X	1723	-0-	-707	-0-	372	1	1351	3	N	-0-					90
05	2480	X	2104	-0-	-376	-0-	384	1	1720	3	N	-0-					90
06	2400	X	2282	-0-	-118	-0-	372	1	1910	3	N	-0-					90
*07	2450	N	2450	-0-	-0-	-0-	384	1	2066	3	N	-0-					90

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	695	-0-	-229	-0-	365	1	307	3	N	21	12	1			87
							23	9									
03	899	N	770	-0-	-129	-0-	405	1	363	3	N	2	5	1			84
							2	9									
04	1050	N	999	-0-	-51	-0-	392	1	607	3	N	-0-	2	1			82
05	775	N	772	-0-	-3	-0-	405	1	367	3	N	-0-					82
06	750	N	737	-0-	-13	-0-	392	1	341	3	N	4					86
							4	9									
07	1023	N	897	-0-	-126	-0-	405	1	491	3	N	1	4	1			83
							1	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

02	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	588	-0-	-112	-0-	347	1	239	3	N	2					89
							2	9									
03	682	N	674	-0-	-8	-0-	384	1	290	3	N	-0-					89
04	547	N	547	-0-	-0-	-0-	372	1	175	3	N	-0-					89
05	651	N	610	-0-	-41	-0-	384	1	226	3	N	-0-					89
06	660	N	524	-0-	-136	-0-	372	1	152	3	N	-0-					89
07	558	N	504	-0-	-54	-0-	384	1	120	3	N	-0-					89

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	365	1	1269	3	N	24	11	1			44
							26	9									
03	2071	N	2071	-0-	-0-	-0-	405	1	1646	3	N	18	7	1			55
							20	9									
04	1808	N	1808	-0-	-0-	-0-	392	1	1399	3	N	15	4	1			66
							17	9									
05	1798	N	1247	-0-	-551	-0-	405	1	835	3	N	6	4	1			68
							7	9									
06	1740	N	392	-0-	-1348	-0-	392	1			N	-0-					68
07	1798	N	405	-0-	-1393	-0-	405	1			N	-0-	1	1			67

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1641	-0-	-235	-0-	347	1	1294	3	N	-0-	2	1			154
03	2094	N	2094	-0-	-0-	-0-	384	1	1666	3	N	40	3	1			191
							44	9									
04	2010	N	1602	-0-	-408	-0-	372	1	1205	3	N	23	3	1			211
							25	9									
05	1829	N	1017	-0-	-812	-0-	384	1	622	3	N	10	4	1			217
							11	9									
06	2010	N	1819	-0-	-191	-0-	372	1	1444	3	N	3					220
							3	9									
*07	1792	N	1792	-0-	-0-	-0-	384	1	1390	3	N	16	192	1			44
							18	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	365	-0-	-531	-0-	365	1			N	-0-					45
03	496	N	405	-0-	-91	-0-	405	1			N	-0-					45
04	540	N	392	-0-	-148	-0-	392	1			N	-0-					45
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1255	-0-	-201	-0-	347	1	908	3	N	-0-					16
03	1705	N	1624	-0-	-81	-0-	384	1	1240	3	N	-0-					16
04	1590	N	1449	-0-	-141	-0-	372	1	1067	3	N	9					25
							10	9									
05	1395	N	1328	-0-	-67	-0-	384	1	942	3	N	2					27
							2	9									
06	1560	N	1256	-0-	-304	-0-	372	1	884	3	N	-0-					27
07	1488	N	1163	-0-	-325	-0-	384	1	779	3	N	-0-					27

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1595	-0-	-1	-0-	347	1	1239	3	N	8	8	1			76
							9	9									
03	1829	N	1636	-0-	-193	-0-	384	1	1252	3	N	-0-	3	1			73
04	1772	N	1772	-0-	-0-	-0-	372	1	1400	3	N	-0-					73
05	1767	N	1647	-0-	-120	-0-	384	1	1256	3	N	6	4	1			75
							7	9									
06	1734	N	1734	-0-	-0-	-0-	372	1	1362	3	N	-0-					75
07	1829	N	1658	-0-	-171	-0-	384	1	1271	3	N	3	2	1			76
							3	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0-	-0-	347	1	1065	3	N	-0-					196
03	1626	N	1626	-0-	-0-	-0-	384	1	1242	3	N	-0-					196
04	1513	N	1513	-0-	-0-	-0-	372	1	1141	3	N	-0-					196
05	1550	N	1529	-0-	-21	-0-	384	1	1145	3	N	-0-					196
06	1560	N	1504	-0-	-56	-0-	372	1	1129	3	N	3	171	1			28
							3	9									
*07	1550	N	1548	-0-	-2	-0-	384	1	1164	3	N	-0-					28

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1636	N	1636	-0-	-0-	-0-	347	1	1256	3	N	30					63
							33	9									
03	1903	N	1903	-0-	-0-	-0-	384	1	1518	3	N	1	1	1			63
							1	9									
04	1800	N	1200	-0-	-600	-0-	372	1	828	3	N	-0-					63
05	2075	N	2075	-0-	-0-	-0-	384	1	1691	3	N	-0-					63
06	1830	N	1738	-0-	-92	-0-	372	1	1366	3	N	-0-					63
*07	1767	N	1767	-0-	-0-	-0-	384	1	1368	3	N	14					77
							15	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1797	-0-	-247	-0-	347	1	1447	3	N	3	2	1			28
							3	9									
03	2139	N	1847	-0-	-292	-0-	384	1	1463	3	N	-0-	3	1			25
04	2040	N	2024	-0-	-16	-0-	372	1	1649	3	N	3					28
							3	9									
05	1984	N	1651	-0-	-333	-0-	384	1	1267	3	N	-0-					28
06	1800	N	1767	-0-	-33	-0-	372	1	1395	3	N	-0-					28
*07	2091	N	2091	-0-	-0-	-0-	384	1	1685	3	N	20					48
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1112	-0-	-204	-0-	347	1	763	3	N	2					102
							2	9									
03	1325	N	1325	-0-	-0-	-0-	384	1	941	3	N	-0-					102
04	1347	N	1347	-0-	-0-	-0-	372	1	940	3	N	32	3	1			131
							35	9									
05	1300	N	1300	-0-	-0-	-0-	384	1	901	3	N	14	8	1			137
							15	9									
06	1305	N	1305	-0-	-0-	-0-	372	1	913	3	N	18					155
							20	9									
07	1395	N	1264	-0-	-131	-0-	384	1	870	3	N	9	2	1			162
							10	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	347	1	1217	3	N	-0-					40
03	1708	N	1708	-0-	-0-	-0-	384	1	1324	3	N	-0-					40
04	1639	N	1639	-0-	-0-	-0-	372	1	1255	3	N	11					51
							12	9									
05	1585	N	1585	-0-	-0-	-0-	384	1	1193	3	N	7					58
							8	9									
06	1500	N	1500	-0-	-0-	-0-	372	1	1128	3	N	-0-					58
*07	1500	N	1500	-0-	-0-	-0-	384	1	1116	3	N	-0-					58

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					62
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	520	-0-	-124	-0-	347	1	167	3	N	5					132
							6	9									
03	496	N	450	-0-	-46	-0-	384	1	66	3	N	-0-					132
04	450	N	372	-0-	-78	-0-	372	1			N	-0-					132
05	589	N	384	-0-	-205	-0-	384	1			N	-0-					132
06	450	N	372	-0-	-78	-0-	372	1			N	-0-					132
*07	385	N	385	-0-	-0-	-0-	384	1	1	9	N	1	1	1			132

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

02	771	N	771	-0-	-0-	-0-	347	1	424	3	N	-0-					177
03	837	N	822	-0-	-15	-0-	384	1	438	3	N	-0-					177
04	860	N	860	-0-	-0-	-0-	372	1	488	3	N	-0-					177
05	868	N	863	-0-	-5	-0-	384	1	479	3	N	-0-					177
06	810	N	720	-0-	-90	-0-	372	1	348	3	N	-0-					177
07	899	N	707	-0-	-192	-0-	384	1	323	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

02	1119	N	1119	-0-	-0-	-0-	347	1	684	3	N	80	48	1			90
							88	9									
03	1178	N	1130	-0-	-48	-0-	384	1	746	3	N	-0-	23	1			67
04	1146	N	1146	-0-	-0-	-0-	372	1	757	3	N	15					82
							17	9									
05	1240	N	1095	-0-	-145	-0-	384	1	700	3	N	10					92
							11	9									
06	1080	N	922	-0-	-158	-0-	372	1	547	3	N	3					95
							3	9									
07	1178	N	1163	-0-	-15	-0-	384	1	772	3	N	6	1	1			100
							7	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1566	-0-	-2	-0-	347	1	1219	3	N	-0-	1	1			27
03	1731	N	1731	-0-	-0-	-0-	384	1	1335	3	N	11					38
							12	9									
04	1680	N	1609	-0-	-71	-0-	372	1	1237	3	N	-0-					38
05	1736	N	1584	-0-	-152	-0-	384	1	1198	3	N	2					40
							2	9									
06	1680	N	1519	-0-	-161	-0-	372	1	1147	3	N	-0-					40
07	1674	N	1577	-0-	-97	-0-	384	1	1193	3	N	-0-					40

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	954	-0-	-26	-0-	347	1	605	3	N	2					33
							2	9									
03	1178	N	1137	-0-	-41	-0-	384	1	738	3	N	14					47
							15	9									
04	1089	N	1089	-0-	-0-	-0-	372	1	716	3	N	1					48
							1	9									
05	1054	N	917	-0-	-137	-0-	384	1	530	3	N	3					51
							3	9									
06	1159	N	1159	-0-	-0-	-0-	372	1	783	3	N	4					55
							4	9									
*07	1138	N	1138	-0-	-0-	-0-	384	1	743	3	N	10					65
							11	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1681	-0-	-55	-0-	435	1	1238	3	N	7	5	1			101
							8	9									
03	1860	N	1651	-0-	-209	-0-	483	1	1155	3	N	12	4	1			109
							13	9									
04	1170	N	1041	-0-	-129	-0-	467	1	570	3	N	4	2	1			111
							4	9									
05	1860	N	1650	-0-	-210	-0-	483	1	1148	3	N	17	6	1			122
							19	9									
06	1590	N	1541	-0-	-49	-0-	467	1	1065	3	N	8					130
							9	9									
*07	1651	N	1651	-0-	-0-	-0-	483	1	1160	3	N	7	4	1			133
							8	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	833	-0-	-63	-0-	347	1	486	3	N	-0-					62
03	918	N	918	-0-	-0-	-0-	384	1	534	3	N	-0-					62
04	846	N	846	-0-	-0-	-0-	372	1	474	3	N	-0-					62
05	930	N	784	-0-	-146	-0-	384	1	400	3	N	-0-					62
06	900	N	798	-0-	-102	-0-	372	1	426	3	N	-0-					62
07	868	N	799	-0-	-69	-0-	384	1	415	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1610	-0-	-210	-0-	365	1	1243	3	N	2	3	1			110
							2	9									
03	1798	N	1556	-0-	-242	-0-	405	1	1151	3	N	-0-					110
04	1830	N	1769	-0-	-61	-0-	392	1	1364	3	N	12					122
							13	9									
05	1798	N	1740	-0-	-58	-0-	405	1	1324	3	N	10	2	1			130
							11	9									
06	1846	N	1846	-0-	-0-	-0-	392	1	1431	3	N	21					151
							23	9									
07	1829	N	1820	-0-	-9	-0-	405	1	1402	3	N	12	6	1			157
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1297	-0-	-523	-0-	365	1	932	3	N	-0-					157
03	1922	N	1605	-0-	-317	-0-	405	1	1194	3	N	5					162
							6	9									
04	1860	N	1710	-0-	-150	-0-	392	1	1290	3	N	25					187
							28	9									
05	1675	N	1675	-0-	-0-	-0-	405	1	1264	3	N	5	1	1			191
							6	9									
06	1681	N	1681	-0-	-0-	-0-	392	1	1283	3	N	5					196
							6	9									
07	1767	N	1035	-0-	-732	-0-	405	1	630	3	N	-0-	1	1			195

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

02	1811	N	1811	-0-	-0-	-0-	435	1	1376	3	N	-0-	3	1			58
03	1922	N	1922	-0-	-0-	-0-	483	1	1420	3	N	17	8	1			67
							19	9									
04	2064	N	2064	-0-	-0-	-0-	467	1	1593	3	N	4	4	1			67
							4	9									
05	2160	N	2160	-0-	-0-	-0-	483	1	1670	3	N	6					73
							7	9									
06	2272	N	2272	-0-	-0-	-0-	467	1	1777	3	N	25					98
							28	9									
*07	2219	N	2219	-0-	-0-	-0-	483	1	1736	3	N	-0-	8	1			90

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

02	1260	N	855	-0-	-405	-0-	435	1	416	3	N	4	1	1			202
							4	9									
03	1395	N	875	-0-	-520	-0-	483	1	375	3	N	15	8	1			209
							17	9									
04	1260	N	585	-0-	-675	-0-	467	1	118	3	N	-0-	4	1			205
05	961	N	873	-0-	-88	-0-	483	1	387	3	N	3	1	1			207
							3	9									
06	1480	N	1480	-0-	-0-	-0-	467	1	1002	3	N	10					217
							11	9									
*07	1370	N	1370	-0-	-0-	-0-	483	1	869	3	N	16	4	1			229
							18	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

02	1736	X	531	-0-	-1205	-0-	347	1	184	3	N	-0-					100
03	1922	X	440	-0-	-1482	-0-	384	1	54	3	N	2					102
							2	9									
04	1140	X	443	-0-	-697	-0-	372	1	71	3	N	-0-					102
05	589	X	444	-0-	-145	-0-	384	1	60	3	N	-0-					102
06	570	X	453	-0-	-117	-0-	372	1	81	3	N	-0-					102
*07	488	N	488	-0-	-0-	-0-	384	1	104	3	N	-0-					102

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

02	1932	N	1880	-0-	-52	-0-	347	1	1472	3	N	55	16	1			221
							61	9									
03	2232	N	2207	-0-	-25	-0-	384	1	1773	3	N	45	203	1			63
							50	9									
04	2088	N	2088	-0-	-0-	-0-	372	1	1666	3	N	45	8	1			100
							50	9									
05	2077	N	2075	-0-	-2	-0-	384	1	1645	3	N	42	7	1			135
							46	9									
06	2133	N	2133	-0-	-0-	-0-	372	1	1727	3	N	31					166
							34	9									
07	2170	N	2169	-0-	-1	-0-	384	1	1761	3	N	22	3	1			185
							24	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

02	1359	N	1359	-0-	-0-	-0-	347	1	1012	3	N	-0-					133
03	1363	N	1363	-0-	-0-	-0-	384	1	979	3	N	-0-					133
04	1590	N	1210	-0-	-380	-0-	372	1	838	3	N	-0-					133
05	1519	N	825	-0-	-694	-0-	384	1	441	3	N	-0-					133
06	1320	N	1170	-0-	-150	-0-	372	1	790	3	N	7					140
							8	9									
*07	1556	N	1556	-0-	-0-	-0-	384	1	1172	3	N	-0-					140

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

02	1176	N	1065	-0-	-111	-0-	347	1	718	3	N	-0-					107
03	1209	N	1111	-0-	-98	-0-	384	1	727	3	N	-0-					107
04	1140	N	1070	-0-	-70	-0-	372	1	698	3	N	-0-					107
05	1178	N	893	-0-	-285	-0-	384	1	509	3	N	-0-					107
06	1080	N	997	-0-	-83	-0-	372	1	625	3	N	-0-					107
07	1116	N	990	-0-	-126	-0-	384	1	606	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					48
03	1366	N	1366	-0-	-0-	-0-	1355	3	11	9	N	10	1	1			57
04	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-	1	1			56
05	1300	N	1300	-0-	-0-	-0-	1294	3	6	9	N	5	2	1			59
06	1355	N	1355	-0-	-0-	-0-	1334	3	21	9	N	19					78
*07	1370	N	1370	-0-	-0-	-0-	1369	3	1	9	N	1	3	1			76

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	435	-0-	-13	-0-	435	1			N	-0-					28
03	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
04	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
05	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
06	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
07	496	X	483	-0-	-13	-0-	483	1			N	-0-					28

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	406	-0-	-1106	-0-	365	1	41	3	N	-0-	26	1			85
03	2207	N	2207	-0-	-0-	-0-	405	1	1802	3	N	-0-					85
04	1588	N	1588	-0-	-0-	-0-	392	1	1181	3	N	14					99
							15	9									
05	1414	N	1414	-0-	-0-	-0-	405	1	998	3	N	10	1	1			108
							11	9									
06	1710	N	1281	-0-	-429	-0-	392	1	871	3	N	16					124
							18	9									
07	1643	N	1530	-0-	-113	-0-	405	1	1121	3	N	4	5	1			123
							4	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3165	-0-	-167	-0-	435	1	2730	3	N	-0-					255
03	3689	X	3593	-0-	-96	-0-	483	1	3110	3	N	-0-					255
04	3570	X	2997	-0-	-573	-0-	467	1	2530	3	N	-0-					255
05	3689	X	3262	-0-	-427	-0-	483	1	2779	3	N	-0-					255
06	3480	X	3019	-0-	-461	-0-	467	1	2552	3	N	-0-					255
*07	3596	X	3340	-0-	-256	-0-	483	1	2857	3	N	-0-					255

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1685	-0-	-163	-0-	347	1	1338	3	N	-0-	2	1			18
03	2015	N	1969	-0-	-46	-0-	384	1	1564	3	N	19					37
							21	9									
04	1924	N	1924	-0-	-0-	-0-	372	1	1552	3	N	-0-					37
05	1987	N	1987	-0-	-0-	-0-	384	1	1603	3	N	-0-					37
06	1992	N	1992	-0-	-0-	-0-	372	1	1606	3	N	13					50
							14	9									
*07	2276	N	2276	-0-	-0-	-0-	384	1	1892	3	N	-0-					50

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1654	-0-	-306	-0-	347	1	1307	3	N	-0-					29
03	2170	N	1883	-0-	-287	-0-	384	1	1499	3	N	-0-					29
04	1839	N	1839	-0-	-0-	-0-	372	1	1467	3	N	-0-					29
05	1829	N	1673	-0-	-156	-0-	384	1	1289	3	N	-0-					29
06	1830	N	1613	-0-	-217	-0-	372	1	1241	3	N	-0-					29
*07	1891	N	1634	-0-	-257	-0-	384	1	1250	3	N	-0-					29

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1259	-0-	-281	-0-	347	1	912	3	N	-0-	1	1			47
03	1705	N	1342	-0-	-363	-0-	384	1	935	3	N	21					68
							23	9									
04	1534	N	1534	-0-	-0-	-0-	372	1	1161	3	N	1					69
							1	9									
05	1395	N	1361	-0-	-34	-0-	378	1	983	3	N	-0-	1	1			68
06	1612	N	1612	-0-	-0-	-0-	372	1	1240	3	N	-0-					68
*07	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					68

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1179	-0-	-305	-0-	435	1	720	3	N	22	15	1			91
							24	9									
03	1528	N	1528	-0-	-0-	-0-	483	1	1045	3	N	-0-	7	1			84
04	1650	N	1394	-0-	-256	-0-	467	1	917	3	N	9					93
							10	9									
05	1302	N	1130	-0-	-172	-0-	483	1	636	3	N	10					103
							11	9									
06	1470	N	1316	-0-	-154	-0-	467	1	849	3	N	-0-					103
07	1426	N	1322	-0-	-104	-0-	483	1	839	3	N	-0-					103

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					55
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					55
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	55	1			-0-
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					16
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1182	-0-	-218	-0-	435 1 17 9		747	3	N	-0-					135
03	1869	N	1869	-0-	-0-	-0-	483 1 17 9		1369	3	N	15	9	1			141
04	1703	N	1703	-0-	-0-	-0-	467 1 11 9		1225	3	N	10	4	1			147
05	1560	N	1560	-0-	-0-	-0-	483 1 9 9		1068	3	N	8					155
06	1740	N	1607	-0-	-133	-0-	467 1		1140	3	N	-0-					155
07	1767	N	1645	-0-	-122	-0-	483 1 9 9		1153	3	N	8					163

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1478	-0-	-34	-0-	365 1		1113	3	N	-0-	1	1			119
03	1653	N	1653	-0-	-0-	-0-	405 1 6 9		1242	3	N	5	2	1			122
04	1603	N	1603	-0-	-0-	-0-	392 1 2 9		1209	3	N	2	1	1			123
05	1643	N	1629	-0-	-14	-0-	405 1 9 9		1215	3	N	8	3	1			128
06	1590	N	1529	-0-	-61	-0-	392 1		1137	3	N	-0-					128
07	1643	N	1623	-0-	-20	-0-	405 1 7 9		1211	3	N	6	2	1			132

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	926	-0-	-194	-0-	347 1 4 9		575	3	N	4	2	1			25
03	1255	N	1255	-0-	-0-	-0-	384 1 8 9		863	3	N	7	2	1			30
04	1140	N	1101	-0-	-39	-0-	372 1		729	3	N	-0-					30
05	1221	N	1221	-0-	-0-	-0-	384 1		837	3	N	-0-					30
06	1270	N	1270	-0-	-0-	-0-	372 1		898	3	N	-0-					30
07	1147	N	1126	-0-	-21	-0-	384 1		742	3	N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1088	-0-	-88	-0-	435	1	653	3	N	-0-					134
03	1212	N	1212	-0-	-0-	-0-	483	1	729	3	N	-0-					134
04	1140	N	1036	-0-	-104	-0-	467	1	569	3	N	-0-					134
05	1209	N	1003	-0-	-206	-0-	483	1	520	3	N	-0-					134
06	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					134
*07	1229	N	1229	-0-	-0-	-0-	483	1	746	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

02	347	X	347	-0-	-0-	-0-	347	1			N	-0-					110
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

02	2044	N	2031	-0-	-13	-0-	435 44	1 9	1552	3	N	40					78
03	2046	N	1738	-0-	-308	-0-	483 13	1 9	1242	3	N	12					90
04	2195	N	2195	-0-	-0-	-0-	467 25	1 9	1703	3	N	23	1	1			112
05	2263	N	1937	-0-	-326	-0-	483 7	1 9	1447	3	N	6	2	1			116
06	2072	N	2072	-0-	-0-	-0-	467 17	1 9	1588	3	N	15					131
07	2263	N	2168	-0-	-95	-0-	483 6	1 9	1679	3	N	5	3	1			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	713	-0-	-183	-0-	347	1	366	3	N	-0-					40
03	899	N	765	-0-	-134	-0-	384	1	381	3	N	-0-					40
04	780	N	679	-0-	-101	-0-	372	1	307	3	N	-0-					40
05	830	N	830	-0-	-0-	-0-	384	1	446	3	N	-0-					40
06	796	N	796	-0-	-0-	-0-	372	1	424	3	N	-0-					40
07	713	N	685	-0-	-28	-0-	384	1	301	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

02	1680	N	1355	-0-	-325	-0-	347	1	1008	3	N	-0-	3	1			135
03	1848	N	1848	-0-	-0-	-0-	384	1	1418	3	N	42	8	1			169
							46	9									
04	1770	N	1737	-0-	-33	-0-	372	1	1354	3	N	10	4	1			175
							11	9									
05	1727	N	1727	-0-	-0-	-0-	384	1	1321	3	N	20	3	1			192
							22	9									
06	1800	N	1739	-0-	-61	-0-	372	1	1366	3	N	1					193
							1	9									
07	1798	N	1795	-0-	-3	-0-	384	1	1410	3	N	1	1	1			193
							1	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

02	840	N	769	-0-	-71	-0-	347	1	422	3	N	-0-					68
03	899	N	856	-0-	-43	-0-	384	1	472	3	N	-0-					68
04	854	N	854	-0-	-0-	-0-	372	1	482	3	N	-0-					68
05	837	N	805	-0-	-32	-0-	384	1	421	3	N	-0-					68
06	840	N	813	-0-	-27	-0-	372	1	441	3	N	-0-					68
07	868	N	801	-0-	-67	-0-	384	1	417	3	N	-0-					68

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	1728	-0-	-0-	-0-	347	1	1381	3	N	-0-					103
03	1798	N	1798	-0-	-0-	-0-	384	1	1414	3	N	-0-					103
04	1728	N	1728	-0-	-0-	-0-	372	1	1356	3	N	-0-					103
05	1922	N	1672	-0-	-250	-0-	384	1	1288	3	N	-0-					103
06	1740	N	1704	-0-	-36	-0-	372	1	1332	3	N	-0-					103
*07	1798	N	1768	-0-	-30	-0-	384	1	1384	3	N	-0-					103

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

02	1802	N	1802	-0-	-0-	-0-	347	1	1452	3	N	3	3	1			81
							3	9									
03	1978	N	1978	-0-	-0-	-0-	384	1	1594	3	N	-0-	1	1			80
04	1992	N	1992	-0-	-0-	-0-	372	1	1620	3	N	-0-					80
05	2913	N	2913	-0-	-0-	-0-	384	1	2529	3	N	-0-					80
06	3000	N	3308	-0-	308	308	372	1	2936	3	N	-0-					80
*07	3100	N	3410	-0-	310	618	384	1	3026	3	N	-0-					80

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

02	756	N	755	-0-	-1	-0-	347	1	408	3	N	-0-					43
03	806	N	805	-0-	-1	-0-	384	1	413	3	N	7					50
							8	9									
04	840	N	788	-0-	-52	-0-	372	1	414	3	N	2					52
							2	9									
05	837	N	749	-0-	-88	-0-	384	1	364	3	N	1	1	1			52
							1	9									
06	831	N	831	-0-	-0-	-0-	372	1	452	3	N	6					58
							7	9									
*07	830	N	830	-0-	-0-	-0-	384	1	446	3	N	-0-					58

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	365	-0-	-307	-0-	365	1			N	-0-					49
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
*07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

02	840	N	641	-0-	-199	-0-	633	3	8	9	N	7	4	1			48
03	904	N	904	-0-	-0-	-0-	880	3	24	9	N	22	6	1			64
04	856	N	856	-0-	-0-	-0-	839	3	17	9	N	15	2	1			77
05	835	N	835	-0-	-0-	-0-	811	3	24	9	N	22	6	1			93
06	870	N	844	-0-	-26	-0-	838	3	6	9	N	5					98
07	899	N	863	-0-	-36	-0-	828	3	35	9	N	32	9	1			121

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

02	1484	N	1411	-0-	-73	-0-	347	1	1060	3	N	4	162	1			27
							4	9									
03	1635	N	1635	-0-	-0-	-0-	384	1	1242	3	N	8					35
							9	9									
04	1569	N	1569	-0-	-0-	-0-	372	1	1188	3	N	8					43
							9	9									
05	1550	N	1467	-0-	-83	-0-	384	1	1070	3	N	12					55
							13	9									
06	1590	N	1461	-0-	-129	-0-	372	1	1087	3	N	2					57
							2	9									
07	1612	N	1602	-0-	-10	-0-	384	1	1209	3	N	8					65
							9	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

02	868	N	816	-0-	-52	-0-	347	1	469	3	N	-0-					183
03	961	N	928	-0-	-33	-0-	384	1	544	3	N	-0-					183
04	900	N	825	-0-	-75	-0-	372	1	453	3	N	-0-					183
05	899	N	891	-0-	-8	-0-	384	1	507	3	N	-0-					183
06	900	N	899	-0-	-1	-0-	372	1	527	3	N	-0-					183
*07	931	N	931	-0-	-0-	-0-	384	1	547	3	N	-0-					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	347	1	242	3	N	-0-					93
03	537	N	537	-0-	-0-	-0-	384	1	153	3	N	-0-	66	1			27
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1281	-0-	-119	-0-	1281	3			N	-0-	5	1			93
03	1612	N	1277	-0-	-335	-0-	1274	3	3	9	N	3	2	1			94
04	1530	N	969	-0-	-561	-0-	963	3	6	9	N	5	1	1			98
05	1426	N	1328	-0-	-98	-0-	1226	3	102	9	N	93	29	1			162
06	1262	N	1262	-0-	-0-	-0-	1245	3	17	9	N	15					177
*07	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	5	1			172

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1560	-0-	-36	-0-	347	1	1182	3	N	28	18	1			150
							31	9									
03	1736	N	1671	-0-	-65	-0-	384	1	1256	3	N	28	158	1			20
							31	9									
04	1650	N	1354	-0-	-296	-0-	372	1	982	3	N	-0-	10	1			10
05	1964	N	1964	-0-	-0-	-0-	384	1	1563	3	N	15	13	1			12
							17	9									
06	2076	N	2076	-0-	-0-	-0-	372	1	1685	3	N	17					29
							19	9									
*07	1717	N	1717	-0-	-0-	-0-	384	1	1333	3	N	-0-	12	1			17

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1366	-0-	-118	-0-	347	1	1019	3	N	-0-					30
03	1549	N	1549	-0-	-0-	-0-	384	1	1145	3	N	18					48
							20	9									
04	1464	N	1464	-0-	-0-	-0-	372	1	1074	3	N	16	2	1			62
							18	9									
05	1519	N	1444	-0-	-75	-0-	384	1	1046	3	N	13	2	1			73
							14	9									
06	1572	N	1572	-0-	-0-	-0-	372	1	1181	3	N	17					90
							19	9									
*07	1648	N	1648	-0-	-0-	-0-	384	1	1252	3	N	11	8	1			93
							12	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					180
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					180
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					180
05	393	N	393	-0-	-0-	-0-	384	1	9	9	N	8	173	1			15
06	562	N	562	-0-	-0-	-0-	372	1	190	9	N	173	173	1			15
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

02	1204	X	572	-0-	-632	-0-	347	1	223	3	N	2					107
							2	9									
03	1333	X	1244	-0-	-89	-0-	384	1	860	3	N	-0-					107
04	1290	X	1203	-0-	-87	-0-	372	1	829	3	N	2	1	1			108
							2	9									
05	1333	X	1175	-0-	-158	-0-	384	1	791	3	N	-0-					108
06	1699	X	1699	-0-	-0-	-0-	372	1	1316	3	N	10					118
							11	9									
*07	1591	N	1591	-0-	-0-	-0-	384	1	1198	3	N	8	3	1			123
							9	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					40
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

02	1428	N	658	-0-	-770	-0-	365	1	282	3	N	10	7	1			21
							11	9									
03	1426	N	704	-0-	-722	-0-	405	1	299	3	N	-0-	3	1			18
04	729	N	729	-0-	-0-	-0-	392	1	337	3	N	-0-					18
05	776	N	776	-0-	-0-	-0-	405	1	371	3	N	-0-					18
06	746	N	746	-0-	-0-	-0-	392	1	354	3	N	-0-					18
*07	926	N	926	-0-	-0-	-0-	405	1	513	3	N	7					25
							8	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

02	2296	X	2291	-0-	-5	-0-	2261	3	30	9	N	27	10	1			88
03	2697	X	2513	-0-	-184	-0-	2492	3	21	9	N	19	6	1			101
04	2430	N	2424	-0-	-6	-0-	2407	3	17	9	N	15	3	1			113
05	2542	N	2432	-0-	-110	-0-	2412	3	20	9	N	18	7	1			124
06	2430	N	2391	-0-	-39	-0-	2372	3	19	9	N	17					141
07	2511	N	2455	-0-	-56	-0-	2442	3	13	9	N	12	5	1			148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

02	1335	N	1335	-0-	-0-	-0-	347	1	988	3	N	-0-					28
03	1426	N	1362	-0-	-64	-0-	384	1	978	3	N	-0-					28
04	1590	N	1106	-0-	-484	-0-	372	1	734	3	N	-0-					28
05	1488	N	997	-0-	-491	-0-	384	1	613	3	N	-0-					28
06	1545	N	1545	-0-	-0-	-0-	372	1	1173	3	N	-0-					28
*07	2033	N	2033	-0-	-0-	-0-	384	1	1649	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

02	1596	N	1501	-0-	-95	-0-	435	1	1051	3	N	14	6	1			57
							15	9									
03	1591	N	1591	-0-	-0-	-0-	483	1	1094	3	N	13	3	1			67
							14	9									
04	1620	N	1404	-0-	-216	-0-	467	1	937	3	N	-0-					67
05	1674	N	1606	-0-	-68	-0-	483	1	1121	3	N	2					69
							2	9									
06	1530	N	1502	-0-	-28	-0-	467	1	1035	3	N	-0-					69
*07	1598	N	1598	-0-	-0-	-0-	483	1	1115	3	N	-0-					69

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

02	1820	N	1717	-0-	-103	-0-	1694	3	23	9	N	21	12	1			137
03	2015	N	1899	-0-	-116	-0-	1885	3	14	9	N	13	7	1			143
04	1821	N	1821	-0-	-0-	-0-	1811	3	10	9	N	9	3	1			149
05	1891	N	1771	-0-	-120	-0-	1759	3	12	9	N	11	5	1			155
06	1830	N	1823	-0-	-7	-0-	1813	3	10	9	N	9					164
07	1891	N	1867	-0-	-24	-0-	1859	3	8	9	N	7	3	1			168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1428	-0-	-84	-0-	347	1	1081	3	N	-0-					178
03	1570	N	1570	-0-	-0-	-0-	384	1	1186	3	N	-0-					178
04	1588	N	1588	-0-	-0-	-0-	372	1	1216	3	N	-0-					178
05	1581	N	1427	-0-	-154	-0-	384	1	1033	3	N	9					187
							10	9									
06	1530	N	1513	-0-	-17	-0-	372	1	1140	3	N	1					188
							1	9									
07	1643	N	1578	-0-	-65	-0-	384	1	1188	3	N	5					193
							6	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1440	-0-	-212	-0-	347	1	1093	3	N	-0-					92
03	1976	N	1976	-0-	-0-	-0-	384	1	1592	3	N	-0-					92
04	1890	N	1884	-0-	-6	-0-	372	1	1512	3	N	-0-					92
05	1842	N	1842	-0-	-0-	-0-	384	1	1458	3	N	-0-					92
06	1920	N	1805	-0-	-115	-0-	372	1	1433	3	N	-0-					92
07	1953	N	1689	-0-	-264	-0-	384	1	1305	3	N	-0-					92

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2041	N	2041	-0-	-0-	-0-	347	1	1694	3	N	-0-					93
03	2243	N	2243	-0-	-0-	-0-	384	1	1855	3	N	4					97
							4	9									
04	2272	N	2272	-0-	-0-	-0-	372	1	1899	3	N	1					98
							1	9									
05	2331	N	2331	-0-	-0-	-0-	384	1	1947	3	N	-0-					98
06	2374	N	2374	-0-	-0-	-0-	372	1	2002	3	N	-0-					98
*07	2448	N	2448	-0-	-0-	-0-	384	1	2064	3	N	-0-					98

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					24
03	403	N	-0-	-0-	-403	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1059	-0-	-313	-0-	1050	3	9	9	N	8	2	1			110
03	1519	N	1247	-0-	-272	-0-	1223	3	24	9	N	22	3	1			129
04	1200	N	1152	-0-	-48	-0-	1139	3	13	9	N	12	3	1			138
05	1178	N	1093	-0-	-85	-0-	1075	3	18	9	N	16	5	1			149
06	1200	N	1054	-0-	-146	-0-	1044	3	10	9	N	9					158
07	1178	N	915	-0-	-263	-0-	911	3	4	9	N	4	4	1			158

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1161	-0-	-547	-0-	435	1	726	3	N	-0-	2	1			32
03	1798	N	1293	-0-	-505	-0-	483	1	810	3	N	-0-					32
04	1402	N	1402	-0-	-0-	-0-	467	1	935	3	N	-0-					32
05	1379	N	1379	-0-	-0-	-0-	483	1	892	3	N	4	1	1			35
							4	9									
06	1260	N	1257	-0-	-3	-0-	467	1	788	3	N	2					37
							2	9									
*07	1471	N	1471	-0-	-0-	-0-	483	1	988	3	N	-0-					37

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2171	N	2171	-0-	-0-	-0-	435	1	1725	3	N	10					45
							11	9									
03	2269	N	2269	-0-	-0-	-0-	483	1	1771	3	N	14	8	1			51
							15	9									
04	2100	N	2100	-0-	-0-	-0-	467	1	1618	3	N	14	3	1			62
							15	9									
05	2418	N	2108	-0-	-310	-0-	483	1	1613	3	N	11	4	1			69
							12	9									
06	2190	N	2050	-0-	-140	-0-	467	1	1563	3	N	18					87
							20	9									
07	2170	N	2158	-0-	-12	-0-	483	1	1649	3	N	24	11	1			100
							26	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	707	-0-	-973	-0-	435	1	264	3	N	7					82
							8	9									
03	1054	N	774	-0-	-280	-0-	483	1	291	3	N	-0-					82
04	1380	N	467	-0-	-913	-0-	467	1			N	-0-					82
05	1745	N	1745	-0-	-0-	-0-	483	1	1260	3	N	2					84
							2	9									
06	1061	N	1061	-0-	-0-	-0-	467	1	594	3	N	-0-					84
*07	1772	N	1772	-0-	-0-	-0-	483	1	1275	3	N	13					97
							14	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2176	-0-	-204	-0-	365	1	1787	3	N	22	12	1			50
							24	9									
03	2604	N	2439	-0-	-165	-0-	405	1	2016	3	N	16	7	1			59
							18	9									
04	2221	N	2221	-0-	-0-	-0-	392	1	1818	3	N	10	3	1			66
							11	9									
05	2418	N	2245	-0-	-173	-0-	405	1	1829	3	N	10	4	1			72
							11	9									
06	2514	N	2514	-0-	-0-	-0-	392	1	2111	3	N	10					82
							11	9									
*07	2325	N	2325	-0-	-0-	-0-	405	1	1909	3	N	10	5	1			87
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

02	1456	N	1323	-0-	-133	-0-	435	1	881	3	N	6	1	1			105
							7	9									
03	1435	N	1435	-0-	-0-	-0-	483	1	944	3	N	7					112
							8	9									
04	1423	N	1423	-0-	-0-	-0-	467	1	948	3	N	7					119
							8	9									
05	1457	N	1405	-0-	-52	-0-	483	1	900	3	N	20	8	1			131
							22	9									
06	1380	N	1332	-0-	-48	-0-	467	1	858	3	N	6					137
							7	9									
07	1457	N	1430	-0-	-27	-0-	483	1	945	3	N	2	2	1			137
							2	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

02	2421	X	2421	-0-	-0-	-0-	347	1	2010	3	N	58	15	1			185
							64	9									
03	4694	X	4694	-0-	-0-	-0-	384	1	4297	3	N	12	9	1			188
							13	9									
04	5362	X	5362	-0-	-0-	-0-	372	1	4986	3	N	4	4	1			188
							4	9									
05	7260	X	7260	-0-	-0-	-0-	384	1	6836	3	N	36	10	1			214
							40	9									
06	7588	X	7588	-0-	-0-	-0-	372	1	7082	3	N	122	190	1			146
							134	9									
*07	7810	X	7810	-0-	-0-	-0-	384	1	7385	3	N	37	21	1			162
							41	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					52
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3496	X	3496	-0-	-0-	-0-	347	1	3127	3	N	20	1	1			134
							22	9									
03	4516	X	4516	-0-	-0-	-0-	384	1	4129	3	N	3	1	1			136
							3	9									
04	3787	X	3787	-0-	-0-	-0-	372	1	3408	3	N	6	2	1			140
							7	9									
05	3661	X	3661	-0-	-0-	-0-	384	1	3270	3	N	6	5	1			141
							7	9									
06	3786	X	3786	-0-	-0-	-0-	372	1	3406	3	N	7					148
							8	9									
*07	3909	X	3909	-0-	-0-	-0-	384	1	3450	3	N	68	13	1			203
							75	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1610	-0-	-714	-0-	1585	3	25	9	N	23	15	1			107
03	2480	N	2146	-0-	-334	-0-	2143	3	3	9	N	3	8	1			102
04	2340	N	1611	-0-	-729	-0-	1577	3	34	9	N	31	2	1			131
05	1798	N	1707	-0-	-91	-0-	1689	3	18	9	N	16	5	1			142
06	2070	N	1652	-0-	-418	-0-	1630	3	22	9	N	20					162
*07	1979	N	1979	-0-	-0-	-0-	1966	3	13	9	N	12	4	1			170

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	347	-0-	-1053	-0-	347	1			N	-0-					39
03	1550	N	384	-0-	-1166	-0-	384	1			N	-0-					39
04	1470	N	372	-0-	-1098	-0-	372	1			N	-0-					39
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					39
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1986	-0-	-58	-0-	347	1	1639	3	N	-0-					122
03	2341	N	2341	-0-	-0-	-0-	384	1	1938	3	N	17					139
							19	9									
04	2313	N	2313	-0-	-0-	-0-	372	1	1918	3	N	21					160
							23	9									
05	2383	N	2383	-0-	-0-	-0-	384	1	1993	3	N	5					165
							6	9									
06	2277	N	2277	-0-	-0-	-0-	372	1	1881	3	N	22					187
							24	9									
*07	2378	N	2378	-0-	-0-	-0-	384	1	1971	3	N	21					208
							23	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	435	1	1544	3	N	17	3	1			132
							19	9									
03	1903	N	1903	-0-	-0-	-0-	483	1	1420	3	N	-0-					132
04	1679	N	1679	-0-	-0-	-0-	467	1	1212	3	N	-0-					132
05	2108	N	1799	-0-	-309	-0-	483	1	1296	3	N	18	5	1			145
							20	9									
06	1948	N	1948	-0-	-0-	-0-	467	1	1481	3	N	-0-					145
*07	1947	N	1947	-0-	-0-	-0-	483	1	1464	3	N	-0-	1	1			144

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	435	1	1120	3	N	29	16	1			194
							32	9									
03	1674	N	1637	-0-	-37	-0-	483	1	1147	3	N	6	7	1			193
							7	9									
04	1602	N	1602	-0-	-0-	-0-	467	1	1135	3	N	-0-					193
05	1674	N	1646	-0-	-28	-0-	483	1	1157	3	N	5					198
							6	9									
06	1590	N	1581	-0-	-9	-0-	467	1	1104	3	N	9					207
							10	9									
07	1643	N	1627	-0-	-16	-0-	483	1	1144	3	N	-0-	6	1			201

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	656	-0-	-44	-0-	347	1	309	3	N	-0-					68
03	840	N	840	-0-	-0-	-0-	384	1	456	3	N	-0-					68
04	660	N	642	-0-	-18	-0-	372	1	270	3	N	-0-					68
05	755	N	755	-0-	-0-	-0-	384	1	359	3	N	11	6	1			73
							12	9									
06	810	N	632	-0-	-178	-0-	372	1	260	3	N	-0-					73
*07	742	N	742	-0-	-0-	-0-	384	1	348	3	N	9	7	1			75
							10	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28
06	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28
07	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	886	-0-	-66	-0-	347	1	539	3	N	-0-					170
03	992	N	938	-0-	-54	-0-	384	1	554	3	N	-0-					170
04	960	N	897	-0-	-63	-0-	372	1	525	3	N	-0-					170
05	992	N	885	-0-	-107	-0-	384	1	501	3	N	-0-					170
06	900	N	845	-0-	-55	-0-	372	1	473	3	N	-0-					170
07	930	N	859	-0-	-71	-0-	384	1	475	3	N	-0-					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

02	4592 X	4302	-0-	-290	-0-	435 32	1 9	3835	3	N	29	12	1			62
03	5084 X	4892	-0-	-192	-0-	483 51	1 9	4358	3	N	46	10	1			98
04	4934 X	4934	-0-	-0-	-0-	467 24	1 9	4443	3	N	22	4	1			116
05	5084 X	4635	-0-	-449	-0-	483 31	1 9	4121	3	N	28	7	1			137
06	4920 X	4486	-0-	-434	-0-	467 29	1 9	3990	3	N	26					163
07	5084 X	4589	-0-	-495	-0-	483 33	1 9	4073	3	N	30	7	1			186

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2177	N	2177	-0-	-0-	-0-	435	1	1742	3	N	-0-					193
03	2480	N	2320	-0-	-160	-0-	483	1	1830	3	N	6	1	1			198
							7	9									
04	2281	N	2281	-0-	-0-	-0-	467	1	1802	3	N	11	2	1			207
							12	9									
05	2418	N	2360	-0-	-58	-0-	483	1	1864	3	N	12	2	1			217
							13	9									
06	2444	N	2444	-0-	-0-	-0-	467	1	1960	3	N	15					232
							17	9									
*07	2543	N	2543	-0-	-0-	-0-	483	1	2058	3	N	2	199	1			35
							2	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	15983	-0-	-4121	-0-	435	1	15424	3	N	113	28	1			247
							124	9									
03	22258	X	9340	-0-	-12918	-0-	483	1	8800	3	N	52	209	1			90
							57	9									
04	19050	X	6412	-0-	-12638	-0-	467	1	5873	3	N	65	6	1			149
							72	9									
05	26396	X	26396	-0-	-0-	-0-	483	1	25760	3	N	139	190	1			98
							153	9									
06	18750	X	18445	-0-	-305	-0-	467	1	17891	3	N	79					177
							87	9									
*07	18289	X	18289	-0-	-0-	-0-	483	1	17709	3	N	88	202	1			63
							97	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10332	X	9826	-0-	-506	-0-	463	1	9118	3	N	223	51	1			419
							245	9									
03	11439	X	10018	-0-	-1421	-0-	512	1	9349	3	N	143	221	1			341
							157	9									
04	11070	X	10670	-0-	-400	-0-	496	1	10031	3	N	130	207	1			264
							143	9									
05	11439	X	10718	-0-	-721	-0-	512	1	10057	3	N	135	210	1			189
							149	9									
06	11070	X	11048	-0-	-22	-0-	496	1	10444	3	N	98					287
							108	9									
*07	12201	X	12201	-0-	-0-	-0-	512	1	11509	3	N	164	210	1			241
							180	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10416	X	8608	-0-	-1808	-0-	1048	1	7399	3	N	146	217	1			144
							161	9									
03	11532	X	9327	-0-	-2205	-0-	1160	1	8017	3	N	136	207	1			73
							150	9									
04	9660	X	8982	-0-	-678	-0-	1123	1	7719	3	N	127	11	1			189
							140	9									
05	9734	X	9096	-0-	-638	-0-	1160	1	7807	3	N	117	205	1			101
							129	9									
06	9210	X	8846	-0-	-364	-0-	1123	1	7604	3	N	108					209
							119	9									
07	9517	X	9011	-0-	-506	-0-	1160	1	7739	3	N	102	207	1			104
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

02	19478	X	19478	-0-	-0-	-0-	4493	1	14460	3	N	477	417	1			903
							525	9									
03	21700	X	21404	-0-	-296	-0-	4974	1	15812	3	N	562	631	1			834
							618	9									
04	21000	X	16610	-0-	-4390	-0-	4813	1	11413	3	N	349	561	1			622
							384	9									
05	23935	X	23935	-0-	-0-	-0-	4974	1	18237	3	N	658	195	1			1085
							724	9									
06	21851	X	21851	-0-	-0-	-0-	4813	1	16323	3	N	650	413	1			1322
							715	9									
*07	38543	X	38543	-0-	-0-	-0-	4974	1	32370	3	N	1090	1390	1			1022
							1199	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

02	20521	X	20521	-0-	-0-	-0-	1778	1	18328	3	N	377	206	1			830
							415	9									
03	22397	X	22397	-0-	-0-	-0-	1968	1	20032	3	N	361	601	1			590
							397	9									
04	17882	X	17882	-0-	-0-	-0-	1905	1	15783	3	N	176	185	1			581
							194	9									
05	32078	X	32078	-0-	-0-	-0-	1968	1	29026	3	N	985	900	1			666
							1084	9									
06	55096	X	55096	-0-	-0-	-0-	1905	1	51137	3	N	1867	1790	1			743
							2054	9									
*07	41413	X	41413	-0-	-0-	-0-	1968	1	37810	3	N	1486	1677	1			552
							1635	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

02	38416	X	34398	-0-	-4018	-0-	4138	1	29803	3	N	415	23	1			1089
							457	9									
03	42067	X	38676	-0-	-3391	-0-	4580	1	33664	3	N	393	767	1			715
							432	9									
04	39570	X	37279	-0-	-2291	-0-	4433	1	32435	3	N	374	184	1			905
							411	9									
05	40021	X	36877	-0-	-3144	-0-	4580	1	31856	3	N	401	375	1			931
							441	9									
06	38130	X	34222	-0-	-3908	-0-	4433	1	29116	3	N	612	715	1			828
							673	9									
*07	39186	X	39186	-0-	-0-	-0-	4580	1	33786	3	N	745	725	1			848
							820	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

02	79464	X	73263	-0-	-6201	-0-	2630	1	69534	3	N	999	1007	1			1198
							1099	9									
03	87792	X	80078	-0-	-7714	-0-	2912	1	76047	3	N	1017	1236	1			979
							1119	9									
04	83880	X	67433	-0-	-16447	-0-	2818	1	64053	3	N	511	548	1			942
							562	9									
05	83638	X	79612	-0-	-4026	-0-	2912	1	75962	3	N	671	383	1			1230
							738	9									
06	95248	X	95248	-0-	-0-	-0-	2818	1	90290	3	N	1945	2270	1			905
							2140	9									
07	81127	X	75015	-0-	-6112	-0-	2912	1	70836	3	N	1152	1007	1			1050
							1267	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

02	73780	X	68428	-0-	-5352	-0-	1014	1	65684	3	N	1573	1612	1			1708
							1730	9									
03	80290	X	74905	-0-	-5385	-0-	1202	1	71790	3	N	1739	2260	1			1187
							1913	9									
04	77700	X	60614	-0-	-17086	-0-	1099	1	58183	3	N	1211	1486	1			912
							1332	9									
05	77624	X	76633	-0-	-991	-0-	1414	1	72886	3	N	2121	2095	1			938
							2333	9									
06	94236	X	94236	-0-	-0-	-0-	1217	1	89696	3	N	3021	3063	1			896
							3323	9									
*07	76434	X	76434	-0-	-0-	-0-	1110	1	72907	3	N	2197	2003	1			1090
							2417	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47180	X	40483	-0-	-6697	-0-	140	1	39369	3	N	885	947	1			563
							974	9									
03	44206	X	44035	-0-	-171	-0-	91	1	42649	3	N	1177	1209	1			531
							1295	9									
04	44700	X	25558	-0-	-19142	-0-	24964	3	594	9	N	540	542	1			529
05	46190	X	31725	-0-	-14465	-0-	53	1	30715	3	N	870	903	1			496
							957	9									
06	44700	X	31314	-0-	-13386	-0-	57	1	30279	3	N	889	908	1			477
							978	9									
*07	66178	X	66178	-0-	-0-	-0-	91	1	64005	3	N	1893	1732	1			638
							2082	9									

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211876	X	106878	-0-	-104998	-0-	104372	3	2506	9	N	2278	1914	1			766
03	103928	X	103928	-0-	-0-	-0-	101585	3	2343	9	N	2130	2444	1			452
04	177390	X	89573	-0-	-87817	-0-	87619	3	1954	9	N	1776	1522	1			706
05	149978	X	75905	-0-	-74073	-0-	73916	3	1989	9	N	1808	2062	1			452
06	118020	X	44111	-0-	-73909	-0-	43025	3	1086	9	N	987	747	1			692
07	118327	X	84755	-0-	-33572	-0-	82707	3	2048	9	N	1862	1858	1			696

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136360	X	74300	-0-	-62060	-0-	72829	3	1471	9	N	1337	1156	1			770
03	72965	X	72965	-0-	-0-	-0-	71505	3	1460	9	N	1327	1712	1			385
04	120420	X	64599	-0-	-55821	-0-	63056	3	1543	9	N	1403	1128	1			660
05	103633	X	74244	-0-	-29389	-0-	72577	3	1667	9	N	1515	1503	1			672
06	90150	X	78447	-0-	-11703	-0-	76765	3	1682	9	N	1529	1668	1			533
07	82274	X	56792	-0-	-25482	-0-	55585	3	1207	9	N	1097	1491	1			139

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118664	X	74950	-0-	-43714	-0-	74654	3	296	9	N	269	180	1			439
03	73966	X	73966	-0-	-0-	-0-	73509	3	457	9	N	415	362	1			492
04	88320	X	67145	-0-	-21175	-0-	66661	3	484	9	N	440	536	1			396
05	82987	X	65992	-0-	-16995	-0-	65559	3	433	9	N	394	349	1			441
06	80310	X	63117	-0-	-17193	-0-	62718	3	399	9	N	363	506	1			298
*07	82987	X	65487	-0-	-17500	-0-	65145	3	342	9	N	311	347	1			262

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147578	X	147578	-0-	-0-	-0-	145070	3	2508	9	N	2280	2211	1			1322
03	108457	X	108457	-0-	-0-	-0-	107452	3	1005	9	N	914	1434	1			802
04	187752	X	187752	-0-	-0-	-0-	185251	3	2501	9	N	2274	2335	1			741
05	170184	X	170184	-0-	-0-	-0-	1364	1	165503	3	N	3015	2627	1			1129
							3317	9									
06	152575	X	152575	-0-	-0-	-0-	1320	1	148969	3	N	2078	1941	1			1266
							2286	9									
*07	150461	X	150461	-0-	-0-	-0-	1364	1	146810	3	N	2079	2205	1			1140
							2287	9									

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

02	0		31816	-0-	31816	31816	29528	3	2288	9	N	2080	1526	1			554
03	148975	X	117159	-0-	-31816	-0-	110775	3	6384	9	N	5804	5964	1			394
04	94950	X	85532	-0-	-9418	-0-	84810	3	722	9	N	656	190	1			860
05	98115	X	68191	-0-	-29924	-0-	66519	3	1672	9	N	1520	1525	1			855
06	94950	X	42106	-0-	-52844	-0-	40238	3	1868	9	N	1698	2097	1			456
07	98115	X	15199	-0-	-82916	-0-	14447	3	752	9	N	684	871	1			269

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	99506	X	NO RPT	-0-	-99506	-0-					N	NO RPT					-0-
05	140213	X	NO RPT	-0-	-140213	-0-					N	NO RPT					-0-
06	135690	X	124794	-0-	-10896	-0-	120107	3	4687	9	N	4261	3162	1			1099
07	140213	X	123580	-0-	-16633	-0-	120596	3	2984	9	N	2713	2729	1			1083

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	94718	X	NO RPT	-0-	-94718	-0-					N	NO RPT					-0-
06	109290	X	NO RPT	-0-	-109290	-0-					N	NO RPT					-0-
07	112933	X	NO RPT	-0-	-112933	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

02	280	N	243	-0-	-37	-0-	235	3	8	9	N	7	195	1			73
03	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					86
04	300	N	268	-0-	-32	-0-	253	3	15	9	N	14					100
05	315	N	315	-0-	-0-	-0-	290	3	25	9	N	23					123
06	300	N	258	-0-	-42	-0-	247	3	11	9	N	10					133
07	279	N	259	-0-	-20	-0-	245	3	14	9	N	13					146

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					328
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					328
04	300	N	165	-0-	-135	-0-	165	2			N	-0-					328
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					328
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					328
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					92
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					92
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					92
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					92
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					92
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	41	-0-	-43	-0-	41	2			Y	-0-					10
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					10
04	120	N	85	-0-	-35	-0-	84	2	1	9	Y	1					11
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					11
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					11
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	813	-0-	-223	-0-	796	2	17	9	Y	15	2	1			81
03	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	Y	24	72	1			33
04	1052	N	1052	-0-	-0-	-0-	1005	2	47	9	Y	43					76
05	1027	N	1027	-0-	-0-	-0-	995	2	32	9	Y	29					105
06	1110	N	1084	-0-	-26	-0-	1052	2	32	9	Y	29					134
07	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					134

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	561	-0-	-531	-0-	552	2	9	9	Y	8	3	1			77
03	1256	N	1256	-0-	-0-	-0-	1247	2	9	9	Y	8	56	1			29
04	1170	N	962	-0-	-208	-0-	948	2	14	9	Y	13					42
05	1093	N	1093	-0-	-0-	-0-	1061	2	32	9	Y	29					71
06	1170	N	932	-0-	-238	-0-	932	2			Y	-0-					71
07	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

02	1176	N	777	-0-	-399	-0-	762	2	15	9	Y	14	3	1			143
03	1370	N	1370	-0-	-0-	-0-	1355	2	15	9	Y	14	63	1			94
04	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	Y	8					102
05	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	Y	2					104
06	1320	N	1293	-0-	-27	-0-	1293	2			Y	-0-					104
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					104

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

02	757	N	757	-0-	-0-	-0-	756	2	1	9	Y	1	2	1			38
03	911	N	911	-0-	-0-	-0-	909	2	2	9	Y	2					40
04	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					40
05	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					40
06	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					40
07	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

02	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	Y	2	3	1			15
03	1257	N	1257	-0-	-0-	-0-	1251	2	6	9	Y	5					20
04	1320	N	1186	-0-	-134	-0-	1183	2	3	9	Y	3					23
05	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					23
06	1230	N	1191	-0-	-39	-0-	1191	2			Y	-0-					23
07	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					23

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

02	168	N	139	-0-	-29	-0-	139	2			Y	-0-					25
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					25
04	150	N	141	-0-	-9	-0-	141	2			Y	-0-					25
05	155	N	132	-0-	-23	-0-	132	2			Y	-0-					25
06	150	N	144	-0-	-6	-0-	144	2			Y	-0-					25
07	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

02	840	N	840	-0-	-0-	-0-	827	2	13	9	Y	12	2	1			177
03	935	N	935	-0-	-0-	-0-	925	2	10	9	Y	9					186
04	889	N	889	-0-	-0-	-0-	880	2	9	9	Y	8					194
05	934	N	934	-0-	-0-	-0-	917	2	17	9	Y	15					209
06	870	N	864	-0-	-6	-0-	858	2	6	9	Y	5					214
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					214

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

02	476	N	466	-0-	-10	-0-	460	2	6	9	Y	5	1	1			158
03	669	N	669	-0-	-0-	-0-	657	2	12	9	Y	11					169
04	722	N	722	-0-	-0-	-0-	705	2	17	9	Y	15					184
05	838	N	838	-0-	-0-	-0-	824	2	14	9	Y	13					197
06	739	N	739	-0-	-0-	-0-	725	2	14	9	Y	13					210
07	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					210

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

02	804	N	804	-0-	-0-	-0-	422	1	381	2	Y	1	1	1			25
							1	9									
03	1018	N	1018	-0-	-0-	-0-	468	1	550	2	Y	-0-					25
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					25
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					25
06	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
07	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

02	1036	N	1019	-0-	-17	-0-	993	2	26	9	Y	24	2	1			205
03	1132	N	1132	-0-	-0-	-0-	1099	2	33	9	Y	30	107	1			128
04	1080	N	865	-0-	-215	-0-	865	2			Y	-0-					128
05	1116	N	1076	-0-	-40	-0-	1076	2			Y	-0-					128
06	1110	N	1015	-0-	-95	-0-	1015	2			Y	-0-					128
07	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	10					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	796	2	1	9	Y	1	2	1			34
03	833	N	833	-0-	-0-	-0-	831	2	2	9	Y	2					36
04	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					36
05	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					36
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					36
07	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					5
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
04	60	N	36	-0-	-24	-0-	36	2			Y	-0-					5
05	62	N	34	-0-	-28	-0-	34	2			Y	-0-					5
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	1249	2	15	9	N	14	3	1			107
03	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	N	1					108
04	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					108
05	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					108
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					108
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					108

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-	1	1			22
03	699	N	699	-0-	-0-	-0-	698	2	1	9	N	1					23
04	660	N	614	-0-	-46	-0-	614	2			N	-0-					23
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					23
06	690	N	651	-0-	-39	-0-	651	2			N	-0-					23
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0-	-0-	1510	2	23	9	N	21	2	1			55
03	1850	N	1850	-0-	-0-	-0-	1807	2	43	9	N	39					94
04	1504	N	1504	-0-	-0-	-0-	1443	2	61	9	N	55					149
05	1686	N	1686	-0-	-0-	-0-	1647	2	39	9	N	35					184
06	1536	N	1536	-0-	-0-	-0-	1497	2	39	9	N	35					219
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					219

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-	1	1			3
03	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					4
04	240	N	217	-0-	-23	-0-	217	2			Y	-0-					4
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					4
06	210	N	152	-0-	-58	-0-	152	2			Y	-0-					4
07	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1510	2	3	9	Y	3	4	1			114
03	1703	N	1703	-0-	-0-	-0-	1625	2	78	9	Y	71					185
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					185
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					185
*06	1639	N	1639	-0-	-0-	-0-	1584	2	55	9	Y	50					235
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-	1	1			5
03	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					6
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					6
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					6
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					6
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	275	2	1	9	N	1	1	1			10
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					10
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					10
05	310	N	251	-0-	-59	-0-	251	2			N	-0-					10
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					10
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14	N	6	-0-	-8	-0-	5	2	1	9	N	1					32
05	6	N	-0-	-0-	-6	-0-					N	10					42
06	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1					43
07	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	28	1	552	2	N	-0-	1	1			97
03	601	N	601	-0-	-0-	-0-	31	1	569	2	N	1	63	1			35
							1	9									
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					35
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					35
06	578	N	578	-0-	-0-	-0-	575	2	3	9	N	3					38
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					38

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	666	2	41	9	N	37	2	1			166
03	753	N	753	-0-	-0-	-0-	683	2	70	9	N	64					230
04	750	N	710	-0-	-40	-0-	676	2	34	9	N	31					261
05	775	N	694	-0-	-81	-0-	694	2			N	-0-					261
06	720	N	638	-0-	-82	-0-	638	2			N	-0-					261
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	540	-0-	-188	-0-	539	2	1	9	N	1	2	1			9
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					9
04	750	N	370	-0-	-380	-0-	370	2			N	-0-					9
05	589	N	495	-0-	-94	-0-	495	2			N	-0-					9
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					9
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	8					24
05	0	N	-0-	-0-	-0-	-0-					N	13					37
06	0	N	-0-	-0-	-0-	-0-					N	6					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	659	-0-	-13	-0-	28	1	618	2	N	12	2	1			230
							13	9									
03	726	N	726	-0-	-0-	-0-	31	1	666	2	N	26					256
							29	9									
04	780	N	660	-0-	-120	-0-	640	2	20	9	N	18	186	1			88
05	744	N	675	-0-	-69	-0-	661	2	14	9	N	13					101
06	690	N	667	-0-	-23	-0-	648	2	19	9	N	17					118
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					118

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

02	196	N	89	-0-	-107	-0-	87	2	2	9	N	2					55
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
04	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					57
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					57
06	120	N	96	-0-	-24	-0-	95	2	1	9	N	1					58
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

02	1260	N	1229	-0-	-31	-0-	1227	2	2	9	Y	2					10
03	1381	N	1381	-0-	-0-	-0-	1379	2	2	9	Y	2					12
04	1410	N	1341	-0-	-69	-0-	1341	2			Y	-0-					12
05	1364	N	1106	-0-	-258	-0-	1106	2			Y	-0-					12
06	1350	N	840	-0-	-510	-0-	840	2			Y	-0-					12
07	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	206	2	1	9	Y	1					4
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					4
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					4
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					4
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					4
07	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0-	-0-	208	2	1	9	N	1	1	1			44
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					44
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					44
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					44
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					44
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	16					108
03	0	N	-0-	-0-	-0-	-0-					Y	9					117
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	3					82
03	0	N	-0-	-0-	-0-	-0-					N	2					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	206	2	1	9	N	1	1	1			37
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					37
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					37
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					37
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					37
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1381	N	1381	-0-	-0-	-0-	1334	2	47	9	N	43	3	1			126
03	1501	N	1501	-0-	-0-	-0-	1461	2	40	9	N	36					162
04	1431	N	1431	-0-	-0-	-0-	1388	2	43	9	N	39					201
05	1603	N	1603	-0-	-0-	-0-	1586	2	17	9	N	15	170	1			46
06	1453	N	1453	-0-	-0-	-0-	1421	2	32	9	N	29					75
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					75

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3	3	1			147
03	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	N	1	124	1			24
04	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					24
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					24
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					24
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	240	-0-	-68	-0-	239	2	1	9	N	1	1	1			59
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					59
04	270	N	53	-0-	-217	-0-	53	2			N	-0-					59
05	279	N	-0-	-0-	-279	-0-					N	-0-					59
06	240	N	-0-	-0-	-240	-0-					N	-0-					59
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	148	-0-	-104	-0-	148	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					1
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					1
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					1
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					1
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34	-0-	162	2			N	-0-	1	1			45
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					45
04	300	N	176	-0-	-124	-0-	176	2			N	-0-					45
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					45
06	183	N	183	-0-	-0-	-0-	172	2	11	9	N	10					55
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	N	1123	-0-	-0-	-0-	422	1	679	2	Y	20	2	1			169
							22	9									
03	1103	N	1103	-0-	-0-	-0-	468	1	631	2	Y	4	145	1			28
							4	9									
04	1140	N	477	-0-	-663	-0-	476	2	1	9	Y	1					29
05	1240	N	650	-0-	-590	-0-	650	2			Y	-0-					29
06	1080	N	576	-0-	-504	-0-	576	2			Y	-0-					29
07	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					29

HEMPHILL WALSER 11 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3071	-0-	271	271	860	1	2012	2	N	181	4	1			314
							199	9									
03	3100	N	5003	-0-	1903	2174	1084	1	3656	2	N	239	364	1			189
							263	9									
04	3000	N	7497	-0-	4497	6671	7392	2	105	9	N	95	191	1			93
05	6671	X	-0-	-0-	-6671	-0-					N	63					156
06	2670	X	838	-0-	-1832	-0-	783	2	55	9	N	50					206
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					206

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	798	2	1	9	N	1	1	1			23
03	587	N	587	-0-	-0-	-0-	543	2	44	9	N	40					63
04	540	N	540	-0-	-0-	-0-	479	2	61	9	N	55					118
05	899	N	571	-0-	-328	-0-	553	2	18	9	N	16					134
06	570	N	515	-0-	-55	-0-	492	2	23	9	N	21					155
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					155

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2033	-0-	-991	-0-	592	1	1384	2	N	52	191	1			49
							57	9									
03	3348	X	2610	-0-	-738	-0-	592	1	1999	2	N	17					66
							19	9									
04	5304	X	5304	-0-	-0-	-0-	5262	2	42	9	N	38					104
05	3319	X	3319	-0-	-0-	-0-	3296	2	23	9	N	21					125
06	4063	X	4063	-0-	-0-	-0-	4051	2	12	9	N	11					136
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					136

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	733	-0-	-583	-0-	14	1	719	2	N	-0-					60
03	574	N	574	-0-	-0-	-0-	9	1	565	2	N	-0-					60
04	1230	N	937	-0-	-293	-0-	937	2			N	-0-					60
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					60
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					60
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1503	2	10	9	Y	9	4	1			57
03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2	47	1			12
04	1560	N	1314	-0-	-246	-0-	1314	2			Y	-0-					12
05	1674	N	1547	-0-	-127	-0-	1547	2			Y	-0-					12
06	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					12
07	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	213	2	1	9	N	1	1	1			92
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					92
04	255	N	255	-0-	-0-	-0-	249	2	6	9	N	5					97
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					97
06	240	N	202	-0-	-38	-0-	202	2			N	-0-					97
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					97

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	246	-0-	-118	-0-	245	2	1	9	Y	1	1	1			1
03	216	N	216	-0-	-0-	-0-	215	2	1	9	Y	1					2
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					2
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					2
06	408	N	408	-0-	-0-	-0-	353	2	55	9	Y	50					52
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					52

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	1000	2	6	9	N	5	3	1			66
03	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					67
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					67
05	1085	N	840	-0-	-245	-0-	840	2			N	-0-					67
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					67
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	273	-0-	-35	-0-	264	2	9	9	N	8					52
03	280	N	280	-0-	-0-	-0-	274	2	6	9	N	5					57
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					57
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					57
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

02	3001	X	3001	-0-	-0-	-0-	1285	1	1663	2	N	48	4	1			161
							53	9									
03	4065	X	4065	-0-	-0-	-0-	1623	1	2375	2	N	61					222
							67	9									
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					222
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					222
06	2640	X	1761	-0-	-879	-0-	1722	2	39	9	N	35					257
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					257

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

02	336	N	332	-0-	-4	-0-	332	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

02	867	N	867	-0-	-0-	-0-	499	1	311	2	N	52					113
							57	9									
03	1392	N	1392	-0-	-0-	-0-	1061	1	320	2	N	10					123
							11	9									
04	330	N	301	-0-	-29	-0-	297	2	4	9	N	4					127
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					127
06	360	N	330	-0-	-30	-0-	327	2	3	9	N	3					130
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9	-0-	523	2			N	-0-	1	1			22
03	561	N	561	-0-	-0-	-0-	558	2	3	9	N	3					25
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					25
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					25
06	540	N	466	-0-	-74	-0-	466	2			N	-0-					25
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					25

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3936	-0-	1136	1136	3899	2	37	9	N	34					528
03	3100	N	5063	-0-	1963	3099	4990	2	73	9	N	66					594
04	3000	N	2657	-0-	-343	2756	2623	2	34	9	N	31					625
05	5267	X	2511	-0-	-2756	-0-	2475	2	36	9	N	33	181	1			477
06	2452	X	2452	-0-	-0-	-0-	2416	2	36	9	N	33					510
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					510

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	-0-	898	2	8	9	Y	7	2	1			11
03	1126	N	1126	-0-	-0-	-0-	1117	2	9	9	Y	8					19
04	1080	N	907	-0-	-173	-0-	905	2	2	9	Y	2					21
05	992	N	978	-0-	-14	-0-	978	2			Y	-0-					21
06	1080	N	902	-0-	-178	-0-	902	2			Y	-0-					21
07	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	224	N	189	-0-	-35	-0-	186	2	3	9	N	3	1	1			50
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					50
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					50
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					50
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					50

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	896	N	857	-0-	-39	-0-	857	2			N	-0-					5
03	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					9
04	960	N	784	-0-	-176	-0-	781	2	3	9	N	3					12
05	961	N	846	-0-	-115	-0-	843	2	3	9	N	3					15
06	872	N	872	-0-	-0-	-0-	869	2	3	9	N	3					18
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					18

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3305	X	3305	-0-	-0-	-0-	629	1	2639	2	N	34	6	1			179
							37	9									
03	3444	X	3444	-0-	-0-	-0-	700	1	2704	2	N	36	184	1			31
							40	9									
*04	6489	X	6489	-0-	-0-	-0-	6474	2	15	9	N	14					45
*05	3798	X	3798	-0-	-0-	-0-	3724	2	74	9	N	67					112
*06	3330	X	3242	-0-	-88	-0-	3174	2	68	9	N	62					174
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					174

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	899	N	899	-0-	-0-	-0-	887	2	12	9	Y	11	2	1			17
03	1082	N	1082	-0-	-0-	-0-	1068	2	14	9	Y	13					30
04	1080	N	772	-0-	-308	-0-	770	2	2	9	Y	2					32
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					32
06	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					32
07	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	-0-	1062	1	164	2	N	-0-					105
03	1664	N	1664	-0-	-0-	-0-	1199	1	465	2	N	-0-					105
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					105
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					105
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					105
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

02	448	N	291	-0-	-157	-0-	283	2	8	9	N	7	1	1			77
03	379	N	379	-0-	-0-	-0-	366	2	13	9	N	12					89
04	330	N	253	-0-	-77	-0-	252	2	1	9	N	1					90
05	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					91
06	387	N	387	-0-	-0-	-0-	386	2	1	9	N	1					92
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					92

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

02	420	N	289	-0-	-131	-0-	278	2	11	9	N	10	1	1			142
03	397	N	397	-0-	-0-	-0-	387	2	10	9	N	9					151
04	390	N	357	-0-	-33	-0-	348	2	9	9	N	8					159
05	378	N	378	-0-	-0-	-0-	364	2	14	9	N	13					172
06	390	N	322	-0-	-68	-0-	315	2	7	9	N	6					178
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					178

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

02	2497	N	2497	-0-	-0-	-0-	648	1	1774	2	N	68	193	1			92
							75	9									
03	2590	N	2590	-0-	-0-	-0-	498	1	2045	2	N	43					135
							47	9									
04	2160	N	1581	-0-	-579	-0-	1546	2	35	9	N	32					167
05	2232	N	1550	-0-	-682	-0-	1538	2	12	9	N	11					178
06	2160	N	1397	-0-	-763	-0-	1383	2	14	9	N	13					191
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2357	-0-	-499	-0-	440	1	1904	2	N	12					150
							13	9									
03	3134	X	3134	-0-	-0-	-0-	518	1	2599	2	N	15					165
							17	9									
04	2988	X	2988	-0-	-0-	-0-	2969	2	19	9	N	17					182
05	3808	X	3808	-0-	-0-	-0-	3793	2	15	9	N	14					196
06	3030	X	2885	-0-	-145	-0-	2856	2	29	9	N	26	161	1			61
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					61

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	743	2	17	9	N	15	2	1			52
03	750	N	750	-0-	-0-	-0-	727	2	23	9	N	21					73
04	870	N	714	-0-	-156	-0-	689	2	25	9	N	23					96
05	837	N	717	-0-	-120	-0-	703	2	14	9	N	13					109
06	720	N	685	-0-	-35	-0-	671	2	14	9	N	13					122
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					122

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	854	2	8	9	Y	7	2	1			10
03	1027	N	1027	-0-	-0-	-0-	1017	2	10	9	Y	9					19
04	1050	N	747	-0-	-303	-0-	746	2	1	9	Y	1					20
05	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					20
06	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					20
07	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	338	1	445	2	N	19					118
							21	9									
03	832	N	832	-0-	-0-	-0-	388	1	436	2	N	7					125
							8	9									
04	690	N	334	-0-	-356	-0-	323	2	11	9	N	10					135
05	713	N	419	-0-	-294	-0-	419	2			N	-0-					135
06	690	N	349	-0-	-341	-0-	349	2			N	-0-					135
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					135

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	567	2	10	9	N	9	1	1			83
03	628	N	628	-0-	-0-	-0-	609	2	19	9	N	17	22	1			78
04	390	N	359	-0-	-31	-0-	356	2	3	9	N	3					81
05	651	N	295	-0-	-356	-0-	295	2			N	-0-					81
06	600	N	340	-0-	-260	-0-	340	2			N	-0-					81
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	582	-0-	-90	-0-	581	2	1	9	Y	1	2	1			15
03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					16
04	840	N	688	-0-	-152	-0-	687	2	1	9	Y	1					17
05	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					17
06	840	N	769	-0-	-71	-0-	769	2			Y	-0-					17
07	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

02	282	N	282	-0-	-0-	-0-	221	2	61	9	N	55	1	1			152
03	263	N	263	-0-	-0-	-0-	241	2	22	9	N	20	56	1			116
04	240	N	231	-0-	-9	-0-	222	2	9	9	N	8					124
05	310	N	256	-0-	-54	-0-	256	2			N	-0-					124
06	257	N	257	-0-	-0-	-0-	248	2	9	9	N	8					132
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					132

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

02	1512	N	1373	-0-	-139	-0-	1349	2	24	9	N	22					103
03	1627	N	1627	-0-	-0-	-0-	1604	2	23	9	N	21					124
04	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					124
05	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					124
06	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					124
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

02	1340	N	1340	-0-	-0-	-0-	1315	2	25	9	N	23					114
03	1435	N	1435	-0-	-0-	-0-	1410	2	25	9	N	23					137
04	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					137
05	1488	N	1419	-0-	-69	-0-	1419	2			N	-0-					137
06	1380	N	1348	-0-	-32	-0-	1348	2			N	-0-					137
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					137

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

02	1344	N	1259	-0-	-85	-0-	1249	2	10	9	N	9					49
03	1548	N	1548	-0-	-0-	-0-	1534	2	14	9	N	13					62
04	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					62
05	1395	N	1298	-0-	-97	-0-	1298	2			N	-0-					62
06	1500	N	1344	-0-	-156	-0-	1344	2			N	-0-					62
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	770	-0-	-210	-0-	770	2			N	-0-	2	1			132
03	807	N	807	-0-	-0-	-0-	789	2	18	9	N	16					148
04	870	N	702	-0-	-168	-0-	685	2	17	9	N	15					163
05	868	N	810	-0-	-58	-0-	796	2	14	9	N	13					176
06	780	N	664	-0-	-116	-0-	650	2	14	9	N	13					189
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					189

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	-0-	-0-	-1204	-0-					N	-0-	2	1			129
03	3140	X	3140	-0-	-0-	-0-	1391	1	1747	2	N	2					131
							2	9									
04	8838	X	8838	-0-	-0-	-0-	8821	2	17	9	N	15					146
05	1172	N	1172	-0-	-0-	-0-	1161	2	11	9	N	10					156
06	1290	X	918	-0-	-372	-0-	901	2	17	9	N	15					171
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					171

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1352	N	1352	-0-	-0-	-0-	1334	2	18	9	Y	16	3	1			25
03	1664	N	1664	-0-	-0-	-0-	1636	2	28	9	Y	25					50
04	1680	N	1422	-0-	-258	-0-	1356	2	66	9	Y	60					110
05	1488	N	1413	-0-	-75	-0-	1413	2			Y	-0-					110
06	1620	N	1351	-0-	-269	-0-	1351	2			Y	-0-					110
07	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

02	736	N	736	-0-	-0-	-0-	355	1	381	2	N	-0-					104
03	420	N	420	-0-	-0-	-0-	412	1	8	9	N	7					111
04	780	N	515	-0-	-265	-0-	506	2	9	9	N	8					119
05	806	N	572	-0-	-234	-0-	543	2	29	9	N	26					145
06	547	N	547	-0-	-0-	-0-	534	2	13	9	N	12					157
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					157

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

02	2536	X	2536	-0-	-0-	-0-	2494	2	42	9	N	38	6	1			106
03	2572	X	2572	-0-	-0-	-0-	2546	2	26	9	N	24					130
04	3095	X	3095	-0-	-0-	-0-	3077	2	18	9	N	16					146
05	3486	X	3486	-0-	-0-	-0-	3436	2	50	9	N	45					191
06	2730	X	2545	-0-	-185	-0-	2515	2	30	9	N	27					218
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					218

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

02	3668	X	3186	-0-	-482	-0-	521	1	2630	2	N	32	7	1			147
							35	9									
03	4061	X	3593	-0-	-468	-0-	717	1	2829	2	N	43					190
							47	9									
04	7875	X	7875	-0-	-0-	-0-	7835	2	40	9	N	36					226
05	3534	X	2739	-0-	-795	-0-	2713	2	26	9	N	24	182	1			68
06	3480	X	2306	-0-	-1174	-0-	2275	2	31	9	N	28					96
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					96

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	281 3	1 9	548	2	N	3					56
03	1600	N	1600	-0-	-0-	-0-	892	1	708	2	N	-0-					56
04	1170	N	736	-0-	-434	-0-	719	2	17	9	N	15					71
05	1038	N	1038	-0-	-0-	-0-	1035	2	3	9	N	3					74
06	1170	N	806	-0-	-364	-0-	800	2	6	9	N	5					79
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					79

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1663	-0-	-605	-0-	1653	2	10	9	N	9					393
03	2511	X	1445	-0-	-1066	-0-	1399	2	46	9	N	42					435
04	2190	X	1656	-0-	-534	-0-	1614	2	42	9	N	38					473
05	2263	X	1775	-0-	-488	-0-	1762	2	13	9	N	12					485
06	1950	X	1204	-0-	-746	-0-	1189	2	15	9	N	14					499
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					499

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1023	2	13	9	N	12	3	1			159
03	1259	N	1259	-0-	-0-	-0-	1258	2	1	9	N	1					160
04	1320	N	997	-0-	-323	-0-	977	2	20	9	N	18					178
05	1147	N	998	-0-	-149	-0-	987	2	11	9	N	10					188
06	1230	N	847	-0-	-383	-0-	847	2			N	-0-					188
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					188

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	95	-0-	-101	-0-	95	2			N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	17					123
04	390	N	211	-0-	-179	-0-	202	2	9	9	N	8					131
05	217	N	217	-0-	-0-	-0-	207	2	10	9	N	9					140
06	215	N	215	-0-	-0-	-0-	203	2	12	9	N	11					151
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					151

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	345	1	216	2	N	6					134
							7	9									
03	697	N	697	-0-	-0-	-0-	417	1	272	2	N	7					141
							8	9									
04	450	N	245	-0-	-205	-0-	239	2	6	9	N	5					146
05	465	N	304	-0-	-161	-0-	302	2	2	9	N	2					148
06	450	N	238	-0-	-212	-0-	238	2			N	-0-					148
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					148

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2723	-0-	-133	-0-	819	1	1860	2	N	40	6	1			200
							44	9									
03	3479	X	3479	-0-	-0-	-0-	863	1	2568	2	N	44					244
							48	9									
04	7014	X	7014	-0-	-0-	-0-	6960	2	54	9	N	49	183	1			110
05	3162	X	2714	-0-	-448	-0-	2700	2	14	9	N	13					123
06	3060	X	2021	-0-	-1039	-0-	2004	2	17	9	N	15					138
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					138

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	-0-	-0-	-7	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	917	-0-	-7	-0-	894	2	23	9	N	21	2	1			180
03	920	N	920	-0-	-0-	-0-	914	2	6	9	N	5					185
04	960	N	946	-0-	-14	-0-	913	2	33	9	N	30					215
05	1023	N	1017	-0-	-6	-0-	1000	2	17	9	N	15					230
06	900	N	876	-0-	-24	-0-	862	2	14	9	N	13					243
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					243

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	1003	-0-	-2469	-0-	211	1	790	2	N	2	5	1			176
							2	9									
03	5450	X	5450	-0-	-0-	-0-	939	1	4447	2	N	58					234
							64	9									
04	5776	X	5776	-0-	-0-	-0-	5742	2	34	9	N	31	187	1			78
05	3486	X	3486	-0-	-0-	-0-	3463	2	23	9	N	21					99
06	3810	X	3791	-0-	-19	-0-	3779	2	12	9	N	11					110
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4428	X	1042	-0-	-3386	-0-	1042	1			N	-0-					33
03	1153	N	1153	-0-	-0-	-0-	1153	1			N	-0-					33
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					33
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					33
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	608	2	1	9	N	1	1	1			101
03	394	N	394	-0-	-0-	-0-	375	2	19	9	N	17					118
04	600	N	-0-	-0-	-600	-0-					N	-0-					118
05	682	N	-0-	-0-	-682	-0-					N	-0-					118
06	390	N	159	-0-	-231	-0-	159	2			N	-0-					118
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2726	-0-	-494	-0-	551	1	2139	2	N	33	6	1			244
							36	9									
03	3565	X	3548	-0-	-17	-0-	686	1	2821	2	N	37	182	1			99
							41	9									
04	5237	X	5237	-0-	-0-	-0-	5212	2	25	9	N	23					122
05	3162	X	2596	-0-	-566	-0-	2565	2	31	9	N	28					150
06	3420	X	2283	-0-	-1137	-0-	2254	2	29	9	N	26					176
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					176

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	966	2	8	9	N	7	3	1			177
03	968	N	968	-0-	-0-	-0-	937	2	31	9	N	28					205
04	1050	N	980	-0-	-70	-0-	916	2	64	9	N	58	190	1			73
05	1085	N	923	-0-	-162	-0-	916	2	7	9	N	6					79
06	930	N	874	-0-	-56	-0-	865	2	9	9	N	8					87
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					87

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2292	-0-	-88	-0-	797	1	1450	2	N	41					152
							45	9									
03	3100	N	3332	-0-	232	232	892	1	2438	2	N	2					154
							2	9									
04	3000	N	3049	-0-	49	281	3004	2	45	9	N	41					195
05	3100	N	2873	-0-	-227	54	2858	2	15	9	N	14					209
06	2879	X	2825	-0-	-54	-0-	2731	2	94	9	N	85	186	1			108
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					108

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1	2	1			104
03	914	N	914	-0-	-0-	-0-	908	2	6	9	N	5					109
04	1020	N	870	-0-	-150	-0-	867	2	3	9	N	3					112
05	1640	N	1640	-0-	-0-	-0-	1579	2	61	9	N	55					167
06	1020	N	1020	-0-	-0-	-0-	1006	2	14	9	N	13					180
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					180

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	280	1	468	2	N	10	191	1			38
							11	9									
03	683	N	683	-0-	-0-	-0-	145	1	521	2	N	15					53
							17	9									
04	750	N	631	-0-	-119	-0-	595	2	36	9	N	33					86
05	975	N	975	-0-	-0-	-0-	964	2	11	9	N	10					96
06	740	N	740	-0-	-0-	-0-	728	2	12	9	N	11					107
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					107

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	367	1	251	2	N	8					62
							9	9									
03	846	N	846	-0-	-0-	-0-	566	1	280	2	N	-0-					62
04	300	N	275	-0-	-25	-0-	275	2			N	-0-					62
05	341	N	319	-0-	-22	-0-	319	2			N	-0-					62
06	330	N	191	-0-	-139	-0-	190	2	1	9	N	1					63
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	-0-	-0-	-2632	-0-					N	47	3	1			168
03	2914	X	-0-	-0-	-2914	-0-					N	24					192
04	4891	X	4891	-0-	-0-	-0-	4841	2	50	9	N	45					237
05	2015	X	1720	-0-	-295	-0-	1700	2	20	9	N	18					255
06	1244	X	1244	-0-	-0-	-0-	1233	2	11	9	N	10	183	1			82
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	990	N	990	-0-	-0-	-0-	28	1	961	2	N	1	2	1			72
							1	9									
03	1035	N	1035	-0-	-0-	-0-	31	1	1003	2	N	1					73
							1	9									
04	1080	N	863	-0-	-217	-0-	863	2			N	-0-					73
05	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					73
06	990	N	918	-0-	-72	-0-	918	2			N	-0-					73
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1120	-0-	-1764	-0-	395	1	679	2	N	42	4	1			113
							46	9									
03	3069	X	978	-0-	-2091	-0-	409	1	514	2	N	50					163
							55	9									
04	8384	X	8384	-0-	-0-	-0-	8309	2	75	9	N	68					231
05	1953	X	1769	-0-	-184	-0-	1740	2	29	9	N	26					257
06	1454	X	1454	-0-	-0-	-0-	1419	2	35	9	N	32	181	1			108
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					108

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5424	-0-	2624	2624	5396	2	28	9	N	25					310
03	3100	N	2333	-0-	-767	1857	2302	2	31	9	N	28					338
04	3000	N	1578	-0-	-1422	435	1555	2	23	9	N	21					359
05	1705	X	534	-0-	-1171	-0-	524	2	10	9	N	9					368
06	1650	X	585	-0-	-1065	-0-	565	2	20	9	N	18					386
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					386

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0-	-0-	534	1	550	2	N	3					85
							3	9									
03	1266	N	1266	-0-	-0-	-0-	610	1	647	2	N	8					93
							9	9									
04	750	N	746	-0-	-4	-0-	737	2	9	9	N	8					101
05	948	N	948	-0-	-0-	-0-	939	2	9	9	N	8					109
06	750	N	714	-0-	-36	-0-	692	2	22	9	N	20					129
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					129

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2161	N	2161	-0-	-0-	-0-	2149	2	12	9	N	11					110
03	2356	N	1932	-0-	-424	-0-	1931	2	1	9	N	1					111
04	2232	N	2232	-0-	-0-	-0-	2228	2	4	9	N	4					115
05	2387	N	2272	-0-	-115	-0-	2269	2	3	9	N	3					118
06	2210	N	2210	-0-	-0-	-0-	2203	2	7	9	N	6					124
07	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					124

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0-	-0-	672	2	18	9	N	16	2	1			155
03	745	N	745	-0-	-0-	-0-	730	2	15	9	N	14					169
04	750	N	734	-0-	-16	-0-	717	2	17	9	N	15					184
05	775	N	728	-0-	-47	-0-	717	2	11	9	N	10					194
06	720	N	707	-0-	-13	-0-	695	2	12	9	N	11					205
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					205

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2840	X	2840	-0-	-0-	-0-	619	1	2209	2	N	11	6	1			32
							12	9									
03	2673	X	2673	-0-	-0-	-0-	729	1	1925	2	N	17					49
							19	9									
04	4089	X	4089	-0-	-0-	-0-	4067	2	22	9	N	20					69
05	2356	X	669	-0-	-1687	-0-	662	2	7	9	N	6					75
06	2280	X	1045	-0-	-1235	-0-	1039	2	6	9	N	5					80
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					80

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	537	1	706	2	N	14					173
							15	9									
03	1639	N	1639	-0-	-0-	-0-	616	1	1011	2	N	11					184
							12	9									
04	1230	N	1099	-0-	-131	-0-	1096	2	3	9	N	3					187
05	1432	N	1432	-0-	-0-	-0-	1424	2	8	9	N	7					194
06	1500	N	1133	-0-	-367	-0-	1114	2	19	9	N	17					211
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					211

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	975	N	975	-0-	-0-	-0-	294	1	671	2	N	9					152
							10	9									
03	1018	N	1018	-0-	-0-	-0-	165	1	842	2	N	10					162
							11	9									
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					162
05	992	N	976	-0-	-16	-0-	976	2			N	-0-					162
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					162
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					162

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	1184	2	4	9	N	4	3	1			76
03	1146	N	1146	-0-	-0-	-0-	1122	2	24	9	N	22					98
04	1882	N	1882	-0-	-0-	-0-	1854	2	28	9	N	25					123
05	1941	N	1941	-0-	-0-	-0-	1869	2	72	9	N	65					188
06	1548	N	1548	-0-	-0-	-0-	1495	2	53	9	N	48					236
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					236

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	371	1	460	2	N	19					214
							21	9									
03	628	N	628	-0-	-0-	-0-	298	1	313	2	N	15					229
							17	9									
04	780	N	639	-0-	-141	-0-	622	2	17	9	N	15					244
05	930	N	650	-0-	-280	-0-	618	2	32	9	N	29	189	1			84
06	620	N	620	-0-	-0-	-0-	616	2	4	9	N	4					88
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					88

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	145	1	722	2	N	39					154
							43	9									
03	861	N	861	-0-	-0-	-0-	27	1	812	2	N	20					174
							22	9									
04	1080	N	875	-0-	-205	-0-	855	2	20	9	N	18					192
05	1023	N	920	-0-	-103	-0-	892	2	28	9	N	25					217
06	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11	181	1			47
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	324	1	709	2	N	11					214
							12	9									
03	884	N	884	-0-	-0-	-0-	152	1	698	2	N	31					245
							34	9									
04	930	N	769	-0-	-161	-0-	744	2	25	9	N	23					268
05	1043	N	1043	-0-	-0-	-0-	1025	2	18	9	N	16	184	1			100
06	870	N	785	-0-	-85	-0-	771	2	14	9	N	13					113
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					113

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	517	-0-	-127	-0-	169	1	338	2	N	9					61
							10	9									
03	1287	N	1287	-0-	-0-	-0-	554	1	707	2	N	24					85
							26	9									
04	654	N	654	-0-	-0-	-0-	637	2	17	9	N	15					100
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					100
06	900	N	641	-0-	-259	-0-	641	2			N	-0-					100
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					100

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2509	N	2509	-0-	-0-	-0-	1405	1	1104	2	N	-0-					105
03	2131	N	2131	-0-	-0-	-0-	1078	1	1042	2	N	10					115
							11	9									
04	1440	N	1333	-0-	-107	-0-	1330	2	3	9	N	3					118
05	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	N	4					122
06	1440	N	1142	-0-	-298	-0-	1111	2	31	9	N	28					150
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					150

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	865	2	12	9	N	11	2	1			192
03	956	N	956	-0-	-0-	-0-	927	2	29	9	N	26					218
04	930	N	824	-0-	-106	-0-	796	2	28	9	N	25					243
05	961	N	958	-0-	-3	-0-	939	2	19	9	N	17	187	1			73
06	930	N	908	-0-	-22	-0-	885	2	23	9	N	21					94
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					94

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4527	X	4527	-0-	-0-	-0-	901	1	3575	2	N	46	9	1			193
							51	9									
03	5028	X	5028	-0-	-0-	-0-	997	1	3977	2	N	49	182	1			60
							54	9									
04	3780	X	3097	-0-	-683	-0-	3032	2	65	9	N	59					119
05	3906	X	3382	-0-	-524	-0-	3336	2	46	9	N	42					161
06	3780	X	2932	-0-	-848	-0-	2878	2	54	9	N	49					210
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					210

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
	DOCKRAY RIVERS 237				WELL #: 37	RRCID -> 254950						COMPL. DATE 01/11/2010					TOTAL DEPTH 13208 PERF.11182 - 13082
02	507	N	507	-0-	-0-	-0-	507	1			N	-0-					51
03	682	N	682	-0-	-0-	-0-	561	1	121	2	N	-0-					51
04	540	N	62	-0-	-478	-0-	62	2			N	-0-					51
05	558	N	-0-	-0-	-558	-0-					N	-0-					51
06	660	N	-0-	-0-	-660	-0-					N	-0-					51
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					51
	LEE-HEFLEY				WELL #: 2H	RRCID -> 259513						COMPL. DATE 06/01/2010					TOTAL DEPTH 11263 PERF.11635 - 16778
02	5208	X	5049	-0-	-159	-0-	4588	2	461	9	N	419	376	1			1057
03	6944	X	4362	-0-	-2582	-0-	3707	2	655	9	N	595	722	1			930
04	6720	X	6666	-0-	-54	-0-	6198	2	468	9	N	425	373	1			982
05	6630	X	6630	-0-	-0-	-0-	6070	2	560	9	N	509	378	1			1113
06	6320	X	6320	-0-	-0-	-0-	5779	2	541	9	N	492	752	1			853
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					853
	LEE-HEFLEY				WELL #: 3H	RRCID -> 262699						COMPL. DATE 03/21/2013					TOTAL DEPTH 11512 PERF.11356 - 16060
02	6135	X	6135	-0-	-0-	-0-	5820	2	315	9	N	286	192	1			1159
03	6882	X	6882	-0-	-0-	-0-	6559	2	323	9	N	294	381	1			1072
04	7403	X	7403	-0-	-0-	-0-	7081	2	322	9	N	293	177	1			1188
05	7680	X	7680	-0-	-0-	-0-	7299	2	381	9	N	346	381	1			1153
06	7677	X	7677	-0-	-0-	-0-	7299	2	378	9	N	344	383	1			1114
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1114
	BOB 14				WELL #: 2H	RRCID -> 264709						COMPL. DATE 02/21/2012					TOTAL DEPTH 11813 PERF.12204 - 16197
02	5208	X	4681	-0-	-527	-0-	1150	1	3367	2	N	149	190	1			128
							164	9									
03	5766	X	3838	-0-	-1928	-0-	1276	1	2515	2	N	43					171
							47	9									
04	5250	X	3704	-0-	-1546	-0-	3680	2	24	9	N	22					193
05	5425	X	3561	-0-	-1864	-0-	3561	2			N	-0-					193
06	5010	X	4562	-0-	-448	-0-	4531	2	31	9	N	28					221
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					221
	DONELSON 15				WELL #: 4H	RRCID -> 265000						COMPL. DATE 10/09/2011					TOTAL DEPTH 11813 PERF.12219 - 16082
02	11832	X	11832	-0-	-0-	-0-	1204	1	10415	2	N	194	189	1			178
							213	9									
03	13266	X	13266	-0-	-0-	-0-	1429	1	11674	2	N	148	185	1			141
							163	9									
04	11700	X	9136	-0-	-2564	-0-	9013	2	123	9	N	112					253
05	12090	X	10429	-0-	-1661	-0-	10305	2	124	9	N	113	189	1			177
06	11700	X	8233	-0-	-3467	-0-	8144	2	89	9	N	81	184	1			74
07	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

02	8204	X	7758	-0-	-446	-0-	530	1	7088	2	N	127	192	1			100
							140	9									
03	9083	X	8547	-0-	-536	-0-	568	1	7890	2	N	81					181
							89	9									
04	8940	X	7770	-0-	-1170	-0-	7687	2	83	9	N	75	182	1			74
05	9238	X	8423	-0-	-815	-0-	8342	2	81	9	N	74					148
06	8730	X	8481	-0-	-249	-0-	8360	2	121	9	N	110	173	1			85
07	8587	X	NO RPT	-0-	-8587	-0-					N	NO RPT					85

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

02	7420	X	275	-0-	-7145	-0-	72	1	201	2	N	2	180	1			78
							2	9									
03	8215	X	5341	-0-	-2874	-0-	123	1	5099	2	N	108	15	1			171
							119	9									
04	8974	X	8974	-0-	-0-	-0-	8775	2	199	9	N	181	186	1			166
05	10771	X	10771	-0-	-0-	-0-	10643	2	128	9	N	116					282
06	8975	X	8975	-0-	-0-	-0-	8848	2	127	9	N	115	184	1			213
07	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					213

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

02	10600	X	10600	-0-	-0-	-0-	1244	1	9064	2	N	265	185	1			571
							292	9									
03	11718	X	11718	-0-	-0-	-0-	1264	1	10173	2	N	255	330	1			496
							281	9									
04	12360	X	11586	-0-	-774	-0-	11343	2	243	9	N	221	376	1			341
05	12772	X	11861	-0-	-911	-0-	11525	2	336	9	N	305	183	1			463
06	14991	X	14991	-0-	-0-	-0-	14632	2	359	9	N	326	368	1			421
07	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					421

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

02	22001	X	22001	-0-	-0-	-0-	2345	1	19328	2	N	298					910
							328	9									
03	22513	X	22513	-0-	-0-	-0-	2611	1	19599	2	N	275	591	1			594
							303	9									
04	22214	X	22214	-0-	-0-	-0-	22108	2	106	9	N	96					690
05	24398	X	24398	-0-	-0-	-0-	24116	2	282	9	N	256	333	1			613
06	18010	X	18010	-0-	-0-	-0-	17720	2	290	9	N	264	364	1			513
07	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					513

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18004	X	15939	-0-	-2065	-0-	2374	1	13295	2	N	245	381	1			263
							270	9									
03	19933	X	17640	-0-	-2293	-0-	2531	1	14916	2	N	175	47	1			391
							193	9									
04	19290	X	16371	-0-	-2919	-0-	16071	2	300	9	N	273	363	1			301
05	19871	X	18445	-0-	-1426	-0-	18221	2	224	9	N	204	175	1			330
06	17070	X	13411	-0-	-3659	-0-	13215	2	196	9	N	178	370	1			138
07	17639	X	NO RPT	-0-	-17639	-0-					N	NO RPT					138

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21054	X	21054	-0-	-0-	-0-	3894	1	16598	2	N	511	740	1			744
							562	9									
03	25167	X	25167	-0-	-0-	-0-	4397	1	20162	2	N	553	578	1			719
							608	9									
04	24788	X	24788	-0-	-0-	-0-	24225	2	563	9	N	512	367	1			864
05	14931	X	14931	-0-	-0-	-0-	14698	2	233	9	N	212	188	1			888
06	13980	X	13980	-0-	-0-	-0-	13694	2	286	9	N	260	364	1			784
07	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					784

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21661	X	21661	-0-	-0-	-0-	2343	1	18846	2	N	429	369	1			830
							472	9									
03	22198	X	22198	-0-	-0-	-0-	2627	1	19177	2	N	358	808	1			380
							394	9									
04	21978	X	21978	-0-	-0-	-0-	21804	2	174	9	N	158	187	1			351
05	22702	X	22702	-0-	-0-	-0-	22529	2	173	9	N	157	190	1			318
06	21524	X	21524	-0-	-0-	-0-	20753	2	771	9	N	701	919	1			100
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					100

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	2371	-0-	-3593	-0-	911	1	1427	2	N	30					224
							33	9									
03	4805	X	2939	-0-	-1866	-0-	1088	1	1796	2	N	50	209	1			65
							55	9									
04	3570	X	1935	-0-	-1635	-0-	1891	2	44	9	N	40					105
05	3317	X	1330	-0-	-1987	-0-	1315	2	15	9	N	14					119
06	4802	X	4802	-0-	-0-	-0-	4741	2	61	9	N	55					174
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					174

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12329	X	12329	-0-	-0-	-0-	2153	1	9999	2	N	161	191	1			527
							177	9									
03	12529	X	12529	-0-	-0-	-0-	2441	1	9965	2	N	112					639
							123	9									
04	12815	X	12815	-0-	-0-	-0-	12674	2	141	9	N	128	375	1			392
05	11625	X	11537	-0-	-88	-0-	11353	2	184	9	N	167	182	1			377
06	12542	X	12542	-0-	-0-	-0-	12403	2	139	9	N	126	182	1			321
07	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					321

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	377	-0-	-10431	-0-	377	1			N	-0-					44
03	11966	X	3036	-0-	-8930	-0-	193	1	2760	2	N	75					119
							83	9									
04	18322	X	18322	-0-	-0-	-0-	18168	2	154	9	N	140	180	1			79
05	16763	X	16763	-0-	-0-	-0-	16570	2	193	9	N	175	182	1			72
06	10834	X	10834	-0-	-0-	-0-	10660	2	174	9	N	158	166	1			64
07	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					64

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	5558	-0-	-434	-0-	737	1	4603	2	N	198	184	1			370
							218	9									
03	6262	X	5604	-0-	-658	-0-	807	1	4601	2	N	178	186	1			362
							196	9									
04	7500	X	4195	-0-	-3305	-0-	4059	2	136	9	N	124	183	1			303
05	7750	X	3916	-0-	-3834	-0-	3756	2	160	9	N	145	185	1			263
06	7500	X	4165	-0-	-3335	-0-	4027	2	138	9	N	125	187	1			201
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					201

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8063	X	8063	-0-	-0-	-0-	1087	1	6775	2	N	183	191	1			309
							201	9									
03	9242	X	9242	-0-	-0-	-0-	1191	1	7828	2	N	203	183	1			329
							223	9									
04	7500	X	6904	-0-	-596	-0-	6831	2	73	9	N	66	187	1			208
05	7750	X	2519	-0-	-5231	-0-	2510	2	9	9	N	8					216
06	7500	X	3824	-0-	-3676	-0-	3824	2			N	-0-					216
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					216

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	-0-	-0-	-504	-0-					N	-0-					35
03	31	X	-0-	-0-	-31	-0-					N	-0-					35
04	0	X	-0-	-0-	-0-	-0-					N	-0-					35
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15260	X	14507	-0-	-753	-0-	676	1	13542	2	N	263	189	1			309
							289	9									
03	16430	X	14468	-0-	-1962	-0-	852	1	13300	2	N	287	380	1			216
							316	9									
04	15810	X	15034	-0-	-776	-0-	14720	2	314	9	N	285	184	1			317
05	16058	X	14866	-0-	-1192	-0-	14534	2	332	9	N	302	373	1			246
06	15540	X	14955	-0-	-585	-0-	14641	2	314	9	N	285	179	1			352
07	16058	X	NO RPT	-0-	-16058	-0-					N	NO RPT					352

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13580	X	10632	-0-	-2948	-0-	949	1	9289	2	N	358	372	1			259
							394	9									
03	15035	X	13473	-0-	-1562	-0-	1128	1	11883	2	N	420	367	1			312
							462	9									
04	15183	X	15183	-0-	-0-	-0-	14696	2	487	9	N	443	551	1			204
05	14849	X	12760	-0-	-2089	-0-	12325	2	435	9	N	395	370	1			229
06	14370	X	12072	-0-	-2298	-0-	11689	2	383	9	N	348	374	1			203
07	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					203

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6729	-0-	-495	-0-	996	1	5512	2	N	201	189	1			282
							221	9									
03	7998	X	7269	-0-	-729	-0-	1077	1	5896	2	N	269	187	1			364
							296	9									
04	7320	X	7152	-0-	-168	-0-	6932	2	220	9	N	200	367	1			197
05	7440	X	2316	-0-	-5124	-0-	2052	2	264	9	N	240	185	1			252
06	7200	X	6384	-0-	-816	-0-	6119	2	265	9	N	241	367	1			126
07	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					126

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12124	X	8195	-0-	-3929	-0-	1165	1	6837	2	N	175	186	1			268
							193	9									
03	13237	X	8321	-0-	-4916	-0-	1274	1	6951	2	N	87	185	1			170
							96	9									
04	11340	X	6867	-0-	-4473	-0-	6720	2	147	9	N	134					304
05	10850	X	8929	-0-	-1921	-0-	8853	2	76	9	N	69	187	1			186
06	10356	X	10356	-0-	-0-	-0-	10172	2	184	9	N	167	184	1			169
07	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11060	X	9961	-0-	-1099	-0-	1085	1	8624	2	N	229	369	1			286
							252	9									
03	12245	X	6605	-0-	-5640	-0-	1104	1	5428	2	N	66	191	1			161
							73	9									
04	12210	X	2846	-0-	-9364	-0-	2828	2	18	9	N	16					177
05	12617	X	2343	-0-	-10274	-0-	2343	2			N	-0-					177
06	12210	X	3603	-0-	-8607	-0-	3573	2	30	9	N	27					204
07	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					204

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43241	X	43241	-0-	-0-	-0-	1281	1	41177	2	N	712	576	1			679
							783	9									
03	44888	X	44888	-0-	-0-	-0-	1360	1	43025	2	N	457	525	1			611
							503	9									
04	42295	X	42295	-0-	-0-	-0-	42061	2	234	9	N	213	188	1			636
05	51806	X	51806	-0-	-0-	-0-	51266	2	540	9	N	491	752	1			375
06	41473	X	41473	-0-	-0-	-0-	40939	2	534	9	N	485	539	1			321
07	26598	X	NO RPT	-0-	-26598	-0-					N	NO RPT					321

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9815	X	9815	-0-	-0-	-0-	704	1	8829	2	N	256					492
							282	9									
03	10560	X	10560	-0-	-0-	-0-	860	1	9424	2	N	251	565	1			178
							276	9									
04	10050	X	8508	-0-	-1542	-0-	8270	2	238	9	N	216	187	1			207
05	10881	X	7337	-0-	-3544	-0-	7125	2	212	9	N	193	183	1			217
06	10530	X	7692	-0-	-2838	-0-	7506	2	186	9	N	169	188	1			198
07	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	13222	-0-	-134	-0-	592	1	12371	2	N	235	380	1			213
							259	9									
03	16261	X	16261	-0-	-0-	-0-	658	1	15318	2	N	259	182	1			290
							285	9									
04	13290	X	13192	-0-	-98	-0-	12953	2	239	9	N	217	185	1			322
05	15780	X	15780	-0-	-0-	-0-	15584	2	196	9	N	178	183	1			317
06	15750	X	12494	-0-	-3256	-0-	12305	2	189	9	N	172	184	1			305
07	16275	X	NO RPT	-0-	-16275	-0-					N	NO RPT					305

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	9881	-0-	-11063	-0-	1197	1	8542	2	N	129	188	1			207
							142	9									
03	20770	X	10820	-0-	-9950	-0-	1294	1	9401	2	N	114					321
							125	9									
04	15300	X	14517	-0-	-783	-0-	14414	2	103	9	N	94	188	1			227
05	14551	X	14551	-0-	-0-	-0-	14548	2	3	9	N	3					230
06	11958	X	11958	-0-	-0-	-0-	11958	2			N	-0-					230
07	15004	X	NO RPT	-0-	-15004	-0-					N	NO RPT					230

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34244	X	31184	-0-	-3060	-0-	1214	1	29619	2	N	319	189	1			372
							351	9									
03	37913	X	34871	-0-	-3042	-0-	1358	1	33093	2	N	382	375	1			379
							420	9									
04	36690	X	30306	-0-	-6384	-0-	29786	2	520	9	N	473	373	1			479
05	37355	X	30212	-0-	-7143	-0-	29948	2	264	9	N	240	367	1			352
06	35010	X	28141	-0-	-6869	-0-	27879	2	262	9	N	238	188	1			402
07	34875	X	NO RPT	-0-	-34875	-0-					N	NO RPT					402

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8876	X	-0-	-0-	-8876	-0-					N	-0-					2
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2
04	0	X	-0-	-0-	-0-	-0-					N	-0-					2
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1211	-0-	-60	-0-	1211	3			N	-0-					79
*11	1230	N	1193	-0-	-37	-0-	1192	3	1	9	N	1					80
*12	1240	N	1227	-0-	-13	-0-	15	1	1212	3	N	-0-					80
*01	1209	N	1191	-0-	-18	-0-	15	1	1176	3	N	-0-					80
*02	1120	N	1077	-0-	-43	-0-	14	1	1063	3	N	-0-					80
*03	1240	N	1218	-0-	-22	-0-	15	1	1203	3	N	-0-					80
*04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					80
*05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					80
*06	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					80
07	1240	N	1209	-0-	-31	-0-	1207	3	2	9	N	2					82

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	5513	-0-	-899	-0-	224	1	5289	2	N	-0-					22
03	6789	X	5880	-0-	-909	-0-	240	1	5640	2	N	-0-					22
04	6360	X	5695	-0-	-665	-0-	234	1	5461	2	N	-0-					22
05	6200	X	6036	-0-	-164	-0-	240	1	5796	2	N	-0-					22
06	5910	X	5615	-0-	-295	-0-	240	1	5375	2	N	-0-					22
07	6107	X	5876	-0-	-231	-0-	248	1	5628	2	N	-0-					22

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
03	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
04	5881	X	5881	-0-	-0-	-0-	5880	2	1	9	N	1	1	8			-0-
05	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
*06	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	6269	-0-	-2103	-0-	6269	2			N	-0-					-0-
03	9880	X	9880	-0-	-0-	-0-	9880	2			N	-0-					-0-
04	9047	X	9047	-0-	-0-	-0-	9047	2			N	-0-					-0-
05	9251	X	9251	-0-	-0-	-0-	9251	2			N	-0-					-0-
06	9330	X	8894	-0-	-436	-0-	8894	2			N	-0-					-0-
07	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
04	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	7911	-0-	-517	-0-	7909	2	2	9	Y	2	2	8			-0-
03	9331	X	5987	-0-	-3344	-0-	5986	2	1	9	Y	1	1	8			-0-
04	9575	X	9575	-0-	-0-	-0-	9575	2			Y	-0-					-0-
05	9179	X	9179	-0-	-0-	-0-	9179	2			Y	-0-					-0-
06	8490	X	7989	-0-	-501	-0-	7988	2	1	9	Y	1	1	8			-0-
07	9889	X	7480	-0-	-2409	-0-	7480	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3458	X	3458	-0-	-0-	-0-	3457	2	1	9	N	1	1	8			-0-
03	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
04	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
05	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
*07	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

02	1148	N	751	-0-	-397	-0-	52	1	698	2	Y	1	1	8			-0-
							1	9									
03	868	N	782	-0-	-86	-0-	43	1	739	2	Y	-0-					-0-
04	1587	N	1587	-0-	-0-	-0-	95	1	1491	2	Y	1	1	8			-0-
							1	9									
05	1224	X	1224	-0-	-0-	-0-	50	1	1174	2	Y	-0-					-0-
06	1451	X	1451	-0-	-0-	-0-	1450	2	1	9	Y	1	1	8			-0-
07	1643	X	1525	-0-	-118	-0-	1525	2			Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

02	9996	X	1436	-0-	-8560	-0-	1436	2			N	-0-					-0-
03	11559	X	11559	-0-	-0-	-0-	11559	2			N	-0-					-0-
04	14483	X	14483	-0-	-0-	-0-	14483	2			N	-0-					-0-
05	15464	X	15464	-0-	-0-	-0-	15464	2			N	-0-					-0-
06	14530	X	14530	-0-	-0-	-0-	14530	2			N	-0-					-0-
*07	16062	X	16062	-0-	-0-	-0-	16062	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	6700	-0-	-1084	-0-	126	1	6568	2	N	5					25
							6	9									
03	8618	X	7226	-0-	-1392	-0-	119	1	7107	2	N	-0-					25
04	8340	X	7246	-0-	-1094	-0-	7246	2			N	-0-					25
05	9863	X	9863	-0-	-0-	-0-	9863	2			N	-0-					25
06	7423	X	7423	-0-	-0-	-0-	7421	2	2	9	N	2					27
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					27

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744		1953	-0-	-791	-0-	1953	2			N	-0-					-0-
03	4000		3519	-0-	-481	-0-	3519	2			N	-0-					-0-
04	2940		3233	-0-	293	293	3233	2			N	-0-					-0-
05	3038		2963	-0-	-75	218	2963	2			N	-0-					-0-
*06	4140		3431	-0-	-709	-0-	3431	2			N	-0-					-0-
07	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	#	6605	-0-	-339	-0-	6605	2			N	-0-					12
03	7657	#	7524	-0-	-133	-0-	7524	2			N	-0-					12
04	7380	#	6908	-0-	-472	-0-	6908	2			N	-0-					12
05	7316	#	7143	-0-	-173	-0-	7143	2			N	-0-					12
06	7290	#	7078	-0-	-212	-0-	7078	2			N	-0-					12
07	7533	#	NO RPT	-0-	-7533	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

02	1064	N	561	-0-	-503	-0-	561	3			N	-0-					43
03	1023	N	998	-0-	-25	-0-	998	3			N	-0-					43
04	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					43
05	1006	N	1006	-0-	-0-	-0-	1005	3	1	9	N	1					44
06	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	N	3					47
*07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					47

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					21
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					21
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					21
05	31	N	20	-0-	-11	-0-	10	3	10	9	N	9					30
06	14	N	-0-	-0-	-14	-0-					N	-0-					30
07	8	N	-0-	-0-	-8	-0-					N	-0-					30

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					17
03	2914	X	2193	-0-	-721	-0-	2184	3	9	9	N	8					25
04	2820	X	2873	-0-	53	-0-	2870	3	3	9	N	3					28
05	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					28
06	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					28
*07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					28

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	3602					N	-0-					24
03	0	W	-0-	-0-	-0-	3602					N	-0-					24
04	0	W	-0-	-0-	-0-	3602					N	-0-					24
05	0	W	-0-	-0-	-0-	3602					N	-0-					24
06	0	W	-0-	-0-	-0-	3602					N	-0-					24
07	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760		-0-	-0-	-4760	53501					N	-0-					50
03	5270		-0-	-0-	-5270	48231					N	-0-					50
04	54129		5499	-0-	-48630	-0-	5499	2			N	-0-					50
05	13862		9566	-0-	-4296	-0-	9566	2			N	-0-					50
06	6940		6020	-0-	-920	-0-	6020	2			N	-0-					50
07	5270		NO RPT	-0-	-5270	-0-					N	NO RPT					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	17	-0-	-123	-0-	4	1	13	2	N	-0-					198
03	62	N	26	-0-	-36	-0-	5	1	21	2	N	-0-					198
04	33	N	33	-0-	-0-	-0-	8	1	25	2	N	-0-					198
05	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					198
06	30	N	16	-0-	-14	-0-	4	1	12	2	N	-0-					198
07	31	N	15	-0-	-16	-0-	4	1	11	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	497	-0-	-679	-0-	128	1	369	2	N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	241	1	843	2	N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	235	1	799	2	N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	244	1	631	2	N	-0-					-0-
06	1050	N	870	-0-	-180	-0-	234	1	636	2	N	-0-					-0-
07	1054	N	1013	-0-	-41	-0-	275	1	738	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	34	1	342	2	N	-0-					48
03	199	N	199	-0-	-0-	-0-	18	1	179	2	N	2					50
							2	9									
04	654	N	654	-0-	-0-	-0-	46	1	608	2	N	-0-					50
05	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

02	3436		3436	-0-	-0-	-0-	168	1	3235	2	N	30					107
							33	9									
03	3666		3666	-0-	-0-	-0-	186	1	3463	2	N	15					122
							17	9									
04	3517		3517	-0-	-0-	-0-	180	1	3337	2	N	-0-					122
05	3446		3446	-0-	-0-	-0-	186	1	3260	2	N	-0-					122
*06	3338		3338	-0-	-0-	-0-	180	1	3157	2	N	1	105	1			18
							1	9									
07	2542		NO RPT	-0-	-2542	-0-					N	NO RPT					18

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

02	840	N	784	-0-	-56	-0-	784	3			N	-0-					25
03	961	N	909	-0-	-52	-0-	903	3	6	9	N	5					30
04	990	N	823	-0-	-167	-0-	814	3	9	9	N	8					38
05	883	N	883	-0-	-0-	-0-	873	3	10	9	N	9					47
06	870	N	858	-0-	-12	-0-	858	3			N	-0-					47
*07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					57

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*11	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1	1	8			119
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*02	9	N	-0-	-0-	-9	-0-					N	-0-					119
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2073	N	2073	-0-	-0-	-0-	4	1	2069	2	Y	-0-					-0-
03	2520	N	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
04	1980	N	1887	-0-	-93	-0-	1887	2			Y	-0-					-0-
05	3100	N	3196	-0-	96	96	3196	2			Y	-0-					-0-
06	3000	N	3043	-0-	43	139	3043	2			Y	-0-					-0-
*07	3065	N	2926	-0-	-139	-0-	2926	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	921	-0-	-87	-0-	921	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					111
03	589	N	516	-0-	-73	-0-	516	2			N	-0-					111
04	810	N	621	-0-	-189	-0-	621	2			N	-0-					111
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					111
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					111
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					88
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					88
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					88
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					88
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					88
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					425
03	558	N	426	-0-	-132	-0-	426	2			N	-0-					425
04	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3					428
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					428
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					428
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					428

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					72
03	961	N	935	-0-	-26	-0-	935	2			N	-0-					72
04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					72
05	930	N	496	-0-	-434	-0-	496	2			N	-0-					72
06	900	N	882	-0-	-18	-0-	882	2			N	-0-					72
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					72

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					192
03	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					192
04	1755	N	1755	-0-	-0-	-0-	1724	2	31	9	N	28					220
05	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					220
06	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					220
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					220

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

*10	682	N	639	-0-	-43	-0-	628	3	11	9	N	10					35
*11	630	N	585	-0-	-45	-0-	585	3			N	-0-					35
*12	651	N	572	-0-	-79	-0-	14	1	558	3	N	-0-					35
*01	651	N	596	-0-	-55	-0-	14	1	582	3	N	-0-					35
*02	560	N	529	-0-	-31	-0-	13	1	516	3	N	-0-					35
*03	575	N	575	-0-	-0-	-0-	14	1	561	3	N	-0-					35
*04	570	N	551	-0-	-19	-0-	551	3			N	-0-					35
*05	589	N	561	-0-	-28	-0-	561	3			N	-0-					35
*06	570	N	544	-0-	-26	-0-	544	3			N	-0-					35
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					35

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4050	X	4050	-0-	-0-	-0-	4049	3	1	9	N	1	1	5			79
*11	3748	X	3748	-0-	-0-	-0-	3748	3			N	-0-					79
*12	3090	X	3090	-0-	-0-	-0-	14	1	3076	3	N	-0-					79
*01	4160	X	4160	-0-	-0-	-0-	14	1	4128	3	N	16					95
							18	9									
*02	3632	X	3632	-0-	-0-	-0-	13	1	3609	3	N	9					104
							10	9									
*03	3767	X	3767	-0-	-0-	-0-	14	1	3753	3	N	-0-	17	5			87
*04	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					87
*05	3809	X	3809	-0-	-0-	-0-	3754	3	55	9	N	50					137
*06	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					137
*07	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					137

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

02	1960	X	164	-0-	-1796	-0-	164	2			N	-0-					41
03	217	X	165	-0-	-52	-0-	165	2			N	-0-					41
04	120	X	116	-0-	-4	-0-	116	2			N	-0-					41
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					41
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					110
03	2125	N	2125	-0-	-0-	-0-	2122	2	3	9	N	3					113
04	2065	N	2065	-0-	-0-	-0-	2056	2	9	9	N	8	88	1			33
05	2090	N	2090	-0-	-0-	-0-	2071	2	19	9	N	17					50
06	1992	N	1992	-0-	-0-	-0-	1979	2	13	9	N	12					62
*07	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					65

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3299	-0-	199	199	3285	3	14	9	N	13					157
*11	3000	N	3525	-0-	525	724	3514	3	11	9	N	10	147	1			20
*12	3100	N	3579	-0-	479	1203	3579	3			N	-0-					20
*01	3046	X	1843	-0-	-1203	-0-	1843	3			N	-0-					20
*02	2072	X	1286	-0-	-786	-0-	1257	3	29	9	N	26					46
*03	2294	X	1384	-0-	-910	-0-	1384	3			N	-0-					46
*04	2220	X	1300	-0-	-920	-0-	1300	3			N	-0-					46
*05	2294	X	1289	-0-	-1005	-0-	1287	3	2	9	N	2					48
*06	1770	X	1216	-0-	-554	-0-	1216	3			N	-0-					48
07	1426	X	1192	-0-	-234	-0-	1192	3			N	-0-					48

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1804	N	1804	-0-	-0-	-0-	1789	3	15	9	N	14					152
*11	1818	N	1818	-0-	-0-	-0-	1800	3	18	9	N	16	42	1			126
*12	1705	N	1553	-0-	-152	-0-	1553	3			N	-0-					126
*01	1705	N	894	-0-	-811	-0-	894	3			N	-0-					126
*02	1540	N	485	-0-	-1055	-0-	475	3	10	9	N	9					135
*03	1581	N	446	-0-	-1135	-0-	446	3			N	-0-					135
*04	870	N	534	-0-	-336	-0-	426	3	108	4	N	-0-					135
*05	527	N	419	-0-	-108	-0-	419	3			N	-0-					135
*06	420	N	263	-0-	-157	-0-	263	3			N	-0-					135
07	558	N	387	-0-	-171	-0-	387	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2763	X	2763	-0-	-0-	-0-	2748	3	15	9	N	14					100
*11	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					100
*12	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					100
*01	961	X	587	-0-	-374	-0-	530	3	57	9	N	52					152
*02	868	X	421	-0-	-447	-0-	421	3			N	-0-					152
*03	961	X	-0-	-0-	-961	-0-					N	-0-					152
*04	570	N	346	-0-	-224	-0-	195	3	151	4	N	-0-					152
*05	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					152
*06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					152
*07	1469	N	1469	-0-	-0-	-0-	1438	3	31	9	N	28	148	1			32

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-	15	5			10
*11	1933	N	1933	-0-	-0-	-0-	1916	3	17	9	N	15					25
*12	1767	N	1762	-0-	-5	-0-	1751	3	11	9	N	10					35
*01	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					35
*02	1596	N	1342	-0-	-254	-0-	1342	3			N	-0-					35
*03	1767	N	1686	-0-	-81	-0-	1666	3	20	9	N	18					53
*04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					53
*05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					53
*06	1620	N	1585	-0-	-35	-0-	1570	3	15	9	N	14					67
07	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					67

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	675	-0-	-165	-0-	675	3			N	-0-					-0-
03	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
05	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-
07	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2883	X	2449	-0-	-434	-0-	2447	3	2	9	N	2					152
*11	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					152
*12	2883	X	2719	-0-	-164	-0-	2716	3	3	9	N	3					155
*01	2883	X	1729	-0-	-1154	-0-	1729	3			N	-0-					155
*02	2604	X	2045	-0-	-559	-0-	2045	3			N	-0-					155
*03	2883	X	1056	-0-	-1827	-0-	1032	3	24	9	N	22					177
*04	2790	X	2629	-0-	-161	-0-	2477	3	152	4	N	-0-					177
*05	2263	N	1935	-0-	-328	-0-	1893	3	42	4	N	-0-					177
*06	1480	N	1480	-0-	-0-	-0-	1466	3	14	9	N	13	182	1			8
07	2728	N	1874	-0-	-854	-0-	1874	3			N	-0-					8

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	N	2677	-0-	-113	-0-	2676	3	1	9	N	1					157
*11	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					157
*12	2875	N	2875	-0-	-0-	-0-	2862	3	13	9	N	12					169
*01	2666	N	1582	-0-	-1084	-0-	1523	3	59	4	N	-0-					169
*02	2520	N	1929	-0-	-591	-0-	1907	3	22	9	N	20					189
*03	2790	N	2542	-0-	-248	-0-	2528	3	14	9	N	13					202
*04	2484	N	2484	-0-	-0-	-0-	2474	3	10	9	N	9	193	1			18
*05	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					18
*06	2460	N	2279	-0-	-181	-0-	2279	3			N	-0-					18
07	2573	N	2282	-0-	-291	-0-	2258	3	24	9	N	22					40

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	2076	-0-	-1	-0-	2043	3	33	9	N	30					116
*11	2220	N	2209	-0-	-11	-0-	2199	3	10	9	N	9					125
*12	2232	N	2126	-0-	-106	-0-	2126	3			N	-0-					125
*01	2077	N	601	-0-	-1476	-0-	601	3			N	-0-					125
*02	2072	N	282	-0-	-1790	-0-	245	3	37	9	N	34					159
*03	2139	N	-0-	-0-	-2139	-0-					N	-0-					159
*04	915	N	915	-0-	-0-	-0-	889	3	26	4	N	-0-					159
*05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					159
*06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					159
07	961	N	879	-0-	-82	-0-	868	3	11	9	N	10	157	1			12

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1372	N	1336	-0-	-36	-0-	1336	2			N	-0-					25
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					25
04	1170	N	1473	-0-	303	-0-	1473	2			N	-0-					25
05	1488	N	1420	-0-	-68	-0-	1420	2			N	-0-					25
06	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					25
07	1519	N	1282	-0-	-237	-0-	1282	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2072	N	1289	-0-	-783	-0-	24	1	1265	2	N	-0-					60
03	2356	N	1785	-0-	-571	-0-	31	1	1752	2	N	2					62
							2	9									
04	1350	N	1933	-0-	583	-0-	30	1	1903	2	N	-0-					62
05	1986	N	1986	-0-	-0-	-0-	31	1	1955	2	N	-0-					62
06	1884	N	1884	-0-	-0-	-0-	30	1	1854	2	N	-0-					62
07	1984	N	1856	-0-	-128	-0-	31	1	1825	2	N	-0-					62

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-
05	403	N	267	-0-	-136	-0-	267	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
*12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	178	1	316	3	N	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	172	1	306	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	178	1	316	3	N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	N	2399	-0-	-112	-0-	2399	3			N	-0-					44
*11	2370	N	2289	-0-	-81	-0-	2289	3			N	-0-					44
*12	2418	N	2319	-0-	-99	-0-	2319	3			N	-0-	44	5			-0-
*01	2387	N	2132	-0-	-255	-0-	2132	3			N	-0-					-0-
*02	2128	N	1910	-0-	-218	-0-	1910	3			N	-0-					-0-
*03	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
*04	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
*05	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
*06	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
07	2387	N	2360	-0-	-27	-0-	2360	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					28
*12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					28
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28
*02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					28
*03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					28
*04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					28
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					28
*06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					28
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					40
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					40
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					40
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					40
07	6	N	3	-0-	-3	-0-	3	2			N	-0-					40

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2018 - P/A 06/04/2018

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2018 - PLUGGED 06/08/18

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2018

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

*10	3640	X	3640	-0-	-0-	-0-	3622	3	18	9	N	16					100
*11	3000	X	2387	-0-	-613	-0-	2387	3			N	-0-					100
*12	3100	X	1830	-0-	-1270	-0-	15	1	1815	3	N	-0-					100
*01	3100	X	1380	-0-	-1720	-0-	15	1	1365	3	N	-0-					100
*02	2800	X	1581	-0-	-1219	-0-	14	1	1567	3	N	-0-					100
*03	3100	X	466	-0-	-2634	-0-	15	1	451	3	N	-0-					100
*04	2813	X	2813	-0-	-0-	-0-	2813	3			N	-0-					100
*05	2973	X	2973	-0-	-0-	-0-	2951	3	22	9	N	20					120
*06	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					120
07	2914	N	2509	-0-	-405	-0-	2487	3	22	9	N	20					140

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

*10	961	N	945	-0-	-16	-0-	945	3			N	-0-					77
*11	930	N	901	-0-	-29	-0-	901	3			N	-0-					77
*12	961	N	843	-0-	-118	-0-	842	3	1	9	N	1	1	5			77
*01	930	N	408	-0-	-522	-0-	408	3			N	-0-					77
*02	840	N	311	-0-	-529	-0-	311	3			N	-0-					77
*03	837	N	282	-0-	-555	-0-	282	3			N	-0-					77
*04	390	N	134	-0-	-256	-0-	134	3			N	-0-					77
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					77
*06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

*10	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
*01	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
*02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
*03	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*04	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
*05	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
*06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*07	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

02	2744	X	2277	-0-	-467	-0-	2277	3			N	-0-					-0-
03	2904	N	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
04	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
05	2511	N	2209	-0-	-302	-0-	2209	3			N	-0-					-0-
06	2820	N	2516	-0-	-304	-0-	2516	3			N	-0-					-0-
07	2573	N	2509	-0-	-64	-0-	2509	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					133
03	186	N	6	-0-	-180	-0-	6	2			N	-0-					133
04	180	N	-0-	-0-	-180	-0-					N	-0-					133
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					133
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	745	-0-	-123	-0-	739	2	6	9	N	5					52
03	922	N	922	-0-	-0-	-0-	914	2	8	9	N	7					59
04	930	N	816	-0-	-114	-0-	810	2	6	9	N	5	53	1			11
05	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					12
06	900	N	802	-0-	-98	-0-	802	2			N	-0-					12
*07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					12

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	-0-	-0-	-0-	-0-					N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					146
*11	1372	N	1372	-0-	-0-	-0-	1314	3	58	9	N	53	182	1			17
*12	1519	N	993	-0-	-526	-0-	12	1	981	3	N	-0-					17
*01	1395	N	876	-0-	-519	-0-	12	1	864	3	N	-0-					17
*02	1288	N	1067	-0-	-221	-0-	11	1	1050	3	N	5					22
							6	9									
*03	1214	N	1214	-0-	-0-	-0-	12	1	1202	3	N	-0-					22
*04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					22
*05	1343	N	1343	-0-	-0-	-0-	1297	3	46	9	N	42					64
*06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					64
*07	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					64

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2874	X	2874	-0-	-0-	-0-	2816	3	58	9	N	53					209
*11	2820	N	2712	-0-	-108	-0-	2712	3			N	-0-					209
*12	2821	N	2707	-0-	-114	-0-	11	1	2667	3	N	26	199	1			36
							29	9									
*01	2883	N	2576	-0-	-307	-0-	11	1	2565	3	N	-0-					36
*02	2576	N	2473	-0-	-103	-0-	10	1	2383	3	N	73					109
							80	9									
*03	2674	N	2674	-0-	-0-	-0-	11	1	2663	3	N	-0-					109
*04	2580	N	2567	-0-	-13	-0-	2567	3			N	-0-					109
*05	2739	N	2739	-0-	-0-	-0-	2617	3	122	9	N	111					220
*06	2641	N	2641	-0-	-0-	-0-	2602	3	39	9	N	35	170	1			85
*07	2812	N	2812	-0-	-0-	-0-	2726	3	86	9	N	78					163

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					101
*11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-	4	5			97
*12	1016	N	1016	-0-	-0-	-0-	12	1	1004	3	N	-0-					97
*01	1054	N	977	-0-	-77	-0-	12	1	965	3	N	-0-					97
*02	1036	N	739	-0-	-297	-0-	11	1	728	3	N	-0-					97
*03	992	N	775	-0-	-217	-0-	12	1	763	3	N	-0-					97
*04	960	N	703	-0-	-257	-0-	703	3			N	-0-					97
*05	806	N	724	-0-	-82	-0-	724	3			N	-0-					97
*06	750	N	696	-0-	-54	-0-	696	3			N	-0-					97
*07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					72
*11	1980	N	1952	-0-	-28	-0-	1943	3	9	9	N	8					80
*12	2077	N	1814	-0-	-263	-0-	1814	3			N	-0-					80
*01	1984	N	1862	-0-	-122	-0-	1862	3			N	-0-					80
*02	1820	N	1032	-0-	-788	-0-	1004	3	28	9	N	25					105
*03	1829	N	-0-	-0-	-1829	-0-					N	-0-					105
*04	1800	N	-0-	-0-	-1800	-0-					N	-0-					105
*05	1116	N	-0-	-0-	-1116	-0-					N	-0-					105
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	852	-0-	-47	-0-	852	3			N	-0-					67
*11	840	N	820	-0-	-20	-0-	820	3			N	-0-					67
*12	868	N	841	-0-	-27	-0-	841	3			N	-0-					67
*01	837	N	809	-0-	-28	-0-	809	3			N	-0-					67
*02	756	N	741	-0-	-15	-0-	741	3			N	-0-					67
*03	844	N	844	-0-	-0-	-0-	835	3	9	9	N	8					75
*04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					75
*05	806	N	774	-0-	-32	-0-	774	3			N	-0-					75
*06	810	N	780	-0-	-30	-0-	780	3			N	-0-					75
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					75

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2960	N	1566	-0-	-1394	-0-	1566	3			Y	-0-					54
*11	1559	N	1559	-0-	-0-	-0-	1490	3	69	9	Y	63					117
*12	1446	N	1446	-0-	-0-	-0-	12	1	1434	3	Y	-0-					117
*01	1311	N	1311	-0-	-0-	-0-	12	1	1297	3	Y	2					119
							2	9									
*02	1148	N	1040	-0-	-108	-0-	11	1	1029	3	Y	-0-					119
*03	1271	N	1002	-0-	-269	-0-	12	1	990	3	Y	-0-					119
*04	1230	N	848	-0-	-382	-0-	848	3			Y	-0-					119
*05	1178	N	950	-0-	-228	-0-	941	3	9	9	Y	8					127
*06	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					127
*07	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					127

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

*10	1674	N	1631	-0-	-43	-0-	1630	3	1	9	N	1					145
*11	1620	N	1567	-0-	-53	-0-	1567	3			N	-0-					145
*12	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					145
*01	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					145
*02	1456	N	1427	-0-	-29	-0-	1410	3	17	9	N	15					160
*03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					160
*04	1549	N	1549	-0-	-0-	-0-	1536	3	13	9	N	12					172
*05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					172
*06	1560	N	1558	-0-	-2	-0-	1549	3	9	9	N	8					180
07	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					180

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	1919	-0-	-375	-0-	1919	3			N	-0-					91
*11	2010	N	1641	-0-	-369	-0-	1627	3	14	9	N	13					104
*12	2304	N	2304	-0-	-0-	-0-	12	1	2292	3	N	-0-					104
*01	1922	N	1912	-0-	-10	-0-	12	1	1900	3	N	-0-					104
*02	1617	N	1617	-0-	-0-	-0-	11	1	1604	3	N	2	84	1			22
							2	9									
*03	2294	N	2217	-0-	-77	-0-	12	1	2205	3	N	-0-					22
*04	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					22
*05	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					22
*06	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					22
07	2294	N	2115	-0-	-179	-0-	2115	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					19
*11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-	1	5			18
*12	2067	N	2067	-0-	-0-	-0-	12	1	2055	3	N	-0-					18
*01	2405	N	2405	-0-	-0-	-0-	12	1	2393	3	N	-0-					18
*02	2125	N	2125	-0-	-0-	-0-	11	1	2114	3	N	-0-					18
*03	2427	N	2427	-0-	-0-	-0-	12	1	2415	3	N	-0-					18
*04	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					18
*05	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					18
*06	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					18
*07	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	971	-0-	-21	-0-	971	3			N	-0-					114
*11	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3					117
*12	992	N	861	-0-	-131	-0-	861	3			N	-0-					117
*01	961	N	409	-0-	-552	-0-	407	3	2	9	N	2					119
*02	868	N	851	-0-	-17	-0-	851	3			N	-0-					119
*03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					119
*04	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1					120
*05	930	N	874	-0-	-56	-0-	874	3			N	-0-					120
*06	870	N	863	-0-	-7	-0-	863	3			N	-0-					120
*07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					120

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					94
*11	1433	N	1433	-0-	-0-	-0-	1432	3	1	9	N	1	1	5			94
*12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					94
*01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					94
*02	1288	N	1149	-0-	-139	-0-	1149	3			N	-0-					94
*03	1426	N	866	-0-	-560	-0-	866	3			N	-0-					94
*04	1380	N	822	-0-	-558	-0-	705	3	117	4	N	-0-					94
*05	1271	N	1107	-0-	-164	-0-	1027	3	80	4	N	-0-					94
*06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					94
*07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1291	-0-	-228	-0-	1288	3	3	9	N	3					89
*11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					89
*12	1423	N	1423	-0-	-0-	-0-	12	1	1391	3	N	18					107
							20	9									
*01	1389	N	1389	-0-	-0-	-0-	12	1	1377	3	N	-0-					107
*02	1288	N	1239	-0-	-49	-0-	11	1	1228	3	N	-0-					107
*03	1425	N	1425	-0-	-0-	-0-	12	1	1399	3	N	13					120
							14	9									
*04	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					120
*05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					120
*06	1380	N	1169	-0-	-211	-0-	1159	3	10	9	N	9					129
*07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					129

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					96
*11	1470	N	1430	-0-	-40	-0-	1418	3	12	9	N	11					107
*12	1519	N	1249	-0-	-270	-0-	1249	3			N	-0-					107
*01	1488	N	-0-	-0-	-1488	-0-					N	-0-					107
*02	1344	N	142	-0-	-1202	-0-	125	3	17	9	N	15					122
*03	1271	N	381	-0-	-890	-0-	381	4			N	-0-					122
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*05	155	N	-0-	-0-	-155	-0-					N	-0-					122
*06	360	N	-0-	-0-	-360	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1106	N	1005	-0-	-101	-0-	983	2	22	9	Y	20					164
*11	930	N	927	-0-	-3	-0-	927	2			Y	-0-					164
*12	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					164
*01	1135	N	1135	-0-	-0-	-0-	1123	2	12	9	Y	11					175
*02	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					175
*03	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					175
*04	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	Y	7					182
*05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					182
*06	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					182
*07	1043	N	1043	-0-	-0-	-0-	1026	2	17	9	Y	15					197

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					4
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					22
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					22
*12	706	N	706	-0-	-0-	-0-	12	1	694	3	N	-0-					22
*01	1023	N	608	-0-	-415	-0-	12	1	596	3	N	-0-					22
*02	644	N	549	-0-	-95	-0-	11	1	538	3	N	-0-					22
*03	713	N	582	-0-	-131	-0-	12	1	570	3	N	-0-					22
*04	600	N	547	-0-	-53	-0-	547	3			N	-0-					22
*05	620	N	566	-0-	-54	-0-	566	3			N	-0-					22
*06	570	N	403	-0-	-167	-0-	403	3			N	-0-					22
*07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	750	-0-	-25	-0-	750	3			N	-0-					49
*11	750	N	714	-0-	-36	-0-	710	3	4	9	N	4					53
*12	806	N	685	-0-	-121	-0-	685	3			N	-0-					53
*01	744	N	403	-0-	-341	-0-	403	3			N	-0-					53
*02	672	N	525	-0-	-147	-0-	513	3	12	9	N	11					64
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					64
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					64
*05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					64
*06	810	N	475	-0-	-335	-0-	475	3			N	-0-					64
07	744	N	619	-0-	-125	-0-	619	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	5			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
*11	630	N	625	-0-	-5	-0-	625	3			N	-0-	1	5			75
*12	651	N	644	-0-	-7	-0-	12	1	632	3	N	-0-					75
*01	651	N	605	-0-	-46	-0-	12	1	593	3	N	-0-					75
*02	588	N	570	-0-	-18	-0-	11	1	551	3	N	7					82
							8	9									
*03	624	N	624	-0-	-0-	-0-	12	1	612	3	N	-0-					82
*04	600	N	585	-0-	-15	-0-	583	3	2	9	N	2					84
*05	620	N	504	-0-	-116	-0-	504	3			N	-0-	2	5			82
*06	600	N	458	-0-	-142	-0-	456	3	2	9	N	2					84
07	620	N	442	-0-	-178	-0-	442	3			N	-0-					84

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2542	N	2267	-0-	-275	-0-	2267	3			N	-0-					-0-
11	2310	N	1863	-0-	-447	-0-	1863	3			N	-0-					-0-
*12	2542	N	1544	-0-	-998	-0-	1544	3			N	-0-					-0-
*01	2263	N	1646	-0-	-617	-0-	1629	3	17	4	N	-0-					-0-
*02	1736	N	1643	-0-	-93	-0-	1643	3			N	-0-					-0-
03	1550	N	1469	-0-	-81	-0-	1469	3			N	-0-					-0-
*04	1590	N	1268	-0-	-322	-0-	1268	3			N	-0-					-0-
*05	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
*06	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
*07	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

*10	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	N	1					30
*11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					30
*12	1147	N	927	-0-	-220	-0-	927	3			N	-0-					30
*01	1147	N	747	-0-	-400	-0-	727	3	20	9	N	18					48
*02	1036	N	545	-0-	-491	-0-	545	3			N	-0-					48
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					48
*04	1041	N	1041	-0-	-0-	-0-	1020	3	21	9	N	19					67
*05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					67
*06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					80
*07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					80

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

*10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*01	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*02	168	N	77	-0-	-91	-0-	77	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					126
*11	845	N	845	-0-	-0-	-0-	808	3	37	9	N	34					160
*12	744	N	744	-0-	-0-	-0-	737	3	7	9	N	6	154	1			12
*01	775	N	697	-0-	-78	-0-	697	3			N	-0-					12
*02	700	N	684	-0-	-16	-0-	666	3	18	9	N	16					28
*03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					28
*04	835	N	835	-0-	-0-	-0-	692	3	108	4	N	32					60
							35	9									
*05	775	N	567	-0-	-208	-0-	567	3			N	-0-					60
*06	750	N	608	-0-	-142	-0-	608	3			N	-0-					60
07	775	N	747	-0-	-28	-0-	715	3	32	9	N	29					89

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					141
*11	1590	N	1579	-0-	-11	-0-	1543	3	36	9	N	33					174
*12	1705	N	1410	-0-	-295	-0-	1380	3	30	9	N	27	183	1			18
*01	1612	N	1563	-0-	-49	-0-	1563	3			N	-0-					18
*02	1484	N	1356	-0-	-128	-0-	1356	3			N	-0-					18
*03	1602	N	1602	-0-	-0-	-0-	1572	3	30	9	N	27					45
*04	1500	N	1423	-0-	-77	-0-	1423	3			N	-0-					45
*05	1519	N	1259	-0-	-260	-0-	1259	3			N	-0-					45
*06	1530	N	1313	-0-	-217	-0-	1280	3	33	9	N	30					75
*07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					75

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	884	-0-	-46	-0-	873	3	11	9	N	10					97
*11	840	N	828	-0-	-12	-0-	828	3			N	-0-					97
*12	899	N	863	-0-	-36	-0-	863	3			N	-0-					97
*01	899	N	803	-0-	-96	-0-	790	3	13	9	N	12					109
*02	784	N	693	-0-	-91	-0-	693	3			N	-0-					109
*03	868	N	744	-0-	-124	-0-	744	3			N	-0-					109
*04	780	N	668	-0-	-112	-0-	667	3	1	9	N	1					110
*05	775	N	658	-0-	-117	-0-	658	3			N	-0-					110
*06	720	N	634	-0-	-86	-0-	634	3			N	-0-					110
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					110

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	910	-0-	-51	-0-	910	3			N	-0-					64
*11	900	N	863	-0-	-37	-0-	863	3			N	-0-					64
*12	930	N	613	-0-	-317	-0-	12	1	601	3	N	-0-					64
*01	899	N	731	-0-	-168	-0-	12	1	719	3	N	-0-					64
*02	812	N	646	-0-	-166	-0-	11	1	635	3	N	-0-					64
*03	891	N	891	-0-	-0-	-0-	12	1	879	3	N	-0-					64
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					64
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					64
*06	870	N	827	-0-	-43	-0-	827	3			N	-0-					64
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			28
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			8
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	557	-0-	-255	-0-	557	3			N	-0-					191
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					191
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					191
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					191
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					191
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2357	-0-	-443	397	2350	3	7	9	N	6					177
03	2604	N	2207	-0-	-397	-0-	2204	3	3	9	N	3					180
04	2209	X	2209	-0-	-0-	-0-	2203	3	6	9	N	5					185
05	2280	X	2280	-0-	-0-	-0-	2276	3	4	9	N	4					189
06	2284	X	2284	-0-	-0-	-0-	2276	3	8	9	N	7					196
*07	2827	X	2827	-0-	-0-	-0-	2813	3	14	9	N	13					209

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

02	4394	X	4394	-0-	-0-	-0-	4153	3	241	9	N	219					319
03	4804	X	4804	-0-	-0-	-0-	4586	3	218	9	N	198	389	1			128
04	4084	X	4084	-0-	-0-	-0-	3913	3	171	9	N	155					283
05	4720	X	4720	-0-	-0-	-0-	4547	3	173	9	N	157	194	1			246
06	4462	X	4462	-0-	-0-	-0-	4307	3	155	9	N	141	188	1			199
*07	4498	X	4498	-0-	-0-	-0-	4344	3	154	9	N	140	188	1			151

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	210	N	255	-0-	45	-0-	255	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
07	279	N	40	-0-	-239	-0-	40	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					28
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					28
04	420	N	461	-0-	41	-0-	458	3	3	9	N	3					31
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					31
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					31
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					31

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

02	1904	N	950	-0-	-954	-0-	364	1	586	3	N	-0-					-0-
03	1798	N	1617	-0-	-181	-0-	403	1	1214	3	N	-0-					-0-
04	2576	N	2576	-0-	-0-	-0-	390	1	2186	3	N	-0-					-0-
05	2147	N	2147	-0-	-0-	-0-	403	1	1744	3	N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	390	1	1898	3	N	-0-					-0-
07	2387	N	2181	-0-	-206	-0-	403	1	1778	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

02	784	N	499	-0-	-285	-0-	499	2			N	-0-					13
03	806	N	794	-0-	-12	-0-	794	2			N	-0-					13
04	780	N	761	-0-	-19	-0-	761	2			N	-0-					13
05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					13
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					13
*07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

02	924	N	766	-0-	-158	-0-	8	1	750	2	N	7					79
							8	9									
03	899	N	811	-0-	-88	-0-	8	1	799	2	N	4					83
							4	9									
04	855	N	855	-0-	-0-	-0-	10	1	839	2	N	5					88
							6	9									
05	858	N	858	-0-	-0-	-0-	10	1	845	2	N	3					91
							3	9									
06	847	N	847	-0-	-0-	-0-	12	1	835	2	N	-0-					91
07	899	N	861	-0-	-38	-0-	12	1	847	2	N	2					93
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					55
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					55
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					55
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					55
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					55
*07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					55

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	442	-0-	-34	-0-	436	2	6	9	N	5					28
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					28
04	538	N	538	-0-	-0-	-0-	382	2	156	9	N	142	170	1			-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	704	2	19	9	N	17					104
03	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					117
04	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					124
05	806	N	729	-0-	-77	-0-	720	2	9	9	N	8					132
06	750	N	685	-0-	-65	-0-	677	2	8	9	N	7					139
07	744	N	674	-0-	-70	-0-	674	2			N	-0-					139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	6	N	-0-	-0-	-6	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

02	952	N	836	-0-	-116	-0-	84	1	677	2	N	68	187	1			60
							75	9									
03	956	N	956	-0-	-0-	-0-	123	1	743	2	N	82					142
							90	9									
04	960	N	835	-0-	-125	-0-	117	1	649	2	N	63					205
							69	9									
05	930	N	895	-0-	-35	-0-	121	1	700	2	N	67	184	1			88
							74	9									
06	930	N	873	-0-	-57	-0-	105	1	687	2	N	74					162
							81	9									
*07	876	N	876	-0-	-0-	-0-	123	1	683	2	N	64	175	1			51
							70	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

02	252	N	190	-0-	-62	-0-	10	1	180	2	N	-0-					41
03	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					41
04	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					41
05	296	N	296	-0-	-0-	-0-	10	1	286	2	N	-0-					41
06	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					41
*07	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-					41

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-		-0-	-0-	28	1	1230	2	N	-0-					44
03	1450	N	1450	-0-		-0-	-0-	31	1	1419	2	N	-0-					44
04	930	N	1357	-0-		427	-0-	30	1	1327	2	N	-0-					44
05	1375	N	1375	-0-		-0-	-0-	31	1	1344	2	N	-0-					44
06	1355	N	1355	-0-		-0-	-0-	30	1	1325	2	N	-0-					44
*07	1431	N	1431	-0-		-0-	-0-	31	1	1400	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-		-0-	-0-	28	1	86	2	N	-0-					147
03	182	N	182	-0-		-0-	-0-	31	1	151	2	N	-0-					147
04	120	N	112	-0-		-8	-0-	30	1	82	2	N	-0-					147
05	124	N	85	-0-		-39	-0-	31	1	54	2	N	-0-					147
06	180	N	114	-0-		-66	-0-	30	1	84	2	N	-0-					147
*07	131	N	131	-0-		-0-	-0-	31	1	100	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-		-0-	-0-	28	1	470	2	N	-0-					55
03	509	N	509	-0-		-0-	-0-	31	1	478	2	N	-0-					55
04	510	N	476	-0-		-34	-0-	30	1	446	2	N	-0-					55
05	558	N	483	-0-		-75	-0-	31	1	452	2	N	-0-					55
06	480	N	476	-0-		-4	-0-	30	1	446	2	N	-0-					55
*07	500	N	500	-0-		-0-	-0-	31	1	469	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	-0-	1656	2	15	9	N	14					107
03	1762	N	1762	-0-	-0-	-0-	1748	2	14	9	N	13					120
04	1807	N	1807	-0-	-0-	-0-	1804	2	3	9	N	3					123
05	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2					125
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					125
*07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					125

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	1759	2	22	9	N	20					175
03	1970	N	1970	-0-	-0-	-0-	1935	2	35	9	N	32					207
04	1884	N	1884	-0-	-0-	-0-	1881	2	3	9	N	3					210
05	1983	N	1983	-0-	-0-	-0-	1944	2	39	9	N	35					245
06	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					262
*07	1755	N	1755	-0-	-0-	-0-	1737	2	18	9	N	16	190	1			88

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					15
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					15
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					19
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					19
04	126	N	126	-0-	-0-	-0-	125	2	1	9	N	1					20
05	120	N	120	-0-	-0-	-0-	118	2	2	9	N	2					22
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					22
07	124	N	108	-0-	-16	-0-	105	2	3	9	N	3					25

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	391	-0-	-57	-0-	10	1	381	2	N	-0-					80
03	465	N	457	-0-	-8	-0-	10	1	447	2	N	-0-					80
*04	480	N	436	-0-	-44	-0-	436	2			N	-0-					1
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					1
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					1
*07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	635	-0-	-121	-0-	10	1	625	2	N	-0-					55
03	817	N	817	-0-	-0-	-0-	10	1	807	2	N	-0-					55
*04	848	N	848	-0-	-0-	-0-	834	2	14	9	N	13					63
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					63
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					63
*07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					63

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1926	N	1926	-0-	-0-	-0-	1901	2	25	9	N	23					138
03	2095	N	2095	-0-	-0-	-0-	2063	2	32	9	N	29					167
04	1978	N	1978	-0-	-0-	-0-	1927	2	51	9	N	46					213
05	1978	N	1978	-0-	-0-	-0-	1938	2	40	9	N	36	190	1			59
06	1836	N	1836	-0-	-0-	-0-	1817	2	19	9	N	17					76
*07	1861	N	1861	-0-	-0-	-0-	1828	2	33	9	N	30					106

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1121	-0-	-447	-0-	1015	2	106	9	N	96					266
03	1488	N	664	-0-	-824	-0-	561	2	103	9	N	94	173	1			187
04	992	N	992	-0-	-0-	-0-	890	2	102	9	N	93					280
05	651	N	651	-0-	-0-	-0-	561	2	90	9	N	82	169	1			193
06	630	N	466	-0-	-164	-0-	367	2	99	9	N	90					283
07	1023	N	-0-	-0-	-1023	-0-					N	93	173	1			203

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

02	252	N	214	-0-	-38	-0-	28	1	186	2	N	-0-					33
03	262	N	262	-0-	-0-	-0-	31	1	231	2	N	-0-					33
04	240	N	250	-0-	10	-0-	30	1	220	2	N	-0-					33
05	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					33
06	0	W	260	-0-	260	260	30	1	230	2	N	-0-					33
*07	523	N	263	-0-	-260	-0-	31	1	232	2	N	-0-	16	7			17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

02	532	N	518	-0-	-14	-0-	28	1	490	3	N	-0-					25
03	589	N	569	-0-	-20	-0-	31	1	538	3	N	-0-					25
04	570	N	543	-0-	-27	-0-	30	1	513	3	N	-0-					25
05	589	N	550	-0-	-39	-0-	31	1	519	3	N	-0-					25
06	0	W	520	-0-	520	520	30	1	490	2	N	-0-					25
*07	1050	N	530	-0-	-520	-0-	31	1	499	2	N	-0-	25	7			-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

02	924	N	851	-0-	-73	-0-	28	1	823	3	N	-0-					85
03	992	N	818	-0-	-174	-0-	31	1	787	3	N	-0-					85
04	930	N	584	-0-	-346	-0-	30	1	554	3	N	-0-					85
05	930	N	519	-0-	-411	-0-	31	1	488	3	N	-0-					85
06	0	W	457	-0-	457	457	30	1	427	2	N	-0-					85
*07	889	N	432	-0-	-457	-0-	31	1	401	2	N	-0-	85	7			-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	617	-0-	-83	-0-	116	1	499	2	N	2	115	1			81
							2	9									
03	815	N	815	-0-	-0-	-0-	132	1	683	2	N	-0-					81
04	738	N	738	-0-	-0-	-0-	127	1	611	2	N	-0-					81
05	682	N	375	-0-	-307	-0-	100	1	275	2	N	-0-					81
06	780	N	30	-0-	-750	-0-	30	1			N	-0-					81
07	775	N	31	-0-	-744	-0-	31	1			N	-0-					81

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3140	-0-	-780	-0-	495	1	2645	2	N	-0-	66	1			34
03	4278	X	4025	-0-	-253	-0-	545	1	3480	2	N	-0-					34
04	4110	X	3683	-0-	-427	-0-	528	1	3155	2	N	-0-					34
05	4154	X	2746	-0-	-1408	-0-	575	1	2171	2	N	-0-					34
06	4039	X	4039	-0-	-0-	-0-	599	1	3440	2	N	-0-					34
07	4030	X	3896	-0-	-134	-0-	596	1	3300	2	N	-0-					34

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	32	1	24	2	N	-0-					2
03	93	N	71	-0-	-22	-0-	36	1	35	2	N	-0-					2
04	90	N	67	-0-	-23	-0-	35	1	32	2	N	-0-					2
05	66	N	66	-0-	-0-	-0-	38	1	28	2	N	-0-					2
06	248	N	248	-0-	-0-	-0-	61	1	187	2	N	-0-					2
*07	409	N	409	-0-	-0-	-0-	86	1	323	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1233	-0-	-55	-0-	26	1	1194	2	N	12					172
							13	9									
03	1460	N	1460	-0-	-0-	-0-	31	1	1396	2	N	30					202
							33	9									
04	1389	N	1389	-0-	-0-	-0-	30	1	1335	2	N	22	192	1			32
							24	9									
05	1394	N	1394	-0-	-0-	-0-	31	1	1360	2	N	3					35
							3	9									
06	1421	N	1421	-0-	-0-	-0-	30	1	1374	2	N	15					50
							17	9									
07	1426	N	1303	-0-	-123	-0-	30	1	1254	2	N	17					67
							19	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2017	X	2017	-0-	-0-	-0-	28	1	1848	2	N	128	188	1			188
							141	9									
03	2436	N	2436	-0-	-0-	-0-	31	1	2200	2	N	186	189	1			185
							205	9									
04	2922	N	2922	-0-	-0-	-0-	30	1	2706	2	N	169	190	1			164
							186	9									
05	3100	N	3615	-0-	515	515	31	1	3393	2	N	174	186	1			152
							191	9									
06	2370	N	1700	-0-	-670	-0-	30	1	1670	2	N	-0-					152
07	2511	N	2103	-0-	-408	-0-	25	1	1891	2	N	170	190	1			132
							187	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	28	1	447	2	N	-0-					167
03	558	N	550	-0-	-8	-0-	31	1	518	2	N	1					168
							1	9									
04	570	N	494	-0-	-76	-0-	30	1	462	2	N	2					170
							2	9									
05	527	N	494	-0-	-33	-0-	31	1	457	2	N	5					175
							6	9									
06	540	N	475	-0-	-65	-0-	30	1	442	2	N	3					178
							3	9									
07	496	N	480	-0-	-16	-0-	31	1	449	2	N	-0-					178

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	774	-0-	-10	-0-	28	1	722	2	N	22					67
							24	9									
03	868	N	867	-0-	-1	-0-	31	1	825	2	N	10					77
							11	9									
04	836	N	836	-0-	-0-	-0-	30	1	789	2	N	15					92
							17	9									
05	871	N	871	-0-	-0-	-0-	31	1	815	2	N	23					115
							25	9									
06	848	N	848	-0-	-0-	-0-	30	1	799	2	N	17					132
							19	9									
07	868	N	773	-0-	-95	-0-	29	1	733	2	N	10					142
							11	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	26	1	862	2	N	37					95
							41	9									
03	1107	N	1107	-0-	-0-	-0-	31	1	1032	2	N	40					135
							44	9									
04	1110	N	1110	-0-	-0-	-0-	30	1	997	2	N	75					210
							83	9									
05	1074	N	1074	-0-	-0-	-0-	31	1	1019	2	N	22	190	1			42
							24	9									
06	1023	N	1023	-0-	-0-	-0-	30	1	938	2	N	50					92
							55	9									
*07	1053	N	1053	-0-	-0-	-0-	31	1	983	2	N	35					127
							39	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	593	-0-	-191	-0-	28	1	565	2	N	-0-					42
03	1085	N	808	-0-	-277	-0-	31	1	777	2	N	-0-					42
04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					42
05	919	N	919	-0-	-0-	-0-	31	1	888	2	N	-0-					42
06	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-					42
07	899	N	744	-0-	-155	-0-	31	1	713	2	N	-0-					42

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

02	3273	X	3273	-0-	-0-	-0-	3262	3	11	9	N	10					92
03	4047	X	4047	-0-	-0-	-0-	4038	3	9	9	N	8					100
04	3292	X	3292	-0-	-0-	-0-	3286	3	6	9	N	5					105
05	4233	X	4233	-0-	-0-	-0-	4226	3	7	9	N	6					111
06	4081	X	4081	-0-	-0-	-0-	4079	3	2	9	N	2					113
*07	4154	X	4154	-0-	-0-	-0-	4150	3	4	9	N	4					117

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

02	1517	X	1517	-0-	-0-	-0-	1513	3	4	9	N	4					202
03	1674	X	309	-0-	-1365	-0-	307	3	2	9	N	2					204
04	1620	X	159	-0-	-1461	-0-	153	3	6	9	N	5					209
05	3247	X	3247	-0-	-0-	-0-	3069	3	178	9	N	162	190	1			181
06	1620	X	1247	-0-	-373	-0-	1240	3	7	9	N	6					187
*07	2784	X	2784	-0-	-0-	-0-	2681	3	103	9	N	94					281

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

02	3724	X	3351	-0-	-373	-0-	3337	3	14	9	N	13					95
03	4123	X	3780	-0-	-343	-0-	3763	3	17	9	N	15					110
04	3990	X	3720	-0-	-270	-0-	3706	3	14	9	N	13					123
05	4061	X	3822	-0-	-239	-0-	3800	3	22	9	N	20					143
06	3660	X	3490	-0-	-170	-0-	3476	3	14	9	N	13					156
07	3844	X	3732	-0-	-112	-0-	3714	3	18	9	N	16					172

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

02	1148	N	1139	-0-	-9	-0-	1139	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

02	656	N	656	-0-	-0-	-0-	655	3	1	9	N	1					67
03	690	N	690	-0-	-0-	-0-	688	3	2	9	N	2					69
04	684	N	684	-0-	-0-	-0-	681	3	3	9	N	3					72
05	713	N	682	-0-	-31	-0-	680	3	2	9	N	2					74
06	660	N	638	-0-	-22	-0-	637	3	1	9	N	1					75
07	713	N	652	-0-	-61	-0-	652	3			N	-0-					75

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

02	1545	N	1545	-0-	-0-	-0-	1537	3	8	9	N	7					119
03	1821	N	1821	-0-	-0-	-0-	1812	3	9	9	N	8					127
04	1773	N	1773	-0-	-0-	-0-	1769	3	4	9	N	4					131
05	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	N	5					136
06	1710	N	1626	-0-	-84	-0-	1625	3	1	9	N	1					137
07	1767	N	1660	-0-	-107	-0-	1656	3	4	9	N	4					141

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

02	2734	X	2734	-0-	-0-	-0-	2701	3	33	9	N	30					158
03	3348	X	3348	-0-	-0-	-0-	3316	3	32	9	N	29					187
04	3558	X	3558	-0-	-0-	-0-	3521	3	37	9	N	34					221
05	3453	X	3453	-0-	-0-	-0-	3413	3	40	9	N	36	194	1			63
06	3220	X	3220	-0-	-0-	-0-	3201	3	19	9	N	17					80
*07	3394	X	3394	-0-	-0-	-0-	3381	3	13	9	N	12					92

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33	-0-	919	3			N	-0-					14
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					14
04	1050	N	972	-0-	-78	-0-	972	3			N	-0-					14
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					14
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					14
*07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

02	1043	N	1043	-0-	-0-	-0-	28	1	1006	2	Y	8					75
							9	9									
03	1240	N	1033	-0-	-207	-0-	31	1	992	2	Y	9					84
							10	9									
04	1110	N	902	-0-	-208	-0-	30	1	872	2	Y	-0-					84
05	1147	N	1085	-0-	-62	-0-	31	1	1054	2	Y	-0-	63	1			21
06	990	N	899	-0-	-91	-0-	30	1	862	2	Y	6					27
							7	9									
*07	1156	N	1156	-0-	-0-	-0-	31	1	1123	2	Y	2	8	1			21
							2	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	28	1	1074	2	Y	6					80
							7	9									
03	1273	N	1273	-0-	-0-	-0-	31	1	1236	2	Y	5					85
							6	9									
04	1172	N	1172	-0-	-0-	-0-	30	1	1135	2	Y	6					91
							7	9									
05	1240	N	1180	-0-	-60	-0-	31	1	1149	2	Y	-0-	72	1			19
06	1230	N	1109	-0-	-121	-0-	30	1	1079	2	Y	-0-					19
*07	1398	N	1398	-0-	-0-	-0-	31	1	1366	2	Y	1					20
							1	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

02	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					5
03	745	N	745	-0-	-0-	-0-	31	1	714	2	Y	-0-					5
04	660	N	554	-0-	-106	-0-	30	1	524	2	Y	-0-					5
05	629	N	629	-0-	-0-	-0-	31	1	598	2	Y	-0-					5
06	720	N	349	-0-	-371	-0-	30	1	319	2	Y	-0-					5
07	558	N	379	-0-	-179	-0-	31	1	348	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

02	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5					38
03	967	N	967	-0-	-0-	-0-	959	2	8	9	N	7					45
04	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					48
05	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					50
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					50
*07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					50

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

02	532	N	519	-0-	-13	-0-	28	1	491	2	Y	-0-					1
03	651	N	604	-0-	-47	-0-	31	1	573	2	Y	-0-					1
04	660	N	624	-0-	-36	-0-	30	1	594	2	Y	-0-					1
05	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					1
06	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					1
*07	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	28	1	524	2	Y	3					56
							3	9									
03	641	N	641	-0-	-0-	-0-	31	1	604	2	Y	5					61
							6	9									
04	600	N	555	-0-	-45	-0-	30	1	516	2	Y	8					69
							9	9									
05	620	N	563	-0-	-57	-0-	31	1	528	2	Y	4	65	1			8
							4	9									
06	630	N	484	-0-	-146	-0-	30	1	453	2	Y	1					9
							1	9									
07	589	N	529	-0-	-60	-0-	31	1	489	2	Y	8					17
							9	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

02	1169	N	1169	-0-	-0-	-0-	224	1	938	2	Y	6					43
							7	9									
03	1416	N	1416	-0-	-0-	-0-	248	1	1161	2	Y	6					49
							7	9									
04	1110	N	1055	-0-	-55	-0-	240	1	815	2	Y	-0-					49
05	1302	N	1112	-0-	-190	-0-	248	1	863	2	Y	1					50
							1	9									
06	1380	N	954	-0-	-426	-0-	240	1	714	2	Y	-0-					50
*07	1423	N	1423	-0-	-0-	-0-	248	1	1173	2	Y	2					52
							2	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16	-0-	28 1		180	2	Y	-0-					-0-
03	279	N	212	-0-	-67	-0-	31 1		181	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	30 1		248	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	31 1		255	2	Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	30 1		310	2	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	31 1		413	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	28 1 2 9		776	2	Y	2					30
03	899	N	879	-0-	-20	-0-	31 1 3 9		845	2	Y	3					33
04	810	N	758	-0-	-52	-0-	30 1 6 9		722	2	Y	5					38
05	899	N	743	-0-	-156	-0-	31 1		712	2	Y	-0-					38
06	840	N	664	-0-	-176	-0-	30 1		634	2	Y	-0-					38
07	775	N	651	-0-	-124	-0-	31 1		620	2	Y	-0-					38

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	28 1 9 9		1085	2	Y	8					140
03	1302	N	1143	-0-	-159	-0-	31 1 1 9		1111	2	Y	1					141
04	1170	N	1067	-0-	-103	-0-	30 1 9 9		1028	2	Y	8					149
05	1240	N	1119	-0-	-121	-0-	31 1 17 9		1071	2	Y	15	159	1			5
06	1110	N	997	-0-	-113	-0-	30 1 3 9		964	2	Y	3					8
07	1116	N	1042	-0-	-74	-0-	31 1 9 9		1002	2	Y	8					16

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

02	532	N	402	-0-	-130	-0-	402	2			N	-0-					-0-
03	589	N	417	-0-	-172	-0-	417	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

02	364	N	159	-0-	-205	-0-	159	2			N	-0-					-0-
03	372	N	51	-0-	-321	-0-	51	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
04	630	N	591	-0-	-39	-0-	591	2			Y	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	2			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

02	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					30
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					30
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					30
05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					30
06	210	N	179	-0-	-31	-0-	175	2	4	9	Y	4					34
07	217	N	177	-0-	-40	-0-	176	2	1	9	Y	1					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

02	1120	N	693	-0-	-427	-0-	14 10	1 9	669	2	Y	9					74
03	1240	N	683	-0-	-557	-0-	16	1	667	2	Y	-0-					74
04	1200	N	969	-0-	-231	-0-	15	1	954	2	Y	-0-					74
05	1516	N	1516	-0-	-0-	-0-	16 24	1 9	1476	2	Y	22					96
06	1373	N	1373	-0-	-0-	-0-	15 7	1 9	1351	2	Y	6					102
*07	1351	N	1351	-0-	-0-	-0-	16 9	1 9	1326	2	Y	8	1	8			109

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0-	-0-	1703	3	61	9	N	55					235
03	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-	190	1			45
04	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					45
05	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					45
06	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					45
07	2139	N	2031	-0-	-108	-0-	2031	3			N	-0-					45

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

02	980	N	960	-0-	-20	-0-	951	3	9	9	N	8					184
03	1092	N	1092	-0-	-0-	-0-	1073	3	19	9	N	17	166	1			35
04	1080	N	1002	-0-	-78	-0-	1002	3			N	-0-					35
05	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					35
06	1050	N	1026	-0-	-24	-0-	1024	3	2	9	N	2					37
07	1023	N	1015	-0-	-8	-0-	1015	3			N	-0-					37

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

02	1887	N	1887	-0-	-0-	-0-	1833	3	54	9	N	49					177
03	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					177
04	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					177
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					177
06	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177
*07	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

02	1092	N	1077	-0-	-15	-0-	1067	3	10	9	N	9					9
03	1162	N	1162	-0-	-0-	-0-	1152	3	10	9	N	9					18
04	1107	N	1107	-0-	-0-	-0-	1094	3	13	9	N	12					30
05	1178	N	1045	-0-	-133	-0-	1033	3	12	9	N	11					41
06	1110	N	1072	-0-	-38	-0-	1059	3	13	9	N	12					53
07	1147	N	883	-0-	-264	-0-	870	3	13	9	N	12					65

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

02	420	N	404	-0-	-16	-0-	404	3			N	-0-					35
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					35
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					35
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					35
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					35
*07	496	N	452	-0-	-44	-0-	452	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

02	476	N	457	-0-	-19	-0-	448	3	9	9	N	8					92
03	530	N	530	-0-	-0-	-0-	516	3	14	9	N	13					105
04	512	N	512	-0-	-0-	-0-	499	3	13	9	N	12					117
05	515	N	515	-0-	-0-	-0-	504	3	11	9	N	10					127
06	516	N	516	-0-	-0-	-0-	502	3	14	9	N	13					140
*07	534	N	534	-0-	-0-	-0-	523	3	11	9	N	10					150

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

02	1344	N	1266	-0-	-78	-0-	1241	3	25	9	N	23					265
03	1426	N	1345	-0-	-81	-0-	1320	3	25	9	N	23					288
04	1300	N	1300	-0-	-0-	-0-	1276	3	24	9	N	22					310
05	1395	N	1355	-0-	-40	-0-	1342	3	13	9	N	12	196	1			126
06	1335	N	1335	-0-	-0-	-0-	1320	3	15	9	N	14					140
07	1333	N	919	-0-	-414	-0-	919	3			N	-0-					140

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1897	-0-	-903	-0-	1883	2	14	9	N	13					165
03	3527	X	3527	-0-	-0-	-0-	3506	2	21	9	N	19					184
04	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18					202
05	2666	X	1328	-0-	-1338	-0-	1325	2	3	9	N	3					205
06	3000	X	1564	-0-	-1436	-0-	1561	2	3	9	N	3					208
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					208

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					13
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					13
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					13
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					13
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					13
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					2
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					2
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					2
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					2
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					2
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					163
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					163
04	660	N	634	-0-	-26	-0-	632	2	2	9	N	2					165
05	713	N	682	-0-	-31	-0-	682	2			N	-0-					165
06	817	N	817	-0-	-0-	-0-	805	2	12	9	N	11					176
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					176

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					428
03	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					428
04	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	N	1					429
05	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					429
06	1200	N	1160	-0-	-40	-0-	1140	2	20	9	N	18					447
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					447

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					231
03	651	N	646	-0-	-5	-0-	646	2			N	-0-					231
04	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					246
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					246
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					246
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					246

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					159
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					159
04	630	N	562	-0-	-68	-0-	562	2			N	-0-					159
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					159
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					159
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					159

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	903	2	7	9	N	6					108
03	1147	N	1114	-0-	-33	-0-	1110	2	4	9	N	4					112
04	1110	N	1093	-0-	-17	-0-	1086	2	7	9	N	6					118
05	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	N	4					122
06	1080	N	985	-0-	-95	-0-	985	2			N	-0-					122
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					122

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1040	2	13	9	N	12					75
03	1085	N	1083	-0-	-2	-0-	1076	2	7	9	N	6					81
04	1140	N	1063	-0-	-77	-0-	1056	2	7	9	N	6					87
05	1178	N	1099	-0-	-79	-0-	1095	2	4	9	N	4					91
06	1050	N	1011	-0-	-39	-0-	1008	2	3	9	N	3					94
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					94

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	1429	2	13	9	N	12	183	1			106
03	1488	N	1333	-0-	-155	-0-	1324	2	9	9	N	8					114
04	1530	N	1217	-0-	-313	-0-	1208	2	9	9	N	8					122
05	1612	N	909	-0-	-703	-0-	906	2	3	9	N	3					125
06	1290	N	1218	-0-	-72	-0-	1216	2	2	9	N	2					127
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					127

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					144
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					144
04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					146
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					146
06	900	N	859	-0-	-41	-0-	859	2			N	-0-					146
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					146

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					17
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					34
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					34
04	240	N	205	-0-	-35	-0-	205	2			N	-0-					34
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					34
06	240	N	238	-0-	-2	-0-	238	2			N	-0-					34
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

02	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					142
03	1519	N	1510	-0-	-9	-0-	1498	2	12	9	N	11					153
04	1530	N	1471	-0-	-59	-0-	1460	2	11	9	N	10					163
05	1581	N	1521	-0-	-60	-0-	1514	2	7	9	N	6					169
06	1470	N	1344	-0-	-126	-0-	1343	2	1	9	N	1	127	1			43
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					43

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					27
03	713	N	523	-0-	-190	-0-	523	2			N	-0-					27
04	660	N	423	-0-	-237	-0-	423	2			N	-0-					27
05	713	N	420	-0-	-293	-0-	420	2			N	-0-					27
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					27
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1					53
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					53
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					53
05	558	N	477	-0-	-81	-0-	477	2			N	-0-					53
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					53
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					53

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					259
03	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					259
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					259
05	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					259
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					259
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					259

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					20
03	682	N	596	-0-	-86	-0-	596	2			N	-0-					20
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					20
05	651	N	579	-0-	-72	-0-	579	2			N	-0-					20
06	570	N	206	-0-	-364	-0-	206	2			N	-0-					20
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					20

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

02	924	#	887	-0-	-37	-0-	887	3			N	-0-					61
03	1023	#	1003	-0-	-20	-0-	994	3	9	9	N	8					69
04	1050	#	984	-0-	-66	-0-	966	3	18	9	N	16					85
05	1085	#	1006	-0-	-79	-0-	997	3	9	9	N	8					93
06	1050	#	974	-0-	-76	-0-	966	3	8	9	N	7					100
07	1023	#	1022	-0-	-1	-0-	1007	3	15	9	N	14					114

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19404	#	18127	-0-	-1277	-0-	18108	3	19	9	N	17					147
03	21328	#	19956	-0-	-1372	-0-	19935	3	21	9	N	19					166
04	20430	#	19225	-0-	-1205	-0-	19200	3	25	9	N	23					189
05	21111	#	19269	-0-	-1842	-0-	19247	3	22	9	N	20					209
06	19860	#	18700	-0-	-1160	-0-	18677	3	23	9	N	21					230
07	20057	#	18922	-0-	-1135	-0-	18903	3	19	9	N	17					247

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-
*11	4182	X	4182	-0-	-0-	-0-	4179	3	3	9	N	3					3
*12	2201	X	1696	-0-	-505	-0-	15	1	1224	3	N	-0-					3
							457	4									
*01	2201	X	919	-0-	-1282	-0-	15	1	904	3	N	-0-					3
*02	1988	X	1136	-0-	-852	-0-	13	1	1123	3	N	-0-					3
*03	2201	X	1610	-0-	-591	-0-	15	1	1595	3	N	-0-					3
*04	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					3
*05	5632	X	5632	-0-	-0-	-0-	5632	3			N	-0-					3
*06	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					3
*07	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					-0-
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
*12	3055	X	3055	-0-	-0-	-0-	14	1	3041	3	N	-0-					-0-
*01	2509	X	2509	-0-	-0-	-0-	14	1	2495	3	N	-0-					-0-
*02	2975	X	2975	-0-	-0-	-0-	13	1	2962	3	N	-0-					-0-
03	3271	X	3271	-0-	-0-	-0-	14	1	3257	3	N	-0-					-0-
*04	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
*05	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
*06	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
*07	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4574	X	4574	-0-	-0-	-0-	4574	3			N	-0-	4	5			107
*11	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-					107
*12	4473	X	4473	-0-	-0-	-0-	15	1	4458	3	N	-0-					107
*01	4730	X	4730	-0-	-0-	-0-	15	1	4715	3	N	-0-					107
*02	4223	X	4223	-0-	-0-	-0-	13	1	4210	3	N	-0-	2	5			105
*03	4519	X	4519	-0-	-0-	-0-	15	1	4504	3	N	-0-					105
*04	4281	X	4281	-0-	-0-	-0-	4281	3			N	-0-					105
*05	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					105
*06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					105
*07	4375	X	4375	-0-	-0-	-0-	4371	3	4	9	N	4					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					20
03	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	Y	3					23
04	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					23
05	1519	N	1092	-0-	-427	-0-	1089	2	3	9	Y	3	1	8			25
06	1410	N	1180	-0-	-230	-0-	1180	2			Y	-0-					25
07	1271	N	1196	-0-	-75	-0-	1196	2			Y	-0-					25

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5022	X	4908	-0-	-114	-0-	4908	3			N	-0-					20
*11	4860	X	4620	-0-	-240	-0-	4599	3	21	9	N	19					39
*12	5022	X	4639	-0-	-383	-0-	4639	3			N	-0-					39
*01	5022	X	4316	-0-	-706	-0-	4316	3			N	-0-					39
*02	4452	X	3577	-0-	-875	-0-	3534	3	43	9	N	39					78
*03	4898	X	4415	-0-	-483	-0-	4415	3			N	-0-					78
*04	4620	X	4269	-0-	-351	-0-	4269	3			N	-0-					78
*05	4650	X	4475	-0-	-175	-0-	4423	3	52	9	N	47					125
*06	4260	X	4208	-0-	-52	-0-	4208	3			N	-0-					125
07	4402	X	4144	-0-	-258	-0-	4144	3			N	-0-					125

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1734	-0-	-64	-0-	1733	3	1	9	N	1					33
*11	1740	N	1700	-0-	-40	-0-	1685	3	15	9	N	14					47
*12	1767	N	1723	-0-	-44	-0-	1723	3			N	-0-					47
*01	1736	N	1564	-0-	-172	-0-	1564	3			N	-0-					47
*02	1596	N	1405	-0-	-191	-0-	1388	3	17	9	N	15					62
*03	1736	N	1687	-0-	-49	-0-	1687	3			N	-0-					62
*04	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					62
*05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					62
*06	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					84
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					84

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					56
*11	4830	X	4394	-0-	-436	-0-	4392	3	2	9	N	2					58
*12	4991	X	3251	-0-	-1740	-0-	3251	3			N	-0-					58
*01	5022	X	4699	-0-	-323	-0-	4699	3			N	-0-					58
*02	4536	X	3306	-0-	-1230	-0-	3292	3	14	9	N	13					71
*03	5022	X	4118	-0-	-904	-0-	4118	3			N	-0-					71
*04	4560	X	2725	-0-	-1835	-0-	2725	3			N	-0-					71
*05	4712	X	4156	-0-	-556	-0-	4156	3			N	-0-					71
*06	4560	X	2417	-0-	-2143	-0-	2409	3	8	9	N	7					78
07	4123	X	2244	-0-	-1879	-0-	2244	3			N	-0-					78

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					20
03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3					23
04	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	N	2					25
05	1426	N	1349	-0-	-77	-0-	1349	2			N	-0-					25
06	1350	N	1271	-0-	-79	-0-	1269	2	2	9	N	2					27
07	1395	N	1281	-0-	-114	-0-	1278	2	3	9	N	3					30

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

02	1372	N	1329	-0-	-43	-0-	1322	2	7	9	N	6					53
03	1583	N	1583	-0-	-0-	-0-	1573	2	10	9	N	9					62
04	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					65
05	1543	N	1543	-0-	-0-	-0-	1541	2	2	9	N	2					67
06	1530	N	1493	-0-	-37	-0-	1490	2	3	9	N	3					70
07	1550	N	1541	-0-	-9	-0-	1538	2	3	9	N	3					73

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					27
*11	1026	N	1026	-0-	-0- B	-0-	991	3	35	9	N	32					59
*12	1023	N	1014	-0-	-9 B	-0-	12	1	1002	3	N	-0-					59
*01	1054	N	960	-0-	-94 B	-0-	12	1	948	3	N	-0-					59
*02	952	N	889	-0-	-63 B	-0-	11	1	869	3	N	8					67
							9	9									
*03	992	N	966	-0-	-26 B	-0-	12	1	954	3	N	-0-					67
*04	962	N	962	-0-	-0- B	-0-	945	3	17	9	N	15					82
*05	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					82
*06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					82
*07	1049	N	1049	-0-	-0- B	-0-	1016	3	33	9	N	30					112

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

02	232	N	232	-0-	-0- B	-0-	230	3	2	9	N	2					27
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					27
04	240	N	245	-0-	5 B	-0-	245	3			N	-0-					27
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					27
06	240	N	31	-0-	-209 B	-0-	31	3			N	-0-					27
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					27

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

02	2324	N	2323	-0-	-1 B	-0-	2292	3	31	9	N	28					128
03	2577	N	2577	-0-	-0- B	-0-	2551	3	26	9	N	24					152
04	2460	N	2467	-0-	7 B	-0-	2439	3	28	9	N	25	130	1			47
05	2573	N	2561	-0-	-12 B	-0-	2536	3	25	9	N	23					70
06	2490	N	2455	-0-	-35 B	-0-	2429	3	26	9	N	24					94
07	2542	N	2520	-0-	-22 B	-0-	2498	3	22	9	N	20					114

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

02	1456	N	1436	-0-	-20 B	-0-	1408	3	28	9	N	25					230
03	1550	N	1540	-0-	-10 B	-0-	1515	3	25	9	N	23	193	1			60
04	1410	N	1539	-0-	129 B	-0-	1520	3	19	9	N	17					77
05	1606	N	1606	-0-	-0- B	-0-	1576	3	30	9	N	27					104
06	1500	N	1483	-0-	-17 B	-0-	1460	3	23	9	N	21					125
*07	1590	N	1590	-0-	-0- B	-0-	1566	3	24	9	N	22					147

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

02	924	N	763	-0-	-161 B	-0-	751	3	12	9	N	11					125
03	883	N	883	-0-	-0- B	-0-	870	3	13	9	N	12					137
04	930	N	856	-0-	-74 B	-0-	837	3	19	9	N	17					154
05	879	N	879	-0-	-0- B	-0-	862	3	17	9	N	15					169
06	915	N	915	-0-	-0- B	-0-	898	3	17	9	N	15					184
*07	963	N	963	-0-	-0- B	-0-	949	3	14	9	N	13					197

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

02	504	N	492	-0-	-12 B	-0-	28	1	464	2	N	-0-					188
03	541	N	541	-0-	-0- B	-0-	31	1	510	2	N	-0-					188
04	540	N	500	-0-	-40 B	-0-	16	1	484	2	N	-0-					188
05	558	N	550	-0-	-8 B	-0-	28	1	522	2	N	-0-					188
06	528	N	528	-0-	-0- B	-0-	30	1	498	2	N	-0-					188
*07	537	N	537	-0-	-0- B	-0-	31	1	506	2	N	-0-					188

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	167	-0-		-1	B	-0-	14	1	144	2	N	8					115
									9	9									
03	179	N	179	-0-		-0-	B	-0-	14	1	150	2	N	14					129
									15	9									
04	180	N	171	-0-		-9	B	-0-	12	1	144	2	N	14					143
									15	9									
05	192	N	192	-0-		-0-	B	-0-	13	1	159	2	N	18					161
									20	9									
06	180	N	143	-0-		-37	B	-0-	10	1	131	2	N	2					163
									2	9									
07	186	N	179	-0-		-7	B	-0-	10	1	157	2	N	11					174
									12	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1118	-0-		-2	B	-0-	28	1	1077	2	N	12	189	1			113
									13	9									
03	1217	N	1217	-0-		-0-	B	-0-	31	1	1169	2	N	15					128
									17	9									
04	1290	N	1108	-0-		-182	B	-0-	27	1	1056	2	N	23					151
									25	9									
05	1240	N	1228	-0-		-12	B	-0-	26	1	1180	2	N	20					171
									22	9									
06	1189	N	1189	-0-		-0-	B	-0-	30	1	1134	2	N	23					194
									25	9									
*07	1164	N	1164	-0-		-0-	B	-0-	30	1	1112	2	N	20					214
									22	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-		-6	B	-0-	14	1	92	2	N	-0-					95
03	124	N	120	-0-		-4	B	-0-	16	1	104	2	N	-0-					95
04	120	N	112	-0-		-8	B	-0-	14	1	98	2	N	-0-					95
05	124	N	110	-0-		-14	B	-0-	12	1	98	2	N	-0-					95
06	120	N	109	-0-		-11	B	-0-	12	1	97	2	N	-0-					95
07	124	N	117	-0-		-7	B	-0-	11	1	103	2	N	3					98
									3	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2420	N	2420	-0-		-0-	B	-0-	25	1	2340	2	N	50					203
									55	9									
03	2697	N	2615	-0-		-82	B	-0-	27	1	2541	2	N	43					246
									47	9									
04	2705	N	2705	-0-		-0-	B	-0-	28	1	2629	2	N	44					290
									48	9									
05	2666	N	2587	-0-		-79	B	-0-	29	1	2526	2	N	29	176	1			143
									32	9									
06	2520	N	2497	-0-		-23	B	-0-	29	1	2414	2	N	49					192
									54	9									
07	2790	N	2521	-0-		-269	B	-0-	31	1	2440	2	N	45					237
									50	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2464	-0-	-224 B	-0-	27	1	2336	2	N	92	167	1			297
							101	9									
03	2976	X	2595	-0-	-381 B	-0-	31	1	2450	2	N	104	167	1			234
							114	9									
04	2880	X	2282	-0-	-598 B	-0-	30	1	2146	2	N	96	178	1			152
							106	9									
05	3054	X	3054	-0-	-0- B	-0-	31	1	2873	2	N	136					288
							150	9									
06	2730	X	2689	-0-	-41 B	-0-	30	1	2534	2	N	114	182	1			220
							125	9									
*07	2854	X	2854	-0-	-0- B	-0-	31	1	2682	2	N	128	177	1			171
							141	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	2818	-0-	-3706 B	-0-	28	1	2740	2	N	45					453
							50	9									
03	6820	X	3405	-0-	-3415 B	-0-	31	1	3262	2	N	102	183	1			372
							112	9									
04	6600	X	3371	-0-	-3229 B	-0-	30	1	3271	2	N	64					436
							70	9									
05	6651	X	6651	-0-	-0- B	-0-	31	1	6462	2	N	144	171	1			409
							158	9									
06	6478	X	6478	-0-	-0- B	-0-	30	1	6291	2	N	143	171	1			381
							157	9									
*07	6212	X	6212	-0-	-0- B	-0-	31	1	6030	2	N	137					518
							151	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					69
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					69
04	987	N	987	-0-	-0- B	-0-	984	3	3	9	N	3					72
05	1401	N	1401	-0-	-0- B	-0-	1399	3	2	9	N	2					74
06	1456	N	1456	-0-	-0- B	-0-	1455	3	1	9	N	1					75
*07	1276	N	1276	-0-	-0- B	-0-	1275	3	1	9	N	1					76

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	10	-0-	-46 B	-0-	10	3			N	-0-					-0-
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3056	-0-	-136 B	-0-	2998	3	58	9	N	53					243
03	3441	X	3362	-0-	-79 B	-0-	3296	3	66	9	N	60	194	1			109
04	3398	X	3398	-0-	-0- B	-0-	3319	3	79	9	N	72					181
05	3410	X	3358	-0-	-52 B	-0-	3306	3	52	9	N	47					228
06	3270	X	3207	-0-	-63 B	-0-	3168	3	39	9	N	35					263
07	3503	X	3309	-0-	-194 B	-0-	3303	3	6	9	N	5					268

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2990	-0-	-342 B	-0-	2975	3	15	9	N	14					271
03	3627	X	3298	-0-	-329 B	-0-	3268	3	30	9	N	27	194	1			104
04	3750	X	3165	-0-	-585 B	-0-	3163	3	2	9	N	2					106
05	3875	X	3315	-0-	-560 B	-0-	3305	3	10	9	N	9					115
06	3750	X	3194	-0-	-556 B	-0-	3188	3	6	9	N	5					120
*07	3607	X	3607	-0-	-0- B	-0-	3603	3	4	9	N	4					124

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					135
03	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					135
04	306	N	306	-0-	-0- B	-0-	302	3	4	9	N	4					139
05	317	N	317	-0-	-0- B	-0-	314	3	3	9	N	3					142
06	208	N	208	-0-	-0- B	-0-	206	3	2	9	N	2					144
07	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					144

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

02	2393	N	2393	-0-	-0- B	-0-	2368	3	25	9	N	23					146
03	2718	N	2718	-0-	-0- B	-0-	2681	3	37	9	N	34					180
04	2678	N	2678	-0-	-0- B	-0-	2622	3	56	9	N	51	194	1			37
05	2635	N	2605	-0-	-30 B	-0-	2573	3	32	9	N	29					66
06	2640	N	2591	-0-	-49 B	-0-	2573	3	18	9	N	16					82
07	2759	N	2715	-0-	-44 B	-0-	2691	3	24	9	N	22					104

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

02	1652	N	1482	-0-	-170 B	-0-	1459	3	23	9	N	21					105
03	1768	N	1768	-0-	-0- B	-0-	1735	3	33	9	N	30					135
04	1770	N	1770	-0-	-0- B	-0-	1755	3	15	9	N	14					149
05	1785	N	1785	-0-	-0- B	-0-	1760	3	25	9	N	23					172
06	1710	N	1698	-0-	-12 B	-0-	1677	3	21	9	N	19					191
07	1829	N	1785	-0-	-44 B	-0-	1764	3	21	9	N	19					210

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3054	-0-	-334 B	-0-	3019	3	35	9	N	32					160
03	3751	X	3270	-0-	-481 B	-0-	3242	3	28	9	N	25					185
04	3420	X	2530	-0-	-890 B	-0-	2491	3	39	9	N	35					220
05	3379	X	3283	-0-	-96 B	-0-	3250	3	33	9	N	30	192	1			58
06	3270	X	3194	-0-	-76 B	-0-	3125	3	69	9	N	63					121
07	3379	X	3162	-0-	-217 B	-0-	3148	3	14	9	N	13					134

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3421	-0-	-415 B	-0-	3366	3	55	9	N	50					220
03	4247	X	3646	-0-	-601 B	-0-	3591	3	55	9	N	50					270
04	4110	X	3785	-0-	-325 B	-0-	3739	3	46	9	N	42	183	1			129
05	3782	X	3769	-0-	-13 B	-0-	3707	3	62	9	N	56					185
06	3660	X	3176	-0-	-484 B	-0-	3130	3	46	9	N	42					227
07	3906	X	3619	-0-	-287 B	-0-	3591	3	28	9	N	25					252

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1691	-0-	-73 B	-0-	1665	3	26	9	N	24					168
03	1927	N	1927	-0-	-0- B	-0-	1897	3	30	9	N	27					195
04	1830	N	1717	-0-	-113 B	-0-	1683	3	34	9	N	31	196	1			30
05	1916	N	1916	-0-	-0- B	-0-	1902	3	14	9	N	13					43
06	1860	N	1822	-0-	-38 B	-0-	1808	3	14	9	N	13					56
*07	1857	N	1857	-0-	-0- B	-0-	1844	3	13	9	N	12					68

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28 B	-0-	576	3	12	9	N	11					200
03	770	N	770	-0-	-0- B	-0-	739	3	31	9	N	28	192	1			36
04	607	N	607	-0-	-0- B	-0-	600	3	7	9	N	6					42
05	887	N	887	-0-	-0- B	-0-	869	3	18	9	N	16					58
06	1007	N	1007	-0-	-0- B	-0-	994	3	13	9	N	12					70
*07	894	N	894	-0-	-0- B	-0-	880	3	14	9	N	13					83

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	415	-0-	-61 B	-0-	415	3			N	-0-					23
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					23
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					23
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					23
06	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					23
07	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					23

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	539	-0-	-77 B	-0-	527	3	12	9	N	11					63
03	638	N	638	-0-	-0- B	-0-	623	3	15	9	N	14					77
04	676	N	676	-0-	-0- B	-0-	659	3	17	9	N	15					92
05	589	N	458	-0-	-131 B	-0-	436	3	22	9	N	20					112
06	630	N	440	-0-	-190 B	-0-	425	3	15	9	N	14					126
07	682	N	361	-0-	-321 B	-0-	340	3	21	9	N	19					145

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	589	2	8	9	N	7					49
03	985	N	985	-0-	-0- B	-0-	977	2	8	9	N	7					56
04	DELQ	PR	403	-0-	403 B	403	397	2	6	9	N	5					61
*05	730	N	327	-0-	-403 B	-0-	323	2	4	9	N	4					65
*06	1009	N	1009	-0-	-0- B	-0-	1008	2	1	9	N	1					66
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					66

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0- B	-0-	870	2	6	9	N	5					103
03	1054	N	1023	-0-	-31 B	-0-	1023	2			N	-0-					103
04	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					103
05	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					103
06	990	N	757	-0-	-233 B	-0-	757	2			N	-0-					103
*07	841	N	841	-0-	-0- B	-0-	837	2	4	9	N	4					107

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

*10	9408	X	9408	-0-	-0-	-0-	9408	3			N	-0-	1	5			95
*11	9023	X	9023	-0-	-0-	-0-	9023	3			N	-0-					95
*12	7812	X	4058	-0-	-3754	-0-	15	1	4043	3	N	-0-					95
*01	7812	X	1839	-0-	-5973	-0-	15	1	1816	3	N	7					102
							8	9									
*02	7697	X	7697	-0-	-0-	-0-	13	1	7684	3	N	-0-					102
*03	8857	X	8857	-0-	-0-	-0-	15	1	8661	3	N	-0-					102
							181	4									
*04	8489	X	8489	-0-	-0-	-0-	8458	3	31	9	N	28					130
*05	8431	X	8431	-0-	-0-	-0-	8430	3	1	9	N	1	17	5			114
*06	8048	X	8048	-0-	-0-	-0-	8041	3	7	9	N	6					120
07	7812	X	7690	-0-	-122	-0-	7690	3			N	-0-					120

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	516	-0-	-240	-0-	516	3			N	-0-					94
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					94
04	690	N	522	-0-	-168	-0-	522	3			N	-0-					94
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					94
06	870	N	789	-0-	-81	-0-	789	3			N	-0-					94
*07	3100	N	6236	-0-	3136	3136	6236	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

02	6181	X	6181	-0-	-0-	-0-	6179	3	2	9	N	2					48
03	6603	X	6577	-0-	-26	-0-	6575	3	2	9	N	2					50
04	6780	X	6342	-0-	-438	-0-	6341	3	1	9	N	1					51
05	7006	X	6559	-0-	-447	-0-	6557	3	2	9	N	2					53
06	6780	X	5758	-0-	-1022	-0-	5756	3	2	9	N	2					55
07	6851	X	4337	-0-	-2514	-0-	4329	3	8	9	N	7					62

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	842	-0-	-82	-0-	842	3			N	-0-					-0-
03	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
05	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
06	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2533	X	2533	-0-	-0-	-0-	28	1	2505	2	N	-0-					-0-
03	1891	X	692	-0-	-1199	-0-	31	1	661	2	N	-0-					-0-
04	3000	N	3002	-0-	2	2	30	1	2972	2	N	-0-					-0-
05	3100	N	3204	-0-	104	106	31	1	3173	2	N	-0-					-0-
06	3000	N	2954	-0-	-46	60	30	1	2924	2	N	-0-					-0-
*07	3033	N	2973	-0-	-60	-0-	31	1	2942	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					212
03	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					212
04	5550	X	5530	-0-	-20	-0-	5530	2			N	-0-					212
05	5735	X	5245	-0-	-490	-0-	5245	2			N	-0-					212
06	5970	X	5237	-0-	-733	-0-	5237	2			N	-0-					212
07	6169	X	5423	-0-	-746	-0-	5423	2			N	-0-					212

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4475	X	3549	-0-	-926	-0-	3549	2			N	-0-					128
03	4050	X	4050	-0-	-0-	-0-	4048	2	2	9	N	2					130
04	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					130
05	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					130
06	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					130
*07	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					130

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	X	1898	-0-	-179	-0-	1898	3			N	-0-					-0-
*11	2010	X	1464	-0-	-546	-0-	1464	3			N	-0-					-0-
*12	2077	X	836	-0-	-1241	-0-	15	1	821	3	N	-0-					-0-
*01	2077	X	1133	-0-	-944	-0-	15	1	1118	3	N	-0-					-0-
*02	1372	N	876	-0-	-496	-0-	14	1	862	3	N	-0-					-0-
*03	831	N	831	-0-	-0-	-0-	15	1	816	3	N	-0-					-0-
*04	1110	N	608	-0-	-502	-0-	608	3			N	-0-					-0-
*05	961	N	441	-0-	-520	-0-	441	3			N	-0-					-0-
*06	810	N	367	-0-	-443	-0-	367	3			N	-0-					-0-
07	620	N	281	-0-	-339	-0-	281	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

*10	3441	X	3374	-0-	-67	-0-	3353	3	21	9	N	19			140
*11	3300	X	3234	-0-	-66	-0-	3234	3			N	-0-			140
*12	3410	X	3299	-0-	-111	-0-	14	1	3285	3	N	-0-			140
*01	3410	X	3145	-0-	-265	-0-	14	1	3131	3	N	-0-			140
*02	3052	X	2984	-0-	-68	-0-	12	1	2972	3	N	-0-			140
*03	3379	X	3324	-0-	-55	-0-	14	1	3310	3	N	-0-			140
*04	3240	X	3183	-0-	-57	-0-	3183	3			N	-0-			140
*05	3317	X	3297	-0-	-20	-0-	3297	3			N	-0-			140
*06	3210	X	3121	-0-	-89	-0-	3121	3			N	-0-			140
07	3317	X	3267	-0-	-50	-0-	3245	3	22	9	N	20			160

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

*10	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-			-0-
*11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-			-0-
*12	2573	X	1850	-0-	-723	-0-	12	1	1838	3	N	-0-			-0-
*01	2634	X	2634	-0-	-0-	-0-	12	1	2622	3	N	-0-			-0-
*02	2393	X	2393	-0-	-0-	-0-	11	1	2382	3	N	-0-			-0-
*03	2631	X	2631	-0-	-0-	-0-	12	1	2619	3	N	-0-			-0-
*04	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-			-0-
*05	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-			-0-
*06	2490	N	1399	-0-	-1091	-0-	1399	3			N	-0-			-0-
*07	2942	N	2942	-0-	-0-	-0-	2942	3			N	-0-			-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

*10	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-			-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	1288	2	2	9	N	2					72
03	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	N	1					73
04	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					77
05	1209	N	674	-0-	-535	-0-	668	2	6	9	N	5					82
06	1170	N	1112	-0-	-58	-0-	1109	2	3	9	N	3					85
*07	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	N	4					89

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					180
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					180
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					180
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0-	-0-	24	1	1500	2	N	8					110
							9	9									
03	1685	N	1685	-0-	-0-	-0-	31	1	1642	2	N	11					121
							12	9									
04	1620	N	1268	-0-	-352	-0-	16	1	1245	2	N	6					127
							7	9									
05	1674	N	1163	-0-	-511	-0-	28	1	1121	2	N	13					140
							14	9									
06	1620	N	982	-0-	-638	-0-	29	1	945	2	N	7					147
							8	9									
07	1302	N	1001	-0-	-301	-0-	31	1	958	2	N	11					158
							12	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3312	X	3312	-0-	-0-	-0-	467	1	2845	2	N	-0-					83
03	3148	X	3148	-0-	-0-	-0-	486	1	2662	2	N	-0-					83
04	3090	X	2966	-0-	-124	-0-	479	1	2487	2	N	-0-					83
05	3658	X	3177	-0-	-481	-0-	523	1	2654	2	N	-0-					83
06	3540	X	3069	-0-	-471	-0-	476	1	2593	2	N	-0-					83
07	3658	X	3380	-0-	-278	-0-	551	1	2829	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					15
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					15
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					15
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					15
*07	279	N	254	-0-	-25	-0-	254	2			N	-0-					15

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1609	-0-	-1191	-0-	1609	2			Y	-0-					97
03	3534	X	2559	-0-	-975	-0-	2559	2			Y	-0-					97
04	3420	X	2006	-0-	-1414	-0-	2006	2			Y	-0-					97
05	3534	X	1762	-0-	-1772	-0-	1762	2			Y	-0-					97
06	2490	X	2177	-0-	-313	-0-	2177	2			Y	-0-					97
07	2573	X	2213	-0-	-360	-0-	2212	2	1	9	Y	1					98

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

02	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
06	510	N	325	-0-	-185	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

02	2001	N	2001	-0-	-0-	-0-	1947	3	54	9	N	49	181	1			54
03	2095	N	2095	-0-	-0-	-0-	2055	3	40	9	N	36					90
04	2089	N	2089	-0-	-0-	-0-	2041	3	48	9	N	44					134
05	2172	N	2172	-0-	-0-	-0-	2132	3	40	9	N	36					170
06	2114	N	2114	-0-	-0-	-0-	2080	3	34	9	N	31					201
*07	2289	N	2289	-0-	-0-	-0-	2249	3	40	9	N	36	177	1			60

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

02	1848	N	613	-0-	-1235	-0-	613	2			N	-0-					149
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
*05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					149
*06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - P/A 03/02/18

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

02	1204	N	1196	-0-	-8	-0-	10	1	1186	2	N	-0-					30
03	1333	N	1325	-0-	-8	-0-	10	1	1315	2	N	-0-					30
04	1290	N	1276	-0-	-14	-0-	10	1	1266	2	N	-0-					30
05	1333	N	1324	-0-	-9	-0-	10	1	1314	2	N	-0-					30
06	1290	N	1273	-0-	-17	-0-	10	1	1263	2	N	-0-					30
07	1333	N	1267	-0-	-66	-0-	10	1	1257	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

02	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					54
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					54
04	1178	N	1178	-0-	-0-	-0-	1176	2	2	9	N	2					56
05	1229	N	1229	-0-	-0-	-0-	1225	2	4	9	N	4					60
06	1176	N	1176	-0-	-0-	-0-	1174	2	2	9	N	2					62
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					62

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1364	-0-	-341	-0-	1363	3	1	9	N	1	1	5			114
*11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					114
*12	1758	N	1758	-0-	-0-	-0-	14	1	1744	3	N	-0-					114
*01	1634	N	1634	-0-	-0-	-0-	14	1	1620	3	N	-0-					114
*02	1596	N	1593	-0-	-3	-0-	13	1	1580	3	N	-0-					114
*03	1767	N	1693	-0-	-74	-0-	14	1	1679	3	N	-0-					114
*04	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					114
*05	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					114
*06	1650	N	1575	-0-	-75	-0-	1575	3			N	-0-					114
07	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					114

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-	1	5			70
*11	330	N	290	-0-	-40	-0-	290	3			N	-0-					70
*12	372	N	262	-0-	-110	-0-	15	1	247	3	N	-0-					70
*01	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					70
*02	280	N	221	-0-	-59	-0-	13	1	208	3	N	-0-					70
*03	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					70
*04	390	N	287	-0-	-103	-0-	287	3			N	-0-					70
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					70
*06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					70
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					70

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			98

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

02	4477 R	4477	-0-	-0-	-0-	4477	3		N	-0-				-0-
03	4471 R	4471	-0-	-0-	-0-	4471	3		N	-0-				-0-
04	4205 R	4205	-0-	-0-	-0-	4205	3		N	-0-				-0-
05	3995 R	3995	-0-	-0-	-0-	3995	3		N	-0-				-0-
06	3786 R	3786	-0-	-0-	-0-	3786	3		N	-0-				-0-
*07	3205 R	3205	-0-	-0-	-0-	3205	3		N	-0-				-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

02	64 N	64	-0-	-0-	-0-	64	3		N	-0-				-0-
03	30 N	30	-0-	-0-	-0-	30	3		N	-0-				-0-
04	55 N	55	-0-	-0-	-0-	55	3		N	-0-				-0-
05	73 N	73	-0-	-0-	-0-	73	3		N	-0-				-0-
06	62 N	62	-0-	-0-	-0-	62	3		N	-0-				-0-
*07	62 N	62	-0-	-0-	-0-	62	3		N	-0-				-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

02	1210 N	1210	-0-	-0-	-0-	72	1	1138	2	N	-0-			-0-
03	1302 N	1284	-0-	-18	-0-	72	1	1212	2	N	-0-			-0-
04	1320 N	1303	-0-	-17	-0-	72	1	1231	2	N	-0-			-0-
05	1333 N	1270	-0-	-63	-0-	72	1	1198	2	N	-0-			-0-
06	1242 N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-			-0-
07	1333 N	1313	-0-	-20	-0-	72	1	1241	2	N	-0-			-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					17
03	444	N	444	-0-	-0-	-0-	31	1	413	2	N	-0-					17
04	450	N	451	-0-	1	-0-	30	1	421	2	N	-0-					17
05	465	N	448	-0-	-17	-0-	31	1	411	2	N	5					22
							6	9									
06	420	N	397	-0-	-23	-0-	30	1	367	2	N	-0-					22
07	465	N	411	-0-	-54	-0-	31	1	380	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	8	1	40	2	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1749	-0-	-71	-0-	26	1	1723	2	N	-0-					145
03	2078	N	2078	-0-	-0-	-0-	30	1	2028	2	N	18					163
							20	9									
04	2010	N	1987	-0-	-23	-0-	29	1	1958	2	N	-0-					163
05	1922	N	1912	-0-	-10	-0-	30	1	1882	2	N	-0-					163
06	2010	N	1784	-0-	-226	-0-	28	1	1756	2	N	-0-					163
07	2046	N	1790	-0-	-256	-0-	30	1	1760	2	N	-0-					163

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1290	-0-	-26	-0-	28	1	1262	2	N	-0-					162
03	1391	N	1391	-0-	-0-	-0-	31	1	1359	2	N	1					163
							1	9									
04	1380	N	1375	-0-	-5	-0-	30	1	1345	2	N	-0-					163
05	1426	N	1355	-0-	-71	-0-	30	1	1325	2	N	-0-					163
06	1350	N	1277	-0-	-73	-0-	30	1	1247	2	N	-0-					163
07	1426	N	1279	-0-	-147	-0-	31	1	1248	2	N	-0-					163

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	28	1	714	2	N	-0-					185
03	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					185
04	804	N	804	-0-	-0-	-0-	30	1	772	2	N	2					187
							2	9									
05	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					187
06	790	N	790	-0-	-0-	-0-	30	1	757	2	N	3					190
							3	9									
*07	768	N	768	-0-	-0-	-0-	31	1	737	2	N	-0-					190

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
06	DELQ PR		1419	-0-	1419 B	1419	1419	2			N	-0-					-0-
*07	2865	N	1446	-0-	-1419 B	-0-	1446	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					78
03	2294	N	1974	-0-	-320	-0-	1974	2			N	-0-					78
04	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-					78
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					78
06	1920	N	1418	-0-	-502	-0-	1418	2			N	-0-					78
07	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

*10	341	N	320	-0-	-21	-0-	320	3			N	-0-					64
*11	330	N	322	-0-	-8	-0-	319	3	3	9	N	3					67
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					67
*01	310	N	66	-0-	-244	-0-	66	3			N	-0-					67
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					67
*03	341	N	339	-0-	-2	-0-	339	3			N	-0-					67
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					67
*05	341	N	319	-0-	-22	-0-	319	3			N	-0-					67
*06	330	N	327	-0-	-3	-0-	327	3			N	-0-					67
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					67

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3760	-0-	-216	-0-	3760	2			N	-0-					80
03	4402	X	4117	-0-	-285	-0-	4117	2			N	-0-					80
04	4230	X	4129	-0-	-101	-0-	4129	2			N	-0-					80
05	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					80
06	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					80
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					26
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					26
04	2190	N	2073	-0-	-117	-0-	2073	2			N	-0-					26
05	2263	N	1500	-0-	-763	-0-	1500	2			N	-0-					26
06	2130	N	1819	-0-	-311	-0-	1819	2			N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					46
03	1054	N	638	-0-	-416	-0-	638	2			N	-0-					46
04	1080	N	719	-0-	-361	-0-	719	2			N	-0-					46
05	961	N	938	-0-	-23	-0-	938	2			N	-0-					46
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					28
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					28
04	870	N	822	-0-	-48	-0-	822	2			N	-0-					28
05	992	N	610	-0-	-382	-0-	610	2			N	-0-					28
06	870	N	690	-0-	-180	-0-	690	2			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	1670	N	1670	-0-	-0-	-0-	1589	2	81	9	N	74					178
03	1674	N	1674	-0-	-0-	-0-	1663	2	11	9	N	10					188
04	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	N	9					197
05	1641	N	1641	-0-	-0-	-0-	1620	2	21	9	N	19					216
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					216
*07	1583	N	1583	-0-	-0-	-0-	1559	2	24	9	N	22					238

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					94
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					94
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					94
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					94
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
02	931	N	931	-0-	-0-	-0-	832	2	99	9	N	90					219
03	1054	N	836	-0-	-218	-0-	748	2	88	9	N	80	186	1			113
04	940	N	940	-0-	-0-	-0-	927	2	13	9	N	12					125
05	975	N	975	-0-	-0-	-0-	968	2	7	9	N	6					131
06	810	N	690	-0-	-120	-0-	690	2			N	-0-					131
07	961	N	793	-0-	-168	-0-	772	2	21	9	N	19					150

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

02	14B2	EXT	-0-	-0-	-0-	-0-					N	52					232
03	14B2	EXT	-0-	-0-	-0-	-0-					N	8					240
04	14B2	EXT	-0-	-0-	-0-	-0-					N	19	199	1			60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	1178	2	41	9	N	37					152
03	1287	N	1287	-0-	-0-	-0-	1242	2	45	9	N	41					193
04	1202	N	1202	-0-	-0-	-0-	1178	2	24	9	N	22					215
05	1405	N	1405	-0-	-0-	-0-	1359	2	46	9	N	42					257
06	1364	N	1364	-0-	-0-	-0-	1338	2	26	9	N	24	194	1			87
*07	1402	N	1402	-0-	-0-	-0-	1349	2	53	9	N	48					135

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1843	-0-	-285	-0-	1824	2	19	9	N	17					180
03	2294	N	2260	-0-	-34	-0-	2214	2	46	9	N	42					222
04	2220	N	1911	-0-	-309	-0-	1874	2	37	9	N	34	189	1			67
05	2284	N	2284	-0-	-0-	-0-	2261	2	23	9	N	21					88
06	2212	N	2212	-0-	-0-	-0-	2191	2	21	9	N	19					107
*07	2192	N	2192	-0-	-0-	-0-	2167	2	25	9	N	23					130

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	N	2503	-0-	-0-	-0-	2501	2	2	9	N	2					137
03	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					137
04	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					137
05	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					137
06	2416	N	2416	-0-	-0-	-0-	2409	2	7	9	N	6					143
*07	2696	N	2696	-0-	-0-	-0-	2664	2	32	9	N	29					172

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2283	N	2283	-0-	-0-	-0-	2235	2	48	9	N	44					147
03	2479	N	2479	-0-	-0-	-0-	2435	2	44	9	N	40					187
04	2610	N	1912	-0-	-698	-0-	1887	2	25	9	N	23					210
05	2115	N	2115	-0-	-0-	-0-	2082	2	33	9	N	30					240
06	2400	N	2120	-0-	-280	-0-	2096	2	24	9	N	22	192	1			70
*07	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					90

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39	-0-	323	2	2	9	N	2					50
03	349	N	349	-0-	-0-	-0-	346	2	3	9	N	3					53
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					53
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					53
06	330	N	298	-0-	-32	-0-	292	2	6	9	N	5					58
*07	332	N	332	-0-	-0-	-0-	319	2	13	9	N	12					70

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

02	4396	X	4294	-0-	-102	-0-	4221	2	73	9	N	66					258
03	4867	X	4796	-0-	-71	-0-	4777	2	19	9	N	17	190	1			85
04	4660	X	4660	-0-	-0-	-0-	4647	2	13	9	N	12					97
05	4774	X	4572	-0-	-202	-0-	4543	2	29	9	N	26					123
06	4650	X	4230	-0-	-420	-0-	4186	2	44	9	N	40					163
07	4805	X	4393	-0-	-412	-0-	4339	2	54	9	N	49					212

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

02	3079	X	3079	-0-	-0-	-0-	3044	2	35	9	N	32					185
03	3317	X	3283	-0-	-34	-0-	3253	2	30	9	N	27					212
04	3210	X	3151	-0-	-59	-0-	3133	2	18	9	N	16					228
05	3317	X	3154	-0-	-163	-0-	3137	2	17	9	N	15					243
06	3210	X	2913	-0-	-297	-0-	2898	2	15	9	N	14					257
07	3317	X	3084	-0-	-233	-0-	3073	2	11	9	N	10	187	1			80

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

02	1820	N	1639	-0-	-181	-0-	1510	2	129	9	N	117	185	1			132
03	2077	N	2006	-0-	-71	-0-	1843	2	163	9	N	148					280
04	2006	N	2006	-0-	-0-	-0-	1867	2	139	9	N	126	191	1			215
05	2023	N	2023	-0-	-0-	-0-	1899	2	124	9	N	113	193	1			135
06	1950	N	1349	-0-	-601	-0-	1269	2	80	9	N	73					208
07	2077	N	2072	-0-	-5	-0-	1955	2	117	9	N	106	186	1			128

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

02	1260	N	1204	-0-	-56	-0-	1174	2	30	9	N	27					90
03	1312	N	1312	-0-	-0-	-0-	1281	2	31	9	N	28					118
04	1290	N	1256	-0-	-34	-0-	1219	2	37	9	N	34					152
05	1351	N	1351	-0-	-0-	-0-	1320	2	31	9	N	28					180
06	1374	N	1374	-0-	-0-	-0-	1341	2	33	9	N	30					210
*07	1439	N	1439	-0-	-0-	-0-	1422	2	17	9	N	15	185	1			40

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

02	13216	X	12295	-0-	-921	-0-	12071	2	224	9	N	204	371	1			248
03	14508	X	13454	-0-	-1054	-0-	13168	2	286	9	N	260	196	1			312
04	13950	X	13112	-0-	-838	-0-	12863	2	249	9	N	226	191	1			347
05	13268	X	13021	-0-	-247	-0-	12769	2	252	9	N	229	383	1			193
06	13170	X	12037	-0-	-1133	-0-	11829	2	208	9	N	189	190	1			192
07	13609	X	13549	-0-	-60	-0-	13294	2	255	9	N	232	194	1			230

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

02	16464	X	14687	-0-	-1777	-0-	14234	2	453	9	N	412	359	1			309
03	18228	X	16080	-0-	-2148	-0-	15578	2	502	9	N	456	544	1			221
04	16170	X	14879	-0-	-1291	-0-	14461	2	418	9	N	380	365	1			236
05	16430	X	15553	-0-	-877	-0-	15118	2	435	9	N	395	370	1			261
06	15900	X	15187	-0-	-713	-0-	14806	2	381	9	N	346	358	1			249
07	16275	X	15305	-0-	-970	-0-	14920	2	385	9	N	350	355	1			244

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18200	X	14577	-0-	-3623	-0-	14200	2	377	9	N	343	547	1			154
03	20150	X	16277	-0-	-3873	-0-	15721	2	556	9	N	505	367	1			292
04	18570	X	14440	-0-	-4130	-0-	13980	2	460	9	N	418	363	1			347
05	18290	X	14804	-0-	-3486	-0-	14335	2	469	9	N	426	552	1			221
06	16650	X	13804	-0-	-2846	-0-	13317	2	487	9	N	443	347	1			317
07	16275	X	13689	-0-	-2586	-0-	13250	2	439	9	N	399	346	1			370

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

02	17864	X	14996	-0-	-2868	-0-	14757	2	239	9	N	217	375	1			160
03	19778	X	16020	-0-	-3758	-0-	15675	2	345	9	N	314	190	1			284
04	18570	X	14982	-0-	-3588	-0-	14772	2	210	9	N	191	193	1			282
05	18972	X	15345	-0-	-3627	-0-	15031	2	314	9	N	285	382	1			185
06	17310	X	14792	-0-	-2518	-0-	14462	2	330	9	N	300	183	1			302
07	16616	X	6575	-0-	-10041	-0-	6502	2	73	9	N	66	183	1			185

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

02	2744	X	2147	-0-	-597	-0-	2035	2	112	9	N	102	192	1			123
03	3428	X	3428	-0-	-0-	-0-	3168	2	260	9	N	236	192	1			167
04	3155	X	3155	-0-	-0-	-0-	2914	2	241	9	N	219	194	1			192
05	3203	X	3203	-0-	-0-	-0-	2990	2	213	9	N	194	193	1			193
06	3330	X	2687	-0-	-643	-0-	2507	2	180	9	N	164	190	1			167
07	3441	X	2771	-0-	-670	-0-	2611	2	160	9	N	145					312

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

02	7084	X	5850	-0-	-1234	-0-	5652	2	198	9	N	180					497
03	7595	X	7114	-0-	-481	-0-	6859	2	255	9	N	232	396	1			333
04	7389	X	7389	-0-	-0-	-0-	7149	2	240	9	N	218	198	1			353
05	7099	X	6361	-0-	-738	-0-	6209	2	152	9	N	138	197	1			294
06	6870	X	6690	-0-	-180	-0-	6506	2	184	9	N	167	146	1			315
07	7626	X	6340	-0-	-1286	-0-	6250	2	90	9	N	82	183	1			214

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

02	7028	X	6060	-0-	-968	-0-	5917	2	143	9	N	130	185	1			242
03	7533	X	7351	-0-	-182	-0-	7158	2	193	9	N	175	189	1			228
04	7320	X	6974	-0-	-346	-0-	6783	2	191	9	N	174					402
05	7564	X	6969	-0-	-595	-0-	6853	2	116	9	N	105	187	1			320
06	7320	X	6541	-0-	-779	-0-	6402	2	139	9	N	126	188	1			258
07	7347	X	6565	-0-	-782	-0-	6438	2	127	9	N	115	188	1			185

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

02	18508	X	16883	-0-	-1625	-0-	16687	3	196	9	N	178	185	1			80
03	20553	X	18036	-0-	-2517	-0-	17792	3	244	9	N	222					302
04	20010	X	17524	-0-	-2486	-0-	17294	3	230	9	N	209	368	1			143
05	20677	X	16985	-0-	-3692	-0-	16745	3	240	9	N	218	190	1			171
06	19470	X	16577	-0-	-2893	-0-	16346	3	231	9	N	210	189	1			192
07	18693	X	16549	-0-	-2144	-0-	16326	3	223	9	N	203	192	1			203

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

02	56	N	15	-0-	-41	-0-	15	3			N	-0-				-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-				-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-				-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-				-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

02	1960	N	671	-0-	-1289	B	-0-	671	2			N	-0-			22
03/01 BALANCING DATE STATUS -> -0-																
03	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-			22
04	2040	N	1406	-0-	-634	B	-0-	1406	2			N	-0-			22
05	1265	N	1265	-0-	-0-	B	-0-	1206	2	59	9	N	54			76
06	2100	N	1038	-0-	-1062	B	-0-	1038	2			N	-0-			76
07	1457	N	895	-0-	-562	B	-0-	895	2			N	-0-			76

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

02	1232	N	471	-0-	-761	B	-0-	471	2			N	-0-			80
03/01 BALANCING DATE STATUS -> -0-																
03	1488	N	1479	-0-	-9	B	-0-	1479	2			N	-0-			80
04	1260	N	-0-	-0-	-1260	B	-0-					N	-0-			80
05	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-			80
06	1440	N	1230	-0-	-210	B	-0-	1230	2			N	-0-			80
*07	1215	N	1215	-0-	-0-	B	-0-	1215	2			N	-0-			80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

02	0	#	-0-	-0-	-0-		-0-					N	-0-			27
03	0	#	-0-	-0-	-0-		-0-					N	-0-			27
04	0	#	-0-	-0-	-0-		-0-					N	-0-			27
05	0	#	-0-	-0-	-0-		-0-					N	-0-			27
06	0	#	-0-	-0-	-0-		-0-					N	-0-			27
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			27

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	189	-0-	-847	-0-	189	2			N	-0-					-0-
03	1147	#	813	-0-	-334	-0-	813	2			N	-0-					-0-
04	1110	#	1014	-0-	-96	-0-	1014	2			N	-0-					-0-
05	1030	R	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1054	#	1035	-0-	-19	-0-	1035	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	601	-0-	-15	-0-	557	2	44	9	N	40					135
03	682	N	654	-0-	-28	-0-	610	2	44	9	N	40					175
04	600	N	659	-0-	59	-0-	620	2	39	9	N	35					210
05	665	N	665	-0-	-0-	-0-	623	2	42	9	N	38					248
06	630	N	553	-0-	-77	-0-	520	2	33	9	N	30					278
07	682	N	672	-0-	-10	-0-	628	2	44	9	N	40					318

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2703	-0-	-97	-0-	2697	2	6	9	N	5					55
03	3069	X	2931	-0-	-138	-0-	2922	2	9	9	N	8					63
04	2970	X	2902	-0-	-68	-0-	2893	2	9	9	N	8					71
05	3007	X	2862	-0-	-145	-0-	2845	2	17	9	N	15					86
06	2910	X	2472	-0-	-438	-0-	2462	2	10	9	N	9					95
07	3007	X	2499	-0-	-508	-0-	2491	2	8	9	N	7					102

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					22
03	2387	N	2376	-0-	-11	-0-	2376	2			N	-0-					22
04	2370	N	2285	-0-	-85	-0-	2285	2			N	-0-					22
05	2387	N	2326	-0-	-61	-0-	2326	2			N	-0-					22
06	2310	N	2078	-0-	-232	-0-	2078	2			N	-0-					22
07	2356	N	2196	-0-	-160	-0-	2196	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2363	-0-	-101	-0-	1 3	1 9	2359	2	N	3					107
03	2728	X	2555	-0-	-173	-0-	1 6	1 9	2548	2	N	5					112
04	2679	X	2679	-0-	-0-	-0-	1 20	1 9	2658	2	N	18					130
05	2567	N	2567	-0-	-0-	-0-	1 13	1 9	2553	2	N	12					142
06	2460	N	2351	-0-	-109	-0-	1 6	1 9	2344	2	N	5					147
*07	2793	N	2793	-0-	-0-	-0-	1 11	1 9	2781	2	N	10					157

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF. 10258 - 10264

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					15
*03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					15
04	210	N	58	-0-	-152	-0-	58	2			Y	-0-					15
*05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					15
06	DLQ G-10		283	-0-	283	283	283	2			Y	-0-					15
07	DLQ G-10		693	-0-	693	976	693	2			Y	-0-					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					7
06	DLQ G-10		241	-0-	241	241	241	2			Y	-0-					7
07	DLQ G-10		159	-0-	159	400	159	2			Y	-0-					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
05	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					72
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					72
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					72
06	DELQ PR		2216	-0-	2216	2216	2216	2			N	-0-					72
*07	3100	N	2171	-0-	-929	1287	2171	2			N	-0-					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

02	2854	X	2854	-0-	-0-	-0-	45	1	2809	2	N	-0-					78
03	3163	X	3163	-0-	-0-	-0-	45	1	3118	2	N	-0-					78
04	2656	X	2656	-0-	-0-	-0-	45	1	2611	2	N	-0-					78
05	1829	X	1365	-0-	-464	-0-	45	1	1320	2	N	-0-					78
06	1840	X	1840	-0-	-0-	-0-	45	1	1795	2	N	-0-					78
07	1829	X	1821	-0-	-8	-0-	45	1	1776	2	N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4282	X	4282	-0-	-0-	-0-	68	1	4214	2	N	-0-					160
03	4781	X	4781	-0-	-0-	-0-	68	1	4713	2	N	-0-					160
04	4586	X	4586	-0-	-0-	-0-	68	1	4518	2	N	-0-					160
05	4723	X	4723	-0-	-0-	-0-	68	1	4655	2	N	-0-					160
06	4500	X	4500	-0-	-0-	-0-	68	1	4432	2	N	-0-					160
*07	4600	X	4600	-0-	-0-	-0-	68	1	4532	2	N	-0-					160

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	35	1	786	2	N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	45	1	1147	2	N	-0-					-0-
04	1140	N	887	-0-	-253	-0-	39	1	848	2	N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	45	1	976	2	N	-0-					-0-
06	1140	N	894	-0-	-246	-0-	45	1	849	2	N	-0-					-0-
07	930	N	894	-0-	-36	-0-	45	1	849	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	45	1	39	2	N	-0-					159
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
05	93	N	-0-	-0-	-93	-0-					N	-0-					159
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	3074	-0-	-0-	-0-	45	1	3029	2	N	-0-					132
03	3270	X	3270	-0-	-0-	-0-	45	1	3225	2	N	-0-					132
04	3081	X	3081	-0-	-0-	-0-	45	1	3036	2	N	-0-					132
05	3045	X	3045	-0-	-0-	-0-	45	1	3000	2	N	-0-					132
06	3117	X	3117	-0-	-0-	-0-	45	1	3072	2	N	-0-					132
*07	3087	X	3087	-0-	-0-	-0-	39	1	3048	2	N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	#	896	-0-	-812	B -2804	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1252 CANCELLED UNDERAGE -> -1552																	
03	1891	#	935	-0-	-956	B -2208	935	3			N	-0-					-0-
04	1830	#	1321	-0-	-509	B -2717	1321	3			N	-0-					-0-
05	1767	#	2041	-0-	274	B -2443	2041	3			N	-0-					-0-
06	1710	#	1816	-0-	106	B -2337	1816	3			N	-0-					-0-
07	992	#	1880	-0-	888	B -1449	1880	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	75	-0-	75	75	75	3		N	-0-			-0-
06	14B2 EXT	38	-0-	38	113	38	3		N	-0-			-0-
07	14B2 EXT	16	-0-	16	129	16	3		N	-0-			-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

02	924 N	822	-0-	-102	-0-	822	3		N	-0-			97
03	842 N	842	-0-	-0-	-0-	842	2		N	-0-			97
04	990 N	666	-0-	-324	-0-	666	2		N	-0-			97
05	935 N	935	-0-	-0-	-0-	935	2		N	-0-			97
06	841 N	841	-0-	-0-	-0-	841	2		N	-0-			97
*07	874 N	874	-0-	-0-	-0-	874	2		N	-0-			97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

02	0 #	-0-	-0-	-0-	-0-				N	-0-			73
03	0 #	-0-	-0-	-0-	-0-				N	-0-			73
04	0 #	-0-	-0-	-0-	-0-				N	-0-			73
05	0 #	-0-	-0-	-0-	-0-				N	-0-			73
06	0 N	-0-	-0-	-0-	-0-				N	-0-			73
07	0 N	-0-	-0-	-0-	-0-				N	-0-			73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	1248	-0-	-68	-0-	86	1	1162	2	N	-0-					222
03	1240	X	1219	-0-	-21	-0-	94	1	1125	2	N	-0-					222
04	1290	X	1169	-0-	-121	-0-	90	1	1079	2	N	-0-					222
05	1395	X	1201	-0-	-194	-0-	92	1	1109	2	N	-0-					222
06	1189	N	1189	-0-	-0-	-0-	91	1	1098	2	N	-0-					222
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					419
03	0	N	-0-	-0-	-0-	-0-					N	-0-					419
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					419
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					419
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					419
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					419

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	463	-0-	-209	-0-	111	1	352	2	N	-0-					656
03	744	X	548	-0-	-196	-0-	137	1	411	2	N	-0-					656
04	690	X	533	-0-	-157	-0-	133	1	400	2	N	-0-					656
05	649	X	649	-0-	-0-	-0-	162	1	487	2	N	-0-					656
06	707	N	707	-0-	-0-	-0-	177	1	530	2	N	-0-					656
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	337	-0-	-111	-0-	56	1	281	2	N	-0-					354
03	537	R	537	-0-	-0-	-0-	117	1	420	2	N	-0-					354
04	496	R	496	-0-	-0-	-0-	108	1	388	2	N	-0-					354
05	491	R	491	-0-	-0-	-0-	107	1	384	2	N	-0-					354
06	510	#	275	-0-	-235	-0-	60	1	215	2	N	-0-					354
07	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JTL OPERATING CO., INC 448052
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
*07	3100	N	3624	-0-	524	524	3624	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

02	DLQ G-10	2375	-0-	2375	4772	2375	3				Y	-0-					93
03	DLQ G-10	3855	-0-	3855	8627	3855	3				Y	-0-					93
04	DLQ G-10	3516	-0-	3516	12143	3516	3				Y	-0-					93
05	15526 X	3383	-0-	-12143	-0-	3383	3				Y	-0-					93
*06	3195 X	3195	-0-	-0-	-0-	3195	3				Y	-0-					93
07	3565 X	3204	-0-	-361	-0-	3204	3				Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

02	DLQ G-10	331	-0-	331	1022	331	3				Y	-0-					-0-
03	DLQ G-10	437	-0-	437	1459	437	3				Y	-0-					-0-
04	DLQ G-10	170	-0-	170	1629	170	3				Y	-0-					-0-
05	1763 N	134	-0-	-1629	-0-	134	3				Y	-0-					-0-
06	327 N	327	-0-	-0-	-0-	327	3				Y	-0-					-0-
*07	538 N	538	-0-	-0-	-0-	538	3				Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

02	17 N	17	-0-	-0-	-0-	17	3				N	-0-					68
03	1659 N	1659	-0-	-0-	-0-	1659	3				N	-0-					68
04	1574 N	1574	-0-	-0-	-0-	1574	3				N	-0-					68
05	1470 N	1470	-0-	-0-	-0-	1470	3				N	-0-					68
*06	1262 N	1262	-0-	-0-	-0-	1262	3				N	-0-					68
*07	1309 N	1309	-0-	-0-	-0-	1309	3				N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

02	520 N	520	-0-	-0-	-0-	520	3				N	-0-					20
03	494 N	494	-0-	-0-	-0-	494	3				N	-0-					20
04	329 N	329	-0-	-0-	-0-	329	3				N	-0-					20
05	590 N	590	-0-	-0-	-0-	590	3				N	-0-					20
*06	545 N	545	-0-	-0-	-0-	545	3				N	-0-					20
*07	557 N	557	-0-	-0-	-0-	557	3				N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					29
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					29
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					29
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					29
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					28
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					28
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					28
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					37
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					37
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					37
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					37
*06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					37
*07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					55
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					55
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					55
*06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					55
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

02	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2	2	8			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

02	308	N	123	-0-	-185	-0-	123	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	210	N	96	-0-	-114	-0-	96	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

02	1743	N	1743	-0-	-0-	-0-	262	1	1481	3	N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	295	1	1888	3	N	-0-					-0-
04	2010	N	1407	-0-	-603	-0-	150	1	1257	3	N	-0-					-0-
05	2454	N	2454	-0-	-0-	-0-	290	1	2164	3	N	-0-					-0-
06	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
*07	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2992	-0-	192	192	269	1	2715	3	N	7	7	8			-0-
							8	9									
03	3100	N	3382	-0-	282	474	310	1	3059	3	N	12	12	8			-0-
							13	9									
04	2130	N	2861	-0-	731	-0-	300	1	2560	3	N	1	1	8			-0-
							1	9									
05	2945	X	2927	-0-	-18	-0-	310	1	2598	3	N	17	17	8			-0-
							19	9									
06	2850	X	2463	-0-	-387	-0-	120	1	2339	3	N	4	4	8			-0-
							4	9									
07	2945	X	2168	-0-	-777	-0-	2168	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					120
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					120
04	60	N	6	-0-	-54	-0-	6	3			N	-0-					120
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					120
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					120
*07	6	N	3	-0-	-3	-0-	3	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13	-0-	183	2			N	-0-					100
03	217	N	135	-0-	-82	-0-	135	2			N	-0-					100
04	180	N	104	-0-	-76	-0-	104	2			N	-0-					100
05	217	N	85	-0-	-132	-0-	85	2			N	-0-					100
06	120	N	25	-0-	-95	-0-	25	2			N	-0-					100
*07	93	N	-0-	-0-	-93	-0-					N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-	1	5			207
*11	3537	X	3537	-0-	-0-	-0-	3372	3	165	9	N	150	189	1			168
*12	3584	X	3584	-0-	-0-	-0-	23	1	3524	3	N	34					202
							37	9									
*01	3329	X	3329	-0-	-0-	-0-	23	1	3197	3	N	99	177	1			124
							109	9									
*02	2833	X	2833	-0-	-0-	-0-	21	1	2800	3	N	11	71	1			64
							12	9									
*03	3814	X	3814	-0-	-0-	-0-	23	1	3673	3	N	107					171
							118	9									
*04	3446	X	3446	-0-	-0-	-0-	3446	3			N	-0-					171
*05	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					171
*06	3016	X	3016	-0-	-0-	-0-	2848	3	168	9	N	153	189	1			135
*07	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					135

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					60
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					60
*12	714	N	714	-0-	-0-	-0-	11	1	703	3	N	-0-					60
*01	734	N	734	-0-	-0-	-0-	11	1	723	3	N	-0-					60
*02	683	N	683	-0-	-0-	-0-	10	1	673	3	N	-0-					60
*03	786	N	786	-0-	-0-	-0-	11	1	762	3	N	12					72
							13	9									
*04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					72
*05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					72
*06	750	N	742	-0-	-8	-0-	742	3			N	-0-					72
07	775	N	761	-0-	-14	-0-	761	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	180	N	274	-0-	94	-0-	274	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

02	448	N	201	-0-	-247	-0-	201	3			N	-0-					-0-
03	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
04	300	N	11	-0-	-289	-0-	11	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

02	2348	N	2348	-0-	-0-	-0-	74	1	2274	3	N	-0-					-0-
03	2611	N	2611	-0-	-0-	-0-	82	1	2529	3	N	-0-					-0-
04	2460	N	2546	-0-	86	-0-	79	1	2467	3	N	-0-					-0-
05	2709	N	2709	-0-	-0-	-0-	82	1	2627	3	N	-0-					-0-
06	2718	N	2718	-0-	-0-	-0-	79	1	2639	3	N	-0-					-0-
*07	2605	N	2605	-0-	-0-	-0-	81	1	2524	3	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

02	2800	N	3287	-0-	487	487	130	1	3157	2	N	-0-					-0-
03	3100	N	2850	-0-	-250	237	117	1	2733	2	N	-0-					-0-
04	3000	N	3126	-0-	126	363	130	1	2996	2	N	-0-					-0-
05	3123	X	2760	-0-	-363	-0-	109	1	2651	2	N	-0-					-0-
06	2310	X	2125	-0-	-185	-0-	130	1	1995	2	N	-0-					-0-
07	2387	X	1064	-0-	-1323	-0-	130	1	934	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

02	667	N	667	-0-	-0-	-0-	116	1	551	2	N	-0-					-0-
03	620	N	270	-0-	-350	-0-	55	1	215	2	N	-0-					-0-
04	660	N	130	-0-	-530	-0-	130	1			N	-0-					-0-
05	744	N	130	-0-	-614	-0-	130	1			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*07	36	N	NO RPT	-0-	-36	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - PLUGGED 07/10/18

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

02	4146	X	4146	-0-	-0-	-0-	130	1	4016	2	N	-0-					-0-
03	5846	X	5846	-0-	-0-	-0-	117	1	5729	2	N	-0-					-0-
04	5573	X	5573	-0-	-0-	-0-	130	1	5443	2	N	-0-					-0-
05	1944	X	1944	-0-	-0-	-0-	96	1	1848	2	N	-0-					-0-
06	4409	X	4409	-0-	-0-	-0-	95	1	4314	2	N	-0-					-0-
*07	5565	X	5565	-0-	-0-	-0-	113	1	5452	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					100
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					100
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					100
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					100
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					100
*07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

02	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
05	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
06	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
*07	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

02	1721	N	1721	-0-	-0-	-0-	1719	3	2	9	N	2					134
03	2027	N	2027	-0-	-0-	-0-	2019	3	8	9	N	7					141
04	1869	N	1869	-0-	-0-	-0-	1859	3	10	9	N	9					150
05	1858	N	1858	-0-	-0-	-0-	1848	3	10	9	N	9					159
06	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3					162
07	992	N	-0-	-0-	-992	-0-					N	-0-					162

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

02	980	N	800	-0-	-180	-0-	36	1	764	2	N	-0-					117
03	1122	N	1122	-0-	-0-	-0-	62	1	1057	2	N	3					120
							3	9									
04	1021	N	1021	-0-	-0-	-0-	56	1	954	2	N	10					130
							11	9									
05	1052	N	1052	-0-	-0-	-0-	56	1	993	2	N	3					133
							3	9									
06	1080	N	1002	-0-	-78	-0-	60	1	942	2	N	-0-					133
07	1054	N	1036	-0-	-18	-0-	62	1	974	2	N	-0-					133

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

02	140	N	80	-0-	-60	-0-	80	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

02	896	N	300	-0-	-596	-0-	300	2			N	-0-					157
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					157
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					157
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					157
06	870	N	53	-0-	-817	-0-	53	2			N	-0-					157
07	930	N	840	-0-	-90	-0-	840	2			N	-0-					157

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

02	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-1132				N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

02	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
03	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
04	540	X	1482	-0-	942	-0-	1482	2			N	-0-					-0-
05	3596	X	646	-0-	-2950	-0-	646	2			N	-0-					-0-
06	3480	X	136	-0-	-3344	-0-	136	2			N	-0-					-0-
07	3596	X	3422	-0-	-174	-0-	3422	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
04	1020	N	1099	-0-	79	-0-	1099	3			Y	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
*07	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	X	175	-0-	-724	-0-	174	3	1	9	N	1					57
03	186	N	134	-0-	-52	-0-	134	3			N	-0-					57
04	150	N	71	-0-	-79	-0-	71	3			N	-0-					57
05	186	N	26	-0-	-160	-0-	26	3			N	-0-					57
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8503	X	8503	-0-	-0-	-0-	282	1	8221	2	N	-0-					74
03	9259	X	9259	-0-	-0-	-0-	310	1	8947	2	N	2					76
							2	9									
04	8839	X	8839	-0-	-0-	-0-	298	1	8533	2	N	7					83
							8	9									
05	9080	X	9080	-0-	-0-	-0-	313	1	8767	2	N	-0-					83
06	8788	X	8788	-0-	-0-	-0-	305	1	8483	2	N	-0-					83
*07	9014	X	9014	-0-	-0-	-0-	311	1	8703	2	N	-0-					83

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					85
03	806	N	684	-0-	-122	-0-	684	2			N	-0-					85
04	720	N	700	-0-	-20	-0-	700	2			N	-0-					85
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					85
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					85
07	713	N	576	-0-	-137	-0-	576	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	700	-0-	-28	-0-	657	2	43	9	N	39	174	1			126
03	806	N	736	-0-	-70	-0-	733	2	3	9	N	3					129
04	726	N	726	-0-	-0-	-0-	723	2	3	9	N	3					132
05	775	N	728	-0-	-47	-0-	722	2	6	9	N	5					137
06	725	N	725	-0-	-0-	-0-	722	2	3	9	N	3					140
07	744	N	277	-0-	-467	-0-	277	2			N	-0-					140

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					47
03	1178	N	129	-0-	-1049	-0-	129	2			N	-0-					47
04	300	N	210	-0-	-90	-0-	210	2			N	-0-					47
05	1209	N	649	-0-	-560	-0-	649	2			N	-0-					47
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					47
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-341					N	-0-					41
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-341											
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

02	7734	X	7734	-0-	-0-	-0-	7734	3			N	-0-					39
03	9563	X	9563	-0-	-0-	-0-	9563	3			N	-0-					39
04	7469	X	7469	-0-	-0-	-0-	7469	3			N	-0-					39
05	7688	X	6952	-0-	-736	-0-	6952	3			N	-0-					39
06	7440	X	6715	-0-	-725	-0-	6715	3			N	-0-	1	7			38
07	7688	X	6879	-0-	-809	-0-	6879	3			N	-0-					38

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

02	5992	X	5047	-0-	-945	-0-	5047	3			N	-0-					48
03	6820	X	5734	-0-	-1086	-0-	5734	3			N	-0-					48
04	6600	X	5054	-0-	-1546	-0-	5054	3			N	-0-					48
05	6820	X	6243	-0-	-577	-0-	6243	3			N	-0-					48
06	5550	X	4693	-0-	-857	-0-	4693	3			N	-0-	23	7			25
07	5735	X	4813	-0-	-922	-0-	4813	3			N	-0-					25

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

02	840	N	645	-0-	-195	-0-	645	3			N	-0-					52
03	992	N	892	-0-	-100	-0-	892	3			N	-0-					52
04	690	N	564	-0-	-126	-0-	564	3			N	-0-					52
05	713	N	441	-0-	-272	-0-	441	3			N	-0-					52
06	870	N	248	-0-	-622	-0-	248	3			N	-0-	30	7			22
07	589	N	37	-0-	-552	-0-	37	3			N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

02	1596	N	1520	-0-	-76	-0-	1520	3			N	-0-					275
03	1829	N	1809	-0-	-20	-0-	1809	3			N	-0-					275
04	1560	N	1546	-0-	-14	-0-	1546	3			N	-0-					275
05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					275
06	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-	275	7			-0-
*07	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	7			62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

02	1036	N	892	-0-	-144	-0-	892	3			N	-0-					95
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					95
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					95
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					95
06	1080	N	1009	-0-	-71	-0-	1009	3			N	-0-					95
07	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

02	179	X	179	-0-	-0-	-0-	179	3			N	-0-					25
03	172	X	172	-0-	-0-	-0-	172	3			N	-0-					25
04	164	X	164	-0-	-0-	-0-	164	3			N	-0-					25
05	156	X	156	-0-	-0-	-0-	156	3			N	-0-					25
06	130	X	130	-0-	-0-	-0-	130	3			N	-0-					25
*07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					25

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	2819	-0-	2819	2819	2819	2			N	-0-					-0-
07	14B2	EXT	4610	-0-	4610	7429	4610	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	45	1	1698	2	N	-0-					82
03	1077	N	1077	-0-	-0-	-0-	45	1	1032	2	N	-0-					82
04	1026	N	1026	-0-	-0-	-0-	45	1	981	2	N	-0-					82
05	914	N	914	-0-	-0-	-0-	45	1	869	2	N	-0-					82
06	825	N	825	-0-	-0-	-0-	45	1	780	2	N	-0-					82
*07	724	N	724	-0-	-0-	-0-	45	1	679	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36	-0-	45	1	59	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	45	1	80	2	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	45	1	72	2	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	45	1	73	2	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	45	1	69	2	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	45	1	63	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1832	-0-	-16	-0-	45	1	1787	2	N	-0-					85
03	2192	N	2192	-0-	-0-	-0-	45	1	2147	2	N	-0-					85
04	2073	N	2073	-0-	-0-	-0-	45	1	2028	2	N	-0-					85
05	3100	N	3403	-0-	303	303	45	1	3270	2	N	80					165
							88	9									
06	3000	N	4753	-0-	1753	2056	45	1	4660	2	N	44	184	1			25
							48	9									
*07	3100	N	4199	-0-	1099	3155	45	1	4135	2	N	17					42
							19	9									

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2422	-0-	-42	-0-	45	1	2377	2	N	-0-					-0-
03	2768	N	2768	-0-	-0-	-0-	45	1	2723	2	N	-0-					-0-
04	2652	N	2652	-0-	-0-	-0-	45	1	2607	2	N	-0-					-0-
05	2697	N	2634	-0-	-63	-0-	45	1	2589	2	N	-0-					-0-
06	2670	N	2496	-0-	-174	-0-	45	1	2451	2	N	-0-					-0-
07	2728	N	2399	-0-	-329	-0-	45	1	2354	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

02	1092	N	1090	-0-	-2	-0-	56	1	1034	2	N	-0-							92
03	1302	N	1205	-0-	-97	-0-	62	1	1143	2	N	-0-							92
04	1170	N	1113	-0-	-57	-0-	46	1	1067	2	N	-0-							92
05	1209	N	1171	-0-	-38	-0-	60	1	1111	2	N	-0-							92
06	1170	N	966	-0-	-204	-0-	50	1	916	2	N	-0-							92
07	1147	N	953	-0-	-194	-0-	46	1	907	2	N	-0-	92	1					-0-

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

02	396	N	396	-0-	-0-	-0-	56	1	340	2	N	-0-							-0-
03	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-							-0-
04	1199	N	1199	-0-	-0-	-0-	58	1	1133	2	N	7							7
							8	9											
05	1289	N	1289	-0-	-0-	-0-	62	1	1218	2	N	8							15
							9	9											
06	1070	N	1070	-0-	-0-	-0-	54	1	1010	2	N	5							20
							6	9											
*07	1220	N	1220	-0-	-0-	-0-	62	1	1158	2	N	-0-							20

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

02	968	N	968	-0-	-0-	-0-	46	1	922	2	N	-0-							10
03	1151	N	1151	-0-	-0-	-0-	62	1	1089	2	N	-0-							10
04	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-							10
05	992	N	990	-0-	-2	-0-	46	1	944	2	N	-0-							10
06	1281	N	1281	-0-	-0-	-0-	46	1	1235	2	N	-0-							10
*07	1332	N	1332	-0-	-0-	-0-	56	1	1276	2	N	-0-							10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	56	1	588	2	N	23	175	1			52
							25	9									
03	775	N	722	-0-	-53	-0-	62	1	638	2	N	20					72
							22	9									
04	720	N	624	-0-	-96	-0-	60	1	564	2	N	-0-					72
05	744	N	729	-0-	-15	-0-	62	1	617	2	N	45					117
							50	9									
06	690	N	588	-0-	-102	-0-	52	1	519	2	N	15					132
							17	9									
*07	713	N	713	-0-	-0-	-0-	58	1	627	2	N	25					157
							28	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

*08	341	N	322	-0-	-19	-0-	62	1	260	2	N	-0-					129
*09	330	N	287	-0-	-43	-0-	60	1	227	2	N	-0-					129
*10	341	N	296	-0-	-45	-0-	62	1	234	2	N	-0-					129
*11	300	N	289	-0-	-11	-0-	60	1	229	2	N	-0-					129
*12	310	N	261	-0-	-49	-0-	62	1	199	2	N	-0-					129
*01	310	N	260	-0-	-50	-0-	62	1	198	2	N	-0-					129
*02	280	N	273	-0-	-7	-0-	56	1	217	2	N	-0-					129
*03	307	N	307	-0-	-0-	-0-	62	1	245	2	N	-0-					129
*04	295	N	295	-0-	-0-	-0-	58	1	237	2	N	-0-					129
*05	310	N	309	-0-	-1	-0-	60	1	249	2	N	-0-					129
*06	306	N	306	-0-	-0-	-0-	60	1	246	2	N	-0-					129
*07	311	N	311	-0-	-0-	-0-	62	1	249	2	N	-0-					129

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

02	1428	N	1047	-0-	-381	-0-	70	1	967	2	N	9					207
							10	9									
03	1364	N	1158	-0-	-206	-0-	96	1	1055	2	N	6	166	1			47
							7	9									
04	1350	N	1241	-0-	-109	-0-	94	1	1141	2	N	5					52
							6	9									
05	1342	N	1342	-0-	-0-	-0-	93	1	1246	2	N	3					55
							3	9									
06	1110	N	944	-0-	-166	-0-	87	1	857	2	N	-0-					55
07	1271	N	1257	-0-	-14	-0-	96	1	1153	2	N	7					62
							8	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

02	3808	X	1494	-0-	-2314	-0-	1494	2			N	-0-					174
03	4216	X	3997	-0-	-219	-0-	3997	2			N	-0-					174
04	4080	X	3497	-0-	-583	-0-	3497	2			N	-0-					174
05	3906	X	3271	-0-	-635	-0-	3271	2			N	-0-					174
06	3870	X	3145	-0-	-725	-0-	3145	2			N	-0-					174
07	3999	X	3104	-0-	-895	-0-	3104	2			N	-0-					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	221	-0-	-143	-0-	16	1	205	2	N	-0-					117
03	589	#	169	-0-	-420	-0-	12	1	157	2	N	-0-					117
04	570	#	16	-0-	-554	-0-	1	1	15	2	N	-0-					117
05	589	#	-0-	-0-	-589	-0-					N	-0-					117
06	330	#	17	-0-	-313	-0-	1	1	16	2	N	-0-					117
*07	411	R	411	-0-	-0-	-0-	27	1	384	2	N	-0-					117

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

02	333	N	333	-0-	-0-	-0-	56	1	233	2	N	40					161
							44	9									
03	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					161
04	330	N	322	-0-	-8	-0-	60	1	262	2	N	-0-					161
05	372	N	333	-0-	-39	-0-	62	1	270	2	N	1					162
							1	9									
06	330	N	208	-0-	-122	-0-	50	1	158	2	N	-0-					162
*07	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					162

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

02	1428	N	1354	-0-	-74	-0-	96	1	1258	2	N	-0-					23
03	1525	N	1525	-0-	-0-	-0-	112	1	1413	2	N	-0-					23
04	1560	N	1560	-0-	-0-	-0-	61	1	1499	2	N	-0-					23
05	1791	N	1791	-0-	-0-	-0-	58	1	1733	2	N	-0-					23
06	1708	N	1708	-0-	-0-	-0-	69	1	1639	2	N	-0-					23
07	1612	N	1457	-0-	-155	-0-	97	1	1360	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

02	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

02	1456	N	790	-0-	-666	-0-	790	2	N	-0-			40
03	1929	N	1929	-0-	-0-	-0-	1929	2	N	-0-			40
04	1578	N	1578	-0-	-0-	-0-	1578	2	N	-0-			40
05	1688	N	1688	-0-	-0-	-0-	1688	2	N	-0-			40
06	1860	N	1411	-0-	-449	-0-	1411	2	N	-0-			40
07	1643	N	1264	-0-	-379	-0-	1264	2	N	-0-			40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

02	0	N	270	-0-	270	B	-8565	270	2			N	-0-				-0-
03	0	N	536	-0-	536	B	-8029	536	2			N	-0-				-0-
04	0	N	424	-0-	424	B	-7605	424	2			N	-0-				-0-
05	310	N	524	-0-	214	B	-7391	524	2			N	-0-				-0-
06	0	N	487	-0-	487	B	-6904	487	2			N	-0-				-0-
07	0	N	NO RPT	-0-	-0-	B	-6904					N	NO RPT				-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

02	394	N	394	-0-	-0-	B	-0-	392	2	2	9	Y	2				24
03	310	N	309	-0-	-1	B	-0-	308	2	1	9	Y	1				25
04	330	N	284	-0-	-46	B	-0-	283	2	1	9	Y	1				26
05	434	N	305	-0-	-129	B	-0-	304	2	1	9	Y	1				27
06	DLQ G-10		281	-0-	281	B	281	279	2	2	9	Y	2				29
07	DLQ G-10		303	-0-	303	B	584	302	2	1	9	Y	1				30

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

02	4228	#	1453	-0-	-2775	-0-	10 9	1 9	1434	2	N	8					117
03	4743	#	4387	-0-	-356	-0-	10 4	1 9	4373	2	N	4					121
04	4590	#	4291	-0-	-299	-0-	10 13	1 9	4268	2	N	12					133
05	4743	#	4177	-0-	-566	-0-	10 17	1 9	4150	2	N	15					148
06	4260	#	3858	-0-	-402	-0-	10 9	1 9	3839	2	N	8					156
07	4433	#	2787	-0-	-1646	-0-	10	1	2777	2	N	-0-					156

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	59	-0-	-333	-0-	59	2			N	-0-					22
03	279	N	107	-0-	-172	-0-	107	2			N	-0-					22
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					22
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					22
06	90	N	23	-0-	-67	-0-	23	2			N	-0-					22
07	124	N	25	-0-	-99	-0-	25	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1201	-0-	-87	-0-	56	1	1145	2	N	-0-					107
03	1296	N	1296	-0-	-0-	-0-	62	1	1233	2	N	1					108
							1	9									
04	1249	N	1249	-0-	-0-	-0-	60	1	1189	2	N	-0-					108
05	1333	N	1323	-0-	-10	-0-	62	1	1226	2	N	32					140
							35	9									
06	1260	N	1028	-0-	-232	-0-	50	1	978	2	N	-0-					140
*07	1350	N	1350	-0-	-0-	-0-	60	1	1290	2	N	-0-					140

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

02	84	N	84	-0-	-0-	-0-	20	1	64	2	N	-0-					160
03	134	N	134	-0-	-0-	-0-	54	1	80	2	N	-0-					160
04	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					160
05	103	N	103	-0-	-0-	-0-	26	1	77	2	N	-0-					160
06	142	N	142	-0-	-0-	-0-	44	1	98	2	N	-0-					160
*07	241	N	241	-0-	-0-	-0-	46	1	192	2	N	3					163
							3	9									

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

02	1566	N	1566	-0-	-0-	-0-	10	1	1556	2	N	-0-					91
03	1674	N	1669	-0-	-5	-0-	10	1	1659	3	N	-0-					91
04	1680	N	1680	-0-	-0-	-0-	10	1	1670	2	N	-0-					91
05	1736	N	1719	-0-	-17	-0-	10	1	1709	2	N	-0-					91
06	1620	N	1616	-0-	-4	-0-	10	1	1606	2	N	-0-					91
07	1736	N	1735	-0-	-1	-0-	10	1	1725	2	N	-0-					91

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					79
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					79
04	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					79
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					79
*06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

02	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					35
03	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					35
04	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					35
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					35
06	DLQ G-10		1339	-0-	1339	1339	1327	2	12	9	Y	11					46
07	DLQ G-10		1381	-0-	1381	2720	1381	2			Y	-0-					46

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1483	-0-	-29	-0-	1481	2	2	9	N	2					58
03	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1					59
04	1620	N	1586	-0-	-34	-0-	1582	2	4	9	N	4					63
05	1643	N	1492	-0-	-151	-0-	1482	2	10	9	N	9					72
06	1620	N	1458	-0-	-162	-0-	1449	2	9	9	N	8	65	1			15
*07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					15

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

02	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					12
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					12
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					12
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					12
06	300	N	246	-0-	-54	-0-	246	2			N	-0-					12
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

02	1512	N	1404	-0-	-108	-0-	239	1	1165	3	N	-0-					57
03	1815	N	1815	-0-	-0-	-0-	339	1	1476	3	N	-0-					57
04	2154	N	2154	-0-	-0-	-0-	326	1	1828	3	N	-0-					57
05	1910	N	1910	-0-	-0-	-0-	337	1	1573	3	N	-0-					57
06	1994	N	1994	-0-	-0-	-0-	326	1	1668	3	N	-0-					57
07	2232	N	1908	-0-	-324	-0-	296	1	1612	3	N	-0-					57

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

02	1428	N	1112	-0-	-316	-0-	1112	2			N	-0-					115
03	1650	N	1650	-0-	-0-	-0-	1633	2	17	9	N	15					130
04	1560	N	1359	-0-	-201	-0-	1357	2	2	9	N	2					132
05	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					132
06	1590	N	1479	-0-	-111	-0-	1479	2			N	-0-					132
07	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					132

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

02	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					163
03	49	N	49	-0-	-0-	-0-	30	1	19	2	N	-0-					163
04	33	N	33	-0-	-0-	-0-	20	1	13	2	N	-0-					163
05	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					163
06	57	N	57	-0-	-0-	-0-	22	1	35	2	N	-0-					163
07	31	N	13	-0-	-18	-0-	8	1	5	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

*02	4285	X	4285	-0-	-0-	-0-	56	1	4205	2	N	22					142
							24	9									
*03	4345	X	4345	-0-	-0-	-0-	62	1	4283	2	N	-0-					142
*04	4953	X	4953	-0-	-0-	-0-	60	1	4893	2	N	-0-					142
*05	3379	X	1790	-0-	-1589	-0-	30	1	1760	2	N	-0-					142
*06	3270	X	-0-	-0-	-3270	-0-					N	-0-					142
*07	3379	X	1029	-0-	-2350	-0-	20	1	1009	2	N	-0-					142

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

02	1652	N	1515	-0-	-137	-0-	87	1	1410	2	N	16					88
							18	9									
03	1767	N	1586	-0-	-181	-0-	94	1	1481	2	N	10					98
							11	9									
04	1620	N	1436	-0-	-184	-0-	94	1	1331	2	N	10					108
							11	9									
05	1674	N	1475	-0-	-199	-0-	97	1	1374	2	N	4					112
							4	9									
06	1545	N	1545	-0-	-0-	-0-	94	1	1434	2	N	15					127
							17	9									
*07	1555	N	1555	-0-	-0-	-0-	96	1	1448	2	N	10					137
							11	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

02	483	N	483	-0-	-0-	-0-	56	1	399	2	N	25					129
							28	9									
03	515	N	515	-0-	-0-	-0-	62	1	442	2	N	10					139
							11	9									
04	515	N	515	-0-	-0-	-0-	60	1	422	2	N	30					169
							33	9									
05	527	N	504	-0-	-23	-0-	62	1	430	2	N	11					180
							12	9									
06	555	N	555	-0-	-0-	-0-	58	1	411	2	N	78	164	1			94
							86	9									
*07	535	N	535	-0-	-0-	-0-	62	1	439	2	N	31					125
							34	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2093	-0-	-539	-0-	2093	2			N	-0-					101
03	3255	X	1982	-0-	-1273	-0-	1982	2			N	-0-					101
04	3150	X	2313	-0-	-837	-0-	2313	2			N	-0-					101
05	2759	X	2240	-0-	-519	-0-	2240	2			N	-0-					101
06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					101
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					101

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					183
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					183
04	1230	N	1153	-0-	-77	-0-	1153	2			N	-0-					183
05	1240	N	1158	-0-	-82	-0-	1158	2			N	-0-					183
06	930	N	546	-0-	-384	-0-	546	2			N	-0-					183
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					183

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					270
03	558	N	112	-0-	-446	-0-	112	2			N	-0-					270
04	180	N	180	-0-	-0-	-0-	171	2	9	9	N	8					278
05	186	N	164	-0-	-22	-0-	155	2	9	9	N	8					286
06	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					292
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					292

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					35
*11	1185	N	1185	-0-	-0- B	-0-	1171	3	14	9	N	13					48
*12	992	N	973	-0-	-19 B	-0-	12	1	961	3	N	-0-					48
*01	1085	N	1035	-0-	-50 B	-0-	12	1	1023	3	N	-0-					48
*02	980	N	921	-0-	-59 B	-0-	10	1	887	3	N	22					70
							24	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	936	-0-	-25 B	-0-	12	1	924	3	N	-0-					70
*04	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					70
*05	1023	N	990	-0-	-33 B	-0-	969	3	21	9	N	19					89
*06	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					89
07	930	N	714	-0-	-216 B	-0-	690	3	24	4	N	-0-					89

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

02	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

02	308	N	294	-0-	-14	-0-	294	2			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	52	-0-	-278	-0-	52	2			N	-0-					-0-
*07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2015

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	7 14	1 9	855	2	Y	13	6	1	1	8	24
03	961	N	961	-0-	-0-	-0-	8 15	1 9	938	2	Y	14	1	1	1	8	36
04	960	N	935	-0-	-25	-0-	8 15	1 9	912	2	Y	14	24	1			26
05	961	N	954	-0-	-7	-0-	8 14	1 9	932	2	Y	13	30	1			9
06	930	N	915	-0-	-15	-0-	8 14	1 9	893	2	Y	13					22
07	961	N	938	-0-	-23	-0-	8 14	1 9	916	2	Y	13	9	1			26

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	-0-	223	1	71	2	N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	417	N	417	-0-	-0-	-0-	383	2	34	9	N	31					195
05	341	N	189	-0-	-152	-0-	161	2	28	9	N	25					220
06	0	N	-0-	-0-	-0-	-0-					N	-0-					220
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					220

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	297	1	524	2	N	-0-					33
03	1220	N	1220	-0-	-0-	-0-	480	1	740	2	N	-0-					33
04	3000	N	7953	-0-	4953	4953	7953	2			N	-0-					33
05	3100	N	1020	-0-	-2080	2873	1020	2			N	-0-					33
06	3000	N	743	-0-	-2257	616	743	2			N	-0-					33
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	805	-0-	-203	-0-	311 9	1 9	485	2	N	8					210
03	750	N	750	-0-	-0-	-0-	101 17	1 9	632	2	N	15					225
04	1080	N	718	-0-	-362	-0-	697	2	21	9	N	19	181	1			63
05	899	N	698	-0-	-201	-0-	684	2	14	9	N	13					76
06	720	N	654	-0-	-66	-0-	643	2	11	9	N	10					86
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					86

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	440 30	1 9	749	2	N	27					136
03	1149	N	1149	-0-	-0-	-0-	226 22	1 9	901	2	N	20					156
04	1200	N	887	-0-	-313	-0-	881	2	6	9	N	5					161
05	1364	N	873	-0-	-491	-0-	867	2	6	9	N	5					166
06	1110	N	821	-0-	-289	-0-	821	2			N	-0-					166
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					166

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					32
*11	1560	N	1430	-0-	-130	-0-	1424	3	6	9	N	5					37
*12	1519	N	1233	-0-	-286	-0-	14	1	1218	3	N	1					38
							1	9									
*01	1457	N	1418	-0-	-39	-0-	14	1	1404	3	N	-0-					38
*02	1344	N	1138	-0-	-206	-0-	13	1	1125	3	N	-0-					38
*03	1478	N	1478	-0-	-0-	-0-	14	1	1463	3	N	1	12	5			27
							1	9									
*04	1380	N	1341	-0-	-39	-0-	1341	3			N	-0-					27
*05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					27
*06	1440	N	1437	-0-	-3	-0-	1436	3	1	9	N	1					28
*07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					40
03	992	N	845	-0-	-147	-0-	845	3			N	-0-					40
04	930	N	650	-0-	-280	-0-	650	3			N	-0-					40
05	930	N	685	-0-	-245	-0-	685	3			N	-0-					40
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					40
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					22
*11	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					64
*12	952	N	952	-0-	-0-	-0-	13	1	939	3	N	-0-					64
*01	992	N	916	-0-	-76	-0-	13	1	903	3	N	-0-					64
*02	1014	N	1014	-0-	-0-	-0-	12	1	1002	3	N	-0-					64
*03	1227	N	1227	-0-	-0-	-0-	13	1	1181	3	N	30					94
							33	9									
*04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					94
*05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					94
*06	1285	N	1285	-0-	-0-	-0-	1223	3	62	9	N	56					150
*07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					150

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2222	N	2222	-0-	-0-	-0-	63	1	2093	3	N	60			138
							66	9							
03	2387	N	2387	-0-	-0-	-0-	70	1	2317	3	N	-0-			138
04	2108	N	2108	-0-	-0-	-0-	68	1	2036	3	N	4			142
							4	9							
05	2479	N	2479	-0-	-0-	-0-	70	1	2343	3	N	60			202
							66	9							
06	2181	N	2181	-0-	-0-	-0-	68	1	2070	3	N	39			241
							43	9							
*07	2284	N	2284	-0-	-0-	-0-	70	1	2214	3	N	-0-			241

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

02	892	N	892	-0-	-0-	-0-	21	1	871	3	N	-0-			-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-			-0-
04	1110	N	433	-0-	-677	-0-	433	3			N	-0-			-0-
05	992	N	436	-0-	-556	-0-	436	3			N	-0-			-0-
06	720	N	532	-0-	-188	-0-	532	3			N	-0-			-0-
07	434	N	115	-0-	-319	-0-	115	3			N	-0-			-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

02	219	N	219	-0-	-0-	-0-	42	1	166	3	N	10			286
							11	9							
03	233	N	233	-0-	-0-	-0-	47	1	186	3	N	-0-			286
04	210	N	174	-0-	-36	-0-	45	1	129	3	N	-0-			286
05	222	N	222	-0-	-0-	-0-	47	1	167	3	N	7			293
							8	9							
06	242	N	242	-0-	-0-	-0-	45	1	176	3	N	19			312
							21	9							
*07	186	N	117	-0-	-69	-0-	47	1	70	3	N	-0-			312

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

02	0	W	-0-	-0-	-0-	-0-					N	10			94
03	0	W	-0-	-0-	-0-	-0-					N	-0-			94
04	0	W	-0-	-0-	-0-	-0-					N	-0-			94
05	0	W	-0-	-0-	-0-	-0-					N	6			100
06	0	W	-0-	-0-	-0-	-0-					N	15			115
07	0	W	-0-	-0-	-0-	-0-					N	-0-			115

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

02	112	N	58	-0-	-54	-0-	58	1			N	-0-			196
03	124	N	5	-0-	-119	-0-	5	1			N	-0-			196
04	120	N	5	-0-	-115	-0-	5	1			N	-0-			196
05	62	N	5	-0-	-57	-0-	5	1			N	-0-			196
06	5	N	3	-0-	-2	-0-	3	1			N	-0-			196
07	5	N	-0-	-0-	-5	-0-					N	-0-			196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

02	0	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

*10	2977 X	2977	-0-	-0-	-0-	2976	3	1	9	N	1	1	5			108
*11	2901 X	2901	-0-	-0-	-0-	2886	3	15	9	N	14					122
*12	3484 X	3484	-0-	-0-	-0-	13	1	3471	3	N	-0-					122
*01	2759 X	2655	-0-	-104	-0-	13	1	2642	3	N	-0-					122
*02	2558 X	2558	-0-	-0-	-0-	12	1	2532	3	N	13					135
						14	9									
*03	2759 X	2478	-0-	-281	-0-	13	1	2465	3	N	-0-					135
*04	2670 X	2364	-0-	-306	-0-	2360	3	4	9	N	4					139
*05	2799 X	2799	-0-	-0-	-0-	2799	3			N	-0-					139
*06	2937 X	2937	-0-	-0-	-0-	2934	3	3	9	N	3					142
07	2759 X	2342	-0-	-417	-0-	2342	3			N	-0-					142

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

02	1807	N	1807	-0-	-0-	-0-	52	1	1730	2	N	23					208
							25	9									
03	1776	N	1776	-0-	-0-	-0-	62	1	1692	2	N	20	178	1			50
							22	9									
04	1819	N	1819	-0-	-0-	-0-	60	1	1717	2	N	38					88
							42	9									
05	2015	N	1834	-0-	-181	-0-	62	1	1753	2	N	17					105
							19	9									
06	1736	N	1736	-0-	-0-	-0-	60	1	1652	2	N	22					127
							24	9									
07	1891	N	1632	-0-	-259	-0-	62	1	1550	2	N	18					145
							20	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					35
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					35
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					35
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					35
*06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

*10	3293	R	3293	-0-	-0-	-0-	3268	3	25	9	N	23					125
*11	3000	#	2856	-0-	-144	-0-	2856	3			N	-0-					125
*12	3100	#	2951	-0-	-149	-0-	13	1	2938	3	N	-0-					125
*01	3286	#	2366	-0-	-920	-0-	13	1	2168	3	N	34					159
							148	4	37	9							
*02	2968	#	2411	-0-	-557	-0-	11	1	2400	3	N	-0-					159
*03	3286	#	2893	-0-	-393	-0-	13	1	2818	3	N	56					215
							62	9									
*04	2850	#	2679	-0-	-171	-0-	2677	3	2	9	N	2					217
*05	2945	#	2906	-0-	-39	-0-	2800	3	106	4	N	-0-	42	5			175
*06	2790	#	2701	-0-	-89	-0-	2701	3			N	-0-					175
07	2883	#	2766	-0-	-117	-0-	2766	3			N	-0-					175

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

02	4396	X	4270	-0-	-126	-0-	45	1	4225	2	N	-0-					-0-
03	5177	X	3409	-0-	-1768	-0-	45	1	3364	2	N	-0-					-0-
04	5010	X	4622	-0-	-388	-0-	45	1	4577	2	N	-0-					-0-
05	5177	X	3667	-0-	-1510	-0-	42	1	3625	2	N	-0-					-0-
06	4590	X	3091	-0-	-1499	-0-	45	1	3046	2	N	-0-					-0-
07	4774	X	3922	-0-	-852	-0-	45	1	3877	2	N	-0-					-0-

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1793	N	1793	-0-	-0-	-0-	1782	3	11	9	N	10					114
*11	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-	81	5			33
*12	2325	N	1221	-0-	-1104	-0-	12	1	1209	3	N	-0-					33
*01	1798	N	1142	-0-	-656	-0-	12	1	1130	3	N	-0-					33
*02	1288	N	1096	-0-	-192	-0-	11	1	1085	3	N	-0-					33
*03	1280	N	1280	-0-	-0-	-0-	12	1	1268	3	N	-0-					33
*04	1110	N	1026	-0-	-84	-0-	848	3	176	4	N	2					35
							2	9									
*05	1209	N	1099	-0-	-110	-0-	1099	3			N	-0-					35
*06	1260	N	1198	-0-	-62	-0-	1077	3	121	9	N	110					145
*07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					145

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2463	N	2463	-0-	-0-	-0-	2365	3	98	9	N	89					170
*11	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					170
*12	1953	N	1841	-0-	-112	-0-	1778	3	63	9	N	57					227
*01	2480	N	1308	-0-	-1172	-0-	1189	3	116	4	N	3	195	1	5	5	30
							3	9									
*02	2324	N	1759	-0-	-565	-0-	1759	3			N	-0-					30
*03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					30
*04	1887	N	1887	-0-	-0-	-0-	1802	3	85	9	N	77					107
*05	2026	N	2026	-0-	-0-	-0-	1998	3	28	9	N	25					132
*06	1900	N	1900	-0-	-0-	-0-	1850	3	50	9	N	45					177
07	1953	N	1855	-0-	-98	-0-	1842	3	13	9	N	12	168	1			21

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14057	X	14057	-0-	-0-	-0-	14057	3			N	-0-					45
*11	13883	X	13883	-0-	-0-	-0-	237	1	13640	3	N	5					50
							6	9									
*12	13981	X	13788	-0-	-193	-0-	260	1	13528	3	N	-0-					50
*01	14225	X	14225	-0-	-0-	-0-	260	1	13965	3	N	-0-					50
*02	12769	X	12769	-0-	-0-	-0-	235	1	12526	3	N	7					57
							8	9									
*03	14083	X	14083	-0-	-0-	-0-	260	1	13823	3	N	-0-					57
*04	13530	X	13486	-0-	-44	-0-	237	1	13249	3	N	-0-					57
*05	DLQ G-10		14036	-0-	14036	14036	245	1	13782	3	N	8					65
							9	9									
*06	DLQ G-10		13798	-0-	13798	27834	237	1	13553	3	N	7					72
							8	9									
*07	42322	X	14488	-0-	-27834	-0-	245	1	14243	3	N	-0-					72

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

02	1036	N	780	-0-	-256	-0-	767	3	13	9	N	12					33
03	1023	N	855	-0-	-168	-0-	848	3	7	9	N	6					39
04	900	N	894	-0-	-6	-0-	892	3	2	9	N	2					41
05	910	N	910	-0-	-0-	-0-	902	3	8	9	N	7					48
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					48
07	930	N	886	-0-	-44	-0-	886	3			N	-0-					48

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

02	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21
03	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21
04	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21
05	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21
06	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21
07	14B2 EXT		-0-	-0-	-0-		1				N	-0-					21

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3297	X	3297	-0-	-0-	-0-	32	1	3248	2	N	15					80
							17	9									
03	3977	X	3977	-0-	-0-	-0-	44	1	3929	2	N	4					84
							4	9									
04	3288	X	3288	-0-	-0-	-0-	38	1	3228	2	N	20					104
							22	9									
05	3704	X	3704	-0-	-0-	-0-	50	1	3574	2	N	73					177
							80	9									
06	2615	X	2615	-0-	-0-	-0-	50	1	2556	2	N	8					185
							9	9									
*07	3370	X	3370	-0-	-0-	-0-	44	1	3303	2	N	21	176	1			30
							23	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

02	84	N	26	-0-	-58	-0-	16	1	10	2	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	18	1	6	2	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	6	1	9	2	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	46	1	40	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	28	1	15	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	4	1	7	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

02	504	N	488	-0-	-16	-0-	56	1	432	2	N	-0-					20
03	560	N	560	-0-	-0-	-0-	62	1	498	2	N	-0-					20
04	541	N	541	-0-	-0-	-0-	60	1	481	2	N	-0-					20
05	608	N	608	-0-	-0-	-0-	62	1	546	2	N	-0-					20
06	540	N	535	-0-	-5	-0-	54	1	481	2	N	-0-					20
*07	601	N	601	-0-	-0-	-0-	62	1	539	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

02	384	N	384	-0-	-0-	-0-	56	1	328	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	62	1	437	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	60	1	364	2	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					-0-
06	480	N	431	-0-	-49	-0-	52	1	379	2	N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	62	1	475	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708	N	1580	-0-	-128	-0-	89	1	1482	2	N	8			62
							9	9							
03	1240	N	1172	-0-	-68	-0-	82	1	1090	2	N	-0-			62
04	1926	N	1926	-0-	-0-	-0-	100	1	1825	2	N	1			63
							1	9							
05	1798	N	1798	-0-	-0-	-0-	100	1	1688	2	N	9			72
							10	9							
06	1664	N	1664	-0-	-0-	-0-	96	1	1559	2	N	8			80
							9	9							
07	1984	N	1672	-0-	-312	-0-	99	1	1567	2	N	5			85
							6	9							

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

02	1540	N	1519	-0-	-21	-0-	10	1	1509	2	N	-0-			60
03	1776	N	1776	-0-	-0-	-0-	10	1	1766	2	N	-0-			60
04	1770	N	1627	-0-	-143	-0-	10	1	1617	2	N	-0-			60
05	1674	N	1601	-0-	-73	-0-	10	1	1591	2	N	-0-			60
06	1710	N	1612	-0-	-98	-0-	10	1	1602	2	N	-0-			60
07	1674	N	1621	-0-	-53	-0-	10	1	1611	2	N	-0-			60

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

02	420	N	36	-0-	-384	-0-	10	1	26	2	N	-0-			125
03	589	N	-0-	-0-	-589	-0-					N	16			141
04	210	N	-0-	-0-	-210	-0-					N	-0-			141
05	31	N	-0-	-0-	-31	-0-					N	-0-			141
06	0	N	-0-	-0-	-0-	-0-					N	-0-			141
07	0	N	-0-	-0-	-0-	-0-					N	-0-			141

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

02	812	N	663	-0-	-149	-0-	12	1	651	3	N	-0-			-0-
03	806	N	499	-0-	-307	-0-	13	1	375	3	N	-0-			-0-
							111	4							
04	390	N	877	-0-	487	-0-	704	3	173	4	N	-0-			-0-
05	869	N	869	-0-	-0-	-0-	813	3	56	4	N	-0-			-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-			-0-
07	899	N	696	-0-	-203	-0-	696	3			N	-0-			-0-

ELLIS RANCH (MISSISSIPPIAN) //CONT.// 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					187
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					187
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					187
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					187
06	210	N	9	-0-	-201	-0-	9	2			N	-0-					187
07	217	N	-0-	-0-	-217	-0-					N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-					13
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					13
*12	558	N	440	-0-	-118	-0-	14	1	426	3	N	-0-					13
*01	558	N	535	-0-	-23	-0-	14	1	521	3	N	-0-					13
*02	532	N	492	-0-	-40	-0-	13	1	479	3	N	-0-					13
*03	564	N	564	-0-	-0-	-0-	14	1	540	3	N	9					22
							10	9									
*04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					22
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					22
*06	548	N	548	-0-	-0-	-0-	539	3	9	9	N	8					30
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					30

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	133	-0-	-287	-0-	133	2			N	-0-					-0-
03	465	N	60	-0-	-405	-0-	60	2			N	-0-					-0-
04	450	N	60	-0-	-390	-0-	60	2			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4033	-0-	-951	-0-	56	1	3977	2	N	-0-					8
03	5518	X	4413	-0-	-1105	-0-	62	1	4351	2	N	-0-					8
04	5340	X	4365	-0-	-975	-0-	60	1	4305	2	N	-0-					8
05	5363	X	3635	-0-	-1728	-0-	62	1	3573	2	N	-0-					8
06	DLQ G-10		2949	-0-	2949	2949	50	1	2899	2	N	-0-					8
07	DLQ G-10		4302	-0-	4302	7251	60	1	4242	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3379	-0-	-429	-0-	191	1	3188	2	N	-0-					159
03	4216	X	3164	-0-	-1052	-0-	218	1	2917	2	N	26					185
							29	9									
04	4080	X	3901	-0-	-179	-0-	200	1	3660	2	N	37					222
							41	9									
05	3760	X	3760	-0-	-0-	-0-	210	1	3550	2	N	-0-	187	1			35
06	3531	X	3531	-0-	-0-	-0-	204	1	3319	2	N	7					42
							8	9									
*07	3573	X	3573	-0-	-0-	-0-	211	1	3351	2	N	10					52
							11	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
*06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5327	-0-	-497	-0-	5117	3	210	9	N	191	296	1			37
03	6324	X	5901	-0-	-423	-0-	5881	3	20	9	N	18					55
04	6120	X	5692	-0-	-428	-0-	5642	3	50	9	N	45					100
05	6200	X	5439	-0-	-761	-0-	5344	3	95	9	N	86	143	1			43
*06	DLQ G-10		4969	-0-	4969	4969	4969	3			N	-0-	13	1			30
07	DLQ G-10		5634	-0-	5634	10603	5599	3	35	9	N	32					62

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	908	-0-	-352	-0-	899	3	9	9	N	8					91
03	1736	N	947	-0-	-789	-0-	930	3	17	9	N	15					106
04	1110	N	876	-0-	-234	-0-	876	3			N	-0-					106
05	992	N	895	-0-	-97	-0-	895	3			N	-0-					106
06	930	N	896	-0-	-34	-0-	896	3			N	-0-					106
07	899	N	883	-0-	-16	-0-	882	3	1	9	N	1	1	8			106

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1486	-0-	-306	-0-	56	1	1430	2	N	-0-					20
03	1488	N	1347	-0-	-141	-0-	62	1	1285	2	N	-0-					20
04	1740	N	786	-0-	-954	-0-	44	1	742	2	N	-0-					20
05	1720	N	1720	-0-	-0-	-0-	58	1	1662	2	N	-0-					20
06	1584	N	1584	-0-	-0-	-0-	56	1	1528	2	N	-0-					20
*07	1591	N	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

02	812	N	765	-0-	-47	-0-	56	1	709	2	N	-0-					160
03	885	N	885	-0-	-0-	-0-	62	1	823	2	N	-0-					160
04	852	N	852	-0-	-0-	-0-	60	1	792	2	N	-0-					160
05	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					160
06	870	N	737	-0-	-133	-0-	42	1	695	2	N	-0-					160
*07	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

02	84	N	38	-0-	-46	-0-	20	1	18	2	N	-0-					-0-
03	124	N	66	-0-	-58	-0-	26	1	40	2	N	-0-					-0-
04	120	N	50	-0-	-70	-0-	30	1	20	2	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	31	1	19	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	30	1	19	2	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

02	232	N	232	-0-	-0-	-0-	28	1	204	2	N	-0-					-0-
03	310	N	263	-0-	-47	-0-	29	1	234	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	22	1	292	2	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	30	1	316	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

02	629	N	629	-0-	-0-	-0-	28	1	601	2	N	-0-					152
03	691	N	691	-0-	-0-	-0-	31	1	660	2	N	-0-					152
04	670	N	670	-0-	-0-	-0-	30	1	631	2	N	8					160
							9	9									
05	686	N	686	-0-	-0-	-0-	31	1	655	2	N	-0-					160
06	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-					160
*07	683	N	683	-0-	-0-	-0-	31	1	652	2	N	-0-					160

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					209
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					209
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

02	0	N	386	-0-	386	B	-13800	386	3			N	-0-				-0-
03	403	N	436	-0-	33	B	-13767	436	3			N	-0-				-0-
04	480	N	273	-0-	-207	B	-13767	273	3			N	-0-				-0-
05	0	N	295	-0-	295	B	-13472	295	3			N	-0-				-0-
06	420	N	242	-0-	-178	B	-13472	242	3			N	-0-				-0-
07	279	N	381	-0-	102	B	-13370	381	3			N	-0-				-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

02	1008	N	1192	-0-	184	B	-59969	1192	3			N	-0-				-0-
03	434	N	290	-0-	-144	B	-59969	290	3			N	-0-				-0-
04	1500	N	54	-0-	-1446	B	-59969	54	3			N	-0-				-0-
05	1333	N	75	-0-	-1258	B	-59969	75	3			N	-0-				-0-
06	270	N	71	-0-	-199	B	-59969	71	3			N	-0-				-0-
07	62	N	134	-0-	72	B	-59897	134	3			N	-0-				-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	883	2	6	9	N	5					59
03	992	N	986	-0-	-6	-0-	980	2	6	9	N	5					64
04	930	N	916	-0-	-14	-0-	909	2	7	9	N	6					70
05	992	N	986	-0-	-6	-0-	980	2	6	9	N	5					75
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					75
*07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					75

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	423	-0-	161 B	-0-	56	1	367	2	N	-0-					25
03	392	N	392	-0-	-0- B	-0-	62	1	330	2	N	-0-					25
04	270	N	243	-0-	-27 B	-0-	48	1	175	2	N	18					43
							20	9									
05	279	N	251	-0-	-28 B	-0-	62	1	189	2	N	-0-					43
06	445	N	445	-0-	-0- B	-0-	60	1	383	2	N	2					45
							2	9									
*07	373	N	373	-0-	-0- B	-0-	62	1	311	2	N	-0-					45

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	3					18
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					36
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					36
05	682	N	617	-0-	-65	-0-	617	2			N	-0-					36
*06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					69
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					69
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					69
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					69
*06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	#	1154	-0-	-218	-0-	28	1	1126	2	N	-0-					20
03	1488	#	991	-0-	-497	-0-	31	1	960	2	N	-0-					20
04	1440	#	1126	-0-	-314	-0-	1126	2			N	-0-					20
05	1581	#	741	-0-	-840	-0-	741	2			N	-0-					20
06	1530	#	262	-0-	-1268	-0-	262	2			N	-0-					20
07	1271	#	892	-0-	-379	-0-	892	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19
03	0	#	-0-	-0-	-0-	-0-					N	-0-					19
04	0	#	-0-	-0-	-0-	-0-					N	-0-					19
05	0	#	-0-	-0-	-0-	-0-					N	-0-					19
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	480	N	202	-0-	-278	-0-	202	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

02	336	N	326	-0-	-10	-0-	326	2			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	720	N	625	-0-	-95	-0-	625	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

02	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					275
03	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					275
04	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					275
05	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					275
06	965	N	965	-0-	-0-	-0-	24	1	934	2	N	6	6	8			275
							7	9									
*07	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					275

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

02	205	N	205	-0-	-0-	-0-	102	1	103	3	Y	-0-					24
03	194	N	194	-0-	-0-	-0-	102	1	92	3	Y	-0-					24
04	209	N	209	-0-	-0-	-0-	102	1	107	3	Y	-0-					24
05	199	N	199	-0-	-0-	-0-	102	1	97	3	Y	-0-					24
06	DLQ G-10		192	-0-	192	192	102	1	90	3	Y	-0-					24
07	DLQ G-10		194	-0-	194	386	102	1	92	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	773	-0-	-151	-0-	56	1	717	2	N	-0-					12
03	1085	N	776	-0-	-309	-0-	62	1	714	2	N	-0-					12
04	750	N	700	-0-	-50	-0-	60	1	640	2	N	-0-					12
05	1043	N	1043	-0-	-0-	-0-	62	1	981	2	N	-0-					12
06	1279	N	1279	-0-	-0-	-0-	60	1	1219	2	N	-0-					12
*07	1278	N	1278	-0-	-0-	-0-	62	1	1216	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	979	-0-	-1	-0-	52	1	927	2	N	-0-					25
03	1042	N	1042	-0-	-0-	-0-	62	1	980	2	N	-0-					25
04	1110	N	998	-0-	-112	-0-	60	1	938	2	N	-0-					25
05	1085	N	1059	-0-	-26	-0-	60	1	999	2	N	-0-					25
06	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					25
*07	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	563	-0-	-81	-0-	28	1	535	2	N	-0-					58
03	1143	N	1143	-0-	-0-	-0-	31	1	1112	2	N	-0-					58
04	987	N	987	-0-	-0-	-0-	30	1	957	2	N	-0-					58
05	907	N	907	-0-	-0-	-0-	31	1	876	2	N	-0-					58
06	1110	N	879	-0-	-231	-0-	30	1	849	2	N	-0-					58
07	1023	N	971	-0-	-52	-0-	31	1	940	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	738	-0-	-46	-0-	52	1	686	2	N	-0-					20
03	842	N	842	-0-	-0-	-0-	62	1	780	2	N	-0-					20
04	820	N	820	-0-	-0-	-0-	60	1	760	2	N	-0-					20
05	849	N	849	-0-	-0-	-0-	62	1	787	2	N	-0-					20
06	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-					20
07	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1664	-0-	-44	-0-	52	1	1612	2	N	-0-					32
03	1877	N	1877	-0-	-0-	-0-	62	1	1815	2	N	-0-					32
04	1860	N	1791	-0-	-69	-0-	60	1	1731	2	N	-0-					32
05	1829	N	1825	-0-	-4	-0-	62	1	1763	2	N	-0-					32
06	1830	N	1761	-0-	-69	-0-	60	1	1701	2	N	-0-					32
07	1860	N	1795	-0-	-65	-0-	62	1	1733	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1276	-0-	-124	-0-	1276	3			N	-0-					76
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					76
04	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					76
05	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					76
*06	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2972	X	2972	-0-	-0-	-0-	2969	3	3	9	N	3					146
03	3286	X	3131	-0-	-155	-0-	3131	3			N	-0-					146
04	3180	X	2606	-0-	-574	-0-	2606	3			N	-0-					146
05	3286	X	3087	-0-	-199	-0-	3087	3			N	-0-					146
06	3180	X	2623	-0-	-557	-0-	2623	3			N	-0-					146
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					146

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

02	1204	N	1095	-0-	-109	-0-	1095	3			N	-0-					67
03	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					67
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					67
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					67
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

02	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
03	4494	X	4494	-0-	-0-	-0-	4494	3			N	-0-					-0-
04	3900	X	3764	-0-	-136	-0-	3764	3			N	-0-					-0-
05	4540	X	4540	-0-	-0-	-0-	4540	3			N	-0-					-0-
06	4500	X	3923	-0-	-577	-0-	3923	3			N	-0-					-0-
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

02	980	N	906	-0-	-74	-0-	906	3			N	-0-					28
03	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					31
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					31
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					5
06	930	N	608	-0-	-322	-0-	607	3	1	9	N	1					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1260	N	942	-0-	-318	-0-	942	2			N	-0-					-0-
05	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2543	-0-	-229	-0-	2543	2			N	-0-					-0-
03	3007	X	2913	-0-	-94	-0-	2913	2			N	-0-					-0-
04	2880	X	2843	-0-	-37	-0-	2843	2			N	-0-					-0-
05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
06	2820	X	2776	-0-	-44	-0-	2776	2			N	-0-					-0-
07	2945	X	2882	-0-	-63	-0-	2882	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	1	1	386	2	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	1	1	432	2	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	1	1	411	2	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	1	1	402	2	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	1	1	425	2	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	1	1	411	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	532	-0-	-420	-0-	532	3			N	-0-					38
03	961	N	696	-0-	-265	-0-	696	3			N	-0-					38
04	270	N	29	-0-	-241	-0-	29	3			N	-0-					38
05	589	N	298	-0-	-291	-0-	2	1	296	3	N	-0-					38
06	660	N	612	-0-	-48	-0-	612	3			N	-0-					38
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					-0-
03	248	N	118	-0-	-130	-0-	1	1	117	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	334	-0-	-58	-0-	28	1	306	2	N	-0-					103
03	372	N	369	-0-	-3	-0-	14	1	355	2	N	-0-					103
04	390	N	369	-0-	-21	-0-	12	1	357	2	N	-0-					103
05	401	N	401	-0-	-0-	-0-	60	1	337	2	N	4					107
							4	9									
06	431	N	431	-0-	-0-	-0-	58	1	367	2	N	5					112
							6	9									
*07	423	N	423	-0-	-0-	-0-	62	1	354	2	N	6					118
							7	9									

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					77
03	806	N	796	-0-	-10	-0-	796	2			N	-0-					77
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77
05	806	N	764	-0-	-42	-0-	764	2			N	-0-					77
06	780	N	745	-0-	-35	-0-	745	2			N	-0-					77
07	775	N	759	-0-	-16	-0-	759	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	223	-0-	-57	-0-	10	1	213	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	10	1	280	2	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	10	1	238	2	N	-0-					-0-
06	330	N	188	-0-	-142	-0-	10	1	178	2	N	-0-					-0-
07	310	N	124	-0-	-186	-0-	10	1	114	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					40
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					40
04	420	N	133	-0-	-287	-0-	133	2			N	-0-					40
05	434	N	-0-	-0-	-434	-0-					N	-0-					40
06	390	N	-0-	-0-	-390	-0-					N	-0-					40
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

02	1056	N	1056	-0-	-0-	-0-	1047	2	9	9	N	8					111
03	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					111
04	1290	N	364	-0-	-926	-0-	364	2			N	-0-					111
05	1178	N	338	-0-	-840	-0-	338	2			N	-0-					111
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					111
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					111

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

02	688	N	688	-0-	-0-	-0-	56	1	587	2	N	41					165
							45	9									
03	744	N	730	-0-	-14	-0-	62	1	653	2	N	14					179
							15	9									
04	695	N	695	-0-	-0-	-0-	60	1	632	2	N	3					182
							3	9									
05	775	N	718	-0-	-57	-0-	62	1	656	2	N	-0-					182
06	720	N	672	-0-	-48	-0-	60	1	612	2	N	-0-					182
07	744	N	688	-0-	-56	-0-	60	1	628	2	N	-0-					182

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					53
03	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					53
04	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-					53
05	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					53
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					53
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3510	-0-	-270 B	-0-	28	1	3463	2	N	17					95
							19	9									
03	3964	X	3964	-0-	-0- B	-0-	31	1	3914	2	N	17					112
							19	9									
04	3987	X	3987	-0-	-0- B	-0-	30	1	3932	2	N	23					135
							25	9									
05	3875	X	3111	-0-	-764 B	-0-	26	1	3071	2	N	13					148
							14	9									
06	3840	X	3739	-0-	-101 B	-0-	24	1	3694	2	N	19					167
							21	9									
07	4123	X	2615	-0-	-1508 B	-0-	24	1	2579	2	N	11					178
							12	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

02	1588	N	1588	-0-	-0- B	-0-	21	1	1566	2	N	1					73
							1	9									
03	1927	N	1927	-0-	-0- B	-0-	28	1	1853	2	N	42					115
							46	9									
04	2077	N	2077	-0-	-0- B	-0-	29	1	2048	2	N	-0-					115
05	1974	N	1974	-0-	-0- B	-0-	26	1	1948	2	N	-0-					115
06	1770	N	1468	-0-	-302 B	-0-	24	1	1444	2	N	-0-					115
07	1829	N	808	-0-	-1021 B	-0-	22	1	786	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					23
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-	23	7			-0-
04	510	N	417	-0-	-93	-0-	417	2			N	-0-					-0-
05	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
06	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
03	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
04	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
06	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
*07	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
04	1080	N	964	-0-	-116	-0-	964	2			N	-0-					-0-
05	1054	N	942	-0-	-112	-0-	942	2			N	-0-					-0-
06	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
07	992	N	915	-0-	-77	-0-	915	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

02	3724	X	3459	-0-	-265	-0-	3459	3			N	-0-					-0-
03	4123	X	3734	-0-	-389	-0-	3734	2			N	-0-					-0-
04	3900	X	3547	-0-	-353	-0-	3547	2			N	-0-					-0-
05	3968	X	3555	-0-	-413	-0-	3555	2			N	-0-					-0-
06	3750	X	2941	-0-	-809	-0-	2941	2			N	-0-					-0-
07	3844	X	3394	-0-	-450	-0-	3394	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

02	980	N	904	-0-	-76	-0-	904	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	990	N	951	-0-	-39	-0-	951	2			N	-0-					-0-
05	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

02	1036	N	934	-0-	-102	-0-	934	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	983	2			N	-0-					-0-
05	1023	N	893	-0-	-130	-0-	893	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2018 - P/A 06/21/18

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

02	2492	X	2352	-0-	-140	-0-	45	1	2263	2	N	40					94
							44	9									
03	2759	X	2502	-0-	-257	-0-	45	1	2406	2	N	46					140
							51	9									
04	2550	X	2390	-0-	-160	-0-	45	1	2306	2	N	35					175
							39	9									
05	2635	X	2411	-0-	-224	-0-	45	1	2334	2	N	29					204
							32	9									
06	2430	N	2320	-0-	-110	-0-	45	1	2206	2	N	63	180	1			87
							69	9									
07	2480	N	2347	-0-	-133	-0-	45	1	2282	2	N	18					105
							20	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					83
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	305	2	1	9	N	1					84
04	330	N	319	-0-	-11 B	-0-	305	2	14	9	N	13					97
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					97
06	300	N	286	-0-	-14 B	-0-	285	2	1	9	N	1					98
07	341	N	271	-0-	-70 B	-0-	271	2			N	-0-					98

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	260	2	22	9	N	20					255
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	312	-0-	-370	B	-0-	303	2	9	9	N	8					263
04	723	N	723	-0-	-0-	B	-0-	710	2	13	9	N	12					275
05	698	N	698	-0-	-0-	B	-0-	690	2	8	9	N	7					282
06	688	N	688	-0-	-0-	B	-0-	678	2	10	9	N	9					291
07	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					291

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

02	512	N	512	-0-	-0-		-0-	512	3			N	-0-					-0-
03	589	N	547	-0-	-42		-0-	547	3			N	-0-					-0-
04	513	N	513	-0-	-0-		-0-	513	3			N	-0-					-0-
05	558	N	543	-0-	-15		-0-	543	3			N	-0-					-0-
06	540	N	500	-0-	-40		-0-	500	3			N	-0-					-0-
07	527	N	515	-0-	-12		-0-	515	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

02	3155	X	3155	-0-	-0-		-0-	3155	3			N	-0-					1
03	3291	X	3291	-0-	-0-		-0-	3291	3			N	-0-					1
04	750	X	3057	-0-	2307		-0-	3057	3			N	-0-					1
05	3452	X	3452	-0-	-0-		-0-	3452	3			N	-0-					1
06	3289	X	3289	-0-	-0-		-0-	3289	3			N	-0-					1
*07	3085	X	3085	-0-	-0-		-0-	3085	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

*10	2043	N	2043	-0-	-0-		-0-	2042	3	1	9	N	1					11
*11	1919	N	1919	-0-	-0-		-0-	1919	3			N	-0-					11
*12	1185	N	1185	-0-	-0-		-0-	12	1	1173	3	N	-0-					11
*01	2046	N	854	-0-	-1192		-0-	12	1	842	3	N	-0-					11
*02	1792	N	1412	-0-	-380		-0-	11	1	1401	3	N	-0-					11
*03	1370	N	1370	-0-	-0-		-0-	12	1	1358	3	N	-0-					11
*04	1466	N	1466	-0-	-0-		-0-	1466	3			N	-0-					11
*05	1551	N	1551	-0-	-0-		-0-	1551	3			N	-0-					11
*06	1539	N	1539	-0-	-0-		-0-	1539	3			N	-0-					11
07	1519	N	1294	-0-	-225		-0-	1294	3			N	-0-					11

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					20
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					20
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					20
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					20
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					20
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

02	1288	N	983	-0-	-305	-0-	42	1	941	3	N	-0-					24
03	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					24
04	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					24
05	1468	N	1468	-0-	-0-	-0-	1448	3	20	9	N	18					42
06	1500	N	1209	-0-	-291	-0-	1209	3			N	-0-					42
07	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					42

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

02	1597	N	1597	-0-	-0-	-0-	308	1	1289	3	N	-0-					57
03	1395	N	1323	-0-	-72	-0-	341	1	982	3	N	-0-					57
04	1926	N	1926	-0-	-0-	-0-	330	1	1596	3	N	-0-					57
05	1767	N	1525	-0-	-242	-0-	341	1	1184	3	N	-0-					57
06	2244	N	2244	-0-	-0-	-0-	330	1	1914	3	N	-0-					57
*07	2138	N	2138	-0-	-0-	-0-	341	1	1797	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

02	1344	N	1236	-0-	-108	-0-	1236	3			N	-0-					12
03	1364	N	843	-0-	-521	-0-	843	3			N	-0-					12
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					12
05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					12
06	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					12
07	1612	N	1250	-0-	-362	-0-	1250	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

02	756	N	486	-0-	-270	-0-	486	3			N	-0-					-0-
03	837	N	515	-0-	-322	-0-	515	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

02	2744	X	2481	-0-	-263	-0-	308	1	2173	3	N	-0-					-0-
03	2883	X	2660	-0-	-223	-0-	341	1	2319	3	N	-0-					-0-
04	2503	N	2503	-0-	-0-	-0-	330	1	2173	3	N	-0-					-0-
05	2759	N	2561	-0-	-198	-0-	341	1	2220	3	N	-0-					-0-
06	2580	N	2487	-0-	-93	-0-	330	1	2157	3	N	-0-					-0-
07	2573	N	2486	-0-	-87	-0-	319	1	2167	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

02	1904	N	1867	-0-	-37	-0-	42	1	1825	3	N	-0-					135
03	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					135
04	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					135
05	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					135
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					135
07	2046	N	1743	-0-	-303	-0-	1743	3			N	-0-					135

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

02	1137	N	1137	-0-	-0-	-0-	364	1	773	3	N	-0-					43
03	1692	N	1692	-0-	-0-	-0-	403	1	1289	3	N	-0-					43
04	1862	N	1862	-0-	-0-	-0-	390	1	1472	3	N	-0-					43
05	2218	N	2218	-0-	-0-	-0-	403	1	1815	3	N	-0-					43
06	1892	N	1892	-0-	-0-	-0-	390	1	1461	3	N	37					80
							41	9									
*07	2039	N	2039	-0-	-0-	-0-	399	1	1640	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

02	2940	X	1178	-0-	-1762	-0-	308	1	870	3	N	-0-					29
03	3296	X	3296	-0-	-0-	-0-	341	1	2933	3	N	20					49
							22	9									
04	3227	X	3227	-0-	-0-	-0-	330	1	2897	3	N	-0-					49
05	3225	X	3225	-0-	-0-	-0-	341	1	2884	3	N	-0-					49
06	3180	X	2806	-0-	-374	-0-	330	1	2476	3	N	-0-					49
07	3348	X	3019	-0-	-329	-0-	341	1	2678	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

02	280	N	231	-0-	-49	-0-	231	3			N	-0-					87
03	310	N	237	-0-	-73	-0-	237	3			N	-0-					87
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					87
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					87
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					87
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					48
03	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					48
04	2610	N	1772	-0-	-838	-0-	1772	2			N	-0-					48
05	1984	N	1783	-0-	-201	-0-	1783	2			N	-0-					48
06	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					48
07	1829	N	1681	-0-	-148	-0-	1681	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

02	392	N	359	-0-	-33	-0-	359	2			N	-0-					25
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					25
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					25
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					25
06	390	N	377	-0-	-13	-0-	377	2			N	-0-					25
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

02	700	N	-0-	-0-	-700	-0-					N	-0-					5
03	678	N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					5
04	2084	N	2084	-0-	-0-	-0-	166	1	1918	2	N	-0-					5
05	3100	N	3970	-0-	870	870	355	1	3613	2	N	2					7
							2	9									
*06	3000	N	3735	-0-	735	1605	410	1	3316	2	N	8					15
							9	9									
07	0	N	NO RPT	-0-	-0-	1605					N	NO RPT					15

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

02	1568	N	1386	-0-	-182	-0-	1386	2			N	-0-					-0-
03	1736	N	1514	-0-	-222	-0-	1514	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 A NO RPT	-0-		-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/2018

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

02	336	#	274	-0-	-62	-0-	274	3			N	-0-					6
03	372	#	318	-0-	-54	-0-	318	3			N	-0-					6
04	360	#	296	-0-	-64	-0-	296	3			N	-0-					6
05	341	#	307	-0-	-34	-0-	307	3			N	-0-					6
06	300	#	289	-0-	-11	-0-	289	3			N	-0-					6
07	310	#	306	-0-	-4	-0-	306	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

02	884	R	884	-0-	-0-	-0-	854	3	30	9	N	27					78
03	978	R	978	-0-	-0-	-0-	948	3	30	9	N	27					105
04	947	R	947	-0-	-0-	-0-	921	3	26	9	N	24	100	1			29
05	972	R	972	-0-	-0-	-0-	947	3	25	9	N	23					52
06	951	R	951	-0-	-0-	-0-	922	3	29	9	N	26					78
*07	952	R	952	-0-	-0-	-0-	927	3	25	9	N	23					101

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

*08	0	#	-0-	-0-	-0-	-0-					N	-0-					40
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	1616	-0-	-932	-0-	1596	3	20	9	N	18					51
03	2666	#	2279	-0-	-387	-0-	2244	3	35	9	N	32					83
04	2190	#	1971	-0-	-219	-0-	1954	3	17	9	N	15	85	1			13
05	2293	R	2293	-0-	-0-	-0-	2284	3	9	9	N	8					21
06	3043	R	3043	-0-	-0-	-0-	3021	3	22	9	N	20					41
*07	3072	R	3072	-0-	-0-	-0-	3047	3	25	9	N	23					64

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					181
03	0	#	-0-	-0-	-0-	-0-					N	-0-					181
04	0	#	-0-	-0-	-0-	-0-					N	-0-					181
05	0	#	-0-	-0-	-0-	-0-					N	-0-					181
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	191	-0-	-33	-0-	191	2			N	-0-					120
03	248	#	206	-0-	-42	-0-	206	2			N	-0-					120
04	210	#	183	-0-	-27	-0-	183	2			N	-0-					120
05	217	#	181	-0-	-36	-0-	181	2			N	-0-					120
06	210	#	156	-0-	-54	-0-	156	2			N	-0-					120
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10282	R	10282	-0-	-0-	-0-	479 417	1 9	9386	2	N	379	199	1			901
03	9776	R	9776	-0-	-0-	-0-	499 311	1 9	8966	2	N	283	398	1			786
04	8603	R	8603	-0-	-0-	-0-	438 290	1 9	7875	2	N	264	398	1			652
05	7147	R	7147	-0-	-0-	-0-	363 164	1 9	6620	2	N	149	181	1			620
06	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					620
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					620

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3905	R	3905	-0-	-0-	-0-	153	1	3240	2	N	465	591	1			336
							512	9									
03	4974	R	4974	-0-	-0-	-0-	192	1	4080	2	N	638	595	1			379
							702	9									
04	4578	R	4578	-0-	-0-	-0-	181	1	3851	2	N	496	396	1			479
							546	9									
05	4535	R	4535	-0-	-0-	-0-	174	1	3684	2	N	615	747	1			347
							677	9									
06	3960	#	NO RPT	-0-	-3960	-0-					N	NO RPT					347
07	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					347

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

02	1064	#	772	-0-	-292	-0-	772	2			N	-0-					73
03	1178	#	433	-0-	-745	-0-	433	2			N	-0-					73
04	1140	#	257	-0-	-883	-0-	257	2			N	-0-					73
05	1178	#	201	-0-	-977	-0-	201	2			N	-0-					73
06	840	#	177	-0-	-663	-0-	177	2			N	-0-					73
*07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					73

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

02	579	R	579	-0-	-0-	-0-	480	2	99	9	N	90					164
03	570	R	570	-0-	-0-	-0-	518	2	52	9	N	47					211
04	487	R	487	-0-	-0-	-0-	464	2	23	9	N	21	185	1			47
05	477	R	477	-0-	-0-	-0-	435	2	42	9	N	38					85
06	512	R	512	-0-	-0-	-0-	484	2	28	9	N	25					110
*07	589	R	589	-0-	-0-	-0-	550	2	39	9	N	35					145

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

02	0	#	-0-	-0-	-0-	-0-					N	-0-					143
03	0	#	-0-	-0-	-0-	-0-					N	-0-					143
04	0	#	-0-	-0-	-0-	-0-					N	-0-					143
05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	0	#	-0-	-0-	-0-	-0-					N	-0-					143
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/18

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

02	532	N	495	-0-	-37	-0-	491	3	4	9	N	4					27
03	558	N	442	-0-	-116	-0-	439	3	3	9	N	3					30
04	510	N	535	-0-	25	-0-	529	3	6	9	N	5	32	1			3
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					3
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					3
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					3

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					64
03	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					64
04	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					64
05	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					64
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					64
*07	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

02	896	N	881	-0-	-15	-0-	42	1	839	3	N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

02	1148	N	44	-0-	-1104	-0-	44	2			N	-0-					27
03	1271	N	131	-0-	-1140	-0-	131	2			N	-0-					27
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
06	120	N	54	-0-	-66	-0-	54	2			N	-0-					27
*07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

02	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					279
03	2015	N	2013	-0-	-2	-0-	2013	2			Y	-0-					279
04	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					279
05	DLQ G-10		1946	-0-	1946	1946	1946	2			Y	-0-					279
06	DLQ G-10		1713	-0-	1713	3659	1713	2			Y	-0-					279
*07	2400	N	1695	-0-	-705	2954	1695	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

02	2175	N	2175	-0-	-0-	-0-	28	1	2147	2	N	-0-					60
03	2374	N	2374	-0-	-0-	-0-	31	1	2315	2	N	25					85
							28	9									
04	1020	N	2232	-0-	1212	-0-	30	1	2202	2	N	-0-					85
05	2418	N	2192	-0-	-226	-0-	31	1	2159	2	N	2					87
							2	9									
06	2310	N	1798	-0-	-512	-0-	27	1	1769	2	N	2					89
							2	9									
07	2294	N	2102	-0-	-192	-0-	31	1	2070	2	N	1					90
							1	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

02	196	N	26	-0-	-170	-0-	26	2			N	-0-					81
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					81
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					81
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					81
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					81
*07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					49
03	867	N	867	-0-	-0-	-0-	858	2	9	9	N	8					57
04	630	N	531	-0-	-99	-0-	525	2	6	9	N	5					62
05	1006	N	1006	-0-	-0-	-0-	993	2	13	9	N	12					74
06	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

02	1174	N	1174	-0-	-0-	-0-	10	1	1160	2	N	4					135
							4	9									
03	1781	N	1781	-0-	-0-	-0-	10	1	1768	2	N	3					138
							3	9									
04	1007	N	1007	-0-	-0-	-0-	10	1	997	2	N	-0-					138
05	1578	N	1578	-0-	-0-	-0-	10	1	1562	2	N	5					143
							6	9									
06	1260	N	748	-0-	-512	-0-	10	1	732	2	N	5					148
							6	9									
*07	1303	N	1303	-0-	-0-	-0-	10	1	1293	2	N	-0-	115	1			33

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	15	1	667	2	N	-0-					118
03	790	N	790	-0-	-0-	-0-	15	1	773	2	N	2					120
							2	9									
04	798	N	798	-0-	-0-	-0-	15	1	783	2	N	-0-					120
05	846	N	846	-0-	-0-	-0-	15	1	831	2	N	-0-					120
06	750	N	741	-0-	-9	-0-	15	1	726	2	N	-0-					120
07	837	N	421	-0-	-416	-0-	15	1	320	2	N	78	190	1			8
							86	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	489	-0-	-295	-0-	10	1	479	2	N	-0-					83
03	868	N	499	-0-	-369	-0-	10	1	487	2	N	2					85
							2	9									
04	540	N	315	-0-	-225	-0-	10	1	305	2	N	-0-					85
05	527	N	407	-0-	-120	-0-	10	1	397	2	N	-0-					85
06	514	N	514	-0-	-0-	-0-	10	1	504	2	N	-0-					85
*07	975	N	975	-0-	-0-	-0-	10	1	965	2	N	-0-	58	1			27

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1179	-0-	-193	-0-	1179	2			N	-0-					131
03	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					131
04	1560	N	2820	-0-	1260	-0-	2820	2			N	-0-					131
05	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					131
06	0	W	2047	-0-	2047	2047	2047	2			N	-0-	23	7			108
*07	1400	N	2313	-0-	913	2960	2298	2	15	9	N	14					122

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	323	1	316	3	N	-0-					196
03	695	N	695	-0-	-0-	-0-	354	1	341	3	N	-0-					196
04	658	N	658	-0-	-0-	-0-	338	1	320	3	N	-0-					196
05	688	N	688	-0-	-0-	-0-	352	1	335	3	N	1					197
							1	9									
06	645	N	645	-0-	-0-	-0-	341	1	303	3	N	1					198
							1	9									
*07	695	N	695	-0-	-0-	-0-	360	1	335	3	N	-0-					198

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1189	-0-	-71	-0-	34	1	1141	3	N	13					154
							14	9									
03	1333	N	1325	-0-	-8	-0-	36	1	1278	3	N	10					164
							11	9									
04	1260	N	1192	-0-	-68	-0-	35	1	1148	3	N	8					172
							9	9									
05	1302	N	667	-0-	-635	-0-	29	1	630	3	N	7					179
							8	9									
06	1290	N	413	-0-	-877	-0-	28	1	383	3	N	2					181
							2	9									
07	1240	N	956	-0-	-284	-0-	35	1	914	3	N	6					187
							7	9									

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2550	N	2550	-0-	-0-	-0-	734	1	1775	3	N	37					225
							41	9									
03	2840	N	2840	-0-	-0-	-0-	850	1	1961	3	N	26	195	1			56
							29	9									
04	2460	N	1605	-0-	-855	-0-	634	1	970	3	N	1					57
							1	9									
05	2862	N	2862	-0-	-0-	-0-	836	1	2012	3	N	13					70
							14	9									
06	2460	N	2013	-0-	-447	-0-	734	1	1268	3	N	10					80
							11	9									
*07	2294	N	2294	-0-	-0-	-0-	784	1	1493	3	N	15					95
							17	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3084	X	3084	-0-	-0-	-0-	794	1	2289	3	N	1					81
							1	9									
03	2782	X	2782	-0-	-0-	-0-	778	1	2000	3	N	4					85
							4	9									
04	2848	X	2848	-0-	-0-	-0-	662	1	2167	3	N	17					102
							19	9									
05	3003	X	3003	-0-	-0-	-0-	748	1	2234	3	N	19					121
							21	9									
06	2871	X	2871	-0-	-0-	-0-	848	1	2017	3	N	5					126
							6	9									
*07	3190	X	3190	-0-	-0-	-0-	886	1	2303	3	N	1					127
							1	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1522	-0-	-102	-0-	34	1	1488	3	N	-0-					87
03	1767	N	1643	-0-	-124	-0-	36	1	1596	3	N	10					97
							11	9									
04	1650	N	1356	-0-	-294	-0-	34	1	1302	3	N	18					115
							20	9									
05	1674	N	769	-0-	-905	-0-	29	1	732	3	N	7					122
							8	9									
06	1590	N	474	-0-	-1116	-0-	29	1	445	3	N	-0-					122
07	1395	N	913	-0-	-482	-0-	36	1	877	3	N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41	-0-	34	1	653	3	N	-0-					118
03	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					118
04	780	N	677	-0-	-103	-0-	36	1	641	3	N	-0-					118
05	775	N	476	-0-	-299	-0-	31	1	445	3	N	-0-					118
06	720	N	300	-0-	-420	-0-	30	1	270	3	N	-0-					118
*07	1507	N	1507	-0-	-0-	-0-	35	1	1439	3	N	30					148
							33	9									

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1075	-0-	-605	-0-	1075	3			N	-0-					7
03	1395	N	1172	-0-	-223	-0-	1172	3			N	-0-					7
04	1260	N	816	-0-	-444	-0-	816	3			N	-0-					7
05	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					7
06	1140	N	683	-0-	-457	-0-	683	3			N	-0-					7
*07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3556	-0-	-0-	-0-	833	1	2671	3	N	47					124
							52	9									
03	3746	X	3746	-0-	-0-	-0-	905	1	2802	3	N	35					159
							39	9									
04	3600	X	3526	-0-	-74	-0-	870	1	2627	3	N	26					185
							29	9									
05	3720	X	3603	-0-	-117	-0-	899	1	2671	3	N	30					215
							33	9									
06	3600	X	3521	-0-	-79	-0-	892	1	2588	3	N	37	194	1			58
							41	9									
*07	3720	X	3622	-0-	-98	-0-	927	1	2695	3	N	-0-	5	1			53

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1806	-0-	-322	-0-	395	1	1378	3	N	30					189
							33	9									
03	2441	N	2441	-0-	-0-	-0-	501	1	1887	3	N	48	195	1			42
							53	9									
04	2280	N	2213	-0-	-67	-0-	407	1	1776	3	N	27					69
							30	9									
05	2398	N	2398	-0-	-0-	-0-	501	1	1853	3	N	40					109
							44	9									
06	2280	N	1983	-0-	-297	-0-	473	1	1480	3	N	27					136
							30	9									
*07	2436	N	2436	-0-	-0-	-0-	501	1	1891	3	N	40					176
							44	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	916	-0-	-8	-0-	372	1	541	3	N	3					157
							3	9									
03	1055	N	1055	-0-	-0-	-0-	420	1	632	3	N	3					160
							3	9									
04	1008	N	1008	-0-	-0-	-0-	402	1	598	3	N	7					167
							8	9									
05	1023	N	1011	-0-	-12	-0-	412	1	593	3	N	5					172
							6	9									
06	1020	N	894	-0-	-126	-0-	389	1	502	3	N	3					175
							3	9									
07	1054	N	892	-0-	-162	-0-	398	1	490	3	N	4					179
							4	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

02	2016	N	1532	-0-	-484	-0-	1532	2			N	-0-					89
03	1984	N	1657	-0-	-327	-0-	1657	2			N	-0-					89
04	1680	N	1511	-0-	-169	-0-	1511	2			N	-0-					89
05	1705	N	1476	-0-	-229	-0-	1476	2			N	-0-					89
06	1590	N	1476	-0-	-114	-0-	1476	2			N	-0-					89
07	1550	N	14	-0-	-1536	-0-	14	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0-	-0-	134	1	1248	2	N	7					103
							8	9									
03	1217	N	1217	-0-	-0-	-0-	134	1	1083	2	N	-0-					103
04	1380	N	1137	-0-	-243	-0-	134	1	1003	2	N	-0-					103
05	1550	N	1003	-0-	-547	-0-	134	1	869	2	N	-0-					103
06	1170	N	965	-0-	-205	-0-	134	1	831	2	N	-0-					103
07	1178	N	977	-0-	-201	-0-	134	1	843	2	N	-0-	74	1			29

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	#	154	-0-	-994	-0-	123	2	31	9	N	28	199	1			208
03	1240	#	616	-0-	-624	-0-	616	2			N	-0-					208
04	1348	R	1348	-0-	-0-	-0-	1348	2			N	-0-					208
05	1289	R	1289	-0-	-0-	-0-	1289	2			N	-0-					208
06	723	R	723	-0-	-0-	-0-	723	2			N	-0-					208
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					208

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1999	N	1999	-0-	-0-	-0-	1966	3	33	9	N	30					165
03	2447	N	2447	-0-	-0-	-0-	2359	3	88	9	N	80	197	1			48
04	2266	N	2266	-0-	-0-	-0-	2236	3	30	9	N	27					75
05	2126	N	2126	-0-	-0-	-0-	2119	3	7	9	N	6					81
06	1500	N	649	-0-	-851	-0-	636	3	13	9	N	12					93
07	1550	N	665	-0-	-885	-0-	665	3			N	-0-					93

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2355	R	2355	-0-	-0-	-0-	2349	2	6	9	N	5					27
03	2628	R	2628	-0-	-0-	-0-	2593	2	35	9	N	32					59
04	2100	#	2196	-0-	96	-0-	2190	2	6	9	N	5					64
05	2170	#	1910	-0-	-260	-0-	1910	2			N	-0-					64
06	2100	#	1006	-0-	-1094	-0-	1006	2			N	-0-					64
07	2170	#	2165	-0-	-5	-0-	2165	2			N	-0-					64

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1920	#	1084	-0-	-836	-0-	1067	2	17	9	N	15					119
*12	1984	#	565	-0-	-1419	-0-	565	2			N	-0-					119
*01	1953	#	794	-0-	-1159	-0-	794	2			N	-0-					119
*02	1708	#	21	-0-	-1687	-0-	21	2			N	-0-					119
*03	1643	#	1256	-0-	-387	-0-	1256	2			N	-0-					119
*04	1110	#	937	-0-	-173	-0-	937	2			N	-0-					119
*05	990	R	990	-0-	-0-	-0-	990	2			N	-0-					119
*06	1230	#	814	-0-	-416	-0-	814	2			N	-0-					119
*07	1425	R	1425	-0-	-0-	-0-	1425	2			N	-0-					119

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB

B AND G PRODUCTION, INC. 039870

LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783

PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	R	961	-0-	-0-	-0-	949	2	12	9	N	11					122
03	1080	R	1080	-0-	-0-	-0-	1070	2	10	9	N	9					131
04	905	R	905	-0-	-0-	-0-	899	2	6	9	N	5					136
05	978	R	978	-0-	-0-	-0-	975	2	3	9	N	3	133	1			6
06	905	R	905	-0-	-0-	-0-	903	2	2	9	N	2					8
*07	941	R	941	-0-	-0-	-0-	940	2	1	9	N	1					9

ENERVEST OPERATING, L.L.C. 252131

PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	240	-0-	-40	-0-	240	2			N	-0-					-0-
03	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	308	R	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	279	#	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	270	#	165	-0-	-105	-0-	165	2			N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

02	465	R	465	-0-	-0-	-0-	465	2			N	-0-					84
03	508	R	508	-0-	-0-	-0-	508	2			N	-0-					84
04	520	R	520	-0-	-0-	-0-	520	2			N	-0-					84
05	546	R	546	-0-	-0-	-0-	545	2	1	9	N	1					85
06	547	R	547	-0-	-0-	-0-	545	2	2	9	N	2					87
07	527	#	336	-0-	-191	-0-	336	2			N	-0-					87

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

02	560	#	461	-0-	-99	-0-	461	2			N	-0-					239
03	620	#	506	-0-	-114	-0-	506	2			N	-0-					239
04	600	#	495	-0-	-105	-0-	495	2			N	-0-					239
05	589	#	561	-0-	-28	-0-	561	2			N	-0-					239
06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
*07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

02	756	#	686	-0-	-70	-0-	686	2			N	-0-					30
03	837	#	782	-0-	-55	-0-	782	2			N	-0-					30
04	780	#	748	-0-	-32	-0-	748	2			N	-0-					30
05	775	#	765	-0-	-10	-0-	765	2			N	-0-					30
06	750	#	619	-0-	-131	-0-	619	2			N	-0-					30
07	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

02	1372	#	1267	-0-	-105	-0-	1267	2			N	-0-					16
03	1519	#	1171	-0-	-348	-0-	1171	2			N	-0-					16
04	1470	#	1093	-0-	-377	-0-	1093	2			N	-0-					16
05	1488	#	1016	-0-	-472	-0-	1016	2			N	-0-					16
06	1350	#	837	-0-	-513	-0-	837	2			N	-0-					16
07	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

02	0	#	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864	R	1864	-0-	-0-	-0-	95	1	1769	2	Y	-0-					-0-
03	1720	R	1720	-0-	-0-	-0-	103	1	1617	2	Y	-0-					-0-
04	1465	R	1465	-0-	-0-	-0-	102	1	1363	2	Y	-0-					-0-
05	1470	R	1470	-0-	-0-	-0-	109	1	1361	2	Y	-0-					-0-
*06	1597	R	1597	-0-	-0-	-0-	70	1	1527	2	Y	-0-					-0-
07	1116	#	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	569	-0-	-19	-0-	567	2	2	9	Y	2					27
03	622	R	622	-0-	-0-	-0-	619	2	3	9	Y	3					30
04	588	R	588	-0-	-0-	-0-	588	2			Y	-0-					30
05	651	#	605	-0-	-46	-0-	604	2	1	9	Y	1					31
06	630	#	483	-0-	-147	-0-	483	2			Y	-0-					31
07	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					31

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	R	742	-0-	-0-	-0-	742	2			Y	-0-					43
03	635	R	635	-0-	-0-	-0-	635	2			Y	-0-					43
04	406	R	406	-0-	-0-	-0-	406	2			Y	-0-					43
05	682	#	337	-0-	-345	-0-	337	2			Y	-0-					43
06	660	#	331	-0-	-329	-0-	331	2			Y	-0-					43
07	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					43

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	867	-0-	-29	-0-	861	2	6	9	Y	5					97
03	1082	R	1082	-0-	-0-	-0-	1064	2	18	9	Y	16					113
04	2085	R	2085	-0-	-0-	-0-	2033	2	52	9	Y	47					160
05	2214	R	2214	-0-	-0-	-0-	14	1	2142	2	Y	53	180	1			33
							58	9									
*06	1506	R	1506	-0-	-0-	-0-	1467	2	39	9	Y	35					68
07	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT					68

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1953	R	1953	-0-	-0-	-0-	1930	2	23	9	Y	21					62
03	2071	R	2071	-0-	-0-	-0-	2007	2	64	9	Y	58					120
04	1882	R	1882	-0-	-0-	-0-	1852	2	30	9	Y	27	96	1			51
05	1906	R	1906	-0-	-0-	-0-	1877	2	29	9	Y	26					77
*06	1471	R	1471	-0-	-0-	-0-	1448	2	23	9	Y	21	92	1			6
07	1085	#	NO RPT	-0-	-1085	-0-					Y	NO RPT					6

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1553	R	1553	-0-	-0-	-0-	1530	2	23	9	Y	21					62
03	1655	R	1655	-0-	-0-	-0-	1591	2	64	9	Y	58					120
04	1499	R	1499	-0-	-0-	-0-	1469	2	30	9	Y	27	96	1			51
05	1705	#	1517	-0-	-188	-0-	1488	2	29	9	Y	26					77
06	1650	#	1171	-0-	-479	-0-	1148	2	23	9	Y	21	92	1			6
07	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT					6

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	R	518	-0-	-0-	-0-	518	2			N	-0-					85
03	563	R	563	-0-	-0-	-0-	563	2			N	-0-					85
04	DELQ PR		557	-0-	557	557	557	2			N	-0-					85
*05	1263	R	706	-0-	-557	-0-	706	2			N	-0-					85
*06	480	R	480	-0-	-0-	-0-	480	2			N	-0-					85
07	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	R	784	-0-	-0-	-0-	784	2			N	-0-					84
03	854	R	854	-0-	-0-	-0-	854	2			N	-0-					84
04	DELQ PR		847	-0-	847	847	845	2	2	9	N	2					86
*05	1918	R	1071	-0-	-847	-0-	1070	2	1	9	N	1					87
*06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					87
07	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	-0-	-0-	-336	-0-					N	-0-					313
03	1117	R	1117	-0-	-0-	-0-	1111	2	6	9	N	5					318
04	DELQ PR		1166	-0-	1166	1166	1163	2	3	9	N	3					321
*05	2267	R	1101	-0-	-1166	-0-	1100	2	1	9	N	1					322
*06	559	R	559	-0-	-0-	-0-	559	2			N	-0-					322
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					322

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

02	1260	#	1216	-0-	-44	-0-	728	1	488	3	N	-0-					121
03	1364	#	1342	-0-	-22	-0-	806	1	536	3	N	-0-					121
04	1320	#	1305	-0-	-15	-0-	780	1	525	3	N	-0-					121
05	1364	#	1347	-0-	-17	-0-	806	1	538	3	N	3					124
							3	9									
06	1320	#	1092	-0-	-228	-0-	676	1	410	3	N	5					129
							6	9									
07	1364	#	1337	-0-	-27	-0-	806	1	525	3	N	5					134
							6	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

02	1036	#	931	-0-	-105	-0-	912	3	19	9	Y	17					68
03	DLQ G-10		1030	-0-	1030	1030	1020	3	10	9	Y	9					77
04	DLQ G-10		1000	-0-	1000	2030	988	3	12	9	Y	11	64	1			24
05	DLQ G-10		1049	-0-	1049	3079	1031	3	18	9	Y	16					40
06	4004	R	925	-0-	-3079	-0-	912	3	13	9	Y	12					52
07	1023	#	897	-0-	-126	-0-	885	3	12	9	Y	11					63

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

02	1120	#	1019	-0-	-101	-0-	983	3	36	9	Y	33					127
03	DLQ G-10		1138	-0-	1138	1138	1118	3	20	9	Y	18					145
04	DLQ G-10		1091	-0-	1091	2229	1066	3	25	9	Y	23	127	1			41
05	DLQ G-10		1148	-0-	1148	3377	1112	3	36	9	Y	33					74
06	4387	R	1010	-0-	-3377	-0-	984	3	26	9	Y	24					98
07	1085	#	978	-0-	-107	-0-	955	3	23	9	Y	21					119

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	-0-	-0-	-0-	-0-					N	-0-					20
06	0	#	-0-	-0-	-0-	-0-					N	-0-					20
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

02	7000	3854	-0-	-3146	948256	3599	2	255	9	N	232	383	1			130
03	7750	3932	-0-	-3818	944438	3620	2	312	9	N	284	193	1			221
04	7500	3837	-0-	-3663	940775	3552	2	285	9	N	259	189	1			291
05	7750	4008	-0-	-3742	937033	3789	2	219	9	N	199	180	1			310
06	7500	3909	-0-	-3591	933442	3665	2	244	9	N	222	187	1			345
07	4278 #	NO RPT	-0-	-4278	929164					N	NO RPT					345

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

02	28 N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*07	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

02	308 N	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	341 N	340	-0-	-1	-0-	340	2			N	-0-					-0-
04	330 N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341 N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330 N	310	-0-	-20	-0-	310	2			N	-0-					-0-
07	341 N	318	-0-	-23	-0-	318	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

02	504 N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	530 N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	420 N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	434 N	-0-	-0-	-434	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-204	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

02	101 N	101	-0-	-0-	-0-	101	2			N	-0-					28
03	81 N	81	-0-	-0-	-0-	81	2			N	-0-					28
04	78 N	78	-0-	-0-	-0-	78	2			N	-0-					28
05	124 N	74	-0-	-50	-0-	74	2			N	-0-					28
*06	74 N	74	-0-	-0-	-0-	74	2			N	-0-					28
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16464	X	14490	-0-	-1974	-0-	14490	2			N	-0-					225
03	17484	X	15190	-0-	-2294	-0-	15190	2			N	-0-					225
04	16830	X	14861	-0-	-1969	-0-	14861	2			N	-0-					225
05	17391	X	14871	-0-	-2520	-0-	14770	2	101	9	N	92	193	1			124
06	15540	X	13629	-0-	-1911	-0-	13629	2			N	-0-					124
07	16058	X	13516	-0-	-2542	-0-	13516	2			N	-0-					124

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-	184	1			67
03	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					67
04	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					67
05	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					67
06	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					67
*07	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					67

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
03	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
04	3300	X	2843	-0-	-457	-0-	2843	3			N	-0-					-0-
05	3224	X	1968	-0-	-1256	-0-	1968	3			N	-0-					-0-
06	3810	X	1954	-0-	-1856	-0-	1954	3			N	-0-					-0-
07	3937	X	1976	-0-	-1961	-0-	1976	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3041	-0-	241	344	3041	3			N	-0-					-0-
03	3100	N	4150	-0-	1050	1394	4150	3			N	-0-					-0-
04	4919	X	3525	-0-	-1394	-0-	3525	3			N	-0-					-0-
05	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
07	2821	X	2238	-0-	-583	-0-	2238	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2612	-0-	-132	-0-	2612	3			N	-0-					-0-
03	2976	X	2856	-0-	-120	-0-	2856	3			N	-0-					-0-
04	2880	X	2588	-0-	-292	-0-	2588	3			N	-0-					-0-
05	2914	X	2733	-0-	-181	-0-	2733	3			N	-0-					-0-
06	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
*07	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8035	X	8035	-0-	-0-	-0-	75	1	7960	3	N	-0-					121
03	8670	X	8670	-0-	-0-	-0-	75	1	8595	3	N	-0-					121
04	8055	X	8055	-0-	-0-	-0-	75	1	7980	3	N	-0-					121
05	8053	X	8053	-0-	-0-	-0-	75	1	7978	3	N	-0-					121
*06	7530	X	7315	-0-	-215	-0-	75	1	7240	3	N	-0-					121
*07	8115	X	8115	-0-	-0-	-0-	75	1	8040	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	717	2	44	9	N	40					40
05	537	N	537	-0-	-0-	-0-	520	2	17	9	N	15					55
06	1986	N	1986	-0-	-0-	-0-	1953	2	33	9	N	30					85
07	775	N	712	-0-	-63	-0-	712	2			N	-0-					85

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28504	X	25966	-0-	-2538	-0-	25933	2	33	9	N	30					150
03	31558	X	27149	-0-	-4409	-0-	27101	2	48	9	N	44					194
04	29520	X	25789	-0-	-3731	-0-	25789	2			N	-0-					194
05	28737	X	25894	-0-	-2843	-0-	25888	2	6	9	N	5					199
06	27810	X	24616	-0-	-3194	-0-	24615	2	1	9	N	1	182	1			18
07	28737	X	25130	-0-	-3607	-0-	25115	2	15	9	N	14					32

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					18
03	0	X	-0-	-0-	-0-	-0-					N	-0-					18
04	0	X	-0-	-0-	-0-	-0-					N	-0-					18
05	0	X	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1453	N	1453	-0-	-0-	-0-	1451	2	2	9	N	2	46	1			42
03	1612	N	1032	-0-	-580	-0-	1032	2			N	-0-					42
04	960	N	853	-0-	-107	-0-	853	2			N	-0-					42
05	1612	N	1387	-0-	-225	-0-	1387	2			N	-0-					42
06	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					42
*07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					42

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2397	-0-	-823	-0-	2327	2	70	9	N	64	193	1			122
03	3410	X	2925	-0-	-485	-0-	2850	2	75	9	N	68					190
04	3270	X	3112	-0-	-158	-0-	3054	2	58	9	N	53	181	1			62
05	3348	X	3217	-0-	-131	-0-	3123	2	94	9	N	85					147
06	2910	X	2707	-0-	-203	-0-	2609	2	98	9	N	89	182	1			54
07	3224	X	2724	-0-	-500	-0-	2591	2	133	9	N	121	50	1			125

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

02	9240	X	8157	-0-	-1083	-0-	8154	2	3	9	N	3	172	1			12
03	10230	X	8987	-0-	-1243	-0-	8987	2			N	-0-					12
04	9630	X	8982	-0-	-648	-0-	8916	2	66	9	N	60					72
05	9300	X	9174	-0-	-126	-0-	9130	2	44	9	N	40					112
06	8997	X	8997	-0-	-0-	-0-	8914	2	83	9	N	75					187
*07	9547	X	9547	-0-	-0-	-0-	9471	2	76	9	N	69	182	1			74

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2017 - PLUGGED 12/13/17

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

02	1192	N	1192	-0-	-0-	-0-	905	1	158	2	N	117					186
							129	9									
03	1732	N	1732	-0-	-0-	-0-	1079	1	367	2	N	260	368	1			78
							286	9									
04	1680	N	1134	-0-	-546	-0-	1009	1	125	9	N	114	178	1			14
05	1343	N	1343	-0-	-0-	-0-	1073	1	270	9	N	245	184	1			75
06	1680	N	1268	-0-	-412	-0-	1044	1	224	9	N	204	182	1			97
*07	1231	N	1231	-0-	-0-	-0-	1079	1	152	9	N	138	182	1			53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

02	17136	X	15394	-0-	-1742	-0-	15365	2	29	9	N	26	173	1			72
03	18538	X	16711	-0-	-1827	-0-	16514	2	197	9	N	179	182	1			69
04	17580	X	16072	-0-	-1508	-0-	15878	2	194	9	N	176	186	1			59
05	17763	X	16227	-0-	-1536	-0-	16117	2	110	9	N	100					159
06	17190	X	15356	-0-	-1834	-0-	15192	2	164	9	N	149	168	1			140
07	17050	X	15633	-0-	-1417	-0-	15499	2	134	9	N	122	181	1			81

ENERVEST OPERATING, L.L.C. 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

02	2800	N	3800	-0-	1000	1915	3763	2	37	9	N	34	2	1			157
03	3100	N	4037	-0-	937	2852	3982	2	55	9	N	50					207
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207
05	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					207
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					207
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					207

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	9837	-0-	-243	-0-	1942 350	1 9	7545	2	N	318	384	1			357
03	11160	X	10814	-0-	-346	-0-	2379 342	1 9	8093	2	N	311	183	1			485
04	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					485
05	12028	X	NO RPT	-0-	-12028	-0-					N	NO RPT					485
06	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					485
07	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					485

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

02	5773	X	5773	-0-	-0-	-0-	1522	1	4034	2	N	197	190	1			300
							217	9									
03	7662	X	7662	-0-	-0-	-0-	1964	1	5448	2	N	227	189	1			338
							250	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					338

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

02	547	N	547	-0-	-0-	-0-	511	2	36	9	N	33	7	8			48
03	812	N	812	-0-	-0-	-0-	748	2	64	9	N	58	13	8			93
04	730	N	730	-0-	-0-	-0-	678	2	52	9	N	47					140
05	964	N	964	-0-	-0-	-0-	939	2	25	9	N	23	5	8			158
06	414	N	414	-0-	-0-	-0-	406	2	8	9	N	7	7	8			158
*07	657	N	657	-0-	-0-	-0-	649	2	8	9	N	7	7	8			158

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

02	3813	X	3813	-0-	-0-	-0-	3741	2	72	9	N	65	198	1	6	8	53
03	4195	X	4195	-0-	-0-	-0-	4119	2	76	9	N	69	14	8			108
04	3925	X	3925	-0-	-0-	-0-	3864	2	61	9	N	55					163
05	3733	X	3733	-0-	-0-	-0-	3669	2	64	9	N	58	193	1	6	8	22
06	3227	X	3227	-0-	-0-	-0-	3161	2	66	9	N	60	14	8			68
07	3100	X	3007	-0-	-93	-0-	2970	2	37	9	N	34	12	8			90

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

02	1358	N	1358	-0-	-0-	-0-	1349	2	9	9	N	8	5	8			93
03	1384	N	1384	-0-	-0-	-0-	1369	2	15	9	N	14	10	8			97
04	1211	N	1211	-0-	-0-	-0-	1205	2	6	9	N	5					102
05	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5	5	8			102
06	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10	10	8			102
*07	1000	N	1000	-0-	-0-	-0-	968	2	32	9	N	29	16	8			115

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					65
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					65
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					65
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					65
*07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3416	-0-	-0-	-0-	3372	2	44	9	Y	40	7	8			80
03	7082	X	7082	-0-	-0-	-0-	7013	2	69	9	Y	63	18	8			125
04	6571	X	6571	-0-	-0-	-0-	6527	2	44	9	Y	40					165
05	6215	X	6215	-0-	-0-	-0-	6187	2	28	9	Y	25	8	8			182
06	5134	X	5134	-0-	-0-	-0-	5100	2	34	9	Y	31	15	8			198
07	7068	X	5683	-0-	-1385	-0-	5640	2	43	9	Y	39	194	1			43

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2980	X	2980	-0-	-0-	-0-	2951	2	29	9	N	26	3	8			215
03	4567	X	4567	-0-	-0-	-0-	4541	2	26	9	N	24	6	8			233
04	4054	X	4054	-0-	-0-	-0-	4033	2	21	9	N	19	194	1			58
05	4650	X	4650	-0-	-0-	-0-	4626	2	24	9	N	22	3	8			77
06	4046	X	4046	-0-	-0-	-0-	4000	2	46	9	N	42	9	8			110
*07	4196	X	4196	-0-	-0-	-0-	4171	2	25	9	N	23					133

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1898	-0-	-258	-0-	1881	2	17	9	N	15	5	8			67
03	2232	N	2184	-0-	-48	-0-	2160	2	24	9	N	22	6	8			83
04	2130	N	1998	-0-	-132	-0-	1855	2	143	9	N	130	200	1			13
05	2388	N	2388	-0-	-0-	-0-	2379	2	9	9	N	8	3	8			18
06	2100	N	1932	-0-	-168	-0-	1901	2	31	9	N	28	6	8			40
07	2077	N	1847	-0-	-230	-0-	1825	2	22	9	N	20					60

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	3103	-0-	-0-	-0-	3049	2	54	9	N	49	6	8			170
03	2938	X	2938	-0-	-0-	-0-	2904	2	34	9	N	31	8	8			193
04	3364	X	3364	-0-	-0-	-0-	3342	2	22	9	N	20					213
05	3211	X	3211	-0-	-0-	-0-	3188	2	23	9	N	21	6	8			228
06	3552	X	3552	-0-	-0-	-0-	3500	2	52	9	N	47	197	1	16	8	62
*07	3402	X	3402	-0-	-0-	-0-	3373	2	29	9	N	26					88

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	-0-	-0-	-1652	-0-					N	22	19	8			30
03	1829	N	171	-0-	-1658	-0-	9	2	162	9	N	147					177
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	180	N	-0-	-0-	-180	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	-0-	-0-	-0-	-0-					N	-0-					85
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11564	X	10954	-0-	-610	-0-	10790	3	164	9	N	149	179	1			142
03	12803	X	12265	-0-	-538	-0-	12210	3	55	9	N	50					192
04	12330	X	11848	-0-	-482	-0-	11791	3	57	9	N	52					244
05	12710	X	12176	-0-	-534	-0-	12099	3	77	9	N	70					314
06	12150	X	11649	-0-	-501	-0-	11597	3	52	9	N	47	185	1			176
*07	12708	X	12708	-0-	-0-	-0-	12650	3	58	9	N	53					229

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3575	-0-	-1045	-0-	3563	2	12	9	N	11	2	1			63
03	4898	X	4322	-0-	-576	-0-	4322	2			N	-0-					63
04	4740	X	3976	-0-	-764	-0-	3976	2			N	-0-					63
05	4588	X	4194	-0-	-394	-0-	4194	2			N	-0-					63
06	4170	X	3892	-0-	-278	-0-	3892	2			N	-0-					63
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					63

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072 N	1072	-0-	-0-	-0-	949	2	123	9	N	112					380
03	887 N	887	-0-	-0-	-0-	845	2	42	9	N	38	188	1			230
04	720 X	720	-0-	-0-	-0-	716	2	4	9	N	4					234
05	770 X	770	-0-	-0-	-0-	770	2			N	-0-					234
06	623 X	623	-0-	-0-	-0-	623	2			N	-0-					234
07	279 X	NO RPT	-0-	-279	-0-					N	NO RPT					234

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072 N	1831	-0-	-241	-0-	1830	2	1	9	N	1	1	1			38
03	1830 N	1830	-0-	-0-	-0-	1829	2	1	9	N	1					39
04	2400 N	1827	-0-	-573	-0-	1807	2	20	9	N	18					57
05	2015 N	1382	-0-	-633	-0-	1382	2			N	-0-					57
06	1770 N	1135	-0-	-635	-0-	1135	2			N	-0-					57
07	1891 N	NO RPT	-0-	-1891	-0-					N	NO RPT					57

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540 N	403	-0-	-1137	-0-	372	2	31	9	N	28	2	1			216
03	622 N	622	-0-	-0-	-0-	589	2	33	9	N	30	177	1			69
04	1514 N	1514	-0-	-0-	-0-	1514	2			N	-0-					69
05	1494 N	1494	-0-	-0-	-0-	1494	2			N	-0-					69
06	1441 N	1441	-0-	-0-	-0-	1441	2			N	-0-					69
07	1550 N	NO RPT	-0-	-1550	-0-					N	NO RPT					69

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					97
03	1056	N	1056	-0-	-0-	-0-	1049	2	7	9	N	6					103
04	1181	N	1181	-0-	-0-	-0-	1030	2	151	9	N	137	187	1			53
05	1023	N	870	-0-	-153	-0-	870	2			N	-0-					53
06	990	N	610	-0-	-380	-0-	610	2			N	-0-					53
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					53

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	X	1897	-0-	-0-	-0-	1895	2	2	9	N	2					122
03	1953	X	1878	-0-	-75	-0-	1783	2	95	9	N	86					208
04	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					208
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					208
06	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					208
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					208

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	362	-0-	-422	-0-	362	2			N	-0-					67
03	377	N	377	-0-	-0-	-0-	360	2	17	9	N	15					82
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					82
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					82
06	529	N	529	-0-	-0-	-0-	518	2	11	9	N	10					92
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					92

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	4	-0-	-80	-0-	4	2			N	-0-					75
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					75
04	270	N	1	-0-	-269	-0-	1	2			N	-0-					75
05	4	N	-0-	-0-	-4	-0-					N	-0-					75
06	1	N	-0-	-0-	-1	-0-					N	-0-					75
07	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	1914	-0-	-0-	-0-	1907	2	7	9	N	6	1	1			144
03	2581	N	2581	-0-	-0-	-0-	2545	2	36	9	N	33					177
04	2702	N	2702	-0-	-0-	-0-	2545	2	157	9	N	143	175	1			145
05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					145
06	2343	N	2343	-0-	-0-	-0-	2282	2	61	9	N	55					200
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					200

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	148	-0-	-76	-0-	148	2			N	-0-					90
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					90
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					90
05	155	N	-0-	-0-	-155	-0-					N	-0-					90
06	330	N	-0-	-0-	-330	-0-					N	-0-					90
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	696	-0-	-88	-0-	676	2	20	9	N	18					70
03	777	N	777	-0-	-0-	-0-	760	2	17	9	N	15					85
04	771	N	771	-0-	-0-	-0-	760	2	11	9	N	10					95
05	775	N	712	-0-	-63	-0-	712	2			N	-0-					95
06	750	N	627	-0-	-123	-0-	627	2			N	-0-					95
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					95

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1113	-0-	-63	-0-	1084	2	29	9	N	26	179	1			59
03	1101	N	1101	-0-	-0-	-0-	1088	2	13	9	N	12					71
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					71
05	1240	N	958	-0-	-282	-0-	958	2			N	-0-					71
06	1080	N	944	-0-	-136	-0-	944	2			N	-0-					71
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					71

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		4753	-0-	4753	4753	4753	2			N	-0-					100
07	14B2 EXT		NO RPT	-0-	-0-	4753					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3730	X	3730	-0-	-0-	-0-	3712	2	18	9	N	16	3	1			296
03	3767	X	3767	-0-	-0-	-0-	3745	2	22	9	N	20	187	1			129
04	3750	X	3745	-0-	-5	-0-	3745	2			N	-0-					129
05	4123	X	3413	-0-	-710	-0-	3413	2			N	-0-					129
06	3990	X	3268	-0-	-722	-0-	3268	2			N	-0-					129
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					129

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

02	616	N	479	-0-	-137	-0-	9	1	468	2	Y	2					42
							2	9									
03	424	N	424	-0-	-0-	-0-	7	1	417	2	Y	-0-					42
04	630	N	424	-0-	-206	-0-	424	2			Y	-0-					42
05	527	N	520	-0-	-7	-0-	520	2			Y	-0-					42
06	524	N	524	-0-	-0-	-0-	504	2	20	9	Y	18					60
07	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					60

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

02	18589	X	4645	-0-	-13944	-0-	4311	2	334	9	N	304	374	1			198
03	5496	X	5496	-0-	-0-	-0-	5173	2	323	9	N	294	382	1			110
04	2400	X	2273	-0-	-127	-0-	1943	2	330	9	N	300	249	1			161
05	2480	X	1032	-0-	-1448	-0-	1032	2			N	-0-					161
06	2400	X	1901	-0-	-499	-0-	1901	2			N	-0-					161
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					161

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

02	4134	X	4134	-0-	-0-	-0-	757	1	3337	2	N	36	186	1			116
							40	9									
03	5777	X	5777	-0-	-0-	-0-	786	1	4962	2	N	26					142
							29	9									
04	2273	X	2273	-0-	-0-	-0-	2218	2	55	9	N	50					192
05	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					192
06	2564	X	2564	-0-	-0-	-0-	2464	2	100	9	N	91	179	1			104
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					104

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

02	1820	N	1673	-0-	-147	-0-	31	1	1639	2	Y	3					215
							3	9									
03	2413	N	2413	-0-	-0-	-0-	40	1	2369	2	Y	4					219
							4	9									
04	2470	N	2470	-0-	-0-	-0-	2409	2	61	9	Y	55	182	1			92
05	2002	N	2002	-0-	-0-	-0-	1985	2	17	9	Y	15					107
06	2340	N	1936	-0-	-404	-0-	1899	2	37	9	Y	34					141
07	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					141

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1327	-0-	-73	-0-	1277	2	50	9	N	45					184
03	1455	N	1455	-0-	-0-	-0-	1396	2	59	9	N	54					238
04	1293	N	1293	-0-	-0-	-0-	1238	2	55	9	N	50					288
05	1457	N	645	-0-	-812	-0-	645	2			N	-0-					288
06	1410	N	1242	-0-	-168	-0-	1108	2	134	9	N	122	183	1			227
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					227

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3059	X	3059	-0-	-0-	-0-	784	1	2190	2	N	77	180	1			130
							85	9									
03	3348	X	1068	-0-	-2280	-0-	845	1	113	2	N	100					230
							110	9									
04	7821	X	7821	-0-	-0-	-0-	7755	2	66	9	N	60					290
05	4053	X	4053	-0-	-0-	-0-	3925	2	128	9	N	116	186	1			220
06	5853	X	5853	-0-	-0-	-0-	5743	2	110	9	N	100					320
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					320

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1271	-0-	-101	-0-	24	1	1247	2	Y	-0-					43
03	1450	N	1450	-0-	-0-	-0-	24	1	1426	2	Y	-0-					43
04	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					43
05	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					43
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					43
07	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					43

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	5458	-0-	-6162	-0-	1204	1	4229	2	N	23					127
							25	9									
03	12865	X	11987	-0-	-878	-0-	1333	1	10584	2	N	64					191
							70	9									
04	23076	X	23076	-0-	-0-	-0-	23014	2	62	9	N	56					247
05	20744	X	20744	-0-	-0-	-0-	20644	2	100	9	N	91	184	1			154
06	11610	X	11513	-0-	-97	-0-	11424	2	89	9	N	81	182	1			53
07	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					53

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2025	-0-	-19	-0-	2022	2	3	9	N	3	153	1			61
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					61
04	2250	N	1954	-0-	-296	-0-	1954	2			N	-0-					61
05	2232	N	1970	-0-	-262	-0-	1970	2			N	-0-					61
06	2100	N	1866	-0-	-234	-0-	1866	2			N	-0-					61
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0-	-0-	1668	2	11	9	N	10					185
03	1796	N	1796	-0-	-0-	-0-	1786	2	10	9	N	9					194
04	1830	N	1744	-0-	-86	-0-	1744	2			N	-0-					194
05	1860	N	1606	-0-	-254	-0-	1606	2			N	-0-					194
06	1740	N	1518	-0-	-222	-0-	1518	2			N	-0-					194
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					194

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4621	X	4621	-0-	-0-	-0-	4598	2	23	9	N	21	5	1			132
03	4340	X	4012	-0-	-328	-0-	3986	2	26	9	N	24					156
04	4680	X	3986	-0-	-694	-0-	3986	2			N	-0-					156
05	5115	X	2883	-0-	-2232	-0-	2883	2			N	-0-					156
06	4950	X	2344	-0-	-2606	-0-	2344	2			N	-0-					156
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					156

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

02	3136	X	3033	-0-	-103	-0-	1232 108	1 9	1693	2	N	98	188	1			95
03	3472	X	2859	-0-	-613	-0-	1364 121	1 9	1374	2	N	110					205
04	3690	X	1894	-0-	-1796	-0-	1771	2	123	9	N	112	187	1			130
05	3813	X	3368	-0-	-445	-0-	3244	2	124	9	N	113					243
06	5938	X	5938	-0-	-0-	-0-	5822	2	116	9	N	105	180	1			168
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					168

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

02	4282	X	4282	-0-	-0-	-0-	4242	2	40	9	N	36	183	1			83
03	4810	X	4810	-0-	-0-	-0-	4793	2	17	9	N	15					98
04	3518	X	3518	-0-	-0-	-0-	3490	2	28	9	N	25					123
05	2356	X	2014	-0-	-342	-0-	2014	2			N	-0-					123
06	2280	X	1989	-0-	-291	-0-	1977	2	12	9	N	11					134
07	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					134

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

02	3444	X	3012	-0-	-432	-0-	2999	2	13	9	N	12	192	1			120
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					120
04	3660	X	3031	-0-	-629	-0-	2980	2	51	9	N	46					166
05	3782	X	3371	-0-	-411	-0-	3335	2	36	9	N	33					199
06	3660	X	3233	-0-	-427	-0-	3210	2	23	9	N	21					220
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					220

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

02	2856	X	2856	-0-	-0-	-0-	624	1	2132	2	N	91	1	1			184
							100	9									
03	3304	X	3304	-0-	-0-	-0-	913	1	2296	2	N	86	190	1			80
							95	9									
04	2678	X	2678	-0-	-0-	-0-	2564	2	114	9	N	104					184
05	2615	X	2615	-0-	-0-	-0-	2534	2	81	9	N	74					258
06	2653	X	2653	-0-	-0-	-0-	2567	2	86	9	N	78	184	1			152
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					152

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

02	15901	X	15901	-0-	-0-	-0-	675	1	14676	2	N	500	577	1			160
							550	9									
03	17952	X	17952	-0-	-0-	-0-	716	1	16717	2	N	472	562	1			70
							519	9									
04	17421	X	17421	-0-	-0-	-0-	16836	2	585	9	N	532	367	1			235
05	17842	X	17842	-0-	-0-	-0-	17340	2	502	9	N	456	551	1			140
06	17262	X	17262	-0-	-0-	-0-	16774	2	488	9	N	444	372	1			212
07	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					212

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

02	381	N	381	-0-	-0-	-0-	7	1	374	2	N	-0-					46
03	768	N	768	-0-	-0-	-0-	13	1	755	2	N	-0-					46
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					46
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					46
06	926	N	926	-0-	-0-	-0-	926	2			N	-0-					46
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

02	12180	X	10815	-0-	-1365	-0-	10815	2			N	-0-	7	1			277
03	12679	X	11570	-0-	-1109	-0-	11507	2	63	9	N	57	189	1			145
04	12270	X	11105	-0-	-1165	-0-	11042	2	63	9	N	57					202
05	12121	X	10181	-0-	-1940	-0-	10181	2			N	-0-					202
06	11730	X	10852	-0-	-878	-0-	10725	2	127	9	N	115					317
07	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					317

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	4306	-0-	-3898	-0-	466	1	3754	2	N	78	189	1			133
							86	9									
03	8804	X	4078	-0-	-4726	-0-	371	1	3632	2	N	68					201
							75	9									
04	6630	X	4150	-0-	-2480	-0-	4003	2	147	9	N	134	187	1			148
05	4774	X	4055	-0-	-719	-0-	4003	2	52	9	N	47					195
06	4620	X	2898	-0-	-1722	-0-	2848	2	50	9	N	45					240
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					240

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8876	X	7399	-0-	-1477	-0-	287	1	6894	2	N	198	192	1			321
							218	9									
03	9796	X	7601	-0-	-2195	-0-	121	1	7251	2	N	208	379	1			150
							229	9									
04	9480	X	7419	-0-	-2061	-0-	7372	2	47	9	N	43					193
05	8835	X	5952	-0-	-2883	-0-	5865	2	87	9	N	79	183	1			89
06	8550	X	3460	-0-	-5090	-0-	3417	2	43	9	N	39					128
07	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					128

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12760	X	12760	-0-	-0-	-0-	1159	1	11292	2	N	281	389	1			82
							309	9									
03	15073	X	15073	-0-	-0-	-0-	1250	1	13493	2	N	300	190	1			192
							330	9									
04	11765	X	11765	-0-	-0-	-0-	11468	2	297	9	N	270	363	1			99
05	12059	X	10727	-0-	-1332	-0-	10508	2	219	9	N	199	187	1			111
06	11670	X	9691	-0-	-1979	-0-	9430	2	261	9	N	237					348
07	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					348

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6899	X	6899	-0-	-0-	-0-	6876	2	23	9	N	21	173	1			99
03	9209	X	9209	-0-	-0-	-0-	9188	2	21	9	N	19					118
04	8455	X	8455	-0-	-0-	-0-	8437	2	18	9	N	16					134
05	9379	X	9379	-0-	-0-	-0-	9365	2	14	9	N	13					147
06	9048	X	9048	-0-	-0-	-0-	9046	2	2	9	N	2					149
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					149

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	3725	-0-	-923	-0-	1120	1	2532	2	N	66	188	1			77
							73	9									
03	5146	X	2855	-0-	-2291	-0-	1240	1	1527	2	N	80					157
							88	9									
04	4980	X	2208	-0-	-2772	-0-	2166	2	42	9	N	38					195
05	5146	X	2684	-0-	-2462	-0-	2678	2	6	9	N	5					200
06	3990	X	2521	-0-	-1469	-0-	2481	2	40	9	N	36					236
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					236

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	1	2	1			101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10052	X	8869	-0-	-1183	-0-	658	1	7894	2	N	288	381	1			71
							317	9									
03	11129	X	9173	-0-	-1956	-0-	706	1	8241	2	N	205	184	1			92
							226	9									
04	10770	X	10705	-0-	-65	-0-	10520	2	185	9	N	168	190	1			70
05	11226	X	11226	-0-	-0-	-0-	10996	2	230	9	N	209	186	1			93
06	10470	X	10470	-0-	-0-	-0-	10274	2	196	9	N	178	187	1			84
07	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					84

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	4508	-0-	-2100	-0-	81	1	4240	2	N	170	401	1			332
							187	9									
03	7316	X	4987	-0-	-2329	-0-	79	1	4742	2	N	151	189	1			294
							166	9									
04	7080	X	4906	-0-	-2174	-0-	4722	2	184	9	N	167	271	1			190
05	5890	X	5652	-0-	-238	-0-	5441	2	211	9	N	192	186	1			196
06	4830	X	-0-	-0-	-4830	-0-					N	198					394
07	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					394

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6453	X	6453	-0-	-0-	-0-	503	1	5678	2	N	247	381	1			119
							272	9									
03	8039	X	8039	-0-	-0-	-0-	556	1	7173	2	N	282	186	1			215
							310	9									
04	8097	X	8097	-0-	-0-	-0-	7793	2	304	9	N	276	374	1			117
05	7130	X	6045	-0-	-1085	-0-	5756	2	289	9	N	263	182	1			198
06	7140	X	-0-	-0-	-7140	-0-					N	262	365	1			95
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					95

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11208	X	11208	-0-	-0-	-0-	1098	1	9373	2	N	670	563	1			561
							737	9									
03	12850	X	12850	-0-	-0-	-0-	1216	1	10853	2	N	710	929	1			342
							781	9									
04	11744	X	11744	-0-	-0-	-0-	11031	2	713	9	N	648	559	1			431
05	6107	X	4684	-0-	-1423	-0-	4110	2	574	9	N	522	736	1			217
06	6545	X	6545	-0-	-0-	-0-	5808	2	737	9	N	670	181	1			706
07	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					706

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45980	X	45980	-0-	-0-	-0-	2508	1	43239	2	N	212	188	1			290
							233	9									
03	52806	X	52806	-0-	-0-	-0-	2868	1	49722	2	N	196	176	1			310
							216	9									
04	49749	X	49749	-0-	-0-	-0-	49351	2	398	9	N	362	371	1			301
05	47702	X	47702	-0-	-0-	-0-	47333	2	369	9	N	335	528	1			108
06	46547	X	46547	-0-	-0-	-0-	46259	2	288	9	N	262	187	1			183
07	46531	X	NO RPT	-0-	-46531	-0-					N	NO RPT					183

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14784	X	9411	-0-	-5373	-0-	784	1	8592	2	N	32	189	1			70
							35	9									
03	16368	X	16022	-0-	-346	-0-	840	1	15092	2	N	82					152
							90	9									
04	15840	X	11978	-0-	-3862	-0-	11916	2	62	9	N	56					208
05	16368	X	15937	-0-	-431	-0-	15845	2	92	9	N	84	189	1			103
06	15780	X	11853	-0-	-3927	-0-	11751	2	102	9	N	93					196
07	16027	X	NO RPT	-0-	-16027	-0-					N	NO RPT					196

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	4809	-0-	-7371	-0-	311	1	4465	2	N	30					196
							33	9									
03	13237	X	-0-	-0-	-13237	-0-					N	-0-					196
04	11220	X	-0-	-0-	-11220	-0-					N	122	182	1			136
05	12328	X	12328	-0-	-0-	-0-	12240	2	88	9	N	80					216
06	9750	X	-0-	-0-	-9750	-0-					N	51	172	1			95
07	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					95

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8295	-0-	-917	-0-	364	1	7675	2	N	233	209	1			332
							256	9									
03	10199	X	9213	-0-	-986	-0-	403	1	8553	2	N	234	378	1			188
							257	9									
04	9870	X	8826	-0-	-1044	-0-	8644	2	182	9	N	165	183	1			170
05	10013	X	9425	-0-	-588	-0-	9205	2	220	9	N	200	188	1			182
06	9690	X	8174	-0-	-1516	-0-	7968	2	206	9	N	187	187	1			182
07	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					182

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3931	-0-	-381	-0-	853	1	2728	2	N	318	194	1			633
							350	9									
03	5272	X	5272	-0-	-0-	-0-	1662	1	3251	2	N	326	369	1			590
							359	9									
04	7689	X	7689	-0-	-0-	-0-	7341	2	348	9	N	316	374	1			532
05	5208	X	4786	-0-	-422	-0-	4475	2	311	9	N	283	375	1			440
06	5100	X	4165	-0-	-935	-0-	3843	2	322	9	N	293	370	1			363
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					363

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	14200	-0-	-1732	-0-	1852	1	11759	2	N	535	384	1			403
							589	9									
03	17639	X	14673	-0-	-2966	-0-	2187	1	12067	2	N	381	556	1			228
							419	9									
04	17070	X	14829	-0-	-2241	-0-	14254	2	575	9	N	523	347	1			404
05	20623	X	20623	-0-	-0-	-0-	20036	2	587	9	N	534	562	1			376
06	19939	X	19939	-0-	-0-	-0-	19482	2	457	9	N	415	368	1			423
07	15717	X	NO RPT	-0-	-15717	-0-					N	NO RPT					423

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	7552	-0-	-1632	-0-	1408	1	5888	2	N	233	201	1			205
							256	9									
03	10168	X	8469	-0-	-1699	-0-	1453	1	6740	2	N	251	371	1			85
							276	9									
04	9840	X	6627	-0-	-3213	-0-	6398	2	229	9	N	208	189	1			104
05	9331	X	8385	-0-	-946	-0-	8166	2	219	9	N	199	185	1			118
06	8190	X	6743	-0-	-1447	-0-	6523	2	220	9	N	200	184	1			134
07	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					134

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6557	X	6557	-0-	-0-	-0-	1059	1	5389	2	N	99	188	1			127
							109	9									
03	7127	X	7127	-0-	-0-	-0-	1190	1	5834	2	N	94					221
							103	9									
04	6909	X	6909	-0-	-0-	-0-	6865	2	44	9	N	40					261
05	7306	X	7306	-0-	-0-	-0-	7283	2	23	9	N	21					282
06	8071	X	8071	-0-	-0-	-0-	8026	2	45	9	N	41					323
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					323

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12376	X	10469	-0-	-1907	-0-	10452	2	17	9	N	15	7	1			97
03	13051	X	11922	-0-	-1129	-0-	11922	2			N	-0-					97
04	12630	X	10070	-0-	-2560	-0-	10053	2	17	9	N	15					112
05	13051	X	11406	-0-	-1645	-0-	11387	2	19	9	N	17					129
06	11760	X	8664	-0-	-3096	-0-	8664	2			N	-0-					129
07	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					129

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2066	-0-	-1378	-0-	2060	2	6	9	N	5					157
03	3596	X	2245	-0-	-1351	-0-	2239	2	6	9	N	5					162
04	3480	X	1892	-0-	-1588	-0-	1892	2			N	-0-					162
05	3596	X	2065	-0-	-1531	-0-	2065	2			N	-0-					162
06	3210	X	1999	-0-	-1211	-0-	1990	2	9	9	N	8					170
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					170

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21364	X	16079	-0-	-5285	-0-	301	1	15705	2	N	66	7	1			197
							73	9									
03	23405	X	17385	-0-	-6020	-0-	315	1	17022	2	N	44	184	1			57
							48	9									
04	21690	X	16983	-0-	-4707	-0-	16920	2	63	9	N	57					114
05	20894	X	13914	-0-	-6980	-0-	13868	2	46	9	N	42					156
06	17700	X	14555	-0-	-3145	-0-	14508	2	47	9	N	43					199
07	17794	X	NO RPT	-0-	-17794	-0-					N	NO RPT					199

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	729	-0-	-4703	-0-	45	1	683	2	N	1	7	1			44
							1	9									
03	6014	X	560	-0-	-5454	-0-	38	1	514	2	N	7					51
							8	9									
04	5820	X	552	-0-	-5268	-0-	552	2			N	-0-					51
05	3565	X	5	-0-	-3560	-0-	5	2			N	-0-					51
06	5094	X	5094	-0-	-0-	-0-	5090	2	4	9	N	4					55
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					55

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4520	-0-	-212	-0-	469	1	3884	2	N	152	191	1			294
							167	9									
03	5239	X	3895	-0-	-1344	-0-	353	1	3403	2	N	126	187	1			233
							139	9									
04	5130	X	-0-	-0-	-5130	-0-					N	33					266
05	5301	X	3322	-0-	-1979	-0-	3137	2	185	9	N	168	191	1			243
06	5894	X	5894	-0-	-0-	-0-	5586	2	308	9	N	280	184	1			339
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					339

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20471	X	20471	-0-	-0-	-0-	385	1	20078	2	N	7					81
							8	9									
03	15252	X	14675	-0-	-577	-0-	283	1	14364	2	N	25					106
							28	9									
04	17640	X	13562	-0-	-4078	-0-	13529	2	33	9	N	30					136
05	18228	X	14805	-0-	-3423	-0-	14775	2	30	9	N	27					163
06	17640	X	14405	-0-	-3235	-0-	14374	2	31	9	N	28					191
07	18228	X	NO RPT	-0-	-18228	-0-					N	NO RPT					191

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4780	-0-	-316	-0-	4773	2	7	9	N	6	3	1			128
03	5642	X	4741	-0-	-901	-0-	4731	2	10	9	N	9					137
04	5310	X	4731	-0-	-579	-0-	4731	2			N	-0-					137
05	5487	X	3368	-0-	-2119	-0-	3368	2			N	-0-					137
06	5130	X	2796	-0-	-2334	-0-	2796	2			N	-0-					137
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	-0-	-0-	-336	-0-					N	-0-					35
03	372	X	-0-	-0-	-372	-0-					N	-0-					35
04	360	X	-0-	-0-	-360	-0-					N	-0-					35
05	217	X	-0-	-0-	-217	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5598	X	5598	-0-	-0-	-0-	1622	1	3818	2	N	144	198	1			153
							158	9									
03	6268	X	6268	-0-	-0-	-0-	1767	1	4370	2	N	119	189	1			83
							131	9									
04	4710	X	4517	-0-	-193	-0-	4516	2	1	9	N	1					84
05	4867	X	4385	-0-	-482	-0-	4267	2	118	9	N	107	186	1			5
06	4710	X	4519	-0-	-191	-0-	4346	2	173	9	N	157					162
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					162

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7762	X	7762	-0-	-0-	-0-	1087	1	6672	2	N	3	8	1			229
							3	9									
03	8442	X	8442	-0-	-0-	-0-	1138	1	7287	2	N	15	190	1			54
							17	9									
04	8425	X	8425	-0-	-0-	-0-	8425	2			N	-0-					54
05	8556	X	8556	-0-	-0-	-0-	8556	2			N	-0-					54
06	7170	X	6692	-0-	-478	-0-	6692	2			N	-0-					54
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					54

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21896	X	18735	-0-	-3161	-0-	744	1	17956	2	N	32					221
							35	9									
03	24242	X	20738	-0-	-3504	-0-	774	1	19910	2	N	49	184	1			86
							54	9									
04	23460	X	20054	-0-	-3406	-0-	20004	2	50	9	N	45					131
05	23994	X	20700	-0-	-3294	-0-	20645	2	55	9	N	50					181
06	21660	X	20296	-0-	-1364	-0-	20220	2	76	9	N	69					250
07	20739	X	NO RPT	-0-	-20739	-0-					N	NO RPT					250

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2800	-0-	-812	-0-	1295	1	1282	2	N	203	184	1			88
							223	9									
03	4326	X	4326	-0-	-0-	-0-	1434	1	2682	2	N	191	194	1			85
							210	9									
04	3870	X	2889	-0-	-981	-0-	2677	2	212	9	N	193	181	1			97
05	3999	X	2874	-0-	-1125	-0-	2701	2	173	9	N	157	186	1			68
06	3870	X	2453	-0-	-1417	-0-	2286	2	167	9	N	152					220
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					220

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	10376	-0-	-460	-0-	920	1	9369	2	N	79	46	1			193
							87	9									
03	11966	X	10269	-0-	-1697	-0-	975	1	9222	2	N	65					258
							72	9									
04	13270	X	13270	-0-	-0-	-0-	13150	2	120	9	N	109	189	1			178
05	11501	X	10731	-0-	-770	-0-	10659	2	72	9	N	65					243
06	11130	X	9767	-0-	-1363	-0-	9700	2	67	9	N	61	187	1			117
07	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					117

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21028	X	16424	-0-	-4604	-0-	537	1	15715	2	N	156	232	1			304
							172	9									
03	22909	X	20654	-0-	-2255	-0-	644	1	19848	2	N	147	190	1			261
							162	9									
04	21840	X	8814	-0-	-13026	-0-	8670	2	144	9	N	131	188	1			204
05	25217	X	25217	-0-	-0-	-0-	25034	2	183	9	N	166					370
06	20370	X	19552	-0-	-818	-0-	19379	2	173	9	N	157	183	1			344
07	20646	X	NO RPT	-0-	-20646	-0-					N	NO RPT					344

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10665	X	10665	-0-	-0-	-0-	1250	1	9401	2	N	13					60
							14	9									
03	11933	X	11933	-0-	-0-	-0-	1361	1	10558	2	N	13					73
							14	9									
04	10797	X	10797	-0-	-0-	-0-	10775	2	22	9	N	20					93
05	14269	X	14269	-0-	-0-	-0-	14255	2	14	9	N	13					106
06	10776	X	10776	-0-	-0-	-0-	10764	2	12	9	N	11					117
07	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					117

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9342	X	9342	-0-	-0-	-0-	1316	1	7641	2	N	350	381	1			170
							385	9									
03	11007	X	11007	-0-	-0-	-0-	1473	1	9032	2	N	456	369	1			257
							502	9									
04	12102	X	12102	-0-	-0-	-0-	11498	2	604	9	N	549	540	1			266
05	11032	X	11032	-0-	-0-	-0-	10566	2	466	9	N	424	363	1			327
06	9840	X	8058	-0-	-1782	-0-	7730	2	328	9	N	298	363	1			262
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					262

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14784	X	6505	-0-	-8279	-0-	5859	2	646	9	N	587	749	1			110
03	15934	X	14225	-0-	-1709	-0-	13622	2	603	9	N	548	569	1			89
04	15420	X	14822	-0-	-598	-0-	14140	2	682	9	N	620	555	1			154
05	15252	X	15252	-0-	-0-	-0-	14657	2	595	9	N	541	558	1			137
06	13770	X	13246	-0-	-524	-0-	12695	2	551	9	N	501	371	1			267
07	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					267

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4966	X	4966	-0-	-0-	-0-	1176	1	3093	2	N	634	759	1			480
							697	9									
03	6880	X	6880	-0-	-0-	-0-	1302	1	4598	2	N	891	1101	1			270
							980	9									
04	4736	X	4736	-0-	-0-	-0-	4185	2	551	9	N	501	369	1			402
05	4685	X	4685	-0-	-0-	-0-	4028	2	657	9	N	597	910	1			89
06	5269	X	5269	-0-	-0-	-0-	4712	2	557	9	N	506	372	1			223
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					223

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11499	X	11499	-0-	-0-	-0-	1993	1	8780	2	N	660	748	1			491
							726	9									
03	16518	X	16518	-0-	-0-	-0-	2393	1	13203	2	N	838	742	1			587
							922	9									
04	14089	X	14089	-0-	-0-	-0-	13075	2	1014	9	N	922	738	1			771
05	14158	X	14158	-0-	-0-	-0-	13296	2	862	9	N	784	920	1			635
06	6742	X	6742	-0-	-0-	-0-	5961	2	781	9	N	710	739	1			606
07	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					606

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4188	X	4188	-0-	-0-	-0-	1232	1	2428	2	N	480	603	1			187
							528	9									
03	4092	X	2880	-0-	-1212	-0-	1117	1	1577	2	N	169	181	1			175
							186	9									
04	3960	X	1688	-0-	-2272	-0-	1170	2	518	9	N	471	562	1			84
05	4092	X	2314	-0-	-1778	-0-	1922	2	392	9	N	356	371	1			69
06	3960	X	3108	-0-	-852	-0-	2599	2	509	9	N	463	183	1			349
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					349

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2821	-0-	-1043	-0-	437	1	2226	2	N	144	182	1			132
							158	9									
03	4278	X	2359	-0-	-1919	-0-	466	1	1748	2	N	132					264
							145	9									
04	4140	X	1124	-0-	-3016	-0-	951	2	173	9	N	157	186	1			235
05	4092	X	568	-0-	-3524	-0-	500	2	68	9	N	62					297
06	3510	X	-0-	-0-	-3510	-0-					N	80					377
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					377

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7110	-0-	-1262	-0-	1168	1	5711	2	N	210	190	1			253
							231	9									
03	9269	X	7987	-0-	-1282	-0-	1252	1	6438	2	N	270	366	1			157
							297	9									
04	8970	X	8022	-0-	-948	-0-	7690	2	332	9	N	302	187	1			272
05	9338	X	9338	-0-	-0-	-0-	9110	2	228	9	N	207	375	1			104
06	9354	X	9354	-0-	-0-	-0-	8970	2	384	9	N	349	181	1			272
07	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					272

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	3494	-0-	-1686	-0-	920	1	2455	2	N	108	200	1			172
							119	9									
03	5673	X	3632	-0-	-2041	-0-	1097	1	2485	2	N	45					217
							50	9									
04	5400	X	3053	-0-	-2347	-0-	2909	2	144	9	N	131	185	1			163
05	5580	X	2801	-0-	-2779	-0-	2679	2	122	9	N	111					274
06	5783	X	5783	-0-	-0-	-0-	5463	2	320	9	N	291	182	1			383
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					383

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	X	7788	-0-	-864	-0-	1486	1	5957	2	N	314	376	1			272
							345	9									
03	9815	X	9815	-0-	-0-	-0-	1605	1	7722	2	N	444	548	1			168
							488	9									
04	9270	X	7331	-0-	-1939	-0-	7178	2	153	9	N	139					307
05	8990	X	7430	-0-	-1560	-0-	6955	2	475	9	N	432	545	1			194
06	9270	X	7289	-0-	-1981	-0-	6489	2	800	9	N	727	549	1			372
07	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					372

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

02	12292	X	10946	-0-	-1346	-0-	1998	1	8293	2	N	595	577	1			664
							655	9									
03	13609	X	12552	-0-	-1057	-0-	2216	1	9696	2	N	582	753	1			493
							640	9									
04	13800	X	12552	-0-	-1248	-0-	11912	2	640	9	N	582					1075
05	14260	X	13463	-0-	-797	-0-	13159	2	304	9	N	276	186	1			1165
06	13800	X	10682	-0-	-3118	-0-	10097	2	585	9	N	532	548	1			1149
07	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					1149

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

02	213771	X	213771	-0-	-0-	-0-	196195	2	17576	9	N	15978	15776	1			543
03	325608	X	325608	-0-	-0-	-0-	301135	2	24473	9	N	22248	22248	1			543
04	327502	X	327502	-0-	-0-	-0-	307589	2	19913	9	N	18103	18217	1			429
05	314484	X	314484	-0-	-0-	-0-	298633	2	15851	9	N	14410	14498	1			341
06	265567	X	265567	-0-	-0-	-0-	254047	2	11520	9	N	10473	10469	1			345
07	124186	X	NO RPT	-0-	-124186	-0-					N	NO RPT					345

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

12	0		21427	-0-	21427	21427	18536	2	2891	9	N	2628	2051	1			577
01	0		65735	-0-	65735	87162	58496	2	7239	9	N	6581	6741	1			417
*02	130855	X	43693	-0-	-87162	-0-	39480	2	4213	9	N	3830	3888	1			359
*03	40764	X	40764	-0-	-0-	-0-	37323	2	3441	9	N	3128	3157	1			330
*04	32606	X	32606	-0-	-0-	-0-	30025	2	2581	9	N	2346	2239	1			437
*05	30673	X	30673	-0-	-0-	-0-	28428	2	2245	9	N	2041	2034	1			444
06	28140	X	26639	-0-	-1501	-0-	24783	2	1856	9	N	1687	1821	1			310
07	29078	X	NO RPT	-0-	-29078	-0-					N	NO RPT					310

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

02	6076	X	5359	-0-	-717	-0-	488	1	4854	2	N	15					140
							17	9									
03	6479	X	5763	-0-	-716	-0-	526	1	5225	2	N	11					151
							12	9									
04	6226	X	6226	-0-	-0-	-0-	506	1	5703	2	N	15					166
							17	9									
05	6171	X	6171	-0-	-0-	-0-	501	1	5656	2	N	13					179
							14	9									
06	6116	X	6116	-0-	-0-	-0-	459	1	5639	2	N	16					195
							18	9									
07	6448	X	5929	-0-	-519	-0-	500	1	5386	2	N	39					234
							43	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

02	11200	X	8289	-0-	-2911	-0-	986	1	7055	2	N	225	190	1			337
							248	9									
03	12400	X	10810	-0-	-1590	-0-	1270	1	9406	2	N	122	192	1			267
							134	9									
04	12016	X	12016	-0-	-0-	-0-	1297	1	10539	2	N	164	189	1			242
							180	9									
05	12063	X	12063	-0-	-0-	-0-	997	1	10866	2	N	182					424
							200	9									
06	12294	X	12294	-0-	-0-	-0-	1273	1	10863	2	N	144	186	1			382
							158	9									
*07	12655	X	12655	-0-	-0-	-0-	1334	1	11165	2	N	142	190	1			334
							156	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

02	17388	X	15946	-0-	-1442	-0-	15782	2	164	9	N	149	188	1			168
03	20348	X	20348	-0-	-0-	-0-	20108	2	240	9	N	218	191	1			195
04	13740	X	20998	-0-	7258	-0-	20755	2	243	9	N	221	194	1			222
05	18616	X	18616	-0-	-0-	-0-	18420	2	196	9	N	178	190	1			210
06	18630	X	17880	-0-	-750	-0-	17715	2	165	9	N	150					360
07	19251	X	17804	-0-	-1447	-0-	17625	2	179	9	N	163	191	1			332

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	9741	-0-	-1375	-0-	889	1	8834	2	N	16	193	1			118
							18	9									
03	12090	X	10221	-0-	-1869	-0-	934	1	9274	2	N	12					130
							13	9									
04	11700	X	11624	-0-	-76	-0-	944	1	10647	2	N	30					160
							33	9									
05	12222	X	12222	-0-	-0-	-0-	994	1	11192	2	N	33					193
							36	9									
06	10440	X	9486	-0-	-954	-0-	710	1	8714	2	N	56					249
							62	9									
07	11997	X	11493	-0-	-504	-0-	972	1	10481	2	N	36	185	1			100
							40	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

02	6832	X	6287	-0-	-545	-0-	42	1	6245	3	N	-0-					226
03	7564	X	7262	-0-	-302	-0-	47	1	7215	3	N	-0-					226
04	7110	X	7110	-0-	-0-	-0-	45	1	7037	3	N	25					251
							28	9									
05	7710	X	7710	-0-	-0-	-0-	47	1	7623	3	N	36	177	1			110
							40	9									
06	7306	X	7306	-0-	-0-	-0-	45	1	7261	3	N	-0-					110
*07	7569	X	7569	-0-	-0-	-0-	47	1	7522	3	N	-0-					110

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC //CONT.// 507473
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17780	X	16350	-0-	-1430	-0-	16350	2			N	-0-					-0-
03	19685	X	17806	-0-	-1879	-0-	17806	2			N	-0-					-0-
04	18750	X	10865	-0-	-7885	-0-	10865	2			N	-0-					-0-
05	18104	X	10092	-0-	-8012	-0-	10092	2			N	-0-					-0-
06	0	W	49	-0-	49	49	49	2			N	-0-					-0-
*07	9344	X	15	-0-	-9329	-0-	15	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					165
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					124
*11	1690	N	1690	-0-	-0-	-0-	1661	3	29	9	N	26					150
*12	1769	N	1769	-0-	-0-	-0-	12	1	1747	3	N	9					159
							10	9									
*01	1992	N	1992	-0-	-0-	-0-	12	1	1971	3	N	8					167
							9	9									
*02	2024	N	2024	-0-	-0-	-0-	11	1	1993	3	N	18					185
							20	9									
*03	2069	N	2069	-0-	-0-	-0-	12	1	2045	3	N	11	183	1			13
							12	9									
*04	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					13
*05	2015	N	1749	-0-	-266	-0-	1749	3			N	-0-					13
*06	1950	N	1236	-0-	-714	-0-	1223	3	13	9	N	12					25
07	2015	N	1168	-0-	-847	-0-	1168	3			N	-0-					25

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

02	56	N	-0-	-0-	-56	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					19
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					19
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					19
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					19
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					17
03	341	N	234	-0-	-107	-0-	234	2			N	-0-					17
04	330	N	234	-0-	-96	-0-	234	2			N	-0-					17
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					17
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					17
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	13	-0-	-18	-0-	13	3			N	-0-					13
*11	30	N	11	-0-	-19	-0-	11	3			N	-0-					13
*12	31	N	11	-0-	-20	-0-	11	3			N	-0-					13
*01	13	N	5	-0-	-8	-0-	5	3			N	-0-					13
*02	11	N	-0-	-0-	-11	-0-					N	-0-					13
*03	11	N	-0-	-0-	-11	-0-					N	-0-					13
*04	5	N	-0-	-0-	-5	-0-					N	-0-					13
*05	4	N	-0-	-0-	-4	-0-					N	-0-					13
*06	3	N	-0-	-0-	-3	-0-					N	-0-					13
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2325	#	2078	-0-	-247	-0-	2078	3			N	-0-					90
*11	2250	#	2222	-0-	-28	-0-	2218	3	4	9	N	4					94
*12	2201	#	1983	-0-	-218	-0-	12	1	1971	3	N	-0-					94
*01	2201	#	1852	-0-	-349	-0-	12	1	1840	3	N	-0-					94
*02	2072	#	1980	-0-	-92	-0-	11	1	1969	3	N	-0-					94
*03	2294	#	2278	-0-	-16	-0-	12	1	2266	3	N	-0-					94
*04	2220	#	2027	-0-	-193	-0-	2027	3			N	-0-					94
*05	2201	#	2013	-0-	-188	-0-	2013	3			N	-0-					94
*06	2216	R	2216	-0-	-0-	-0-	2216	3			N	-0-	4	5			90
*07	2306	R	2306	-0-	-0-	-0-	2306	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	#	1927	-0-	-88	-0-	1927	3			N	-0-					52
*11	1950	#	1823	-0-	-127	-0-	1823	3			N	-0-					52
*12	1953	#	1746	-0-	-207	-0-	13	1	1733	3	N	-0-					52
*01	1953	#	1787	-0-	-166	-0-	13	1	1774	3	N	-0-					52
*02	1764	#	1661	-0-	-103	-0-	11	1	1650	3	N	-0-					52
*03	1922	#	1824	-0-	-98	-0-	13	1	1811	3	N	-0-					52
*04	1830	#	1694	-0-	-136	-0-	1694	3			N	-0-					52
*05	1829	#	1715	-0-	-114	-0-	1715	3			N	-0-					52
*06	1770	#	1654	-0-	-116	-0-	1654	3			N	-0-					52
07	1829	#	1726	-0-	-103	-0-	1726	3			N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	#	1549	-0-	-218	-0-	1549	3			N	-0-					29
*11	1650	#	1499	-0-	-151	-0-	1499	3			N	-0-	1	5			28
*12	1674	#	1413	-0-	-261	-0-	1413	3			N	-0-					28
*01	1612	#	1121	-0-	-491	-0-	1121	3			N	-0-					28
*02	1400	#	1360	-0-	-40	-0-	1360	3			N	-0-					28
*03	1550	#	1408	-0-	-142	-0-	1408	3			N	-0-					28
*04	1500	#	1362	-0-	-138	-0-	1362	3			N	-0-					28
*05	1519	#	1225	-0-	-294	-0-	1225	3			N	-0-					28
*06	1470	#	1275	-0-	-195	-0-	1275	3			N	-0-					28
07	1519	#	1393	-0-	-126	-0-	1393	3			N	-0-					28

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	#	1177	-0-	-156	-0-	1177	3			N	-0-					107
*11	1260	#	1164	-0-	-96	-0-	1140	3	24	9	N	22					129
*12	1271	#	1073	-0-	-198	-0-	1073	3			N	-0-					129
*01	1271	#	852	-0-	-419	-0-	852	3			N	-0-					129
*02	1092	#	1034	-0-	-58	-0-	1034	3			N	-0-					129
*03	1209	#	1082	-0-	-127	-0-	12	1	1070	3	N	-0-					129
*04	1170	#	1036	-0-	-134	-0-	1036	3			N	-0-					129
*05	1147	#	981	-0-	-166	-0-	931	3	50	9	N	45					174
*06	1110	#	970	-0-	-140	-0-	970	3			N	-0-					174
07	1147	#	1060	-0-	-87	-0-	1060	3			N	-0-					174

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

*10	248	#	-0-	-0-	-248	-0-					N	-0-					176
*11	0	#	-0-	-0-	-0-	-0-					N	-0-	29	5			147
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					147
*01	0	#	-0-	-0-	-0-	-0-					N	28					175
*02	0	#	-0-	-0-	-0-	-0-					N	4	155	1	10	5	14
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
*05	0	#	-0-	-0-	-0-	-0-					N	5					19
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

02	728	#	675	-0-	-53	-0-	666	2	9	9	N	8					31
03	806	#	756	-0-	-50	-0-	742	2	14	9	N	13					44
04	780	#	706	-0-	-74	-0-	696	2	10	9	N	9					53
05	745	R	745	-0-	-0-	-0-	734	2	11	9	N	10					63
06	752	R	752	-0-	-0-	-0-	743	2	9	9	N	8					71
07	744	R	744	-0-	-0-	-0-	736	2	8	9	N	7					78

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

02	1260	#	1246	-0-	-14	-0-	26	1	1209	2	N	10					40
							11	9									
03	1395	#	1328	-0-	-67	-0-	31	1	1288	2	N	8					48
							9	9									
04	1350	#	1259	-0-	-91	-0-	30	1	1216	2	N	12					60
							13	9									
05	1395	#	1074	-0-	-321	-0-	27	1	1039	2	N	7					67
							8	9									
06	1350	#	1309	-0-	-41	-0-	30	1	1273	2	N	5					72
							6	9									
07	1395	#	1229	-0-	-166	-0-	29	1	1194	2	N	5					77
							6	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

02	1708	#	1589	-0-	-119	-0-	314	1	1219	3	N	51	198	1			175
							56	9									
03	1921	R	1921	-0-	-0-	-0-	348	1	1476	3	N	88					263
							97	9									
04	1859	R	1859	-0-	-0-	-0-	339	1	1398	3	N	111	200	1			174
							122	9									
05	1911	R	1911	-0-	-0-	-0-	349	1	1476	3	N	78					252
							86	9									
06	1860	#	1675	-0-	-185	-0-	345	1	1263	3	N	61					313
							67	9									
07	1922	#	1792	-0-	-130	-0-	349	1	1404	3	N	35	191	1			157
							39	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

02	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	330	#	317	-0-	-13	-0-	317	2			N	-0-					-0-
05	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

02	252	N	154	-0-	-98	-0-	154	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	809	-0-	-524	-0-	809	3			N	-0-					-0-
*11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*12	1333	N	1028	-0-	-305	-0-	15	1	1013	3	N	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	15	1	947	3	N	-0-					-0-
*02	1316	N	835	-0-	-481	-0-	14	1	821	3	N	-0-					-0-
*03	1023	N	876	-0-	-147	-0-	15	1	861	3	N	-0-					-0-
*04	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
*05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
*06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1088	-0-	-536	-0-	1088	2			N	-0-					13
03	1860	N	969	-0-	-891	-0-	969	2			N	-0-					13
04	1500	N	702	-0-	-798	-0-	702	2			N	-0-					13
05	1209	N	736	-0-	-473	-0-	736	2			N	-0-					13
06	930	N	551	-0-	-379	-0-	551	2			N	-0-					13
07	713	N	548	-0-	-165	-0-	548	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	229	-0-	-51	-0-	229	3			N	-0-					105
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					105
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					105
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					105
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					105
07	279	N	246	-0-	-33	-0-	246	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	699	-0-	-1	-0-	699	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					92
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
04	840	N	839	-0-	-1	-0-	839	2			N	-0-					92
05	868	N	862	-0-	-6	-0-	862	2			N	-0-					92
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					92
07	868	N	828	-0-	-40	-0-	828	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					23
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					23
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					23
05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					23
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					23
*07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2365	-0-	-687	-0-	2365	2			N	-0-					-0-
03	2666	X	2605	-0-	-61	-0-	2605	2			N	-0-					-0-
04	2580	X	2530	-0-	-50	-0-	2530	2			N	-0-					-0-
05	2666	X	2592	-0-	-74	-0-	2592	2			N	-0-					-0-
06	2520	X	2497	-0-	-23	-0-	2497	2			N	-0-					-0-
07	2604	X	2601	-0-	-3	-0-	2601	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

02	336	N	229	-0-	-107	-0-	229	2			N	-0-					57
03	341	N	259	-0-	-82	-0-	259	2			N	-0-					57
04	693	N	693	-0-	-0-	-0-	690	2	3	9	N	3					60
05	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					65
06	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					67
07	651	N	632	-0-	-19	-0-	629	2	3	9	N	3					70

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					140
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					140
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					140
05	496	N	431	-0-	-65	-0-	417	2	14	9	N	13					153
06	540	N	459	-0-	-81	-0-	451	2	8	9	N	7					160
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					160

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

02	1876	N	1730	-0-	-146	B	-21106	1730	2			N	-0-				172
03	1550	N	1802	-0-	252	B	-20854	1802	2			N	-0-				172
04	1740	N	1649	-0-	-91	B	-20854	1649	2			N	-0-				172
05	1922	N	2050	-0-	128	B	-20726	2050	2			N	-0-				172
06	1740	N	1947	-0-	207	B	-20519	1947	2			N	-0-				172
07	1705	N	1899	-0-	194	B	-20325	1899	2			N	-0-				172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

02	14B2 EXT		-0-	-0-	-0-	B	987					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	987					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	987					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	987					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	987					N	-0-				-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	987					N	NO RPT				-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	652	-0-	-132	-0-	247	1	405	2	N	-0-					155
03	868	N	772	-0-	-96	-0-	295	1	469	2	N	7					162
							8	9									
04	750	N	673	-0-	-77	-0-	214	1	459	2	N	-0-					162
05	713	N	689	-0-	-24	-0-	289	1	383	2	N	15					177
							17	9									
06	750	N	664	-0-	-86	-0-	285	1	376	2	N	3					180
							3	9									
*07	704	N	704	-0-	-0-	-0-	295	1	400	2	N	8					188
							9	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

02	1036	N	872	-0-	-164	-0-	28	1	844	2	N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					-0-
06	1020	N	872	-0-	-148	-0-	30	1	842	2	N	-0-					-0-
07	1054	N	949	-0-	-105	-0-	31	1	918	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

02	308	N	155	-0-	-153	-0-	155	2			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
04	330	N	177	-0-	-153	-0-	177	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	162	1	201	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	180	1	131	2	N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	186	1	113	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	92	-0-	-328	-0-	28	1	64	2	N	-0-					-0-
03	496	N	213	-0-	-283	-0-	31	1	182	2	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	30	1	75	2	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					-0-
06	210	N	89	-0-	-121	-0-	30	1	59	2	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	31	1	66	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	690	N	626	-0-	-64	-0-	626	2			N	-0-					-0-
05	775	N	609	-0-	-166	-0-	609	2			N	-0-					-0-
06	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-
07	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

02	224	N	149	-0-	-75	-0-	149	2			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	420	N	343	-0-	-77	-0-	343	2			N	-0-					-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

02	3636	X	3636	-0-	-0-	-0-	28	1	3608	2	Y	-0-					57
03	4182	X	4182	-0-	-0-	-0-	31	1	4151	2	Y	-0-					57
04	4433	X	4433	-0-	-0-	-0-	30	1	4384	2	Y	17					74
							19	9									
05	4301	X	4301	-0-	-0-	-0-	31	1	4256	2	Y	13					87
							14	9									
06	4050	X	3374	-0-	-676	-0-	30	1	3334	2	Y	9					96
							10	9									
07	4588	X	3574	-0-	-1014	-0-	31	1	3528	2	Y	14					110
							15	9									

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

02	20514	X	20514	-0-	-0-	-0-	20466	2	48	9	N	44					184
03	21362	X	21362	-0-	-0-	-0-	21267	2	95	9	N	86	185	1			85
04	26970	X	18766	-0-	-8204	-0-	18659	2	107	9	N	97					182
05	27869	X	20452	-0-	-7417	-0-	20363	2	89	9	N	81	190	1			73
06	26970	X	18805	-0-	-8165	-0-	18686	2	119	9	N	108					181
07	22723	X	19772	-0-	-2951	-0-	19658	2	114	9	N	104	182	1			103

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

02	3333	X	3333	-0-	-0-	-0-	3331	2	2	9	N	2					27
03	3627	X	3503	-0-	-124	-0-	3491	2	12	9	N	11	1	8			37
04	3450	X	3340	-0-	-110	-0-	3315	2	25	9	N	23	1	8			59
05	3689	X	3419	-0-	-270	-0-	3412	2	7	9	N	6					65
06	3570	X	3046	-0-	-524	-0-	3031	2	15	9	N	14					79
07	3689	X	2513	-0-	-1176	-0-	2499	2	14	9	N	13					92

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3150	-0-	-14	-0-	3128	2	22	9	Y	20					130
03	3503	X	3430	-0-	-73	-0-	3417	2	13	9	Y	12					142
04	3390	X	3332	-0-	-58	-0-	3298	2	34	9	Y	31	1	8			172
05	3503	X	3417	-0-	-86	-0-	3395	2	22	9	Y	20					192
06	3390	X	3324	-0-	-66	-0-	3314	2	10	9	Y	9	183	1			18
07	3503	X	3408	-0-	-95	-0-	3399	2	9	9	Y	8	1	8			25

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

02	476	N	475	-0-	-1	-0-	475	1			N	-0-					59
03	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
04	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
05	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	1805	-0-	1805	14383	12	1	1793	2	N	-0-					23
03	14B2	EXT	2066	-0-	2066	16449	2066	2			N	-0-					23
04	18011	X	1562	-0-	-16449	-0-	1562	2			N	-0-					23
05	2325	X	1576	-0-	-749	-0-	1575	2	1	9	N	1	1	8			23
06	2010	N	1487	-0-	-523	-0-	1487	2			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					15
*11	750	N	702	-0-	-48	-0-	702	3			N	-0-					15
*12	651	N	645	-0-	-6	-0-	645	3			N	-0-					15
*01	713	N	208	-0-	-505	-0-	208	3			N	-0-					15
*02	644	N	74	-0-	-570	-0-	74	3			N	-0-					15
*03	651	N	50	-0-	-601	-0-	50	3			N	-0-					15
*04	210	N	72	-0-	-138	-0-	72	3			N	-0-					15
*05	93	N	69	-0-	-24	-0-	69	3			N	-0-					15
*06	60	N	-0-	-0-	-60	-0-					N	-0-					15
07	62	N	-0-	-0-	-62	-0-					N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

02	11	N	8	-0-	-3	-0-	8	3			N	-0-					68
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					68
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					38
03	558	N	389	-0-	-169	-0-	389	3			N	-0-					38
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					38
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					38
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					38
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					38

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

*10	3665	R	3665	-0-	-0-	B	-0-	3603	3	62	9	N	56				177
*11	3497	R	3497	-0-	-0-	B	-0-	3447	3	50	9	N	45	195	1		27
*12	3109	R	3109	-0-	-0-	B	-0-	3109	3			N	-0-				27
*01	3193	R	3193	-0-	-0-	B	-0-	3154	3	39	9	N	35				62
*02	1960	#	1895	-0-	-65	B	-65	1895	3			N	-0-				62
03/01 BALANCING DATE STATUS ->					-65												
*03	3146	R	3211	-0-	65	B	-0-	3211	3			N	-0-				62
*04	2528	R	2528	-0-	-0-	B	-0-	2528	3			N	-0-				62
*05	2457	R	2457	-0-	-0-	B	-0-	2457	3			N	-0-				62
*06	2770	R	2770	-0-	-0-	B	-0-	2770	3			N	-0-				62
*07	2599	R	2599	-0-	-0-	B	-0-	2516	3	83	9	N	75				137

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					57
*11	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					57
*12	1023	N	991	-0-	-32	-0-	15	1	976	3	N	-0-					57
*01	1023	N	813	-0-	-210	-0-	15	1	798	3	N	-0-					57
*02	924	N	746	-0-	-178	-0-	13	1	733	3	N	-0-					57
*03	961	N	895	-0-	-66	-0-	15	1	880	3	N	-0-					57
*04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					57
*05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					57
*06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					57
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
05	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
06	2902	N	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					91
03	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					91
04	1620	N	1557	-0-	-63	-0-	1557	2			N	-0-					91
05	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					91
06	1560	N	1340	-0-	-220	-0-	1340	2			N	-0-					91
*07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008		7671	-0-	-337	6815	77	1	7594	3	N	-0-					163
03	8866		8386	-0-	-480	6335	77	1	8309	3	N	-0-					163
04	8580		8307	-0-	-273	6062	77	1	8230	3	N	-0-					163
05	8866		6533	-0-	-2333	3729	77	1	6456	3	N	-0-					163
*06	8370	#	2780	-0-	-5590	-0-	77	1	2703	3	N	-0-					163
07	8494	#	812	-0-	-7682	-0-	77	1	735	3	N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		466	-0-	466	1504	466	2			Y	-0-					-0-
03	1995	X	491	-0-	-1504	-0-	491	2			Y	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	2			Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
06	T. A.		451	-0-	451	451	451	2			Y	-0-					-0-
07	T. A.		436	-0-	436	887	436	2			Y	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1054	N	668	-0-	-386	-0-	668	2			N	-0-					-0-
06	1020	N	520	-0-	-500	-0-	520	2			N	-0-					-0-
07	1023	N	357	-0-	-666	-0-	357	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	916	N	916	-0-	-0-	-0-	916	2			N	-0-					153
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					153
04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					153
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					153
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-					153
*07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3486	-0-	-238	-0-	3486	2			N	-0-					-0-
03	4061	X	3845	-0-	-216	-0-	3845	2			N	-0-					-0-
04	3870	X	3656	-0-	-214	-0-	3656	2			N	-0-					-0-
05	3999	X	3750	-0-	-249	-0-	3750	2			N	-0-					-0-
06	3750	X	3615	-0-	-135	-0-	3615	2			N	-0-					-0-
07	3875	X	3629	-0-	-246	-0-	3629	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	2089	-0-	-11	-0-	2089	2			N	-0-					-0-
03	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	2370	X	2210	-0-	-160	-0-	2210	2			N	-0-					-0-
05	2449	X	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
06	2280	N	2067	-0-	-213	-0-	2067	2			N	-0-					-0-
07	2294	N	2100	-0-	-194	-0-	2100	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1214	-0-	-1166	-0-	1214	3			N	-0-					90
03	2635	X	2223	-0-	-412	-0-	2223	2			N	-0-					90
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					90
05	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					90
06	2160	N	1658	-0-	-502	-0-	1658	2			N	-0-					90
07	2449	N	1918	-0-	-531	-0-	1918	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1001	-0-	-7	-0-	1001	2			N	-0-					-0-
03	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
04	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
05	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
06	1050	N	1001	-0-	-49	-0-	1001	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	22	2	11	9	N	10					90
03	53	N	53	-0-	-0-	-0-	31	2	22	9	N	20					110
04	35	N	35	-0-	-0-	-0-	24	2	11	9	N	10					120
05	50	N	50	-0-	-0-	-0-	28	2	22	9	N	20					140
06	76	N	76	-0-	-0-	-0-	43	2	33	9	N	30					170
07	31	N	31	-0-	-0-	-0-	27	2	4	9	N	4					174

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
06	780	N	80	-0-	-700	-0-	80	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

02	896	N	748	-0-	-148	-0-	748	2			N	-0-					-0-
03	930	N	837	-0-	-93	-0-	837	2			N	-0-					-0-
04	810	N	802	-0-	-8	-0-	802	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

02	644 N	624	-0-	-20	B	-0-	618	2	6	9	N	5					105
03/01 BALANCING DATE STATUS -> -0-																	
03	703 N	703	-0-	-0-	B	-0-	699	2	4	9	N	4					109
04	664 N	664	-0-	-0-	B	-0-	663	2	1	9	N	1					110
05	682 N	574	-0-	-108	B	-0-	574	2			N	-0-					110
06	690 N	682	-0-	-8	B	-0-	682	2			N	-0-					110
07	682 N	647	-0-	-35	B	-0-	647	2			N	-0-					110

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

02	644 N	442	-0-	-202	B	-0-	38	1	404	2	N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	744 N	650	-0-	-94	B	-0-	58	1	592	2	N	-0-					65
04	690 N	653	-0-	-37	B	-0-	60	1	593	2	N	-0-					65
05	725 N	725	-0-	-0-	B	-0-	62	1	663	2	N	-0-					65
06	630 N	629	-0-	-1	B	-0-	56	1	573	2	N	-0-					65
*07	708 N	708	-0-	-0-	B	-0-	62	1	646	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

02	195 N	195	-0-	-0-	B	-0-	34	1	161	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	289 N	289	-0-	-0-	B	-0-	34	1	255	2	N	-0-					27
04	267 N	267	-0-	-0-	B	-0-	36	1	231	2	N	-0-					27
05	217 N	163	-0-	-54	B	-0-	34	1	122	2	N	6					33
							7	9									
06	270 N	94	-0-	-176	B	-0-	24	1	70	2	N	-0-					33
*07	523 N	523	-0-	-0-	B	-0-	58	1	448	2	N	15					48
							17	9									

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

02	196 N	188	-0-	-8		-0-	188	3			N	-0-					-0-
03	217 N	200	-0-	-17		-0-	200	3			N	-0-					-0-
04	210 N	193	-0-	-17		-0-	193	3			N	-0-					-0-
05	217 N	184	-0-	-33		-0-	184	3			N	-0-					-0-
06	211 N	211	-0-	-0-		-0-	211	3			N	-0-					-0-
*07	250 N	250	-0-	-0-		-0-	250	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-
05	1085	N	1025	-0-	-60	-0-	1025	2			N	-0-					-0-
06	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
07	1054	N	868	-0-	-186	-0-	868	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

02	308	N	271	-0-	-37	-0-	271	5			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	5			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	5			N	-0-					-0-
05	310	N	60	-0-	-250	-0-	60	5			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	5			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

02	252	N	224	-0-	-28	-0-	224	5			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	5			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	5			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	5			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	5			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
04	930	N	1397	-0-	467 B	-0-	1397	2			N	-0-					-0-
05	1488	N	1336	-0-	-152 B	-0-	1336	2			N	-0-					-0-
06	1440	N	1311	-0-	-129 B	-0-	1311	2			N	-0-					-0-
07	1457	N	1250	-0-	-207 B	-0-	1250	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

02	336	N	145	-0-	-191 B	-0-	145	2			N	-0-					-0-
03	341	N	219	-0-	-122 B	-0-	219	2			N	-0-					-0-
04	360	N	248	-0-	-112 B	-0-	248	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*07	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

02	1960	N	1960	-0-	-0-	B	-15818	1960	2			N	-0-					-0-
03	2170	N	2140	-0-	-30	B	-15818	2140	2			N	-0-					-0-
04	2160	N	2031	-0-	-129	B	-0-	2031	2			N	-0-					-0-
05	2170	N	2005	-0-	-165	B	-0-	2005	2			N	-0-					-0-
06	2070	N	1899	-0-	-171	B	-0-	1899	2			N	-0-					-0-
07	2108	N	1985	-0-	-123	B	-0-	1985	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

02	1988	N	1941	-0-	-47	B	-18520	1941	2			N	-0-					-0-
03	2201	N	2102	-0-	-99	B	-18520	2102	2			N	-0-					-0-
04	2130	N	1972	-0-	-158	B	-0-	1972	2			N	-0-					-0-
05	2139	N	1930	-0-	-209	B	-0-	1930	2			N	-0-					-0-
06	2040	N	1837	-0-	-203	B	-0-	1837	2			N	-0-					-0-
07	2046	N	1891	-0-	-155	B	-0-	1891	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

02	2324	N	2829	-0-	505	B	-49339	2829	2			N	-0-					-0-
03	2914	N	1174	-0-	-1740	B	-49339	1174	2			N	-0-					-0-
04	1110	N	783	-0-	-327	B	-0-	783	2			N	-0-					-0-
05	2945		3155	-0-	210	B	210	3155	2			N	-0-					-0-
06	2850		2661	-0-	-189	B	21	2661	2			N	-0-					-0-
07	2945		2216	-0-	-729	B	-708	2216	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0-	-0-	832	2	165	9	N	150	175	1			282
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					282
06	DELQ	PR	447	-0-	447	447	447	2			N	-0-					267
*07	1431	N	984	-0-	-447	-0-	984	2			N	-0-					219

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - PLUGGED 04/02/18

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	510	N	529	-0-	19	-0-	529	2			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
06	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	#	3589	-0-	-1171	-0-	202	1	3374	2	N	12					237
							13	9									
03	5270	#	5029	-0-	-241	-0-	202	1	4788	2	N	35					272
							39	9									
04	5100	#	4552	-0-	-548	-0-	202	1	4318	2	N	29	185	1			116
							32	9									
05	5239	#	3741	-0-	-1498	-0-	202	1	3518	2	N	19					135
							21	9									
06	4860	#	4174	-0-	-686	-0-	202	1	3968	2	N	4					139
							4	9									
07	5022	#	4061	-0-	-961	-0-	202	1	3859	2	N	-0-					139

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
03	1922	N	1741	-0-	-181	-0-	1741	3			N	-0-					-0-
04	1710	N	1686	-0-	-24	-0-	1686	3			N	-0-					-0-
05	1798	N	1739	-0-	-59	-0-	1739	3			N	-0-					-0-
06	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					-0-
07	1736	N	1712	-0-	-24	-0-	1712	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	384	-0-	-232	-0-	384	3			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					58
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
07	837	N	469	-0-	-368	-0-	469	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-	7	6			-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1523	-0-	-17	-0-	1523	2			N	-0-					23
03	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					23
04	1680	N	1193	-0-	-487	-0-	1193	2			N	-0-					23
05	1674	N	1105	-0-	-569	-0-	1105	2			N	-0-					23
06	1440	N	905	-0-	-535	-0-	905	2			N	-0-					23
07	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	933	-0-	-19	-0-	933	2			N	-0-					13
03	1209	N	991	-0-	-218	-0-	991	2			N	-0-					13
04	990	N	901	-0-	-89	-0-	901	2			N	-0-					13
05	1023	N	968	-0-	-55	-0-	968	2			N	-0-					13
06	960	N	890	-0-	-70	-0-	890	2			N	-0-					13
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1647	-0-	-337	-0-	1647	2			N	-0-					72
*11	2040	N	1996	-0-	-44	-0-	1928	2	68	4	N	-0-					72
*12	2108	N	1635	-0-	-473	-0-	1635	2			N	-0-					72
*01	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2					74
*02	1876	N	1710	-0-	-166	-0-	1710	2			N	-0-					74
*03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					74
*04	1830	N	1764	-0-	-66	-0-	1764	2			N	-0-					74
*05	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					74
*06	1830	N	1820	-0-	-10	-0-	1820	2			N	-0-					74
07	1829	N	1799	-0-	-30	-0-	1799	2			N	-0-					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	616	-0-	-28	-0-	616	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	637	-0-	-7	-0-	637	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	822	-0-	-74	-0-	822	3			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

02	812	N	802	-0-	-10	-0-	802	2			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
05	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
06	900	N	891	-0-	-9	-0-	891	2			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

02	392	X	344	-0-	-48	-0-	344	3			N	-0-					43
03	473	X	473	-0-	-0-	-0-	473	3			N	-0-					43
04	390	X	346	-0-	-44	-0-	346	3			N	-0-					43
05	372	N	344	-0-	-28	-0-	344	3			N	-0-					43
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					43
*07	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

02	868	N	868	-0-	-0-	-0-	862	2	6	9	N	5					90
03	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3					93
04	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					96
05	961	N	939	-0-	-22	-0-	939	2			N	-0-					96
06	960	N	895	-0-	-65	-0-	895	2			N	-0-					96
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					96

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

02	3892		3343	-0-	-549	-0-	3343	2			N	-0-					190
03	4309		3553	-0-	-756	-0-	3553	2			N	-0-					190
04	4170		1080	-0-	-3090	-0-	1080	2			N	-0-					190
05	4309		915	-0-	-3394	-0-	817	2	98	9	N	89	189	1			90
06	4140	#	-0-	-0-	-4140	-0-					N	-0-					90
07	3689	#	1629	-0-	-2060	-0-	1629	2			N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

02	1512	N	1037	-0-	-475	-0-	1037	2			N	-0-					90
03	1333	N	1137	-0-	-196	-0-	1137	2			N	-0-					90
04	1170	N	1079	-0-	-91	-0-	1079	2			N	-0-					90
05	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					90
06	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					90
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

02	1120	N	815	-0-	-305	-0-	815	2			N	-0-					42
03	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					42
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					42
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					42
06	1020	N	855	-0-	-165	-0-	855	2			N	-0-					42
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

*10	434	N	355	-0-	-79	-0-	354	2	1	9	N	1	1	5			24
*11	480	N	312	-0-	-168	-0-	309	2	3	9	N	3					27
*12	527	N	304	-0-	-223	-0-	13	1	291	2	N	-0-					27
*01	341	N	13	-0-	-328	-0-	13	1			N	-0-					27
*02	461	N	461	-0-	-0-	-0-	12	1	449	2	N	-0-					27
*03	471	N	471	-0-	-0-	-0-	13	1	458	2	N	-0-					27
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					27
*05	496	N	259	-0-	-237	-0-	259	2			N	-0-					27
*06	450	N	189	-0-	-261	-0-	189	2			N	-0-					27
07	372	N	203	-0-	-169	-0-	203	2			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

*10	1409	N	1409	-0-	-0-	-0-	1395	3	14	9	N	13					84
*11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					84
*12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					84
*01	1405	N	1405	-0-	-0-	-0-	1394	3	11	9	N	10					94
*02	1372	N	1328	-0-	-44	-0-	1328	3			N	-0-					94
*03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					94
*04	1350	N	1298	-0-	-52	-0-	1248	3	50	9	N	45					139
*05	1457	N	1139	-0-	-318	-0-	1121	3	18	9	N	16					155
*06	1440	N	925	-0-	-515	-0-	925	3			N	-0-	5	5			150
07	1333	N	690	-0-	-643	-0-	690	3			N	-0-					150

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

*10	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-	2	5			44
*11	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					44
*12	1147	N	1065	-0-	-82	-0-	13	1	1027	2	N	23					67
							25	9									
*01	1240	N	648	-0-	-592	-0-	13	1	632	2	N	3					70
							3	9									
*02	1036	N	769	-0-	-267	-0-	12	1	757	2	N	-0-					70
*03	1054	N	695	-0-	-359	-0-	13	1	577	2	N	-0-					70
							105	4									
*04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-	34	5			36
*05	837	N	813	-0-	-24	-0-	813	2			N	-0-					36
*06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					36
07	1178	N	981	-0-	-197	-0-	956	2	25	9	N	23					59

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

*10	186	N	57	-0-	-129	-0-	57	3			N	-0-					23
*11	120	N	75	-0-	-45	-0-	75	3			N	-0-	1	5			22
*12	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					22
*01	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					22
*02	84	N	55	-0-	-29	-0-	13	1	42	3	N	-0-					22
*03	124	N	64	-0-	-60	-0-	14	1	50	3	N	-0-					22
*04	90	N	41	-0-	-49	-0-	41	3			N	-0-					22
*05	62	N	47	-0-	-15	-0-	47	3			N	-0-					22
*06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					22
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*12	1246	N	1246	-0-	-0-	-0-	13	1	1233	2	N	-0-					-0-
*01	1178	N	733	-0-	-445	-0-	13	1	720	2	N	-0-					-0-
*02	1176	N	664	-0-	-512	-0-	11	1	653	2	N	-0-					-0-
03	1240	N	774	-0-	-466	-0-	13	1	761	2	N	-0-					-0-
*04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
*05	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
06	750	N	563	-0-	-187	-0-	563	2			N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

*10	341	N	301	-0-	-40	-0-	301	3			N	-0-					15
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					15
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					15
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					15
*02	308	N	302	-0-	-6	-0-	302	3			N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	390	N	-0-	-0-	-390	-0-					N	-0-					15
*05	341	N	-0-	-0-	-341	-0-					N	-0-					15
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

*10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					35
*11	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					35
*12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					35
*01	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-	7	5			28
*02	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					28
*03	3488	X	3488	-0-	-0-	-0-	3431	3	57	4	N	-0-					28
*04	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					28
*05	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					28
*06	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					28
*07	3628	X	3628	-0-	-0-	-0-	3628	3			N	-0-					28

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

*10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					52
*11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					52
*12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					52
*01	1085	N	885	-0-	-200	-0-	885	3			N	-0-					52
*02	924	N	746	-0-	-178	-0-	746	3			N	-0-					52
*03	930	N	846	-0-	-84	-0-	846	3			N	-0-					52
*04	870	N	724	-0-	-146	-0-	724	3			N	-0-					52
*05	874	N	874	-0-	-0-	-0-	844	3	30	9	N	27					79
*06	810	N	809	-0-	-1	-0-	809	3			N	-0-					79
*07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					79

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	258	-0-	-21	-0-	258	3			N	-0-	1	5			18
*11	270	N	249	-0-	-21	-0-	249	3			N	-0-					18
*12	279	N	243	-0-	-36	-0-	243	3			N	-0-					18
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					18
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					18
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					18
*05	558	N	321	-0-	-237	-0-	321	3			N	-0-					18
*06	360	N	292	-0-	-68	-0-	292	3			N	-0-					18
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	13	5			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1505	-0-	-169	-0-	1487	2	18	9	N	16					154
*11	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					154
*12	1581	N	1296	-0-	-285	-0-	13	1	1283	2	N	-0-					154
*01	1519	N	984	-0-	-535	-0-	13	1	959	2	N	11					165
							12	9									
*02	1260	N	1091	-0-	-169	-0-	12	1	1079	2	N	-0-					165
*03	1508	N	1508	-0-	-0-	-0-	13	1	1493	2	N	2					167
							2	9									
*04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					167
*05	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					167
*06	1621	N	1621	-0-	-0-	-0-	1585	2	36	9	N	33					200
*07	1581	N	1581	-0-	-0-	-0-	1380	2	201	9	N	183	13	5			370

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5643	X	5643	-0-	-0-	-0-	5640	3	3	9	N	3					28
*11	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					28
*12	4851	X	4851	-0-	-0-	-0-	14	1	4837	3	N	-0-					28
*01	DLQ G-10		4812	-0-	4812	4812	14	1	4752	3	N	42					70
							46	9									
*02	DLQ G-10		4718	-0-	4718	9530	12	1	4706	3	N	-0-					70
*03	DLQ G-10		5123	-0-	5123	14653	14	1	5109	3	N	-0-					70
*04	DLQ G-10		4841	-0-	4841	19494	4802	3	39	9	N	35					105
*05	24348	X	4854	-0-	-19494	-0-	4854	3			N	-0-					105
*06	5070	X	4723	-0-	-347	-0-	4723	3			N	-0-					105
07	5239	X	5003	-0-	-236	-0-	4968	3	35	9	N	32					137

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					44
*11	1063	N	1063	-0-	-0-	-0-	1060	2	3	9	N	3					47
*12	1333	N	1116	-0-	-217	-0-	12	1	1104	2	N	-0-					47
*01	1178	N	1022	-0-	-156	-0-	12	1	1010	2	N	-0-					47
*02	980	N	948	-0-	-32	-0-	11	1	930	2	N	6					53
							7	9									
*03	1116	N	1035	-0-	-81	-0-	12	1	1023	2	N	-0-					53
*04	998	N	998	-0-	-0-	-0-	998	2			N	-0-					53
*05	1500	N	1500	-0-	-0-	-0-	1470	2	30	9	N	27					80
*06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					80
*07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	291	-0-	-391	-0-	291	2			N	-0-	1	5			38
*11	720	N	-0-	-0-	-720	-0-					N	-0-					38
*12	372	N	101	-0-	-271	-0-	14	1	87	2	N	-0-					38
*01	453	N	453	-0-	-0-	-0-	14	1	437	2	N	2					40
							2	9									
*02	391	N	391	-0-	-0-	-0-	13	1	378	2	N	-0-					40
*03	431	N	431	-0-	-0-	-0-	14	1	417	2	N	-0-					40
*04	450	N	319	-0-	-131	-0-	319	2			N	-0-					40
*05	434	N	429	-0-	-5	-0-	429	2			N	-0-					40
*06	420	N	137	-0-	-283	-0-	137	2			N	-0-					40
*07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
*12	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
*01	496	N	289	-0-	-207	-0-	14	1	275	3	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	14	1	315	3	N	-0-					-0-
*04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

*10	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					16
*11	2950	N	2950	-0-	-0-	-0-	2948	3	2	9	N	2					18
*12	2230	N	2230	-0-	-0-	-0-	14	1	2216	3	N	-0-					18
*01	2276	N	2276	-0-	-0-	-0-	14	1	2220	3	N	1					19
							41	4	1	9							
*02	2030	N	2030	-0-	-0-	-0-	12	1	2018	3	N	-0-					19
*03	2809	N	2809	-0-	-0-	-0-	14	1	2795	3	N	-0-					19
*04	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					19
*05	2232	N	1707	-0-	-525	-0-	1707	3			N	-0-					19
*06	2160	N	1319	-0-	-841	-0-	1319	3			N	-0-					19
07	2232	N	1593	-0-	-639	-0-	1593	3			N	-0-					19

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	723	N	723	-0-	-0-	-0-	703	3	20	9	N	18					28
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					28
*12	403	N	403	-0-	-0-	-0-	13	1	366	3	N	22					50
							24	9									
*01	372	N	262	-0-	-110	-0-	13	1	249	3	N	-0-					50
*02	336	N	229	-0-	-107	-0-	12	1	217	3	N	-0-					50
*03	372	N	274	-0-	-98	-0-	13	1	259	3	N	2					52
							2	9									
*04	240	N	191	-0-	-49	-0-	191	3			N	-0-					52
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					52
*06	270	N	207	-0-	-63	-0-	207	3			N	-0-					52
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					52

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

O											M						
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

*10	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-	1	5			95
*11	1680	N	1556	-0-	-124	-0-	1556	2			N	-0-					95
*12	1674	N	1444	-0-	-230	-0-	13	1	1431	2	N	-0-					95
*01	1900	N	1900	-0-	-0-	-0-	13	1	1887	2	N	-0-					95
*02	1456	N	1308	-0-	-148	-0-	12	1	1296	2	N	-0-					95
*03	1786	N	1786	-0-	-0-	-0-	13	1	1773	2	N	-0-					95
*04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					95
*05	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					95
*06	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-					95
07	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					95

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3532	X	3532	-0-	-0-	-0-	3476	3	56	9	N	51					131
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					131
*12	3284	X	3284	-0-	-0-	-0-	14	1	3224	3	N	42	162	1			11
							46	9									
*01	3100	X	2104	-0-	-996	-0-	14	1	2090	3	N	-0-					11
*02	2800	X	2225	-0-	-575	-0-	12	1	2098	3	N	7					18
							107	4	8	9							
*03	5785	X	5785	-0-	-0-	-0-	14	1	5724	3	N	43					61
							47	9									
*04	3699	X	3699	-0-	-0-	-0-	3680	3	19	9	N	17					78
*05	4708	X	4708	-0-	-0-	-0-	4660	3	48	9	N	44					122
*06	3000	X	2656	-0-	-344	-0-	2656	3			N	-0-					122
07	3100	X	2597	-0-	-503	-0-	2597	3			N	-0-					122

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1210	-0-	-30	-0-	1200	2	10	9	N	9					85
*11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					85
*12	1209	N	1180	-0-	-29	-0-	14	1	1136	2	N	27					112
							30	9									
*01	1234	N	1234	-0-	-0-	-0-	14	1	1220	2	N	-0-					112
*02	1092	N	1074	-0-	-18	-0-	12	1	1062	2	N	-0-					112
*03	1209	N	1209	-0-	-0-	-0-	14	1	1181	2	N	13					125
							14	9									
*04	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					125
*05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					125
*06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					125
07	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-	1	5			115
*11	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					115
*12	2037	N	2037	-0-	-0-	-0-	14	1	2023	3	N	-0-					115
*01	2387	N	2036	-0-	-351	-0-	14	1	2022	3	N	-0-	13	5			102
*02	2156	N	1791	-0-	-365	-0-	13	1	1778	3	N	-0-					102
*03	2856	N	2856	-0-	-0-	-0-	14	1	2842	3	N	-0-					102
*04	2070	N	1796	-0-	-274	-0-	1772	3	24	9	N	22					124
*05	2015	N	1963	-0-	-52	-0-	1963	3			N	-0-					124
*06	2310	N	1939	-0-	-371	-0-	1939	3			N	-0-					124
*07	2156	N	2156	-0-	-0-	-0-	2149	3	7	9	N	6					130

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3255	X	2481	-0-	-774	-0-	2438	3	43	9	N	39					209
*11	3453	X	3453	-0-	-0-	-0-	3439	3	14	9	N	13	194	1			28
*12	3348	X	3305	-0-	-43	-0-	14	1	3265	3	N	24					52
							26	9									
*01	DLQ G-10		3020	-0-	3020	3020	14	1	3006	3	N	-0-					52
*02	DLQ G-10		2483	-0-	2483	5503	12	1	2471	3	N	-0-					52
*03	DLQ G-10		3252	-0-	3252	8755	14	1	3152	3	N	78					130
							86	9									
*04	DLQ G-10		2783	-0-	2783	11538	2783	3			N	-0-					130
*05	14859	X	3321	-0-	-11538	-0-	3083	3	238	9	N	216	154	1			192
*06	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					192
*07	3306	X	3306	-0-	-0-	-0-	3306	3			N	-0-					192

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

02	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1836						N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					87
*11	1358	N	1358	-0-	-0-	-0-	1357	3	1	9	N	1	1	5			87
*12	1240	N	1240	-0-	-0-	-0-	14	1	1226	3	N	-0-					87
*01	1612	N	1015	-0-	-597	-0-	14	1	1001	3	N	-0-					87
*02	1260	N	1004	-0-	-256	-0-	12	1	992	3	N	-0-	87	5			-0-
*03	1403	N	1403	-0-	-0-	-0-	14	1	1389	3	N	-0-					-0-
*04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

*10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	5			66
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-	1	5			65
*12	689	N	689	-0-	-0-	-0-	13	1	676	3	N	-0-					65
*01	961	N	810	-0-	-151	-0-	13	1	797	3	N	-0-					65
*02	700	N	637	-0-	-63	-0-	12	1	625	3	N	-0-					65
*03	747	N	747	-0-	-0-	-0-	13	1	734	3	N	-0-					65
*04	780	N	531	-0-	-249	-0-	531	3			N	-0-					65
*05	713	N	490	-0-	-223	-0-	490	3			N	-0-					65
*06	720	N	394	-0-	-326	-0-	394	3			N	-0-					65
07	558	N	522	-0-	-36	-0-	522	3			N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	732	-0-	-105	-0-	732	2			N	-0-					50
*11	810	N	747	-0-	-63	-0-	747	2			N	-0-					50
*12	806	N	804	-0-	-2	-0-	13	1	791	2	N	-0-					50
*01	744	N	711	-0-	-33	-0-	13	1	590	2	N	-0-					50
							108	4									
*02	715	N	715	-0-	-0-	-0-	12	1	703	2	N	-0-					50
*03	806	N	752	-0-	-54	-0-	13	1	739	2	N	-0-					50
*04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					50
*05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					50
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					50
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

*10	1333	N	970	-0-	-363	-0-	970	3			N	-0-					129
*11	990	N	955	-0-	-35	-0-	955	3			N	-0-					129
*12	992	N	953	-0-	-39	-0-	953	3			N	-0-					129
*01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129
*02	896	N	893	-0-	-3	-0-	893	3			N	-0-					129
*03	961	N	-0-	-0-	-961	-0-					N	-0-					129
*04	960	N	-0-	-0-	-960	-0-					N	-0-					129
*05	992	N	-0-	-0-	-992	-0-					N	-0-					129
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	2156	-0-	-138	-0-	2156	3			N	-0-					-0-
*11	2010	N	1848	-0-	-162	-0-	1848	3			N	-0-					-0-
*12	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*01	2170	N	1996	-0-	-174	-0-	1996	3			N	-0-					-0-
*02	1736	N	1700	-0-	-36	-0-	1700	3			N	-0-					-0-
*03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
*04	1920	N	1892	-0-	-28	-0-	1892	3			N	-0-					-0-
*05	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
*06	1980	N	1815	-0-	-165	-0-	1815	3			N	-0-					-0-
*07	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4591	X	4591	-0-	-0-	-0-	4519	2	72	9	N	65					92
*11	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					92
*12	4593	X	4593	-0-	-0-	-0-	11	1	4582	2	N	-0-					92
*01	DLQ G-10		4416	-0-	4416	4416	11	1	4311	2	N	85					177
							94	9									
*02	DLQ G-10		3992	-0-	3992	8408	10	1	3982	2	N	-0-					177
*03	DLQ G-10		4435	-0-	4435	12843	11	1	4424	2	N	-0-					177
*04	DLQ G-10		4333	-0-	4333	17176	4226	2	107	9	N	97	148	1			126
*05	21353	X	4177	-0-	-17176	-0-	4177	2			N	-0-					126
*06	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					126
*07	4510	X	4510	-0-	-0-	-0-	4430	2	80	9	N	73	163	1			36

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*12	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
*01	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
*02	812	N	646	-0-	-166	-0-	646	3			N	-0-					-0-
*03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2759	X	2307	-0-	-452	-0-	2307	3			N	-0-					-0-
*11	2400	X	2280	-0-	-120	-0-	2280	3			N	-0-					-0-
*12	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*01	2294	N	2292	-0-	-2	-0-	2292	3			N	-0-					-0-
*02	2128	N	2067	-0-	-61	-0-	2067	3			N	-0-					-0-
*03	2325	N	2262	-0-	-63	-0-	2262	3			N	-0-					-0-
*04	2220	N	2171	-0-	-49	-0-	2171	3			N	-0-					-0-
*05	2294	N	2202	-0-	-92	-0-	2202	3			N	-0-					-0-
*06	2190	N	2104	-0-	-86	-0-	2104	3			N	-0-					-0-
07	2232	N	2155	-0-	-77	-0-	2155	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	398	-0-	-346	-0-	398	3			N	-0-					-0-
*11	660	N	387	-0-	-273	-0-	387	3			N	-0-					-0-
*12	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-
*01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*02	364	N	193	-0-	-171	-0-	193	3			N	-0-					-0-
*03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4216	X	3942	-0-	-274	-0-	3939	3	3	9	N	3					18
*11	3925	X	3925	-0-	-0-	-0-	3814	3	111	4	N	-0-					18
*12	3958	X	3958	-0-	-0-	-0-	3844	3	114	4	N	-0-					18
*01	DLQ G-10		3833	-0-	3833	3833	3719	3	114	4	N	-0-					18
*02	DLQ G-10		3576	-0-	3576	7409	3473	3	103	4	N	-0-					18
*03	DLQ G-10		3940	-0-	3940	11349	3826	3	114	4	N	-0-					18
*04	DLQ G-10		3749	-0-	3749	15098	3638	3	111	4	N	-0-					18
*05	18430	X	3332	-0-	-15098	-0-	3216	3	114	4	N	2					20
							2	9									
*06	3840	X	3546	-0-	-294	-0-	3435	3	111	4	N	-0-					20
07	3968	X	3946	-0-	-22	-0-	3832	3	114	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			89
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2295	N	1783	-0-	-512	-0-	1783	3			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
04	1830	X	1780	-0-	-50	-0-	1780	3			N	-0-					-0-
*05	1891	X	1750	-0-	-141	-0-	1750	3			N	-0-					-0-
06	1830	X	1592	-0-	-238	-0-	1592	3			N	-0-					-0-
07	1891	X	1608	-0-	-283	-0-	1608	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	338	-0-	-222	-0-	338	3			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					147
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					147
*12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					147
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147
*02	336	N	318	-0-	-18	-0-	318	3			N	-0-					147
*03	372	N	-0-	-0-	-372	-0-					N	-0-					147
*04	360	N	-0-	-0-	-360	-0-					N	-0-					147
*05	341	N	-0-	-0-	-341	-0-					N	-0-					147
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					15
*11	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					15
*12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					15
*01	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					15
*02	1092	N	1023	-0-	-69	-0-	1023	3			N	-0-					15
*03	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					15
*04	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					15
*05	1147	N	1130	-0-	-17	-0-	1130	3			N	-0-					15
*06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					15
07	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

02	2212	N	1862	-0-	-350	-0-	1862	3			N	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
04	2100	N	2221	-0-	121	-0-	2221	3			N	-0-					-0-
*05	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
06	2340	N	1940	-0-	-400	-0-	1940	3			N	-0-					-0-
07	2294	N	1360	-0-	-934	-0-	1360	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

02	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					159
03	2758	X	2758	-0-	-0-	-0-	2757	2	1	9	N	1					160
04	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					160
05	2601	N	2601	-0-	-0-	-0-	2593	2	8	9	N	7					167
*06	2462	N	2462	-0-	-0-	-0-	2443	2	19	9	N	17	170	1			14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

02	1211	N	1211	-0-	-0-	-0-	230	1	981	2	N	-0-					122
03	1221	N	1221	-0-	-0-	-0-	280	1	941	2	N	-0-					122
04	1179	N	1179	-0-	-0-	-0-	250	1	929	2	N	-0-					122
05	1151	N	1151	-0-	-0-	-0-	280	1	871	2	N	-0-	96	1			26
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					26
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					26

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	362	-0-	-562	-0-	362	3			N	-0-					11
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					11
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					11
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					11
06	990	N	838	-0-	-152	-0-	838	3			N	-0-					11
*07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					11

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

02	756	N	254	-0-	-502	-0-	254	3			N	-0-					59
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					59
04	720	N	540	-0-	-180	-0-	540	3			N	-0-					59
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					59
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					59
07	558	N	222	-0-	-336	-0-	222	3			N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					171
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					171
04	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					173
05	527	N	497	-0-	-30	-0-	497	3			N	-0-					173
06	480	N	257	-0-	-223	-0-	257	3			N	-0-					173
07	527	N	221	-0-	-306	-0-	221	3			N	-0-					173

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

02	1344	N	1332	-0-	-12	-0-	1332	3			N	-0-					79
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					79
04	1440	N	1345	-0-	-95	-0-	1345	3			N	-0-					79
05	1488	N	1358	-0-	-130	-0-	1358	3			N	-0-					79
06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					79
*07	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	620	N	457	-0-	-163	-0-	457	3			N	-0-					-0-
06	570	N	429	-0-	-141	-0-	429	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	416	-0-	-60	-0-	416	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1465	N	1465	-0-	-0-	-0-	19	1	1446	3	N	-0-					67
03	1736	N	1321	-0-	-415	-0-	1321	3			N	-0-					67
04	1710	N	1380	-0-	-330	-0-	1380	3			N	-0-					67
05	1948	N	1948	-0-	-0-	-0-	1874	3	74	9	N	67					134
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					134
07	1426	N	900	-0-	-526	-0-	900	3			N	-0-					134

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					110
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					110
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					110
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					110
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					110
07	1054	N	821	-0-	-233	-0-	821	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	203	-0-	-133	-0-	203	3			N	-0-					153
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					153
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					153
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					153
06	510	N	345	-0-	-165	-0-	345	3			N	-0-					153
07	372	N	166	-0-	-206	-0-	166	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					4
03	1643	N	1635	-0-	-8	-0-	1635	2			N	-0-					4
04	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					4
05	1643	N	1616	-0-	-27	-0-	1616	2			N	-0-					4
06	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					4
07	1643	N	1603	-0-	-40	-0-	1603	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

02	2688	X	2623	-0-	-65	-0-	2623	2			N	-0-					118
03	2842	X	2842	-0-	-0-	-0-	2840	2	2	9	N	2					120
04	2700	X	2573	-0-	-127	-0-	2573	2			N	-0-					120
05	2914	X	2498	-0-	-416	-0-	2498	2			N	-0-					120
06	2820	X	2743	-0-	-77	-0-	2743	2			N	-0-					120
07	2914	X	2686	-0-	-228	-0-	2686	2			N	-0-					120

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

02	1447	N	1447	-0-	-0-	-0-	3	1	1444	2	N	-0-					3
03	1642	N	1642	-0-	-0-	-0-	3	1	1639	2	N	-0-					3
04	1647	N	1647	-0-	-0-	-0-	3	1	1644	2	N	-0-					3
05	1612	N	1467	-0-	-145	-0-	3	1	1464	2	N	-0-					3
06	1815	N	1815	-0-	-0-	-0-	4	1	1811	2	N	-0-					3
07	1705	N	1652	-0-	-53	-0-	3	1	1649	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

02	318	N	318	-0-	-0-	-0-	1	1	317	2	N	-0-					-0-
03	403	N	313	-0-	-90	-0-	1	1	312	2	N	-0-					-0-
04	420	N	311	-0-	-109	-0-	1	1	310	2	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	1	1	349	2	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

02	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					163
03	2871	N	2871	-0-	-0-	-0-	487	1	2384	2	N	-0-					163
04	2878	N	2878	-0-	-0-	-0-	614	1	2264	2	N	-0-					163
05	3100	N	3454	-0-	354	354	1158	1	2296	2	N	-0-					163
*06	2662	N	2308	-0-	-354	-0-	2308	2			N	-0-					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	651	N	507	-0-	-144	-0-	507	2			N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					20
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					20
05	682	N	486	-0-	-196	-0-	486	2			N	-0-					20
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					52
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					52
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					52
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					52
*06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					43
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					43
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					43
05	1426	N	1413	-0-	-13	-0-	1413	2			N	-0-					43
06	1380	N	1368	-0-	-12	-0-	1368	2			N	-0-					43
07	1457	N	1400	-0-	-57	-0-	1400	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

02	2128	N	2081	-0-	-47	-0-	2081	2			N	-0-					42
03	2356	N	2031	-0-	-325	-0-	2031	2			N	-0-					42
04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					42
05	2294	N	1997	-0-	-297	-0-	1997	2			N	-0-					42
06	1980	N	1964	-0-	-16	-0-	1963	2	1	9	N	1					43
07	2263	N	2036	-0-	-227	-0-	2036	2			N	-0-					43

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

02	1848	N	1484	-0-	-364	-0-	1484	2			N	-0-					60
03	2232	N	1890	-0-	-342	-0-	1890	2			N	-0-					60
04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					60
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					60
06	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					60
*07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					60

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

02	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					217
03	2077	N	343	-0-	-1734	-0-	343	2			N	-0-					217
04	2010	N	-0-	-0-	-2010	-0-					N	-0-					217
05	2077	N	-0-	-0-	-2077	-0-					N	26	183	1			60
06	330	N	-0-	-0-	-330	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1373	-0-	-307	-0-	140	1	1137	2	N	87					134
							96	9									
03	1778	N	1778	-0-	-0-	-0-	140	1	1638	2	N	-0-					134
04	1845	N	1845	-0-	-0-	-0-	140	1	1520	2	N	168					302
							185	9									
05	1858	N	1858	-0-	-0-	-0-	140	1	1571	2	N	134					436
							147	9									
06	1710	N	1422	-0-	-288	-0-	140	1	1273	2	N	8	360	1			84
							9	9									
07	1922	N	345	-0-	-1577	-0-	140	1	205	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	696	-0-	-228	-0-	10	1	686	2	N	-0-					126
03	1116	N	1073	-0-	-43	-0-	10	1	1063	2	N	-0-					126
04	1020	N	914	-0-	-106	-0-	10	1	904	2	N	-0-					126
05	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126
06	1050	N	1001	-0-	-49	-0-	10	1	991	2	N	-0-					126
*07	1106	N	1106	-0-	-0-	-0-	10	1	1096	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1424	-0-	-60	-0-	10	1	1414	2	N	-0-					20
03	1612	N	1543	-0-	-69	-0-	10	1	1533	2	N	-0-					20
04	1590	N	1556	-0-	-34	-0-	10	1	1546	2	N	-0-					20
05	1581	N	1010	-0-	-571	-0-	10	1	1000	2	N	-0-					20
06	1721	N	1721	-0-	-0-	-0-	10	1	1711	2	N	-0-					20
07	1612	N	1416	-0-	-196	-0-	10	1	1406	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	995	-0-	-181	-0-	995	3			N	-0-					83
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					83
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					83
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					83
06	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-					83
07	1209	N	950	-0-	-259	-0-	950	2			N	-0-					83

JTL OPERATING CO., INC 448052
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	183	-0-	-797	-0-	183	2			N	-0-					27
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					27
04	750	N	703	-0-	-47	-0-	703	2			N	-0-					27
05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					27
06	960	N	467	-0-	-493	-0-	467	3			N	-0-					27
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					141
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					141
04	1920	N	1440	-0-	-480	-0-	1440	2			N	-0-					141
05	1798	N	1383	-0-	-415	-0-	1351	2	32	9	N	29					170
06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					177
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					177

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					102
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					102
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					102
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					102
06	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					102
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					93
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					93
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					93
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					93
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					93
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					108
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					108
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					108
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					108
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					108
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					126
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					126
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					126
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					126
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					126
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					303
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					303
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					303
05	899	N	801	-0-	-98	-0-	801	2			N	-0-					303
06	810	N	761	-0-	-49	-0-	761	2			N	-0-					303
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

02	0	N	-0-	-0-	-0-	-0-					N	-0-					216
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					216
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					216
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					216
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					216
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

02	476	N	398	-0-	-78	-0-	398	3			N	-0-					74
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					74
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					74
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					74
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					74
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-
06	DELQ PR		1783	-0-	1783	1783	1783	2			N	-0-					-0-
*07	3100	N	2023	-0-	-1077	706	2023	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	28	1	225	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	30	1	249	2	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	31	1	261	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	31	1	248	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0-	-0-	75	1	730	2	N	-0-					27
03	837	N	603	-0-	-234	-0-	70	1	533	2	N	-0-					27
04	930	N	682	-0-	-248	-0-	73	1	609	2	N	-0-					27
05	899	N	737	-0-	-162	-0-	79	1	658	2	N	-0-					27
06	729	N	729	-0-	-0-	-0-	79	1	650	2	N	-0-					27
*07	759	N	759	-0-	-0-	-0-	81	1	677	2	N	1					28
							1	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	93	1	1000	2	N	-0-					27
03	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	N	-0-					27
04	1140	N	1110	-0-	-30	-0-	101	1	1009	2	N	-0-					27
05	1209	N	1078	-0-	-131	-0-	102	1	976	2	N	-0-					27
06	1080	N	1045	-0-	-35	-0-	102	1	943	2	N	-0-					27
07	1147	N	1080	-0-	-67	-0-	104	1	975	2	N	1					28
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0-	-0-	28	1	813	2	N	-0-					38
03	1085	N	957	-0-	-128	-0-	30	1	927	2	N	-0-					38
04	1110	N	959	-0-	-151	-0-	30	1	929	2	N	-0-					38
05	930	N	859	-0-	-71	-0-	31	1	828	2	N	-0-					38
06	930	N	753	-0-	-177	-0-	30	1	723	2	N	-0-					38
07	992	N	851	-0-	-141	-0-	31	1	820	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	136	1	1662	2	N	-0-					54
03	1828	N	1828	-0-	-0-	-0-	152	1	1676	2	N	-0-					54
04	1775	N	1775	-0-	-0-	-0-	143	1	1632	2	N	-0-					54
05	1984	N	1769	-0-	-215	-0-	144	1	1625	2	N	-0-					54
06	1770	N	1684	-0-	-86	-0-	147	1	1537	2	N	-0-					54
07	1829	N	1796	-0-	-33	-0-	153	1	1642	2	N	1					55
							1	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1030	-0-	-398	-0-	26	1	1004	2	N	-0-					147
03	1731	N	1731	-0-	-0-	-0-	29	1	1684	2	N	16					163
							18	9									
04	1470	N	1461	-0-	-9	-0-	29	1	1432	2	N	-0-					163
05	1400	N	1400	-0-	-0-	-0-	29	1	1369	2	N	2					165
							2	9									
06	1680	N	1218	-0-	-462	-0-	30	1	1188	2	N	-0-					165
07	1519	N	1125	-0-	-394	-0-	30	1	1095	2	N	-0-					165

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	61	1	510	2	N	2					76
							2	9									
03	622	N	622	-0-	-0-	-0-	71	1	550	2	N	1					77
							1	9									
04	607	N	607	-0-	-0-	-0-	68	1	539	2	N	-0-					77
05	689	N	689	-0-	-0-	-0-	75	1	612	2	N	2					79
							2	9									
06	600	N	541	-0-	-59	-0-	66	1	474	2	N	1					80
							1	9									
07	620	N	571	-0-	-49	-0-	68	1	503	2	N	-0-					80

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2178	-0-	-62	-0-	28	1	2150	2	N	-0-					137
03	2623	N	2623	-0-	-0-	-0-	28	1	2588	2	N	6					143
							7	9									
04	2490	N	2440	-0-	-50	-0-	30	1	2406	2	N	4					147
							4	9									
05	2468	N	2468	-0-	-0-	-0-	31	1	2434	2	N	3					150
							3	9									
06	2490	N	2247	-0-	-243	-0-	30	1	2211	2	N	5					155
							6	9									
07	2511	N	2264	-0-	-247	-0-	31	1	2233	2	N	-0-					155

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1797	-0-	-135	-0-	27	1	1749	2	N	19					67
							21	9									
03	1891	N	1861	-0-	-30	-0-	31	1	1819	2	N	10					77
							11	9									
04	2190	N	1813	-0-	-377	-0-	30	1	1769	2	N	13					90
							14	9									
05	2040	N	2040	-0-	-0-	-0-	31	1	1996	2	N	12					102
							13	9									
06	2103	N	2103	-0-	-0-	-0-	29	1	2063	2	N	10					112
							11	9									
*07	2312	N	2312	-0-	-0-	-0-	31	1	2270	2	N	10					122
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	620	-0-	-388	-0-	25	1	595	2	N	-0-					160
03	780	N	780	-0-	-0-	-0-	31	1	747	2	N	2					162
							2	9									
04	660	N	652	-0-	-8	-0-	27	1	625	2	N	-0-					162
05	717	N	717	-0-	-0-	-0-	26	1	688	2	N	3					165
							3	9									
06	750	N	695	-0-	-55	-0-	30	1	663	2	N	2					167
							2	9									
*07	696	N	696	-0-	-0-	-0-	31	1	665	2	N	-0-					167

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	318	-0-	-186	-0-	19	1	298	2	N	1					158
							1	9									
03	842	N	842	-0-	-0-	-0-	31	1	809	2	N	2					160
							2	9									
04	570	N	533	-0-	-37	-0-	28	1	503	2	N	2					162
							2	9									
05	600	N	600	-0-	-0-	-0-	29	1	571	2	N	-0-					162
06	810	N	480	-0-	-330	-0-	29	1	448	2	N	3					165
							3	9									
07	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					165

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	28	1	499	2	N	17	197	1			25
							19	9									
03	628	N	628	-0-	-0-	-0-	31	1	589	2	N	7					32
							8	9									
04	720	N	633	-0-	-87	-0-	30	1	594	2	N	8					40
							9	9									
05	651	N	651	-0-	-0-	-0-	31	1	611	2	N	8					48
							9	9									
06	680	N	680	-0-	-0-	-0-	30	1	644	2	N	5					53
							6	9									
*07	766	N	766	-0-	-0-	-0-	31	1	729	2	N	5					58
							6	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19	-0-	17	1	493	2	N	3					53
							3	9									
03	572	N	572	-0-	-0-	-0-	19	1	549	2	N	4					57
							4	9									
04	630	N	553	-0-	-77	-0-	20	1	530	2	N	3					60
							3	9									
05	558	N	558	-0-	-0-	-0-	19	1	536	2	N	3					63
							3	9									
06	540	N	522	-0-	-18	-0-	24	1	496	2	N	2					65
							2	9									
07	558	N	554	-0-	-4	-0-	19	1	533	2	N	2					67
							2	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1339	-0-	-117	-0-	26	1	1300	2	N	12					197
							13	9									
03	1546	N	1546	-0-	-0-	-0-	30	1	1506	2	N	9	189	1			17
							10	9									
04	1620	N	1519	-0-	-101	-0-	30	1	1482	2	N	6					23
							7	9									
05	1509	N	1509	-0-	-0-	-0-	27	1	1472	2	N	9					32
							10	9									
06	1503	N	1503	-0-	-0-	-0-	27	1	1470	2	N	5					37
							6	9									
*07	1605	N	1605	-0-	-0-	-0-	31	1	1565	2	N	8					45
							9	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1007	-0-	-1	-0-	27	1	972	2	N	7					80
							8	9									
03	1117	N	1117	-0-	-0-	-0-	31	1	1083	2	N	3					83
							3	9									
04	1170	N	1106	-0-	-64	-0-	29	1	1071	2	N	5					88
							6	9									
05	1127	N	1127	-0-	-0-	-0-	31	1	1088	2	N	7					95
							8	9									
06	1080	N	1075	-0-	-5	-0-	30	1	1043	2	N	2					97
							2	9									
07	1147	N	1142	-0-	-5	-0-	31	1	1110	2	N	1					98
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1362	-0-	-38	-0-	28	1	1323	2	N	10					77
							11	9									
03	1333	N	1292	-0-	-41	-0-	26	1	1263	2	N	3					80
							3	9									
04	1590	N	1541	-0-	-49	-0-	30	1	1508	2	N	3					83
							3	9									
05	1577	N	1577	-0-	-0-	-0-	31	1	1540	2	N	5					88
							6	9									
06	1541	N	1541	-0-	-0-	-0-	29	1	1506	2	N	5					93
							6	9									
*07	1680	N	1680	-0-	-0-	-0-	31	1	1641	2	N	7					100
							8	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	28	1	1544	2	N	3					78
							3	9									
03	1701	N	1701	-0-	-0-	-0-	31	1	1670	2	N	-0-					78
04	1770	N	1643	-0-	-127	-0-	30	1	1613	2	N	-0-					78
05	1736	N	1702	-0-	-34	-0-	31	1	1671	2	N	-0-					78
06	1650	N	1637	-0-	-13	-0-	30	1	1607	2	N	-0-					78
07	1705	N	1688	-0-	-17	-0-	31	1	1657	2	N	-0-					78

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	774	-0-	-94	-0-	19	1	755	2	N	-0-					108
03	879	N	879	-0-	-0-	-0-	22	1	853	2	N	4					112
							4	9									
04	990	N	865	-0-	-125	-0-	22	1	843	2	N	-0-					112
05	1267	N	1267	-0-	-0-	-0-	28	1	1232	2	N	6					118
							7	9									
06	1269	N	1269	-0-	-0-	-0-	26	1	1243	2	N	-0-					118
*07	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	N	-0-					118

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1823	-0-	-137	-0-	26	1	1763	2	N	31	196	1			30
							34	9									
03	2106	N	2106	-0-	-0-	-0-	31	1	2066	2	N	8					38
							9	9									
04	2185	N	2185	-0-	-0-	-0-	30	1	2140	2	N	14					52
							15	9									
05	2162	N	2162	-0-	-0-	-0-	31	1	2125	2	N	5					57
							6	9									
06	2065	N	2065	-0-	-0-	-0-	29	1	2030	2	N	5					62
							6	9									
*07	2267	N	2267	-0-	-0-	-0-	31	1	2230	2	N	5					67
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1742	-0-	-106	-0-	28 22	1 9	1692	2	N	20					203
03	1798	N	1788	-0-	-10	-0-	31 4	1 9	1753	2	N	4	189	1			18
04	2010	N	1931	-0-	-79	-0-	30 6	1 9	1895	2	N	5					23
05	1991	N	1991	-0-	-0-	-0-	31 13	1 9	1947	2	N	12					35
06	1943	N	1943	-0-	-0-	-0-	29 9	1 9	1905	2	N	8					43
07	1984	N	1862	-0-	-122	-0-	31 13	1 9	1818	2	N	12					55

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1083	-0-	-9	-0-	27 3	1 9	1053	2	N	3					128
03	1197	N	1197	-0-	-0-	-0-	31 4	1 9	1162	2	N	4					132
04	1320	N	1120	-0-	-200	-0-	29 7	1 9	1084	2	N	6	3	8			135
05	1209	N	1010	-0-	-199	-0-	29 3	1 9	978	2	N	3					138
06	1170	N	1070	-0-	-100	-0-	28	1	1042	2	N	-0-					138
*07	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-					138

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	967	-0-	-321	-0-	23 3	1 9	941	2	N	3					55
03	1367	N	1367	-0-	-0-	-0-	29 8	1 9	1330	2	N	7					62
04	1374	N	1374	-0-	-0-	-0-	30 1	1 9	1343	2	N	1					63
05	1164	N	1164	-0-	-0-	-0-	29 8	1 9	1127	2	N	7					70
06	1390	N	1390	-0-	-0-	-0-	28 3	1 9	1359	2	N	3					73
07	1426	N	1367	-0-	-59	-0-	30	1	1337	2	N	-0-					73

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					15
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					15
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					15
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					15
*06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					15
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	271	-0-	-287	-0-	271	3			N	-0-					-0-
06	510	N	288	-0-	-222	-0-	288	3			N	-0-					-0-
07	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2347	-0-	-173	-0-	84	1	2263	2	N	-0-					27
03	2790	X	2447	-0-	-343	-0-	93	1	2354	2	N	-0-					27
04	2520	X	2269	-0-	-251	-0-	60	1	2209	2	N	-0-					27
05	2604	X	2049	-0-	-555	-0-	93	1	1956	2	N	-0-					27
06	2520	X	1967	-0-	-553	-0-	62	1	1905	2	N	-0-					27
07	2604	X	2222	-0-	-382	-0-	93	1	2129	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	28	1	1592	2	N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	31	1	1471	2	N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					-0-
05	1271	N	1149	-0-	-122	-0-	31	1	1118	2	N	-0-					-0-
06	1230	N	1198	-0-	-32	-0-	31	1	1167	2	N	-0-					-0-
*07	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					3
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					17
03	193	N	193	-0-	-0-	-0-	1	1	192	2	N	-0-					17
04	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					17
05	241	N	241	-0-	-0-	-0-	1	1	240	2	N	-0-					17
06	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					17
*07	228	N	228	-0-	-0-	-0-	1	1	227	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
03	372	N	344	-0-	-28	-0-	1	1	343	2	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	1	1	549	2	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	1	1	604	2	N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	1	1	592	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	1	1	400	2	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	1	1	429	2	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	1	1	375	2	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	1	1	372	2	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	1	1	246	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	1	1	405	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	1	1	448	2	N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	1	1	396	2	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	1	1	378	2	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	1	1	405	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					-0-
03	589	N	361	-0-	-228	-0-	1	1	360	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	1	1	397	2	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	1	1	351	2	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	1	1	359	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1400	-0-	-84	-0-	1400	2			N	-0-					47
03	1612	N	810	-0-	-802	-0-	810	2			N	-0-					47
04	1530	N	986	-0-	-544	-0-	986	2			N	-0-					47
05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					47
06	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					47
*07	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	967	-0-	-13	-0-	967	2			N	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
05	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					-0-
06	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					-0-
07	1085	N	884	-0-	-201	-0-	884	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

02	2541	N	2541	-0-	-0-	-0-	130	1	2411	2	N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	130	1	2389	2	N	-0-					-0-
04	2581	N	2581	-0-	-0-	-0-	130	1	2451	2	N	-0-					-0-
05	2821	N	2602	-0-	-219	-0-	130	1	2472	2	N	-0-					-0-
06	2430	N	2280	-0-	-150	-0-	130	1	2150	2	N	-0-					-0-
07	2666	N	1995	-0-	-671	-0-	130	1	1865	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

02	2324	N	1572	-0-	-752	-0-	1572	2			N	-0-					-0-
03	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
*07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					77
03	2604	X	-0-	-0-	-2604	-0-					N	-0-					77
04	420	X	-0-	-0-	-420	-0-					N	-0-					77
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4210	X	3076	-0-	-1134	-0-	3069	2	7	9	N	6					73
03	3337	X	3337	-0-	-0-	-0-	3287	2	50	9	N	45					118
04	2460	X	2115	-0-	-345	-0-	2104	2	11	9	N	10					128
05	2542	X	2164	-0-	-378	-0-	2158	2	6	9	N	5					133
06	2460	X	888	-0-	-1572	-0-	882	2	6	9	N	5					138
*07	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					138

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1293	-0-	-303	-0-	42	1	1251	2	N	-0-					27
03	1798	N	1364	-0-	-434	-0-	47	1	1317	2	N	-0-					27
04	1418	N	1418	-0-	-0-	-0-	45	1	1373	2	N	-0-					27
05	1426	N	1031	-0-	-395	-0-	38	1	993	2	N	-0-					27
06	2652	N	2652	-0-	-0-	-0-	45	1	2607	2	N	-0-					27
*07	2754	N	2754	-0-	-0-	-0-	47	1	2707	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2354	-0-	-54	-0-	2354	2			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
04	2400	N	2383	-0-	-17	-0-	2383	2			N	-0-					-0-
05	2604	N	2478	-0-	-126	-0-	2478	2			N	-0-					-0-
06	2550	N	2483	-0-	-67	-0-	2483	2			N	-0-					-0-
*07	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1059	-0-	-89	-0-	1059	2			Y	-0-					-0-
03	1488	N	1380	-0-	-108	-0-	1380	2			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
05	1178	N	798	-0-	-380	-0-	798	2			Y	-0-					-0-
06	1350	N	925	-0-	-425	-0-	925	2			Y	-0-					-0-
07	1209	N	1127	-0-	-82	-0-	1127	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	602	-0-	-14	-0-	602	2			Y	-0-					-0-
03	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1723	-0-	-209	-0-	1723	2			Y	-0-					6
03	2108	N	1781	-0-	-327	-0-	1781	2			Y	-0-					6
04	1980	N	1917	-0-	-63	-0-	1917	2			Y	-0-					6
05	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					6
06	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					6
07	1984	N	1840	-0-	-144	-0-	1840	2			Y	-0-					6

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					27
03	1178	N	1152	-0-	-26	-0-	1148	2	4	9	N	4					31
04	1140	N	1097	-0-	-43	-0-	1091	2	6	9	N	5					36
05	1178	N	473	-0-	-705	-0-	473	2			N	-0-					36
06	1110	N	553	-0-	-557	-0-	553	2			N	-0-					36
07	1147	N	557	-0-	-590	-0-	557	2			N	-0-					36

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			Y	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2753	-0-	-75	-0-	2753	2			Y	-0-					7
03	3100	X	2960	-0-	-140	-0-	2960	2			Y	-0-					7
04	3000	X	2870	-0-	-130	-0-	2870	2			Y	-0-					7
05	3100	X	2944	-0-	-156	-0-	2944	2			Y	-0-					7
06	2940	X	2466	-0-	-474	-0-	2466	2			Y	-0-					7
07	3038	X	2647	-0-	-391	-0-	2589	2	58	9	Y	53					60

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32	-0-	248	2			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					83
03	1798	N	1684	-0-	-114	-0-	1684	2			Y	-0-					83
04	1710	N	1628	-0-	-82	-0-	1628	2			Y	-0-					83
05	1705	N	1655	-0-	-50	-0-	1655	2			Y	-0-					83
06	1620	N	1563	-0-	-57	-0-	1563	2			Y	-0-					83
07	1674	N	1624	-0-	-50	-0-	1624	2			Y	-0-					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	659	-0-	-13	-0-	659	2			N	-0-					5
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					5
04	720	N	699	-0-	-21	-0-	699	2			N	-0-					5
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					5
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					5
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					40
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					40
04	2490	N	2460	-0-	-30	-0-	2460	2			N	-0-					40
05	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					40
06	2430	N	2417	-0-	-13	-0-	2417	2			N	-0-					40
07	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1992	-0-	-24	-0-	1992	2			N	-0-					1
03	2078	N	2078	-0-	-0-	-0-	2070	2	8	9	N	7					8
04	2010	N	1975	-0-	-35	-0-	1968	2	7	9	N	6					14
05	2201	N	1942	-0-	-259	-0-	1941	2	1	9	N	1					15
06	2010	N	1954	-0-	-56	-0-	1954	2			N	-0-					15
07	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					15

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1707	-0-	-225	-0-	1697	2	10	9	N	9					47
03	2139	N	1872	-0-	-267	-0-	1860	2	12	9	N	11					58
04	2017	N	2017	-0-	-0-	-0-	2006	2	11	9	N	10					68
05	2042	N	2042	-0-	-0-	-0-	2038	2	4	9	N	4					72
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					72
07	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					72

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3291	X	3291	-0-	-0-	-0-	3288	2	3	9	N	3					14
03	3634	X	3634	-0-	-0-	-0-	3622	2	12	9	N	11					25
04	3492	X	3492	-0-	-0-	-0-	3491	2	1	9	N	1					26
05	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					26
06	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					26
*07	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					26

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1895	-0-	-93	-0-	1895	2			N	-0-					14
03	2201	X	2041	-0-	-160	-0-	2041	2			N	-0-					14
04	2130	X	1979	-0-	-151	-0-	1979	2			N	-0-					14
05	2201	X	2035	-0-	-166	-0-	2035	2			N	-0-					14
06	2070	X	2033	-0-	-37	-0-	2033	2			N	-0-					14
07	2108	X	1920	-0-	-188	-0-	1920	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

02	3475	X	3475	-0-	-0-	-0-	3474	2	1	9	N	1					73
03	3968	X	3543	-0-	-425	-0-	3537	2	6	9	N	5					78
04	3840	X	3556	-0-	-284	-0-	3554	2	2	9	N	2					80
05	3968	X	3779	-0-	-189	-0-	3779	2			N	-0-					80
06	3750	X	3210	-0-	-540	-0-	3210	2			N	-0-					80
07	3844	X	3707	-0-	-137	-0-	3707	2			N	-0-					80

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

02	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-
03	5425	X	5303	-0-	-122	-0-	5303	2			N	-0-					-0-
04	5250	X	5146	-0-	-104	-0-	5143	2	3	9	N	3					3
05	5425	X	5274	-0-	-151	-0-	5272	2	2	9	N	2					5
06	5190	X	5085	-0-	-105	-0-	5085	2			N	-0-					5
07	5332	X	5243	-0-	-89	-0-	5243	2			N	-0-					5

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	868	N	655	-0-	-213	-0-	655	2			N	-0-					-0-
04	840	N	661	-0-	-179	-0-	661	2			N	-0-					-0-
05	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	682	N	394	-0-	-288	-0-	394	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	38	1	314	2	N	-0-					8
03	2263	N	1028	-0-	-1235	-0-	111	1	917	2	N	-0-					8
04	1452	N	1452	-0-	-0-	-0-	156	1	1296	2	N	-0-					8
05	1470	N	1470	-0-	-0-	-0-	158	1	1312	2	N	-0-					8
06	1676	N	1676	-0-	-0-	-0-	180	1	1496	2	N	-0-					8
07	1488	N	733	-0-	-755	-0-	79	1	654	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	104	1	863	2	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	115	1	955	2	N	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	112	1	933	2	N	-0-					-0-
05	1225	N	1225	-0-	-0-	-0-	132	1	1093	2	N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	124	1	1032	2	N	-0-					-0-
*07	1205	N	1205	-0-	-0-	-0-	130	1	1075	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9	-0-	551	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
*07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					80
03	899	N	787	-0-	-112	-0-	787	2			N	-0-					80
04	780	N	683	-0-	-97	-0-	683	2			N	-0-					80
05	837	N	697	-0-	-140	-0-	697	2			N	-0-					80
06	750	N	642	-0-	-108	-0-	642	2			N	-0-					80
07	713	N	656	-0-	-57	-0-	656	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1091	-0-	-169	-0-	389	1	702	2	N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	203	1	1687	2	N	-0-					-0-
04	1999	N	1999	-0-	-0-	-0-	215	1	1784	2	N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	210	1	1747	2	N	-0-					-0-
06	1830	N	1778	-0-	-52	-0-	191	1	1587	2	N	-0-					-0-
07	2077	N	1741	-0-	-336	-0-	187	1	1554	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					6
03	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					6
04	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					6
05	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					6
06	1050	N	978	-0-	-72	-0-	978	2			Y	-0-					6
07	1240	N	893	-0-	-347	-0-	893	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		1349	-0-	1349	6937	145	1	1204	2	Y	-0-					11
03	SWR 10		1923	-0-	1923	8860	207	1	1716	2	Y	-0-					11
04	SWR 10		1993	-0-	1993	10853	196	1	1797	2	Y	-0-					11
05	SWR 10		1038	-0-	1038	11891	112	1	926	2	Y	-0-					11
06	SWR 10		806	-0-	806	12697	87	1	719	2	Y	-0-					11
07	SWR 10		1268	-0-	1268	13965	136	1	1132	2	Y	-0-					11

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	34	1	282	2	N	-0-					8
03	279	N	146	-0-	-133	-0-	16	1	130	2	N	-0-					8
04	270	N	266	-0-	-4	-0-	29	1	237	2	N	-0-					8
05	341	N	285	-0-	-56	-0-	31	1	254	2	N	-0-					8
06	257	N	257	-0-	-0-	-0-	28	1	229	2	N	-0-					8
07	279	N	253	-0-	-26	-0-	27	1	226	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
05	14B2 EXT		2	-0-	2	4	2	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					10
03	1395	N	997	-0-	-398	-0-	997	2			N	-0-					10
04	1200	N	370	-0-	-830	-0-	370	2			N	-0-					10
05	1271	N	177	-0-	-1094	-0-	177	2			N	-0-					10
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					10
*07	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
03	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
04	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
05	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
06	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
*07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	586	-0-	-30	-0-	586	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

02	945	N	945	-0-	-0-	-0-	2	1	935	2	N	7					62
							8	9									
03	995	N	995	-0-	-0-	-0-	2	1	984	2	N	8					70
							9	9									
04	810	N	604	-0-	-206	-0-	2	1	599	2	N	3					73
							3	9									
05	1054	N	740	-0-	-314	-0-	2	1	731	2	N	6					79
							7	9									
06	960	N	538	-0-	-422	-0-	2	1	535	2	N	1					80
							1	9									
07	620	N	476	-0-	-144	-0-	472	2	4	9	N	4					84

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

02	924	N	713	-0-	-211	-0-	713	2			N	-0-					13
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					13
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					13
05	775	N	582	-0-	-193	-0-	582	2			N	-0-					13
06	930	N	782	-0-	-148	-0-	782	2			N	-0-					13
*07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

02	924	N	862	-0-	-62	-0-	862	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
06	990	N	969	-0-	-21	-0-	969	3			N	-0-					-0-
07	1023	N	938	-0-	-85	-0-	938	3			N	-0-					-0-

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

02	168	N	82	-0-	-86	-0-	82	3			N	-0-					5
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					5
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					5
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					5
06	240	N	156	-0-	-84	-0-	156	3			N	-0-					5
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1107	-0-	-209	-0-	1107	3			N	-0-					4
03	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					4
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					4
05	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					4
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					4
*07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

02	1428	N	1365	-0-	-63	-0-	1359	3	6	9	N	5					50
03	1572	N	1572	-0-	-0-	-0-	1569	3	3	9	N	3					53
04	1530	N	1491	-0-	-39	-0-	1491	3			N	-0-					53
05	1519	N	1477	-0-	-42	-0-	1477	3			N	-0-					53
06	1530	N	1445	-0-	-85	-0-	1445	3			N	-0-					53
07	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					53

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					92
03	651	N	547	-0-	-104	-0-	547	2			N	-0-					92
04	1230	N	543	-0-	-687	-0-	543	2			N	-0-					92
05	1271	N	715	-0-	-556	-0-	715	2			N	-0-					92
06	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					93
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
04	840	N	825	-0-	-15	-0-	825	2			N	-0-					-0-
05	961	N	796	-0-	-165	-0-	796	2			N	-0-					-0-
06	810	N	741	-0-	-69	-0-	741	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1510	2	3	9	N	3					101
03	1113	N	1113	-0-	-0-	-0-	1107	2	6	9	N	5					106
04	1410	N	1409	-0-	-1	-0-	1403	2	6	9	N	5					111
05	1577	N	1577	-0-	-0-	-0-	1569	2	8	9	N	7					118
06	1542	N	1542	-0-	-0-	-0-	1534	2	8	9	N	7					125
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					125

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					141
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					141
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					141
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					141
06	120	N	-0-	-0-	-120	-0-					N	-0-					141
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	570	N	139	-0-	-431	-0-	139	2			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					107
*11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					107
*12	1197	N	1197	-0-	-0-	-0-	1193	3	4	9	N	4					111
*01	878	N	878	-0-	-0-	-0-	838	3	40	4	N	-0-					111
*02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					111
*03	1270	N	1270	-0-	-0-	-0-	1250	3	20	9	N	18					129
*04	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					129
*05	1230	N	1230	-0-	-0-	-0-	1215	3	15	9	N	14					143
*06	1210	N	1210	-0-	-0-	-0-	1081	3	129	9	N	117	117	1			143
*07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					143

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	7					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

*10	465 N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	450 N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*12	477 N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*01	465 N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*02	420 N	285	-0-	-135	-0-	285	3			N	-0-					-0-
03	465 N	-0-	-0-	-465	-0-					N	-0-					-0-
*04	450 N	-0-	-0-	-450	-0-					N	-0-					-0-
*05	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
*06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

*10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
*03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					40
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
*01	341	N	300	-0-	-41	-0-	300	3			N	-0-					40
*02	308	N	259	-0-	-49	-0-	259	3			N	-0-					40
*03	341	N	-0-	-0-	-341	-0-					N	-0-					40
*04	300	N	62	-0-	-238	-0-	62	3			N	-0-					40
*05	279	N	-0-	-0-	-279	-0-					N	-0-					40
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	62	N	-0-	-0-	-62	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

*10	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
*11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*01	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
*02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*05	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-					-0-
*06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					130
*11	630	N	507	-0-	-123	-0-	507	3			N	-0-					130
*12	651	N	531	-0-	-120	-0-	531	3			N	-0-					130
*01	558	N	470	-0-	-88	-0-	470	3			N	-0-					130
*02	476	N	346	-0-	-130	-0-	346	3			N	-0-					130
*03	527	N	-0-	-0-	-527	-0-					N	-0-					130
*04	450	N	-0-	-0-	-450	-0-					N	-0-					130
*05	372	N	-0-	-0-	-372	-0-					N	-0-					130
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

02	56	N	27	-0-	-29	-0-	5	1	22	2	N	-0-					21
03	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					21
04	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					21
05	31	N	24	-0-	-7	-0-	4	1	20	2	N	-0-					21
06	60	N	31	-0-	-29	-0-	4	1	27	2	N	-0-					21
07	31	N	26	-0-	-5	-0-	4	1	22	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

02	1904	N	1719	-0-	-185	-0-	1719	2			N	-0-					90
03	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					90
04	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					90
05	1891	N	1806	-0-	-85	-0-	1806	2			N	-0-					90
06	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					90
*07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					90

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
06	1470	N	959	-0-	-511	-0-	959	2			N	-0-					-0-
07	1426	N	56	-0-	-1370	-0-	56	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1	-0-	10	1	353	2	N	-0-					21
03	496	N	423	-0-	-73	-0-	10	1	413	2	N	-0-					21
04	390	N	385	-0-	-5	-0-	10	1	375	2	N	-0-					21
05	403	N	377	-0-	-26	-0-	10	1	367	2	N	-0-					21
06	420	N	381	-0-	-39	-0-	10	1	371	2	N	-0-					21
07	403	N	385	-0-	-18	-0-	10	1	375	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1453	-0-	-31	-0-	1453	3			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
05	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
*07	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					259
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					259
04	930	N	847	-0-	-83	-0-	847	2			N	-0-					259
05	1271	N	912	-0-	-359	-0-	912	2			N	-0-					259
06	960	N	890	-0-	-70	-0-	890	3			N	-0-					259
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					83
*03	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					83
*04	1127	N	1127	-0-	-0-	-0-	1097	2	30	9	N	27					110
*05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					110
*06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					110
*07	1551	N	1551	-0-	-0-	-0-	1441	2	110	9	N	100					210

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0-	-0-	48	1	309	2	N	-0-					95
03	443	N	443	-0-	-0-	-0-	57	1	386	2	N	-0-					95
04	364	N	364	-0-	-0-	-0-	52	1	312	2	N	-0-					95
05	403	N	364	-0-	-39	-0-	53	1	311	2	N	-0-					95
06	420	N	312	-0-	-108	-0-	49	1	263	2	N	-0-					95
07	372	N	364	-0-	-8	-0-	54	1	310	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	1			N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	1	1	315	2	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	1	1	275	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	1	1	275	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	1	1	353	2	N	-0-					-0-
03	403	N	402	-0-	-1	-0-	1	1	401	2	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	1	1	349	2	N	-0-					-0-
05	403	N	348	-0-	-55	-0-	1	1	347	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	1	1	384	2	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	1	1	376	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

02	81	N	81	-0-	-0-	-0-	1	1	76	2	N	4					78
							4	9									
03	93	N	90	-0-	-3	-0-	1	1	82	2	N	6					84
							7	9									
04	60	N	59	-0-	-1	-0-	1	1	54	2	N	4					88
							4	9									
05	93	N	64	-0-	-29	-0-	1	1	60	2	N	3					91
							3	9									
06	90	N	15	-0-	-75	-0-	1	1	13	2	N	1					92
							1	9									
*07	69	N	69	-0-	-0-	-0-	1	1	57	2	N	10					102
							11	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

02	728	N	623	-0-	-105	-0-	623	2			Y	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
04	690	N	426	-0-	-264	-0-	426	2			Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

02	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

02	700	N	600	-0-	-100	-0-	597	2	3	9	N	3					20
03	867	N	867	-0-	-0-	-0-	864	2	3	9	N	3					23
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					23
06	840	N	477	-0-	-363	-0-	477	2			N	-0-					23
07	713	N	472	-0-	-241	-0-	472	2			N	-0-					23

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					81
03	775	N	760	-0-	-15	-0-	760	2			N	-0-					81
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					81
05	837	N	738	-0-	-99	-0-	738	2			N	-0-					81
06	750	N	60	-0-	-690	-0-	60	2			N	-0-					81
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					292
03	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					292
04	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					292
05	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					292
06	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					292
*07	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					118
04	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					118
05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					118
06	1140	N	932	-0-	-208	-0-	932	2			N	-0-					118
07	1178	N	1093	-0-	-85	-0-	1093	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

02	1036	N	926	-0-	-110	-0-	926	2			N	-0-					41
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					41
04	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					41
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					41
06	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					41
07	2294	N	2117	-0-	-177	-0-	2117	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					197
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					197
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					197
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					197
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					197
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

02	756	N	727	-0-	-29	-0-	727	2			N	-0-					78
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					78
04	780	N	776	-0-	-4	-0-	776	2			N	-0-					78
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					78
06	810	N	732	-0-	-78	-0-	732	2			N	-0-					78
07	806	N	754	-0-	-52	-0-	754	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		284	-0-	284	284	284	2			N	-0-					-0-
05	14B2 EXT		581	-0-	581	865	581	2			N	-0-					-0-
06	14B2 EXT		581	-0-	581	1446	581	2			N	-0-					-0-
*07	2027	X	581	-0-	-1446	-0-	581	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

02	1400	N	1055	-0-	-345	-0-	1055	2			N	-0-					127
03	1364	N	1186	-0-	-178	-0-	1186	2			N	-0-					127
04	1140	N	1110	-0-	-30	-0-	1110	2			N	-0-					127
05	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					127
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					127
07	1147	N	1131	-0-	-16	-0-	1131	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

02	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					112
03	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					112
04	30	N	-0-	-0-	-30	-0-					N	-0-					112
05	31	N	-0-	-0-	-31	-0-					N	-0-					112
06	750	N	-0-	-0-	-750	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					40
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40
04	120	N	128	-0-	8	-0-	128	2			N	-0-					40
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					40
06	150	N	106	-0-	-44	-0-	106	2			N	-0-					40
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2162	-0-	-50	-0-	2162	2			N	-0-					32
03	2635	N	1965	-0-	-670	-0-	1963	2	2	9	N	2					34
04	2430	N	1891	-0-	-539	-0-	1889	2	2	9	N	2					36
05	2387	N	1928	-0-	-459	-0-	1919	2	9	9	N	8					44
06	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					47
07	1953	N	1714	-0-	-239	-0-	1711	2	3	9	N	3					50

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	538	-0-	-134	-0-	538	2			N	-0-					183
03	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2					185
04	630	N	450	-0-	-180	-0-	450	2			N	-0-					185
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					185
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					185
*07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					185

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					29
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-	1	5			28
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					28
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					28
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					28
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
*04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
*05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					28
*06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					28
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1975	N	1975	-0-	-0-	-0-	1972	3	3	9	N	3					73
*11	2344	N	2344	-0-	-0-	-0-	79	1	2265	3	N	-0-					73
*12	2000	N	2000	-0-	-0-	-0-	95	1	1905	3	N	-0-					73
*01	2310	N	2310	-0-	-0-	-0-	95	1	2207	3	N	7					80
							8	9									
*02	1949	N	1949	-0-	-0-	-0-	86	1	1863	3	N	-0-					80
*03	2443	N	2443	-0-	-0-	-0-	95	1	2348	3	N	-0-					80
*04	1959	N	1959	-0-	-0-	-0-	79	1	1854	3	N	24					104
							26	9									
*05	1994	N	1994	-0-	-0-	-0-	82	1	1836	3	N	-0-					104
							76	4									
*06	1838	N	1838	-0-	-0-	-0-	79	1	1759	3	N	-0-					104
*07	2064	N	2064	-0-	-0-	-0-	82	1	1976	3	N	5					109
							6	9									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					40
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
*12	386	N	386	-0-	-0-	-0-	12	1	374	3	N	-0-					40
*01	465	N	290	-0-	-175	-0-	12	1	278	3	N	-0-					40
*02	448	N	289	-0-	-159	-0-	11	1	278	3	N	-0-					40
*03	372	N	269	-0-	-103	-0-	12	1	257	3	N	-0-					40
*04	270	N	230	-0-	-40	-0-	230	3			N	-0-					40
*05	310	N	236	-0-	-74	-0-	236	3			N	-0-					40
*06	270	N	231	-0-	-39	-0-	231	3			N	-0-					40
07	248	N	157	-0-	-91	-0-	157	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					158
*11	720	N	623	-0-	-97	-0-	623	3			N	-0-					158
*12	744	N	676	-0-	-68	-0-	611	3	65	9	N	59	159	1			58
*01	713	N	630	-0-	-83	-0-	630	3			N	-0-					58
*02	588	N	521	-0-	-67	-0-	521	3			N	-0-					58
*03	682	N	582	-0-	-100	-0-	582	3			N	-0-	23	5			35
*04	600	N	547	-0-	-53	-0-	531	3	16	4	N	-0-					35
*05	589	N	565	-0-	-24	-0-	565	3			N	-0-					35
*06	570	N	542	-0-	-28	-0-	542	3			N	-0-					35
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

*10	651	N	463	-0-	-188	-0-	463	3			N	-0-					42
*11	480	N	440	-0-	-40	-0-	440	3			N	-0-					42
*12	558	N	488	-0-	-70	-0-	12	1	476	3	N	-0-					42
*01	465	N	393	-0-	-72	-0-	12	1	381	3	N	-0-					42
*02	420	N	313	-0-	-107	-0-	11	1	302	3	N	-0-					42
*03	496	N	417	-0-	-79	-0-	12	1	405	3	N	-0-					42
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					42
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					42
*06	390	N	253	-0-	-137	-0-	253	3			N	-0-					42
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

*10	186	N	-0-	-0-	-186	-0-					N	1					40
*11	180	N	-0-	-0-	-180	-0-					N	-0-					40
*12	186	N	-0-	-0-	-186	-0-					N	-0-					40
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*05	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
*06	117	N	117	-0-	-0-	-0-	117	1			N	-0-					40
*07	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
*11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-	1	5			75
*12	1229	N	1229	-0-	-0-	-0-	13	1	1216	2	N	-0-					75
*01	1345	N	1345	-0-	-0-	-0-	13	1	1332	2	N	-0-					75
*02	1429	N	1429	-0-	-0-	-0-	12	1	1417	2	N	-0-					75
*03	1396	N	1396	-0-	-0-	-0-	13	1	1383	2	N	-0-					75
*04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					75
*05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					75
*06	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					75
*07	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	5			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					35
*11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					35
*12	899	N	793	-0-	-106	-0-	13	1	780	3	N	-0-					35
*01	868	N	266	-0-	-602	-0-	13	1	253	3	N	-0-					35
*02	784	N	375	-0-	-409	-0-	12	1	363	3	N	-0-					35
*03	806	N	780	-0-	-26	-0-	13	1	767	3	N	-0-					35
*04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					35
*05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					35
*06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					35
*07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					22
*11	1582	N	1582	-0-	-0-	-0-	1562	2	20	9	N	18					40
*12	1346	N	1346	-0-	-0-	-0-	14	1	1332	2	N	-0-					40
*01	1373	N	1373	-0-	-0-	-0-	14	1	1345	2	N	13					53
							14	9									
*02	1269	N	1269	-0-	-0-	-0-	12	1	1257	2	N	-0-					53
*03	1589	N	1589	-0-	-0-	-0-	14	1	1575	2	N	-0-					53
*04	1509	N	1509	-0-	-0-	-0-	1474	2	35	9	N	32					85
*05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					85
*06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					85
*07	1571	N	1571	-0-	-0-	-0-	1550	2	21	9	N	19					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					18
*12	1054	N	893	-0-	-161	-0-	21	1	872	2	N	-0-					18
*01	1327	N	1327	-0-	-0-	-0-	21	1	1306	2	N	-0-					18
*02	1292	N	1292	-0-	-0-	-0-	19	1	1273	2	N	-0-					18
03	1591	N	1591	-0-	-0-	-0-	21	1	1570	2	N	-0-					18
*04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					18
*05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					18
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					18
*07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					161
*11	2407	X	2407	-0-	-0-	-0-	111	1	2293	2	N	3					164
							3	9									
*12	2206	X	2206	-0-	-0-	-0-	128	1	2078	2	N	-0-					164
*01	1961	X	1961	-0-	-0-	-0-	128	1	1830	2	N	3					167
							3	9									
*02	1955	N	1955	-0-	-0-	-0-	115	1	1840	2	N	-0-					167
*03	1980	N	1980	-0-	-0-	-0-	128	1	1852	2	N	-0-					167
*04	2167	N	2167	-0-	-0-	-0-	111	1	2056	2	N	-0-					167
*05	1748	N	1748	-0-	-0-	-0-	114	1	1634	2	N	-0-	43	5			124
*06	1501	N	1501	-0-	-0-	-0-	110	1	1391	2	N	-0-					124
*07	2900	N	2900	-0-	-0-	-0-	114	1	2786	2	N	-0-					124

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					124
*11	3870	X	3828	-0-	-42	-0-	206	1	3621	2	N	1	1	5			124
							1	9									
*12	3999	X	3268	-0-	-731	-0-	225	1	3043	2	N	-0-					124
*01	DLQ G-10		3873	-0-	3873	3873	225	1	3623	2	N	23					147
							25	9									
*02	DLQ G-10		3103	-0-	3103	6976	203	1	2900	2	N	-0-					147
*03	DLQ G-10		4039	-0-	4039	11015	225	1	3814	2	N	-0-					147
*04	DLQ G-10		3755	-0-	3755	14770	206	1	3549	2	N	-0-					147
*05	18423	X	3653	-0-	-14770	-0-	211	1	3411	2	N	28					175
							31	9									
*06	3644	X	3644	-0-	-0-	-0-	205	1	3439	2	N	-0-					175
*07	3002	X	3002	-0-	-0-	-0-	211	1	2785	2	N	5					180
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
*12	310	N	281	-0-	-29	-0-	12	1	269	2	N	-0-					-0-
*01	279	N	276	-0-	-3	-0-	12	1	264	2	N	-0-					-0-
*02	252	N	237	-0-	-15	-0-	11	1	226	2	N	-0-					-0-
*03	279	N	274	-0-	-5	-0-	12	1	262	2	N	-0-					-0-
*04	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					35
*11	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					38
*12	1205	N	1205	-0-	-0-	-0-	12	1	1193	3	N	-0-					38
*01	1085	N	1043	-0-	-42	-0-	12	1	1008	3	N	21					59
							23	9									
*02	980	N	910	-0-	-70	-0-	11	1	899	3	N	-0-					59
*03	1086	N	1086	-0-	-0-	-0-	12	1	1074	3	N	-0-					59
*04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					59
*05	1023	N	1006	-0-	-17	-0-	995	3	11	9	N	10					69
*06	1050	N	930	-0-	-120	-0-	930	3			N	-0-					69
07	1023	N	951	-0-	-72	-0-	951	3			N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
*12	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
*01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
*02	392	N	351	-0-	-41	-0-	351	3			N	-0-					-0-
*03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*04	420	N	60	-0-	-360	-0-	60	3			N	-0-					-0-
*05	403	N	10	-0-	-393	-0-	10	3			N	-0-					-0-
*06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	392	-0-	-166	-0-	392	3			N	-0-					70
*11	390	N	377	-0-	-13	-0-	377	3			N	-0-					70
*12	434	N	393	-0-	-41	-0-	393	3			N	-0-					70
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					70
*02	364	N	336	-0-	-28	-0-	336	3			N	-0-					70
*03	403	N	-0-	-0-	-403	-0-					N	-0-					70
*04	390	N	-0-	-0-	-390	-0-					N	-0-					70
*05	372	N	-0-	-0-	-372	-0-					N	-0-					70
*06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					94
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	756	-0-	-81	-0-	756	3			N	-0-					27
*11	810	N	755	-0-	-55	-0-	755	3			N	-0-					27
*12	837	N	794	-0-	-43	-0-	794	3			N	-0-					27
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					27
*02	700	N	666	-0-	-34	-0-	666	3			N	-0-					27
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27
*04	750	N	735	-0-	-15	-0-	735	3			N	-0-					27
*05	2067	N	2067	-0-	-0-	-0-	2009	3	58	4	N	-0-					27
*06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					27
*07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1647	-0-	-399	-0-	1646	3	1	9	N	1	1	5			12
*11	1800	N	587	-0-	-1213	-0-	587	3			N	-0-					12
*12	1860	N	533	-0-	-1327	-0-	533	3			N	-0-					12
*01	1643	N	285	-0-	-1358	-0-	285	3			N	-0-					12
*02	560	N	148	-0-	-412	-0-	148	3			N	-0-					12
*03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					12
*04	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					12
*05	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					12
*06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					12
*07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
*11	390	N	197	-0-	-193	-0-	197	3			N	-0-					14
*12	403	N	369	-0-	-34	-0-	369	3			N	-0-					14
*01	372	N	293	-0-	-79	-0-	293	3			N	-0-					14
*02	196	N	122	-0-	-74	-0-	122	3			N	-0-					14
*03	372	N	-0-	-0-	-372	-0-					N	-0-					14
*04	270	N	-0-	-0-	-270	-0-					N	-0-					14
*05	124	N	-0-	-0-	-124	-0-					N	-0-					14
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					29
*11	3240	X	3058	-0-	-182	-0-	3058	3			N	-0-					29
*12	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					29
*01	DLQ G-10		2921	-0-	2921	2921	2921	3			N	-0-					29
*02	DLQ G-10		1822	-0-	1822	4743	1822	3			N	-0-					29
*03	DLQ G-10		4162	-0-	4162	8905	4162	3			N	-0-					29
*04	DLQ G-10		2499	-0-	2499	11404	2499	3			N	-0-					29
*05	14769	X	3365	-0-	-11404	-0-	3365	3			N	-0-					29
*06	3750	X	2521	-0-	-1229	-0-	2521	3			N	-0-					29
07	3875	X	2669	-0-	-1206	-0-	2669	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	615	N	615	-0-	-0-	-0-	614	3	1	9	N	1					74
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					74
*12	744	N	611	-0-	-133	-0-	611	3			N	-0-					74
*01	620	N	615	-0-	-5	-0-	615	3			N	-0-					74
*02	560	N	506	-0-	-54	-0-	506	3			N	-0-					74
*03	620	N	-0-	-0-	-620	-0-					N	-0-					74
*04	600	N	-0-	-0-	-600	-0-					N	-0-					74
*05	558	N	-0-	-0-	-558	-0-					N	-0-					74
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					38
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	128	-0-	-376	-0-	128	1			N	-0-					1
03	844	N	844	-0-	-0-	-0-	844	1			N	-0-					1
04	491	N	491	-0-	-0-	-0-	491	1			N	-0-					1
05	1024	N	1024	-0-	-0-	-0-	1024	1			N	-0-					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	200	-0-	-164	-0-	39	1	161	2	N	-0-					80
03	383	N	383	-0-	-0-	-0-	39	1	344	2	N	-0-					80
04	336	N	336	-0-	-0-	-0-	39	1	297	2	N	-0-					80
05	245	N	245	-0-	-0-	-0-	39	1	206	2	N	-0-					80
06	360	N	311	-0-	-49	-0-	39	1	272	2	N	-0-					80
07	341	N	254	-0-	-87	-0-	39	1	215	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	445	-0-	-311	-0-	86	1	359	2	N	-0-					246
03	851	N	851	-0-	-0-	-0-	86	1	765	2	N	-0-					246
04	745	N	745	-0-	-0-	-0-	87	1	658	2	N	-0-					246
05	548	N	548	-0-	-0-	-0-	87	1	461	2	N	-0-					246
06	810	N	697	-0-	-113	-0-	87	1	610	2	N	-0-					246
07	775	N	568	-0-	-207	-0-	87	1	481	2	N	-0-					246

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	152	-0-	-492	-0-	152	2			N	-0-					33
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					33
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					33
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					33
06	420	N	347	-0-	-73	-0-	347	2			N	-0-					33
07	465	N	347	-0-	-118	-0-	347	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					9
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					9
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					9
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					9
*07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
06	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2454	N	2454	-0-	-0-	-0-	2439	3	15	9	N	14					136
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					136
04	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					136
05	2728	N	2617	-0-	-111	-0-	2616	3	1	9	N	1					137
06	2550	N	2479	-0-	-71	-0-	2478	3	1	9	N	1					138
07	2697	N	2612	-0-	-85	-0-	2612	3			N	-0-					138

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					45
03	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					45
04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					45
05	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					45
06	1410	N	1244	-0-	-166	-0-	1244	3			N	-0-					45
07	1426	N	1385	-0-	-41	-0-	1385	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1771	-0-	-77	-0-	1730	3	41	9	N	37					192
03	2015	N	2003	-0-	-12	-0-	2003	3			N	-0-					192
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					192
05	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					192
06	1950	N	1895	-0-	-55	-0-	1878	3	17	9	N	15					207
07	2015	N	1626	-0-	-389	-0-	1626	3			N	-0-					207

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					49
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					49
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					49
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					19
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					19
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					19
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					19
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

02	2324	N	2297	-0-	-27	-0-	2285	3	12	9	N	11					48
03	2604	N	2549	-0-	-55	-0-	2549	3			N	-0-					48
04	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					48
05	2542	N	2517	-0-	-25	-0-	2517	3			N	-0-					48
06	2460	N	2388	-0-	-72	-0-	2388	3			N	-0-					48
07	2573	N	2483	-0-	-90	-0-	2483	3			N	-0-					48

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

02	2736	N	2736	-0-	-0-	-0-	2736	3			N	-0-					125
03	3100	N	3159	-0-	59	59	3159	3			N	-0-					125
04	3000	N	3306	-0-	306	365	3292	3	14	9	N	13	116	1			22
05	3100	N	3339	-0-	239	604	3219	3	120	9	N	109					131
06	3793	X	3189	-0-	-604	-0-	3189	3			N	-0-					131
*07	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					131

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

02	1988	N	1918	-0-	-70	-0-	1918	3			N	-0-					104
03	1984	N	1858	-0-	-126	-0-	1858	3			N	-0-					104
04	2070	N	1885	-0-	-185	-0-	1885	3			N	-0-					104
05	2139	N	1985	-0-	-154	-0-	1985	3			N	-0-					104
06	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					104
07	1953	N	1865	-0-	-88	-0-	1865	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

02	1568	N	708	-0-	-860	-0-	708	3			N	-0-					107
03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					107
04	1394	N	1394	-0-	-0-	-0-	1385	3	9	9	N	8					115
05	3100	N	4308	-0-	1208	1208	4306	3	2	9	N	2					117
06	3000	N	4298	-0-	1298	2506	4298	3			N	-0-					117
*07	3100	N	4382	-0-	1282	3788	4382	3			N	-0-					117

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					97
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					97
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					97
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					97
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					97
*07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	56	1	536	2	N	-0-					-0-
03	651	N	592	-0-	-59	-0-	62	1	530	2	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	62	1	600	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	60	1	554	2	N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	62	1	792	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	349	-0-	-15	-0-	56	1	293	2	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	60	1	373	2	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	62	1	399	2	N	-0-					-0-
06	420	N	328	-0-	-92	-0-	60	1	268	2	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	58	1	303	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	2	1	896	2	N	-0-					-0-
03	1085	N	807	-0-	-278	-0-	2	1	805	2	N	-0-					-0-
04	1380	N	815	-0-	-565	-0-	2	1	813	2	N	-0-					-0-
05	992	N	422	-0-	-570	-0-	1	1	421	2	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	2	1	887	2	N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	2	1	870	2	N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					135
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					135
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					135
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					135
*06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					63
03	2567	N	2567	-0-	-0-	-0-	2565	2	2	9	N	2					65
04	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					65
05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					65
06	2591	N	2591	-0-	-0-	-0-	2588	3	3	9	N	3					68
*07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					68

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

02	2044	N	1900	-0-	-144	-0-	1900	2			N	-0-					-0-
03	2232	N	2068	-0-	-164	-0-	2068	2			N	-0-					-0-
04	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
06	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
07	2294	N	2143	-0-	-151	-0-	2143	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

02	1736	N	1588	-0-	-148	-0-	1588	2			N	-0-					122
03	1798	N	1349	-0-	-449	-0-	1328	2	21	9	N	19					141
04	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					141
05	1943	N	1943	-0-	-0-	-0-	1924	2	19	9	N	17					158
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					158
*07	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-	120	1			38

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

02	476	N	304	-0-	-172	-0-	304	2			N	-0-					35
03	465	N	422	-0-	-43	-0-	422	2			N	-0-					35
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					35
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					35
06	420	N	201	-0-	-219	-0-	201	2			N	-0-					35
07	558	N	406	-0-	-152	-0-	406	2			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2670	-0-	-130	-0-	2670	2			N	-0-					103
03	3100	X	2712	-0-	-388	-0-	2712	2			N	-0-					103
04	3000	X	2680	-0-	-320	-0-	2655	2	25	9	N	23					126
05	2945	X	2435	-0-	-510	-0-	2435	2			N	-0-					126
06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					126
07	2759	N	2753	-0-	-6	-0-	2753	2			N	-0-					126

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1291	-0-	-81	-0-	1291	2			N	-0-					47
03	1488	N	1371	-0-	-117	-0-	1371	2			N	-0-					47
04	1380	N	1289	-0-	-91	-0-	1287	2	2	9	N	2					49
05	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					49
06	1320	N	1292	-0-	-28	-0-	1288	2	4	9	N	4					53
*07	1406	N	1406	-0-	-0-	-0-	1405	2	1	9	N	1					54

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1477	-0-	-175	-0-	1477	2			N	-0-					-0-
03	1705	N	1556	-0-	-149	-0-	1556	2			N	-0-					-0-
04	1650	N	1573	-0-	-77	-0-	1573	2			N	-0-					-0-
05	1643	N	1623	-0-	-20	-0-	1623	2			N	-0-					-0-
06	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/29/2011														

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

02	1705	N	1705	-0-	-0-	-0-	134	1	1571	2	N	-0-					163
03	1147	N	1037	-0-	-110	-0-	134	1	903	2	N	-0-					163
04	1440	N	678	-0-	-762	-0-	134	1	544	2	N	-0-					163
05	1891	N	783	-0-	-1108	-0-	134	1	649	2	N	-0-					163
06	990	N	719	-0-	-271	-0-	134	1	585	2	N	-0-					163
*07	843	N	843	-0-	-0-	-0-	134	1	709	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

02	1372	N	1291	-0-	-81	-0-	72	1	1219	2	N	-0-					152
03	1354	N	1354	-0-	-0-	-0-	72	1	1282	2	N	-0-					152
04	1290	N	1186	-0-	-104	-0-	72	1	1114	2	N	-0-					152
05	1426	N	1181	-0-	-245	-0-	72	1	1109	2	N	-0-					152
06	1320	N	1175	-0-	-145	-0-	72	1	1103	2	N	-0-					152
07	1240	N	1114	-0-	-126	-0-	72	1	1042	2	N	-0-					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

02	2499	N	2499	-0-	-0-	-0-	10	1	2489	2	N	-0-					108
03	2573	N	2202	-0-	-371	-0-	10	1	2157	2	N	32					140
							35	9									
04	2640	N	2277	-0-	-363	-0-	10	1	2234	2	N	30					170
							33	9									
05	2895	N	2895	-0-	-0-	-0-	10	1	2885	2	N	-0-					170
06	2707	N	2707	-0-	-0-	-0-	10	1	2655	2	N	38	168	1			40
							42	9									
*07	2743	N	2743	-0-	-0-	-0-	10	1	2733	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

02	626	N	626	-0-	-0-	-0-	10	1	616	2	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	10	1	812	2	N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	10	1	718	2	N	-0-					-0-
05	682	N	424	-0-	-258	-0-	10	1	414	2	N	-0-					-0-
06	810	N	337	-0-	-473	-0-	10	1	327	2	N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

02	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					25
03	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					25
04	210	N	178	-0-	-32	-0-	10	1	168	2	N	-0-					25
05	217	N	215	-0-	-2	-0-	10	1	205	2	N	-0-					25
06	210	N	207	-0-	-3	-0-	10	1	197	2	N	-0-					25
*07	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					108
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					108
04	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					108
05	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					108
06	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					108
*07	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					108

JTL OPERATING CO., INC 448052
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2243	-0-	-277	-0-	2243	2			N	-0-					104
03	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					104
04	2490	N	2297	-0-	-193	-0-	2297	2			N	-0-					104
05	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					104
06	2550	N	2494	-0-	-56	-0-	2494	3			N	-0-					104
07	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	705	-0-	-527	-0-	705	1			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	1			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	1			N	-0-					-0-
06	1290	N	1160	-0-	-130	-0-	1160	1			N	-0-					-0-
*07	1302	N	556	-0-	-746	-0-	556	1			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	907	-0-	-17	-0-	907	2			N	-0-					40
03	1023	N	962	-0-	-61	-0-	962	2			N	-0-					40
04	900	N	812	-0-	-88	-0-	812	2			N	-0-					40
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					40
06	950	N	950	-0-	-0-	-0-	950	2			N	-0-					40
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	78	-0-	-90	-0-	78	2			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					67
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					67
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					67
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					67
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					67
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					101
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					101
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					101
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					101
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					101
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					111
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					111
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					111
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					111
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					111
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	DELQ PR		1026	-0-	1026	1026	1026	2			N	-0-					-0-
*07	2069	N	1043	-0-	-1026	-0-	1043	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1594	-0-	1594	2019	1594	2			N	-0-					26
03	T. A.		NO RPT	-0-	-0-	2019					N	NO RPT					26
04	T. A.		NO RPT	-0-	-0-	2019					N	NO RPT					26
05	T. A.		NO RPT	-0-	-0-	2019					N	NO RPT					26
06	T. A.		1631	-0-	1631	3650	1631	2			N	-0-					26
*07	5308	X	1658	-0-	-3650	-0-	1658	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	DELQ PR		539	-0-	539	539	539	2			N	-0-					-0-
*07	1105	N	566	-0-	-539	-0-	566	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					91
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					91
04	720	N	543	-0-	-177	-0-	543	2			N	-0-					91
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					91
*06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					91
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

02	2380	N	2122	-0-	-258	-0-	2122	3			N	-0-					29
03	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					29
04	2370	N	2362	-0-	-8	-0-	2362	3			N	-0-					29
05	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					29
06	2670	N	2615	-0-	-55	-0-	2615	3			N	-0-					29
*07	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

02	0	A	-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/2018

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	1745	-0-	-0-	-0-	28	1	1717	2	N	-0-					33
03	1995	N	1995	-0-	-0-	-0-	31	1	1964	2	N	-0-					33
04	1770	N	1241	-0-	-529	-0-	30	1	1211	2	N	-0-					33
05	1829	N	945	-0-	-884	-0-	31	1	914	2	N	-0-					33
06	1770	N	856	-0-	-914	-0-	30	1	826	2	N	-0-					33
07	1271	N	986	-0-	-285	-0-	31	1	955	2	N	-0-					33

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9	-0-	28	1	19	2	N	-0-					79
03	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					79
04	60	N	42	-0-	-18	-0-	30	1	12	2	N	-0-					79
05	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					79
06	60	N	50	-0-	-10	-0-	30	1	20	2	N	-0-					79
*07	51	N	51	-0-	-0-	-0-	31	1	20	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0-	-0-	25	1	562	2	N	-0-					82
03	558	N	520	-0-	-38	-0-	24	1	496	2	N	-0-					82
04	780	N	780	-0-	-0-	-0-	28	1	752	2	N	-0-					82
05	651	N	579	-0-	-72	-0-	24	1	555	2	N	-0-					82
06	510	N	452	-0-	-58	-0-	21	1	431	2	N	-0-					82
07	806	N	379	-0-	-427	-0-	27	1	352	2	N	-0-					82

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0-	-0-	28	1	928	2	N	2					57
							2	9									
03	1364	N	1364	-0-	-0-	-0-	31	1	1330	2	N	3					60
							3	9									
04	1410	N	1410	-0-	-0-	-0-	30	1	1377	2	N	3					63
							3	9									
05	1697	N	1697	-0-	-0-	-0-	31	1	1662	2	N	4					67
							4	9									
06	1437	N	1437	-0-	-0-	-0-	30	1	1406	2	N	1					68
							1	9									
07	1457	N	1220	-0-	-237	-0-	32	1	1188	2	N	-0-					68

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1894	-0-	-66	-0-	28	1	1866	2	N	-0-					70
03	2732	N	2732	-0-	-0-	-0-	31	1	2697	2	N	4					74
							4	9									
04	2488	N	2488	-0-	-0-	-0-	30	1	2445	2	N	12					86
							13	9									
05	2629	N	2629	-0-	-0-	-0-	31	1	2591	2	N	6					92
							7	9									
06	2640	N	2286	-0-	-354	-0-	30	1	2252	2	N	4					96
							4	9									
07	2573	N	2343	-0-	-230	-0-	30	1	2309	2	N	4					100
							4	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	246	-0-	-202	-0-	28	1	218	2	N	-0-					138
03	279	N	137	-0-	-142	-0-	31	1	106	2	N	-0-					138
04	600	N	368	-0-	-232	-0-	29	1	339	2	N	-0-					138
05	462	N	462	-0-	-0-	-0-	31	1	431	2	N	-0-					138
06	382	N	382	-0-	-0-	-0-	30	1	352	2	N	-0-					138
*07	570	N	570	-0-	-0-	-0-	31	1	539	2	N	-0-					138

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	54	1	849	2	N	-0-					180
03	1040	N	1040	-0-	-0-	-0-	62	1	978	2	N	-0-					180
04	997	N	997	-0-	-0-	-0-	58	1	939	2	N	-0-					180
05	992	N	934	-0-	-58	-0-	59	1	875	2	N	-0-					180
06	1020	N	826	-0-	-194	-0-	55	1	771	2	N	-0-					180
07	1023	N	997	-0-	-26	-0-	61	1	936	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1178	-0-	-110	-0-	28	1	1150	2	N	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	30	1	1451	2	N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	30	1	1367	2	N	-0-					-0-
05	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-					-0-
06	1440	N	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					-0-
07	1457	N	1418	-0-	-39	-0-	31	1	1387	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	828	-0-	-40	-0-	28	1	794	2	N	5					30
							6	9									
03	899	N	884	-0-	-15	-0-	31	1	851	2	N	2					32
							2	9									
04	900	N	862	-0-	-38	-0-	27	1	832	2	N	3					35
							3	9									
05	935	N	935	-0-	-0-	-0-	26	1	907	2	N	2					37
							2	9									
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					37
*07	918	N	918	-0-	-0-	-0-	31	1	884	2	N	3					40
							3	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1252	-0-	-568	-0-	28 22	1 9	1202	2	N	20					223
03	1834	N	1834	-0-	-0-	-0-	31 10	1 9	1793	2	N	9	189	1			43
04	1527	N	1527	-0-	-0-	-0-	30 10	1 9	1487	2	N	9					52
05	1778	N	1778	-0-	-0-	-0-	29 3	1 9	1746	2	N	3					55
06	2343	N	2343	-0-	-0-	-0-	30 9	1 9	2304	2	N	8					63
*07	2463	N	2463	-0-	-0-	-0-	31 11	1 9	2421	2	N	10					73

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

02	1764	N	1764	-0-	-0-	-0-	133 6	1 9	1625	2	N	5					158
03	1860	N	1782	-0-	-78	-0-	149 4	1 9	1629	2	N	4					162
04	1791	N	1791	-0-	-0-	-0-	146 3	1 9	1642	2	N	3					165
05	1953	N	1775	-0-	-178	-0-	148 3	1 9	1624	2	N	3					168
06	1710	N	1623	-0-	-87	-0-	142 2	1 9	1479	2	N	2					170
07	1860	N	1679	-0-	-181	-0-	145 2	1 9	1532	2	N	2					172

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

02	700	N	700	-0-	-0-	-0-	69 1	1 9	630	2	N	1					38
03	718	N	718	-0-	-0-	-0-	77	1	641	2	N	-0-					38
04	719	N	719	-0-	-0-	-0-	75	1	644	2	N	-0-					38
05	775	N	697	-0-	-78	-0-	76 1	1 9	620	2	N	1					39
06	690	N	655	-0-	-35	-0-	74 1	1 9	580	2	N	1					40
07	744	N	686	-0-	-58	-0-	76	1	610	2	N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	385	-0-	-259	-0-	19	1	357	2	N	8					68
							9	9									
03	1523	N	1523	-0-	-0-	-0-	31	1	1492	2	N	-0-					68
04	930	N	557	-0-	-373	-0-	25	1	532	2	N	-0-					68
05	1185	N	1185	-0-	-0-	-0-	30	1	1149	2	N	5					73
							6	9									
06	1470	N	723	-0-	-747	-0-	29	1	694	2	N	-0-					73
*07	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					73

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3491	-0-	-289	-0-	28	1	3463	2	N	-0-					62
03	3906	X	3839	-0-	-67	-0-	31	1	3786	2	N	20					82
							22	9									
04	3585	X	3585	-0-	-0-	-0-	27	1	3549	2	N	8					90
							9	9									
05	4445	X	4445	-0-	-0-	-0-	31	1	4405	2	N	8					98
							9	9									
06	3750	X	3639	-0-	-111	-0-	29	1	3604	2	N	5					103
							6	9									
07	3875	X	3330	-0-	-545	-0-	29	1	3295	2	N	5					108
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	712	-0-	-324	-0-	15	1	697	2	N	-0-					95
03	1355	N	1355	-0-	-0-	-0-	30	1	1322	2	N	3					98
							3	9									
04	1288	N	1288	-0-	-0-	-0-	29	1	1259	2	N	-0-					98
05	1221	N	1221	-0-	-0-	-0-	26	1	1193	2	N	2					100
							2	9									
06	1320	N	1025	-0-	-295	-0-	26	1	997	2	N	2					102
							2	9									
07	1333	N	898	-0-	-435	-0-	27	1	871	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	27	1	532	2	N	-0-					8
03	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					8
04	630	N	607	-0-	-23	-0-	29	1	578	2	N	-0-					8
05	731	N	731	-0-	-0-	-0-	30	1	701	2	N	-0-					8
06	570	N	455	-0-	-115	-0-	29	1	426	2	N	-0-					8
07	620	N	431	-0-	-189	-0-	30	1	401	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	27	1	787	2	N	-0-					175
03	763	N	763	-0-	-0-	-0-	31	1	729	2	N	3					178
							3	9									
04	750	N	715	-0-	-35	-0-	30	1	683	2	N	2					180
							2	9									
05	899	N	843	-0-	-56	-0-	31	1	809	2	N	3					183
							3	9									
06	783	N	783	-0-	-0-	-0-	30	1	749	2	N	4					187
							4	9									
*07	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					187

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					36
03	713	N	657	-0-	-56	-0-	657	3			Y	-0-					36
04	690	N	662	-0-	-28	-0-	662	3			Y	-0-					36
05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					36
06	630	N	628	-0-	-2	-0-	628	3			Y	-0-					36
*07	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1773	-0-	-103	-0-	1773	3			N	-0-					-0-
03	2232	N	1921	-0-	-311	-0-	1921	3			N	-0-					-0-
04	2010	N	1430	-0-	-580	-0-	1430	3			N	-0-					-0-
05	1953	N	933	-0-	-1020	-0-	933	3			N	-0-					-0-
06	1860	N	1230	-0-	-630	-0-	1230	3			N	-0-					-0-
07	1488	N	1057	-0-	-431	-0-	1057	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1374	-0-	-194	-0-	1374	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
05	1519	N	772	-0-	-747	-0-	772	3			N	-0-					-0-
06	1650	N	917	-0-	-733	-0-	917	3			N	-0-					-0-
*07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	643	-0-	-141	-0-	640	3	3	9	N	3					196
03	824	N	824	-0-	-0-	-0-	812	3	12	9	N	11					207
04	840	N	840	-0-	-0-	-0-	836	3	4	9	N	4					211
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-	189	1			22
06	844	N	844	-0-	-0-	-0-	841	3	3	9	N	3					25
*07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					25

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

02	420	N	414	-0-	-6	-0-	414	2			N	-0-					52
03	465	N	450	-0-	-15	-0-	450	2			N	-0-					52
04	450	N	448	-0-	-2	-0-	448	2			N	-0-					52
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					52
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					52
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

02	0		9004	-0-	9004	80214	9004	2			N	-0-					55
03	87935	X	7721	-0-	-80214	-0-	7655	2	66	9	N	60					115
04	27210	X	5607	-0-	-21603	-0-	5601	2	6	9	N	5					120
05	28117	X	4914	-0-	-23203	-0-	4914	2			N	-0-					120
06	27210	X	4085	-0-	-23125	-0-	4085	2			N	-0-					120
07	28117	X	3583	-0-	-24534	-0-	3583	2			N	-0-					120

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					15
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					15
05	933	N	933	-0-	-0-	-0-	933	2			N	-0-					15
*06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
03	2759	N	2380	-0-	-379	-0-	2380	2			N	-0-					-0-
04	2490	N	2434	-0-	-56	-0-	2434	2			N	-0-					-0-
05	2635	N	2302	-0-	-333	-0-	2302	2			N	-0-					-0-
06	2310	N	2228	-0-	-82	-0-	2228	2			N	-0-					-0-
*07	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	3	1	1333	2	N	-0-					22
03	1622	N	1622	-0-	-0-	-0-	3	1	1619	2	N	-0-					22
04	1618	N	1618	-0-	-0-	-0-	3	1	1615	2	N	-0-					22
05	1747	N	1747	-0-	-0-	-0-	3	1	1744	2	N	-0-					22
06	1560	N	595	-0-	-965	-0-	1	1	594	2	N	-0-					22
*07	1751	N	1751	-0-	-0-	-0-	4	1	1747	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4420	X	4420	-0-	-0-	-0-	130	1	4290	2	N	-0-					-0-
03	4495	X	4056	-0-	-439	-0-	130	1	3926	2	N	-0-					-0-
04	4350	X	3271	-0-	-1079	-0-	130	1	3141	2	N	-0-					-0-
05	4495	X	3455	-0-	-1040	-0-	130	1	3325	2	N	-0-					-0-
06	4350	X	2990	-0-	-1360	-0-	130	1	2860	2	N	-0-					-0-
07	4495	X	2123	-0-	-2372	-0-	130	1	1993	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3818	X	3818	-0-	-0-	-0-	68	1	3750	2	N	-0-					-0-
03	4189	X	4189	-0-	-0-	-0-	68	1	4121	2	N	-0-					-0-
04	3851	X	3851	-0-	-0-	-0-	68	1	3783	2	N	-0-					-0-
05	3475	X	3475	-0-	-0-	-0-	68	1	3407	2	N	-0-					-0-
06	2960	X	2960	-0-	-0-	-0-	68	1	2892	2	N	-0-					-0-
*07	3031	X	3031	-0-	-0-	-0-	68	1	2963	2	N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1313	-0-	-3	-0-	1313	2			N	-0-					1
03	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					1
04	1470	N	1365	-0-	-105	-0-	1365	2			N	-0-					1
05	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					1
06	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					1
07	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					2
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					2
04	900	N	851	-0-	-49	-0-	851	2			N	-0-					2
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					2
06	1200	N	895	-0-	-305	-0-	895	2			N	-0-					2
*07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	660	N	236	-0-	-424	-0-	236	2			Y	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	1050	N	624	-0-	-426	-0-	624	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	986	-0-	-358	-0-	986	2			N	-0-					4
03	1178	N	811	-0-	-367	-0-	811	2			N	-0-					4
04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					4
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					4
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					4
*07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

02	56	N	39	-0-	-17	-0-	39	2			N	-0-					1
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					1
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	27	2			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

02	1092	N	1075	-0-	-17	-0-	1075	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*06	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					-0-
*07	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC //CONT.// 891725
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

02	3024	X	2989	-0-	-35	-0-	2981	3	8	9	N	7					134
03	3348	X	3026	-0-	-322	-0-	3015	3	11	9	N	10					144
04	3240	X	3024	-0-	-216	-0-	3015	3	9	9	N	8					152
05	3374	X	3374	-0-	-0-	-0-	3360	3	14	9	N	13					165
06	3440	X	3440	-0-	-0-	-0-	3418	3	22	9	N	20					185
*07	3381	X	3381	-0-	-0-	-0-	3360	3	21	9	N	19					204

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

02	1344	N	376	-0-	-968	-0-	376	3			N	-0-					19
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					19
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					19
05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					19
06	540	N	298	-0-	-242	-0-	298	3			N	-0-					19
07	465	N	251	-0-	-214	-0-	251	3			N	-0-					19

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

02	700	N	576	-0-	-124	-0-	552	2	24	9	N	22					38
03	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					49
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					49
05	755	N	755	-0-	-0-	-0-	748	2	7	9	N	6					55
06	780	N	473	-0-	-307	-0-	473	2			N	-0-					55
07	682	N	446	-0-	-236	-0-	446	2			N	-0-					55

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	366	-0-	-222	-0-	352	2	14	9	N	13					67
03	558	N	533	-0-	-25	-0-	523	2	10	9	N	9	69	1			7
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					7
05	556	N	556	-0-	-0-	-0-	548	2	8	9	N	7					14
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					14
07	496	N	178	-0-	-318	-0-	178	2			N	-0-					14

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					38
03	659	N	659	-0-	-0-	-0-	637	2	22	9	N	20					58
04	450	N	227	-0-	-223	-0-	226	2	1	9	N	1					59
05	589	N	526	-0-	-63	-0-	526	2			N	-0-					59
06	630	N	421	-0-	-209	-0-	421	2			N	-0-					59
*07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					59

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	542	-0-	-186	-0-	542	2			N	-0-					16
03	775	N	650	-0-	-125	-0-	631	2	19	9	N	17					33
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					33
05	589	N	562	-0-	-27	-0-	561	2	1	9	N	1					34
06	630	N	488	-0-	-142	-0-	487	2	1	9	N	1					35
07	682	N	463	-0-	-219	-0-	463	2			N	-0-					35

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2070	-0-	-394	-0-	2063	2	7	9	N	6					98
03	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					103
04	2675	N	2675	-0-	-0-	-0-	2674	2	1	9	N	1					104
05	2762	N	2762	-0-	-0-	-0-	2756	2	6	9	N	5					109
06	2670	N	2631	-0-	-39	-0-	2631	2			N	-0-					109
07	2759	N	2729	-0-	-30	-0-	2714	2	15	9	N	14	104	1			19

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	378	-0-	-238	-0-	378	2			N	-0-					37
03	692	N	692	-0-	-0-	-0-	688	2	4	9	N	4					41
04	569	N	569	-0-	-0-	-0-	568	2	1	9	N	1					42
05	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2					44
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					44
07	589	N	535	-0-	-54	-0-	535	2			N	-0-					44

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

02	542	N	542	-0-	-0-	-0-	533	2	9	9	N	8					16
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					16
04	634	N	634	-0-	-0-	-0-	630	2	4	9	N	4					20
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					20
06	630	N	612	-0-	-18	-0-	612	2			N	-0-					20
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					20

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

02	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
03	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
05	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
06	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
07	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

02	1792	N	1360	-0-	-432	-0-	1334	2	26	9	N	24					66
03	1809	N	1809	-0-	-0-	-0-	1798	2	11	9	N	10					76
04	1708	N	1708	-0-	-0-	-0-	1704	2	4	9	N	4					80
05	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					80
06	1740	N	1545	-0-	-195	-0-	1545	2			N	-0-					80
07	1767	N	1584	-0-	-183	-0-	1584	2			N	-0-					80

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

02	504	N	376	-0-	-128	-0-	376	2			N	-0-					45
03	894	N	894	-0-	-0-	-0-	877	2	17	9	N	15					60
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					60
05	692	N	692	-0-	-0-	-0-	686	2	6	9	N	5					65
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					65
07	558	N	528	-0-	-30	-0-	524	2	4	9	N	4					69

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	364	2	10	9	N	9					9
04	488	N	488	-0-	-0-	-0-	469	2	19	9	N	17					26
05	704	N	704	-0-	-0-	-0-	689	2	15	9	N	14					40
06	360	N	245	-0-	-115	-0-	239	2	6	9	N	5					45
07	496	N	209	-0-	-287	-0-	209	2			N	-0-					45

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	760	-0-	-220	-0-	756	2	4	9	N	4					87
03	1273	N	1273	-0-	-0-	-0-	1267	2	6	9	N	5	48	1			44
04	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	N	5					49
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					49
06	1230	N	964	-0-	-266	-0-	962	2	2	9	N	2					51
07	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					51

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	767	2	8	9	N	7					29
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					29
04	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					43
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					43
06	930	N	868	-0-	-62	-0-	868	2			N	-0-					43
07	930	N	929	-0-	-1	-0-	929	2			N	-0-	37	1			6

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	549	-0-	-151	-0-	536	3	13	9	N	12					116
03	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					118
04	695	N	695	-0-	-0-	-0-	680	3	15	9	N	14					132
05	763	N	763	-0-	-0-	-0-	759	3	4	9	N	4	77	1			59
06	720	N	450	-0-	-270	-0-	447	3	3	9	N	3					62
07	713	N	474	-0-	-239	-0-	474	3			N	-0-					62

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	998	-0-	-66	-0-	984	3	14	9	N	13					35
03	1146	N	1146	-0-	-0-	-0-	1136	3	10	9	N	9					44
04	1010	N	1010	-0-	-0-	-0-	1007	3	3	9	N	3					47
05	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					48
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					48
07	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					48

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	N	2023	-0-	-0-	-0-	2002	3	21	9	N	19					150
03	2264	N	2264	-0-	-0-	-0-	2249	3	15	9	N	14	130	1			34
04	2073	N	2073	-0-	-0-	-0-	2064	3	9	9	N	8					42
05	2232	N	1752	-0-	-480	-0-	1742	3	10	9	N	9					51
06	2190	N	544	-0-	-1646	-0-	544	3			N	-0-					51
07	2139	N	1227	-0-	-912	-0-	1224	3	3	9	N	3					54

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	196	-0-	-84	-0-	196	3			N	-0-					60
03	407	N	407	-0-	-0-	-0-	389	3	18	9	N	16					76
04	264	N	264	-0-	-0-	-0-	262	3	2	9	N	2					78
05	327	N	327	-0-	-0-	-0-	325	3	2	9	N	2					80
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					80
*07	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3					83

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

02	2800	N	2952	-0-	152	152	148	1	2790	3	N	13					102
							14	9									
03	3100	N	3783	-0-	683	835	162	1	3607	3	N	13					115
							14	9									
04	3000	N	3634	-0-	634	1469	158	1	3456	3	N	18					133
							20	9									
05	5275	X	3806	-0-	-1469	-0-	164	1	3636	3	N	5	120	1			18
							6	9									
06	3393	X	3393	-0-	-0-	-0-	158	1	3229	3	N	5					23
							6	9									
*07	3341	X	3341	-0-	-0-	-0-	164	1	3167	3	N	9					32
							10	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

02	952	N	606	-0-	-346	-0-	596	3	10	9	N	9					101
03	849	N	849	-0-	-0-	-0-	845	3	4	9	N	4					105
04	660	N	607	-0-	-53	-0-	606	3	1	9	N	1					106
05	979	N	979	-0-	-0-	-0-	978	3	1	9	N	1					107
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					107
07	620	N	582	-0-	-38	-0-	582	3			N	-0-					107

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

02	168	N	146	-0-	-22	-0-	146	2			N	-0-					17
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					17
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					17
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					16
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					16
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					16
05	589	N	562	-0-	-27	-0-	562	2			N	-0-					16
06	570	N	539	-0-	-31	-0-	539	2			N	-0-					16
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					104
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					104
04	510	N	305	-0-	-205	-0-	305	2			N	-0-					104
05	713	N	621	-0-	-92	-0-	621	2			N	-0-					104
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					104
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					9
04	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	N	6					15
05	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					15
06	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11					26
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					26

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	62	N	-0-	-0-	-62	-0-					N	-0-					140
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					72
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					72
04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					72
05	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					72
06	1860	N	1799	-0-	-61	-0-	1788	2	11	9	N	10					82
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					82

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					16
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					16
04	1590	N	1233	-0-	-357	-0-	1233	2			N	-0-					16
05	1581	N	1268	-0-	-313	-0-	1268	2			N	-0-					16
06	1350	N	1267	-0-	-83	-0-	1267	2			N	-0-					16
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					5
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					5
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					5
05	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					5
06	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					5
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

02	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
03	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
04	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
05	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
06	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-		6				N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

02	644	#	593	-0-	-51	-0-	593	2			N	-0-					48
03	713	#	674	-0-	-39	-0-	674	2			N	-0-					48
04	660	#	508	-0-	-152	-0-	508	2			N	-0-					48
05	651	#	649	-0-	-2	-0-	649	2			N	-0-					48
06	660	#	583	-0-	-77	-0-	583	2			N	-0-					48
07	682	#	560	-0-	-122	-0-	560	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	29	-0-	-27	-0-	5	1	24	2	N	-0-					75
03	62	#	48	-0-	-14	-0-	15	1	33	2	N	-0-					75
04	37	R	37	-0-	-0-	-0-	11	1	26	2	N	-0-					75
05	41	R	41	-0-	-0-	-0-	7	1	34	2	N	-0-					75
06	60	#	28	-0-	-32	-0-	6	1	22	2	N	-0-					75
07	62	#	29	-0-	-33	-0-	4	1	25	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	809	-0-	-2243	-0-	10	1	799	2	N	-0-					316
03	2449	X	1120	-0-	-1329	-0-	10	1	1110	2	N	-0-					316
04	1500	X	1300	-0-	-200	-0-	10	1	1290	2	N	-0-					316
05	1550	X	1076	-0-	-474	-0-	10	1	1066	2	N	-0-					316
06	1500	X	789	-0-	-711	-0-	10	1	779	2	N	-0-					316
07	1333	X	602	-0-	-731	-0-	10	1	592	2	N	-0-					316

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	403	N	161	-0-	-242	-0-	161	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	912	-0-	-18	-0-	912	3			N	-0-					17
*11	900	N	880	-0-	-20	-0-	880	3			N	-0-					17
*12	930	N	884	-0-	-46	-0-	884	3			N	-0-					17
*01	899	N	890	-0-	-9	-0-	890	3			N	-0-					17
*02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					17
*03	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					17
*04	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					17
*05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
*06	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					17
07	1054	N	373	-0-	-681	-0-	373	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0-	-0-	2	1	808	2	N	-0-					17
03	806	N	795	-0-	-11	-0-	2	1	793	2	N	-0-					17
04	810	N	731	-0-	-79	-0-	2	1	729	2	N	-0-					17
05	899	N	696	-0-	-203	-0-	2	1	694	2	N	-0-					17
06	780	N	657	-0-	-123	-0-	2	1	655	2	N	-0-					17
07	744	N	667	-0-	-77	-0-	2	1	665	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	20	-0-	-344	-0-	2	1	18	2	Y	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	42	-0-	-14	-0-	42	2			N	-0-					90
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					90
04	60	#	47	-0-	-13	-0-	47	2			N	-0-					90
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					90
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90
07	62	#	49	-0-	-13	-0-	49	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1183	-0-	-357	-0-	1183	2			N	-0-					105
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					105
04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					105
05	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					105
06	1920	N	1211	-0-	-709	-0-	1211	2			N	-0-					105
*07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					207
03	961	N	922	-0-	-39	-0-	922	2			N	-0-					207
04	900	N	861	-0-	-39	-0-	861	2			N	-0-					207
05	899	N	872	-0-	-27	-0-	872	2			N	-0-					207
06	900	N	787	-0-	-113	-0-	787	2			N	-0-					207
07	899	N	815	-0-	-84	-0-	815	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88	-0-	780	2			N	-0-					189
03	930	N	905	-0-	-25	-0-	905	2			N	-0-					189
04	870	N	837	-0-	-33	-0-	837	2			N	-0-					189
05	868	N	851	-0-	-17	-0-	851	2			N	-0-					189
06	870	N	789	-0-	-81	-0-	789	2			N	-0-					189
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	876	-0-	-116	-0-	876	2			N	-0-					46
*11	1140	N	782	-0-	-358	-0-	782	2			N	-0-					46
*12	1147	N	764	-0-	-383	-0-	14	1	741	2	N	8					54
							9	9									
*01	868	N	738	-0-	-130	-0-	14	1	724	2	N	-0-					54
*02	728	N	385	-0-	-343	-0-	12	1	373	2	N	-0-					54
*03	1206	N	1206	-0-	-0-	-0-	14	1	1183	2	N	8					62
							9	9									
*04	720	N	717	-0-	-3	-0-	717	2			N	-0-					62
*05	773	N	773	-0-	-0-	-0-	762	2	11	4	N	-0-					62
*06	1170	N	490	-0-	-680	-0-	490	2			N	-0-					62
*07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

02	308	N	204	-0-	-104	-0-	204	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					70
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					70
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					70
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					70
*06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
*06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

02	588	N	145	-0-	-443	-0-	145	2			N	-0-					38
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					38
04	660	N	542	-0-	-118	-0-	542	2			N	-0-					38
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					38
06	720	N	430	-0-	-290	-0-	430	2			N	-0-					38
07	558	N	117	-0-	-441	-0-	117	2			N	-0-					38

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

02	4256	X	4254	-0-	-2	-0-	10	1	4244	2	N	-0-					160
03	4619	X	4446	-0-	-173	-0-	10	1	4436	2	N	-0-					160
04	4440	X	4266	-0-	-174	-0-	10	1	4245	2	N	10					170
							11	9									
05	4712	X	4375	-0-	-337	-0-	10	1	4365	2	N	-0-					170
06	4560	X	4173	-0-	-387	-0-	10	1	4163	2	N	-0-					170
07	4712	X	4279	-0-	-433	-0-	10	1	4269	2	N	-0-					170

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

02	1336	N	1336	-0-	-0-	-0-	28	1	1300	2	N	7					212
							8	9									
03	1566	N	1566	-0-	-0-	-0-	31	1	1535	2	N	-0-					212
04	1440	N	1437	-0-	-3	-0-	28	1	1402	2	N	6					218
							7	9									
05	1527	N	1527	-0-	-0-	-0-	26	1	1495	2	N	5					223
							6	9									
06	1530	N	1360	-0-	-170	-0-	30	1	1324	2	N	5	185	1			43
							6	9									
07	1488	N	1479	-0-	-9	-0-	31	1	1448	2	N	-0-					43

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	147	-0-	-21	-0-	147	2			Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	571	-0-	-605	-0-	571	2			N	-0-					89
03	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					89
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					89
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					89
06	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					89
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	294	-0-	-266	-0-	294	3			N	-0-					174
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					174
04	540	N	404	-0-	-136	-0-	404	3			N	-0-	1	1			173
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					173
06	600	N	482	-0-	-118	-0-	482	3			N	-0-					173
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					173

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	192	-0-	-32	-0-	192	2			N	-0-					7
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					7
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					7
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					7
06	300	N	207	-0-	-93	-0-	207	2			N	-0-					7
*07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	381	-0-	-459	-0-	380	3	1	9	N	1					40
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					40
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					40
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					40
06	930	N	116	-0-	-814	-0-	116	3			N	-0-					40
07	930	N	251	-0-	-679	-0-	251	3			N	-0-					40

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	162	-0-	-90 B	-0-	162	2			N	-0-					-0-
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	30	-0-	-474	-0-	30	2			N	-0-					50
03	713	N	169	-0-	-544	-0-	169	2			N	-0-					50
04	510	N	209	-0-	-301	-0-	209	2			N	-0-					50
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					50
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					50
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1513	-0-	-55	-0-	1513	2			N	-0-					196
03	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					196
04	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					196
05	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					196
06	1770	N	1765	-0-	-5	-0-	1765	2			N	-0-					196
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
04	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
06	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
*07	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
*11	510	N	380	-0-	-130	-0-	380	3			N	-0-					20
*12	465	N	400	-0-	-65	-0-	400	3			N	-0-					20
*01	465	N	420	-0-	-45	-0-	420	3			N	-0-					20
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					20
*03	403	N	275	-0-	-128	-0-	275	3			N	-0-					20
*04	420	N	101	-0-	-319	-0-	101	3			N	-0-					20
*05	465	N	27	-0-	-438	-0-	27	3			N	-0-					20
*06	270	N	31	-0-	-239	-0-	31	3			N	-0-					20
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					20

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3285	-0-	185	310	3285	3			N	-0-					5
*11	3000	N	2949	-0-	-51	259	2949	3			N	-0-					5
*12	3648	X	3389	-0-	-259	-0-	13	1	3376	3	N	-0-					5
*01	3495	X	3495	-0-	-0-	-0-	13	1	3482	3	N	-0-					5
*02	2806	X	2806	-0-	-0-	-0-	12	1	2794	3	N	-0-					5
*03	3342	X	3342	-0-	-0-	-0-	13	1	3329	3	N	-0-					5
*04	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					5
*05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					5
*06	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					5
*07	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	350		-0-	-0-	-350	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	3	-0-	-109	-0-	3	2			N	-0-					3
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					3
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					3
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					3
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					3
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	340	-0-	-24	-0-	130	1	210	2	N	-0-					-0-
03	403	X	287	-0-	-116	-0-	130	1	157	2	N	-0-					-0-
04	390	X	164	-0-	-226	-0-	130	1	34	2	N	-0-					-0-
05	372	X	258	-0-	-114	-0-	130	1	128	2	N	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	275	N	275	-0-	-0-	-0-	26	1	249	2	Y	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	26	1	253	2	Y	-0-					-0-
*10	434	N	281	-0-	-153	-0-	27	1	254	2	Y	-0-					-0-
*11	390	N	125	-0-	-265	-0-	12	1	113	2	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*02	364	N	20	-0-	-344	-0-	2	1	18	2	Y	-0-					-0-
*03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	269	-0-	-655	-0-	269	2			Y	-0-					15
03	1054	N	733	-0-	-321	-0-	733	2			Y	-0-					15
04	930	N	631	-0-	-299	-0-	631	2			Y	-0-					15
05	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					15
06	720	N	553	-0-	-167	-0-	553	2			Y	-0-					15
07	651	N	550	-0-	-101	-0-	550	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1415	N	1415	-0-	-0-	-0-	138	1	1277	2	N	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	155	1	1378	2	N	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	150	1	1193	2	N	-0-					-0-
05	1240	N	1004	-0-	-236	-0-	45	1	959	2	N	-0-					-0-
06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					-0-
07	1240	N	1017	-0-	-223	-0-	25	1	992	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	393	-0-	-447	-0-	393	2			N	-0-					-0-
03	961	N	878	-0-	-83	-0-	878	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	1023	N	781	-0-	-242	-0-	781	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	569	-0-	-1335	-0-	569	2			N	-0-					-0-
03	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
05	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
06	2250	N	1985	-0-	-265	-0-	1985	2			N	-0-					-0-
07	2294	N	2151	-0-	-143	-0-	2151	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					150
03	682	N	668	-0-	-14	-0-	668	2			N	-0-					150
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					150
05	682	N	623	-0-	-59	-0-	623	2			N	-0-					150
06	660	N	393	-0-	-267	-0-	386	2	7	9	N	6					156
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					156

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	632	-0-	-12	-0-	632	3			N	-0-					-0-
03	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

02	2800	N	2636	-0-	-164	562	2636	2			N	-0-					-0-
03	3100	N	2858	-0-	-242	320	2858	2			N	-0-					-0-
04	3426	X	3106	-0-	-320	-0-	3106	2			N	-0-					-0-
05	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
*07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	56	1	143	2	N	1					100
							1	9									
03	186	N	186	-0-	-0-	-0-	62	1	124	2	N	-0-					100
04	150	N	134	-0-	-16	-0-	60	1	74	2	N	-0-					100
05	217	N	179	-0-	-38	-0-	62	1	117	2	N	-0-					100
06	198	N	198	-0-	-0-	-0-	60	1	138	2	N	-0-					100
*07	305	N	305	-0-	-0-	-0-	54	1	251	2	N	-0-					100

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
JTL OPERATING CO., INC 448052
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	177	-0-	-75	B -23769	28	1	149	2	N	-0-					-0-
03	248	N	187	-0-	-61	B -23769	31	1	156	2	N	-0-					-0-
04	210	N	144	-0-	-66	B -0-	30	1	114	2	N	-0-					-0-
05	186	N	150	-0-	-36	B -0-	31	1	119	2	N	-0-					-0-
06	180	N	142	-0-	-38	B -0-	142	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B -0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	B -0-	238	3			N	-0-					-0-
03	261	N	261	-0-	-0-	B -0-	261	3			N	-0-					-0-
04	194	N	194	-0-	-0-	B -0-	194	3			N	-0-					-0-
05	360	N	360	-0-	-0-	B -0-	360	3			N	-0-					-0-
06	320	N	320	-0-	-0-	B -0-	320	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	B -0-	314	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1592	-0-	1592	B -60002	1592	3			N	-0-					-0-
03	0	N	1494	-0-	1494	B -58508	1494	3			N	-0-					-0-
04	0	N	1278	-0-	1278	B -57230	1278	3			N	-0-					-0-
05	0	N	1460	-0-	1460	B -55770	1460	3			N	-0-					-0-
06	0	N	1817	-0-	1817	B -53953	1817	3			N	-0-					-0-
07	0	N	1849	-0-	1849	B -52104	1849	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	961	N	27	-0-	-934	-0-	27	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	868	N	2	-0-	-866	-0-	2	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	14	-0-	-238	-0-	14	3			N	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	238	-0-	-154	-0-	238	3			N	-0-					-0-
03	403	N	11	-0-	-392	-0-	11	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	395	-0-	-585	-0-	395	3			N	-0-					-0-
03	682	N	15	-0-	-667	-0-	15	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	434	N	2	-0-	-432	-0-	2	3			N	-0-					-0-
06	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	242	-0-	-150	-0-	242	3			N	-0-					-0-
03	372	N	10	-0-	-362	-0-	10	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	806	N	477	-0-	-329	-0-	477	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
03	3162	X	1765	-0-	-1397	-0-	1765	2			N	-0-					-0-
04	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
05	3534	X	2435	-0-	-1099	-0-	2435	2			N	-0-					-0-
06	3420	X	-0-	-0-	-3420	-0-					N	-0-					-0-
07	3534	X	3182	-0-	-352	-0-	3182	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	1023	N	636	-0-	-387	-0-	636	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	16	-0-	-96	-0-	16	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					-0-
03	403	N	186	-0-	-217	-0-	186	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	169	-0-	-195	-0-	169	2			N	-0-					-0-
03	403	X	9	-0-	-394	-0-	9	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	713	N	342	-0-	-371	-0-	342	2			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
05	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	806	N	542	-0-	-264	-0-	542	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

02	1204	N	802	-0-	-402	-0-	802	2			N	-0-					-0-
03	1302	N	528	-0-	-774	-0-	528	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1333	N	766	-0-	-567	-0-	766	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
05	310	N	96	-0-	-214	-0-	96	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

02	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-				53
03	1406	N	1406	-0-	-0-	B	-0-	1405	3	1	9	N	1				54
04	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-				54
05	1426	N	1387	-0-	-39	B	-0-	1387	3			N	-0-				54
06	1350	N	1334	-0-	-16	B	-0-	1319	3	15	9	N	14				68
*07	1557	N	1557	-0-	-0-	B	-0-	1339	3	218	9	N	198	186	1		80

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	439	-0-	-121 B	-0-	56	1	383	2	N	-0-					149
03	458	N	458	-0-	-0- B	-0-	62	1	396	2	N	-0-					149
04	322	N	322	-0-	-0- B	-0-	54	1	268	2	N	-0-					149
05	496	N	103	-0-	-393 B	-0-	12	1	91	2	N	-0-					149
06	779	N	779	-0-	-0- B	-0-	60	1	719	2	N	-0-					149
*07	641	N	641	-0-	-0- B	-0-	52	1	589	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	107	-0-	-33 B	-0-	107	2			N	-0-					95
03	186	N	99	-0-	-87 B	-0-	99	2			N	-0-					95
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					95
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					95
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					95
07	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	202	-0-	-330 B	-755	202	2			N	-0-					298
03	589	N	537	-0-	-52 B	-755	531	2	6	9	N	5					303
04	570	N	479	-0-	-91 B	-755	459	2	20	9	N	18					321
05	217	N	425	-0-	208 B	-547	384	2	41	9	N	37					358
06	510	N	527	-0-	17 B	-530	514	2	13	9	N	12					370
07	496	N	464	-0-	-32 B	-530	464	2			N	-0-					370

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1204	-0-	-0- B	-0-	1162	3	42	9	N	38					237
03	1192	N	1192	-0-	-0- B	-0-	1157	3	35	9	N	32					269
04	1251	N	1251	-0-	-0- B	-0-	1214	3	37	9	N	34					303
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-	192	1			111
06	956	N	956	-0-	-0- B	-0-	923	3	33	9	N	30					141
*07	1124	N	1124	-0-	-0- B	-0-	1110	3	14	9	N	13					154

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	424	2	6	9	N	5					60
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					60
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					60
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					60
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					60
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0- B	-0-	661	2	1	9	Y	1					292
03	837	N	478	-0-	-359 B	-0-	475	2	3	9	Y	3					295
04	1050	N	346	-0-	-704 B	-0-	346	2			Y	-0-					295
05	744	N	223	-0-	-521 B	-0-	223	2			Y	-0-					295
06	546	N	546	-0-	-0- B	-0-	546	2			Y	-0-					295
07	372	N	NO RPT	-0-	-372 B	-0-					Y	NO RPT					295

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	331	-0-	331 B	-5003	314	2	17	9	N	15					318
03	341	N	351	-0-	10 B	-4993	331	2	20	9	N	18					336
04	360	N	246	-0-	-114 B	-4993	234	2	12	9	N	11					347
05	372	N	-0-	-0-	-372 B	-4993					N	13	119	1			241
06	330	N	-0-	-0-	-330 B	-4993					N	-0-					241
07	248	N	NO RPT	-0-	-248 B	-4993					N	NO RPT					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
03	14B2	EXT	414	-0-	414 B	414	413	2	1	9	N	1					27
04	14B2	EXT	408	-0-	408 B	822	407	2	1	9	N	1					28
05	14B2	EXT	345	-0-	345 B	1167	343	2	2	9	N	2					30
06	14B2	EXT	420	-0-	420 B	1587	420	2			N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0- B	1587					N	NO RPT					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	10	107	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

02	1372	N	1224	-0-	-148	-0-	1203	2	21	9	N	19					39
03	1488	N	1277	-0-	-211	-0-	1258	2	19	9	N	17					56
04	1320	N	1209	-0-	-111	-0-	1192	2	17	9	N	15					71
05	1364	N	1283	-0-	-81	-0-	1269	2	14	9	N	13					84
06	1351	N	1351	-0-	-0-	-0-	1336	2	15	9	N	14					98
*07	1259	N	1259	-0-	-0-	-0-	1247	2	12	9	N	11					109

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

02	756	N	728	-0-	-28	-0-	726	2	2	9	N	2					102
03	829	N	829	-0-	-0-	-0-	806	2	23	9	N	21					123
04	810	N	764	-0-	-46	-0-	758	2	6	9	N	5					128
05	806	N	784	-0-	-22	-0-	777	2	7	9	N	6					134
06	810	N	761	-0-	-49	-0-	757	2	4	9	N	4					138
*07	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6					144

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

*10	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					99
*11	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	5			99
*12	1457	N	1349	-0-	-108	-0-	12	1	1337	2	N	-0-					99
*01	1426	N	711	-0-	-715	-0-	12	1	699	2	N	-0-					99
*02	1344	N	852	-0-	-492	-0-	11	1	841	2	N	-0-					99
*03	1333	N	854	-0-	-479	-0-	12	1	842	2	N	-0-					99
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					99
*05	930	N	755	-0-	-175	-0-	755	2			N	-0-					99
*06	840	N	767	-0-	-73	-0-	767	2			N	-0-					99
*07	958	N	958	-0-	-0-	-0-	958	2			N	-0-	9	5			90

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					17
*11	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					18
*12	527	N	526	-0-	-1	-0-	526	3			N	-0-					18
*01	527	N	523	-0-	-4	-0-	523	3			N	-0-					18
*02	476	N	472	-0-	-4	-0-	472	3			N	-0-					18
*03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					18
*04	510	N	506	-0-	-4	-0-	506	3			N	-0-					18
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					18
*06	510	N	503	-0-	-7	-0-	503	3			N	-0-					18
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	536	-0-	-53	-0-	536	3			N	-0-					45
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					45
*12	651	N	542	-0-	-109	-0-	13	1	529	3	N	-0-					45
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					45
*02	504	N	382	-0-	-122	-0-	11	1	371	3	N	-0-					45
*03	528	N	528	-0-	-0-	-0-	13	1	513	3	N	2					47
							2	9									
*04	540	N	467	-0-	-73	-0-	467	3			N	-0-					47
*05	434	N	189	-0-	-245	-0-	189	3			N	-0-					47
*06	510	N	499	-0-	-11	-0-	498	3	1	9	N	1					48
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	448	N	330	-0-	-118	-0-	330	3			N	-0-					-0-
*03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	404	3	22	9	N	20					20
*06	360	N	325	-0-	-35	-0-	325	3			N	-0-					20
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

02	1148 N	953	-0-	-195	-0-	936	2	17	9	N	15					75
03	1320 N	1320	-0-	-0-	-0-	1301	2	19	9	N	17	4	8			88
04	1080 N	1288	-0-	208	-0-	1263	2	25	9	N	23					111
05	1317 N	1317	-0-	-0-	-0-	1307	2	10	9	N	9					120
06	1290 N	1281	-0-	-9	-0-	1259	2	22	9	N	20					140
07	1333 N	1294	-0-	-39	-0-	1294	2			N	-0-					140

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

02	364 N	186	-0-	-178	-0-	179	2	7	9	N	6					43
03	403 N	240	-0-	-163	-0-	232	2	8	9	N	7					50
04	240 N	54	-0-	-186	-0-	53	2	1	9	N	1					51
05	217 N	-0-	-0-	-217	-0-					N	-0-					51
06	240 N	-0-	-0-	-240	-0-					N	-0-					51
07	62 N	-0-	-0-	-62	-0-					N	-0-					51

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	201	N	201	-0-	-0-	-0-	184	2	17	9	N	15					170
03	153	N	153	-0-	-0-	-0-	140	2	13	9	N	12					182
04	190	N	190	-0-	-0-	-0-	175	2	15	9	N	14	161	1			35
05	217	N	178	-0-	-39	-0-	163	2	15	9	N	14					49
06	150	N	146	-0-	-4	-0-	134	2	12	9	N	11					60
07	186	N	178	-0-	-8	-0-	167	2	11	9	N	10					70

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	321	212	1			109
03	0	%	179	-0-	179	179	59	2	120	9	N	109	174	1			44
04	0	%	1719	-0-	1719	1898	1071	2	648	9	N	589	530	1			103
05	0	%	1521	-0-	1521	3419	1006	2	515	9	N	468	535	1			36
06	0	%	1221	-0-	1221	4640	791	2	430	9	N	391	328	1			99
07	0	%	1111	-0-	1111	5751	758	2	353	9	N	321	319	1			101

RECLASSIFIED TO OIL DIST. 14 LEASE 09628 02/16/2018

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	746	-0-	-10	-0-	746	2			N	-0-					14
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					14
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					14
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					14
06	810	N	789	-0-	-21	-0-	789	2			N	-0-					14
*07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0-	-0-	1254	2	8	9	N	7					174
03	1454	N	1454	-0-	-0-	-0-	1447	2	7	9	N	6					180
04	1395	N	1395	-0-	-0-	-0-	1354	2	41	9	N	37	189	1			28
05	1393	N	1393	-0-	-0-	-0-	1391	2	2	9	N	2					30
06	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2					32
*07	1397	N	1397	-0-	-0-	-0-	1395	2	2	9	N	2					34

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1604	N	1604	-0-	-0-	-0-	1592	2	12	9	N	11					169
03	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	N	3					172
04	1715	N	1715	-0-	-0-	-0-	1708	2	7	9	N	6					178
05	1764	N	1764	-0-	-0-	-0-	1734	2	30	9	N	27	173	1			32
06	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1					33
*07	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					34

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	-0-	514	2			N	-0-					23
03	589	N	582	-0-	-7	-0-	582	2			N	-0-					23
04	570	N	564	-0-	-6	-0-	564	2			N	-0-					23
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					23
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					38
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					38
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

02	1232	N	1089	-0-	-143	-0-	1087	2	2	9	N	2					97
03	1302	N	964	-0-	-338	-0-	964	2			N	-0-					97
04	1320	N	676	-0-	-644	-0-	675	2	1	9	N	1					98
05	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					102
06	930	N	597	-0-	-333	-0-	596	2	1	9	N	1					103
07	713	N	689	-0-	-24	-0-	687	2	2	9	N	2					105

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

02	13	N	8	-0-	-5	-0-	4	2	4	9	N	4					67
03	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					72
04	30	N	10	-0-	-20	-0-	3	2	7	9	N	6					78
05	17	N	17	-0-	-0-	-0-	13	2	4	9	N	4					82
06	15	N	15	-0-	-0-	-0-	12	2	3	9	N	3					85
*07	28	N	28	-0-	-0-	-0-	20	2	8	9	N	7					92

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					134
03	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					134
04	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					134
05	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					134
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					134
*07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					134

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

02	1680	X	1572	-0-	-108	-0-	1568	2	4	9	N	4					167
03	1860	X	-0-	-0-	-1860	-0-					N	60					227
04	1800	X	306	-0-	-1494	-0-	305	2	1	9	N	1	199	1			29
05	2871	X	2871	-0-	-0-	-0-	2857	2	14	9	N	13					42
06	4541	X	4541	-0-	-0-	-0-	4524	2	17	9	N	15					57
*07	3100	N	5683	-0-	2583	2583	5654	2	29	9	N	26					83

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

02	4258	X	4258	-0-	-0-	-0-	4188	2	70	9	N	64	201	1			95
03	4657	X	4657	-0-	-0-	-0-	4627	2	30	9	N	27					122
04	4559	X	4559	-0-	-0-	-0-	4508	2	51	9	N	46					168
05	4756	X	4756	-0-	-0-	-0-	4706	2	50	9	N	45					213
06	4668	X	4668	-0-	-0-	-0-	4620	2	48	9	N	44	184	1			73
*07	4915	X	4915	-0-	-0-	-0-	4892	2	23	9	N	21					94

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

02	1614	N	1614	-0-	-0-	-0-	1588	2	26	9	N	24					91
03	1893	N	1893	-0-	-0-	-0-	1876	2	17	9	N	15					106
04	1830	N	1830	-0-	-0-	-0-	1800	2	30	9	N	27					133
05	1910	N	1910	-0-	-0-	-0-	1885	2	25	9	N	23					156
06	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	N	17					173
*07	2453	N	2453	-0-	-0-	-0-	2424	2	29	9	N	26					199

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

02	2632	X	2340	-0-	-292	-0-	2340	2			N	-0-					-0-
03	2914	X	2627	-0-	-287	-0-	2627	2			N	-0-					-0-
04	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
05	2728	X	2722	-0-	-6	-0-	2722	2			N	-0-					-0-
06	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2790	N	2722	-0-	-68	-0-	2722	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

02	392	N	-0-	-0-	-392	-0-					N	-0-					84
03	434	N	-0-	-0-	-434	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

02	2151	N	2151	-0-	-0-	-0-	2093	2	58	9	N	53	191	1			72
03	2313	N	2313	-0-	-0-	-0-	2301	2	12	9	N	11					83
04	2245	N	2245	-0-	-0-	-0-	2210	2	35	9	N	32					115
05	2346	N	2346	-0-	-0-	-0-	2304	2	42	9	N	38					153
06	2230	N	2230	-0-	-0-	-0-	2191	2	39	9	N	35					188
*07	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					210

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
04	1230	N	824	-0-	-406	-0-	824	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	1170	N	631	-0-	-539	-0-	631	2			N	-0-					-0-
07	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

02	1923	N	1923	-0-	-0-	-0-	1893	2	30	9	N	27					226
03	2004	N	2004	-0-	-0-	-0-	1975	2	29	9	N	26					252
04	1843	N	1843	-0-	-0-	-0-	1824	2	19	9	N	17					269
05	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24	190	1			103
06	1766	N	1766	-0-	-0-	-0-	1763	2	3	9	N	3					106
*07	1869	N	1869	-0-	-0-	-0-	1858	2	11	9	N	10					116

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

02	1121	N	1121	-0-	-0-	-0-	1119	2	2	9	N	2					67
03	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					69
04	1289	N	1289	-0-	-0-	-0-	1278	2	11	9	N	10					79
05	1199	N	1199	-0-	-0-	-0-	1193	2	6	9	N	5					84
06	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6					90
*07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					91

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	769	-0-	-99	-0-	558	2	211	9	N	192	191	1			259
03	808	N	808	-0-	-0-	-0-	606	2	202	9	N	184	190	1			253
04	870	N	738	-0-	-132	-0-	570	2	168	9	N	153	189	1			217
05	669	N	669	-0-	-0-	-0-	523	2	146	9	N	133	186	1			164
06	818	N	818	-0-	-0-	-0-	649	2	169	9	N	154	195	1			123
*07	869	N	869	-0-	-0-	-0-	702	2	167	9	N	152					275

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

02	2241	N	2241	-0-	-0-	-0-	2208	2	33	9	N	30	190	1			30
03	2397	N	2397	-0-	-0-	-0-	2385	2	12	9	N	11					41
04	2262	N	2262	-0-	-0-	-0-	2249	2	13	9	N	12					53
05	2351	N	2351	-0-	-0-	-0-	2338	2	13	9	N	12					65
06	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					65
*07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					65

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

02	4358	X	4358	-0-	-0-	-0-	4350	2	8	9	N	7					83
03	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					83
04	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					83
05	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					83
06	7639	X	7639	-0-	-0-	-0-	7632	2	7	9	N	6					89
*07	8700	X	8700	-0-	-0-	-0-	8682	2	18	9	N	16					105

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

02	504	N	504	-0-	-0-	-0-	415	2	89	9	N	81					203
03	494	N	494	-0-	-0-	-0-	439	2	55	9	N	50					253
04	520	N	520	-0-	-0-	-0-	473	2	47	9	N	43	196	1			100
05	753	N	753	-0-	-0-	-0-	609	2	144	9	N	131	194	1			37
06	715	N	715	-0-	-0-	-0-	635	2	80	9	N	73					110
*07	616	N	616	-0-	-0-	-0-	554	2	62	9	N	56					166

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

02	1904	N	1781	-0-	-123	-0-	1775	2	6	9	N	5					140
03	2170	N	1994	-0-	-176	-0-	1982	2	12	9	N	11					151
04	2010	N	1492	-0-	-518	-0-	1479	2	13	9	N	12					163
05	SHUT IN		-0-	-0-	-0-	-0-					N	44	180	1			27
06	SHUT IN		-0-	-0-	-0-	-0-					N	1					28
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	110	-0-	-114	-0-	99	2	11	9	N	10					75
03	197	N	197	-0-	-0-	-0-	183	2	14	9	N	13					88
04	167	N	167	-0-	-0-	-0-	156	2	11	9	N	10					98
05	363	N	363	-0-	-0-	-0-	346	2	17	9	N	15					113
06	330	N	330	-0-	-0-	-0-	311	2	19	9	N	17					130
*07	363	N	363	-0-	-0-	-0-	349	2	14	9	N	13					143

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1	1	8			35
03	155	N	132	-0-	-23	-0-	128	2	4	9	N	4	2	8			37
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					37
06	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1	1	8			37
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	659	-0-	-265	-0-	647	2	12	9	N	11					145
03	992	N	336	-0-	-656	-0-	335	2	1	9	N	1					146
04	900	N	18	-0-	-882	-0-	18	2			N	-0-					146
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					146
06	330	N	45	-0-	-285	-0-	45	2			N	-0-					146
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	X	2665	-0-	-0-	-0-	2651	2	14	9	N	13					56
03	3057	X	3057	-0-	-0-	-0-	3022	2	35	9	N	32					88
04	2947	X	2947	-0-	-0-	-0-	2919	2	28	9	N	25					113
05	3080	N	3080	-0-	-0-	-0-	3041	2	39	9	N	35					148
06	2967	N	2967	-0-	-0-	-0-	2949	2	18	9	N	16					164
*07	3053	N	3053	-0-	-0-	-0-	3044	2	9	9	N	8					172

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1567	-0-	-57	-0-	1555	2	12	9	N	11					64
03	1785	N	1785	-0-	-0-	-0-	1771	2	14	9	N	13					77
04	1757	N	1757	-0-	-0-	-0-	1750	2	7	9	N	6					83
05	1828	N	1828	-0-	-0-	-0-	1816	2	12	9	N	11					94
06	1740	N	1674	-0-	-66	-0-	1662	2	12	9	N	11					105
07	1829	N	1792	-0-	-37	-0-	1778	2	14	9	N	13					118

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	150	2	31	9	N	28					203
03	196	N	196	-0-	-0-	-0-	181	2	15	9	N	14					217
04	233	N	233	-0-	-0-	-0-	204	2	29	9	N	26					243
05	222	N	222	-0-	-0-	-0-	207	2	15	9	N	14					257
06	229	N	229	-0-	-0-	-0-	206	2	23	9	N	21					278
*07	259	N	259	-0-	-0-	-0-	244	2	15	9	N	14					292

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					176
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					176
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					176
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					176
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					176
*07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					130
03	1116	N	977	-0-	-139	-0-	977	2			N	-0-					130
*04	1050	N	759	-0-	-291	-0-	759	2			N	-0-					130
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

02	7756	X	6414	-0-	-1342	-0-	6187	2	227	9	N	206	173	1	1	8	157
03	7626	X	6741	-0-	-885	-0-	6517	2	224	9	N	204	176	1	5	8	180
04	7380	X	7254	-0-	-126	-0-	7033	2	221	9	N	201	166	1			215
05	7626	X	7225	-0-	-401	-0-	6975	2	250	9	N	227	187	1			255
06	7080	X	6867	-0-	-213	-0-	6632	2	235	9	N	214	171	1	2	8	296
07	7502	X	6957	-0-	-545	-0-	6733	2	224	9	N	204	344	1			156

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14364	X	10444	-0-	-3920	-0-	10097	2	347	9	N	315	387	1			201
03	15376	X	12358	-0-	-3018	-0-	11923	2	435	9	N	395	458	1	3	8	135
04	14340	X	11787	-0-	-2553	-0-	11390	2	397	9	N	361	287	1			209
05	13733	X	11707	-0-	-2026	-0-	11332	2	375	9	N	341	347	1			203
06	11970	X	11071	-0-	-899	-0-	10721	2	350	9	N	318	357	1	1	8	163
07	12369	X	11282	-0-	-1087	-0-	10970	2	312	9	N	284	330	1			117

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9436	X	7632	-0-	-1804	-0-	7481	2	151	9	N	137	160	1			107
03	10230	X	8681	-0-	-1549	-0-	8514	2	167	9	N	152	150	1			109
04	9900	X	8264	-0-	-1636	-0-	8130	2	134	9	N	122	79	1			152
05	8990	X	8830	-0-	-160	-0-	8683	2	147	9	N	134	162	1			124
06	8612	X	8612	-0-	-0-	-0-	8457	2	155	9	N	141					265
*07	8818	X	8818	-0-	-0-	-0-	8676	2	142	9	N	129	180	1			214

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	6994	-0-	-3534	-0-	6914	2	80	9	N	73					119
03	11563	X	8517	-0-	-3046	-0-	8422	2	95	9	N	86					205
04	10830	X	10807	-0-	-23	-0-	10654	2	153	9	N	139	197	1			147
05	11191	X	10406	-0-	-785	-0-	10252	2	154	9	N	140					287
06	8977	X	8977	-0-	-0-	-0-	8871	2	106	9	N	96	192	1			191
07	11160	X	7939	-0-	-3221	-0-	7811	2	128	9	N	116	190	1			117

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	8768	-0-	-2012	-0-	8717	2	51	9	N	46					205
03	11842	X	9678	-0-	-2164	-0-	9548	2	130	9	N	118	192	1			131
04	11100	X	9209	-0-	-1891	-0-	9172	2	37	9	N	34					165
05	10850	X	9274	-0-	-1576	-0-	9182	2	92	9	N	84					249
06	9660	X	8638	-0-	-1022	-0-	8566	2	72	9	N	65	198	1			116
07	9703	X	8691	-0-	-1012	-0-	8630	2	61	9	N	55					171

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	5667	-0-	-5729	-0-	5410	2	257	9	N	234	194	1	2	8	257
03	11005	X	5125	-0-	-5880	-0-	4847	2	278	9	N	253	189	1	8	8	313
04	10050	X	5840	-0-	-4210	-0-	5687	2	153	9	N	139	194	1			258
05	8680	X	7786	-0-	-894	-0-	7513	2	273	9	N	248	179	1			327
06	7470	X	4504	-0-	-2966	-0-	4259	2	245	9	N	223	190	1	2	8	358
07	6262	X	3615	-0-	-2647	-0-	3388	2	227	9	N	206	192	1			372

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9072	X	8104	-0-	-968	-0-	7782	2	322	9	N	293	199	1	3	8	278
03	9889	X	8858	-0-	-1031	-0-	8540	2	318	9	N	289	392	1	7	8	168
04	9300	X	8120	-0-	-1180	-0-	7853	2	267	9	N	243	196	1			215
05	9145	X	8403	-0-	-742	-0-	8116	2	287	9	N	261	196	1			280
06	8670	X	7990	-0-	-680	-0-	7724	2	266	9	N	242	195	1	2	8	325
07	8959	X	8066	-0-	-893	-0-	7820	2	246	9	N	224	385	1			164

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19236	X	15625	-0-	-3611	-0-	14837	2	788	9	N	716	749	1			365
03	19871	X	18088	-0-	-1783	-0-	17177	2	911	9	N	828	796	1	4	8	393
04	18570	X	17347	-0-	-1223	-0-	16530	2	817	9	N	743	750	1			386
05	18569	X	17178	-0-	-1391	-0-	16424	2	754	9	N	685	691	1			380
06	17910	X	16018	-0-	-1892	-0-	15354	2	664	9	N	604	618	1	1	8	365
07	18073	X	16248	-0-	-1825	-0-	15542	2	706	9	N	642	558	1			449

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5260	X	5260	-0-	-0-	-0-	4736	2	524	9	N	476	389	1			347
03	4522	X	4522	-0-	-0-	-0-	4029	2	493	9	N	448	390	1			405
04	4177	X	4177	-0-	-0-	-0-	3630	2	547	9	N	497	395	1			507
05	4404	X	4404	-0-	-0-	-0-	3899	2	505	9	N	459	579	1			387
06	4092	X	4092	-0-	-0-	-0-	3576	2	516	9	N	469	373	1			483
07	4216	X	4014	-0-	-202	-0-	3570	2	444	9	N	404	374	1			513

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6462	-0-	-482	-0-	6373	2	89	9	N	81	188	1			129
03	7688	X	6027	-0-	-1661	-0-	5974	2	53	9	N	48					177
04	7440	X	5331	-0-	-2109	-0-	5268	2	63	9	N	57					234
05	7285	X	6857	-0-	-428	-0-	6784	2	73	9	N	66	195	1			105
06	7050	X	6466	-0-	-584	-0-	6402	2	64	9	N	58	1	8			162
07	7161	X	6615	-0-	-546	-0-	6529	2	86	9	N	78					240

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3554	X	3554	-0-	-0-	-0-	3199	2	355	9	N	323	577	1	1	8	248
03	4221	X	4221	-0-	-0-	-0-	3764	2	457	9	N	415	192	1	3	8	468
04	3856	X	3856	-0-	-0-	-0-	3405	2	451	9	N	410	381	1			497
05	4089	X	4089	-0-	-0-	-0-	3630	2	459	9	N	417	367	1			547
06	3645	X	3645	-0-	-0-	-0-	3243	2	402	9	N	365	381	1	1	8	530
*07	4092	X	4092	-0-	-0-	-0-	3622	2	470	9	N	427	558	1			399

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	X	1165	-0-	-0-	-0-	889	2	276	9	N	251	200	1	1	8	563
03	1364	X	1181	-0-	-183	-0-	889	2	292	9	N	265	593	1	3	8	232
04	1530	X	550	-0-	-980	-0-	277	2	273	9	N	248	195	1			285
05	1581	X	1249	-0-	-332	-0-	970	2	279	9	N	254	186	1			353
06	1530	X	1068	-0-	-462	-0-	847	2	221	9	N	201	195	1	1	8	358
*07	1661	X	1661	-0-	-0-	-0-	1383	2	278	9	N	253	192	1			419

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	4715	-0-	-1193	-0-	4211	2	504	9	N	458	545	1			182
03	6045	X	5262	-0-	-783	-0-	4682	2	580	9	N	527	491	1			218
04	4920	X	4855	-0-	-65	-0-	4340	2	515	9	N	468	536	1			150
05	5431	X	5431	-0-	-0-	-0-	4839	2	592	9	N	538	500	1			188
*06	5280	X	5280	-0-	-0-	-0-	4796	2	484	9	N	440	467	1			161
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					161

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	7804	-0-	-1968	-0-	7592	2	212	9	N	193	189	1	1	8	438
03	10819	X	10304	-0-	-515	-0-	10040	2	264	9	N	240	182	1	7	8	489
04	10099	X	10099	-0-	-0-	-0-	9876	2	223	9	N	203	361	1			331
05	10218	X	10218	-0-	-0-	-0-	9987	2	231	9	N	210	378	1			163
06	10828	X	10828	-0-	-0-	-0-	10605	2	223	9	N	203	182	1	1	8	183
07	10447	X	9797	-0-	-650	-0-	9580	2	217	9	N	197					380

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	9379	-0-	-1009	-0-	9113	2	266	9	N	242	188	1			173
03	10912	X	10173	-0-	-739	-0-	9883	2	290	9	N	264	188	1			249
04	10170	X	9622	-0-	-548	-0-	9348	2	274	9	N	249	381	1			117
05	10478	X	9626	-0-	-852	-0-	9360	2	266	9	N	242	187	1			172
06	10140	X	9010	-0-	-1130	-0-	8760	2	250	9	N	227	181	1			218
07	10385	X	9042	-0-	-1343	-0-	8766	2	276	9	N	251	376	1			93

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	2669	-0-	-2567	-0-	2105	2	564	9	N	513	732	1	3	8	169
03	5797	X	3019	-0-	-2778	-0-	2441	2	578	9	N	525	550	1	12	8	132
04	5280	X	2915	-0-	-2365	-0-	2356	2	559	9	N	508	375	1			265
05	4743	X	3814	-0-	-929	-0-	3243	2	571	9	N	519	551	1			233
06	3684	X	3684	-0-	-0-	-0-	3099	2	585	9	N	532	565	1	3	8	197
*07	4018	X	4018	-0-	-0-	-0-	3439	2	579	9	N	526	382	1			341

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	4430	-0-	-1870	-0-	3826	2	604	9	N	549	587	1	2	8	223
03	6727	X	5233	-0-	-1494	-0-	4585	2	648	9	N	589	584	1	12	8	216
04	6000	X	5471	-0-	-529	-0-	4873	2	598	9	N	544	584	1			176
05	5272	X	5272	-0-	-0-	-0-	4691	2	581	9	N	528	578	1			126
06	5070	X	4568	-0-	-502	-0-	4019	2	549	9	N	499	385	1	2	8	238
07	5642	X	4625	-0-	-1017	-0-	4093	2	532	9	N	484	383	1			339

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	5096	-0-	-1372	-0-	4691	2	405	9	N	368	344	1	3	8	203
03	6603	X	5620	-0-	-983	-0-	5178	2	442	9	N	402	344	1	12	8	249
04	6240	X	4400	-0-	-1840	-0-	3997	2	403	9	N	366	345	1			270
05	5952	X	5469	-0-	-483	-0-	5110	2	359	9	N	326	354	1			242
06	5460	X	5194	-0-	-266	-0-	4871	2	323	9	N	294	347	1	3	8	186
07	5642	X	5373	-0-	-269	-0-	5019	2	354	9	N	322	340	1			168

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	7923	-0-	-1401	-0-	7063	2	860	9	N	782	754	1	5	8	264
03	10323	X	8362	-0-	-1961	-0-	7429	2	933	9	N	848	950	1			162
04	9870	X	7724	-0-	-2146	-0-	6880	2	844	9	N	767	756	1			173
05	9021	X	7828	-0-	-1193	-0-	6975	2	853	9	N	775	749	1	4	8	195
06	8730	X	7603	-0-	-1127	-0-	6766	2	837	9	N	761	558	1	5	8	393
07	8773	X	7950	-0-	-823	-0-	7075	2	875	9	N	795	751	1	5	8	432

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26958	X	26958	-0-	-0-	-0-	23696	2	3262	9	N	2965	3142	1			603
03	27745	X	27745	-0-	-0-	-0-	24623	2	3122	9	N	2838	2753	1			688
04	23339	X	23339	-0-	-0-	-0-	20850	2	2489	9	N	2263	2143	1			808
05	24793	X	24793	-0-	-0-	-0-	22458	2	2335	9	N	2123	2489	1			442
06	20323	X	20323	-0-	-0-	-0-	18406	2	1917	9	N	1743	1712	1	9	8	464
*07	17574	X	17574	-0-	-0-	-0-	15799	2	1775	9	N	1614	1485	1			593

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	9873	-0-	-431	-0-	8747	2	1126	9	N	1024	1250	1	5	8	99
03	11083	X	11083	-0-	-0-	-0-	9906	2	1177	9	N	1070	986	1	6	8	177
04	10822	X	10822	-0-	-0-	-0-	9683	2	1139	9	N	1035	959	1			253
05	12177	X	12177	-0-	-0-	-0-	11037	2	1140	9	N	1036	1191	1			98
06	10740	X	10728	-0-	-12	-0-	9714	2	1014	9	N	922	823	1	3	8	194
*07	11694	X	11694	-0-	-0-	-0-	10703	2	991	9	N	901	912	1			183

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	12388	-0-	-2480	-0-	11469	2	919	9	N	835	867	1	4	8	289
03	15314	X	13503	-0-	-1811	-0-	12566	2	937	9	N	852	862	1			279
04	14820	X	13597	-0-	-1223	-0-	12751	2	846	9	N	769	853	1			195
05	15314	X	13223	-0-	-2091	-0-	12432	2	791	9	N	719	701	1	5	8	208
06	13590	X	12519	-0-	-1071	-0-	11776	2	743	9	N	675	686	1	6	8	191
07	14043	X	12880	-0-	-1163	-0-	12150	2	730	9	N	664	685	1			170

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	972	-0-	-540	-0-	717	2	255	9	N	232	384	1	6	8	375
03	1395	X	1050	-0-	-345	-0-	729	2	321	9	N	292	191	1	20	8	456
04	1350	X	1170	-0-	-180	-0-	931	2	239	9	N	217	382	1			291
05	1511	X	1511	-0-	-0-	-0-	1191	2	320	9	N	291	369	1			213
06	1304	N	1304	-0-	-0-	-0-	1041	2	263	9	N	239	189	1	5	8	258
*07	1336	N	1336	-0-	-0-	-0-	1063	2	273	9	N	248	369	1			137

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32284	X	26978	-0-	-5306	-0-	25585	2	1393	9	N	1266	1396	1	2	8	208
03	32736	X	28477	-0-	-4259	-0-	27043	2	1434	9	N	1304	1210	1			302
04	31680	X	25959	-0-	-5721	-0-	24698	2	1261	9	N	1146	862	1			586
05	32736	X	25942	-0-	-6794	-0-	24637	2	1305	9	N	1186	1519	1	2	8	251
06	30780	X	29464	-0-	-1316	-0-	28019	2	1445	9	N	1314	1206	1	3	8	356
*07	30409	X	30409	-0-	-0-	-0-	29074	2	1335	9	N	1214	1207	1			363

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16072	X	14060	-0-	-2012	-0-	12815	2	1245	9	N	1132	1041	1	4	8	374
03	17391	X	14986	-0-	-2405	-0-	13656	2	1330	9	N	1209	1215	1			368
04	16830	X	14471	-0-	-2359	-0-	13210	2	1261	9	N	1146	1025	1			489
05	17267	X	14759	-0-	-2508	-0-	13539	2	1220	9	N	1109	1350	1	6	8	242
06	16320	X	13864	-0-	-2456	-0-	12735	2	1129	9	N	1026	850	1	6	8	412
07	15562	X	13732	-0-	-1830	-0-	12642	2	1090	9	N	991	1031	1			372

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	5843	-0-	-961	-0-	4834	2	1009	9	N	917	960	1	5	8	411
03	7533	X	5935	-0-	-1598	-0-	4880	2	1055	9	N	959	948	1	19	8	403
04	7290	X	5539	-0-	-1751	-0-	4589	2	950	9	N	864	915	1			352
05	7533	X	5409	-0-	-2124	-0-	4485	2	924	9	N	840	942	1			250
06	7110	X	4646	-0-	-2464	-0-	3792	2	854	9	N	776	752	1	5	8	269
07	6479	X	5847	-0-	-632	-0-	4911	2	936	9	N	851	755	1			365

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8540	X	6021	-0-	-2519	-0-	5076	2	945	9	N	859	770	1	2	8	322
03	8029	X	7605	-0-	-424	-0-	6435	2	1170	9	N	1064	1137	1	10	8	239
04	6830	X	6830	-0-	-0-	-0-	5898	2	932	9	N	847	763	1			323
05	7207	X	7207	-0-	-0-	-0-	6282	2	925	9	N	841	752	1			412
06	7350	X	6417	-0-	-933	-0-	5547	2	870	9	N	791	937	1	2	8	264
07	7595	X	6279	-0-	-1316	-0-	5437	2	842	9	N	765	738	1			291

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	3977	-0-	-2743	-0-	3005	2	972	9	N	884	764	1	3	8	532
03	6634	X	5269	-0-	-1365	-0-	4324	2	945	9	N	859	1127	1	10	8	254
04	5610	X	4451	-0-	-1159	-0-	3583	2	868	9	N	789	759	1			284
05	5735	X	5204	-0-	-531	-0-	4263	2	941	9	N	855	942	1			197
06	5100	X	4779	-0-	-321	-0-	3915	2	864	9	N	785	762	1	3	8	217
07	5270	X	4841	-0-	-429	-0-	3947	2	894	9	N	813	571	1			459

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	11284	-0-	-112	-0-	10532	2	752	9	N	684	758	1	6	8	329
03	12640	X	12640	-0-	-0-	-0-	11826	2	814	9	N	740	742	1	7	8	320
04	12263	X	12263	-0-	-0-	-0-	11552	2	711	9	N	646	565	1			401
05	12634	X	12634	-0-	-0-	-0-	11942	2	692	9	N	629	558	1			472
06	12210	X	12050	-0-	-160	-0-	11361	2	689	9	N	626	550	1	3	8	545
07	12617	X	12053	-0-	-564	-0-	11434	2	619	9	N	563	741	1			367

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4546	-0-	-690	-0-	3636	2	910	9	N	827	1157	1	6	8	492
03	5673	X	4592	-0-	-1081	-0-	3742	2	850	9	N	773	942	1	22	8	301
04	5400	X	4564	-0-	-836	-0-	3660	2	904	9	N	822	756	1			367
05	5146	X	4491	-0-	-655	-0-	3580	2	911	9	N	828	946	1			249
06	4860	X	4447	-0-	-413	-0-	3569	2	878	9	N	798	751	1	5	8	291
07	5022	X	4807	-0-	-215	-0-	3937	2	870	9	N	791	720	1			362

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4787	-0-	-785	-0-	3923	2	864	9	N	785	968	1			210
03	5890	X	5189	-0-	-701	-0-	4219	2	970	9	N	882	770	1			322
04	5700	X	4870	-0-	-830	-0-	3955	2	915	9	N	832	951	1			203
05	5456	X	4671	-0-	-785	-0-	3804	2	867	9	N	788	753	1			238
06	5130	X	4953	-0-	-177	-0-	4117	2	836	9	N	760	746	1			252
*07	5728	X	5728	-0-	-0-	-0-	4839	2	889	9	N	808	913	1			147

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15232	X	12264	-0-	-2968	-0-	10791	2	1473	9	N	1339	1157	1	4	8	707
03	16089	X	12908	-0-	-3181	-0-	11356	2	1552	9	N	1411	1526	1	14	8	578
04	15390	X	12217	-0-	-3173	-0-	10772	2	1445	9	N	1314	1345	1			547
05	15035	X	12329	-0-	-2706	-0-	10866	2	1463	9	N	1330	1580	1			297
06	13530	X	11478	-0-	-2052	-0-	10166	2	1312	9	N	1193	1345	1	4	8	141
07	13578	X	11611	-0-	-1967	-0-	10358	2	1253	9	N	1139	1116	1			164

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9996	X	7174	-0-	-2822	-0-	6299	2	875	9	N	795	898	1			144
03	10478	X	7741	-0-	-2737	-0-	6789	2	952	9	N	865	730	1			279
04	9870	X	8218	-0-	-1652	-0-	7284	2	934	9	N	849	849	1			279
05	9393	X	8910	-0-	-483	-0-	7968	2	942	9	N	856	876	1			259
06	9090	X	8717	-0-	-373	-0-	7826	2	891	9	N	810	815	1			254
*07	8933	X	8933	-0-	-0-	-0-	8066	2	867	9	N	788	902	1			140

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14420	X	9031	-0-	-5389	-0-	8116	2	915	9	N	832	953	1	2	8	337
03	14415	X	10984	-0-	-3431	-0-	9941	2	1043	9	N	948	951	1	4	8	330
04	13080	X	10292	-0-	-2788	-0-	9361	2	931	9	N	846	752	1			424
05	10970	X	10970	-0-	-0-	-0-	10051	2	919	9	N	835	926	1	1	8	332
06	10620	X	10000	-0-	-620	-0-	9229	2	771	9	N	701	742	1	2	8	289
07	10974	X	10193	-0-	-781	-0-	9442	2	751	9	N	683	558	1			414

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30632	X	23153	-0-	-7479	-0-	21797	2	1356	9	N	1233	1132	1	5	8	364
03	30845	X	25815	-0-	-5030	-0-	24379	2	1436	9	N	1305	1325	1			344
04	29850	X	25579	-0-	-4271	-0-	24241	2	1338	9	N	1216	1323	1			237
05	26846	X	25847	-0-	-999	-0-	24615	2	1232	9	N	1120	933	1	4	8	420
06	24990	X	23917	-0-	-1073	-0-	22831	2	1086	9	N	987	1126	1	5	8	276
07	26443	X	21996	-0-	-4447	-0-	21092	2	904	9	N	822	738	1			360

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9352	X	7500	-0-	-1852	-0-	6418	2	1082	9	N	984	1159	1	3	8	396
03	9610	X	8247	-0-	-1363	-0-	7030	2	1217	9	N	1106	1143	1	11	8	348
04	9060	X	7456	-0-	-1604	-0-	6415	2	1041	9	N	946	946	1			348
05	8308	X	6758	-0-	-1550	-0-	5777	2	981	9	N	892	940	1			300
06	8040	X	6395	-0-	-1645	-0-	5441	2	954	9	N	867	737	1	3	8	427
07	8308	X	7059	-0-	-1249	-0-	6104	2	955	9	N	868	937	1			358

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4281	-0-	-1011	-0-	4038	2	243	9	N	221	387	1	2	8	312
03	5363	X	4764	-0-	-599	-0-	4478	2	286	9	N	260	192	1	12	8	368
04	5190	X	4174	-0-	-1016	-0-	3955	2	219	9	N	199	377	1			190
05	5022	X	4024	-0-	-998	-0-	3827	2	197	9	N	179	187	1			182
06	4620	X	3460	-0-	-1160	-0-	3249	2	211	9	N	192	194	1	3	8	177
07	4774	X	3454	-0-	-1320	-0-	3280	2	174	9	N	158	194	1			141

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	4116	-0-	-1904	-0-	3678	2	438	9	N	398	384	1	2	8	453
03	6386	X	4925	-0-	-1461	-0-	4437	2	488	9	N	444	388	1	12	8	497
04	6030	X	4896	-0-	-1134	-0-	4447	2	449	9	N	408	586	1			319
05	5332	X	4748	-0-	-584	-0-	4371	2	377	9	N	343	383	1			279
06	4770	X	4569	-0-	-201	-0-	4203	2	366	9	N	333	374	1	3	8	235
07	5053	X	4186	-0-	-867	-0-	3864	2	322	9	N	293	382	1			146

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	8080	-0-	-2560	-0-	6319	2	1761	9	N	1601	1367	1	3	8	579
03	10788	X	8522	-0-	-2266	-0-	6831	2	1691	9	N	1537	1923	1	11	8	182
04	9660	X	7636	-0-	-2024	-0-	6013	2	1623	9	N	1475	1363	1			294
05	9610	X	7418	-0-	-2192	-0-	5748	2	1670	9	N	1518	1525	1			287
06	9300	X	6912	-0-	-2388	-0-	5439	2	1473	9	N	1339	1333	1	4	8	289
07	8959	X	7864	-0-	-1095	-0-	6327	2	1537	9	N	1397	1516	1			170

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	5651	-0-	-2161	-0-	5180	2	471	9	N	428	398	1	4	8	213
03	8153	X	6404	-0-	-1749	-0-	5919	2	485	9	N	441	393	1	17	8	244
04	7890	X	5734	-0-	-2156	-0-	5271	2	463	9	N	421	193	1			472
05	7502	X	5180	-0-	-2322	-0-	4737	2	443	9	N	403	571	1			304
06	6360	X	4378	-0-	-1982	-0-	3959	2	419	9	N	381	377	1	4	8	304
07	6417	X	4969	-0-	-1448	-0-	4545	2	424	9	N	385	381	1			308

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20468	X	14898	-0-	-5570	-0-	13565	2	1333	9	N	1212	1225	1	7	8	272
03	19623	X	16826	-0-	-2797	-0-	15433	2	1393	9	N	1266	1213	1			325
04	18330	X	14874	-0-	-3456	-0-	13623	2	1251	9	N	1137	861	1			601
05	17391	X	15349	-0-	-2042	-0-	14164	2	1185	9	N	1077	1389	1	7	8	282
06	16830	X	14296	-0-	-2534	-0-	13172	2	1124	9	N	1022	854	1	7	8	443
07	16833	X	14124	-0-	-2709	-0-	13051	2	1073	9	N	975	1195	1			223

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12936	X	9334	-0-	-3602	-0-	7724	2	1610	9	N	1464	1371	1	5	8	537
03	14322	X	11482	-0-	-2840	-0-	9835	2	1647	9	N	1497	1360	1	19	8	655
04	13830	X	10317	-0-	-3513	-0-	8979	2	1338	9	N	1216	1361	1			510
05	12989	X	12542	-0-	-447	-0-	11123	2	1419	9	N	1290	1346	1			454
06	12451	X	12451	-0-	-0-	-0-	11364	2	1087	9	N	988	1142	1	5	8	295
07	11470	X	10183	-0-	-1287	-0-	9134	2	1049	9	N	954	958	1			291

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15904	X	9739	-0-	-6165	-0-	8208	2	1531	9	N	1392	1561	1	6	8	213
03	17608	X	10515	-0-	-7093	-0-	8906	2	1609	9	N	1463	1364	1	23	8	289
04	15720	X	11092	-0-	-4628	-0-	9533	2	1559	9	N	1417	979	1			727
05	13671	X	10095	-0-	-3576	-0-	8753	2	1342	9	N	1220	1696	1			251
06	11700	X	10368	-0-	-1332	-0-	9103	2	1265	9	N	1150	1121	1	6	8	274
07	11470	X	10820	-0-	-650	-0-	9533	2	1287	9	N	1170	1121	1			323

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87108	X	56557	-0-	-30551	-0-	49948	2	6609	9	N	6008	5763	1	15	8	538
03	68040	X	68040	-0-	-0-	-0-	61328	2	6712	9	N	6102	6112	1	28	8	500
04	68283	X	68283	-0-	-0-	-0-	62963	2	5320	9	N	4836	4543	1			793
05	69542	X	69542	-0-	-0-	-0-	64843	2	4699	9	N	4272	4462	1	1	8	602
06	65850	X	64437	-0-	-1413	-0-	60678	2	3759	9	N	3417	3242	1	10	8	767
07	70556	X	65106	-0-	-5450	-0-	61725	2	3381	9	N	3074	3261	1			580

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16362	X	16362	-0-	-0-	-0-	13665	2	2697	9	N	2452	2342	1			435
03	18303	X	18303	-0-	-0-	-0-	15615	2	2688	9	N	2444	2541	1	22	8	316
04	16234	X	16234	-0-	-0-	-0-	13939	2	2295	9	N	2086	1961	1			441
05	15779	X	15388	-0-	-391	-0-	13331	2	2057	9	N	1870	2115	1			196
06	15270	X	12175	-0-	-3095	-0-	10582	2	1593	9	N	1448	1332	1	4	8	308
07	15779	X	12117	-0-	-3662	-0-	10488	2	1629	9	N	1481	1522	1			267

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476218	X	35791	-0-	-440427	-0-	31847	2	3944	9	N	3585	3427	1			524
03	38148	X	38148	-0-	-0-	-0-	34190	2	3958	9	N	3598	3614	1			508
04	36248	X	36248	-0-	-0-	-0-	32727	2	3521	9	N	3201	3394	1			315
05	35774	X	33891	-0-	-1883	-0-	30713	2	3178	9	N	2889	2561	1	3	8	640
06	34620	X	31517	-0-	-3103	-0-	28599	2	2918	9	N	2653	2774	1	3	8	516
07	35774	X	32303	-0-	-3471	-0-	29523	2	2780	9	N	2527	2434	1	4	8	605

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536767	X	35209	-0-	-501558	-0-	32665	2	2544	9	N	2313	2284	1			394
03	36580	X	34241	-0-	-2339	-0-	32117	2	2124	9	N	1931	2084	1			241
04	35400	X	32637	-0-	-2763	-0-	30151	2	2486	9	N	2260	2088	1			413
05	37544	X	37544	-0-	-0-	-0-	35093	2	2451	9	N	2228	2416	1	4	8	221
06	36681	X	36681	-0-	-0-	-0-	34643	2	2038	9	N	1853	1488	1	4	8	582
07	36580	X	35445	-0-	-1135	-0-	33650	2	1795	9	N	1632	1861	1			353

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368697	X	35068	-0-	-333629	-0-	31700	2	3368	9	N	3062	3034	1			396
03	36208	X	33513	-0-	-2695	-0-	30591	2	2922	9	N	2656	2652	1			400
04	35040	X	31551	-0-	-3489	-0-	28633	2	2918	9	N	2653	2667	1			386
05	36289	X	36289	-0-	-0-	-0-	33474	2	2815	9	N	2559	2219	1	4	8	722
06	35040	X	34709	-0-	-331	-0-	32318	2	2391	9	N	2174	2420	1	4	8	472
07	36208	X	33670	-0-	-2538	-0-	31677	2	1993	9	N	1812	1672	1			612

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		27394	-0-	27394	288225	24413	2	2981	9	N	2710	2566	1			323
03	0		25689	-0-	25689	313914	23003	2	2686	9	N	2442	2536	1			229
04	338892	X	24978	-0-	-313914	-0-	22199	2	2779	9	N	2526	2022	1			733
05	28261	X	28261	-0-	-0-	-0-	25760	2	2501	9	N	2274	2583	1	4	8	420
06	26690	X	26690	-0-	-0-	-0-	24631	2	2059	9	N	1872	1847	1	4	8	441
*07	26399	X	26399	-0-	-0-	-0-	24426	2	1973	9	N	1794	2048	1	4	8	183

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

02	0		35214	-0-	35214	310260	31213	2	4001	9	N	3637	3589	1			482
03	0		34917	-0-	34917	345177	31444	2	3473	9	N	3157	3030	1			609
04	378045	X	32868	-0-	-345177	-0-	29385	2	3483	9	N	3166	3194	1			581
05	38309	X	38309	-0-	-0-	-0-	35080	2	3229	9	N	2935	3073	1	5	8	438
06	37262	X	37262	-0-	-0-	-0-	34543	2	2719	9	N	2472	2410	1	5	8	495
*07	35582	X	35582	-0-	-0-	-0-	33235	2	2347	9	N	2134	2058	1			571

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

02	0		42003	-0-	42003	336813	38792	2	3211	9	N	2919	2917	1			257
03	0		39480	-0-	39480	376293	36269	2	3211	9	N	2919	2919	1			257
04	412893	X	36600	-0-	-376293	-0-	33659	2	2941	9	N	2674	2580	1			351
05	35726	X	35726	-0-	-0-	-0-	32995	2	2731	9	N	2483	2450	1	7	8	377
06	33678	X	33678	-0-	-0-	-0-	31320	2	2358	9	N	2144	2206	1	7	8	308
*07	32718	X	32718	-0-	-0-	-0-	30607	2	2111	9	N	1919	1883	1	5	8	339

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

02	59304	X	27340	-0-	-31964	-0-	17936	2	9404	9	N	8549	8533	1			497
03	65658	X	47169	-0-	-18489	-0-	37617	2	9552	9	N	8684	8686	1			495
04	63540	X	59187	-0-	-4353	-0-	50499	2	8688	9	N	7898	7480	1			913
05	73917	X	73917	-0-	-0-	-0-	65252	2	8665	9	N	7877	8317	1			473
06	69656	X	69656	-0-	-0-	-0-	62779	2	6877	9	N	6252	5749	1			976
07	65658	X	NO RPT	-0-	-65658	-0-					N	NO RPT					976

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

02	616	N	358	-0-	-258	-0-	27	1	331	2	N	-0-					221
03	682	N	518	-0-	-164	-0-	93	1	425	2	N	-0-					221
04	721	N	721	-0-	-0-	-0-	90	1	631	2	N	-0-					221
05	657	N	657	-0-	-0-	-0-	93	1	564	2	N	-0-					221
06	576	N	576	-0-	-0-	-0-	90	1	486	2	N	-0-					221
07	682	N	606	-0-	-76	-0-	93	1	513	2	N	-0-					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	38	1	1728	2	Y	1					2
							1	9									
03	2264	N	2264	-0-	-0-	-0-	56	1	2208	2	Y	-0-					2
04	2115	N	2115	-0-	-0-	-0-	57	1	2058	2	Y	-0-					2
05	1953	N	1823	-0-	-130	-0-	49	1	1774	2	Y	-0-					2
06	2190	N	1761	-0-	-429	-0-	54	1	1707	2	Y	-0-					2
07	2201	N	1963	-0-	-238	-0-	62	1	1901	2	Y	-0-					2

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0-	-0-	257	1	1003	2	Y	2	2	8			93
							2	9									
03	1175	N	1175	-0-	-0-	-0-	236	1	937	2	Y	2	2	8			93
							2	9									
04	1590	N	900	-0-	-690	-0-	276	1	623	2	Y	1	1	8			93
							1	9									
05	1395	N	949	-0-	-446	-0-	293	1	655	2	Y	1	1	8			93
							1	9									
06	1140	N	953	-0-	-187	-0-	288	1	665	2	Y	-0-					93
07	930	N	911	-0-	-19	-0-	298	1	613	2	Y	-0-					93

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1260	-0-	-196	-0-	101	1	1156	2	Y	3	3	8			68
							3	9									
03	1355	N	1355	-0-	-0-	-0-	112	1	1240	2	Y	3	3	8			68
							3	9									
04	1560	N	745	-0-	-815	-0-	185	1	558	2	Y	2	2	8			68
							2	9									
05	1395	N	415	-0-	-980	-0-	223	1	192	2	Y	-0-					68
06	1320	N	216	-0-	-1104	-0-	216	1			Y	-0-					68
07	775	N	223	-0-	-552	-0-	223	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

02	392	N	294	-0-	-98	-0-	21	1	273	2	Y	-0-					15
03	299	N	299	-0-	-0-	-0-	43	1	256	2	Y	-0-					15
04	300	N	187	-0-	-113	-0-	13	1	174	2	Y	-0-					15
05	341	N	188	-0-	-153	-0-	188	2			Y	-0-					15
06	300	N	117	-0-	-183	-0-	117	2			Y	-0-					15
*07	227	N	227	-0-	-0-	-0-	116	1	111	2	Y	-0-					15

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

02	359	N	359	-0-	-0-	-0-	241	1	118	2	Y	-0-					20
03	393	N	393	-0-	-0-	-0-	267	1	126	2	Y	-0-					20
04	372	N	372	-0-	-0-	-0-	258	1	114	2	Y	-0-					20
05	310	N	293	-0-	-17	-0-	267	1	26	2	Y	-0-					20
06	270	N	265	-0-	-5	-0-	258	1	7	2	Y	-0-					20
07	279	N	272	-0-	-7	-0-	267	1	5	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

02	T. A.		1294	-0-	1294	2088	202	1	938	2	Y	140	358	1	8	8	34
							154	9									
03	3168	X	1080	-0-	-2088	-0-	223	1	744	2	Y	103	9	8			128
							113	9									
04	731	N	731	-0-	-0-	-0-	216	1	469	2	Y	42	3	8			167
							46	9									
05	1240	N	584	-0-	-656	-0-	223	1	228	2	Y	121	176	1	4	8	108
							133	9									
06	1050	N	353	-0-	-697	-0-	216	1	106	2	Y	28	1	8			135
							31	9									
07	744	N	420	-0-	-324	-0-	223	1	145	2	Y	47					182
							52	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	68	1	610	2	Y	1	1	8			-0-
							1	9									
03	849	N	849	-0-	-0-	-0-	75	1	770	2	Y	4	4	8			-0-
							4	9									
04	1266	N	1266	-0-	-0-	-0-	105	1	1159	2	Y	2	2	8			-0-
							2	9									
05	1970	N	1970	-0-	-0-	-0-	112	1	1856	2	Y	2	2	8			-0-
							2	9									
06	1447	N	1447	-0-	-0-	-0-	108	1	1339	2	Y	-0-					-0-
07	1302	N	1029	-0-	-273	-0-	112	1	917	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	567	-0-	-1477	-0-	17	1	549	2	Y	1	1	8			37
							1	9									
03	2263	X	515	-0-	-1748	-0-	21	1	493	2	Y	1	1	8			37
							1	9									
04	990	X	339	-0-	-651	-0-	11	1	327	2	Y	1	1	8			37
							1	9									
05	651	X	-0-	-0-	-651	-0-					Y	-0-					37
06	510	N	-0-	-0-	-510	-0-					Y	-0-					37
07	341	N	-0-	-0-	-341	-0-					Y	-0-					37

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	97	1	734	2	Y	2	2	8			45
							2	9									
03	837	N	793	-0-	-44	-0-	104	1	686	2	Y	3	3	8			45
							3	9									
04	900	N	673	-0-	-227	-0-	105	1	564	2	Y	4	2	8			47
							4	9									
05	930	N	338	-0-	-592	-0-	112	1	224	2	Y	2	2	8			47
							2	9									
06	780	N	192	-0-	-588	-0-	108	1	84	2	Y	-0-					47
07	682	N	127	-0-	-555	-0-	112	1	15	2	Y	-0-					47

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

02	1851	N	1851	-0-	-0-	-0-	348	1	1503	3	N	-0-					154
03	2201	N	2201	-0-	-0-	-0-	382	1	1791	3	N	25					179
							28	9									
04	2100	N	2016	-0-	-84	-0-	367	1	1649	3	N	-0-					179
05	2094	N	2094	-0-	-0-	-0-	376	1	1718	3	N	-0-					179
06	2130	N	1800	-0-	-330	-0-	367	1	1433	3	N	-0-					179
*07	2108	N	2108	-0-	-0-	-0-	386	1	1722	3	N	-0-					179

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	881	-0-	-71	-0-	245	1	636	3	N	-0-					104
03	1091	N	1091	-0-	-0-	-0-	273	1	794	3	N	22					126
							24	9									
04	1023	N	1023	-0-	-0-	-0-	266	1	757	3	N	-0-					126
05	1106	N	1106	-0-	-0-	-0-	278	1	828	3	N	-0-					126
06	1050	N	855	-0-	-195	-0-	260	1	595	3	N	-0-					126
07	1054	N	974	-0-	-80	-0-	268	1	706	3	N	-0-					126

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

02	2253	N	2253	-0-	-0-	-0-	1558	1	695	3	N	-0-					188
03	2330	N	2330	-0-	-0-	-0-	1725	1	605	3	N	-0-					188
04	2070	N	1771	-0-	-299	-0-	1669	1	102	3	N	-0-					188
05	2433	N	2433	-0-	-0-	-0-	1725	1	708	3	N	-0-					188
06	2100	N	2100	-0-	-0-	-0-	1669	1	431	3	N	-0-					188
*07	1916	N	1916	-0-	-0-	-0-	1725	1	191	3	N	-0-					188

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					67
04	P&A COND	-0-	-0-	-0-	-0-						N	172					172
05	P&A COND	-0-	-0-	-0-	-0-						N	62	121	1			113
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113

RECLASSIFIED TO OIL DIST. 14 LEASE 09623 04/29/2018

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					111
*11	527	N	527	-0-	-0-	-0-	527	2			N	-0-	12	5			99
*12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					99
*01	651	N	123	-0-	-528	-0-	123	2			N	-0-					99
*02	504	N	125	-0-	-379	-0-	116	2	9	9	N	8					107
*03	589	N	206	-0-	-383	-0-	206	2			N	-0-					107
*04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					107
*05	654	N	654	-0-	-0-	-0-	634	2	20	9	N	18	75	1			50
*06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					50
07	434	N	386	-0-	-48	-0-	386	2			N	-0-	38	5			12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

02	2380	N	2342	-0-	-38	-0-	2342	3			N	-0-					18
03	2666	N	2648	-0-	-18	-0-	2648	3			N	-0-					18
04	2550	N	2518	-0-	-32	-0-	2518	3			N	-0-					18
05	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					18
06	2550	N	2473	-0-	-77	-0-	2473	3			N	-0-					18
07	2604	N	2603	-0-	-1	-0-	2603	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

02	952	N	943	-0-	-9	-0-	942	3	1	9	N	1					86
03	1213	N	1213	-0-	-0-	-0-	1203	3	10	9	N	9					95
04	1020	N	736	-0-	-284	-0-	727	3	9	9	N	8					103
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					103
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					103
07	775	N	-0-	-0-	-775	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

02	2297	N	2297	-0-	-0-	-0-	2269	2	28	9	N	25					141
03	2531	N	2531	-0-	-0-	-0-	2499	2	32	9	N	29					170
04	2448	N	2448	-0-	-0-	-0-	2422	2	26	9	N	24					194
05	2604	N	2604	-0-	-0-	-0-	2568	2	36	9	N	33	180	1			47
06	2551	N	2551	-0-	-0-	-0-	113	1	2403	2	N	32					79
							35	9									
*07	2675	N	2675	-0-	-0-	-0-	276	1	2376	2	N	21					100
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	10	1	454	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	12	1	514	2	Y	-0-					-0-
04	420	N	475	-0-	55	-0-	475	2			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

*10	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					156
*11	1246	N	1246	-0-	-0-	-0-	1214	2	32	9	N	29					185
*12	1302	N	802	-0-	-500	-0-	12	1	778	2	N	11	173	1			23
							12	9									
*01	1240	N	357	-0-	-883	-0-	12	1	345	2	N	-0-					23
*02	1176	N	503	-0-	-673	-0-	11	1	492	2	N	-0-					23
*03	1405	N	1405	-0-	-0-	-0-	12	1	1081	2	N	29					52
							280	4	32	9							
*04	1026	N	1026	-0-	-0-	-0-	682	2	344	4	N	-0-					52
*05	1693	N	1693	-0-	-0-	-0-	1545	2	137	4	N	10					62
							11	9									
*06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					62
*07	1395	N	1395	-0-	-0-	-0-	1351	2	44	9	N	40					102

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

*10	SWR	10	72	-0-	72	55150	72	2			N	-0-					111
*11	SWR	10	58	-0-	58	55208	58	2			N	-0-	12	5			99
*12	SWR	10	87	-0-	87	55295	22	1	65	2	N	-0-					99
*01	SWR	10	36	-0-	36	55331	22	1	14	2	N	-0-					99
*02	SWR	10	104	-0-	104	55435	20	1	12	2	N	65					164
							72	9									
*03	SWR	10	46	-0-	46	55481	22	1	22	2	N	2					166
							2	9									
*04	SWR	10	45	-0-	45	55526	45	2			N	-0-					166
*05	SWR	10	256	-0-	256	55782	70	2	186	9	N	169	117	1			218
*06	SWR	10	55	-0-	55	55837	55	2			N	-0-					218
07	SWR	10	43	-0-	43	55880	42	2	1	9	N	1	167	5			52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
*11	570	N	408	-0-	-162	-0-	406	2	2	9	N	2					22
*12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					22
*01	434	N	331	-0-	-103	-0-	331	2			N	-0-					22
*02	392	N	268	-0-	-124	-0-	268	2			N	-0-					22
*03	372	N	299	-0-	-73	-0-	299	2			N	-0-					22
*04	330	N	268	-0-	-62	-0-	268	2			N	-0-					22
*05	310	N	254	-0-	-56	-0-	254	2			N	-0-					22
*06	300	N	237	-0-	-63	-0-	237	2			N	-0-					22
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					13
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-	1	5			12
*12	992	N	774	-0-	-218	-0-	774	2			N	-0-					12
*01	837	N	647	-0-	-190	-0-	647	2			N	-0-					12
*02	672	N	574	-0-	-98	-0-	574	2			N	-0-					12
*03	775	N	699	-0-	-76	-0-	699	2			N	-0-					12
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					12
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					12
*06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					12
07	682	N	658	-0-	-24	-0-	658	2			N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	283	-0-	-27	-0-	283	3			N	-0-					83
*11	360	N	180	-0-	-180	-0-	165	3	15	9	N	14					97
*12	348	N	348	-0-	-0-	-0-	12	1	336	3	N	-0-					97
*01	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					97
*02	310	N	310	-0-	-0-	-0-	11	1	285	3	N	13					110
							14	9									
*03	372	N	329	-0-	-43	-0-	12	1	317	3	N	-0-					110
*04	330	N	311	-0-	-19	-0-	292	3	19	9	N	17					127
*05	341	N	281	-0-	-60	-0-	281	3			N	-0-					127
*06	330	N	255	-0-	-75	-0-	255	3			N	-0-					127
07	310	N	168	-0-	-142	-0-	168	3			N	-0-					127

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	952	N	952	-0-	-0-	-0-	922	3	30	9	N	27					89
*11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					89
*12	806	N	787	-0-	-19	-0-	787	3			N	-0-					89
*01	961	N	738	-0-	-223	-0-	696	3	42	9	N	38					127
*02	784	N	701	-0-	-83	-0-	701	3			N	-0-					127
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					127
*04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					127
*05	837	N	797	-0-	-40	-0-	797	3			N	-0-					127
*06	870	N	794	-0-	-76	-0-	794	3			N	-0-					127
07	868	N	776	-0-	-92	-0-	776	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	102	-0-	-549	-0-	102	3			N	-0-					54
*11	540	N	144	-0-	-396	-0-	122	3	22	9	N	20					74
*12	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					74
*01	589	N	589	-0-	-0-	-0-	11	1	578	3	N	-0-					74
*02	542	N	542	-0-	-0-	-0-	10	1	509	3	N	21					95
							23	9									
*03	589	N	524	-0-	-65	-0-	11	1	513	3	N	-0-					95
*04	630	N	499	-0-	-131	-0-	466	3	33	9	N	30					125
*05	620	N	457	-0-	-163	-0-	457	3			N	-0-					125
*06	540	N	442	-0-	-98	-0-	442	3			N	-0-					125
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					125

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	570	-0-	-174	-0-	570	3			N	-0-					30
*11	660	N	538	-0-	-122	-0-	538	3			N	-0-					30
*12	651	N	520	-0-	-131	-0-	11	1	509	3	N	-0-					30
*01	558	N	390	-0-	-168	-0-	11	1	379	3	N	-0-					30
*02	504	N	426	-0-	-78	-0-	10	1	416	3	N	-0-					30
*03	733	N	733	-0-	-0-	-0-	11	1	380	3	N	-0-					30
							342	4									
*04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					30
*05	1003	N	1003	-0-	-0-	-0-	712	3	291	4	N	-0-					30
*06	720	N	526	-0-	-194	-0-	526	3			N	-0-					30
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					30

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					30
*11	1200	N	1123	-0-	-77	-0-	1079	3	44	9	N	40					70
*12	1271	N	908	-0-	-363	-0-	12	1	896	3	N	-0-					70
*01	1209	N	1192	-0-	-17	-0-	12	1	1180	3	N	-0-					70
*02	1266	N	1266	-0-	-0-	-0-	10	1	1208	3	N	44					114
							48	9									
*03	1191	N	1191	-0-	-0-	-0-	12	1	1179	3	N	-0-					114
*04	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					114
*05	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					114
*06	1326	N	1326	-0-	-0-	-0-	1271	3	55	9	N	50					164
*07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					164

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			24
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	5			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	516	-0-	-42	-0-	516	3			N	-0-					71
*11	540	N	519	-0-	-21	-0-	515	3	4	9	N	4					75
*12	589	N	276	-0-	-313	-0-	12	1	264	3	N	-0-					75
*01	527	N	266	-0-	-261	-0-	12	1	254	3	N	-0-					75
*02	476	N	14	-0-	-462	-0-	10	1	4	9	N	4					79
*03	1216	N	1216	-0-	-0-	-0-	12	1	763	3	N	-0-					79
							441	4									
*04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					79
*05	542	N	542	-0-	-0-	-0-	522	3	20	4	N	-0-					79
*06	660	N	544	-0-	-116	-0-	544	3			N	-0-					79
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					79

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	955	-0-	-68	-0-	954	3	1	9	N	1					19
*11	930	N	710	-0-	-220	-0-	710	3			N	-0-	1	5			18
*12	1057	N	1057	-0-	-0-	-0-	12	1	1045	3	N	-0-					18
*01	961	N	707	-0-	-254	-0-	12	1	695	3	N	-0-					18
*02	1098	N	1098	-0-	-0-	-0-	11	1	1087	3	N	-0-					18
*03	1054	N	1044	-0-	-10	-0-	12	1	1032	3	N	-0-					18
*04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					18
*05	1147	N	976	-0-	-171	-0-	976	3			N	-0-					18
*06	1020	N	959	-0-	-61	-0-	959	3			N	-0-					18
*07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32767	X	26317	-0-	-6450	-0-	25659	3	658	9	N	598	546	1			152
*11	29520	X	24455	-0-	-5065	-0-	23939	3	516	9	N	469	552	1			69
*12	28706	X	23509	-0-	-5197	-0-	11	1	23250	3	N	225	175	1			119
							248	9									
*01	28551	X	22086	-0-	-6465	-0-	11	1	21659	3	N	378	378	1			119
							416	9									
*02	24304	X	21380	-0-	-2924	-0-	10	1	20841	3	N	481	484	1			116
							529	9									
*03	26319	X	22791	-0-	-3528	-0-	11	1	22403	3	N	343	380	1			79
							377	9									
*04	24450	X	21246	-0-	-3204	-0-	20572	3	674	9	N	613	559	1			133
*05	23777	X	21324	-0-	-2453	-0-	20907	3	417	9	N	379	360	1			152
*06	23010	X	19975	-0-	-3035	-0-	19774	3	201	9	N	183	178	1			157
07	23684	X	20259	-0-	-3425	-0-	19918	3	341	9	N	310	366	1			101

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3386	X	3386	-0-	-0-	-0-	3355	3	31	9	N	28					194
*11	3045	X	3045	-0-	-0-	-0-	3005	3	40	9	N	36	197	1			33
*12	2722	X	2722	-0-	-0-	-0-	12	1	2710	3	N	-0-					33
*01	2364	X	2364	-0-	-0-	-0-	12	1	2352	3	N	-0-					33
*02	2677	X	2677	-0-	-0-	-0-	11	1	2552	3	N	104					137
							114	9									
*03	2841	X	2841	-0-	-0-	-0-	12	1	2829	3	N	-0-					137
*04	2751	X	2751	-0-	-0-	-0-	2696	3	55	9	N	50					187
*05	2746	X	2746	-0-	-0-	-0-	2703	3	43	9	N	39	189	1			37
*06	2670	X	2670	-0-	-0-	-0-	2664	3	6	9	N	5					42
*07	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10268	X	10268	-0-	-0-	-0-	10064	2	204	9	N	185	194	1			134
*11	9609	X	9609	-0-	-0-	-0-	9558	2	51	9	N	46					180
*12	9810	X	9810	-0-	-0-	-0-	36	1	9600	2	N	158	190	1			148
							174	9									
*01	9759	X	9759	-0-	-0-	-0-	36	1	9598	2	N	114					262
							125	9									
*02	8635	X	8635	-0-	-0-	-0-	32	1	8520	2	N	75					337
							83	9									
*03	9301	X	9301	-0-	-0-	-0-	36	1	9133	2	N	120	169	1			288
							132	9									
*04	8827	X	8827	-0-	-0-	-0-	8635	2	87	4	N	95	176	1			207
							105	9									
*05	9122	X	9122	-0-	-0-	-0-	8890	2	65	4	N	152	179	1			180
							167	9									
*06	8674	X	8674	-0-	-0-	-0-	8528	2	146	9	N	133	179	1			134
*07	9071	X	9071	-0-	-0-	-0-	8964	2	107	9	N	97					231

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18197	X	16810	-0-	-1387	-0-	16408	2	402	9	N	365	375	1			242
*11	17010	X	15913	-0-	-1097	-0-	15508	2	405	9	N	368	388	1			222
*12	17453	X	16277	-0-	-1176	-0-	35	1	16024	2	N	198	200	1			220
							218	9									
*01	17360	X	15650	-0-	-1710	-0-	35	1	15204	2	N	374	361	1			233
							411	9									
*02	15484	X	13766	-0-	-1718	-0-	32	1	13620	2	N	104	192	1			145
							114	9									
*03	16833	X	15675	-0-	-1158	-0-	35	1	15308	2	N	302	194	1			253
							332	9									
*04	15900	X	14913	-0-	-987	-0-	14484	2	429	9	N	390	391	1			252
*05	16306	X	14782	-0-	-1524	-0-	14605	2	177	9	N	161	189	1			224
*06	15450	X	14198	-0-	-1252	-0-	13805	2	393	9	N	357	345	1			236
07	15686	X	14291	-0-	-1395	-0-	14034	2	257	9	N	234	178	1			292

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7006	X	5381	-0-	-1625	-0-	5303	2	78	9	N	71					241
*11	5760	X	5033	-0-	-727	-0-	4899	2	134	9	N	122	194	1			169
*12	5890	X	4710	-0-	-1180	-0-	37	1	4587	2	N	78					247
							86	9									
*01	5642	X	4785	-0-	-857	-0-	37	1	4646	2	N	93	183	1			157
							102	9									
*02	4956	X	4386	-0-	-570	-0-	33	1	4314	2	N	35					192
							39	9									
*03	5394	X	4768	-0-	-626	-0-	37	1	4687	2	N	40					232
							44	9									
*04	5040	X	4399	-0-	-641	-0-	4312	2	87	9	N	79	188	1			123
*05	4929	X	4783	-0-	-146	-0-	4698	2	85	9	N	77					200
*06	4770	X	4610	-0-	-160	-0-	4547	2	63	9	N	57					257
*07	11000	X	11000	-0-	-0-	-0-	10925	2	75	9	N	68					325

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3905	X	3905	-0-	-0-	-0-	3784	2	121	9	N	110					162
*11	4404	X	4404	-0-	-0-	-0-	4248	2	156	9	N	142	184	1			120
*12	4190	X	4190	-0-	-0-	-0-	37	1	4048	2	N	95					215
							105	9									
*01	2480	X	1407	-0-	-1073	-0-	37	1	1272	2	N	89	195	1			109
							98	9									
*02	3434	X	3434	-0-	-0-	-0-	33	1	3340	2	N	55					164
							61	9									
*03	3635	X	3635	-0-	-0-	-0-	37	1	3504	2	N	85	192	1			57
							94	9									
*04	2951	X	2951	-0-	-0-	-0-	2835	2	116	9	N	105					162
*05	3654	X	3654	-0-	-0-	-0-	3571	2	83	9	N	75					237
*06	3203	X	3203	-0-	-0-	-0-	3098	2	105	9	N	95	189	1			143
*07	12155	X	12155	-0-	-0-	-0-	12024	2	131	9	N	119					262

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13051	X	12492	-0-	-559	-0-	12055	3	437	9	N	397	387	1			250
*11	12690	X	11524	-0-	-1166	-0-	11315	3	209	9	N	190	194	1			246
*12	13113	X	11562	-0-	-1551	-0-	35	1	11312	3	N	195	180	1			261
							215	9									
*01	13113	X	11415	-0-	-1698	-0-	35	1	11220	3	N	145	192	1			214
							160	9									
*02	11536	X	9945	-0-	-1591	-0-	31	1	9765	3	N	135	189	1			160
							149	9									
*03	12524	X	11079	-0-	-1445	-0-	35	1	10611	3	N	394	386	1			168
							433	9									
*04	11610	X	10157	-0-	-1453	-0-	9926	3	231	9	N	210	182	1			196
*05	11563	X	10023	-0-	-1540	-0-	10023	3			N	-0-					196
*06	11070	X	9913	-0-	-1157	-0-	9459	3	454	9	N	413	189	1			420
07	11129	X	9052	-0-	-2077	-0-	8857	3	195	9	N	177	182	1			415

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10788	X	4683	-0-	-6105	-0-	4493	2	190	9	N	173	190	1			59
*11	12060	X	5473	-0-	-6587	-0-	5222	2	251	9	N	228	197	1			90
*12	5952	X	4750	-0-	-1202	-0-	4388	2	362	9	N	329	204	1			215
*01	5952	X	2603	-0-	-3349	-0-	2396	2	207	9	N	188	196	1			207
*02	5124	X	4010	-0-	-1114	-0-	3976	2	34	9	N	31	187	1			51
*03	5673	X	4516	-0-	-1157	-0-	4321	2	195	9	N	177	184	1			44
*04	5460	X	4220	-0-	-1240	-0-	4052	2	168	9	N	153					197
*05	4774	X	4441	-0-	-333	-0-	4329	2	112	9	N	102	186	1			113
*06	4470	X	3654	-0-	-816	-0-	3379	2	275	9	N	250	178	1			185
07	4588	X	4373	-0-	-215	-0-	4193	2	180	9	N	164					349

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	897	-0-	-374	-0-	796	3	101	9	N	92					145
*11	1290	N	643	-0-	-647	-0-	560	3	83	9	N	75					220
*12	1147	N	753	-0-	-394	-0-	571	3	182	9	N	165	189	1			196
*01	930	N	538	-0-	-392	-0-	527	3	11	9	N	10					206
*02	616	N	539	-0-	-77	-0-	539	3			N	-0-	30	5			176
*03	1009	N	1009	-0-	-0-	-0-	735	3	274	9	N	249					425
*04	811	N	811	-0-	-0-	-0-	639	3	172	9	N	156	191	1			390
*05	744	N	580	-0-	-164	-0-	178	1	402	3	N	-0-	83	5			307
*06	960	N	606	-0-	-354	-0-	172	1	306	3	N	116	182	1			241
							128	9									
07	930	N	488	-0-	-442	-0-	178	1	310	3	N	-0-	56	5			185

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

02	385	N	385	-0-	-0-	-0-	374	3	11	9	N	10					31
03	867	N	867	-0-	-0-	-0-	828	3	39	9	N	35					66
04	771	N	771	-0-	-0-	-0-	735	3	36	9	N	33					99
05	824	N	824	-0-	-0-	-0-	793	3	31	9	N	28					127
06	523	N	523	-0-	-0-	-0-	506	3	17	9	N	15					142
*07	917	N	917	-0-	-0-	-0-	891	3	26	9	N	24					166

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					56
03	589	N	440	-0-	-149	-0-	440	3			N	-0-					56
04	690	N	-0-	-0-	-690	-0-					N	-0-					56
05	682	N	-0-	-0-	-682	-0-					N	-0-					56
06	420	N	-0-	-0-	-420	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1117	-0-	-283	-0-	77	1	1040	3	N	-0-			75
03	1457	N	1457	-0-	-0-	-0-	90	1	1366	3	N	1			76
							1	9							
04	1530	N	1485	-0-	-45	-0-	90	1	1395	3	N	-0-			76
05	1403	N	1403	-0-	-0-	-0-	92	1	1311	3	N	-0-			76
06	1564	N	1564	-0-	-0-	-0-	93	1	1471	3	N	-0-			76
*07	1924	N	1924	-0-	-0-	-0-	111	1	1680	3	N	121			197
							133	9							

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

02	1288	N	1269	-0-	-19	-0-	86	1	1151	3	N	29			92
							32	9							
03	1376	N	1376	-0-	-0-	-0-	85	1	1291	3	N	-0-			92
04	1434	N	1434	-0-	-0-	-0-	81	1	1254	3	N	90			182
							99	9							
05	1395	N	1205	-0-	-190	-0-	79	1	1126	3	N	-0-			182
06	1320	N	1263	-0-	-57	-0-	75	1	1188	3	N	-0-			182
07	1426	N	1312	-0-	-114	-0-	78	1	1187	3	N	43			225
							47	9							

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

02	2090	X	2090	-0-	-0-	-0-	145	1	1945	3	N	-0-			205
03	2708	N	2708	-0-	-0-	-0-	167	1	2541	3	N	-0-			205
04	2615	N	2615	-0-	-0-	-0-	159	1	2456	3	N	-0-			205
05	2585	N	2585	-0-	-0-	-0-	170	1	2415	3	N	-0-			205
06	2726	N	2726	-0-	-0-	-0-	162	1	2564	3	N	-0-			205
*07	2459	N	2459	-0-	-0-	-0-	152	1	2307	3	N	-0-			205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			63
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			63
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			63
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					15
03	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-					15
04	1020	N	1043	-0-	23	-0-	1039	2	4	9	N	4	4	8			15
05	1116	N	1030	-0-	-86	-0-	1030	2			N	-0-					15
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					15
*07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1990	N	1990	-0-	-0-	-0-	1982	3	8	9	N	7	7	8			-0-
03	2217	N	2217	-0-	-0-	-0-	2209	3	8	9	N	7	7	8			-0-
04	2100	N	2179	-0-	79	-0-	2175	3	4	9	N	4	4	8			-0-
05	2282	N	2282	-0-	-0-	-0-	2275	3	7	9	N	6	6	8			-0-
06	2243	N	2243	-0-	-0-	-0-	2239	3	4	9	N	4	4	8			-0-
07	2263	N	2244	-0-	-19	-0-	2224	3	20	9	N	18	18	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1578	-0-	-102	-0-	1570	3	8	9	N	7	7	8			-0-
03	1860	N	1707	-0-	-153	-0-	1698	3	9	9	N	8	8	8			-0-
04	1710	N	1529	-0-	-181	-0-	1525	3	4	9	N	4	4	8			-0-
05	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			-0-
06	1700	N	1700	-0-	-0-	-0-	1694	3	6	9	N	5	5	8			-0-
*07	1744	N	1744	-0-	-0-	-0-	1718	3	26	9	N	24	24	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1660	-0-	-496	-0-	1660	3			N	-0-					18
03	2604	N	2105	-0-	-499	-0-	2104	3	1	9	N	1	1	8			18
04	2556	N	2556	-0-	-0-	-0-	2555	3	1	9	N	1	1	8			18
05	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					18
06	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					18
*07	2635	N	2042	-0-	-593	-0-	2042	3			N	-0-					18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1557	-0-	-67	-0-	1509	3	48	9	N	44	1	8			197
03	1602	N	1602	-0-	-0-	-0-	1560	3	42	9	N	38	198	1	2	8	35
04	1740	N	1546	-0-	-194	-0-	1504	3	42	9	N	38					73
05	1736	N	1302	-0-	-434	-0-	1272	3	30	9	N	27	1	8			99
06	1993	N	1993	-0-	-0-	-0-	1947	3	46	9	N	42	1	8			140
07	1612	N	1370	-0-	-242	-0-	1328	3	42	9	N	38	6	8			172

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1049	-0-	-379	-0-	1047	3	2	9	N	2	2	8			42
03	1594	N	1594	-0-	-0-	-0-	1591	3	3	9	N	3	3	8			42
04	1470	N	1487	-0-	17	-0-	1485	3	2	9	N	2	2	8			42
05	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2	2	8			42
06	1530	N	1474	-0-	-56	-0-	1473	3	1	9	N	1	1	8			42
07	1550	N	1396	-0-	-154	-0-	1396	3			N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					11
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					11
04	1170	N	1314	-0-	144	-0-	1312	3	2	9	N	2	2	8			11
05	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					11
06	1412	N	1412	-0-	-0-	-0-	1409	3	3	9	N	3	3	8			11
*07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					13
03	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					13
04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					13
05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					13
06	1361	N	1361	-0-	-0-	-0-	1358	3	3	9	N	3	3	8			13
*07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					13

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	1	8			-0-
03	496	N	396	-0-	-100	-0-	394	3	2	9	N	2	2	8			-0-
04	420	N	394	-0-	-26	-0-	393	3	1	9	N	1	1	8			-0-
05	496	N	369	-0-	-127	-0-	368	3	1	9	N	1	1	8			-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
*07	403	N	382	-0-	-21	-0-	379	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	309	-0-	-55	-0-	308	3	1	9	N	1	1	8			-0-
03	403	N	365	-0-	-38	-0-	364	3	1	9	N	1	1	8			-0-
04	330	N	345	-0-	15	-0-	344	3	1	9	N	1	1	8			-0-
05	358	N	358	-0-	-0-	-0-	357	3	1	9	N	1	1	8			-0-
06	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	8			-0-
07	372	N	336	-0-	-36	-0-	333	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	817	-0-	-51	-0-	810	3	7	9	N	6	6	8			17
03	930	N	915	-0-	-15	-0-	915	3			N	-0-					17
04	840	N	916	-0-	76	-0-	916	3			N	-0-					17
05	1036	N	1036	-0-	-0-	-0-	1033	3	3	9	N	3	3	8			17
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					17
*07	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	N	9	9	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	533	3	1	9	N	1	1	8			-0-
03	629	N	629	-0-	-0-	-0-	628	3	1	9	N	1	1	8			-0-
04	600	N	611	-0-	11	-0-	610	3	1	9	N	1	1	8			-0-
05	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1	1	8			-0-
06	600	N	567	-0-	-33	-0-	566	3	1	9	N	1	1	8			-0-
07	620	N	514	-0-	-106	-0-	511	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26	-0-	309	3	1	9	N	1	1	8			-0-
03	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2	2	8			-0-
04	360	N	338	-0-	-22	-0-	337	3	1	9	N	1	1	8			-0-
05	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
06	330	N	315	-0-	-15	-0-	314	3	1	9	N	1	1	8			-0-
07	341	N	319	-0-	-22	-0-	316	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	945	-0-	-119	-0-	941	3	4	9	N	4	4	8			-0-
03	1147	N	1039	-0-	-108	-0-	1036	3	3	9	N	3	3	8			-0-
04	1080	N	1029	-0-	-51	-0-	1026	3	3	9	N	3	3	8			-0-
05	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	N	3	3	8			-0-
06	1058	N	1058	-0-	-0-	-0-	1056	3	2	9	N	2	2	8			-0-
*07	1056	N	1056	-0-	-0-	-0-	1046	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1198	-0-	-258	-0-	1195	3	3	9	N	3	3	8			-0-
03	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	N	4	4	8			-0-
04	1440	N	1621	-0-	181	-0-	1618	3	3	9	N	3	3	8			-0-
05	1707	N	1707	-0-	-0-	-0-	1704	3	3	9	N	3	3	8			-0-
06	1645	N	1645	-0-	-0-	-0-	1643	3	2	9	N	2	2	8			-0-
*07	1729	N	1729	-0-	-0-	-0-	1719	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		221	-0-	221	-0-	221	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	738	-0-	-46	-0-	732	3	6	9	N	5	5	8			-0-
03	837	N	804	-0-	-33	-0-	800	3	4	9	N	4	4	8			-0-
04	780	N	778	-0-	-2	-0-	776	3	2	9	N	2	2	8			-0-
05	822	N	822	-0-	-0-	-0-	820	3	2	9	N	2	2	8			-0-
06	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
07	806	N	784	-0-	-22	-0-	774	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	1	8			-0-
03	806	N	806	-0-	-0-	-0-	804	3	2	9	N	2	2	8			-0-
04	600	N	839	-0-	239	-0-	837	3	2	9	N	2	2	8			-0-
05	944	N	944	-0-	-0-	-0-	943	3	1	9	N	1	1	8			-0-
06	880	N	880	-0-	-0-	-0-	879	3	1	9	N	1	1	8			-0-
*07	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
04	510	N	941	-0-	431	-0-	930	3	11	9	N	10	10	8			-0-
05	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5	5	8			-0-
06	870	N	808	-0-	-62	-0-	801	3	7	9	N	6	6	8			-0-
07	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1962	-0-	-110	-0-	1958	3	4	9	N	4	4	8			-0-
03	2263	N	2098	-0-	-165	-0-	2092	3	6	9	N	5	5	8			-0-
04	2100	N	2191	-0-	91	-0-	2188	3	3	9	N	3	3	8			-0-
05	2170	N	2114	-0-	-56	-0-	2111	3	3	9	N	3	3	8			-0-
06	2255	N	2255	-0-	-0-	-0-	2252	3	3	9	N	3	3	8			-0-
*07	2272	N	2272	-0-	-0-	-0-	2259	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	5	5	8			-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1619	-0-	-61	-0-	1613	3	6	9	N	5	5	8			-0-
03	1922	N	1892	-0-	-30	-0-	1886	3	6	9	N	5	5	8			-0-
04	1740	N	1784	-0-	44	-0-	1781	3	3	9	N	3	3	8			-0-
05	1992	N	1992	-0-	-0-	-0-	1988	3	4	9	N	4	4	8			-0-
06	1830	N	1759	-0-	-71	-0-	1757	3	2	9	N	2	2	8			-0-
*07	1983	N	1983	-0-	-0-	-0-	1966	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1632	-0-	-76	-0-	1619	3	13	9	N	12	12	8			-0-
03	1829	N	1698	-0-	-131	-0-	1685	3	13	9	N	12	12	8			-0-
04	1740	N	1569	-0-	-171	-0-	1560	3	9	9	N	8	8	8			-0-
05	1798	N	1765	-0-	-33	-0-	1755	3	10	9	N	9	9	8			-0-
06	1704	N	1704	-0-	-0-	-0-	1697	3	7	9	N	6	6	8			-0-
*07	1725	N	1725	-0-	-0-	-0-	1695	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	450	N	467	-0-	17	-0-	467	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	9	9	8			-0-

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	803	-0-	-65	-0-	39	1	764	3	N	-0-					-0-
03	992	N	863	-0-	-129	-0-	41	1	822	3	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	39	1	786	3	N	4	4	8			-0-
							4	9									
05	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-
06	840	N	816	-0-	-24	-0-	38	1	778	3	N	-0-					-0-
*07	1281	N	1281	-0-	-0-	-0-	67	1	1214	3	N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1	1	8			-0-
03	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2	2	8			-0-
04	442	N	442	-0-	-0-	-0-	441	3	1	9	N	1	1	8			-0-
05	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	1	8			-0-
06	450	N	434	-0-	-16	-0-	432	3	2	9	N	2	2	8			-0-
*07	465	N	405	-0-	-60	-0-	402	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2004	N	2004	-0-	-0-	-0-	1991	3	13	9	N	12	12	8			-0-
03	2152	N	2152	-0-	-0-	-0-	2139	3	13	9	N	12	12	8			-0-
04	2130	N	1879	-0-	-251	-0-	1877	3	2	9	N	2	2	8			-0-
05	2201	N	2115	-0-	-86	-0-	2106	3	9	9	N	8	8	8			-0-
06	2070	N	2051	-0-	-19	-0-	2043	3	8	9	N	7	7	8			-0-
*07	2018	N	2018	-0-	-0-	-0-	1988	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2820	-0-	20	20	2801	3	19	9	N	17	17	8			-0-
03	2914	N	2816	-0-	-98	-0-	2797	3	19	9	N	17	17	8			-0-
04	2640	N	2671	-0-	31	-0-	2660	3	11	9	N	10	10	8			-0-
05	3069	X	2674	-0-	-395	-0-	2668	3	6	9	N	5	5	8			-0-
06	2970	X	2338	-0-	-632	-0-	2336	3	2	9	N	2	2	8			-0-
07	3069	X	2324	-0-	-745	-0-	2307	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	764	N	764	-0-	-0-	-0-	758	3	6	9	N	5	5	8			-0-
03	948	N	948	-0-	-0-	-0-	941	3	7	9	N	6	6	8			-0-
04	660	N	1003	-0-	343	-0-	1000	3	3	9	N	3	3	8			-0-
05	1013	N	1013	-0-	-0-	-0-	1010	3	3	9	N	3	3	8			-0-
06	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	2	8			-0-
*07	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	7	7	8			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

02	2240	X	1689	-0-	-551	-0-	1686	3	3	9	N	3	3	8			-0-
03	2201	X	1948	-0-	-253	-0-	1945	3	3	9	N	3	3	8			-0-
04	1980	X	1747	-0-	-233	-0-	1746	3	1	9	N	1	1	8			-0-
05	2036	X	2036	-0-	-0-	-0-	2033	3	3	9	N	3	3	8			-0-
06	2770	N	2770	-0-	-0-	-0-	2759	3	11	9	N	10	10	8			-0-
*07	2820	N	2820	-0-	-0-	-0-	2770	3	50	9	N	45	45	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	270	X	425	-0-	155	-0-	425	3			N	-0-					-0-
05	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1	1	8			-0-
*07	562	N	562	-0-	-0-	-0-	555	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0-	-0-	2067	3	92	9	N	84	83	8			53
03	2262	N	2262	-0-	-0-	-0-	2185	3	77	9	N	70	70	8			53
04	1920	N	2130	-0-	210	-0-	2080	3	50	9	N	45	45	8			53
05	2387	N	2197	-0-	-190	-0-	2150	3	47	9	N	43	43	8			53
06	2190	N	2051	-0-	-139	-0-	2015	3	36	9	N	33	33	8			53
07	2201	N	2154	-0-	-47	-0-	2009	3	145	9	N	132	132	8			53

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3092	-0-	-184	-0-	3078	3	14	9	N	13	13	8			-0-
03	3627	X	3383	-0-	-244	-0-	3370	3	13	9	N	12	12	8			-0-
04	3720	X	3304	-0-	-416	-0-	3295	3	9	9	N	8	8	8			-0-
05	3844	X	3450	-0-	-394	-0-	3442	3	8	9	N	7	7	8			-0-
06	3720	X	3399	-0-	-321	-0-	3393	3	6	9	N	5	5	8			-0-
07	3410	X	3238	-0-	-172	-0-	3208	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3751	X	3751	-0-	-0-	-0-	916	1	2805	3	N	27	27	8			-0-
							30	9									
03	4113	X	4113	-0-	-0-	-0-	1027	1	3058	3	N	25	25	8			-0-
							28	9									
04	3870	X	3979	-0-	109	-0-	992	1	2969	3	N	16	16	8			-0-
							18	9									
05	4269	X	4269	-0-	-0-	-0-	1034	1	3216	3	N	17	17	8			-0-
							19	9									
06	4132	X	4132	-0-	-0-	-0-	1007	1	3111	3	N	13	13	8			-0-
							14	9									
07	4154	X	4141	-0-	-13	-0-	1097	1	2975	3	N	63	63	8			-0-
							69	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2853	-0-	-3	-0-	443	1	2404	3	N	5					38
							6	9									
03	3193	X	2787	-0-	-406	-0-	464	1	2323	3	N	-0-					38
04	3210	X	2510	-0-	-700	-0-	440	1	2070	3	N	-0-					38
05	3317	X	2575	-0-	-742	-0-	459	1	2116	3	N	-0-					38
06	3210	X	2452	-0-	-758	-0-	441	1	2011	3	N	-0-					38
07	3162	X	2505	-0-	-657	-0-	496	1	2009	3	N	-0-					38

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

02	2072	N	1726	-0-	-346	-0-	607	1	1091	3	N	25	25	8			-0-
							28	9									
03	2449	N	2326	-0-	-123	-0-	712	1	1586	3	N	25	25	8			-0-
							28	9									
04	1800	N	2272	-0-	472	-0-	689	1	1566	3	N	15	15	8			-0-
							17	9									
05	2338	N	2338	-0-	-0-	-0-	709	1	1610	3	N	17	17	8			-0-
							19	9									
06	2258	N	2258	-0-	-0-	-0-	690	1	1555	3	N	12	12	8			-0-
							13	9									
*07	2362	N	2362	-0-	-0-	-0-	761	1	1548	3	N	48	48	8			-0-
							53	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

02	1568	N	1558	-0-	-10	-0-	1543	3	15	9	N	14	14	8			-0-
03	1705	N	1619	-0-	-86	-0-	1601	3	18	9	N	16	16	8			-0-
04	1530	N	1532	-0-	2	-0-	1518	3	14	9	N	13	13	8			-0-
05	1736	N	1639	-0-	-97	-0-	1627	3	12	9	N	11	11	8			-0-
06	1625	N	1625	-0-	-0-	-0-	1616	3	9	9	N	8	8	8			-0-
*07	1683	N	1683	-0-	-0-	-0-	1647	3	36	9	N	33	33	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

02	1158	N	1158	-0-	-0-	-0-	1146	3	12	9	N	11	11	8			-0-
03	1299	N	1299	-0-	-0-	-0-	1287	3	12	9	N	11	11	8			-0-
04	1230	N	1220	-0-	-10	-0-	1212	3	8	9	N	7	7	8			-0-
05	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5	5	8			-0-
06	1266	N	1266	-0-	-0-	-0-	1262	3	4	9	N	4	4	8			-0-
*07	1275	N	1275	-0-	-0-	-0-	1255	3	20	9	N	18	18	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1432	-0-	-52	-0-	1432	3			N	-0-					-0-
03	1643	N	1601	-0-	-42	-0-	1600	3	1	9	N	1	1	8			-0-
04	1530	N	1568	-0-	38	-0-	1567	3	1	9	N	1	1	8			-0-
05	1632	N	1632	-0-	-0-	-0-	1631	3	1	9	N	1	1	8			-0-
06	1601	N	1601	-0-	-0-	-0-	1600	3	1	9	N	1	1	8			-0-
07	1612	N	1539	-0-	-73	-0-	1536	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	1649	3	11	9	N	10	10	8			-0-
03	1891	N	1856	-0-	-35	-0-	1842	3	14	9	N	13	13	8			-0-
04	1800	N	1806	-0-	6	-0-	1797	3	9	9	N	8	8	8			-0-
05	1902	N	1902	-0-	-0-	-0-	1892	3	10	9	N	9	9	8			-0-
06	1800	N	1678	-0-	-122	-0-	1674	3	4	9	N	4	4	8			-0-
07	1860	N	1823	-0-	-37	-0-	1793	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1770	-0-	-134	-0-	1757	3	13	9	N	12	12	8			-0-
03	2139	N	2004	-0-	-135	-0-	1992	3	12	9	N	11	11	8			-0-
04	1980	N	1943	-0-	-37	-0-	1933	3	10	9	N	9	9	8			-0-
05	1953	N	1644	-0-	-309	-0-	1636	3	8	9	N	7	7	8			-0-
06	1950	N	1712	-0-	-238	-0-	1703	3	9	9	N	8	8	8			-0-
07	2015	N	1699	-0-	-316	-0-	1663	3	36	9	N	33	33	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2541	-0-	-175	-0-	2528	3	13	9	N	12	12	8			-0-
03	2945	X	2832	-0-	-113	-0-	2815	3	17	9	N	15	15	8			-0-
04	2850	X	2736	-0-	-114	-0-	2721	3	15	9	N	14	14	8			-0-
05	2945	X	2536	-0-	-409	-0-	2528	3	8	9	N	7	7	8			-0-
06	2790	X	2731	-0-	-59	-0-	2721	3	10	9	N	9	9	8			-0-
07	2821	X	2656	-0-	-165	-0-	2623	3	33	9	N	30	30	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1990	-0-	-26	-0-	1978	3	12	9	N	11	11	8			-0-
03	2235	N	2235	-0-	-0-	-0-	2222	3	13	9	N	12	12	8			-0-
04	2100	N	2229	-0-	129	-0-	2220	3	9	9	N	8	8	8			-0-
05	2210	N	2210	-0-	-0-	-0-	2201	3	9	9	N	8	8	8			-0-
06	2387	N	2387	-0-	-0-	-0-	2380	3	7	9	N	6	6	8			-0-
*07	2419	N	2419	-0-	-0-	-0-	2393	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1508	-0-	-116	-0-	1490	3	18	9	N	16	125	1	9	8	22
03	1736	N	1680	-0-	-56	-0-	1654	3	26	9	N	24	13	8			33
04	1650	N	1602	-0-	-48	-0-	1589	3	13	9	N	12	5	8			40
05	1674	N	1612	-0-	-62	-0-	1595	3	17	9	N	15	8	8			47
06	1620	N	1311	-0-	-309	-0-	1302	3	9	9	N	8	3	8			52
07	1643	N	1530	-0-	-113	-0-	1501	3	29	9	N	26	15	8			63

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1186	-0-	-46	-0-	1177	3	9	9	N	8	8	8			-0-
03	1343	N	1343	-0-	-0-	-0-	1335	3	8	9	N	7	7	8			-0-
04	1290	N	1315	-0-	25	-0-	1311	3	4	9	N	4	4	8			-0-
05	1396	N	1396	-0-	-0-	-0-	1389	3	7	9	N	6	6	8			-0-
06	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
07	1364	N	1252	-0-	-112	-0-	1235	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1187	-0-	-73	-0-	1176	3	11	9	N	10	10	8			-0-
03	1364	N	1316	-0-	-48	-0-	1304	3	12	9	N	11	11	8			-0-
04	1290	N	1273	-0-	-17	-0-	1264	3	9	9	N	8	8	8			-0-
05	1302	N	1287	-0-	-15	-0-	1279	3	8	9	N	7	7	8			-0-
06	1260	N	1252	-0-	-8	-0-	1246	3	6	9	N	5	5	8			-0-
07	1302	N	1281	-0-	-21	-0-	1255	3	26	9	N	24	24	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2925	X	2925	-0-	-0-	-0-	2901	3	24	9	N	22	22	8			-0-
03	3069	X	2793	-0-	-276	-0-	2772	3	21	9	N	19	19	8			-0-
04	3000	X	2937	-0-	-63	-0-	2922	3	15	9	N	14	14	8			-0-
05	3224	X	2769	-0-	-455	-0-	2758	3	11	9	N	10	10	8			-0-
06	3120	X	2788	-0-	-332	-0-	2780	3	8	9	N	7	7	8			-0-
07	3224	X	2796	-0-	-428	-0-	2760	3	36	9	N	33	33	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

02	2632	X	2372	-0-	-260	-0-	2359	3	13	9	N	12	12	8			-0-
03	2852	X	2453	-0-	-399	-0-	2433	3	20	9	N	18	18	8			-0-
04	2730	X	2418	-0-	-312	-0-	2418	3			N	-0-					-0-
05	2635	X	2609	-0-	-26	-0-	2594	3	15	9	N	14	14	8			-0-
06	2564	N	2564	-0-	-0-	-0-	2551	3	13	9	N	12	12	8			-0-
07	2511	N	2421	-0-	-90	-0-	2421	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

02	3192	X	2909	-0-	-283	-0-	2885	3	24	9	N	22	22	8			-0-
03	3472	X	3219	-0-	-253	-0-	3194	3	25	9	N	23	23	8			-0-
04	3360	X	2676	-0-	-684	-0-	2666	3	10	9	N	9	9	8			-0-
05	3472	X	3029	-0-	-443	-0-	3014	3	15	9	N	14	14	8			-0-
06	3120	X	3031	-0-	-89	-0-	3027	3	4	9	N	4	4	8			-0-
07	3224	X	3051	-0-	-173	-0-	3031	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

02	2408	N	2223	-0-	-185	-0-	2212	3	11	9	N	10	10	8			-0-
03	2428	N	2428	-0-	-0-	-0-	2417	3	11	9	N	10	10	8			-0-
04	2550	N	2470	-0-	-80	-0-	2462	3	8	9	N	7	7	8			-0-
05	2449	N	2298	-0-	-151	-0-	2291	3	7	9	N	6	6	8			-0-
06	2340	N	2288	-0-	-52	-0-	2281	3	7	9	N	6	6	8			-0-
07	2542	N	2182	-0-	-360	-0-	2152	3	30	9	N	27	27	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

02	4256	X	4124	-0-	-132	-0-	825	1	3234	3	N	59	37	8			80
							65	9									
03	4929	X	4643	-0-	-286	-0-	918	1	3667	3	N	53	34	8			99
							58	9									
04	4770	X	4498	-0-	-272	-0-	887	1	3561	3	N	45	27	8			117
							50	9									
05	4929	X	4589	-0-	-340	-0-	908	1	3614	3	N	61	24	8			154
							67	9									
06	4500	X	4391	-0-	-109	-0-	883	1	3453	3	N	50	17	8			187
							55	9									
07	4650	X	3122	-0-	-1528	-0-	615	1	2467	3	N	36	24	8			199
							40	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

02	2912	X	2574	-0-	-338	-0-	2531	3	43	9	N	39	26	8			175
03	3007	X	2778	-0-	-229	-0-	2738	3	40	9	N	36	22	8			189
04	2910	X	2676	-0-	-234	-0-	2615	3	61	9	N	55	185	1	14	8	45
05	2883	X	2549	-0-	-334	-0-	2501	3	48	9	N	44	14	8			75
06	2790	X	2494	-0-	-296	-0-	2461	3	33	9	N	30	10	8			95
07	2852	X	2444	-0-	-408	-0-	2360	3	84	9	N	76	45	8			126

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

02	2968	X	2966	-0-	-2	-0-	2911	3	55	9	N	50	27	8			180
03	3255	X	3001	-0-	-254	-0-	2964	3	37	9	N	34	173	1	23	8	18
04	3180	X	3034	-0-	-146	-0-	2975	3	59	9	N	54	19	8			53
05	3286	X	3184	-0-	-102	-0-	3126	3	58	9	N	53	19	8			87
06	3180	X	3058	-0-	-122	-0-	3008	3	50	9	N	45	14	8			118
07	3286	X	2975	-0-	-311	-0-	2873	3	102	9	N	93	66	8			145

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

02	784	N	694	-0-	-90	-0-	693	3	1	9	N	1	1	8			-0-
03	961	N	732	-0-	-229	-0-	731	3	1	9	N	1	1	8			-0-
04	720	N	701	-0-	-19	-0-	700	3	1	9	N	1	1	8			-0-
05	775	N	757	-0-	-18	-0-	755	3	2	9	N	2	2	8			-0-
06	721	N	721	-0-	-0-	-0-	720	3	1	9	N	1	1	8			-0-
*07	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6	6	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

02	2464	X	2210	-0-	-254	-0-	2185	3	25	9	N	23	23	8			-0-
03	2635	X	2469	-0-	-166	-0-	2443	3	26	9	N	24	24	8			-0-
04	2520	X	2401	-0-	-119	-0-	2383	3	18	9	N	16	16	8			-0-
05	2573	X	2515	-0-	-58	-0-	2497	3	18	9	N	16	16	8			-0-
06	2400	N	2395	-0-	-5	-0-	2383	3	12	9	N	11	11	8			-0-
07	2480	N	2324	-0-	-156	-0-	2271	3	53	9	N	48	48	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

02	2912	X	2757	-0-	-155	-0-	2734	3	23	9	N	21	21	8			-0-
03	3162	X	2855	-0-	-307	-0-	2831	3	24	9	N	22	22	8			-0-
04	3030	X	2734	-0-	-296	-0-	2719	3	15	9	N	14	14	8			-0-
05	3100	X	2894	-0-	-206	-0-	2877	3	17	9	N	15	15	8			-0-
06	2940	X	2768	-0-	-172	-0-	2756	3	12	9	N	11	11	8			-0-
07	3038	X	2733	-0-	-305	-0-	2693	3	40	9	N	36	36	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2748	-0-	-80	-0-	2704	3	44	9	N	40	62	1	10	8	90
03	3131	X	3046	-0-	-85	-0-	2991	3	55	9	N	50	105	1	17	8	18
04	3030	X	2912	-0-	-118	-0-	2865	3	47	9	N	43	12	8			49
05	3038	X	3035	-0-	-3	-0-	2990	3	45	9	N	41	12	8			78
06	2940	X	2904	-0-	-36	-0-	2860	3	44	9	N	40	8	8			110
07	3038	X	2953	-0-	-85	-0-	2873	3	80	9	N	73	39	8			144

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1618	N	1618	-0-	-0-	-0-	1601	2	17	9	N	15					98
03	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	N	1					99
04	1650	N	339	-0-	-1311	-0-	339	2			N	-0-					99
05	1705	N	34	-0-	-1671	-0-	33	2	1	9	N	1	67	1			33
06	1200	N	9	-0-	-1191	-0-	9	2			N	-0-					33
07	341	N	-0-	-0-	-341	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1053	-0-	-403	-0-	1046	2	7	9	N	6					103
03	1758	N	1758	-0-	-0-	-0-	1735	2	23	9	N	21					124
04	1635	N	1635	-0-	-0-	-0-	1615	2	20	9	N	18					142
05	1711	N	1711	-0-	-0-	-0-	1696	2	15	9	N	14					156
06	1710	N	1671	-0-	-39	-0-	1651	2	20	9	N	18					174
07	1705	N	-0-	-0-	-1705	-0-					N	14	155	1			33

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	747	-0-	-9	-0-	747	2			N	-0-					70
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					70
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					70
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					70
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					70
07	806	N	800	-0-	-6	-0-	800	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	765	-0-	-75	-0-	757	2	8	9	N	7					130
03	899	N	899	-0-	-0-	-0-	885	2	14	9	N	13					143
04	930	N	889	-0-	-41	-0-	859	2	30	9	N	27					170
05	898	N	898	-0-	-0-	-0-	892	2	6	9	N	5					175
06	878	N	878	-0-	-0-	-0-	867	2	11	9	N	10					185
*07	930	N	910	-0-	-20	-0-	897	2	13	9	N	12					197

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

02	2800	N	2183	-0-	-617	1319	2147	2	36	9	N	33					222
03	3100	N	2520	-0-	-580	739	2489	2	31	9	N	28	184	1			66
04	3000	N	2412	-0-	-588	151	2386	2	26	9	N	24					90
05	2467	N	2316	-0-	-151	-0-	2286	2	30	9	N	27					117
06	2430	N	2193	-0-	-237	-0-	2170	2	23	9	N	21					138
07	2480	N	2436	-0-	-44	-0-	2379	2	57	9	N	52					190

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

02	1988	N	1679	-0-	-309	-0-	1679	2			N	-0-					113
03	2009	N	2009	-0-	-0-	-0-	1958	2	51	9	N	46	155	1			4
04	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					4
05	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					4
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					4
07	2108	N	317	-0-	-1791	-0-	317	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					112
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					112
04	570	N	342	-0-	-228	-0-	342	2			N	-0-					112
05	589	N	551	-0-	-38	-0-	551	2			N	-0-					112
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					112
*07	341	N	291	-0-	-50	-0-	291	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	369	2	25	9	N	23					169
03	448	N	448	-0-	-0-	-0-	420	2	28	9	N	25					194
04	420	N	419	-0-	-1	-0-	385	2	34	9	N	31	175	1			50
05	434	N	412	-0-	-22	-0-	388	2	24	9	N	22					72
06	420	N	395	-0-	-25	-0-	373	2	22	9	N	20					92
07	434	N	401	-0-	-33	-0-	379	2	22	9	N	20					112

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	1					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2114	-0-	-798	-0-	563	1	1521	2	N	27					270
							30	9									
03	3193	X	2894	-0-	-299	-0-	623	1	2230	2	N	37	8	1			299
							41	9									
04	3079	X	3079	-0-	-0-	-0-	603	1	2428	2	N	44	186	1			157
							48	9									
05	3275	X	3275	-0-	-0-	-0-	623	1	2612	2	N	36					193
							40	9									
06	3170	X	3170	-0-	-0-	-0-	603	1	2544	2	N	21					214
							23	9									
*07	3282	X	3282	-0-	-0-	-0-	623	1	2631	2	N	25	172	1			67
							28	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2562	X	2562	-0-	-0-	-0-	676	1	1849	2	N	34					248
							37	9									
03	2759	X	2523	-0-	-236	-0-	748	1	1747	2	N	25	188	1			85
							28	9									
04	2850	X	2380	-0-	-470	-0-	724	1	1616	2	N	36					121
							40	9									
05	2945	X	2869	-0-	-76	-0-	748	1	2077	2	N	40					161
							44	9									
06	2747	N	2747	-0-	-0-	-0-	724	1	1989	2	N	31					192
							34	9									
*07	2822	N	2822	-0-	-0-	-0-	748	1	2046	2	N	25					217
							28	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	158	2	19	9	N	17					107
03	177	N	177	-0-	-0-	-0-	170	2	7	9	N	6					113
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					113
05	211	N	211	-0-	-0-	-0-	198	2	13	9	N	12					125
06	180	N	176	-0-	-4	-0-	170	2	6	9	N	5					130
07	186	N	179	-0-	-7	-0-	176	2	3	9	N	3					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	443	2	17	9	N	15					159
03	492	N	492	-0-	-0-	-0-	477	2	15	9	N	14	2	1			171
04	486	N	486	-0-	-0-	-0-	466	2	20	9	N	18					189
05	497	N	497	-0-	-0-	-0-	471	2	26	9	N	24					213
06	487	N	487	-0-	-0-	-0-	465	2	22	9	N	20					233
07	496	N	474	-0-	-22	-0-	466	2	8	9	N	7	184	1			56

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	1					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	0	N	-0-	-0-	-0-	-0-					N	-0-					183
04	0	N	-0-	-0-	-0-	-0-					N	-0-					183
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	X	179	-0-	-0-	-0-	179	2			N	-0-					829
03	145	X	145	-0-	-0-	-0-	145	2			N	-0-					829
04	150	X	9	-0-	-141	-0-	9	2			N	-0-					829
05	263	X	263	-0-	-0-	-0-	263	2			N	-0-					829
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					829
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2417	-0-	-47	-0-	2364	2	53	9	N	48					567
03	3054	X	3054	-0-	-0-	-0-	3018	2	36	9	N	33					600
04	3150	X	2915	-0-	-235	-0-	2869	2	46	9	N	42					642
05	3255	X	3131	-0-	-124	-0-	3111	2	20	9	N	18	191	1			469
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					469
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					469

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					284
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					284
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

02	5628 X	4270	-0-	-1358	-0-	4172	2	98	9	N	89	190	1			2000
03	5983 X	5130	-0-	-853	-0-	5089	2	41	9	N	37					2037
04	6210 X	3557	-0-	-2653	-0-	3440	2	117	9	N	106	192	1			1951
05	6417 X	5612	-0-	-805	-0-	5538	2	74	9	N	67					2018
06	6210 X	NO RPT	-0-	-6210	-0-					N	NO RPT					2018
07	5115 X	NO RPT	-0-	-5115	-0-					N	NO RPT					2018

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

02	5661 X	5661	-0-	-0-	-0-	271 163	1 9	5227	2	N	148	197	1			1017
03	5211 X	5211	-0-	-0-	-0-	231 139	1 9	4841	2	N	126	197	1			946
04	5130 X	4744	-0-	-386	-0-	230 145	1 9	4369	2	N	132	181	1			897
05	5301 X	4909	-0-	-392	-0-	233 138	1 9	4538	2	N	125					1022
06	6060 X	NO RPT	-0-	-6060	-0-					N	NO RPT					1022
07	6262 X	NO RPT	-0-	-6262	-0-					N	NO RPT					1022

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

02	6328 X	5746	-0-	-582	-0-	5702	2	44	9	Y	40					1118
03	6428 X	6428	-0-	-0-	-0-	6372	2	56	9	Y	51	191	1			978
04	6540 X	6253	-0-	-287	-0-	6207	2	46	9	Y	42					1020
05	6758 X	5998	-0-	-760	-0-	5932	2	66	9	Y	60					1080
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1080
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					1080

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

02	8344 X	5989	-0-	-2355	-0-	5926	2	63	9	N	57					3428
03	9548 X	8089	-0-	-1459	-0-	8074	2	15	9	N	14	187	1			3255
04	9000 X	8395	-0-	-605	-0-	8370	2	25	9	N	23					3278
05	9300 X	8998	-0-	-302	-0-	8891	2	107	9	N	97					3375
06	7980 X	NO RPT	-0-	-7980	-0-					N	NO RPT					3375
07	8091 X	NO RPT	-0-	-8091	-0-					N	NO RPT					3375

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

02	5488 X	4852	-0-	-636	-0-	4740	2	112	9	N	102					1464
03	6293 X	5716	-0-	-577	-0-	5597	2	119	9	N	108	192	1			1380
04	5370 X	5348	-0-	-22	-0-	5234	2	114	9	N	104					1484
05	5999 X	5999	-0-	-0-	-0-	5889	2	110	9	N	100	185	1			1399
06	5280 X	NO RPT	-0-	-5280	-0-					N	NO RPT					1399
07	5704 X	NO RPT	-0-	-5704	-0-					N	NO RPT					1399

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					256
03	0	N	-0-	-0-	-0-	-0-					N	-0-					256
04	0	N	-0-	-0-	-0-	-0-					N	-0-					256
05	0	N	-0-	-0-	-0-	-0-					N	-0-					256
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	6647	-0-	-409	-0-	6517	2	130	9	N	118	194	1			1069
03	7322	X	7322	-0-	-0-	-0-	7135	2	187	9	N	170	191	1			1048
04	7077	X	7077	-0-	-0-	-0-	6875	2	202	9	N	184	198	1			1034
05	6895	X	6895	-0-	-0-	-0-	6750	2	145	9	N	132	194	1			972
06	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					972
07	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					972

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3260	-0-	-660	-0-	3155	2	105	9	N	95					109
03	4464	X	2758	-0-	-1706	-0-	2725	2	33	9	N	30					139
04	4560	X	2014	-0-	-2546	-0-	2014	2			N	-0-					139
05	4247	X	2234	-0-	-2013	-0-	2231	2	3	9	N	3					142
06	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					142
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					142

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	-0-	-0-	-3696	-0-					N	-0-					790
03	6482	X	6482	-0-	-0-	-0-	286 189	1 9	6007	2	N	172	195	1			767
04	3150	X	2819	-0-	-331	-0-	136 98	1 9	2585	2	N	89					856
05	3299	X	3299	-0-	-0-	-0-	156 92	1 9	3051	2	N	84	192	1			748
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					748
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					748

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	10191	-0-	-1429	-0-	10177	2	14	9	N	13					381
03	12865	X	11464	-0-	-1401	-0-	11431	2	33	9	N	30					411
04	11850	X	10965	-0-	-885	-0-	10870	2	95	9	N	86	187	1			310
05	11873	X	11406	-0-	-467	-0-	11296	2	110	9	N	100					410
06	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					410
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					410

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	6262	-0-	-374	-0-	5895	2	367	9	N	334	389	1			1611
03	7595	X	7027	-0-	-568	-0-	6895	2	132	9	N	120	190	1			1541
04	7140	X	6397	-0-	-743	-0-	6285	2	112	9	N	102					1643
05	7316	X	5639	-0-	-1677	-0-	5507	2	132	9	N	120	196	1			1567
06	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					1567
07	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					1567

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	8592	-0-	-1264	-0-	8447	2	145	9	N	132	199	1			4832
03	10850	X	10160	-0-	-690	-0-	10011	2	149	9	N	135					4967
04	10710	X	9027	-0-	-1683	-0-	8871	2	156	9	N	142	195	1			4914
05	11067	X	8541	-0-	-2526	-0-	8414	2	127	9	N	115					5029
06	10290	X	NO RPT	-0-	-10290	-0-					N	NO RPT					5029
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					5029

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2816	-0-	-264	-0-	2695	2	121	9	N	110					2318
03	3379	X	3075	-0-	-304	-0-	2888	2	187	9	N	170	194	1			2294
04	3570	X	2773	-0-	-797	-0-	2579	2	194	9	N	176	198	1			2272
05	3689	X	2783	-0-	-906	-0-	2637	2	146	9	N	133	195	1			2210
06	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					2210
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					2210

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2706	-0-	-122	-0-	28 9	1 9	2669	2	N	8					58
03	3069	X	3024	-0-	-45	-0-	31 8	1 9	2985	2	N	7					65
04	2970	X	2843	-0-	-127	-0-	30 8	1 9	2805	2	N	7					72
05	3069	X	2958	-0-	-111	-0-	31 9	1 9	2918	2	N	8					80
06	2970	X	2834	-0-	-136	-0-	30 6	1 9	2798	2	N	5					85
07	3038	X	2934	-0-	-104	-0-	31 11	1 9	2892	2	N	10					95

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	792	-0-	-356	-0-	28	1	764	2	N	-0-					121
03	1240	N	918	-0-	-322	-0-	31	1	887	2	N	-0-					121
04	1080	N	1110	-0-	30	-0-	30	1	1080	2	N	-0-					121
05	1146	N	1146	-0-	-0-	-0-	31	1	1115	2	N	-0-					121
06	1062	N	1062	-0-	-0-	-0-	30	1	1032	2	N	-0-					121
07	1147	N	1128	-0-	-19	-0-	31	1	1097	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	592	-0-	-948	-0-	85	1	507	2	N	-0-					67
03	1302	N	774	-0-	-528	-0-	115	1	659	2	N	-0-					67
04	1800	N	1443	-0-	-357	-0-	110	1	1333	2	N	-0-					67
05	1026	N	1026	-0-	-0-	-0-	120	1	906	2	N	-0-					67
06	1616	N	1616	-0-	-0-	-0-	130	1	1486	2	N	-0-					67
*07	1800	N	1800	-0-	-0-	-0-	120	1	1680	2	N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	743	-0-	-685	-0-	110	1	633	2	N	-0-			101
03	1209	N	1000	-0-	-209	-0-	145	1	855	2	N	-0-			101
04	1260	N	805	-0-	-455	-0-	125	1	680	2	N	-0-			101
05	1060	N	1060	-0-	-0-	-0-	130	1	930	2	N	-0-			101
06	960	N	845	-0-	-115	-0-	135	1	710	2	N	-0-			101
*07	1431	N	1431	-0-	-0-	-0-	145	1	1286	2	N	-0-			101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

02	1232	N	848	-0-	-384	-0-	130	1	678	2	N	-0-			64
							40	4							
03	1116	N	1092	-0-	-24	-0-	150	1	942	2	N	-0-			64
04	1140	N	1181	-0-	41	-0-	145	1	1036	2	N	-0-			64
05	1267	N	1267	-0-	-0-	-0-	155	1	1112	2	N	-0-			64
06	1236	N	1236	-0-	-0-	-0-	145	1	1091	2	N	-0-			64
*07	1238	N	1238	-0-	-0-	-0-	155	1	1083	2	N	-0-			64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

02	1596	N	1295	-0-	-301	-0-	135	1	873	2	N	6			55
							280	4	7	9					
03	1550	N	1400	-0-	-150	-0-	155	1	1025	2	N	9			64
							210	4	10	9					
04	1650	N	1394	-0-	-256	-0-	140	1	1193	2	N	1			65
							60	4	1	9					
05	1768	N	1768	-0-	-0-	-0-	150	1	1608	2	N	9			74
							10	9							
06	1999	N	1999	-0-	-0-	-0-	145	1	1845	2	N	8			82
							9	9							
07	1426	N	1324	-0-	-102	-0-	155	1	1159	2	N	9			91
							10	9							

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

02	644	N	502	-0-	-142	-0-	85	1	417	2	N	-0-			197
03	713	N	508	-0-	-205	-0-	95	1	413	2	N	-0-			197
04	660	N	696	-0-	36	-0-	85	1	611	2	N	-0-			197
05	720	N	720	-0-	-0-	-0-	100	1	620	2	N	-0-			197
06	674	N	674	-0-	-0-	-0-	90	1	584	2	N	-0-			197
*07	785	N	785	-0-	-0-	-0-	95	1	690	2	N	-0-			197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
LOCKE	WELL #: 160	RRCID -> 096136	COMPL. DATE 03/24/1981	TOTAL DEPTH 11681	PERF.10336 - 10389											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
HARDIN	WELL #: 1	RRCID -> 096982	COMPL. DATE 12/31/2007	TOTAL DEPTH 12400	PERF.10732 - 10940											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
ROGERS	WELL #: 161	RRCID -> 108009	COMPL. DATE 10/21/1983	TOTAL DEPTH 10600	PERF.10368 - 10468											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
LOCKE	WELL #: 260	RRCID -> 108723	COMPL. DATE 12/09/1983	TOTAL DEPTH 10400	PERF.10198 - 10246											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
LOCKE	WELL #: 460	RRCID -> 110641	COMPL. DATE 04/03/1984	TOTAL DEPTH 10475	PERF.10274 - 10304											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
THORNE	WELL #: 4076	RRCID -> 196363	COMPL. DATE 07/03/2003	TOTAL DEPTH 10787	PERF.10374 - 10560											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
ROGERS	WELL #: 461	RRCID -> 228481	COMPL. DATE 03/25/2007	TOTAL DEPTH 11702	PERF.10194 - 10910											
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	834	2	26	9	N	24					196
03	1037	N	1037	-0-	-0-	-0-	1016	2	21	9	N	19					215
04	848	N	848	-0-	-0-	-0-	753	2	95	9	N	86	191	1			110
05	835	N	835	-0-	-0-	-0-	818	2	17	9	N	15					125
06	692	N	692	-0-	-0-	-0-	680	2	12	9	N	11					136
*07	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12					148

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					27
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					27
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					27
06	423	N	423	-0-	-0-	-0-	403	2	20	9	N	18					45
*07	479	N	479	-0-	-0-	-0-	436	2	43	9	N	39					84

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	404	-0-	-72	-0-	1	1	403	2	Y	-0-					82
03	527	N	492	-0-	-35	-0-	492	2			Y	-0-					82
04	420	N	404	-0-	-16	-0-	404	2			Y	-0-					82
05	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					83
*06	DLQ G-10		579	-0-	579	579	577	2	2	9	Y	2					85
07	DLQ G-10		580	-0-	580	1159	579	2	1	9	Y	1					86

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	608	N	608	-0-	-0-	-0-	1	1	607	2	Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
*06	DLQ G-10		697	-0-	697	697	697	2			Y	-0-					14
07	DLQ G-10		277	-0-	277	974	277	2			Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					35
03	31	N	-0-	-0-	-31	-0-					Y	-0-					35
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					35
05	5	N	-0-	-0-	-5	-0-					Y	-0-					35
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-	-0-	-0-	3	1	1087	2	Y	-0-					59
03	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-					59
04	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	Y	-0-					59
05	1219	N	1219	-0-	-0-	-0-	1	1	1217	2	Y	1					60
							1	9									
*06	DLQ G-10		1113	-0-	1113	1113	1	1	1111	2	Y	1					61
							1	9									
07	DLQ G-10		1471	-0-	1471	2584	1	1	1470	2	Y	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840	-0-					N	-0-					114
03	403	N	-0-	-0-	-403	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	76	7			38
07	0	N	-0-	-0-	-0-	-0-					N	27					65

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

02	2387	N	2387	-0-	-0-	-0-	5	1	2347	2	N	32					233
							35	9									
03	2806	N	2806	-0-	-0-	-0-	3	1	2764	2	N	35					268
							39	9									
04	2253	N	2253	-0-	-0-	-0-	3	1	2225	2	N	23	182	1			109
							25	9									
05	2432	N	2432	-0-	-0-	-0-	1	1	2412	2	N	17					126
							19	9									
*06	2865	N	2865	-0-	-0-	-0-	1	1	2851	2	N	12					138
							13	9									
*07	2986	N	2986	-0-	-0-	-0-	1	1	2963	2	N	20					158
							22	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					149
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	106	1			43
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	4	7			39
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

02	1552	N	1552	-0-	-0-	-0-	1528	2	24	9	N	22					67
03	1762	N	1762	-0-	-0-	-0-	1754	2	8	9	N	7					74
04	1710	N	1632	-0-	-78	-0-	1630	2	2	9	N	2					76
05	1705	N	1687	-0-	-18	-0-	1672	2	15	9	N	14					90
06	1710	N	1607	-0-	-103	-0-	1593	2	14	9	N	13					103
*07	1703	N	1703	-0-	-0-	-0-	1686	2	17	9	N	15					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3727	-0-	-445	-0-	26	1	3701	2	N	-0-					238
03	4619	X	4391	-0-	-228	-0-	31	1	4348	2	N	11	195	1			54
							12	9									
04	4470	X	4232	-0-	-238	-0-	30	1	4154	2	N	44					98
							48	9									
05	4547	X	4547	-0-	-0-	-0-	31	1	4480	2	N	33					131
							36	9									
06	4260	X	4193	-0-	-67	-0-	30	1	4141	2	N	20					151
							22	9									
07	4402	X	4305	-0-	-97	-0-	31	1	4249	2	N	23					174
							25	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

02	1456	N	1393	-0-	-63	-0-	24	1	1360	2	N	8					180
							9	9									
03	1495	N	1495	-0-	-0-	-0-	31	1	1451	2	N	12					192
							13	9									
04	1457	N	1457	-0-	-0-	-0-	29	1	1411	2	N	15					207
							17	9									
05	1550	N	1455	-0-	-95	-0-	29	1	1417	2	N	8					215
							9	9									
06	1440	N	1294	-0-	-146	-0-	28	1	1264	2	N	2					217
							2	9									
07	1519	N	1336	-0-	-183	-0-	29	1	1300	2	N	6					223
							7	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

02	2548	N	2352	-0-	-196	-0-	26	1	2301	2	N	23					138
							25	9									
03	2639	N	2639	-0-	-0-	-0-	31	1	2569	2	N	35					173
							39	9									
04	2577	N	2577	-0-	-0-	-0-	30	1	2512	2	N	32					205
							35	9									
05	2604	N	2523	-0-	-81	-0-	31	1	2489	2	N	3					208
							3	9									
06	2550	N	2432	-0-	-118	-0-	30	1	2378	2	N	22					230
							24	9									
07	2666	N	2512	-0-	-154	-0-	31	1	2459	2	N	20					250
							22	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

02	2352	X	2307	-0-	-45	-0-	25	1	2249	2	N	30					248
							33	9									
03	2604	X	2560	-0-	-44	-0-	31	1	2494	2	N	32	198	1			82
							35	9									
04	2640	X	2378	-0-	-262	-0-	30	1	2315	2	N	30					112
							33	9									
05	2728	X	2419	-0-	-309	-0-	31	1	2357	2	N	28					140
							31	9									
06	2490	N	2305	-0-	-185	-0-	30	1	2253	2	N	20					160
							22	9									
07	2449	N	2368	-0-	-81	-0-	31	1	2302	2	N	32					192
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2742	-0-	-58	-0-		26 1 30 9	2686	2	N	27					142
03	3100	X	2930	-0-	-170	-0-		31 1 29 9	2870	2	N	26					168
04	3000	X	2675	-0-	-325	-0-		30 1 30 9	2615	2	N	27					195
05	3038	X	2711	-0-	-327	-0-		31 1 24 9	2656	2	N	22					217
06	2940	X	2680	-0-	-260	-0-		30 1 20 9	2630	2	N	18					235
07	3038	X	2815	-0-	-223	-0-		31 1 15 9	2769	2	N	14	191	1			58

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1196	-0-	-36	-0-		26 1 15 9	1155	2	N	14					237
03	1324	N	1324	-0-	-0-	-0-		31 1 3 9	1293	2	N	-0-					237
04	1380	N	1247	-0-	-133	-0-		29 1 17 9	1215	2	N	3					240
05	1333	N	1304	-0-	-29	-0-		30 1 17 9	1257	2	N	15	192	1			63
06	1290	N	1198	-0-	-92	-0-		30 1 11 9	1168	2	N	-0-					63
07	1302	N	1256	-0-	-46	-0-		31 1 11 9	1214	2	N	10					73

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2149	N	2149	-0-	-0-	-0-		23 1 26 9	2100	2	N	24	193	1			68
03	2604	N	2604	-0-	-0-	-0-		29 1 50 9	2525	2	N	45					113
04	2741	N	2741	-0-	-0-	-0-		30 1 54 9	2657	2	N	49					162
05	2561	N	2561	-0-	-0-	-0-		31 1 40 9	2490	2	N	36					198
06	2338	N	2338	-0-	-0-	-0-		30 1 22 9	2286	2	N	20					218
*07	2428	N	2428	-0-	-0-	-0-		31 1 33 9	2364	2	N	30					248

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-		26 1 11 9	705	2	N	10					130
03	795	N	795	-0-	-0-	-0-		31 1 9 9	755	2	N	8					138
04	960	N	823	-0-	-137	-0-		30 1 13 9	780	2	N	12					150
05	888	N	888	-0-	-0-	-0-		30 1 20 9	838	2	N	18					168
06	837	N	837	-0-	-0-	-0-		29 1 41 9	767	2	N	37					205
07	837	N	822	-0-	-15	-0-		29 1 8 9	785	2	N	7					212

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2774	-0-	-138	-0-	28	1	2718	2	N	25					110
							28	9									
03	3224	X	3055	-0-	-169	-0-	31	1	2989	2	N	32					142
							35	9									
04	3030	X	2926	-0-	-104	-0-	30	1	2867	2	N	26					168
							29	9									
05	3069	X	3020	-0-	-49	-0-	31	1	2965	2	N	22					190
							24	9									
06	2970	X	2908	-0-	-62	-0-	30	1	2859	2	N	17					207
							19	9									
07	3069	X	2990	-0-	-79	-0-	31	1	2939	2	N	18					225
							20	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	709	-0-	-75	-0-	25	1	682	2	N	2					66
							2	9									
03	780	N	780	-0-	-0-	-0-	31	1	736	2	N	12					78
							13	9									
04	840	N	738	-0-	-102	-0-	30	1	701	2	N	6					84
							7	9									
05	775	N	748	-0-	-27	-0-	31	1	698	2	N	17					101
							19	9									
06	750	N	702	-0-	-48	-0-	30	1	666	2	N	5					106
							6	9									
07	775	N	746	-0-	-29	-0-	31	1	707	2	N	7					113
							8	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37	-0-	25	1	548	2	N	5					208
							6	9									
03	714	N	714	-0-	-0-	-0-	31	1	682	2	N	1					209
							1	9									
04	678	N	678	-0-	-0-	-0-	29	1	636	2	N	12					221
							13	9									
05	651	N	573	-0-	-78	-0-	26	1	538	2	N	8					229
							9	9									
06	690	N	412	-0-	-278	-0-	26	1	384	2	N	2					231
							2	9									
07	713	N	422	-0-	-291	-0-	29	1	391	2	N	2					233
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1175	-0-	-253	-0-	23	1	1141	2	N	10					208
							11	9									
03	1337	N	1337	-0-	-0-	-0-	29	1	1294	2	N	13					221
							14	9									
04	1317	N	1317	-0-	-0-	-0-	28	1	1272	2	N	15					236
							17	9									
05	1335	N	1335	-0-	-0-	-0-	30	1	1287	2	N	16	192	1			60
							18	9									
06	1290	N	1078	-0-	-212	-0-	30	1	1048	2	N	-0-					60
07	1364	N	1216	-0-	-148	-0-	31	1	1172	2	N	12					72
							13	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	555	-0-	-61	-0-	26	1	529	2	N	-0-					242
03	744	N	693	-0-	-51	-0-	31	1	662	2	N	-0-					242
04	690	N	637	-0-	-53	-0-	30	1	604	2	N	3					245
							3	9									
05	723	N	723	-0-	-0-	-0-	31	1	684	2	N	7	189	1			63
							8	9									
06	660	N	659	-0-	-1	-0-	30	1	626	2	N	3					66
							3	9									
*07	683	N	683	-0-	-0-	-0-	31	1	644	2	N	7					73
							8	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3019	X	3019	-0-	-0-	-0-	26	1	2949	2	N	40					218
							44	9									
03	3286	X	2915	-0-	-371	-0-	24	1	2858	2	N	30	190	1			58
							33	9									
04	3423	X	3423	-0-	-0-	-0-	30	1	3338	2	N	50					108
							55	9									
05	3472	X	3382	-0-	-90	-0-	30	1	3304	2	N	44					152
							48	9									
06	3360	X	3185	-0-	-175	-0-	30	1	3115	2	N	36					188
							40	9									
07	3503	X	3247	-0-	-256	-0-	31	1	3160	2	N	51	195	1			44
							56	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3063	-0-	-213	-0-	26	1	3001	2	N	33					238
							36	9									
03	3627	X	3451	-0-	-176	-0-	31	1	3363	2	N	52	178	1			112
							57	9									
04	3540	X	3347	-0-	-193	-0-	30	1	3270	2	N	43					155
							47	9									
05	3658	X	3499	-0-	-159	-0-	31	1	3421	2	N	43					198
							47	9									
06	3540	X	3307	-0-	-233	-0-	29	1	3234	2	N	40					238
							44	9									
07	3472	X	3417	-0-	-55	-0-	31	1	3360	2	N	24					262
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1088	N	1088	-0-	-0-	-0-	28	1 8 9	1052	2	N	7			130
03	1271	N	1196	-0-	-75	-0-	31	1 8 9	1157	2	N	7			137
04	1200	N	1148	-0-	-52	-0-	30	1 25 9	1093	2	N	23			160
05	1209	N	1165	-0-	-44	-0-	31	1 11 9	1123	2	N	10			170
06	1170	N	1052	-0-	-118	-0-	30	1 8 9	1014	2	N	7			177
07	1178	N	1132	-0-	-46	-0-	31	1 9 9	1092	2	N	8			185

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2408	N	2235	-0-	-173	-0-	26	1 79 9	2130	2	N	72	187 1		145
03	2687	N	2687	-0-	-0-	-0-	31	1 83 9	2573	2	N	75			220
04	2508	N	2508	-0-	-0-	-0-	30	1 67 9	2411	2	N	61	184 1		97
05	2594	N	2594	-0-	-0-	-0-	31	1 53 9	2510	2	N	48			145
06	2610	N	2461	-0-	-149	-0-	30	1 47 9	2384	2	N	43			188
07	2604	N	2557	-0-	-47	-0-	31	1 59 9	2467	2	N	54			242

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	26	1 13 9	1027	2	N	12			185
03	1206	N	1206	-0-	-0-	-0-	31	1 19 9	1156	2	N	17			202
04	1200	N	1135	-0-	-65	-0-	29	1 17 9	1089	2	N	15			217
05	1178	N	1163	-0-	-15	-0-	30	1 14 9	1119	2	N	13			230
06	1170	N	1124	-0-	-46	-0-	30	1 24 9	1070	2	N	22	187 1		65
07	1178	N	1148	-0-	-30	-0-	31	1 8 9	1109	2	N	7			72

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	X	2429	-0-	-119	-0-	27	1 22 9	2380	2	N	20			135
03	2821	X	2764	-0-	-57	-0-	31	1 19 9	2714	2	N	17			152
04	2614	N	2614	-0-	-0-	-0-	29	1 22 9	2563	2	N	20			172
05	2776	N	2776	-0-	-0-	-0-	31	1 14 9	2731	2	N	13			185
06	2726	N	2726	-0-	-0-	-0-	29	1 20 9	2677	2	N	18			203
07	2697	N	2690	-0-	-7	-0-	30	1 19 9	2641	2	N	17			220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	647	-0-	-25	-0-	26	1	606	2	N	14					112
							15	9									
03	768	N	768	-0-	-0-	-0-	29	1	710	2	N	26					138
							29	9									
04	748	N	748	-0-	-0-	-0-	28	1	694	2	N	24					162
							26	9									
05	737	N	737	-0-	-0-	-0-	30	1	693	2	N	13					175
							14	9									
06	750	N	660	-0-	-90	-0-	27	1	620	2	N	12					187
							13	9									
07	775	N	718	-0-	-57	-0-	30	1	677	2	N	10					197
							11	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1075	-0-	-45	-0-	24	1	1038	2	N	12					210
							13	9									
03	1213	N	1213	-0-	-0-	-0-	30	1	1164	2	N	17					227
							19	9									
04	1200	N	1160	-0-	-40	-0-	29	1	1108	2	N	21	195	1			53
							23	9									
05	1178	N	1169	-0-	-9	-0-	28	1	1135	2	N	5					58
							6	9									
06	1170	N	1116	-0-	-54	-0-	28	1	1078	2	N	9					67
							10	9									
07	1209	N	1165	-0-	-44	-0-	30	1	1123	2	N	11					78
							12	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	9277	-0-	-1559	-0-	26	1	9090	2	N	146					433
							161	9									
03	11997	X	11874	-0-	-123	-0-	30	1	11771	2	N	66	364	1			135
							73	9									
04	11610	X	10295	-0-	-1315	-0-	29	1	10178	2	N	80					215
							88	9									
05	10323	X	10257	-0-	-66	-0-	28	1	10161	2	N	62					277
							68	9									
06	11490	X	9057	-0-	-2433	-0-	24	1	8899	2	N	122	177	1			222
							134	9									
07	11873	X	10339	-0-	-1534	-0-	30	1	10215	2	N	85	173	1			134
							94	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5072	-0-	-724	-0-	27	1	5017	2	N	25					197
							28	9									
03	6045	X	5451	-0-	-594	-0-	31	1	5347	2	N	66					263
							73	9									
04	5340	X	5150	-0-	-190	-0-	30	1	5063	2	N	52	177	1			138
							57	9									
05	5611	X	5195	-0-	-416	-0-	31	1	5107	2	N	52					190
							57	9									
06	5430	X	4292	-0-	-1138	-0-	27	1	4223	2	N	38					228
							42	9									
07	5611	X	5191	-0-	-420	-0-	31	1	5139	2	N	19					247
							21	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1695	-0-	-125	-0-	27	1	1655	2	N	12	184	1			78
							13	9									
03	1860	N	1801	-0-	-59	-0-	31	1	1770	2	N	-0-					78
04	1830	N	1815	-0-	-15	-0-	30	1	1777	2	N	7					85
							8	9									
05	1924	N	1924	-0-	-0-	-0-	31	1	1885	2	N	7					92
							8	9									
06	1881	N	1881	-0-	-0-	-0-	30	1	1842	2	N	8					100
							9	9									
*07	2012	N	2012	-0-	-0-	-0-	31	1	1974	2	N	6					106
							7	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	27	1	1068	2	N	4					217
							4	9									
03	1147	N	1068	-0-	-79	-0-	29	1	1033	2	N	5					222
							6	9									
04	960	N	936	-0-	-24	-0-	25	1	905	2	N	5					227
							6	9									
05	1209	N	998	-0-	-211	-0-	30	1	962	2	N	5					232
							6	9									
06	1020	N	979	-0-	-41	-0-	25	1	954	2	N	-0-					232
07	961	N	909	-0-	-52	-0-	22	1	887	2	N	-0-					232

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	7245	-0-	-91	-0-	27	1	7121	2	N	88	192	1			196
							97	9									
03	8211	X	8211	-0-	-0-	-0-	31	1	8064	2	N	105					301
							116	9									
04	7650	X	7546	-0-	-104	-0-	30	1	7417	2	N	90	194	1			197
							99	9									
05	8029	X	7829	-0-	-200	-0-	31	1	7698	2	N	91					288
							100	9									
06	7950	X	7681	-0-	-269	-0-	30	1	7560	2	N	83	190	1			181
							91	9									
07	8215	X	8031	-0-	-184	-0-	31	1	7817	2	N	166	190	1			157
							183	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4641	-0-	-231	-0-	27	1	4492	2	N	111	192	1			316
							122	9									
03	5363	X	5128	-0-	-235	-0-	31	1	5009	2	N	80	194	1			202
							88	9									
04	5310	X	4770	-0-	-540	-0-	30	1	4740	2	N	-0-					202
05	5487	X	4942	-0-	-545	-0-	30	1	4832	2	N	73	193	1			82
							80	9									
06	5310	X	4895	-0-	-415	-0-	30	1	4752	2	N	103					185
							113	9									
07	5146	X	5089	-0-	-57	-0-	31	1	4953	2	N	95	191	1			89
							105	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5275	X	5275	-0-	-0-	-0-	28	1	5163	2	N	76	186	1			228
							84	9									
03	5735	X	5709	-0-	-26	-0-	31	1	5606	2	N	65					293
							72	9									
04	5550	X	5211	-0-	-339	-0-	28	1	5106	2	N	70	192	1			171
							77	9									
05	5828	X	4828	-0-	-1000	-0-	25	1	4759	2	N	40					211
							44	9									
06	5640	X	5480	-0-	-160	-0-	30	1	5387	2	N	57					268
							63	9									
07	5828	X	5522	-0-	-306	-0-	31	1	5421	2	N	64	186	1			146
							70	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2805	-0-	-163	-0-	28	1	2689	2	N	80	198	1			105
							88	9									
03	3286	X	3112	-0-	-174	-0-	31	1	2998	2	N	75					180
							83	9									
04	3150	X	2986	-0-	-164	-0-	30	1	2881	2	N	68					248
							75	9									
05	3193	X	3046	-0-	-147	-0-	31	1	2941	2	N	67	192	1			123
							74	9									
06	3090	X	2889	-0-	-201	-0-	30	1	2796	2	N	57					180
							63	9									
07	3100	X	2934	-0-	-166	-0-	31	1	2842	2	N	55					235
							61	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21560	X	20401	-0-	-1159	-0-	28	1	20101	2	N	247	187	1			320
							272	9									
03	23281	X	21398	-0-	-1883	-0-	31	1	21085	2	N	256	369	1			207
							282	9									
04	22050	X	19984	-0-	-2066	-0-	30	1	19700	2	N	231	185	1			253
							254	9									
05	22599	X	20171	-0-	-2428	-0-	31	1	19883	2	N	234	182	1			305
							257	9									
06	21870	X	19146	-0-	-2724	-0-	30	1	18888	2	N	207	182	1			330
							228	9									
07	22599	X	19418	-0-	-3181	-0-	31	1	19155	2	N	211	373	1			168
							232	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21308	X	19450	-0-	-1858	-0-	28 231	1 9	19191	2	N	210	200	1			248
03	23219	X	21259	-0-	-1960	-0-	31 224	1 9	21004	2	N	204	195	1			257
04	22050	X	20295	-0-	-1755	-0-	30 226	1 9	20039	2	N	205	195	1			267
05	22289	X	20531	-0-	-1758	-0-	31 219	1 9	20281	2	N	199	191	1			275
06	21090	X	19461	-0-	-1629	-0-	30 213	1 9	19218	2	N	194	191	1			278
07	21545	X	19798	-0-	-1747	-0-	31 216	1 9	19551	2	N	196	192	1			282

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

02	2463	X	2463	-0-	-0-	-0-	2415	3	48	9	N	44					184
03	3132	X	3132	-0-	-0-	-0-	3080	3	52	9	N	47					231
04	3012	X	3012	-0-	-0-	-0-	2958	3	54	9	N	49	197	1			83
05	2806	X	2806	-0-	-0-	-0-	2763	3	43	9	N	39					122
06	1783	X	1783	-0-	-0-	-0-	1755	3	28	9	N	25					147
*07	3142	X	3142	-0-	-0-	-0-	3095	3	47	9	N	43					190

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					100
03	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					100
04	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					100
05	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					100
06	1260	N	1072	-0-	-188	-0-	1072	3			N	-0-					100
*07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2192	-0-	-216	-0-	2160	3	32	9	N	29					179
03	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					179
04	2915	N	2915	-0-	-0-	-0-	2912	3	3	9	N	3					182
05	2418	N	2272	-0-	-146	-0-	2270	3	2	9	N	2					184
06	2820	N	2127	-0-	-693	-0-	2121	3	6	9	N	5					189
07	2914	N	2450	-0-	-464	-0-	2446	3	4	9	N	4					193

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3914	-0-	1114	1114	3871	3	43	9	N	39					184
03	3100	N	3246	-0-	146	1260	3193	3	53	9	N	48					232
04	3000	N	3235	-0-	235	1495	3193	3	42	9	N	38					270
05	3694	X	2199	-0-	-1495	-0-	2170	3	29	9	N	26	189	1			107
06	2048	X	2048	-0-	-0-	-0-	2005	3	43	9	N	39					146
*07	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1					147

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	126	-0-	-658	-0-	126	3			N	-0-					48
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					48
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					48
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					48
06	930	N	842	-0-	-88	-0-	842	3			N	-0-					48
*07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	1795	3	29	9	N	26	377	1			91
03	2459	N	2459	-0-	-0-	-0-	2414	3	45	9	N	41					132
04	2279	N	2279	-0-	-0-	-0-	2226	3	53	9	N	48					180
05	2271	N	2271	-0-	-0-	-0-	2236	3	35	9	N	32					212
06	2203	N	2203	-0-	-0-	-0-	2167	3	36	9	N	33					245
*07	2221	N	2221	-0-	-0-	-0-	2191	3	30	9	N	27					272

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1280	-0-	-120	-0-	1276	3	4	9	N	4					186
03	1770	N	1770	-0-	-0-	-0-	1758	3	12	9	N	11					197
04	1780	N	1780	-0-	-0-	-0-	1758	3	22	9	N	20					217
05	1426	N	1262	-0-	-164	-0-	1260	3	2	9	N	2					219
06	1710	N	1242	-0-	-468	-0-	1189	3	53	9	N	48					267
07	1767	N	1403	-0-	-364	-0-	1400	3	3	9	N	3	191	1			79

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1637	-0-	-15	-0-	1637	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1770	N	1757	-0-	-13	-0-	1757	3			N	-0-					-0-
05	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2759	X	2759	-0-	-0-	-0-	2727	3	32	9	N	29					142
03	3160	X	3160	-0-	-0-	-0-	3137	3	23	9	N	21					163
04	3161	X	3161	-0-	-0-	-0-	3137	3	24	9	N	22					185
05	2722	X	2722	-0-	-0-	-0-	2710	3	12	9	N	11					196
06	2770	X	2770	-0-	-0-	-0-	2766	3	4	9	N	4					200
*07	3415	X	3415	-0-	-0-	-0-	3415	3			N	-0-					200

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

02	3113	X	3113	-0-	-0-	-0-	3111	3	2	9	N	2					155
03	4053	X	4053	-0-	-0-	-0-	4033	3	20	9	N	18					173
04	4081	X	4081	-0-	-0-	-0-	4033	3	48	9	N	44	189	1			28
05	3193	X	3117	-0-	-76	-0-	3092	3	25	9	N	23					51
06	3090	X	2990	-0-	-100	-0-	2968	3	22	9	N	20					71
07	3193	X	2829	-0-	-364	-0-	2811	3	18	9	N	16					87

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

02	1232	N	1058	-0-	-174	-0-	1036	2	22	9	Y	20					89
03	1271	N	1264	-0-	-7	-0-	1242	2	22	9	Y	20					109
04	1215	N	1215	-0-	-0-	-0-	1193	2	22	9	Y	20					129
05	1304	N	1304	-0-	-0-	-0-	1279	2	25	9	Y	23	135	1			17
06	1259	N	1259	-0-	-0-	-0-	1247	2	12	9	Y	11					28
*07	1280	N	1280	-0-	-0-	-0-	1259	2	21	9	Y	19					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

02	1118 N	1118	-0-	-0-	-0-	24	1	1094	2	Y	-0-					4
03	1316 N	1316	-0-	-0-	-0-	33	1	1283	2	Y	-0-					4
04	1261 N	1261	-0-	-0-	-0-	34	1	1227	2	Y	-0-					4
05	1275 N	1275	-0-	-0-	-0-	34	1	1241	2	Y	-0-					4
06	1260 N	1177	-0-	-83	-0-	36	1	1141	2	Y	-0-					4
07	1302 N	1182	-0-	-120	-0-	37	1	1145	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

02	T. A.	787	-0-	787	2761	765	2	22	9	Y	20	94	1			1
03	3521 X	760	-0-	-2761	-0-	760	2			Y	-0-	1	1			-0-
04	960 N	752	-0-	-208	-0-	25	1	727	2	Y	-0-					-0-
05	1271 N	1271	-0-	-0-	-0-	112	1	1159	2	Y	-0-					-0-
06	1395 N	1395	-0-	-0-	-0-	108	1	1287	2	Y	-0-					-0-
*07	1587 N	1587	-0-	-0-	-0-	112	1	1475	2	Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

02	1540 N	26	-0-	-1514	-0-	26	1			Y	-0-	35	1			25
03	1302 N	25	-0-	-1277	-0-	25	1			Y	-0-					25
04	30 N	30	-0-	-0-	-0-	30	1			Y	-0-					25
05	31 N	31	-0-	-0-	-0-	31	1			Y	-0-					25
06	30 N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31 N	31	-0-	-0-	-0-	31	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

02	799 N	799	-0-	-0-	-0-	790	2	9	9	Y	8	1	8			115
03	899 N	732	-0-	-167	-0-	722	2	10	9	Y	9	1	8			123
04	750 N	700	-0-	-50	-0-	672	2	28	9	Y	25	1	8			147
05	899 N	757	-0-	-142	-0-	746	2	11	9	Y	10					157
06	809 N	809	-0-	-0-	-0-	794	2	15	9	Y	14	1	8			170
*07	1151 N	1151	-0-	-0-	-0-	1119	2	32	9	Y	29	2	8			197

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					40
03	366	N	366	-0-	-0-	-0-	4	1	362	2	Y	-0-					40
04	409	N	409	-0-	-0-	-0-	14	1	395	2	Y	-0-					40
05	305	N	305	-0-	-0-	-0-	18	1	287	2	Y	-0-					40
06	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					40
07	434	N	283	-0-	-151	-0-	33	1	250	2	Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

02	2339	N	2339	-0-	-0-	-0-	49	1	2246	2	N	40					122
							44	9									
03	2834	N	2834	-0-	-0-	-0-	70	1	2739	2	N	23	90	1			55
							25	9									
04	2556	N	2556	-0-	-0-	-0-	69	1	2475	2	N	11	1	8			65
							12	9									
05	2325	N	1596	-0-	-729	-0-	43	1	1552	2	N	1					66
							1	9									
06	2250	N	1649	-0-	-601	-0-	51	1	1587	2	N	10					76
							11	9									
*07	2544	N	2544	-0-	-0-	-0-	80	1	2453	2	N	10					86
							11	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

02	2800	X	2312	-0-	-488	-0-	49	1	2232	2	Y	28					218
							31	9									
03	3100	X	3061	-0-	-39	-0-	75	1	2949	2	Y	34	165	1			87
							37	9									
04	3000	X	2922	-0-	-78	-0-	78	1	2810	2	Y	31	19	1			99
							34	9									
05	2697	X	2517	-0-	-180	-0-	67	1	2420	2	Y	27	3	1			123
							30	9									
06	2970	X	2664	-0-	-306	-0-	81	1	2554	2	Y	26	115	1			34
							29	9									
07	3069	X	2662	-0-	-407	-0-	83	1	2555	2	Y	22					56
							24	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

02	2996	X	2158	-0-	-838	-0-	653	1	1482	2	Y	21	21	8			-0-
							23	9									
03	3317	X	2939	-0-	-378	-0-	735	1	2178	2	Y	24	24	8			-0-
							26	9									
04	2730	X	2311	-0-	-419	-0-	706	1	1583	2	Y	20	20	8			-0-
							22	9									
05	3114	X	3114	-0-	-0-	-0-	732	1	2345	2	Y	34	34	8			-0-
							37	9									
06	2974	X	2974	-0-	-0-	-0-	733	1	2210	2	Y	28	28	8			-0-
							31	9									
07	2945	X	995	-0-	-1950	-0-	819	1	162	2	Y	13	13	8			-0-
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1663	-0-	-157	-0-	35	1	1613	2	N	14					69
							15	9									
03	2146	N	2146	-0-	-0-	-0-	53	1	2075	2	N	16	58	1			27
							18	9									
04	2087	N	2087	-0-	-0-	-0-	56	1	2011	2	N	18	7	1			38
							20	9									
05	1922	N	1902	-0-	-20	-0-	51	1	1845	2	N	5	1	1			42
							6	9									
06	2070	N	1767	-0-	-303	-0-	55	1	1712	2	N	-0-					42
07	2139	N	1592	-0-	-547	-0-	50	1	1527	2	N	14					56
							15	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

02	1512	N	1432	-0-	-80	-0-	31	1	1400	2	Y	1					2
							1	9									
03	1729	N	1729	-0-	-0-	-0-	43	1	1686	2	Y	-0-					2
04	1655	N	1655	-0-	-0-	-0-	45	1	1610	2	Y	-0-					2
05	1682	N	1682	-0-	-0-	-0-	45	1	1637	2	Y	-0-					2
06	1680	N	1664	-0-	-16	-0-	51	1	1613	2	Y	-0-					2
07	1705	N	1685	-0-	-20	-0-	53	1	1632	2	Y	-0-					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

02	504	N	470	-0-	-34	-0-	10	1	458	2	N	2					82
							2	9									
03	651	N	494	-0-	-157	-0-	12	1	480	2	N	2	62	1			22
							2	9									
04	690	N	542	-0-	-148	-0-	15	1	523	2	N	4	7	1			19
							4	9									
05	558	N	529	-0-	-29	-0-	14	1	512	2	N	3	1	1			21
							3	9									
06	549	N	549	-0-	-0-	-0-	17	1	526	2	N	5					26
							6	9									
07	558	N	544	-0-	-14	-0-	17	1	521	2	N	5					31
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1187	-0-	-689	-0-	1187	2			Y	-0-					37
03	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	Y	1					38
04	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					38
05	1302	N	91	-0-	-1211	-0-	91	2			Y	-0-					38
06	1830	N	960	-0-	-870	-0-	960	2			Y	-0-					38
*07	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					38

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	11	1	487	2	Y	-0-					37
03	544	N	544	-0-	-0-	-0-	14	1	530	2	Y	-0-					37
04	555	N	555	-0-	-0-	-0-	15	1	540	2	Y	-0-					37
05	721	N	721	-0-	-0-	-0-	19	1	702	2	Y	-0-					37
06	675	N	675	-0-	-0-	-0-	21	1	654	2	Y	-0-					37
*07	689	N	689	-0-	-0-	-0-	22	1	667	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	413	-0-	-175	-0-	7	1	391	2	Y	14	14	1			54
							15	9									
03	527	N	456	-0-	-71	-0-	8	1	439	2	Y	8					62
							9	9									
04	510	N	458	-0-	-52	-0-	8	1	436	2	Y	13					75
							14	9									
05	514	N	514	-0-	-0-	-0-	8	1	489	2	Y	15					90
							17	9									
06	525	N	525	-0-	-0-	-0-	8	1	511	2	Y	5					95
							6	9									
*07	631	N	631	-0-	-0-	-0-	8	1	591	2	Y	29	1	8			123
							32	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2715	-0-	-281	-0-	2658	2	57	9	Y	52					174
03	3317	X	2992	-0-	-325	-0-	2952	2	40	9	Y	36	185	1	1	8	24
04	3150	X	2915	-0-	-235	-0-	2860	2	55	9	Y	50					74
05	3193	X	2745	-0-	-448	-0-	2706	2	39	9	Y	35					109
06	3012	X	3012	-0-	-0-	-0-	2992	2	20	9	Y	18					127
*07	3028	X	3028	-0-	-0-	-0-	2969	2	59	9	Y	54					181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	959	-0-	-105	-0-	21	1	937	2	Y	1					3
							1	9									
03	1154	N	1154	-0-	-0-	-0-	29	1	1125	2	Y	-0-					3
04	1118	N	1118	-0-	-0-	-0-	30	1	1088	2	Y	-0-					3
05	1144	N	1144	-0-	-0-	-0-	31	1	1113	2	Y	-0-					3
06	1136	N	1136	-0-	-0-	-0-	35	1	1101	2	Y	-0-					3
07	1147	N	1147	-0-	-0-	-0-	36	1	1111	2	Y	-0-					3

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	6	-0-	-78	-0-	6	2			Y	-0-					5
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					5
04	60	N	24	-0-	-36	-0-	24	2			Y	-0-					5
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
06	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					7
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	407	-0-	-349	-0-	9	1	398	2	Y	-0-					36
03	682	N	354	-0-	-328	-0-	9	1	345	2	Y	-0-	22	1			14
04	780	N	361	-0-	-419	-0-	10	1	351	2	Y	-0-	3	1			11
05	465	N	293	-0-	-172	-0-	8	1	285	2	Y	-0-					11
06	330	N	324	-0-	-6	-0-	10	1	314	2	Y	-0-					11
07	372	N	318	-0-	-54	-0-	10	1	308	2	Y	-0-					11

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1136	-0-	-432	-0-	24	1	1095	2	Y	15					80
							17	9									
03	1581	N	1567	-0-	-14	-0-	39	1	1515	2	Y	12	62	1			30
							13	9									
04	1500	N	1476	-0-	-24	-0-	39	1	1406	2	Y	28	7	1			51
							31	9									
05	1352	N	1352	-0-	-0-	-0-	36	1	1299	2	Y	15	1	1			65
							17	9									
06	1500	N	1397	-0-	-103	-0-	43	1	1354	2	Y	-0-					65
07	1519	N	1364	-0-	-155	-0-	43	1	1321	2	Y	-0-					65

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	12	1	546	2	Y	1					1
							1	9									
03	659	N	659	-0-	-0-	-0-	16	1	643	2	Y	-0-					1
04	639	N	639	-0-	-0-	-0-	17	1	622	2	Y	-0-					1
05	631	N	631	-0-	-0-	-0-	17	1	614	2	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	20	1	614	2	Y	-0-					1
07	651	N	644	-0-	-7	-0-	20	1	624	2	Y	-0-					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1581	N	1581	-0-	-0-	-0-	28	1	1553	2	Y	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	31	1	1658	2	Y	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	30	1	1444	2	Y	-0-					-0-
05	1736	N	1439	-0-	-297	-0-	31	1	1408	2	Y	-0-					-0-
06	1620	N	1359	-0-	-261	-0-	30	1	1329	2	Y	-0-					-0-
07	1519	N	1391	-0-	-128	-0-	31	1	1360	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	31	1	574	2	Y	-0-					-0-
04	600	N	595	-0-	-5	-0-	30	1	565	2	Y	-0-					-0-
05	651	N	602	-0-	-49	-0-	31	1	571	2	Y	-0-					-0-
06	600	N	565	-0-	-35	-0-	30	1	535	2	Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	31	1	547	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	339	-0-	-25	-0-	7	1	332	2	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	10	1	381	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	10	1	367	2	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	10	1	349	2	Y	-0-					-0-
06	390	N	355	-0-	-35	-0-	11	1	344	2	Y	-0-					-0-
07	403	N	330	-0-	-73	-0-	10	1	320	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	856	-0-	-68	-0-	18	1	838	2	Y	-0-					1
03	1073	N	1073	-0-	-0-	-0-	27	1	1046	2	Y	-0-					1
04	1003	N	1003	-0-	-0-	-0-	27	1	976	2	Y	-0-					1
05	976	N	976	-0-	-0-	-0-	26	1	950	2	Y	-0-					1
06	1050	N	1009	-0-	-41	-0-	31	1	978	2	Y	-0-					1
07	1023	N	1011	-0-	-12	-0-	32	1	979	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2272	-0-	-248	-0-	49	1	2214	2	Y	8					19
							9	9									
03	2821	X	2769	-0-	-52	-0-	69	1	2698	2	Y	2					21
							2	9									
04	2730	X	2718	-0-	-12	-0-	74	1	2644	2	Y	-0-					21
05	2821	X	2475	-0-	-346	-0-	66	1	2409	2	Y	-0-					21
06	2670	X	2391	-0-	-279	-0-	74	1	2317	2	Y	-0-					21
07	2821	X	2425	-0-	-396	-0-	76	1	2349	2	Y	-0-					21

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

02	1316	N	1203	-0-	-113	-0-	26	1	1176	2	Y	1					2
							1	9									
03	1278	N	1278	-0-	-0-	-0-	32	1	1246	2	Y	-0-					2
04	1294	N	1294	-0-	-0-	-0-	35	1	1259	2	Y	-0-					2
05	1333	N	1025	-0-	-308	-0-	28	1	997	2	Y	-0-					2
06	1230	N	1031	-0-	-199	-0-	32	1	999	2	Y	-0-					2
07	1333	N	908	-0-	-425	-0-	29	1	879	2	Y	-0-					2

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

02	2246	N	2246	-0-	-0-	-0-	48	1	2186	2	Y	11					88
							12	9									
03	1922	N	1516	-0-	-406	-0-	37	1	1462	2	Y	15					103
							17	9									
04	1680	N	1456	-0-	-224	-0-	39	1	1402	2	Y	14	63	1			54
							15	9									
05	2449	N	1410	-0-	-1039	-0-	38	1	1364	2	Y	7	11	1			50
							8	9									
06	1470	N	1466	-0-	-4	-0-	45	1	1415	2	Y	5					55
							6	9									
07	1519	N	1487	-0-	-32	-0-	46	1	1421	2	Y	18					73
							20	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

02	364	N	268	-0-	-96	-0-	6	1	262	2	Y	-0-					44
03	372	N	360	-0-	-12	-0-	9	1	349	2	Y	2	18	1			28
							2	9									
04	330	N	324	-0-	-6	-0-	9	1	315	2	Y	-0-	2	1			26
05	337	N	337	-0-	-0-	-0-	9	1	328	2	Y	-0-					26
06	360	N	317	-0-	-43	-0-	10	1	307	2	Y	-0-					26
*07	391	N	391	-0-	-0-	-0-	12	1	379	2	Y	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	6	1	289	2	Y	15					39
							17	9									
03	341	N	320	-0-	-21	-0-	8	1	312	2	Y	-0-					39
04	312	N	312	-0-	-0-	-0-	8	1	304	2	Y	-0-					39
05	341	N	292	-0-	-49	-0-	8	1	284	2	Y	-0-					39
06	300	N	289	-0-	-11	-0-	9	1	280	2	Y	-0-					39
*07	323	N	323	-0-	-0-	-0-	10	1	313	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	N	1844	-0-	-0-	-0-	40	1	1803	2	Y	1					27
							1	9									
03	1583	N	1583	-0-	-0-	-0-	39	1	1544	2	Y	-0-					27
04	1761	N	1761	-0-	-0-	-0-	48	1	1713	2	Y	-0-					27
05	1209	N	1154	-0-	-55	-0-	31	1	1123	2	Y	-0-					27
06	1530	N	770	-0-	-760	-0-	24	1	746	2	Y	-0-					27
07	1829	N	766	-0-	-1063	-0-	24	1	742	2	Y	-0-					27

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0-	-0-	40	1	1831	2	Y	33					117
							36	9									
03	2611	N	2611	-0-	-0-	-0-	64	1	2519	2	Y	25	104	1			38
							28	9									
04	2555	N	2555	-0-	-0-	-0-	69	1	2456	2	Y	27	12	1			53
							30	9									
05	2269	N	2269	-0-	-0-	-0-	59	1	2144	2	Y	60	2	1			111
							66	9									
06	2490	N	2334	-0-	-156	-0-	72	1	2247	2	Y	14	66	1			59
							15	9									
07	2635	N	2350	-0-	-285	-0-	73	1	2247	2	Y	27					86
							30	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1409	-0-	-159	-0-	1387	2	22	9	Y	20					135
03	1600	N	1600	-0-	-0-	-0-	1578	2	22	9	Y	20					155
04	1554	N	1554	-0-	-0-	-0-	1526	2	28	9	Y	25					180
05	1645	N	1645	-0-	-0-	-0-	1623	2	22	9	Y	20	48	1			152
06	1598	N	1598	-0-	-0-	-0-	1586	2	12	9	Y	11					163
07	1612	N	1595	-0-	-17	-0-	1565	2	30	9	Y	27					190

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					62

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

02	401	N	401	-0-	-0-	-0-	9	1	392	2	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	12	1	465	2	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	13	1	457	2	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	13	1	465	2	N	-0-					-0-
06	450	N	398	-0-	-52	-0-	12	1	386	2	N	-0-					-0-
07	496	N	223	-0-	-273	-0-	7	1	216	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1137	-0-	-39	-0-	24	1	1113	2	N	-0-					1
03	1327	N	1327	-0-	-0-	-0-	33	1	1294	2	N	-0-					1
04	1320	N	1271	-0-	-49	-0-	35	1	1236	2	N	-0-					1
05	1278	N	1278	-0-	-0-	-0-	34	1	1244	2	N	-0-					1
06	1331	N	1331	-0-	-0-	-0-	41	1	1290	2	N	-0-					1
*07	1351	N	1351	-0-	-0-	-0-	42	1	1309	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1372	-0-	-280	-0-	29	1	1329	2	Y	13					93
							14	9									
03	1645	N	1645	-0-	-0-	-0-	41	1	1594	2	Y	9					102
							10	9									
04	1570	N	1570	-0-	-0-	-0-	43	1	1526	2	Y	1					103
							1	9									
05	1602	N	1602	-0-	-0-	-0-	43	1	1559	2	Y	-0-					103
06	1667	N	1667	-0-	-0-	-0-	50	1	1584	2	Y	30					133
							33	9									
*07	1692	N	1692	-0-	-0-	-0-	52	1	1599	2	Y	37					170
							41	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11	-0-	5	1	235	2	Y	1					1
							1	9									
03	403	N	280	-0-	-123	-0-	7	1	273	2	Y	-0-					1
04	269	N	269	-0-	-0-	-0-	7	1	262	2	Y	-0-					1
05	282	N	282	-0-	-0-	-0-	8	1	274	2	Y	-0-					1
06	270	N	254	-0-	-16	-0-	8	1	246	2	Y	-0-					1
07	279	N	252	-0-	-27	-0-	8	1	244	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1059	-0-	-117	-0-	23	1	1036	2	Y	-0-					18
03	1309	N	1309	-0-	-0-	-0-	33	1	1276	2	Y	-0-					18
04	1257	N	1257	-0-	-0-	-0-	34	1	1223	2	Y	-0-					18
05	1276	N	1276	-0-	-0-	-0-	34	1	1242	2	Y	-0-					18
06	1274	N	1274	-0-	-0-	-0-	39	1	1235	2	Y	-0-					18
07	1302	N	1289	-0-	-13	-0-	40	1	1249	2	Y	-0-					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					43
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					43
05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					43
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	1040	-0-	-276	-0-	4	1	1030	2	Y	5	5	8			49
							6	9									
03	1542	X	1542	-0-	-0-	-0-	1538	2	4	9	Y	4	4	8			49
04	1505	X	1505	-0-	-0-	-0-	25	1	1474	2	Y	5	5	8			49
							6	9									
05	1784	X	1784	-0-	-0-	-0-	112	1	1659	2	Y	12	12	8			49
							13	9									
06	1679	X	1679	-0-	-0-	-0-	108	1	1560	2	Y	10	10	8			49
							11	9									
*07	1848	X	1848	-0-	-0-	-0-	112	1	1730	2	Y	5	5	8			49
							6	9									

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

02	252	N	230	-0-	-22	-0-	5	1	225	2	Y	-0-					30
03	307	N	307	-0-	-0-	-0-	8	1	299	2	Y	-0-					30
04	301	N	301	-0-	-0-	-0-	8	1	293	2	Y	-0-					30
05	287	N	287	-0-	-0-	-0-	8	1	279	2	Y	-0-					30
06	300	N	262	-0-	-38	-0-	8	1	254	2	Y	-0-					30
07	310	N	247	-0-	-63	-0-	8	1	239	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

02	224	N	206	-0-	-18	-0-	28	1	178	2	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	31	1	196	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	30	1	193	2	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	30	1	187	2	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	31	1	194	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

02	1288	N	362	-0-	-926	-0-	8	1	354	2	Y	-0-					46
03	837	N	-0-	-0-	-837	-0-					Y	-0-					46
04	1740	N	-0-	-0-	-1740	-0-					Y	-0-					46
05	403	N	-0-	-0-	-403	-0-					Y	-0-					46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

02	644	N	425	-0-	-219	-0-	9	1	416	2	Y	-0-					11
03	735	N	735	-0-	-0-	-0-	18	1	717	2	Y	-0-					11
04	703	N	703	-0-	-0-	-0-	19	1	684	2	Y	-0-					11
05	718	N	718	-0-	-0-	-0-	19	1	699	2	Y	-0-					11
06	720	N	673	-0-	-47	-0-	21	1	652	2	Y	-0-					11
*07	764	N	764	-0-	-0-	-0-	24	1	740	2	Y	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	881	-0-	-71	-0-	19	1	862	2	Y	-0-					1
03	1018	N	1018	-0-	-0-	-0-	25	1	993	2	Y	-0-					1
04	980	N	980	-0-	-0-	-0-	27	1	953	2	Y	-0-					1
05	1002	N	1002	-0-	-0-	-0-	27	1	975	2	Y	-0-					1
06	1002	N	1002	-0-	-0-	-0-	31	1	971	2	Y	-0-					1
*07	1027	N	1027	-0-	-0-	-0-	32	1	995	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

02	280	N	-0-	-0-	-280	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

02	1148	N	831	-0-	-317	-0-	18	1	813	2	Y	-0-					39
03	1240	N	1042	-0-	-198	-0-	26	1	1012	2	Y	4					43
							4	9									
04	1045	N	1045	-0-	-0-	-0-	28	1	1003	2	Y	13					56
							14	9									
05	977	N	977	-0-	-0-	-0-	26	1	941	2	Y	9					65
							10	9									
06	1020	N	936	-0-	-84	-0-	29	1	907	2	Y	-0-					65
07	1085	N	817	-0-	-268	-0-	26	1	791	2	Y	-0-					65

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

02	532	N	473	-0-	-59	-0-	10	1	462	2	Y	1					8
							1	9									
03	586	N	586	-0-	-0-	-0-	15	1	571	2	Y	-0-					8
04	551	N	551	-0-	-0-	-0-	15	1	536	2	Y	-0-					8
05	527	N	282	-0-	-245	-0-	8	1	274	2	Y	-0-					8
06	570	N	565	-0-	-5	-0-	17	1	548	2	Y	-0-					8
*07	580	N	580	-0-	-0-	-0-	18	1	562	2	Y	-0-					8

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	898	-0-	-82	-0-	19	1	879	2	Y	-0-			1
03	1098	N	1098	-0-	-0-	-0-	27	1	1071	2	Y	-0-			1
04	1003	N	1003	-0-	-0-	-0-	27	1	976	2	Y	-0-			1
05	1015	N	1015	-0-	-0-	-0-	27	1	988	2	Y	-0-			1
06	1050	N	1025	-0-	-25	-0-	32	1	993	2	Y	-0-			1
*07	1039	N	1039	-0-	-0-	-0-	33	1	1006	2	Y	-0-			1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

02	1288	N	1062	-0-	-226	-0-	23	1	1038	2	Y	1			38
							1	9							
03	1407	N	1407	-0-	-0-	-0-	35	1	1372	2	Y	-0-			38
04	1367	N	1367	-0-	-0-	-0-	37	1	1330	2	Y	-0-			38
05	1286	N	1286	-0-	-0-	-0-	35	1	1251	2	Y	-0-			38
06	1350	N	1280	-0-	-70	-0-	40	1	1240	2	Y	-0-			38
*07	1443	N	1443	-0-	-0-	-0-	45	1	1398	2	Y	-0-			38

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

02	2227	N	2227	-0-	-0-	-0-	28	1	2199	2	Y	-0-			1
03	2595	N	2595	-0-	-0-	-0-	31	1	2564	2	Y	-0-			1
04	2503	N	2503	-0-	-0-	-0-	30	1	2473	2	Y	-0-			1
05	2561	N	2561	-0-	-0-	-0-	31	1	2530	2	Y	-0-			1
06	2541	N	2541	-0-	-0-	-0-	30	1	2511	2	Y	-0-			1
*07	2637	N	2637	-0-	-0-	-0-	31	1	2606	2	Y	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
05	527	N	496	-0-	-31	-0-	31	1	465	2	Y	-0-					-0-
06	510	N	459	-0-	-51	-0-	30	1	429	2	Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF. 10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3127	-0-	-765	-0-	67	1	3056	2	Y	4					54
							4	9									
03	4309	X	4272	-0-	-37	-0-	106	1	4154	2	Y	11					65
							12	9									
04	4170	X	3900	-0-	-270	-0-	106	1	3794	2	Y	-0-					65
05	4278	X	3028	-0-	-1250	-0-	81	1	2947	2	Y	-0-					65
06	4140	X	3177	-0-	-963	-0-	98	1	3079	2	Y	-0-					65
07	4278	X	3120	-0-	-1158	-0-	98	1	3022	2	Y	-0-					65

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF. 10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF. 10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	N	2179	-0-	-0-	-0-	46	1	2101	2	Y	29					115
							32	9									
03	2398	N	2398	-0-	-0-	-0-	60	1	2332	2	Y	5	70	1			50
							6	9									
04	1691	N	1691	-0-	-0-	-0-	46	1	1642	2	Y	3	8	1			45
							3	9									
05	2418	N	1532	-0-	-886	-0-	41	1	1482	2	Y	8	1	1			52
							9	9									
06	2310	N	1390	-0-	-920	-0-	43	1	1341	2	Y	5					57
							6	9									
*07	1923	N	1923	-0-	-0-	-0-	60	1	1861	2	Y	2					59
							2	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF. 10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

02	1596	N	1417	-0-	-179	-0-	30 1 1 9		1386	2	Y	1					49
03	1798	N	1740	-0-	-58	-0-	43 1 1 9		1696	2	Y	1					50
04	2010	N	1694	-0-	-316	-0-	46	1	1648	2	Y	-0-					50
05	1668	N	1668	-0-	-0-	-0-	45	1	1623	2	Y	-0-					50
06	1784	N	1784	-0-	-0-	-0-	55	1	1729	2	Y	-0-					50
*07	1947	N	1947	-0-	-0-	-0-	61	1	1886	2	Y	-0-					50

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

02	1596	N	1486	-0-	-110	-0-	32 1 2 9		1452	2	Y	2	54	1			45
03	2232	N	1767	-0-	-465	-0-	43 1 41 9		1683	2	Y	37	31	1			51
04	2670	N	1695	-0-	-975	-0-	45 1 31 9		1619	2	Y	28					79
05	1643	N	1606	-0-	-37	-0-	42 1 30 9		1534	2	Y	27					106
06	1710	N	1583	-0-	-127	-0-	49 1 11 9		1523	2	Y	10					116
07	1767	N	1695	-0-	-72	-0-	53 1 6 9		1636	2	Y	5					121

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

02	112	N	73	-0-	-39	-0-	73	2			Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

02	1537	N	1537	-0-	-0-	-0-	28	1	1509	2	Y	-0-					-0-
03	1705	N	1668	-0-	-37	-0-	31	1	1637	2	Y	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	30	1	1586	2	Y	-0-					-0-
05	1705	N	1653	-0-	-52	-0-	31	1	1622	2	Y	-0-					-0-
06	1620	N	1589	-0-	-31	-0-	30	1	1559	2	Y	-0-					-0-
07	1674	N	1643	-0-	-31	-0-	31	1	1612	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

02	1288	N	1205	-0-	-83	-0-	1186	2	19	9	Y	17					91
03	1425	N	1425	-0-	-0-	-0-	1407	2	18	9	Y	16					107
04	1387	N	1387	-0-	-0-	-0-	1363	2	24	9	Y	22					129
05	1409	N	1409	-0-	-0-	-0-	1394	2	15	9	Y	14					143
06	1380	N	1341	-0-	-39	-0-	1329	2	12	9	Y	11					154
07	1426	N	1418	-0-	-8	-0-	1396	2	22	9	Y	20					174

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2121	-0-	-175	-0-	2121	2			Y	-0-					165
03	2542	X	2364	-0-	-178	-0-	2364	2			Y	-0-					165
04	2430	X	2168	-0-	-262	-0-	2168	2			Y	-0-					165
05	2511	X	2433	-0-	-78	-0-	2433	2			Y	-0-					165
06	2375	X	2375	-0-	-0-	-0-	2374	2	1	9	Y	1	1	8			165
*07	2438	X	2438	-0-	-0-	-0-	2438	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

02	1708	N	1384	-0-	-324	-0-	1331	2	53	9	Y	48	26	1			77
03	1922	N	1809	-0-	-113	-0-	1809	2			Y	-0-	4	1			73
04	1718	N	1718	-0-	-0-	-0-	1710	2	8	9	Y	7	47	1			33
05	1519	N	65	-0-	-1454	-0-	64	2	1	9	Y	1	16	1			18
06	1740	N	240	-0-	-1500	-0-	237	2	3	9	Y	3					21
07	1829	N	167	-0-	-1662	-0-	167	2			Y	-0-					21

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

02	2912	X	2740	-0-	-172	-0-	2686	2	54	9	Y	49	161	1			143
03	3224	X	2948	-0-	-276	-0-	2860	2	88	9	Y	80	166	1	1	8	56
*04	2970	X	2562	-0-	-408	-0-	2485	2	77	9	Y	70	1	8			125
05	3038	X	2236	-0-	-802	-0-	2193	2	43	9	Y	39	1	8			163
06	2940	X	2210	-0-	-730	-0-	2193	2	17	9	Y	15					178
07	3038	X	2464	-0-	-574	-0-	2449	2	15	9	Y	14					192

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

02	672	N	496	-0-	-176	-0-	28	1	456	2	Y	11	1	1			37
							12	9									
03	558	N	362	-0-	-196	-0-	31	1	328	2	Y	3					40
							3	9									
04	630	N	375	-0-	-255	-0-	30	1	331	2	Y	13					53
							14	9									
05	558	N	443	-0-	-115	-0-	31	1	399	2	Y	12					65
							13	9									
06	489	N	489	-0-	-0-	-0-	30	1	450	2	Y	8					73
							9	9									
*07	507	N	507	-0-	-0-	-0-	31	1	455	2	Y	19					92
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

02	1400	N	1302	-0-	-98	-0-	27	1	1219	2	Y	51					168
							56	9									
03	1632	N	1632	-0-	-0-	-0-	40	1	1585	2	Y	6	138	1			36
							7	9									
04	1590	N	1477	-0-	-113	-0-	39	1	1410	2	Y	25	16	1			45
							28	9									
05	1550	N	1355	-0-	-195	-0-	36	1	1297	2	Y	20	3	1			62
							22	9									
06	1685	N	1685	-0-	-0-	-0-	51	1	1606	2	Y	25					87
							28	9									
07	1519	N	1410	-0-	-109	-0-	44	1	1363	2	Y	3					90
							3	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

02	588	N	442	-0-	-146	-0-	28	1	414	2	Y	-0-					35
03	512	N	512	-0-	-0-	-0-	31	1	435	2	Y	42					77
							46	9									
04	468	N	468	-0-	-0-	-0-	30	1	416	2	Y	20					97
							22	9									
05	496	N	48	-0-	-448	-0-	31	1	17	2	Y	-0-					97
06	833	N	833	-0-	-0-	-0-	30	1	803	2	Y	-0-					97
*07	869	N	869	-0-	-0-	-0-	31	1	838	2	Y	-0-					97

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

02	1036	N	814	-0-	-222	-0-	814	2			Y	-0-					-0-
03	992	N	989	-0-	-3	-0-	989	2			Y	-0-					-0-
04	1020	N	934	-0-	-86	-0-	934	2			Y	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
06	960	N	948	-0-	-12	-0-	948	2			Y	-0-					-0-
07	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

02	1428	N	1352	-0-	-76	-0-	1326	2	26	9	Y	24					208
03	1550	N	1520	-0-	-30	-0-	1483	2	37	9	Y	34	182	1			60
04	1422	N	1422	-0-	-0-	-0-	1400	2	22	9	Y	20					80
05	1544	N	1544	-0-	-0-	-0-	1529	2	15	9	Y	14					94
06	1591	N	1591	-0-	-0-	-0-	1574	2	17	9	Y	15					109
*07	1513	N	1513	-0-	-0-	-0-	1496	2	17	9	Y	15					124

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					49
03	6	N	3	-0-	-3	-0-	3	2			Y	-0-					49
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					49
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					49
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					49
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

02	3570	X	3570	-0-	-0-	-0-	3526	2	44	9	Y	40	3	1			103
03	3808	X	3808	-0-	-0-	-0-	3722	2	86	9	Y	78					181
04	3660	X	3566	-0-	-94	-0-	3508	2	58	9	Y	53	183	1			51
05	3968	X	3720	-0-	-248	-0-	3677	2	43	9	Y	39					90
06	3840	X	3472	-0-	-368	-0-	3427	2	45	9	Y	41	2	8			129
07	3968	X	3800	-0-	-168	-0-	3717	2	83	9	Y	75	177	1	2	8	25

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

02	196	N	180	-0-	-16	-0-	4	1	176	2	Y	-0-					25
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					25
04	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-					25
05	186	N	178	-0-	-8	-0-	37	1	141	2	Y	-0-					25
06	180	N	161	-0-	-19	-0-	36	1	125	2	Y	-0-					25
07	186	N	183	-0-	-3	-0-	37	1	146	2	Y	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	831	-0-	-737	-0-	4	1	827	2	Y	-0-					-0-
03	1736	X	1073	-0-	-663	-0-	1073	2			Y	-0-					-0-
04	1320	X	615	-0-	-705	-0-	4	1	611	2	Y	-0-					-0-
05	992	X	157	-0-	-835	-0-	157	2			Y	-0-					-0-
06	1050	X	691	-0-	-359	-0-	691	2			Y	-0-					-0-
07	1085	X	1042	-0-	-43	-0-	1042	2			Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

02	T. A.		754	-0-	754	2918	754	2			Y	-0-					-0-
03	3649	X	731	-0-	-2918	-0-	731	2			Y	-0-					-0-
04	870	N	678	-0-	-192	-0-	678	2			Y	-0-					-0-
05	837	N	716	-0-	-121	-0-	716	2			Y	-0-					-0-
06	720	N	105	-0-	-615	-0-	105	2			Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

02	140	N	89	-0-	-51	-0-	89	2			Y	-0-					7
03	124	N	91	-0-	-33	-0-	91	2			Y	-0-					7
04	120	N	82	-0-	-38	-0-	82	2			Y	-0-					7
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					7
06	90	N	77	-0-	-13	-0-	77	2			Y	-0-					7
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

02	252	N	204	-0-	-48	-0-	204	2			Y	-0-					32
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					32
04	256	N	256	-0-	-0-	-0-	8	1	248	2	Y	-0-					32
05	302	N	302	-0-	-0-	-0-	37	1	265	2	Y	-0-					32
06	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-					32
07	279	N	260	-0-	-19	-0-	37	1	223	2	Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	1242	-0-	-1838	-0-	1242	2			Y	-0-					58
03	3379	X	2405	-0-	-974	-0-	2404	2	1	9	Y	1	1	8			58
04	3105	X	3105	-0-	-0-	-0-	3104	2	1	9	Y	1	1	8			58
05	3417	X	3417	-0-	-0-	-0-	3416	2	1	9	Y	1					59
06	3323	X	3323	-0-	-0-	-0-	3322	2	1	9	Y	1	1	8			59
*07	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	Y	2	1	8			60

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

02	1551	N	1551	-0-	-0-	-0-	1542	2	9	9	Y	8					75
03	1364	N	1297	-0-	-67	-0-	1283	2	14	9	Y	13	1	8			87
04	1020	N	925	-0-	-95	-0-	918	2	7	9	Y	6					93
05	1705	N	125	-0-	-1580	-0-	121	2	4	9	Y	4					97
06	1260	N	990	-0-	-270	-0-	982	2	8	9	Y	7					104
*07	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	Y	5					109

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

02	952	N	886	-0-	-66	-0-	886	2			Y	-0-					2
03	1023	N	714	-0-	-309	-0-	714	2			Y	-0-					2
04	840	N	-0-	-0-	-840	-0-					Y	-0-					2
05	992	N	-0-	-0-	-992	-0-					Y	-0-					2
06	690	N	-0-	-0-	-690	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

02	2604	N	2158	-0-	-446	-0-	34	1	2112	2	Y	11	11	8			12
							12	9									
03	2914	N	2164	-0-	-750	-0-	37	1	2112	2	Y	14	14	8			12
							15	9									
04	2790	N	2193	-0-	-597	-0-	36	1	2144	2	Y	12	12	8			12
							13	9									
05	2387	N	2146	-0-	-241	-0-	37	1	2087	2	Y	20	20	8			12
							22	9									
06	2100	N	2048	-0-	-52	-0-	36	1	1998	2	Y	13	13	8			12
							14	9									
07	2263	N	2116	-0-	-147	-0-	37	1	2072	2	Y	6	6	8			12
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

02	1988	X	337	-0-	-1651	-0-	335	2	2 9		Y	2	2	8			-0-
03	2201	X	619	-0-	-1582	-0-	618	2	1 9		Y	1	1	8			-0-
04	2130	X	202	-0-	-1928	-0-	202	2			Y	-0-					-0-
05	558	X	87	-0-	-471	-0-	87	2			Y	-0-					-0-
06	822	X	822	-0-	-0-	-0-	821	2	1 9		Y	1	1	8			-0-
*07	788	X	788	-0-	-0-	-0-	787	2	1 9		Y	1	1	8			-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

02	3668	X	590	-0-	-3078	-0-	11 1	1 9	578	2	Y	1	1	8			102
03	3100	X	576	-0-	-2524	-0-	9 3	1 9	564	2	Y	3	3	8			102
04	2100	X	420	-0-	-1680	-0-	4 2	1 9	414	2	Y	2	2	8			102
05	1240	X	286	-0-	-954	-0-	3 3	1 9	280	2	Y	3	3	8			102
06	1200	X	161	-0-	-1039	-0-	11 2	1 9	148	2	Y	2	2	8			102
07	651	X	187	-0-	-464	-0-	9 1	1 9	177	2	Y	1	1	8			102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

02	1428	N	1335	-0-	-93	-0-	1333	2	2 9		Y	2	2	8			43
03	1318	N	1318	-0-	-0-	-0-	1312	2	6 9		Y	5	5	8			43
04	1380	N	1368	-0-	-12	-0-	1360	2	8 9		Y	7	7	8			43
05	1488	N	46	-0-	-1442	-0-	36	2	10 9		Y	9	9	8			43
06	1510	N	1510	-0-	-0-	-0-	1507	2	3 9		Y	3	3	8			43
07	1426	N	1349	-0-	-77	-0-	1346	2	3 9		Y	3	3	8			43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1099	-0-	-105	-0-	24	1	1074	2	Y	1					48
							1	9									
03	1271	N	1219	-0-	-52	-0-	30	1	1189	2	Y	-0-					48
04	1304	N	1304	-0-	-0-	-0-	35	1	1269	2	Y	-0-					48
05	1327	N	1327	-0-	-0-	-0-	36	1	1291	2	Y	-0-					48
06	1292	N	1292	-0-	-0-	-0-	40	1	1252	2	Y	-0-					48
*07	1395	N	1395	-0-	-0-	-0-	44	1	1351	2	Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	504	-0-	-196	-0-	498	2	6	9	Y	5	5	8			52
03	530	N	530	-0-	-0-	-0-	526	2	4	9	Y	4	4	8			52
04	810	N	570	-0-	-240	-0-	567	2	3	9	Y	3	3	8			52
05	558	N	34	-0-	-524	-0-	30	2	4	9	Y	4	4	8			52
06	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4	4	8			52
*07	628	N	628	-0-	-0-	-0-	1	1	624	2	Y	3	3	8			52
							3	9									

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1593	-0-	-507	-0-	83	1	1503	2	Y	6	6	8			-0-
							7	9									
03	1736	N	1652	-0-	-84	-0-	112	1	1533	2	Y	6	6	8			-0-
							7	9									
04	1980	N	1539	-0-	-441	-0-	90	1	1442	2	Y	6	6	8			-0-
							7	9									
05	1767	N	1617	-0-	-150	-0-	112	1	1493	2	Y	11	11	8			-0-
							12	9									
06	1590	N	269	-0-	-1321	-0-	18	1	245	2	Y	5	5	8			-0-
							6	9									
07	1581	N	-0-	-0-	-1581	-0-					Y	1	1	8			-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	1171	2	1	9	Y	1	1	8			11
03	1502	N	1502	-0-	-0-	-0-	1499	2	3	9	Y	3	3	8			11
04	1470	N	1449	-0-	-21	-0-	1445	2	4	9	Y	4	4	8			11
05	1302	N	46	-0-	-1256	-0-	42	2	4	9	Y	4	4	8			11
06	1440	N	1437	-0-	-3	-0-	1436	2	1	9	Y	1	1	8			11
*07	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	Y	1	1	8			11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	908	-0-	-296	-0-	90	1	818	2	Y	-0-					17
03	1136	N	1136	-0-	-0-	-0-	112	1	1024	2	Y	-0-					17
04	1110	N	1085	-0-	-25	-0-	108	1	977	2	Y	-0-					17
05	1086	N	1086	-0-	-0-	-0-	112	1	972	2	Y	2	2	8			17
							2	9									
06	1110	N	12	-0-	-1098	-0-	11	1	1	9	Y	1	1	8			17
07	1116	N	-0-	-0-	-1116	-0-					Y	-0-					17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1659	N	1659	-0-	-0-	-0-	101	1	1551	2	Y	6	6	8			23
							7	9									
03	1791	N	1791	-0-	-0-	-0-	112	1	1671	2	Y	7	7	8			23
							8	9									
04	1980	N	1720	-0-	-260	-0-	108	1	1604	2	Y	7	7	8			23
							8	9									
05	1829	N	1713	-0-	-116	-0-	112	1	1589	2	Y	11	11	8			23
							12	9									
06	1740	N	1632	-0-	-108	-0-	108	1	1516	2	Y	7	7	8			23
							8	9									
07	1767	N	1629	-0-	-138	-0-	108	1	1518	2	Y	3	3	8			23
							3	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

02	3752	X	1307	-0-	-2445	-0-	101 3	1 9	1203	2	Y	3	3	8			22
03	3596	X	1638	-0-	-1958	-0-	112 6	1 9	1520	2	Y	5	5	8			22
04	2910	X	1740	-0-	-1170	-0-	108 4	1 9	1628	2	Y	4	4	8			22
05	2542	X	1482	-0-	-1060	-0-	112 9	1 9	1361	2	Y	8	8	8			22
06	2160	X	1517	-0-	-643	-0-	108 8	1 9	1401	2	Y	7	7	8			22
07	1798	X	1625	-0-	-173	-0-	112 4	1 9	1509	2	Y	4	4	8			22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

02	1680	N	1672	-0-	-8	-0-	101 1	1 9	1570	2	Y	1	1	8			23
03	1891	N	1816	-0-	-75	-0-	112 1	1 9	1703	2	Y	1	1	8			23
04	1740	N	1661	-0-	-79	-0-	108 1	1 9	1552	2	Y	1	1	8			23
05	1860	N	1726	-0-	-134	-0-	112 1	1 9	1613	2	Y	1	1	8			23
06	1770	N	1652	-0-	-118	-0-	108 1	1 9	1543	2	Y	1	1	8			23
07	1705	N	1700	-0-	-5	-0-	112	1	1588	2	Y	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

02	3248	X	3064	-0-	-184	-0-	3061	2	3	9	Y	3	3	8			30
03	3503	X	3430	-0-	-73	-0-	3419	2	11	9	Y	10	10	8			30
04	3390	X	3134	-0-	-256	-0-	3125	2	9	9	Y	8	8	8			30
05	3379	X	148	-0-	-3231	-0-	141	2	7	9	Y	6	6	8			30
06	3330	X	3239	-0-	-91	-0-	3150	2	89	9	Y	81	1	8			110
07	3441	X	1226	-0-	-2215	-0-	1225	2	1	9	Y	1	1	8			110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1963	-0-	-165	-0-	96 11	1 9	1856	2	Y	10	10	8			-0-
03	2286	N	2286	-0-	-0-	-0-	112 15	1 9	2159	2	Y	14	14	8			-0-
04	2460	N	2209	-0-	-251	-0-	108 13	1 9	2088	2	Y	12	12	8			-0-
05	2213	N	2213	-0-	-0-	-0-	112 20	1 9	2081	2	Y	18	18	8			-0-
06	2249	N	2249	-0-	-0-	-0-	108 14	1 9	2127	2	Y	13	13	8			-0-
*07	2334	N	2334	-0-	-0-	-0-	112 6	1 9	2216	2	Y	5	5	8			-0-

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1235	-0-	-333	-0-	1222	2	13	9	Y	12	5	8			27
03	1736	N	1528	-0-	-208	-0-	1455	2	73	9	Y	66	3	8			90
04	1560	N	1293	-0-	-267	-0-	1287	2	6	9	Y	5	5	8			90
05	1364	N	56	-0-	-1308	-0-	50	2	6	9	Y	5	5	8			90
06	1470	N	1407	-0-	-63	-0-	1406	2	1	9	Y	1	1	8			90
*07	1472	N	1472	-0-	-0-	-0-	1471	2	1	9	Y	1	1	8			90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2016	N	1943	-0-	-73	-0-	1939	2	4	9	Y	4	4	8			82
03	2179	N	2179	-0-	-0-	-0-	2050	2	129	9	Y	117	180	1	6	8	13
04	2160	N	2047	-0-	-113	-0-	2041	2	6	9	Y	5	5	8			13
05	2139	N	101	-0-	-2038	-0-	93	2	8	9	Y	7	7	8			13
06	2100	N	1768	-0-	-332	-0-	1766	2	2	9	Y	2	2	8			13
07	2108	N	2080	-0-	-28	-0-	2079	2	1	9	Y	1	1	8			13

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1932	N	1755	-0-	-177	-0-	101	1	1654	2	Y	-0-					83
03	1982	N	1982	-0-	-0-	-0-	112	1	1870	2	Y	-0-					83
04	2100	N	1904	-0-	-196	-0-	108	1	1796	2	Y	-0-					83
05	1953	N	1936	-0-	-17	-0-	112	1	1823	2	Y	1	1	8			83
							1	9									
06	1920	N	1883	-0-	-37	-0-	108	1	1771	2	Y	4	4	8			83
							4	9									
07	1953	N	1906	-0-	-47	-0-	105	1	1797	2	Y	4	4	8			83
							4	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1316	N	1256	-0-	-60	-0-	1248	2	8	9	Y	7	1	8			48
03	1364	N	1199	-0-	-165	-0-	1186	2	13	9	Y	12					60
04	1170	N	1026	-0-	-144	-0-	1018	2	8	9	Y	7					67
05	1395	N	967	-0-	-428	-0-	967	2			Y	-0-					67
06	1170	N	902	-0-	-268	-0-	901	2	1	9	Y	1					68
07	1054	N	974	-0-	-80	-0-	968	2	6	9	Y	5					73

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1288	N	1232	-0-	-56	-0-	101	1	1129	2	Y	2	2	8			67
							2	9									
03	1318	N	1318	-0-	-0-	-0-	112	1	1204	2	Y	2	2	8			67
							2	9									
04	1440	N	1252	-0-	-188	-0-	108	1	1143	2	Y	1	1	8			67
							1	9									
05	1364	N	1314	-0-	-50	-0-	112	1	1199	2	Y	3	3	8			67
							3	9									
06	1290	N	1277	-0-	-13	-0-	108	1	1165	2	Y	4	4	8			67
							4	9									
07	1302	N	1229	-0-	-73	-0-	105	1	1121	2	Y	3	3	8			67
							3	9									

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2184	N	2043	-0-	-141	-0-	2034	2	9	9	Y	8	8	8			15
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	Y	11	11	8			15
04	2287	N	2287	-0-	-0-	-0-	2278	2	9	9	Y	8	8	8			15
05	2263	N	116	-0-	-2147	-0-	105	2	11	9	Y	10	10	8			15
06	2220	N	1906	-0-	-314	-0-	1896	2	10	9	Y	9	4	8			20
*07	2458	N	2458	-0-	-0-	-0-	2454	2	4	9	Y	4	4	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	987	2	20	9	Y	18	1	8			180
03	1587	N	1587	-0-	-0-	-0-	1541	2	46	9	Y	42	4	8			218
04	1457	N	1457	-0-	-0-	-0-	1453	2	4	9	Y	4	4	8			218
05	1054	N	61	-0-	-993	-0-	57	2	4	9	Y	4	4	8			218
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					219
*07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					219

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

02	1876	X	980	-0-	-896	-0-	979	2	1	9	Y	1	1	8			25
03	1922	X	1350	-0-	-572	-0-	1349	2	1	9	Y	1	1	8			25
04	1860	X	1157	-0-	-703	-0-	1156	2	1	9	Y	1	1	8			25
05	1240	X	58	-0-	-1182	-0-	57	2	1	9	Y	1	1	8			25
06	1365	X	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	8			25
*07	1584	X	1584	-0-	-0-	-0-	1583	2	1	9	Y	1	1	8			25

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2153	-0-	-255	-0-	4	1	2145	2	Y	4	4	8			89
							4	9									
03	2672	X	2672	-0-	-0-	-0-	2663	2	9	9	Y	8	8	8			89
04	2550	X	2531	-0-	-19	-0-	2525	2	6	9	Y	5	5	8			89
05	2635	X	122	-0-	-2513	-0-	116	2	6	9	Y	5	5	8			89
06	2580	X	379	-0-	-2201	-0-	379	2			Y	-0-					89
07	2666	X	500	-0-	-2166	-0-	500	2			Y	-0-					89

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2344	-0-	-344	-0-	82	1	2252	2	Y	9	9	8			80
							10	9									
03	2759	X	2754	-0-	-5	-0-	89	1	2655	2	Y	9	9	8			80
							10	9									
04	2904	X	2904	-0-	-0-	-0-	108	1	2788	2	Y	7	7	8			80
							8	9									
05	3049	X	3049	-0-	-0-	-0-	112	1	2924	2	Y	12	12	8			80
							13	9									
06	2995	X	2995	-0-	-0-	-0-	108	1	2877	2	Y	9	9	8			80
							10	9									
*07	3043	X	3043	-0-	-0-	-0-	112	1	2883	2	Y	44	4	8			120
							48	9									

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1933	-0-	-111	-0-	1922	2	11	9	Y	10	10	8			20
03	2094	N	2094	-0-	-0-	-0-	2080	2	14	9	Y	13	13	8			20
04	2190	N	2086	-0-	-104	-0-	2074	2	12	9	Y	11	11	8			20
05	2139	N	89	-0-	-2050	-0-	76	2	13	9	Y	12	12	8			20
06	2732	N	2732	-0-	-0-	-0-	2729	2	3	9	Y	3	3	8			20
*07	2475	N	2475	-0-	-0-	-0-	2378	2	97	9	Y	88	3	8			105

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	930	-0-	-106	-0-	911	2	19	9	N	17					139
03	1085	N	1032	-0-	-53	-0-	993	2	39	9	N	35					174
04	953	N	953	-0-	-0-	-0-	923	2	30	9	N	27	181	1			20
05	914	N	914	-0-	-0-	-0-	908	2	6	9	N	5					25
06	990	N	784	-0-	-206	-0-	782	2	2	9	N	2					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2459	-0-	-257	-0-	7	1	2452	2	Y	-0-					77
03	2945	X	2786	-0-	-159	-0-	2785	2	1	9	Y	1	1	8			77
04	2926	X	2926	-0-	-0-	-0-	2923	2	3	9	Y	3	3	8			77
05	2728	X	135	-0-	-2593	-0-	125	2	10	9	Y	9	9	8			77
06	2878	X	2878	-0-	-0-	-0-	2797	2	81	9	Y	74	3	8			148
*07	3576	X	3576	-0-	-0-	-0-	3522	2	54	9	Y	49	2	8			195

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	890	-0-	-146	-0-	879	2	11	9	Y	10	10	8			-0-
03	1054	N	993	-0-	-61	-0-	983	2	10	9	Y	9	9	8			-0-
04	900	N	629	-0-	-271	-0-	623	2	6	9	Y	5	5	8			-0-
05	992	N	78	-0-	-914	-0-	74	2	4	9	Y	4	4	8			-0-
06	960	N	87	-0-	-873	-0-	86	2	1	9	Y	1	1	8			-0-
07	651	N	186	-0-	-465	-0-	185	2	1	9	Y	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		210	-0-	210	700	185	2	25	9	Y	23					200
03	944	X	244	-0-	-700	-0-	220	2	24	9	Y	22					222
04	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2	179	1			45
05	276	N	276	-0-	-0-	-0-	240	2	36	9	Y	33					78
06	240	N	221	-0-	-19	-0-	213	2	8	9	Y	7					85
*07	291	N	291	-0-	-0-	-0-	276	2	15	9	Y	14					99

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

02	3808	X	2873	-0-	-935	-0-	101	1	2751	2	Y	19	2	8			75
							21	9									
03	4216	X	3172	-0-	-1044	-0-	7	1	3164	2	Y	1	1	8			75
							1	9									
04	4080	X	2831	-0-	-1249	-0-	2830	2	1	9	Y	1	1	8			75
05	4216	X	2506	-0-	-1710	-0-	76	1	2430	2	Y	-0-					75
06	3090	X	2743	-0-	-347	-0-	108	1	2635	2	Y	-0-					75
07	3193	X	2767	-0-	-426	-0-	112	1	2655	2	Y	-0-					75

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

02	3164	X	2606	-0-	-558	-0-	2588	2	18	9	Y	16	16	8			23
03	3441	X	3168	-0-	-273	-0-	3149	2	19	9	Y	17	17	8			23
04	3330	X	3296	-0-	-34	-0-	3282	2	14	9	Y	13	13	8			23
05	2883	X	142	-0-	-2741	-0-	127	2	15	9	Y	14	14	8			23
06	4017	X	4017	-0-	-0-	-0-	4015	2	2	9	Y	2	2	8			23
*07	3561	X	3561	-0-	-0-	-0-	3560	2	1	9	Y	1	1	8			23

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

02	2464	X	29	-0-	-2435	-0-	4	1	24	2	Y	1	1	8			155
							1	9									
03	2511	X	31	-0-	-2480	-0-	11	1	20	2	Y	-0-					155
04	2430	X	46	-0-	-2384	-0-	46	2			Y	-0-					155
05	2170	X	8	-0-	-2162	-0-	8	2			Y	-0-					155
06	1020	X	47	-0-	-973	-0-	47	2			Y	-0-					155
07	62	X	12	-0-	-50	-0-	12	1			Y	-0-					155

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

02	5320	X	3465	-0-	-1855	-0-	14	1	3404	2	Y	43	2	8			183
							47	9									
03	5890	X	4923	-0-	-967	-0-	16	1	4884	2	Y	21	1	8			203
							23	9									
04	5806	X	5806	-0-	-0-	-0-	15	1	5768	2	Y	21	183	1	1	8	40
							23	9									
05	5456	X	150	-0-	-5306	-0-	16	1	134	2	Y	-0-					40
06	4770	X	4377	-0-	-393	-0-	15	1	4331	2	Y	28	3	8			65
							31	9									
07	6014	X	5721	-0-	-293	-0-	16	1	5692	2	Y	12	1	8			76
							13	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

02	2296	X	1654	-0-	-642	-0-	1631	2	23	9	Y	21	21	8			-0-
03	2356	X	2240	-0-	-116	-0-	2211	2	29	9	Y	26	26	8			-0-
04	2220	X	1644	-0-	-576	-0-	1622	2	22	9	Y	20	20	8			-0-
05	2170	X	2170	-0-	-0-	-0-	2133	2	37	9	Y	34	34	8			-0-
06	2160	X	2036	-0-	-124	-0-	2005	2	31	9	Y	28	28	8			-0-
07	2232	X	1684	-0-	-548	-0-	1670	2	14	9	Y	13	13	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF. 10928 - 12701

02	1540	N	1213	-0-	-327	-0-	28	1	1182	2	Y	3	3	8			43
							3	9									
03	1364	N	1360	-0-	-4	-0-	32	1	1326	2	Y	2	2	8			43
							2	9									
04	1500	N	1461	-0-	-39	-0-	36	1	1419	2	Y	5	5	8			43
							6	9									
05	1413	N	1413	-0-	-0-	-0-	37	1	1364	2	Y	11	11	8			43
							12	9									
06	1325	N	1325	-0-	-0-	-0-	36	1	1280	2	Y	8	8	8			43
							9	9									
07	1519	N	1397	-0-	-122	-0-	37	1	1356	2	Y	4	4	8			43
							4	9									

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF. 10690 - 12182

02	2548	X	2459	-0-	-89	-0-	101	1	2326	2	Y	29	2	8			47
							32	9									
03	2852	X	2307	-0-	-545	-0-	11	1	2288	2	Y	7	1	8			53
							8	9									
04	2760	X	2040	-0-	-720	-0-	2028	2	12	9	Y	11	1	8			63
05	2852	X	2505	-0-	-347	-0-	101	1	2383	2	Y	19					82
							21	9									
06	2700	X	2456	-0-	-244	-0-	108	1	2347	2	Y	1	1	8			82
							1	9									
07	2728	X	2307	-0-	-421	-0-	112	1	2194	2	Y	1	1	8			82
							1	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF. 10772 - 12498

02	1932	N	1020	-0-	-912	-0-	1016	2	4	9	Y	4	4	8			27
03	2079	N	2079	-0-	-0-	-0-	2076	2	3	9	Y	3	3	8			27
04	1650	N	459	-0-	-1191	-0-	456	2	3	9	Y	3	3	8			27
05	1116	N	-0-	-0-	-1116	-0-					Y	1	1	8			27
06	2010	N	2	-0-	-2008	-0-	2	2			Y	-0-					27
07	465	N	-0-	-0-	-465	-0-					Y	-0-					27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF. 10988 - 12096

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	X	-0-	-0-	-2059	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					16
03	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					16
04	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					16
05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					16
06	1650	N	1281	-0-	-369	-0-	1280	2	1	9	N	1					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1413	-0-	-435	-0-	422	1	989	2	Y	2	2	8			187
							2	9									
03	2369	X	2369	-0-	-0-	-0-	694	1	1614	2	Y	55	189	1	2	8	51
							61	9									
04	2389	X	2389	-0-	-0-	-0-	700	1	1687	2	Y	2	2	8			51
							2	9									
05	2263	X	17	-0-	-2246	-0-	17	2			Y	-0-					51
06	2280	X	1579	-0-	-701	-0-	236	1	1291	2	Y	47	2	8			96
							52	9									
07	2480	X	1847	-0-	-633	-0-	892	1	926	2	Y	26	4	8			118
							29	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	489	-0-	-379	-0-	487	2	2	9	Y	2	2	8			66
03	976	N	976	-0-	-0-	-0-	951	2	25	9	Y	23	4	8			85
04	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	Y	7	4	8			88
05	527	N	75	-0-	-452	-0-	67	2	8	9	Y	7	7	8			88
06	930	N	629	-0-	-301	-0-	627	2	2	9	Y	2	2	8			88
07	1054	N	785	-0-	-269	-0-	783	2	2	9	Y	2	2	8			88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

02	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					30
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					30
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					30
05	217	N	84	-0-	-133	-0-	83	2	1	9	Y	1	1	8			30
06	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					30
07	310	N	278	-0-	-32	-0-	278	2			Y	-0-					30

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

02	8008	X	7389	-0-	-619	-0-	345	1	6878	2	Y	151	21	8			230
							166	9									
03	8618	X	7929	-0-	-689	-0-	398	1	7353	2	Y	162	186	1	26	8	180
							178	9									
04	8340	X	8035	-0-	-305	-0-	385	1	7529	2	Y	110	188	1	20	8	82
							121	9									
05	8618	X	8011	-0-	-607	-0-	394	1	7453	2	Y	149	34	8			197
							164	9									
06	7950	X	6927	-0-	-1023	-0-	402	1	6412	2	Y	103	183	1	28	8	89
							113	9									
*07	8742	X	8742	-0-	-0-	-0-	448	1	8172	2	Y	111	13	8			187
							122	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

02	1026	N	1026	-0-	-0-	-0-	101	1	864	2	Y	55	1	8			103
							61	9									
03	1017	N	1017	-0-	-0-	-0-	83	1	921	2	Y	12					115
							13	9									
04	1080	N	991	-0-	-89	-0-	93	1	887	2	Y	10					125
							11	9									
05	1268	N	1268	-0-	-0-	-0-	112	1	1020	2	Y	124	177	1	2	8	70
							136	9									
06	1088	N	1088	-0-	-0-	-0-	108	1	968	2	Y	11	1	8			80
							12	9									
*07	1165	N	1165	-0-	-0-	-0-	112	1	1007	2	Y	42					122
							46	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

02	1932	N	1863	-0-	-69	-0-	94	1	1766	2	Y	3	3	8			23
							3	9									
03	1624	N	1624	-0-	-0-	-0-	112	1	1506	2	Y	5	5	8			23
							6	9									
04	2070	N	1776	-0-	-294	-0-	108	1	1665	2	Y	3	3	8			23
							3	9									
05	2077	N	1920	-0-	-157	-0-	112	1	1806	2	Y	2	2	8			23
							2	9									
06	1881	N	1881	-0-	-0-	-0-	108	1	1766	2	Y	6	6	8			23
							7	9									
*07	1940	N	1940	-0-	-0-	-0-	112	1	1822	2	Y	5	5	8			23
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2290	-0-	-230	-0-	99 36	1 9	2155	2	Y	33	7	8			148
03	2817	X	2817	-0-	-0-	-0-	112 98	1 9	2607	2	Y	89	185	1	7	8	45
04	2730	X	2668	-0-	-62	-0-	108 21	1 9	2539	2	Y	19	6	8			58
05	2856	X	2856	-0-	-0-	-0-	112 84	1 9	2660	2	Y	76	7	8			127
06	2730	X	2692	-0-	-38	-0-	108 2	1 9	2582	2	Y	2	2	8			127
*07	2897	X	2897	-0-	-0-	-0-	112 41	1 9	2744	2	Y	37	1	8			163

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1236	-0-	-304	-0-	85 3	1 9	1148	2	Y	3	3	8			130
03	1674	X	1636	-0-	-38	-0-	112 12	1 9	1512	2	Y	11	115	1	6	8	20
04	1620	X	1446	-0-	-174	-0-	108 9	1 9	1329	2	Y	8	8	8			20
05	1556	X	1556	-0-	-0-	-0-	112 15	1 9	1429	2	Y	14	14	8			20
06	1590	X	1518	-0-	-72	-0-	108 9	1 9	1401	2	Y	8	8	8			20
*07	1652	X	1652	-0-	-0-	-0-	112 75	1 9	1465	2	Y	68	4	8			84

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5214	-0-	-918	-0-	89 11	1 9	5114	2	Y	10	10	8			77
03	6200	X	5871	-0-	-329	-0-	109 12	1 9	5750	2	Y	11	11	8			77
04	5880	X	5634	-0-	-246	-0-	108 10	1 9	5516	2	Y	9	9	8			77
05	6014	X	5703	-0-	-311	-0-	112 12	1 9	5579	2	Y	11	11	8			77
06	5670	X	4470	-0-	-1200	-0-	94 10	1 9	4366	2	Y	9	9	8			77
07	5859	X	829	-0-	-5030	-0-	54 6	1 9	769	2	Y	5	5	8			77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-		-0-	-0-	12	1	138	2	Y	1	1	8			32
								1	9									
03	240	N	240	-0-		-0-	-0-	17	1	221	2	Y	2	2	8			32
								2	9									
04	309	N	309	-0-		-0-	-0-	20	1	288	2	Y	1	1	8			32
								1	9									
05	783	N	783	-0-		-0-	-0-	112	1	669	2	Y	2	2	8			32
								2	9									
06	700	N	700	-0-		-0-	-0-	108	1	589	2	Y	3	3	8			32
								3	9									
*07	547	N	547	-0-		-0-	-0-	104	1	442	2	Y	1	1	8			32
								1	9									

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

02	1680	X	1468	-0-		-212	-0-	1465	2	3	9	Y	3	1	1			100
03	1705	X	1550	-0-		-155	-0-	1476	2	74	9	Y	67					167
04	1800	X	1735	-0-		-65	-0-	1704	2	31	9	Y	28	179	1			16
05	1860	X	1293	-0-		-567	-0-	1280	2	13	9	Y	12					28
06	1800	X	1559	-0-		-241	-0-	1556	2	3	9	Y	3	1	8			30
07	1798	X	1775	-0-		-23	-0-	1742	2	33	9	Y	30	1	8			59

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

02	2520	X	2357	-0-		-163	-0-	101	1	2253	2	Y	3	3	8			22
								3	9									
03	2790	X	2619	-0-		-171	-0-	112	1	2503	2	Y	4	4	8			22
								4	9									
04	2580	X	2339	-0-		-241	-0-	108	1	2228	2	Y	3	3	8			22
								3	9									
05	2604	X	2478	-0-		-126	-0-	112	1	2358	2	Y	7	7	8			22
								8	9									
06	2520	X	2309	-0-		-211	-0-	108	1	2197	2	Y	4	4	8			22
								4	9									
07	2604	X	2521	-0-		-83	-0-	112	1	2407	2	Y	2	2	8			22
								2	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

02	3052	X	2413	-0-		-639	-0-	2411	2	2	9	Y	2	2	8			42
03	3379	X	2261	-0-		-1118	-0-	2254	2	7	9	Y	6	6	8			42
04	3270	X	2726	-0-		-544	-0-	2720	2	6	9	Y	5	5	8			42
05	2790	X	112	-0-		-2678	-0-	104	2	8	9	Y	7	7	8			42
06	2640	X	2301	-0-		-339	-0-	2300	2	1	9	Y	1	1	8			42
*07	2845	X	2845	-0-		-0-	-0-	2844	2	1	9	Y	1	1	8			42

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

02	1037	N	1037	-0-		-0-	-0-	101	1	935	2	Y	1	1	8			10
								1	9									
03	1054	N	702	-0-		-352	-0-	101	1	599	2	Y	2	2	8			10
								2	9									
04	1020	N	56	-0-		-964	-0-	30	1	25	2	Y	1	1	8			10
								1	9									
05	1147	N	17	-0-		-1130	-0-	17	2			Y	-0-					10
06	690	N	-0-	-0-		-690	-0-					Y	-0-					10
07	62	N	-0-	-0-		-62	-0-					Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1651	-0-		-57	-0-	80	1	1564	2	Y	6	6	8			20
								7	9									
03	1643	N	1629	-0-		-14	-0-	91	1	1530	2	Y	7	7	8			20
								8	9									
04	1740	N	1555	-0-		-185	-0-	100	1	1448	2	Y	6	6	8			20
								7	9									
05	1829	N	1697	-0-		-132	-0-	109	1	1511	2	Y	70	11	8			79
								77	9									
06	1590	N	1517	-0-		-73	-0-	94	1	1414	2	Y	8	8	8			79
								9	9									
07	1612	N	1526	-0-		-86	-0-	102	1	1420	2	Y	4	4	8			79
								4	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2579	-0-		-25	-0-	2548	2	31	9	Y	28	4	8			205
03	2883	X	2837	-0-		-46	-0-	2804	2	33	9	Y	30	185	1	3	8	47
04	3300	X	2487	-0-		-813	-0-	2452	2	35	9	Y	32	4	8			75
05	3410	X	2551	-0-		-859	-0-	2521	2	30	9	Y	27					102
06	3300	X	2152	-0-		-1148	-0-	2133	2	19	9	Y	17	4	8			115
07	2852	X	2445	-0-		-407	-0-	2416	2	29	9	Y	26	4	8			137

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1572	-0-		-80	-0-	101	1	1467	2	Y	4	4	8			44
								4	9									
03	1647	N	1647	-0-		-0-	-0-	112	1	1529	2	Y	5	5	8			44
								6	9									
04	1770	N	1607	-0-		-163	-0-	108	1	1492	2	Y	6	6	8			44
								7	9									
05	1736	N	1585	-0-		-151	-0-	112	1	1463	2	Y	9	9	8			44
								10	9									
06	1590	N	1474	-0-		-116	-0-	108	1	1362	2	Y	4	4	8			44
								4	9									
07	1674	N	1440	-0-		-234	-0-	105	1	1334	2	Y	1	1	8			44
								1	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	109					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	5426	-0-	-1518	-0-	290	1	5075	2	N	55	188	1	19	8	60
							61	9									
03	7688	X	5852	-0-	-1836	-0-	293	1	5505	2	N	49	18	8			91
							54	9									
04	6720	X	5209	-0-	-1511	-0-	289	1	4878	2	N	38	14	8			115
							42	9									
05	6138	X	5704	-0-	-434	-0-	300	1	5356	2	N	44	27	8			132
							48	9									
06	6313	X	6313	-0-	-0-	-0-	245	1	6017	2	N	46	23	8			155
							51	9									
*07	6018	X	6018	-0-	-0-	-0-	159	1	5824	2	N	32	12	8			175
							35	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

02	2464	X	2095	-0-	-369	-0-	2087	2	8	9	Y	7	3	8			195
03	2697	X	2510	-0-	-187	-0-	2499	2	11	9	Y	10	182	1	8	8	15
04	2760	X	2261	-0-	-499	-0-	2252	2	9	9	Y	8	8	8			15
05	2852	X	27	-0-	-2825	-0-	17	2	10	9	Y	9	9	8			15
06	2760	X	2721	-0-	-39	-0-	2718	2	3	9	Y	3	3	8			15
*07	2750	X	2750	-0-	-0-	-0-	2747	2	3	9	Y	3	3	8			15

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

02	6692	X	3958	-0-	-2734	-0-	73	1	3861	2	Y	22	2	8			163
							24	9									
03	7409	X	6436	-0-	-973	-0-	105	1	6193	2	Y	125	187	1	1	8	100
							138	9									
04	6900	X	6586	-0-	-314	-0-	104	1	6341	2	Y	128	180	1	1	8	47
							141	9									
05	6417	X	5057	-0-	-1360	-0-	112	1	4899	2	Y	42	2	8			87
							46	9									
06	6240	X	5604	-0-	-636	-0-	108	1	5487	2	Y	8					95
							9	9									
07	6820	X	4233	-0-	-2587	-0-	112	1	4068	2	Y	48					143
							53	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

02	2464	X	2187	-0-	-277	-0-	101	1	2029	2	Y	52	52	8			7
							57	9									
03	2728	X	2488	-0-	-240	-0-	112	1	2315	2	Y	55	55	8			7
							61	9									
04	2745	X	2745	-0-	-0-	-0-	97	1	2604	2	Y	40	40	8			7
							44	9									
05	3005	X	3005	-0-	-0-	-0-	112	1	2831	2	Y	56	55	8			8
							62	9									
06	2400	X	1995	-0-	-405	-0-	83	1	1879	2	Y	30	30	8			8
							33	9									
07	2852	X	20	-0-	-2832	-0-	3	1	6	2	Y	10	8	8			10
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

02	3668	X	3046	-0-	-622	-0-	363	1	2638	2	Y	41	7	8			209
							45	9									
03	3968	X	3659	-0-	-309	-0-	403	1	3221	2	Y	32	184	1	6	8	51
							35	9									
04	3840	X	3663	-0-	-177	-0-	390	1	3232	2	Y	37	7	8			81
							41	9									
05	3751	X	171	-0-	-3580	-0-	25	1	145	2	Y	1					82
							1	9									
06	3540	X	1395	-0-	-2145	-0-	85	1	1234	2	Y	69	5	8			146
							76	9									
07	3782	X	3236	-0-	-546	-0-	267	1	2844	2	Y	114	3	8			257
							125	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

02	7414	X	7414	-0-	-0-	-0-	7323	2	91	9	Y	83	189	1	4	8	119
03	7223	X	5005	-0-	-2218	-0-	4949	2	56	9	Y	51	7	8			163
04	6990	X	5502	-0-	-1488	-0-	5445	2	57	9	Y	52	1	8			214
05	8215	X	7444	-0-	-771	-0-	7376	2	68	9	Y	62	187	1	5	8	84
06	7950	X	5882	-0-	-2068	-0-	5824	2	58	9	Y	53	7	8			130
*07	8566	X	8566	-0-	-0-	-0-	8489	2	77	9	Y	70	3	8			197

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

02	2688	X	2428	-0-	-260	-0-	672	1	1500	2	Y	233	198	1			208
							256	9									
03	3007	X	2892	-0-	-115	-0-	744	1	1905	2	Y	221	176	1			253
							243	9									
04	2910	X	2623	-0-	-287	-0-	652	1	1750	2	Y	201	369	1			85
							221	9									
05	3007	X	2696	-0-	-311	-0-	589	1	1855	2	Y	229	176	1			138
							252	9									
06	2902	X	2902	-0-	-0-	-0-	568	1	2077	2	Y	234	182	1	7	8	183
							257	9									
07	2883	X	2865	-0-	-18	-0-	586	1	2033	2	Y	224	186	1	6	8	215
							246	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

02	5992	X	5377	-0-	-615	-0-	615	1	4701	2	N	55	187	1	5	8	87
							61	9									
03	6324	X	5951	-0-	-373	-0-	744	1	5146	2	N	55	4	8			138
							61	9									
04	6120	X	5606	-0-	-514	-0-	720	1	4809	2	N	70	5	8			203
							77	9									
05	6014	X	3616	-0-	-2398	-0-	616	1	2981	2	N	17					220
							19	9									
06	5760	X	5479	-0-	-281	-0-	715	1	4738	2	N	24	174	1	5	8	65
							26	9									
07	5952	X	4548	-0-	-1404	-0-	744	1	3754	2	N	45	5	8			105
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	11389	-0-	-1295	-0-	280 114	1 9	10995	2	N	104	182	1	6	8	89
03	13795	X	12875	-0-	-920	-0-	310 127	1 9	12438	2	N	115	5	8			199
04	13200	X	11847	-0-	-1353	-0-	300 135	1 9	11412	2	N	123	180	1	5	8	137
05	13361	X	12254	-0-	-1107	-0-	310 108	1 9	11836	2	N	98	181	1			54
06	12780	X	11827	-0-	-953	-0-	300 117	1 9	11410	2	N	106	6	8			154
07	12865	X	12196	-0-	-669	-0-	310 113	1 9	11773	2	N	103	181	1	6	8	70

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13496	X	11478	-0-	-2018	-0-	11347	2	131	9	Y	119	26	1			226
03	12381	X	12381	-0-	-0-	-0-	12205	2	176	9	Y	160	178	1			208
04	16620	X	11296	-0-	-5324	-0-	11146	2	150	9	Y	136	182	1			162
05	17174	X	10734	-0-	-6440	-0-	10580	2	154	9	Y	140					302
06	16620	X	10800	-0-	-5820	-0-	10694	2	106	9	Y	96	177	1	10	8	211
07	12710	X	11696	-0-	-1014	-0-	11511	2	185	9	Y	168	176	1	12	8	191

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	354275	X	NO RPT	-0-	-354275	-0-	N	NO RPT	-0-
05	439301	X	NO RPT	-0-	-439301	-0-	N	NO RPT	-0-
06	425130	X	NO RPT	-0-	-425130	-0-	N	NO RPT	-0-
07	439301	X	NO RPT	-0-	-439301	-0-	N	NO RPT	-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT			-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

02	728	N	711	-0-	-17	-0-	711	3			N	-0-			107
03	793	N	793	-0-	-0-	-0-	782	3	11	9	N	10			117
04	750	N	705	-0-	-45	-0-	705	3			N	-0-			117
05	775	N	747	-0-	-28	-0-	747	3			N	-0-			117
06	780	N	722	-0-	-58	-0-	722	3			N	-0-			117
*07	763	N	763	-0-	-0-	-0-	763	3			N	-0-			117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			112
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			112
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-			-0-
03	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-			-0-
04	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-			-0-
05	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-			-0-
06	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-			-0-
*07	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-			65

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

02	986	N	986	-0-	-0-	-0-	986	3			N	-0-			105
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-			105
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			105
05	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-			105
06	1050	N	968	-0-	-82	-0-	968	3			N	-0-			105
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-			105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

02	756	N	661	-0-	-95	-0-	644	3	17	9	N	15					80
03	868	N	868	-0-	-0-	-0-	851	3	17	9	N	15					95
04	837	N	837	-0-	-0-	-0-	820	3	17	9	N	15					110
05	861	N	861	-0-	-0-	-0-	844	3	17	9	N	15					125
06	840	N	836	-0-	-4	-0-	814	3	22	9	N	20	118	1			27
*07	868	N	840	-0-	-28	-0-	831	3	9	9	N	8	13	7			22

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

02	1400	N	1305	-0-	-95	-0-	1305	3			N	-0-					183
03	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					183
04	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					183
05	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					183
06	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					183
07	1612	N	1514	-0-	-98	-0-	1514	3			N	-0-					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1137	-0-	-67	-0-	1118	3	19	9	N	17	198	1			76
03	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					86
04	1290	N	1273	-0-	-17	-0-	1272	3	1	9	N	1					87
05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					87
06	1380	N	1340	-0-	-40	-0-	1320	3	20	9	N	18					105
*07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					105

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	425	3	6	9	N	5					53
03	505	N	505	-0-	-0-	-0-	498	3	7	9	N	6					59
04	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4					63
05	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1					64
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					64
*07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					64

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					17
03	0		-0-	-0-	-0-	-0-					N	-0-					17
04	0		-0-	-0-	-0-	-0-					N	-0-					17
05	0		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	733	3	23	9	N	21					138
03	744	N	597	-0-	-147	-0-	595	3	2	9	N	2					140
04	750	N	159	-0-	-591	-0-	159	3			N	-0-					140
05	837	N	13	-0-	-824	-0-	13	3			N	-0-					140
06	570	N	289	-0-	-281	-0-	289	3			N	-0-					140
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					140

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1200	-0-	-4	-0-	1200	3			N	-0-					77
03	1342	N	1342	-0-	-0-	-0-	1310	3	32	9	N	29					106
04	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					106
05	1814	N	1814	-0-	-0-	-0-	1799	3	15	9	N	14					120
06	1290	N	1269	-0-	-21	-0-	1234	3	35	9	N	32					152
*07	1330	N	1330	-0-	-0-	-0-	1326	3	4	9	N	4	137	1			19

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0-	-0-	420	1	1304	3	N	13					35
							14	9									
03	1930	N	1930	-0-	-0-	-0-	465	1	1448	3	N	15					50
							17	9									
04	1848	N	1848	-0-	-0-	-0-	450	1	1383	3	N	14	49	1			15
							15	9									
05	1922	N	1856	-0-	-66	-0-	465	1	1374	3	N	15					30
							17	9									
06	1860	N	1824	-0-	-36	-0-	450	1	1366	3	N	7					37
							8	9									
07	1922	N	1826	-0-	-96	-0-	465	1	1341	3	N	18					55
							20	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					144
03	558	N	472	-0-	-86	-0-	472	3			N	-0-					144
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					144
05	465	N	372	-0-	-93	-0-	372	3			N	-0-					144
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					144
*07	403	N	390	-0-	-13	-0-	390	3			N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	440	-0-	-148	-0-	437	3	3	9	N	3					33
03	622	N	622	-0-	-0-	-0-	611	3	11	9	N	10					43
04	529	N	529	-0-	-0-	-0-	526	3	3	9	N	3					46
05	640	N	640	-0-	-0-	-0-	629	3	11	9	N	10					56
06	620	N	620	-0-	-0-	-0-	591	3	29	9	N	26	56	1			26
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-	11	1			15

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

02	1176	N	1174	-0-	-2	-0-	1166	3	8	9	N	7					129
03	1400	N	1400	-0-	-0-	-0-	1379	3	21	9	N	19					148
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					148
05	1328	N	1328	-0-	-0-	-0-	1304	3	24	9	N	22					170
06	1350	N	1260	-0-	-90	-0-	1260	3			N	-0-					170
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					170

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

02	1512	N	1480	-0-	-32	-0-	420	1	1060	3	N	-0-					-0-
03	1674	N	1622	-0-	-52	-0-	465	1	1157	3	N	-0-					-0-
04	1590	N	1556	-0-	-34	-0-	450	1	1106	3	N	-0-					-0-
05	1643	N	1562	-0-	-81	-0-	465	1	1097	3	N	-0-					-0-
06	1560	N	1522	-0-	-38	-0-	450	1	1072	3	N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	465	1	1106	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	616	-0-	-28	-0-	616	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	720	N	578	-0-	-142	-0-	578	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

02	1652	N	1573	-0-	-79	-0-	1554	3	19	9	N	17					50
03	1750	N	1750	-0-	-0-	-0-	1736	3	14	9	N	13					63
04	1800	N	1674	-0-	-126	-0-	1653	3	21	9	N	19					82
05	1736	N	1694	-0-	-42	-0-	1680	3	14	9	N	13					95
06	1680	N	1579	-0-	-101	-0-	1571	3	8	9	N	7					102
07	1736	N	1612	-0-	-124	-0-	1606	3	6	9	N	5					107

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

02	896	N	871	-0-	-25	-0-	871	3			N	-0-					85
03	992	N	947	-0-	-45	-0-	947	3			N	-0-					85
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					85
05	961	N	908	-0-	-53	-0-	908	3			N	-0-					85
06	930	N	834	-0-	-96	-0-	834	3			N	-0-					85
*07	868	N	-0-	-0-	-868	-0-					N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

02	1008	N	979	-0-	-29	-0-	954	3	25	9	N	23					217
03	1178	N	1095	-0-	-83	-0-	1088	3	7	9	N	6	194	1			29
04	1080	N	822	-0-	-258	-0-	822	3			N	-0-					29
05	1085	N	602	-0-	-483	-0-	602	3			N	-0-					29
06	1050	N	798	-0-	-252	-0-	792	3	6	9	N	5					34
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					34

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

02	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					35
03	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					35
04	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					35
05	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					35
06	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					35
*07	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	984	N	984	-0-	-0-	-0-	970	3	14	9	N	13					51
03	1021	N	1021	-0-	-0-	-0-	1011	3	10	9	N	9					60
04	811	N	811	-0-	-0-	-0-	802	3	9	9	N	8					68
05	1054	N	828	-0-	-226	-0-	819	3	9	9	N	8					76
06	990	N	874	-0-	-116	-0-	865	3	9	9	N	8					84
*07	867	N	867	-0-	-0-	-0-	858	3	9	9	N	8					92

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

02	898	N	898	-0-	-0-	-0-	898	3			N	-0-					95
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					95
04	810	N	728	-0-	-82	-0-	728	3			N	-0-					95
05	992	N	830	-0-	-162	-0-	830	3			N	-0-					95
06	780	N	723	-0-	-57	-0-	723	3			N	-0-					95
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

02	1288	N	1270	-0-	-18	-0-	1258	3	12	9	N	11	184	1			49
03	1426	N	1381	-0-	-45	-0-	1370	3	11	9	N	10					59
04	1323	N	1323	-0-	-0-	-0-	1312	3	11	9	N	10					69
05	1395	N	1377	-0-	-18	-0-	1366	3	11	9	N	10					79
06	1350	N	1301	-0-	-49	-0-	1295	3	6	9	N	5					84
*07	1433	N	1433	-0-	-0-	-0-	1422	3	11	9	N	10					94

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

02	688	N	688	-0-	-0-	-0-	682	3	6	9	N	5					64
03	831	N	831	-0-	-0-	-0-	829	3	2	9	N	2					66
04	810	N	753	-0-	-57	-0-	747	3	6	9	N	5					71
05	775	N	534	-0-	-241	-0-	534	3			N	-0-					71
06	810	N	490	-0-	-320	-0-	490	3			N	-0-					71
07	775	N	651	-0-	-124	-0-	651	3			N	-0-					71

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

02	868	N	753	-0-	-115	-0-	753	3			N	-0-					107
03	930	N	904	-0-	-26	-0-	895	3	9	9	N	8					115
04	921	N	921	-0-	-0-	-0-	913	3	8	9	N	7					122
05	917	N	917	-0-	-0-	-0-	910	3	7	9	N	6					128
06	887	N	887	-0-	-0-	-0-	883	3	4	9	N	4					132
07	961	N	943	-0-	-18	-0-	937	3	6	9	N	5					137

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	984	-0-	-80	-0-	984	3			N	-0-					30
03	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					30
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					30
05	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					30
06	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					30
07	1147	N	1118	-0-	-29	-0-	1118	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

02	868	N	819	-0-	-49	-0-	818	3	1	9	N	1					134
03	961	N	875	-0-	-86	-0-	872	3	3	9	N	3					137
04	870	N	848	-0-	-22	-0-	845	3	3	9	N	3					140
05	899	N	873	-0-	-26	-0-	865	3	8	9	N	7					147
06	846	N	846	-0-	-0-	-0-	843	3	3	9	N	3					150
07	868	N	111	-0-	-757	-0-	111	3			N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	585	-0-	-591	-0-	585	3			N	-0-					60
03	1302	N	715	-0-	-587	-0-	715	3			N	-0-					60
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					60
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-	40	1			20
06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					20
*07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2594	N	2594	-0-	-0-	-0-	428	1	2166	3	N	-0-					17
03	2820	N	2820	-0-	-0-	-0-	474	1	2346	3	N	-0-					17
04	2740	N	2740	-0-	-0-	-0-	459	1	2281	3	N	-0-					17
05	2837	N	2837	-0-	-0-	-0-	474	1	2363	3	N	-0-					17
06	2594	N	2594	-0-	-0-	-0-	459	1	2135	3	N	-0-					17
*07	2645	N	2645	-0-	-0-	-0-	474	1	2171	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71
05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	808	-0-	-284	-0-	796	3	12	9	N	11					124
03	1209	N	787	-0-	-422	-0-	787	3			N	-0-					124
04	930	N	518	-0-	-412	-0-	511	3	7	9	N	6					130
05	899	N	569	-0-	-330	-0-	556	3	13	9	N	12	109	1			33
06	750	N	563	-0-	-187	-0-	563	3			N	-0-					33
*07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	351	-0-	-1161	-0-	351	3			N	-0-					88
03	1519	N	285	-0-	-1234	-0-	285	3			N	-0-					88
04	540	N	480	-0-	-60	-0-	465	3	15	9	N	14					102
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-	78	1			24
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					24
*07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					24

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	700	-0-	-140	-0-	700	3			N	-0-					40
03	899	N	516	-0-	-383	-0-	514	3	2	9	N	2					42
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					42
05	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	34	1			10
06	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					10
*07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					10

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1228	-0-	-88	-0-	1228	3			N	-0-					23
03	1426	N	1351	-0-	-75	-0-	1351	3			N	-0-					23
04	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-	23	1			-0-
05	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
06	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-					-0-
*07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23	-0-	251	3	6	9	N	5					114
03	310	N	278	-0-	-32	-0-	272	3	6	9	N	5					119
04	302	N	302	-0-	-0-	-0-	293	3	9	9	N	8					127
05	279	N	276	-0-	-3	-0-	270	3	6	9	N	5					132
06	275	N	275	-0-	-0-	-0-	269	3	6	9	N	5					137
07	310	N	283	-0-	-27	-0-	277	3	6	9	N	5					142

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

02	1232	N	1177	-0-	-55	-0-	1163	3	14	9	N	13					236
03	1350	N	1350	-0-	-0-	-0-	1330	3	20	9	N	18	199	1			55
04	1260	N	1252	-0-	-8	-0-	1237	3	15	9	N	14					69
05	1338	N	1338	-0-	-0-	-0-	1325	3	13	9	N	12					81
06	1320	N	1294	-0-	-26	-0-	1283	3	11	9	N	10					91
*07	1335	N	1335	-0-	-0-	-0-	1323	3	12	9	N	11					102

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

02	1652	N	1569	-0-	-83	-0-	1539	3	30	9	N	27	196	1			57
03	1829	N	1717	-0-	-112	-0-	1688	3	29	9	N	26					83
04	1749	N	1749	-0-	-0-	-0-	1720	3	29	9	N	26					109
05	1997	N	1997	-0-	-0-	-0-	1758	3	239	9	N	217	196	1			130
06	1716	N	1716	-0-	-0-	-0-	1696	3	20	9	N	18					148
07	1798	N	1795	-0-	-3	-0-	1775	3	20	9	N	18					166

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

02	5768	X	5627	-0-	-141	-0-	5521	3	106	9	N	96					280
03	6355	X	6187	-0-	-168	-0-	6057	3	130	9	N	118	182	1			216
04	6150	X	5966	-0-	-184	-0-	5847	3	119	9	N	108	182	1			142
05	6324	X	6165	-0-	-159	-0-	6051	3	114	9	N	104					246
06	6120	X	5916	-0-	-204	-0-	5816	3	100	9	N	91	183	1			154
07	6231	X	5641	-0-	-590	-0-	5560	3	81	9	N	74					228

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	628	-0-	-44	-0-	619	3	9	9	N	8					199
03	744	N	711	-0-	-33	-0-	698	3	13	9	N	12					211
04	690	N	673	-0-	-17	-0-	662	3	11	9	N	10					221
05	703	N	703	-0-	-0-	-0-	693	3	10	9	N	9					230
06	690	N	660	-0-	-30	-0-	657	3	3	9	N	3	192	1			41
*07	700	N	700	-0-	-0-	-0-	687	3	13	9	N	12					53

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

02	6972	X	6620	-0-	-352	-0-	6510	3	110	9	N	100					252
03	7502	X	7343	-0-	-159	-0-	7236	3	107	9	N	97	194	1			155
04	7170	X	7132	-0-	-38	-0-	7014	3	118	9	N	107					262
05	7409	X	7333	-0-	-76	-0-	7222	3	111	9	N	101	190	1			173
06	7110	X	6792	-0-	-318	-0-	6705	3	87	9	N	79					252
07	7378	X	7120	-0-	-258	-0-	7023	3	97	9	N	88	188	1			152

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

02	5068	X	4810	-0-	-258	-0-	4655	3	155	9	N	141	197	1			306
03	5487	X	5254	-0-	-233	-0-	5077	3	177	9	N	161	197	1			270
04	5250	X	5070	-0-	-180	-0-	4897	3	173	9	N	157	193	1			234
05	5332	X	5224	-0-	-108	-0-	5066	3	158	9	N	144	191	1			187
06	5160	X	5029	-0-	-131	-0-	4871	3	158	9	N	144					331
07	5332	X	4809	-0-	-523	-0-	4684	3	125	9	N	114	190	1			255

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

02	4872	X	4872	-0-	-0-	-0-	4769	3	103	9	N	94	192	1			236
03	5301	X	5219	-0-	-82	-0-	5086	3	133	9	N	121					357
04	5170	X	5170	-0-	-0-	-0-	5040	3	130	9	N	118	194	1			281
05	5394	X	5254	-0-	-140	-0-	5143	3	111	9	N	101	191	1			191
06	5220	X	5059	-0-	-161	-0-	4923	3	136	9	N	124					315
07	5394	X	5124	-0-	-270	-0-	5023	3	101	9	N	92	187	1			220

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4961	-0-	-499	-0-	4833	3	128	9	N	116	174	1			237
03	6014	X	5399	-0-	-615	-0-	5264	3	135	9	N	123	183	1			177
04	5640	X	5182	-0-	-458	-0-	5047	3	135	9	N	123					300
05	5704	X	5316	-0-	-388	-0-	5195	3	121	9	N	110	183	1			227
06	5340	X	4949	-0-	-391	-0-	4832	3	117	9	N	106					333
07	5487	X	5222	-0-	-265	-0-	5112	3	110	9	N	100	178	1			255

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

02	1932	N	1877	-0-	-55	-0-	1801	3	76	9	N	69					170
03	2139	N	1926	-0-	-213	-0-	1848	3	78	9	N	71					241
04	1989	N	1989	-0-	-0-	-0-	1911	3	78	9	N	71	196	1			116
05	2077	N	1994	-0-	-83	-0-	1913	3	81	9	N	74					190
06	1894	N	1894	-0-	-0-	-0-	1818	3	76	9	N	69					259
07	2046	N	1911	-0-	-135	-0-	1836	3	75	9	N	68	189	1			138

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

02	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128
03	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128
04	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128
05	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128
06	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128
07	14B2 EXT		-0-	-0-	-0-		4				N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

02	3528	X	3192	-0-	-336	-0-	3072	3	120	9	N	109					297
03	3813	X	3510	-0-	-303	-0-	3381	3	129	9	N	117	198	1			216
04	3660	X	3409	-0-	-251	-0-	3293	3	116	9	N	105	194	1			127
05	3689	X	3329	-0-	-360	-0-	3217	3	112	9	N	102					229
06	3570	X	3259	-0-	-311	-0-	3148	3	111	9	N	101	192	1			138
07	3534	X	3360	-0-	-174	-0-	3246	3	114	9	N	104					242

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

02	4396	X	3882	-0-	-514	-0-	3787	3	95	9	N	86	193	1			119
03	4774	X	4269	-0-	-505	-0-	4155	3	114	9	N	104					223
04	4470	X	4154	-0-	-316	-0-	4041	3	113	9	N	103	191	1			135
05	4588	X	4137	-0-	-451	-0-	4031	3	106	9	N	96					231
06	4320	X	3931	-0-	-389	-0-	3841	3	90	9	N	82	188	1			125
07	4309	X	3946	-0-	-363	-0-	3858	3	88	9	N	80					205

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

02	4396	X	4077	-0-	-319	-0-	3964	3	113	9	N	103	195	1			137
03	4805	X	4484	-0-	-321	-0-	4338	3	146	9	N	133					270
04	4500	X	4273	-0-	-227	-0-	4148	3	125	9	N	114	195	1			189
05	4557	X	4383	-0-	-174	-0-	4263	3	120	9	N	109	192	1			106
06	4410	X	4101	-0-	-309	-0-	3994	3	107	9	N	97					203
07	4526	X	4330	-0-	-196	-0-	4228	3	102	9	N	93					296

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

02	9576	X	8733	-0-	-843	-0-	8465	3	268	9	N	244	475	1			198
03	10416	X	9649	-0-	-767	-0-	9305	3	344	9	N	313	109	1			402
04	9750	X	9004	-0-	-746	-0-	8711	3	293	9	N	266	565	1			103
05	10075	X	9459	-0-	-616	-0-	9153	3	306	9	N	278	184	1			197
06	9570	X	9375	-0-	-195	-0-	8860	3	515	9	N	468	368	1			297
07	9672	X	9071	-0-	-601	-0-	9004	3	67	9	N	61	193	1			165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2920	-0-	-216	-0-	2821	3	99	9	N	90	197	1			190
03	3441	X	3120	-0-	-321	-0-	3031	3	89	9	N	81					271
04	3330	X	2953	-0-	-377	-0-	2862	3	91	9	N	83	192	1			162
05	3441	X	3027	-0-	-414	-0-	2931	3	96	9	N	87					249
06	3330	X	2764	-0-	-566	-0-	2691	3	73	9	N	66	190	1			125
07	3224	X	2904	-0-	-320	-0-	2818	3	86	9	N	78					203

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

02	6216	X	5897	-0-	-319	-0-	1153	1	4534	3	N	191	186	1			395
							210	9									
03	6727	X	6273	-0-	-454	-0-	1276	1	4785	3	N	193	180	1			408
							212	9									
04	6450	X	5932	-0-	-518	-0-	1235	1	4503	3	N	176	176	1			408
							194	9									
05	6541	X	5975	-0-	-566	-0-	1276	1	4504	3	N	177	178	1			407
							195	9									
06	6330	X	5741	-0-	-589	-0-	1235	1	4329	3	N	161	170	1			398
							177	9									
07	6541	X	5941	-0-	-600	-0-	1276	1	4482	3	N	166	170	1			394
							183	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

02	13030	X	13030	-0-	-0-	-0-	280	1	12540	3	N	191	374	1			539
							210	9									
03	12755	X	12755	-0-	-0-	-0-	310	1	12254	3	N	174	192	1			521
							191	9									
04	10470	X	9799	-0-	-671	-0-	300	1	9375	3	N	113	166	1			468
							124	9									
05	10819	X	10371	-0-	-448	-0-	310	1	9892	3	N	154	189	1			433
							169	9									
06	10470	X	10352	-0-	-118	-0-	300	1	9894	3	N	144	181	1			396
							158	9									
07	10819	X	10082	-0-	-737	-0-	310	1	9625	3	N	134					530
							147	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9577	X	9577	-0-	-0-	-0-	3916 362	1 9	5299	3	N	329					789
03	11058	X	11058	-0-	-0-	-0-	4335 476	1 9	6247	3	N	433	881	1			341
04	10594	X	10594	-0-	-0-	-0-	4195 413	1 9	5986	3	N	375	353	1			363
05	10670	X	10670	-0-	-0-	-0-	4335 426	1 9	5909	3	N	387	177	1			573
06	10078	X	10078	-0-	-0-	-0-	4195 355	1 9	5528	3	N	323	345	1			551
*07	10519	X	10519	-0-	-0-	-0-	4335 402	1 9	5782	3	N	365	360	1			556

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57008	X	48618	-0-	-8390	-0-	2285 541	1 9	45792	3	N	492	563	1			1566
03	59489	X	54330	-0-	-5159	-0-	2529 812	1 9	50989	3	N	738	436	1			1868
04	56490	X	51649	-0-	-4841	-0-	2446 490	1 9	48713	3	N	445	556	1			1757
05	55056	X	50925	-0-	-4131	-0-	2529 627	1 9	47769	3	N	570	738	1			1589
06	52890	X	49509	-0-	-3381	-0-	2446 551	1 9	46512	3	N	501	373	1			1717
07	54343	X	51142	-0-	-3201	-0-	2529 556	1 9	48057	3	N	505	593	1			1629

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20888	X	17954	-0-	-2934	-0-	17787	3	167	9	N	152	180	1			576
03	22537	X	20806	-0-	-1731	-0-	20541	3	265	9	N	241	198	1			619
04	21390	X	18842	-0-	-2548	-0-	18608	3	234	9	N	213	387	1			445
05	21917	X	19194	-0-	-2723	-0-	18966	3	228	9	N	207	182	1			470
06	20310	X	18271	-0-	-2039	-0-	18058	3	213	9	N	194	188	1			476
07	20801	X	16695	-0-	-4106	-0-	16502	3	193	9	N	175	194	1			457

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	10085	-0-	-2487	-0-	9931	3	154	9	N	140	197	1			150
03	13113	X	11810	-0-	-1303	-0-	11638	3	172	9	N	156					306
04	12690	X	10019	-0-	-2671	-0-	9815	3	204	9	N	185	198	1			293
05	12803	X	11466	-0-	-1337	-0-	11301	3	165	9	N	150	194	1			249
06	11700	X	11166	-0-	-534	-0-	10990	3	176	9	N	160	191	1			218
07	11811	X	11035	-0-	-776	-0-	10880	3	155	9	N	141	192	1			167

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	374	-0-	-46	-0-	374	3			N	-0-					80
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					80
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					80
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					80
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					80
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	-0-	472	3	1	9	N	1					50
03	830	N	830	-0-	-0-	-0-	813	3	17	9	N	15					65
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					65
05	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3					68
06	780	N	574	-0-	-206	-0-	574	3			N	-0-					68
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					68

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					156
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					156
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
*07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	70	-0-	-1190	-0-	14	1	56	9	N	51	165	1	1	8	93
03	1395	X	106	-0-	-1289	-0-	16	1	28	2	N	56	1	8			148
							62	9									
04	1350	X	47	-0-	-1303	-0-	15	1	32	9	N	29	1	8			176
05	961	X	47	-0-	-914	-0-	16	1	31	2	N	-0-					176
06	1430	N	1430	-0-	-0-	-0-	15	1	1363	2	N	47	1	8			222
							52	9									
*07	85	N	85	-0-	-0-	-0-	16	1	69	9	N	63	156	1	2	8	127

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7522	X	7522	-0-	-0-	-0-	502	1	6831	2	Y	172	186	1	12	8	200
							189	9									
03	8232	X	8232	-0-	-0-	-0-	639	1	7383	2	Y	191	176	1	14	8	201
							210	9									
04	8040	X	7702	-0-	-338	-0-	590	1	6918	2	Y	176	189	1	17	8	171
							194	9									
05	8339	X	108	-0-	-8231	-0-	101	2	7	9	Y	6					177
06	8070	X	7235	-0-	-835	-0-	203	1	6865	2	Y	152	187	1	16	8	126
							167	9									
07	8339	X	7352	-0-	-987	-0-	374	1	6729	2	Y	226	185	1	13	8	154
							249	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15	-0-	28	1	209	2	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	31	1	230	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	30	1	219	2	N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	31	1	303	2	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	N	198	-0-	-50	-0-	29	1	169	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14504	X	14499	-0-	-5	-0-	14498	3	1	9	N	1					164
03	16125	X	16125	-0-	-0-	-0-	16117	3	8	9	N	7					171
04	15540	X	1622	-0-	-13918	-0-	1563	3	59	9	N	54	194	1			31
05	16058	X	15876	-0-	-182	-0-	15875	3	1	9	N	1					32
06	DLQ G-10		15243	-0-	15243	15243	15186	3	57	9	N	52					84
07	DLQ G-10		16086	-0-	16086	31329	16074	3	12	9	N	11					95

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		10114	-0-	10114	32446	10114	2			N	-0-					-0-
03	43574	X	11128	-0-	-32446	-0-	11128	2			N	-0-					-0-
04	10860	X	10812	-0-	-48	-0-	10812	2			N	-0-					-0-
05	11222	X	11064	-0-	-158	-0-	11064	2			N	-0-					-0-
06	10830	X	10657	-0-	-173	-0-	10657	2			N	-0-					-0-
07	11191	X	10219	-0-	-972	-0-	10219	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2979	-0-	-437	-0-	64 2	1 9	2913	2	Y	2					31
03	3534	X	3511	-0-	-23	-0-	87	1	3424	2	Y	-0-					31
04	3360	X	2718	-0-	-642	-0-	74	1	2644	2	Y	-0-	22	1			9
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-	4	1			5
06	3390	X	-0-	-0-	-3390	-0-					Y	-0-					5
07	3503	X	-0-	-0-	-3503	-0-					Y	-0-					5

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1045	-0-	-551	-0-	1045	3			N	-0-					-0-
03	1953	N	1052	-0-	-901	-0-	1052	3			N	-0-					-0-
04	1530	N	951	-0-	-579	-0-	951	3			N	-0-					-0-
05	1147	N	1000	-0-	-147	-0-	1000	3			N	-0-					-0-
06	1020	N	948	-0-	-72	-0-	948	3			N	-0-					-0-
07	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408		-0-	-0-	-2408	-0-					N	-0-					-0-
03	2666		147	-0-	-2519	-0-	4 6	1 9	137	2	N	5					5
04	DELQ PR		1933	-0-	1933	1933	60 6	1 9	1867	2	N	5					10
05	3885		1952	-0-	-1933	-0-	62 30	1 9	1860	2	N	27					37
06	2580		53	-0-	-2527	-0-	10	1	43	2	N	-0-					37
*07	16	R	16	-0-	-0-	-0-	2	1	14	9	N	13					50

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					67
03	93	N	-0-	-0-	-93	-0-					N	-0-					67
04	60	N	-0-	-0-	-60	-0-					N	-0-					67
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					67
*06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					96
*11	2650	N	2650	-0-	-0-	-0-	2632	2	18	9	N	16					112
*12	2198	N	2198	-0-	-0-	-0-	15	1	2168	2	N	14					126
							15	9									
*01	2182	N	2182	-0-	-0-	-0-	15	1	2154	2	N	12					138
							13	9									
*02	1174	N	1174	-0-	-0-	-0-	13	1	1161	2	N	-0-					138
*03	2097	N	2097	-0-	-0-	-0-	15	1	1583	2	N	-0-					138
							499	4									
*04	2722	N	2722	-0-	-0-	-0-	2712	2	10	9	N	9					147
*05	2256	N	2256	-0-	-0-	-0-	2176	2	80	4	N	-0-					147
*06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					147
*07	2349	N	2349	-0-	-0-	-0-	2325	2	24	9	N	22					169

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
*12	93	N	32	-0-	-61	-0-	15	1	17	2	N	-0-					-0-
*01	62	N	33	-0-	-29	-0-	15	1	18	2	N	-0-					-0-
*02	28	N	13	-0-	-15	-0-	13	1			N	-0-					-0-
*03	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					51
*11	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					60
*12	1240	N	975	-0-	-265	-0-	15	1	960	2	N	-0-					60
*01	1209	N	817	-0-	-392	-0-	15	1	791	2	N	10					70
							11	9									
*02	1064	N	508	-0-	-556	-0-	13	1	495	2	N	-0-					70
*03	1000	N	1000	-0-	-0-	-0-	15	1	985	2	N	-0-					70
*04	840	N	840	-0-	-0-	-0-	827	2	13	9	N	12					82
*05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					82
*06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					82
*07	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					91

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					148
*11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-	1	5			147
*12	3134	X	3134	-0-	-0-	-0-	14	1	3120	2	N	-0-					147
*01	4216	X	2692	-0-	-1524	-0-	14	1	2678	2	N	-0-					147
*02	3808	X	1628	-0-	-2180	-0-	13	1	1615	2	N	-0-					147
*03	4216	X	3393	-0-	-823	-0-	14	1	3379	2	N	-0-	2	5			145
*04	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					145
*05	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					145
*06	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					145
07	4061	X	3564	-0-	-497	-0-	3564	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					34
*11	3978	X	3978	-0-	-0-	-0-	3945	2	33	9	N	30					64
*12	3489	X	3489	-0-	-0-	-0-	15	1	3449	2	N	23					87
							25	9									
*01	3301	X	3301	-0-	-0-	-0-	15	1	3273	2	N	12					99
							13	9									
*02	2646	X	2646	-0-	-0-	-0-	13	1	2633	2	N	-0-					99
*03	3723	X	3723	-0-	-0-	-0-	15	1	3708	2	N	-0-					99
*04	2792	X	2792	-0-	-0-	-0-	2789	2	3	9	N	3					102
*05	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					102
*06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					102
*07	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	388	-0-	-77	-0-	388	2			N	-0-					35
*11	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					40
*12	572	N	572	-0-	-0-	-0-	14	1	558	2	N	-0-					40
*01	548	N	548	-0-	-0-	-0-	14	1	534	2	N	-0-					40
*02	812	N	576	-0-	-236	-0-	13	1	563	2	N	-0-					40
*03	558	N	353	-0-	-205	-0-	14	1	339	2	N	-0-					40
*04	842	N	842	-0-	-0-	-0-	825	2	17	9	N	15					55
*05	1502	N	1502	-0-	-0-	-0-	533	2	969	4	N	-0-					55
*06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					55
07	868	N	628	-0-	-240	-0-	502	2	124	4	N	2					57
							2	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*02	224	N	122	-0-	-102	-0-	122	2			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*06	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					36
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					36
04	510	N	549	-0-	39	-0-	549	2			N	-0-					36
05	713	N	584	-0-	-129	-0-	584	2			N	-0-					36
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					36
07	558	N	481	-0-	-77	-0-	481	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

02	1232	N	1037	-0-	-195	-0-	1037	2			N	-0-					37
03	1426	N	1257	-0-	-169	-0-	1257	2			N	-0-					37
04	1110	N	3232	-0-	2122	-0-	3232	2			N	-0-					37
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					37
06	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					37
*07	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

02	1456	N	1388	-0-	-68	-0-	1388	2			Y	-0-					52
03	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	Y	1					53
04	1530	N	2158	-0-	628	-0-	2106	2	52	9	Y	47					100
05	2000	N	2000	-0-	-0-	-0-	1970	2	30	9	Y	27					127
06	2252	N	2252	-0-	-0-	-0-	2241	2	11	9	Y	10					137
*07	2411	N	2411	-0-	-0-	-0-	2398	2	13	9	Y	12					149

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2190	-0-	-1898	-0-	2184	2	6	9	N	5					60
03	3534	X	2691	-0-	-843	-0-	2691	2			N	-0-					60
04	3150	X	2965	-0-	-185	-0-	2963	2	2	9	N	2					62
05	5904	X	5904	-0-	-0-	-0-	5898	2	6	9	N	5					67
06	3540	X	3540	-0-	-0-	-0-	3532	2	8	9	N	7					74
*07	3155	X	3155	-0-	-0-	-0-	3094	2	61	9	N	55					129

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

02	504	N	491	-0-	-13	-0-	491	2			N	-0-					161
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					161
04	611	N	611	-0-	-0-	-0-	601	2	10	9	N	9					170
05	499	N	499	-0-	-0-	-0-	496	2	3	9	N	3					173
06	575	N	575	-0-	-0-	-0-	567	2	8	9	N	7					180
07	558	N	415	-0-	-143	-0-	413	2	2	9	N	2					182

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

02	3381	X	3381	-0-	-0-	-0-	3370	2	11	9	N	10					67
03	3549	X	3549	-0-	-0-	-0-	3543	2	6	9	N	5					72
04	3334	X	3334	-0-	-0-	-0-	3327	2	7	9	N	6					78
05	3220	X	3220	-0-	-0-	-0-	3205	2	15	9	N	14					92
06	3194	X	3194	-0-	-0-	-0-	3193	2	1	9	N	1					93
*07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					93

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

02	4255	X	4255	-0-	-0-	-0-	4198	2	57	9	N	52					87
03	4569	X	4569	-0-	-0-	-0-	4459	2	110	9	N	100					187
04	4294	X	4294	-0-	-0-	-0-	4269	2	25	9	N	23					210
05	4503	X	4503	-0-	-0-	-0-	4478	2	25	9	N	23					233
06	4560	X	4281	-0-	-279	-0-	4264	2	17	9	N	15					248
07	4712	X	4291	-0-	-421	-0-	4283	2	8	9	N	7	192	1			63

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					33
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					33
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					33
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					33
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					33
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					142
03	62	N	12	-0-	-50	-0-	12	2			N	-0-					142
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					142
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					142
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					142
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					142

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2033	X	2033	-0-	-0-	-0-	1865	2	168	9	N	153	198	1			144
03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					144
04	4176	X	4176	-0-	-0-	-0-	4152	2	24	9	N	22					166
05	4457	X	4457	-0-	-0-	-0-	4454	2	3	9	N	3					169
*06	3071	X	3071	-0-	-0-	-0-	3070	2	1	9	N	1					170
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					40
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					40
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					40
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					40
*06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					-0-
03	3038	X	1681	-0-	-1357	-0-	1681	2			N	-0-					-0-
04	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
05	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
06	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	3193	X	2494	-0-	-699	-0-	2494	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	791	-0-	-105	-0-	791	2			N	-0-					90
03	930	N	914	-0-	-16	-0-	914	2			N	-0-					90
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					90
05	868	N	814	-0-	-54	-0-	814	2			N	-0-					90
06	870	N	749	-0-	-121	-0-	749	2			N	-0-					90
*07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					90

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	TAYLOR				WELL #: 1	RRCID -> 174533	COMPL. DATE 05/19/1999					TOTAL DEPTH 12200		PERF.11675 - 11688			
02	2631	N	2631	-0-	-0-	-0-	45	1	2586	2	N	-0-					137
03	2439	N	2439	-0-	-0-	-0-	45	1	2359	2	N	32					169
							35	9									
04	2139	X	2139	-0-	-0-	-0-	45	1	2069	2	N	23					192
							25	9									
05	3130	X	3130	-0-	-0-	-0-	45	1	3085	2	N	-0-					192
06	2767	X	2767	-0-	-0-	-0-	45	1	2722	2	N	-0-	134	1			58
*07	2848	X	2848	-0-	-0-	-0-	45	1	2803	2	N	-0-					58
	WILLIAM				WELL #: 2174	RRCID -> 175900	COMPL. DATE 12/30/1999					TOTAL DEPTH 12200		PERF.11432 - 11464			
02	1736	N	1142	-0-	-594	-0-	26	1	1116	2	N	-0-					-0-
03	1922	N	1010	-0-	-912	-0-	45	1	965	2	N	-0-					-0-
04	1500	N	1114	-0-	-386	-0-	45	1	1047	2	N	20	20	1			-0-
							22	9									
05	1456	N	1456	-0-	-0-	-0-	45	1	1411	2	N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	45	1	979	2	N	-0-					-0-
07	1147	N	1084	-0-	-63	-0-	45	1	1039	2	N	-0-					-0-
	JIM BILL				WELL #: 185A	RRCID -> 176066	COMPL. DATE 02/03/2000					TOTAL DEPTH 12500		PERF.11760 - 11800			
02	3351	X	3351	-0-	-0-	-0-	45	1	3287	2	N	17					197
							19	9									
03	3683	X	3683	-0-	-0-	-0-	45	1	3624	2	N	13					210
							14	9									
04	3700	X	3700	-0-	-0-	-0-	45	1	3655	2	N	-0-	134	1			76
05	3595	X	3595	-0-	-0-	-0-	45	1	3518	2	N	29					105
							32	9									
06	3576	X	3576	-0-	-0-	-0-	45	1	3494	2	N	34					139
							37	9									
*07	3632	X	3632	-0-	-0-	-0-	45	1	3587	2	N	-0-					139
	JOHN PAUL				WELL #: 2092	RRCID -> 176619	COMPL. DATE 02/19/2000					TOTAL DEPTH 12350		PERF.11572 - 11606			
02	1423	N	1423	-0-	-0-	-0-	68	1	1355	2	N	-0-					175
03	1550	N	1461	-0-	-89	-0-	68	1	1380	2	N	12					187
							13	9									
04	1500	N	716	-0-	-784	-0-	68	1	642	2	N	5					192
							6	9									
05	1745	N	1745	-0-	-0-	-0-	64	1	1681	2	N	-0-					192
06	2038	N	2038	-0-	-0-	-0-	68	1	1970	2	N	-0-					192
*07	1930	N	1930	-0-	-0-	-0-	68	1	1862	2	N	-0-					192

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1188	-0-	-436	-0-	45	1	1143	2	N	-0-					157
03	1705	N	1646	-0-	-59	-0-	45	1	1559	2	N	38					195
							42	9									
04	2354	N	2354	-0-	-0-	-0-	45	1	2309	2	N	-0-	131	1			64
05	1376	N	1376	-0-	-0-	-0-	23	1	1330	2	N	21					85
							23	9									
06	1783	N	1783	-0-	-0-	-0-	39	1	1714	2	N	27					112
							30	9									
07	2046	N	1658	-0-	-388	-0-	45	1	1582	2	N	28					140
							31	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2486	-0-	-34	-0-	45	1	2441	2	N	-0-					91
03	2790	X	2658	-0-	-132	-0-	45	1	2613	2	N	-0-					91
04	2700	X	2258	-0-	-442	-0-	33	1	2225	2	N	-0-					91
05	3205	X	3205	-0-	-0-	-0-	45	1	3160	2	N	-0-					91
06	3037	X	3037	-0-	-0-	-0-	45	1	2992	2	N	-0-					91
*07	3111	X	3111	-0-	-0-	-0-	45	1	3036	2	N	27					118
							30	9									

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1114	-0-	-482	-0-	27	1	1087	2	N	-0-					117
03	1994	N	1994	-0-	-0-	-0-	45	1	1949	2	N	-0-					117
04	1980	N	1864	-0-	-116	-0-	45	1	1819	2	N	-0-	33	1			84
05	1853	N	1853	-0-	-0-	-0-	45	1	1808	2	N	-0-					84
06	1920	N	1756	-0-	-164	-0-	45	1	1711	2	N	-0-					84
07	1922	N	1816	-0-	-106	-0-	45	1	1729	2	N	38					122
							42	9									

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	-0-	-0-	-3920	-0-					N	-0-					146
03	1550	X	37	-0-	-1513	-0-	17	1	20	2	N	-0-					146
04	71	X	71	-0-	-0-	-0-	26	1	45	2	N	-0-					146
05	62	X	55	-0-	-7	-0-	25	1	30	2	N	-0-					146
06	93	X	93	-0-	-0-	-0-	45	1	48	2	N	-0-					146
07	62	X	35	-0-	-27	-0-	35	1			N	-0-					146

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2552	-0-	-668	-0-	45	1	2507	2	N	-0-					112
03	3565	X	3512	-0-	-53	-0-	45	1	3446	2	N	19					131
							21	9									
04	3450	X	2464	-0-	-986	-0-	33	1	2431	2	N	-0-					131
05	4019	X	4019	-0-	-0-	-0-	45	1	3974	2	N	-0-					131
06	3450	X	2496	-0-	-954	-0-	32	1	2464	2	N	-0-	50	1			81
*07	3861	X	3861	-0-	-0-	-0-	45	1	3775	2	N	37					118
							41	9									

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					44
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					44
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					44
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
07	279	N	212	-0-	-67	-0-	212	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					70
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					70
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					70
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					70
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					70
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					70

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

02	0	N	-0-	-0-	-0-	-0-					N	-0-					410
03	0	N	-0-	-0-	-0-	-0-					N	-0-					410
04	0	N	-0-	-0-	-0-	-0-					N	-0-					410
05	0	N	-0-	-0-	-0-	-0-					N	-0-					410
06	0	N	-0-	-0-	-0-	-0-					N	-0-					410
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288 N	1091	-0-	-197	-0-	1083	2	8	9	N	7					132
03	1364 N	1322	-0-	-42	-0-	1305	2	17	9	N	15					147
04	1451 N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					157
05	1484 N	1484	-0-	-0-	-0-	1471	2	13	9	N	12					169
06	1425 N	1425	-0-	-0-	-0-	1413	2	12	9	N	11					180
07	1488 N	1457	-0-	-31	-0-	1447	2	10	9	N	9					189

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307 N	307	-0-	-0-	-0-	24	1	283	2	N	-0-					109
03	1246 N	1246	-0-	-0-	-0-	99	1	1136	2	N	10					119
						11	9									
04	1275 N	1275	-0-	-0-	-0-	102	1	1173	2	N	-0-					119
05	1166 N	1166	-0-	-0-	-0-	94	1	1072	2	N	-0-					119
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	582 N	582	-0-	-0-	-0-	46	1	536	2	N	-0-					33
03	792 N	792	-0-	-0-	-0-	63	1	727	2	N	2					35
						2	9									
04	758 N	758	-0-	-0-	-0-	60	1	698	2	N	-0-					35
05	921 N	921	-0-	-0-	-0-	73	1	848	2	N	-0-					35
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117 N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	620 N	498	-0-	-122	-0-	498	2			N	-0-					-0-
04	399 N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	367 N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	480 N	286	-0-	-194	-0-	286	2			N	-0-					-0-
07	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172 #	3838	-0-	-334	-0-	3223	2	615	9	N	559	581	1			2266
03	4557 #	4242	-0-	-315	-0-	3568	2	674	9	N	613	578	1			2301
04	4290 #	3984	-0-	-306	-0-	3328	2	656	9	N	596	578	1			2319
05	4433 #	4139	-0-	-294	-0-	3468	2	671	9	N	610	552	1			2377
06	4290 #	3848	-0-	-442	-0-	3231	2	617	9	N	561	768	1			2170
07	4247 #	NO RPT	-0-	-4247	-0-					N	NO RPT					2170

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					128
*11	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-	1	5			127
*12	2232	N	2010	-0-	-222	-0-	14	1	1996	3	N	-0-					127
*01	1984	N	1491	-0-	-493	-0-	14	1	1477	3	N	-0-	2	5			125
*02	1822	N	1822	-0-	-0-	-0-	13	1	1809	3	N	-0-					125
*03	2115	N	2115	-0-	-0-	-0-	14	1	2099	3	N	2					127
							2	9									
*04	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					127
*05	2015	N	1939	-0-	-76	-0-	1937	3	2	9	N	2					129
*06	2040	N	1956	-0-	-84	-0-	1956	3			N	-0-					129
07	2015	N	1832	-0-	-183	-0-	1832	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

02	1036	N	899	-0-	-137	-0-	899	2			N	-0-					177
03	1333	N	1028	-0-	-305	-0-	1028	2			N	-0-					177
04	1110	N	800	-0-	-310	-0-	800	2			N	-0-					177
05	992	N	895	-0-	-97	-0-	895	2			N	-0-					177
06	990	N	958	-0-	-32	-0-	958	2			N	-0-					177
*07	2315	N	2315	-0-	-0-	-0-	2309	2	6	9	N	5					182

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3224	#	2061	-0-	-1163	-0-	2049	2	12	9	N	11					187
*11	3206	R	3206	-0-	-0-	-0-	3187	2	19	9	N	17	189	1			15
*12	3472	#	2553	-0-	-919	-0-	14	1	2539	2	N	-0-					15
*01	3472	#	2340	-0-	-1132	-0-	14	1	2326	2	N	-0-					15
*02	3136	#	2037	-0-	-1099	-0-	13	1	2024	2	N	-0-					15
*03	3753	R	3753	-0-	-0-	-0-	14	1	3684	2	N	50					65
							55	9									
*04	4222	R	4222	-0-	-0-	-0-	4189	2	33	9	N	30					95
*05	3846	R	3846	-0-	-0-	-0-	3818	2	28	9	N	25					120
*06	3770	R	3770	-0-	-0-	-0-	3753	2	17	9	N	15					135
07	3844	#	3633	-0-	-211	-0-	3611	2	22	9	N	20					155

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		25	-0-	25	25	25	2			N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	25					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	25					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	25					N	-0-					7
*07	43	R	18	-0-	-25	-0-	18	2			N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

02	812	#	741	-0-	-71	-0-	689	3	52	9	N	47					159
03	929	R	929	-0-	-0-	-0-	871	3	58	9	N	53					212
04	870	#	846	-0-	-24	-0-	791	3	55	9	N	50	178	1			84
05	837	#	798	-0-	-39	-0-	742	3	56	9	N	51					135
06	900	#	819	-0-	-81	-0-	763	3	56	9	N	51					186
07	930	#	770	-0-	-160	-0-	718	3	52	9	N	47	181	1			52

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					163
03	872	N	872	-0-	-0-	-0-	841	2	31	9	N	28					191
04	810	N	815	-0-	5	-0-	798	2	17	9	N	15					206
05	837	N	613	-0-	-224	-0-	613	2			N	-0-					206
06	810	N	597	-0-	-213	-0-	597	2			N	-0-					206
07	837	N	655	-0-	-182	-0-	655	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

02	2240 N	2004	-0-	-236	-0-	38	1	1966	2	N	-0-					-0-
03	2330 N	2330	-0-	-0-	-0-	38	1	2292	2	N	-0-					-0-
04	2010 N	1962	-0-	-48	-0-	37	1	1925	2	N	-0-					-0-
05	2540 N	2540	-0-	-0-	-0-	39	1	2501	2	N	-0-					-0-
06	2347 N	2347	-0-	-0-	-0-	34	1	2313	2	N	-0-					-0-
*07	2491 N	2491	-0-	-0-	-0-	42	1	2449	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

02	3640 X	2763	-0-	-877	-0-	52	1	2704	2	N	6					94
						7	9									
03	4098 X	4098	-0-	-0-	-0-	66	1	4024	2	N	7					101
						8	9									
04	2588 X	2588	-0-	-0-	-0-	48	1	2528	2	N	11					112
						12	9									
05	4490 X	4490	-0-	-0-	-0-	69	1	4407	2	N	13					125
						14	9									
06	3960 X	3353	-0-	-607	-0-	49	1	3296	2	N	7					132
						8	9									
07	4092 X	3680	-0-	-412	-0-	61	1	3619	2	N	-0-					132

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

02	392 #	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	434 #	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	450 #	402	-0-	-48	-0-	402	3			N	-0-					-0-
05	465 #	404	-0-	-61	-0-	404	3			N	-0-					-0-
06	420 #	387	-0-	-33	-0-	387	3			N	-0-					-0-
07	434 #	395	-0-	-39	-0-	395	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

02	507 R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	558 #	419	-0-	-139	-0-	419	2			N	-0-					-0-
04	577 R	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	527 #	507	-0-	-20	-0-	507	2			N	-0-					-0-
06	540 #	431	-0-	-109	-0-	431	2			N	-0-					-0-
07	558 #	475	-0-	-83	-0-	475	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	#	974	-0-	-342	-0-	18	1	956	2	Y	-0-					-0-
03	1457	#	1426	-0-	-31	-0-	23	1	1403	2	Y	-0-					-0-
04	1380	#	1175	-0-	-205	-0-	22	1	1153	2	Y	-0-					-0-
05	1436	R	1436	-0-	-0-	-0-	22	1	1414	2	Y	-0-					-0-
06	1380	#	1276	-0-	-104	-0-	19	1	1257	2	Y	-0-					-0-
07	DLQ	G-10	1389	-0-	1389	1389	23	1	1366	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

02	1148	#	1125	-0-	-23	-0-	21	1	1104	2	Y	-0-					-0-
03	1291	R	1291	-0-	-0-	-0-	21	1	1270	2	Y	-0-					-0-
04	1230	#	1092	-0-	-138	-0-	20	1	1072	2	Y	-0-					-0-
05	1271	R	1271	-0-	-0-	-0-	20	1	1251	2	Y	-0-					-0-
06	1260	#	1179	-0-	-81	-0-	17	1	1162	2	Y	-0-					-0-
07	DLQ	G-10	1220	-0-	1220	1220	20	1	1200	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

02	1148	#	936	-0-	-212	-0-	17	1	919	2	Y	-0-					-0-
03	1271	#	1095	-0-	-176	-0-	18	1	1077	2	Y	-0-					-0-
04	1461	R	1461	-0-	-0-	-0-	27	1	1434	2	Y	-0-					-0-
05	1615	R	1615	-0-	-0-	-0-	25	1	1590	2	Y	-0-					-0-
06	1521	R	1521	-0-	-0-	-0-	22	1	1499	2	Y	-0-					-0-
07	DLQ	G-10	1504	-0-	1504	1504	24	1	1480	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

02	3192	#	2191	-0-	-1001	-0-	40	1	2142	2	N	8					90
							9	9									
03	3534	#	3085	-0-	-449	-0-	50	1	3023	2	N	11					101
							12	9									
04	3150	#	2247	-0-	-903	-0-	42	1	2194	2	N	10					111
							11	9									
05	3288	R	3288	-0-	-0-	-0-	50	1	3225	2	N	12					123
							13	9									
06	3000	#	2674	-0-	-326	-0-	39	1	2635	2	N	-0-					123
*07	3419	R	3419	-0-	-0-	-0-	56	1	3363	2	N	-0-					123

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

02	672	#	390	-0-	-282	-0-	390	2			N	-0-					-0-
03	713	#	614	-0-	-99	-0-	614	2			N	-0-					-0-
04	750	#	574	-0-	-176	-0-	574	2			N	-0-					-0-
05	775	#	629	-0-	-146	-0-	629	2			N	-0-					-0-
06	750	#	66	-0-	-684	-0-	66	2			N	-0-					-0-
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
03	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
04	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					94
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					94
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					94
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					94
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2821	#	522	-0-	-2299	-0-	469	3	53	9	N	48					89
*11	2730	#	2073	-0-	-657	-0-	2073	3			N	-0-					89
*12	3147	R	3147	-0-	-0-	-0-	3135	3	12	9	N	11					100
*01	2821	#	1938	-0-	-883	-0-	1938	3			N	-0-					100
*02	1932	#	929	-0-	-1003	-0-	929	3			N	-0-					100
*03	2821	#	1120	-0-	-1701	-0-	1063	3	57	9	N	52					152
*04	2730	#	1043	-0-	-1687	-0-	1043	3			N	-0-					152
*05	4585	R	4585	-0-	-0-	-0-	178	1	4407	3	N	-0-	37	5			115
*06	3918	R	3918	-0-	-0-	-0-	172	1	3733	3	N	12					127
							13	9									
*07	3712	R	3712	-0-	-0-	-0-	178	1	3534	3	N	-0-					127

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

02	1960	N	1340	-0-	-620	-0-	1340	2			N	-0-					31
03	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					31
04	1680	N	2646	-0-	966	-0-	2646	2			N	-0-					31
05	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					32
06	2100	N	1488	-0-	-612	-0-	1488	2			N	-0-					32
07	2170	N	1747	-0-	-423	-0-	1746	2	1	9	N	1					33

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

02	2128	N	2049	-0-	-79	-0-	2048	2	1	9	N	1					52
03	2297	N	2297	-0-	-0-	-0-	2290	2	7	9	N	6					58
04	2160	N	2187	-0-	27	-0-	2183	2	4	9	N	4					62
05	2263	N	2150	-0-	-113	-0-	2147	2	3	9	N	3					65
06	2220	N	1828	-0-	-392	-0-	1824	2	4	9	N	4					69
07	2263	N	2178	-0-	-85	-0-	2174	2	4	9	N	4					73

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					107
03	2397	N	2397	-0-	-0-	-0-	2389	3	8	9	N	7					114
04	2490	N	2192	-0-	-298	-0-	2192	3			N	-0-					114
05	2573	N	2301	-0-	-272	-0-	2301	3			N	-0-					114
06	2310	N	2203	-0-	-107	-0-	2203	3			N	-0-					114
*07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					114

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					140
03	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					140
04	1320	N	1229	-0-	-91	-0-	1225	3	4	9	N	4					144
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					144
06	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					144
07	1271	N	1210	-0-	-61	-0-	1210	3			N	-0-					144

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	483	-0-	-49	-0-	483	2			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	483	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					102
07	14B2 EXT		412	-0-	412	412	412	3			N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0-	-0-	28	1	27	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					33
05	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
07	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

02	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
04	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
05	1767	N	1528	-0-	-239	-0-	1528	3			N	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1767	N	490	-0-	-1277	-0-	490	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

02	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
03	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
04	3531	X	3531	-0-	-0-	-0-	3531	3			N	-0-					-0-
05	3720	X	3140	-0-	-580	-0-	3140	3			N	-0-					-0-
06	3390	X	3167	-0-	-223	-0-	3167	3			N	-0-					-0-
07	3658	X	899	-0-	-2759	-0-	899	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	3100	N	3306	-0-	206	206	3306	3			N	-0-					-0-
04	1940	N	1734	-0-	-206	-0-	1734	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	14096	X	14096	-0-	-0-	-0-	14096	3			N	-0-					-0-
*07	18641	X	18641	-0-	-0-	-0-	18641	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21178	R	21178	-0-	-0-	-0-	21178	3			N	-0-					-0-
03	22558	R	22558	-0-	-0-	-0-	22558	3			N	-0-					-0-
04	34530	#	20710	-0-	-13820	-0-	20710	3			N	-0-					-0-
05	23436	#	22653	-0-	-783	-0-	22653	3			N	-0-					-0-
06	22680	#	3446	-0-	-19234	-0-	3446	3			N	-0-					-0-
*07	24579	R	24579	-0-	-0-	-0-	24579	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	#	7118	-0-	-2010	-0-	7072	3	46	9	N	42	72	1			130
03	6674	R	6674	-0-	-0-	-0-	6626	3	48	9	N	44					174
04	8160	R	8160	-0-	-0-	-0-	8081	3	79	9	N	72	88	1			158
05	11036		7478	-0-	-3558	-0-	7409	3	69	9	N	63	77	1			144
06	7620	#	5129	-0-	-2491	-0-	5084	3	45	9	N	41					185
07	8432	#	6213	-0-	-2219	-0-	6136	3	77	9	N	70					255

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	9211	-0-	9211	9211	9211	3			N	-0-					-0-
07	14B2	EXT	15154	-0-	15154	24365	15154	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3304	X	2025	-0-	-1279	-0-	2008	2	17	9	N	15			158
03	4216	X	3163	-0-	-1053	-0-	3138	2	25	9	N	23			181
04	4588	X	4588	-0-	-0-	-0-	4573	2	15	9	N	14			195
05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT			195
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT			195
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT			195

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

02	14B DENY	NO RPT	-0-	-0-	26242						N	NO RPT			18
03	14B DENY	NO RPT	-0-	-0-	26242						N	NO RPT			18
04	14B DENY	NO RPT	-0-	-0-	26242						N	NO RPT			18
05	14B DENY	NO RPT	-0-	-0-	26242						N	NO RPT			18
06	H15 VIOL	NO RPT	-0-	-0-	26242						N	NO RPT			18
07	14B2 EXT	NO RPT	-0-	-0-	26242						N	NO RPT			18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

02	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

02	0	N	-0-	-0-	-0-	-0-					N	-0-			60
03	0	N	-0-	-0-	-0-	-0-					N	-0-			60
04	0	N	-0-	-0-	-0-	-0-					N	-0-			60
05	0	N	-0-	-0-	-0-	-0-					N	-0-			60
06	0	N	-0-	-0-	-0-	-0-					N	-0-			60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	4	N	-0-	-0-	-4	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					63
03	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					63
04	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
05	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	1628	-0-	-1441	-0-	1628	3			N	-0-					35
*11	2970	X	1820	-0-	-1150	-0-	1558	3	262	9	N	238	192	1			81
*12	1860	X	1566	-0-	-294	-0-	13	1	1553	3	N	-0-					81
*01	1860	X	1792	-0-	-68	-0-	13	1	1551	3	N	207					288
							228	9									
*02	1708	X	1000	-0-	-708	-0-	11	1	989	3	N	-0-					288
*03	1643	N	1171	-0-	-472	-0-	13	1	1144	3	N	13	182	1			119
							14	9									
*04	1740	N	1232	-0-	-508	-0-	1088	3	144	9	N	131	195	1			55
*05	1240	N	1133	-0-	-107	-0-	1121	3	12	9	N	11					66
*06	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					66
07	1271	N	1159	-0-	-112	-0-	1159	3			N	-0-					66

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					60
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					60
*12	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-					60
*01	641	N	641	-0-	-0-	-0-	13	1	628	3	N	-0-					60
*02	588	N	562	-0-	-26	-0-	12	1	550	3	N	-0-					60
*03	651	N	623	-0-	-28	-0-	13	1	610	3	N	-0-					60
*04	630	N	595	-0-	-35	-0-	595	3			N	-0-					60
*05	620	N	611	-0-	-9	-0-	611	3			N	-0-					60
*06	600	N	580	-0-	-20	-0-	580	3			N	-0-					60
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
*11	330	N	314	-0-	-16	-0-	314	3			N	-0-					52
*12	341	N	323	-0-	-18	-0-	13	1	310	3	N	-0-					52
*01	341	N	321	-0-	-20	-0-	13	1	308	3	N	-0-					52
*02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					52
*03	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					52
*04	300	N	298	-0-	-2	-0-	298	3			N	-0-					52
*05	310	N	306	-0-	-4	-0-	306	3			N	-0-					52
*06	300	N	298	-0-	-2	-0-	298	3			N	-0-					52
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	428	-0-	-6	-0-	428	3			N	-0-	1	5			95
*11	420	N	410	-0-	-10	-0-	410	3			N	-0-					95
*12	434	N	433	-0-	-1	-0-	13	1	420	3	N	-0-					95
*01	434	N	387	-0-	-47	-0-	13	1	374	3	N	-0-					95
*02	392	N	288	-0-	-104	-0-	12	1	276	3	N	-0-					95
*03	434	N	397	-0-	-37	-0-	13	1	384	3	N	-0-					95
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					95
*05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					95
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					95
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	854	-0-	-45	-0-	851	3	3	9	N	3					104
*11	840	N	819	-0-	-21	-0-	819	3			N	-0-					104
*12	868	N	852	-0-	-16	-0-	13	1	839	3	N	-0-					104
*01	868	N	828	-0-	-40	-0-	13	1	815	3	N	-0-					104
*02	764	N	764	-0-	-0-	-0-	12	1	752	3	N	-0-					104
*03	837	N	833	-0-	-4	-0-	13	1	820	3	N	-0-					104
*04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					104
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					104
*06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					104
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
*11	870	N	866	-0-	-4	-0-	866	3			N	-0-					13
*12	899	N	878	-0-	-21	-0-	878	3			N	-0-					13
*01	899	N	866	-0-	-33	-0-	866	3			N	-0-	3	5			10
*02	812	N	791	-0-	-21	-0-	791	3			N	-0-					10
*03	899	N	836	-0-	-63	-0-	836	3			N	-0-					10
*04	840	N	837	-0-	-3	-0-	837	3			N	-0-					10
*05	868	N	848	-0-	-20	-0-	848	3			N	-0-					10
*06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					10
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					3
11	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					3
*12	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					3
*01	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					3
*02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					3
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					3
*04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					3
*05	1116	N	999	-0-	-117	-0-	869	3	130	4	N	-0-					3
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					3
*07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					3

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1799	N	1799	-0-	-0-	-0-	367	1	1432	2	N	-0-					50
03	1898	N	1898	-0-	-0-	-0-	387	1	1511	2	N	-0-					50
04	1879	N	1879	-0-	-0-	-0-	383	1	1496	2	N	-0-					50
05	1568	N	1568	-0-	-0-	-0-	320	1	1248	2	N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	831	2	29	9	N	26					122
03	977	N	977	-0-	-0-	-0-	957	2	20	9	N	18					140
04	930	N	922	-0-	-8	-0-	903	2	19	9	N	17					157
05	849	N	849	-0-	-0-	-0-	846	2	3	9	N	3					160
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					160
*07	961	N	919	-0-	-42	-0-	919	2			N	-0-					160

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	640	-0-	-228	-0-	640	2			N	-0-					145
03	1023	N	344	-0-	-679	-0-	344	2			N	-0-					145
04	690	N	94	-0-	-596	-0-	94	2			N	-0-					145
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					145
*06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					145
*07	734	N	734	-0-	-0-	-0-	734	2			N	-0-	49	7			96

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					244
03	3130	X	3130	-0-	-0-	-0-	3124	2	6	9	N	5					249
04	3050	X	3050	-0-	-0-	-0-	3016	2	34	9	N	31	196	1			84
05	3109	X	3109	-0-	-0-	-0-	3106	2	3	9	N	3					87
06	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					87
*07	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					87

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1634	-0-	-74	-0-	28	1	1606	2	N	-0-					180
03	1889	N	1889	-0-	-0-	-0-	31	1	1858	2	N	-0-					180
04	1797	N	1797	-0-	-0-	-0-	30	1	1767	2	N	-0-					180
05	1798	N	1789	-0-	-9	-0-	31	1	1758	2	N	-0-					180
06	1830	N	1656	-0-	-174	-0-	30	1	1626	2	N	-0-					180
07	1860	N	1830	-0-	-30	-0-	31	1	1799	2	N	-0-					180

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	226	374	1			-0-

PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2577	-0-	-27	-0-	174 118	1 9	2285	2	N	107	187	1			189
03	2945	X	2619	-0-	-326	-0-	140 51	1 9	2428	2	N	46					235
04	2643	N	2643	-0-	-0-	-0-	174 116	1 9	2353	2	N	105	188	1			152
05	2852	N	2577	-0-	-275	-0-	174 79	1 9	2324	2	N	72					224
06	2520	N	2503	-0-	-17	-0-	174 75	1 9	2254	2	N	68	160	1			132
07	2728	N	2499	-0-	-229	-0-	174 39	1 9	2286	2	N	35					167

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					176
03	620	N	-0-	-0-	-620	-0-					N	5					181
04	660	N	172	-0-	-488	-0-	162	2	10	9	N	9					190
05	619	N	619	-0-	-0-	-0-	605	2	14	9	N	13					203
06	585	N	585	-0-	-0-	-0-	572	2	13	9	N	12	173	1			42
*07	497	N	497	-0-	-0-	-0-	483	2	14	9	N	13					55

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		972	-0-	972	972	972	2			N	-0-					7
04	14B2 EXT		536	-0-	536	1508	536	2			N	-0-					7
05	14B2 EXT		1162	-0-	1162	2670	1162	2			N	-0-					7
06	3558	X	888	-0-	-2670	-0-	888	2			N	-0-					7
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	2			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
*11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
*12	465	N	411	-0-	-54	-0-	15	1	396	3	N	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	15	1	828	3	N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	13	1	440	3	N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	15	1	390	3	N	-0-					-0-
*04	630	N	393	-0-	-237	-0-	393	3			N	-0-					-0-
*05	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
*06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					35
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	15	7			20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

02	2912	#	2832	-0-	-80	-0-	2521	2	311	9	N	283	393	1			390
03	3162	#	3022	-0-	-140	-0-	2677	2	345	9	N	314	387	1			317
04	3060	#	2942	-0-	-118	-0-	2614	2	328	9	N	298	190	1			425
05	3199	R	3199	-0-	-0-	-0-	2839	2	360	9	N	327	460	1			292
06	3060	#	3039	-0-	-21	-0-	2752	2	287	9	N	261	191	1			362
*07	3238	R	3238	-0-	-0-	-0-	2910	2	328	9	N	298	378	1			282

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

02	1177	N	1177	-0-	-0-	-0-	1041	2	136	9	N	124	199	1			277
03	1089	N	1089	-0-	-0-	-0-	971	2	118	9	N	107	196	1			188
04	1106	N	1106	-0-	-0-	-0-	992	2	114	9	N	104	192	1			100
05	1230	N	1230	-0-	-0-	-0-	1063	2	167	9	N	152					252
06	1050	N	1027	-0-	-23	-0-	913	2	114	9	N	104	188	1			168
07	1147	N	1124	-0-	-23	-0-	986	2	138	9	N	125	186	1			107

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

02	23452	X	23452	-0-	-0-	-0-	23452	2			N	-0-					-0-
03	23947	X	23947	-0-	-0-	-0-	23947	2			N	-0-					-0-
04	23070	X	23070	-0-	-0-	-0-	23070	2			N	-0-					-0-
05	23254	X	23254	-0-	-0-	-0-	23254	2			N	-0-					-0-
06	23673	X	23673	-0-	-0-	-0-	23673	2			N	-0-					-0-
*07	24175	X	24175	-0-	-0-	-0-	24175	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

02	7112	X	6862	-0-	-250	-0-	6862	2			N	-0-					-0-
03	7874	X	7718	-0-	-156	-0-	7718	2			N	-0-					-0-
04	7620	X	7524	-0-	-96	-0-	7524	2			N	-0-					-0-
05	7843	X	7685	-0-	-158	-0-	7685	2			N	-0-					-0-
06	7590	X	7166	-0-	-424	-0-	7166	2			N	-0-					-0-
07	7781	X	7545	-0-	-236	-0-	7545	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

02	3276	X	2589	-0-	-687	-0-	2589	2			N	-0-					-0-
03	3627	X	3421	-0-	-206	-0-	3421	2			N	-0-					-0-
04	3510	X	2526	-0-	-984	-0-	2526	2			N	-0-					-0-
05	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
06	3300	X	2293	-0-	-1007	-0-	2293	2			N	-0-					-0-
07	3410	X	48	-0-	-3362	-0-	48	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-			-0-
03	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-			-0-
04	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-			-0-
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-			-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-			-0-
*07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-			-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-			18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

02	308	N	-0-	-0-	-308	-0-					N	-0-			30
03	1843	N	1843	-0-	-0-	-0-	341	1	1502	3	N	-0-			30
04	444	N	444	-0-	-0-	-0-	330	1	114	3	N	-0-			30
05	602	N	602	-0-	-0-	-0-	341	1	261	3	N	-0-			30
06	2081	N	2081	-0-	-0-	-0-	330	1	1751	3	N	-0-			30
*07	3100	N	5041	-0-	1941	1941	336	1	4705	3	N	-0-			30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

02	3752	X	3482	-0-	-270	-0-	34	1	3448	2	Y	-0-			4
03	4154	X	3422	-0-	-732	-0-	37	1	3385	2	Y	-0-			4
04	4020	X	3836	-0-	-184	-0-	11	1	3825	2	Y	-0-			4
05	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-			4
*06	3720	X	3505	-0-	-215	-0-	3505	2			Y	-0-			4
07	3968	X	3427	-0-	-541	-0-	3427	2			Y	-0-			4

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

02	2380	N	1804	-0-	-576	-0-	34	1	1770	2	Y	-0-					8
03	2511	N	2235	-0-	-276	-0-	36	1	2199	2	Y	-0-					8
04	2269	N	2269	-0-	-0-	-0-	11	1	2258	2	Y	-0-					8
05	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					8
06	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					8
*07	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

02	1288	N	1277	-0-	-11	-0-	1277	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38	-0-	130	3			N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
04	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	379	-0-	-265	-0-	379	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	131	-0-	-65	-0-	19	1	112	2	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	11	1	103	2	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	59	1	561	2	N	-0-					-0-
04	600	N	367	-0-	-233	-0-	35	1	332	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2018 - P/A 02/12/18

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	28	1	128	2	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	31	1	152	2	N	-0-					-0-
04	180	N	121	-0-	-59	-0-	30	1	91	2	N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	31	1	887	2	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	30	1	778	2	N	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	67	-0-	-45	-0-	28	1	39	2	N	-0-					187
03	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					187
04	74	N	74	-0-	-0-	-0-	28	1	46	2	N	-0-					187
05	88	N	88	-0-	-0-	-0-	24	1	64	2	N	-0-					187
06	90	N	87	-0-	-3	-0-	30	1	57	2	N	-0-					187
*07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2882	X	2882	-0-	-0-	-0-	2873	2	9	9	N	8					190
03	3323	X	3323	-0-	-0-	-0-	3303	2	20	9	N	18					208
04	3001	X	3001	-0-	-0-	-0-	2981	2	20	9	N	18	190	1			36
05	3404	X	3404	-0-	-0-	-0-	3398	2	6	9	N	5					41
06	3454	X	3454	-0-	-0-	-0-	3447	2	7	9	N	6					47
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					47

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					51
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					51
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					51
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

02	3115	X	3115	-0-	-0-	-0-	3115	3			N	-0-					67
03	3286	X	3250	-0-	-36	-0-	3250	3			N	-0-					67
04	3180	X	3130	-0-	-50	-0-	3130	3			N	-0-					67
05	3286	X	3239	-0-	-47	-0-	3239	3			N	-0-					67
06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					67
07	3286	X	3210	-0-	-76	-0-	3210	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

02	992	N	992	-0-	-0-	-0-	992	2			N	-0-					17
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					17
04	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					17
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					17
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					17
*07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					112
03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					112
04	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					112
05	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					112
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					112
*07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					112

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					99
03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					99
04	1470	N	1337	-0-	-133	-0-	1337	3			N	-0-					99
05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					99
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					99
*07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					78
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					78
04	630	N	594	-0-	-36	-0-	594	3			N	-0-					78
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					78
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					78
*07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

02	3537	X	3537	-0-	-0-	-0-	15 36	1 9	3486	2	N	33					280
03	4203	X	4203	-0-	-0-	-0-	15 47	1 9	4141	2	N	43	187	1			136
04	4500	X	3932	-0-	-568	-0-	15 95	1 9	3822	2	N	86					222
05	4650	X	4054	-0-	-596	-0-	15 7	1 9	4032	2	N	6					228
06	4500	X	4018	-0-	-482	-0-	15 21	1 9	3982	2	N	19					247
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					247

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

02	56	N	-0-	-0-	-56	-0-					N	-0-					280
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					280
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					280
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					280
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					280
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2077	N	2077	-0-	-0-	-0-	130	1	1947	2	N	-0-					-0-
03	2077	N	2077	-0-	-0-	-0-	130	1	1947	2	N	-0-					-0-
04	1590	N	1297	-0-	-293	-0-	130	1	1167	2	N	-0-					-0-
05	2294	N	174	-0-	-2120	-0-	130	1	44	2	N	-0-					-0-
06	2010	N	346	-0-	-1664	-0-	48	1	298	2	N	-0-					-0-
07	1333	N	683	-0-	-650	-0-	130	1	553	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

02	1960	N	1716	-0-	-244	-0-	1716	2			N	-0-					-0-
03	1612	N	1252	-0-	-360	-0-	1252	2			N	-0-					-0-
04	1290	N	911	-0-	-379	-0-	911	2			N	-0-					-0-
05	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

02	2100	N	1931	-0-	-169	-0-	1931	2			N	-0-					-0-
03	2139	N	1950	-0-	-189	-0-	1950	2			N	-0-					-0-
04	2250	N	901	-0-	-1349	-0-	901	2			N	-0-					-0-
05	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
06	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
05	1302	N	19	-0-	-1283	-0-	19	2			N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-
07	1023	N	379	-0-	-644	-0-	379	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	527	N	287	-0-	-240	-0-	287	3			N	-0-					-0-
04	510	N	410	-0-	-100	-0-	410	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

02	4368	X	3735	-0-	-633	-0-	3735	3			N	-0-					-0-
03	4464	X	4109	-0-	-355	-0-	4109	3			N	-0-					-0-
04	4916	X	4916	-0-	-0-	-0-	4870	3	46	9	N	42					42
05	4815	X	4815	-0-	-0-	-0-	4812	3	3	9	N	3					45
06	4620	X	4601	-0-	-19	-0-	4599	3	2	9	N	2					47
07	4960	X	4491	-0-	-469	-0-	4491	3			N	-0-					47

JTL OPERATING CO., INC 448052
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					100
03	1333	N	867	-0-	-466	-0-	867	2			N	-0-					100
04	690	N	1372	-0-	682	-0-	1372	2			N	-0-					100
05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					100
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					100
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

02	1232	N	1207	-0-	-25	-0-	1207	2			N	-0-					-0-
03	1364	N	1343	-0-	-21	-0-	1343	2			N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
05	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					114
03	1562	N	1562	-0-	-0-	-0-	1561	3	1	9	N	1					115
04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					115
05	1674	N	1533	-0-	-141	-0-	1533	3			N	-0-					115
06	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					115
07	1550	N	1518	-0-	-32	-0-	1518	3			N	-0-					115

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					93
03	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					97
04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					97
05	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					97
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					97
*07	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					97

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	613	-0-	-87	-0-	613	2			N	-0-					10
03	744	N	729	-0-	-15	-0-	729	2			N	-0-					10
04	720	N	710	-0-	-10	-0-	710	2			N	-0-					10
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					10
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					10
07	744	N	707	-0-	-37	-0-	707	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1808	-0-	-40	-0-	1808	2			N	-0-					-0-
03	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
05	2244	N	2244	-0-	-0-	-0-	2241	2	3	9	N	3					3
*06	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4206	-0-	-330	-0-	4206	2			N	-0-					-0-
03	4681	X	4138	-0-	-543	-0-	4138	2			N	-0-					-0-
04	4530	X	3903	-0-	-627	-0-	3903	2			N	-0-					-0-
05	4526	X	4199	-0-	-327	-0-	4199	2			N	-0-					-0-
06	4500	X	4060	-0-	-440	-0-	4060	2			N	-0-					-0-
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					69
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					69
04	1620	N	1551	-0-	-69	-0-	1545	2	6	9	N	5					74
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					74
06	1830	N	1357	-0-	-473	-0-	1357	2			N	-0-					74
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					74

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2643	X	2643	-0-	-0-	-0-	2641	3	2	9	N	2					37
03	2883	X	2290	-0-	-593	-0-	2287	3	3	9	N	3					40
04	2743	X	2743	-0-	-0-	-0-	2733	3	10	9	N	9					49
05	2919	X	2919	-0-	-0-	-0-	2901	3	18	9	N	16					65
06	2820	X	2654	-0-	-166	-0-	2652	3	2	9	N	2					67
07	2914	X	2820	-0-	-94	-0-	2820	3			N	-0-					67

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

02	4366	X	4366	-0-	-0-	-0-	956	1	3349	3	N	55	186	1			60
							61	9									
03	4898	X	4818	-0-	-80	-0-	1079	1	3683	3	N	51					111
							56	9									
04	4740	X	4554	-0-	-186	-0-	1028	1	3474	3	N	47					158
							52	9									
05	4898	X	4678	-0-	-220	-0-	1045	1	3594	3	N	35	180	1			13
							39	9									
06	4680	X	4122	-0-	-558	-0-	1044	1	3026	3	N	47					60
							52	9									
07	4836	X	4661	-0-	-175	-0-	1079	1	3537	3	N	41					101
							45	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

02	3065	X	3065	-0-	-0-	-0-	3065	3			N	-0-					47
03	3195	X	3195	-0-	-0-	-0-	3184	3	11	9	N	10					57
04	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					57
05	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					57
06	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					57
*07	2710	X	2710	-0-	-0-	-0-	2707	3	3	9	N	3					60

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

02	3136	X	825	-0-	-2311	-0-	823	3	2	9	N	2					60
03	1405	X	1405	-0-	-0-	-0-	1397	3	8	9	N	7					67
04	1768	X	1768	-0-	-0-	-0-	1762	3	6	9	N	5					72
05	7867	X	7867	-0-	-0-	-0-	7867	3			N	-0-					72
06	4622	X	4622	-0-	-0-	-0-	4611	3	11	9	N	10					82
*07	3330	X	3330	-0-	-0-	-0-	3323	3	7	9	N	6					88

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2880	-0-	-480	-0-	2880	2			N	-0-					75
03	3720	X	3330	-0-	-390	-0-	3330	2			N	-0-					75
04	3600	X	2987	-0-	-613	-0-	2987	2			N	-0-					75
05	3193	X	2859	-0-	-334	-0-	2859	2			N	-0-					75
06	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					75
*07	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4838	-0-	-818	-0-	4838	2			Y	-0-					42
03	6231	X	6126	-0-	-105	-0-	6059	2	67	9	Y	61					103
04	5937	X	5937	-0-	-0-	-0-	1	1	5870	2	Y	60	163	1			-0-
							66	9									
05	6020	X	6020	-0-	-0-	-0-	6020	2			Y	-0-					-0-
06	5940	X	5761	-0-	-179	-0-	5738	2	23	9	Y	21					21
07	6138	X	5978	-0-	-160	-0-	5970	2	8	9	Y	7					28

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7332	X	7332	-0-	-0-	-0-	67	1	7148	2	Y	106					253
							117	9									
03	7502	X	6802	-0-	-700	-0-	74	1	6644	2	Y	76	189	1			140
							84	9									
04	7759	X	7759	-0-	-0-	-0-	72	1	7573	2	Y	104					244
							114	9									
05	7581	X	7581	-0-	-0-	-0-	24	1	7399	2	Y	144	177	1			211
							158	9									
06	7260	X	5825	-0-	-1435	-0-	24	1	5701	2	Y	91	179	1			123
							100	9									
07	7502	X	7315	-0-	-187	-0-	20	1	7179	2	Y	105					228
							116	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3705	R	3705	-0-	-0-	-0-	3699	3	6	9	N	5					62
*11	3570	#	3543	-0-	-27	-0-	3543	3			N	-0-					62
*12	3689	#	3608	-0-	-81	-0-	13	1	3595	3	N	-0-					62
*01	3720	#	3547	-0-	-173	-0-	13	1	3534	3	N	-0-					62
*02	3360	#	3207	-0-	-153	-0-	12	1	3195	3	N	-0-					62
*03	3720	#	3587	-0-	-133	-0-	13	1	3574	3	N	-0-					62
*04	3540	#	3455	-0-	-85	-0-	3455	3			N	-0-					62
*05	3659	R	3659	-0-	-0-	-0-	3623	3	36	9	N	33					95
*06	3514	R	3514	-0-	-0-	-0-	3514	3			N	-0-					95
07	3596	#	3524	-0-	-72	-0-	3524	3			N	-0-					95

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	286	-0-	-489	-0-	286	3			N	-0-					17
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					17
*12	720	N	720	-0-	-0-	-0-	14	1	706	3	N	-0-					17
*01	279	N	159	-0-	-120	-0-	14	1	145	3	N	-0-					17
*02	728	N	201	-0-	-527	-0-	12	1	189	3	N	-0-					17
*03	783	N	783	-0-	-0-	-0-	14	1	769	3	N	-0-					17
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					17
*05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					17
*06	750	N	555	-0-	-195	-0-	555	3			N	-0-					17
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

02	1820	N	1727	-0-	-93	-0-	1716	3	11	9	N	10					117
03	1859	N	1859	-0-	-0-	-0-	1858	3	1	9	N	1					118
04	1802	N	1802	-0-	-0-	-0-	1801	3	1	9	N	1					119
05	1922	N	1827	-0-	-95	-0-	1823	3	4	9	N	4					123
06	1800	N	1371	-0-	-429	-0-	1370	3	1	9	N	1					124
*07	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					124

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2018 - P/A 05/07/18

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

02	4984		3220	-0-	-1764	-0-	3177	3	43	9	N	39					256
03	6626		4119	-0-	-2507	-0-	4034	3	85	9	N	77					333
04	6548		4054	-0-	-2494	-0-	3976	3	78	9	N	71	192	1			212
05	6970		4291	-0-	-2679	-0-	4215	3	76	9	N	69					281
06	5834		3697	-0-	-2137	-0-	3664	3	33	9	N	30					311
*07	6860		4236	-0-	-2624	-0-	4215	3	21	9	N	19	167	1			163

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

02	327	N	327	-0-	-0-	-0-	318	2	9	9	N	8					42
03	368	N	368	-0-	-0-	-0-	364	2	4	9	N	4					46
04	352	N	352	-0-	-0-	-0-	341	2	11	9	N	10					56
05	341	N	277	-0-	-64	-0-	271	2	6	9	N	5					61
06	330	N	278	-0-	-52	-0-	274	2	4	9	N	4					65
07	341	N	226	-0-	-115	-0-	219	2	7	9	N	6					71

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

02	252	N	219	-0-	-33	-0-	219	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

02	3095	X	3095	-0-	-0-	-0-	410	1	2685	3	N	-0-					160
03	2852	X	2086	-0-	-766	-0-	243	1	1843	3	N	-0-					160
04	3617	X	3617	-0-	-0-	-0-	477	1	3136	3	N	4					164
							4	9									
05	3609	X	3609	-0-	-0-	-0-	558	1	3044	3	N	6					170
							7	9									
06	3152	X	3152	-0-	-0-	-0-	540	1	2612	3	N	-0-					170
*07	3213	X	3213	-0-	-0-	-0-	548	1	2665	3	N	-0-					170

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

02	1764	N	1635	-0-	-129	-0-	1635	2			N	-0-					17
03	1891	N	1872	-0-	-19	-0-	1872	2			N	-0-					17
04	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					17
05	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					17
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					17
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

02	2759	R	2759	-0-	-0-	-0-	2759	2			N	-0-					137
03	2882	R	2882	-0-	-0-	-0-	2882	2			N	-0-					137
04	2796	R	2796	-0-	-0-	-0-	2796	2			N	-0-					137
05	2917	R	2917	-0-	-0-	-0-	2917	2			N	-0-					137
06	3060		2727	-0-	-333	-0-	2727	2			N	-0-					137
07	3069	#	2851	-0-	-218	-0-	2851	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1341	-0-	-59	-0-	1341	2			N	-0-					-0-
03	1674	N	992	-0-	-682	-0-	992	2			N	-0-					-0-
04	1740	N	1312	-0-	-428	-0-	1312	2			N	-0-					-0-
05	1488	N	1197	-0-	-291	-0-	1197	2			N	-0-					-0-
06	960	N	515	-0-	-445	-0-	515	2			N	-0-					-0-
*07	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
03	2914	X	2741	-0-	-173	-0-	2741	2			N	-0-					-0-
04	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
05	5115	X	3599	-0-	-1516	-0-	3599	2			N	-0-					-0-
06	4950	X	4168	-0-	-782	-0-	4168	2			N	-0-					-0-
*07	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	2914	-0-	-894	-0-	2914	2			N	-0-					-0-
03	4030	X	3653	-0-	-377	-0-	3653	2			N	-0-					-0-
04	3780	X	3528	-0-	-252	-0-	3528	2			N	-0-					-0-
05	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
*07	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	2448	-0-	-1360	-0-	2448	2			N	-0-					-0-
03	3503	X	2945	-0-	-558	-0-	2945	2			N	-0-					-0-
04	3390	X	2676	-0-	-714	-0-	2676	2			N	-0-					-0-
05	3503	X	2696	-0-	-807	-0-	2696	2			N	-0-					-0-
06	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
*07	7323	X	7323	-0-	-0-	-0-	7323	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5169	-0-	2369	2369	5169	2			Y	-0-					22
03	3100	N	3847	-0-	747	3116	3847	2			Y	-0-					22
04	3000	N	3330	-0-	330	3446	3330	2			Y	-0-					22
05	3100	N	3215	-0-	115	3561	3215	2			Y	-0-					22
06	6119	X	2558	-0-	-3561	-0-	2558	2			Y	-0-					22
07	5735	X	2370	-0-	-3365	-0-	2370	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
03	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					-0-
04	4200	X	4161	-0-	-39	-0-	4161	2			N	-0-					-0-
05	4340	X	4106	-0-	-234	-0-	4106	2			N	-0-					-0-
06	4470	X	4127	-0-	-343	-0-	4127	2			N	-0-					-0-
07	4619	X	4070	-0-	-549	-0-	4070	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					43
03	7613	X	7613	-0-	-0-	-0-	7613	2			N	-0-					43
04	6977	X	6977	-0-	-0-	-0-	6977	2			N	-0-					43
05	9054	X	9054	-0-	-0-	-0-	9054	2			N	-0-					43
06	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					43
*07	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					5
03	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					5
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					5
05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					5
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					5
*07	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3754	-0-	-446	-0-	3754	2			N	-0-					27
03	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					27
04	4500	X	4313	-0-	-187	-0-	4313	2			N	-0-					27
05	4650	X	4618	-0-	-32	-0-	4618	2			N	-0-					27
06	4620	X	4166	-0-	-454	-0-	4166	2			N	-0-					27
07	4774	X	4449	-0-	-325	-0-	4449	2			N	-0-					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7564	X	7564	-0-	-0-	-0-	7564	2			N	-0-					67
03	8126	X	8126	-0-	-0-	-0-	8126	2			N	-0-					67
04	7770	X	7659	-0-	-111	-0-	7659	2			N	-0-					67
05	8029	X	7806	-0-	-223	-0-	7806	2			N	-0-					67
06	7770	X	7110	-0-	-660	-0-	7110	2			N	-0-					67
07	8029	X	7758	-0-	-271	-0-	7758	2			N	-0-					67

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1082	-0-	-822	-0-	1082	2			N	-0-					35
03	1891	N	1454	-0-	-437	-0-	1454	2			N	-0-					35
04	1590	N	1455	-0-	-135	-0-	1455	2			N	-0-					35
05	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					35
06	1410	N	1371	-0-	-39	-0-	1371	2			N	-0-					35
07	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

02	904	R	904	-0-	-0-	-0-	904	3			N	-0-					75
03	1104	R	1104	-0-	-0-	-0-	1104	3			N	-0-					75
04	941	R	941	-0-	-0-	-0-	941	3			N	-0-					75
05	992	#	234	-0-	-758	-0-	234	3			N	-0-					75
06	1080	#	228	-0-	-852	-0-	228	3			N	-0-					75
07	1116	#	144	-0-	-972	-0-	144	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

02	1213	R	1213	-0-	-0-	-0-	1188	2	25	9	N	23	177	1			-0-
03	1508	R	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1375	R	1375	-0-	-0-	-0-	1362	2	13	9	N	12					12
05	1368	R	1368	-0-	-0-	-0-	1353	2	15	9	N	14					26
06	1318	R	1318	-0-	-0-	-0-	1304	2	14	9	N	13					39
*07	1258	R	1258	-0-	-0-	-0-	1243	2	15	9	N	14					53

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	871	-0-	-25	-0-	862	2	9	9	N	8					80
03	992	#	943	-0-	-49	-0-	937	2	6	9	N	5					85
04	990	#	821	-0-	-169	-0-	814	2	7	9	N	6					91
05	1023	#	776	-0-	-247	-0-	769	2	7	9	N	6					97
06	990	#	677	-0-	-313	-0-	671	2	6	9	N	5					102
07	961	#	705	-0-	-256	-0-	697	2	8	9	N	7					109

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
04	150	N	-0-	-0-	-150	-0-					N	-0-					28
05	4	N	-0-	-0-	-4	-0-					N	-0-					28
06	2	N	-0-	-0-	-2	-0-					N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF. 14468 - 16364

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2018 - P/A 05/02/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	1	1	1	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

02	12266 X	12266	-0-	-0-	-0-	12266	2		N	-0-			70
03	13956 X	13956	-0-	-0-	-0-	13956	2		N	-0-			70
04	13040 X	13040	-0-	-0-	-0-	13040	2		N	-0-			70
05	13392 X	13050	-0-	-342	-0-	13050	2		N	-0-			70
06	13500 X	13271	-0-	-229	-0-	13271	2		N	-0-			70
07	13950 X	12722	-0-	-1228	-0-	12722	2		N	-0-			70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	439	-0-	-177	-0-	439	2			N	-0-					87
03	651	N	524	-0-	-127	-0-	524	2			N	-0-					87
04	600	N	469	-0-	-131	-0-	469	2			N	-0-					87
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					87
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					87
*07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
03	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
04	480	X	331	-0-	-149	-0-	331	2			N	-0-					-0-
05	496	X	226	-0-	-270	-0-	226	2			N	-0-					-0-
06	0	W	209	-0-	209	209	209	2			N	-0-					-0-
*07	427	X	218	-0-	-209	-0-	218	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3000	S	3000	-0-	-0-	-0-	28	1	2972	2	N	-0-					17
03	3424	S	3424	-0-	-0-	-0-	31	1	3393	2	N	-0-					17
04	2940	S	3208	-0-	268	-0-	30	1	3178	2	N	-0-					17
05	3428	S	3428	-0-	-0-	-0-	31	1	3397	2	N	-0-					17
06	0	W	3142	-0-	3142	3142	30	1	3111	2	N	1					18
							1	9									
*07	6383	S	3241	-0-	-3142	-0-	31	1	3209	2	N	1					19
							1	9									

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1201	-0-	-171	-0-	1201	3			N	-0-					-0-
03	1426	N	906	-0-	-520	-0-	906	3			N	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	1519	N	1311	-0-	-208	-0-	1311	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

02	1064	N	998	-0-	-66	-0-	998	3			N	-0-					-0-
03	1209	N	229	-0-	-980	-0-	229	3			N	-0-					-0-
04	1260	N	1200	-0-	-60	-0-	1200	3			N	-0-					-0-
05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	1240	N	1065	-0-	-175	-0-	1065	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

02	728	N	634	-0-	-94	-0-	634	3			N	-0-					-0-
03	744	N	134	-0-	-610	-0-	134	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

02	588	N	532	-0-	-56	-0-	532	3			N	-0-					-0-
03	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	837	N	539	-0-	-298	-0-	539	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	775	N	313	-0-	-462	-0-	313	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					38
03	2790	X	2437	-0-	-353	-0-	2437	2			N	-0-					38
04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					38
05	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					38
06	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					38
*07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

02	14B2 EXT		-0-	-0-	-0-	B	-4038				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-4038				N	-0-					-0-
04	0	A	-0-	-0-	-0-	B	-4038				N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

02	2181	N	2181	-0-	-0-	B	-0-	28	1	2090	2	N	57				292
								63	9								
03	2945	X	1949	-0-	-996	B	-0-	31	1	1896	2	N	20				312
								22	9								
04	2850	X	1434	-0-	-1416	B	-0-	30	1	1398	2	N	5				317
								6	9								
05	2945	X	1273	-0-	-1672	B	-0-	25	1	1248	2	N	-0-				317
06	2912	X	2912	-0-	-0-	B	-0-	30	1	2867	2	N	14	176	1		155
								15	9								
07	2418	X	920	-0-	-1498	B	-0-	11	1	879	2	N	27				182
								30	9								

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	438	-0-	-206 B	-0-	24	1	414	2	N	-0-					353
03	690	N	690	-0-	-0- B	-0-	20	1	668	2	N	2					355
							2	9									
04	660	N	608	-0-	-52 B	-0-	22	1	573	2	N	12					367
							13	9									
05	776	N	776	-0-	-0- B	-0-	24	1	740	2	N	11					378
							12	9									
06	672	N	672	-0-	-0- B	-0-	23	1	614	2	N	32					410
							35	9									
*07	779	N	779	-0-	-0- B	-0-	21	1	738	2	N	18					428
							20	9									

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

02	2758	X	2758	-0-	-0- B	-0-	4	1	2717	3	N	34					67
							37	9									
03	3031	X	3031	-0-	-0- B	-0-	31	1	2991	3	N	8					75
							9	9									
04	2905	X	2905	-0-	-0- B	-0-	28	1	2871	3	N	5					80
							6	9									
05	3038	X	3038	-0-	-0- B	-0-	769	1	2266	3	N	3					83
							3	9									
06	2572	X	2572	-0-	-0- B	-0-	850	1	1722	3	N	-0-					83
*07	2742	X	2742	-0-	-0- B	-0-	970	1	1772	3	N	-0-					83

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	7			117
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					117

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					79
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					79
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					79
05	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					79
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-	24	7			55
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					55

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	37	7			10
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					10

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

02	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
05	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
06	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-	27	7			13
07	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					13

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

02	3220	X	3212	-0-	-8 B	-0-	3098	3	114	9	N	104	183	1			85
03	3565	X	3403	-0-	-162 B	-0-	3285	3	118	9	N	107					192
04	3450	X	3332	-0-	-118 B	-0-	3211	3	121	9	N	110	170	1			132
05	3565	X	3064	-0-	-501 B	-0-	2987	3	77	9	N	70					202
06	3456	X	3456	-0-	-0- B	-0-	3339	3	117	9	N	106	173	1			135
*07	3623	X	3623	-0-	-0- B	-0-	3507	3	116	9	N	105					240

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	57	7			25
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					25

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

02	1904	X	943	-0-	-961 B	-0-	854	3	89	9	N	81					358
03	2108	X	1575	-0-	-533 B	-0-	1575	3			N	-0-	185	1			173
04	1861	N	1861	-0-	-0- B	-0-	1776	3	85	9	N	77					250
05	2230	N	2230	-0-	-0- B	-0-	2133	3	97	9	N	88					338
06	1968	N	1968	-0-	-0- B	-0-	1892	3	76	9	N	69	343	1			64
07	1922	N	1889	-0-	-33 B	-0-	1819	3	70	9	N	64					128

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	6109	-0-	-387 B	-0-	5952	2	157	9	N	143					559
03	7192	X	6416	-0-	-776 B	-0-	6277	2	139	9	N	126	384	1			301
04	6960	X	6171	-0-	-789 B	-0-	6049	2	122	9	N	111					412
05	7037	X	6560	-0-	-477 B	-0-	6396	2	164	9	N	149	185	1			376
06	6810	X	6324	-0-	-486 B	-0-	6206	2	118	9	N	107					483
07	6758	X	6407	-0-	-351 B	-0-	6284	2	123	9	N	112	371	1			224

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0- B	-0-	427	2	7	9	N	6					183
03	707	N	707	-0-	-0- B	-0-	591	2	116	9	N	105	193	1			95
04	623	N	623	-0-	-0- B	-0-	460	2	163	9	N	148					243
05	979	N	979	-0-	-0- B	-0-	48	1	753	2	N	162	178	1			227
							178	9									
*06	1283	N	1283	-0-	-0- B	-0-	1086	2	197	9	N	179	334	1			72
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-6465					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-6465					N	24					24
04	14B2 EXT		67	-0-	67 B	-6398	67	2			N	-0-					24
05	14B2 EXT		-0-	-0-	-0- B	-6398					N	-0-					24
06	14B2 EXT		170	-0-	170 B	-6228	170	2			N	-0-					24
07	0	X	NO RPT	-0-	-0- B	-6228					N	NO RPT					24

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	X	2569	-0-	-0-	B	-0-	2452	2	117	9	N	106					686
03	3013	X	3013	-0-	-0-	B	-0-	2945	2	68	9	N	62	185	1			563
04	3880	X	3880	-0-	-0-	B	-0-	3785	2	95	9	N	86					649
05	4118	X	4118	-0-	-0-	B	-0-	4060	2	58	9	N	53					702
06	4709	X	4709	-0-	-0-	B	-0-	4512	2	197	9	N	179	186	1			695
07	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					695

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	1362	N	1362	-0-	-0-	B	-0-	1350	2	12	9	N	11					11
05	1068	N	1068	-0-	-0-	B	-0-	1066	2	2	9	N	2					13
06	2020	N	2020	-0-	-0-	B	-0-	2020	2			N	-0-					13
07	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					13

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					131
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					131
04	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					131
05	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					131
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					131
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					624
03	0	N	-0-	-0-	-0-	B	-0-					N	41					665
04	0	N	-0-	-0-	-0-	B	-0-					N	46	191	1			520
05	0	N	-0-	-0-	-0-	B	-0-					N	44	188	1			376
06	1875	N	1875	-0-	-0-	B	-0-	1830	2	45	9	N	41					417
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					417

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	1481	-0-	-2159	B	-0-	1481	2			N	-0-					654
03	3689	X	1748	-0-	-1941	B	-0-	1748	2			N	-0-					654
04	3060	X	1782	-0-	-1278	B	-0-	1782	2			N	-0-					654
05	3162	X	1673	-0-	-1489	B	-0-	1673	2			N	-0-					654
06	2478	X	2478	-0-	-0-	B	-0-	2478	2			N	-0-					654
07	1829	X	NO RPT	-0-	-1829	B	-0-					N	NO RPT					654

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3287	X	3287	-0-	-0-	B	-0-	3078	2	209	9	N	190	192	1			428
03	6226	X	6226	-0-	-0-	B	-0-	5837	2	389	9	N	354	377	1			405
04	5649	X	5649	-0-	-0-	B	-0-	5387	2	262	9	N	238	193	1			450
05	6089	X	6089	-0-	-0-	B	-0-	5827	2	262	9	N	238	183	1			505
06	5034	X	5034	-0-	-0-	B	-0-	4781	2	253	9	N	230	373	1			362
07	4805	X	NO RPT	-0-	-4805	B	-0-					N	NO RPT					362

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	2282	-0-	-2814 B	-0-	2265	2	17	9	N	15					687
03	5363	X	2399	-0-	-2964 B	-0-	2389	2	10	9	N	9					696
04	5190	X	2718	-0-	-2472 B	-0-	2693	2	25	9	N	23	179	1			540
05	5363	X	2554	-0-	-2809 B	-0-	2534	2	20	9	N	18					558
06	3780	X	2505	-0-	-1275 B	-0-	2485	2	20	9	N	18					576
07	2821	X	NO RPT	-0-	-2821 B	-0-					N	NO RPT					576

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2477	X	2477	-0-	-0- B	-0-	2355	2	122	9	N	111					609
03	2728	X	2512	-0-	-216 B	-0-	2370	2	142	9	N	129	187	1			551
04	2640	X	2119	-0-	-521 B	-0-	1915	2	204	9	N	185	165	1			571
05	2728	X	2697	-0-	-31 B	-0-	2563	2	134	9	N	122	167	1			526
06	2759	X	2759	-0-	-0- B	-0-	2582	2	177	9	N	161	192	1			495
07	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT					495

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5390	X	5390	-0-	-0- B	-0-	5093	2	297	9	N	270	370	1			166
03	6262	X	4413	-0-	-1849 B	-0-	4031	2	382	9	N	347	382	1			131
04	6060	X	2563	-0-	-3497 B	-0-	2226	2	337	9	N	306	188	1			249
05	6107	X	3214	-0-	-2893 B	-0-	2867	2	347	9	N	315	371	1			193
06	5790	X	2937	-0-	-2853 B	-0-	2480	2	457	9	N	415	551	1			57
07	5983	X	NO RPT	-0-	-5983 B	-0-					N	NO RPT					57

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10584	X	5064	-0-	-5520 B	-615297	5039	2	25	9	N	23					623
03	11501	X	7909	-0-	-3592 B	-615297	7858	2	51	9	N	46					669
04	10800	X	9971	-0-	-829 B	-615297	9907	2	64	9	N	58					727
05	10912	X	10188	-0-	-724 B	-615297	10097	2	91	9	N	83					810
06	10140	X	9660	-0-	-480 B	-615297	9628	2	32	9	N	29	184	1			655
07	10292	X	NO RPT	-0-	-10292 B	-615297					N	NO RPT					655

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/08/18

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					27
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					27
04	270	N	171	-0-	-99	-0-	171	2			N	-0-					27
05	248	N	180	-0-	-68	-0-	180	2			N	-0-					27
06	210	N	151	-0-	-59	-0-	151	2			N	-0-					27
*07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					27

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	734	-0-	-162	-0-	10	1	724	2	N	-0-					40
03	1023	N	842	-0-	-181	-0-	10	1	832	2	N	-0-					40
04	870	N	785	-0-	-85	-0-	10	1	772	2	N	3					43
							3	9									
05	806	N	800	-0-	-6	-0-	10	1	790	2	N	-0-					43
06	810	N	659	-0-	-151	-0-	10	1	646	2	N	3					46
							3	9									
07	806	N	654	-0-	-152	-0-	10	1	644	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

02	14B2 EXT	-0-	-0-	-0-	82						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	82						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	82						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	82						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	82						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	82						N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

02	2421	R	2421	-0-	-0-	-0-	2313	2	108	9	N	98	192	1			461
03	2698	R	2698	-0-	-0-	-0-	2551	2	147	9	N	134					595
04	3221	R	3221	-0-	-0-	-0-	3148	2	73	9	N	66	181	1			480
05	3237	R	3237	-0-	-0-	-0-	3148	2	89	9	N	81					561
06	3000	N	3093	-0-	93	93	3015	2	78	9	N	71					632
07	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					632

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

02	4784	X	4784	-0-	-0-	-0-	4784	3			N	-0-				29
03	5209	X	5209	-0-	-0-	-0-	5209	3			N	-0-				29
*04	4970	X	4970	-0-	-0-	-0-	4968	3	2	9	N	2				31
*05	5076	X	5076	-0-	-0-	-0-	5076	3			N	-0-				31
*06	4700	X	4700	-0-	-0-	-0-	4700	3			N	-0-				31
*07	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-				31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

02	336	N	180	-0-	-156	-0-	56	1	124	2	N	-0-				57
03	372	N	280	-0-	-92	-0-	62	1	218	2	N	-0-				57
04	303	N	303	-0-	-0-	-0-	60	1	243	2	N	-0-				57
05	416	N	416	-0-	-0-	-0-	60	1	356	2	N	-0-				57
06	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-				57
*07	442	N	442	-0-	-0-	-0-	58	1	384	2	N	-0-				57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-				-0-
04	3	N	1	-0-	-2	-0-	1	1			N	-0-				-0-
05	1	N	1	-0-	-0-	-0-	1	1			N	-0-				-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-				-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-				-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

02	2969	X	2969	-0-	-0-	-0-	2954	2	15	9	N	14				109
03	3260	X	3260	-0-	-0-	-0-	3231	2	29	9	N	26				135
04	2946	X	2946	-0-	-0-	-0-	2922	2	24	9	N	22				157
05	2790	X	2470	-0-	-320	-0-	2456	2	14	9	N	13				170
06	3007	X	3007	-0-	-0-	-0-	3001	2	6	9	N	5				175
07	2790	X	2155	-0-	-635	-0-	2155	2			N	-0-				175

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					139
*11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					139
*12	1569	N	1569	-0-	-0-	-0-	12	1	1557	2	N	-0-	45	5			94
*01	1497	N	1497	-0-	-0-	-0-	12	1	1485	2	N	-0-					94
*02	1197	N	1197	-0-	-0-	-0-	11	1	1186	2	N	-0-					94
*03	1106	N	1106	-0-	-0-	-0-	12	1	1094	2	N	-0-					94
*04	1599	N	1599	-0-	-0-	-0-	1499	2	100	9	N	91	171	1			14
*05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					14
*06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					14
*07	1613	N	1613	-0-	-0-	-0-	1581	2	32	9	N	29					43

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

02	1372	N	1239	-0-	-133	-0-	1239	2			N	-0-					65
03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					65
04	1350	N	1280	-0-	-70	-0-	1280	2			N	-0-					65
05	1364	N	1320	-0-	-44	-0-	1317	2	3	9	N	3					68
06	1290	N	911	-0-	-379	-0-	911	2			N	-0-	25	1			43
07	1333	N	838	-0-	-495	-0-	838	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

02	2122	X	2122	-0-	-0-	-0-	2122	2			Y	-0-					56
03	2325	X	2325	-0-	-0-	-0-	2325	2			Y	-0-					56
04	2169	X	2169	-0-	-0-	-0-	2169	2			Y	-0-					56
05	DLQ G-10		2267	-0-	2267	2267	2267	2			Y	-0-					56
06	DLQ G-10		NO RPT	-0-	-0-	2267					Y	NO RPT					56
*07	4478	X	2211	-0-	-2267	-0-	2211	2			Y	-0-					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

02	14B2	EXT	17	-0-	17	154	17	2			N	-0-					-0-
03	14B2	EXT	214	-0-	214	368	151	2	63	9	N	57					57
04		116	141	-0-	25	393	118	2	23	9	N	21					78
05		490 N	97	-0-	-393	-0-	89	2	8	9	N	7					85
*06		22 N	22	-0-	-0-	-0-	22	2			N	-0-					85
07		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

02		985 N	985	-0-	-0-	-0-	56	1	929	2	N	-0-					12
03		1085 N	844	-0-	-241	-0-	44	1	783	2	N	15					27
							17	9									
04		990 N	509	-0-	-481	-0-	32	1	477	2	N	-0-					27
05		1110 N	1110	-0-	-0-	-0-	58	1	1010	2	N	38					65
							42	9									
06		1020 N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					65
*07		1097 N	1097	-0-	-0-	-0-	62	1	1024	2	N	10					75
							11	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

02	1400	N	754	-0-	-646	-0-	709	2	45	9	N	41									178
03	1333	N	547	-0-	-786	-0-	488	2	59	9	N	54	201	1		3	8				28
04	1351	N	1351	-0-	-0-	-0-	1294	2	57	9	N	52									80
05	995	N	995	-0-	-0-	-0-	936	2	59	9	N	54	4	8							130
06	1239	N	1239	-0-	-0-	-0-	1181	2	58	9	N	53	9	8							174
07	1395	N	940	-0-	-455	-0-	918	2	22	9	N	20									194

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

02	2772	X	2468	-0-	-304	-0-	2446	2	22	9	N	20									233
03	3039	X	3039	-0-	-0-	-0-	2996	2	43	9	N	39	196	1		4	8				72
04	2968	X	2968	-0-	-0-	-0-	2934	2	34	9	N	31									103
05	3344	X	3344	-0-	-0-	-0-	3318	2	26	9	N	24	4	8							123
06	3000	N	3773	-0-	773	773	3747	2	26	9	N	24	7	8							140
*07	3100	N	2793	-0-	-307	466	2769	2	24	9	N	22									162

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1557	N	1557	-0-	-0-	-0-	1495	2	62	9	N	56	198	1			43
03	1726	N	1726	-0-	-0-	-0-	1673	2	53	9	N	48	1	8			90
04	1692	N	1692	-0-	-0-	-0-	1648	2	44	9	N	40					130
05	1764	N	1764	-0-	-0-	-0-	1711	2	53	9	N	48	1	8			177
06	1924	N	1924	-0-	-0-	-0-	1884	2	40	9	N	36	1	8			212
*07	1455	N	1455	-0-	-0-	-0-	1418	2	37	9	N	34	195	1	1	8	50

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2018 - P/A 08/06/18

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

02	5317	X	5317	-0-	-0-	-0-	5186	2	131	9	N	119					317
03	6355	X	6355	-0-	-0-	-0-	6213	2	142	9	N	129					446
04	5636	X	5636	-0-	-0-	-0-	5519	2	117	9	N	106	192	1			360
05	4983	X	4983	-0-	-0-	-0-	4886	2	97	9	N	88	192	1			256
06	2760	X	388	-0-	-2372	-0-	388	2			N	-0-					256
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					256

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

02	6664	X	3400	-0-	-3264	-0-	3394	2	6	9	N	5					797
03	6820	X	6014	-0-	-806	-0-	6014	2			N	-0-					797
04	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					797
05	6929	X	6929	-0-	-0-	-0-	6776	2	153	9	N	139					936
06	6956	X	6956	-0-	-0-	-0-	6860	2	96	9	N	87	191	1			832
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					832

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	350	N	350	-0-	-0-	-0-	28	1	322	2	N	-0-					108
03	405	N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					108
04	392	N	392	-0-	-0-	-0-	30	1	362	2	N	-0-					108
05	403	N	383	-0-	-20	-0-	31	1	352	2	N	-0-					108
06	390	N	365	-0-	-25	-0-	30	1	335	2	N	-0-					108
07	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	95	N	95	-0-	-0-	-0-	72	1	23	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	72	1	5	2	N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	1			N	-0-					-0-
*05	93	N	75	-0-	-18	-0-	72	1	3	2	N	-0-					-0-
06	510	N	77	-0-	-433	-0-	72	1	5	2	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	72	1	13	2	N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	DLQ G-10		148	-0-	148	1013	17	1	131	2	Y	-0-					-0-
03	1244	N	231	-0-	-1013	-0-	17	1	214	2	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	17	1	434	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	17	1	195	2	Y	84	84	1			-0-
							92	9									
07	465	N	100	-0-	-365	-0-	17	1	83	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

02	14B2 EXT	9519	-0-	9519	25573	8637	2	882	9	N	802	1176	1				385
03	14B2 EXT	17578	-0-	17578	43151	16207	2	1371	9	N	1246	1296	1				335
04	14B2 EXT	14924	-0-	14924	58075	13744	2	1180	9	N	1073	1165	1				243
05	14B2 EXT	14207	-0-	14207	72282	13145	2	1062	9	N	965	962	1				246
06	14B2 EXT	12666	-0-	12666	84948	11784	2	882	9	N	802	954	1				94
07	14B2 EXT	13018	-0-	13018	97966	11911	2	1107	9	N	1006	766	1				334

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					119

PLUGGED AND ABANDONED_____ 05/16/2018 - PLUGGED 05/16/18

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

02	3038	X	3038	-0-	-0-	-0-	2941	2	97	9	N	88	182	1			160
03	3044	X	3044	-0-	-0-	-0-	2941	2	103	9	N	94					254
04	3090	X	2901	-0-	-189	-0-	2807	2	94	9	N	85	186	1			153
05	3379	X	3179	-0-	-200	-0-	3071	2	108	9	N	98					251
06	3270	X	3200	-0-	-70	-0-	3090	2	110	9	N	100	189	1			162
07	3379	X	3046	-0-	-333	-0-	2951	2	95	9	N	86					248

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	-0-	-0-	-0-	-0-					N	-0-					72
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

02	3612	X	2851	-0-	-761	-0-	2694	2	157	9	N	143	186	1			277
03	4509	X	4509	-0-	-0-	-0-	4272	2	237	9	N	215	186	1	1	8	305
04	3870	X	3994	-0-	124	-0-	3801	2	193	9	N	175	179	1			301
05	3999	X	3811	-0-	-188	-0-	3606	2	205	9	N	186	375	1			112
06	3870	X	3802	-0-	-68	-0-	3620	2	182	9	N	165					277
*07	4302	X	4302	-0-	-0-	-0-	4087	2	215	9	N	195	185	1			287

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

02	84	N	39	-0-	-45	-0-	39	2			N	-0-					25
03	93	N	-0-	-0-	-93	-0-					N	-0-					25
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					25
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					25
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					25
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

02	9968	X	1574	-0-	-8394	-0-	1572	2	2	9	N	2					227
03	10912	X	2534	-0-	-8378	-0-	2500	2	34	9	N	31					258
04	10410	X	6301	-0-	-4109	-0-	6075	2	226	9	N	205					463
05	6980	X	6980	-0-	-0-	-0-	6787	2	193	9	N	175	377	1			261
06	6430	X	6430	-0-	-0-	-0-	6103	2	327	9	N	297	373	1			185
07	6510	X	5632	-0-	-878	-0-	5310	2	322	9	N	293	374	1			104

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

02	2784	X	2784	-0-	-0-	-0-	2778	3	6	9	N	5					78
03	3511	X	3511	-0-	-0-	-0-	3489	3	22	9	N	20					98
04	3263	X	3263	-0-	-0-	-0-	3250	3	13	9	N	12					110
05	3270	X	3270	-0-	-0-	-0-	3250	3	20	9	N	18					128
06	3326	X	3326	-0-	-0-	-0-	3315	3	11	9	N	10					138
*07	3456	X	3456	-0-	-0-	-0-	3373	3	83	9	N	75					213

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					40
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					40
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					40
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					40
06	270	N	170	-0-	-100	-0-	168	2	2	9	N	2					42
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	18	-0-	-2614	-0-	18	2			N	-0-					180
03	2914	X	1631	-0-	-1283	-0-	1589	2	42	9	N	38					218
04	2820	X	2200	-0-	-620	-0-	2119	2	81	9	N	74					292
05	2914	X	1725	-0-	-1189	-0-	1688	2	37	9	N	34	185	1			141
06	2280	X	1900	-0-	-380	-0-	1865	2	35	9	N	32					173
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					173

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					102
03	775	N	646	-0-	-129	-0-	646	2			N	-0-					102
04	690	N	615	-0-	-75	-0-	615	2			N	-0-					102
05	651	N	637	-0-	-14	-0-	637	2			N	-0-					102
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2727	N	2727	-0-	-0-	-0-	2698	2	29	9	N	26					151
03	2766	N	2766	-0-	-0-	-0-	2724	2	42	9	N	38					189
04	2602	N	2602	-0-	-0-	-0-	2557	2	45	9	N	41					230
05	2665	N	2665	-0-	-0-	-0-	2609	2	56	9	N	51					281
06	2302	N	2302	-0-	-0-	-0-	2257	2	45	9	N	41					322
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					322

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					397
03	0	N	-0-	-0-	-0-	-0-					N	37	160	1			274
04	60	N	-0-	-0-	-60	-0-					N	-0-					274
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2637	X	2637	-0-	-0-	-0-	2568	2	69	9	N	63					376
03	4121	X	4121	-0-	-0-	-0-	4053	2	68	9	N	62	189	1			249
04	4674	X	4674	-0-	-0-	-0-	4584	2	90	9	N	82	130	1			201
05	4372	X	4372	-0-	-0-	-0-	4360	2	12	9	N	11					212
06	4096	X	4096	-0-	-0-	-0-	4056	2	40	9	N	36					248
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					248

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	711	2	149	9	N	135					492
03	1178	N	865	-0-	-313	-0-	686	2	179	9	N	163					655
04	875	N	875	-0-	-0-	-0-	743	2	132	9	N	120	255	1			520
05	961	N	821	-0-	-140	-0-	784	2	37	9	N	34					554
06	943	N	943	-0-	-0-	-0-	761	2	182	9	N	165	225	1			494
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					494

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					204
03	3361	X	3361	-0-	-0-	-0-	3328	2	33	9	N	30					234
04	3150	X	3150	-0-	-0-	-0-	3117	2	33	9	N	30					264
05	3483	X	3483	-0-	-0-	-0-	3443	2	40	9	N	36					300
06	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	N	51	151	1			200
07	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					200

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					259
03	1581	X	777	-0-	-804	-0-	777	2			N	-0-					259
04	1324	N	1324	-0-	-0-	-0-	1291	2	33	9	N	30					289
05	1581	N	814	-0-	-767	-0-	789	2	25	9	N	23					312
06	867	N	867	-0-	-0-	-0-	846	2	21	9	N	19					331
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					331

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					202
03	557	N	557	-0-	-0-	-0-	557	2			N	-0-					202
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					202
05	496	N	393	-0-	-103	-0-	393	2			N	-0-					202
06	540	N	267	-0-	-273	-0-	267	2			N	-0-					202
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

02	1061	N	1061	-0-	-0-	-0-	1043	2	18	9	N	16					572
03	1085	N	813	-0-	-272	-0-	795	2	18	9	N	16					588
04	1380	N	806	-0-	-574	-0-	795	2	11	9	N	10					598
05	1178	N	603	-0-	-575	-0-	599	2	4	9	N	4					602
06	780	N	524	-0-	-256	-0-	521	2	3	9	N	3					605
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					605

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

02	2815	X	2815	-0-	-0-	-0-	2723	2	92	9	N	84	182	1			257
03	2934	X	2934	-0-	-0-	-0-	2867	2	67	9	N	61					318
04	2618	X	2618	-0-	-0-	-0-	2573	2	45	9	N	41					359
05	2700	X	2700	-0-	-0-	-0-	2622	2	78	9	N	71	185	1			245
06	2677	X	2677	-0-	-0-	-0-	2607	2	70	9	N	64					309
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					309

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2519	X	2519	-0-	-0-	-0-	2124	2	395	9	N	359	369	1			311
03	6973	X	6973	-0-	-0-	-0-	6637	2	336	9	N	305	185	1			431
04	8574	X	8574	-0-	-0-	-0-	8233	2	341	9	N	310	370	1			371
05	3100	N	8905	-0-	5805	5805	8535	2	370	9	N	336	374	1			333
06	3000	N	8561	-0-	5561	11366	8244	2	317	9	N	288	371	1			250
07	0	N	NO RPT	-0-	-0-	11366					N	NO RPT					250

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3309	-0-	509	4571	3152	2	157	9	N	143	358	1			268
03	3100	N	3875	-0-	775	5346	3819	2	56	9	N	51					319
04	10656	X	5310	-0-	-5346	-0-	4992	2	318	9	N	289	187	1			421
05	4321	X	4321	-0-	-0-	-0-	4110	2	211	9	N	192	378	1			235
06	4293	X	4293	-0-	-0-	-0-	4105	2	188	9	N	171					406
07	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					406

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3667	X	3667	-0-	-0-	-0-	3624	2	43	9	N	39					417
03	3799	X	3799	-0-	-0-	-0-	3688	2	111	9	N	101	185	1			333
04	3203	X	3203	-0-	-0-	-0-	3107	2	96	9	N	87					420
05	3244	X	3244	-0-	-0-	-0-	3182	2	62	9	N	56					476
06	3234	X	3234	-0-	-0-	-0-	3170	2	64	9	N	58	184	1			350
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					350

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3043	X	3043	-0-	-0-	-0-	2970	2	73	9	N	66	354	1			914
03	3695	X	3695	-0-	-0-	-0-	3616	2	79	9	N	72					986
04	3833	X	3833	-0-	-0-	-0-	3680	2	153	9	N	139					1125
05	3587	X	3587	-0-	-0-	-0-	3478	2	109	9	N	99	187	1			1037
06	3826	X	3826	-0-	-0-	-0-	3712	2	114	9	N	104					1141
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1141

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3549	X	3549	-0-	-0-	-0-	3515	2	34	9	N	31	176	1			499
03	4151	X	4151	-0-	-0-	-0-	4001	2	150	9	N	136					635
04	3833	X	3833	-0-	-0-	-0-	3680	2	153	9	N	139					774
05	2882	X	2882	-0-	-0-	-0-	2828	2	54	9	N	49					823
06	2627	X	2627	-0-	-0-	-0-	2607	2	20	9	N	18					841
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					841

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5152	-0-	-560	-0-	5143	2	9	9	N	8					850
03	6231	X	5792	-0-	-439	-0-	5738	2	54	9	N	49					899
04	6030	X	5556	-0-	-474	-0-	5427	2	129	9	N	117					1016
05	6231	X	5645	-0-	-586	-0-	5581	2	64	9	N	58	184	1			890
06	5610	X	5397	-0-	-213	-0-	5329	2	68	9	N	62					952
07	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					952

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4512	X	4512	-0-	-0-	-0-	4486	2	26	9	N	24					986
03	4892	X	4892	-0-	-0-	-0-	4805	2	87	9	N	79					1065
04	4666	X	4666	-0-	-0-	-0-	4597	2	69	9	N	63					1128
05	4883	X	4883	-0-	-0-	-0-	4788	2	95	9	N	86	184	1			1030
06	4722	X	4722	-0-	-0-	-0-	4653	2	69	9	N	63					1093
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1093

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					58
03	292	N	292	-0-	-0-	-0-	262	2	30	9	N	27					85
04	377	N	377	-0-	-0-	-0-	332	2	45	9	N	41					126
05	608	N	608	-0-	-0-	-0-	524	2	84	9	N	76					202
06	487	N	487	-0-	-0-	-0-	410	2	77	9	N	70	186	1			86
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					86

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6713	X	6713	-0-	-0-	-0-	6648	2	65	9	N	59					818
03	7363	X	7363	-0-	-0-	-0-	7312	2	51	9	N	46					864
04	3020	X	3020	-0-	-0-	-0-	2961	2	59	9	N	54					918
05	6958	X	6958	-0-	-0-	-0-	6929	2	29	9	N	26					944
06	7834	X	7834	-0-	-0-	-0-	7780	2	54	9	N	49					993
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					993

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7458	X	7458	-0-	-0-	-0-	7251	2	207	9	N	188	374	1			1273
03	8371	X	8371	-0-	-0-	-0-	8110	2	261	9	N	237					1510
04	7517	X	7517	-0-	-0-	-0-	7332	2	185	9	N	168	371	1			1307
05	8246	X	7063	-0-	-1183	-0-	6890	2	173	9	N	157	186	1			1278
06	8100	X	7538	-0-	-562	-0-	7315	2	223	9	N	203	184	1			1297
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					1297

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	186	1			700
03	4898	X	4792	-0-	-106	-0-	4553	2	239	9	N	217					917
04	6386	X	6386	-0-	-0-	-0-	6368	2	18	9	N	16					933
05	4898	X	4705	-0-	-193	-0-	4512	2	193	9	N	175	182	1			926
06	4740	X	4585	-0-	-155	-0-	4427	2	158	9	N	144	188	1			882
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					882

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4402	X	4402	-0-	-0-	-0-	4200	2	202	9	N	184	190	1			423
03	5276	X	5276	-0-	-0-	-0-	5019	2	257	9	N	234	363	1			294
04	4812	X	4812	-0-	-0-	-0-	4582	2	230	9	N	209	181	1			322
05	5010	X	5010	-0-	-0-	-0-	4753	2	257	9	N	234	187	1			369
06	5287	X	5287	-0-	-0-	-0-	5016	2	271	9	N	246	181	1			434
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					434

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8450	X	8450	-0-	-0-	-0-	8187	2	263	9	N	239	191	1			477
03	9257	X	9257	-0-	-0-	-0-	8947	2	310	9	N	282	375	1			384
04	8184	X	8184	-0-	-0-	-0-	7920	2	264	9	N	240	184	1			440
05	6783	X	6783	-0-	-0-	-0-	6637	2	146	9	N	133	191	1			382
06	5638	X	5638	-0-	-0-	-0-	5531	2	107	9	N	97	181	1			298
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					298

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3375	X	3375	-0-	-0-	-0-	3214	2	161	9	N	146					883
03	4028	X	4028	-0-	-0-	-0-	3994	2	34	9	N	31					914
04	3000	N	4438	-0-	1438	1438	4287	2	151	9	N	137	185	1			866
05	4909	X	3471	-0-	-1438	-0-	3451	2	20	9	N	18					884
06	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					884
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					884

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8908	X	8908	-0-	-0-	-0-	8615	2	293	9	N	266	369	1			1076
03	9404	X	9404	-0-	-0-	-0-	8722	2	682	9	N	620	743	1			953
04	4441	X	4441	-0-	-0-	-0-	4158	2	283	9	N	257	186	1			1024
05	6762	X	6762	-0-	-0-	-0-	6233	2	529	9	N	481	366	1			1139
06	4758	X	4758	-0-	-0-	-0-	4333	2	425	9	N	386	373	1			1152
07	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1152

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7498	X	7498	-0-	-0-	-0-	7329	2	169	9	N	154					1502
03	8029	X	7707	-0-	-322	-0-	7486	2	221	9	N	201	189	1			1514
04	7770	X	3974	-0-	-3796	-0-	3899	2	75	9	N	68					1582
05	8109	X	8109	-0-	-0-	-0-	7870	2	239	9	N	217	369	1			1430
06	7770	X	7683	-0-	-87	-0-	7451	2	232	9	N	211	184	1			1457
07	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					1457

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3917	X	3917	-0-	-0-	-0-	3719	2	198	9	N	180	185	1			219
03	4400	X	4400	-0-	-0-	-0-	4033	2	367	9	N	334	185	1			368
04	4288	X	4288	-0-	-0-	-0-	4007	2	281	9	N	255	374	1			249
05	4714	X	4714	-0-	-0-	-0-	4348	2	366	9	N	333	359	1			223
06	5771	X	5771	-0-	-0-	-0-	5454	2	317	9	N	288	179	1			332
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					332

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12591	X	12591	-0-	-0-	-0-	12287	2	304	9	N	276	376	1			1047
03	11900	X	11900	-0-	-0-	-0-	11571	2	329	9	N	299	187	1			1159
04	13298	X	13298	-0-	-0-	-0-	13014	2	284	9	N	258	369	1			1048
05	13483	X	13483	-0-	-0-	-0-	13168	2	315	9	N	286	185	1			1149
06	10950	X	8544	-0-	-2406	-0-	8316	2	228	9	N	207	356	1			1000
07	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					1000

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4459	X	4459	-0-	-0-	-0-	4367	2	92	9	N	84	189	1			985
03	5473	X	5473	-0-	-0-	-0-	5359	2	114	9	N	104	186	1			903
04	4724	X	4724	-0-	-0-	-0-	4578	2	146	9	N	133	185	1			851
05	5583	X	5583	-0-	-0-	-0-	5422	2	161	9	N	146	185	1			812
06	5463	X	5463	-0-	-0-	-0-	5312	2	151	9	N	137					949
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					949

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5926	X	5926	-0-	-0-	-0-	5770	2	156	9	N	142					717
03	6439	X	6439	-0-	-0-	-0-	6297	2	142	9	N	129	365	1			481
04	5981	X	5981	-0-	-0-	-0-	5848	2	133	9	N	121					602
05	6087	X	6087	-0-	-0-	-0-	5954	2	133	9	N	121	184	1			539
06	5926	X	5926	-0-	-0-	-0-	5793	2	133	9	N	121					660
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					660

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	645	2	34	9	N	31					436
03	572	N	572	-0-	-0-	-0-	565	2	7	9	N	6					442
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					442
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					442
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					442
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					442

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	X	751	-0-	-0-	-0-	751	2			N	-0-					589
03	713	X	554	-0-	-159	-0-	551	2	3	9	N	3					592
04	7918	X	7918	-0-	-0-	-0-	7736	2	182	9	N	165	185	1			572
05	713	X	500	-0-	-213	-0-	500	2			N	-0-					572
06	690	X	349	-0-	-341	-0-	349	2			N	-0-					572
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					330
03	0	N	-0-	-0-	-0-	-0-					N	-0-					330
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					330
05	0	N	-0-	-0-	-0-	-0-					N	-0-					330
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					330
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	8005	-0-	-31	-0-	7358	2	647	9	N	588	569	1			857
03	9225	X	9225	-0-	-0-	-0-	8817	2	408	9	N	371	403	1			825
04	8520	X	8444	-0-	-76	-0-	7929	2	515	9	N	468	370	1			923
05	9364	X	9364	-0-	-0-	-0-	8870	2	494	9	N	449	557	1			815
06	8626	X	8626	-0-	-0-	-0-	8157	2	469	9	N	426	368	1			873
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					873

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		2250	-0-	2250	6117	2215	2	35	9	N	32					308
03	14B2 EXT		3418	-0-	3418	9535	2976	2	442	9	N	402	357	1			353
04	15470	X	5935	-0-	-9535	-0-	5165	2	770	9	N	700	738	1			315
05	6771	X	6771	-0-	-0-	-0-	6199	2	572	9	N	520	548	1			287
06	6474	X	6474	-0-	-0-	-0-	6094	2	380	9	N	345	374	1			258
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					258

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					652
03	0	N	-0-	-0-	-0-	-0-					N	-0-					652
04	0	N	-0-	-0-	-0-	-0-					N	-0-					652
05	0	N	-0-	-0-	-0-	-0-					N	-0-					652
06	0	N	-0-	-0-	-0-	-0-					N	-0-					652
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	#	-0-	-0-	-4956	-0-					N	-0-					-0-
03	5704	#	5527	-0-	-177	-0-	5527	3			N	-0-					-0-
04	5520	#	5085	-0-	-435	-0-	5085	3			N	-0-					-0-
05	5395	R	5395	-0-	-0-	-0-	5395	3			N	-0-					-0-
06	4833	R	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
07	5518	#	5185	-0-	-333	-0-	5185	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	R	1164	-0-	-0-	-0-	1164	2			N	-0-					24
03	1302	#	1223	-0-	-79	-0-	1223	2			N	-0-					24
04	1260	#	1157	-0-	-103	-0-	1157	2			N	-0-					24
05	1302	#	1131	-0-	-171	-0-	1131	2			N	-0-					24
06	1260	#	1081	-0-	-179	-0-	1081	2			N	-0-					24
07	1302	#	1070	-0-	-232	-0-	1070	2			N	-0-					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	10	-0-	10 B	-241	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-162		CANCELLED UNDERAGE ->		-79										
03	0	#	10	-0-	10 B	-152	10	2			N	-0-					-0-
04	10	#	-0-	-0-	-10 B	-162					N	-0-					-0-
05	10	#	13	-0-	3 B	-159	13	2			N	-0-					-0-
06	10	#	87	-0-	77 B	-82	87	2			N	-0-					-0-
07	10	#	87	-0-	77 B	-5	87	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0- B	-162					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-96		CANCELLED UNDERAGE ->		-66										
03	0	#	-0-	-0-	-0- B	-96					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-96					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-96					N	-0-					-0-
06	63	R	159	-0-	96 B	-0-	159	2			N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	7	-0-	7 B	-687	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-183		CANCELLED UNDERAGE ->		-504										
03	0	#	10	-0-	10 B	-173	10	2			N	-0-					-0-
04	15	#	-0-	-0-	-15 B	-188					N	-0-					-0-
05	15	#	-0-	-0-	-15 B	-203					N	-0-					-0-
06	15	#	-0-	-0-	-15 B	-218					N	-0-					-0-
07	10	#	-0-	-0-	-10 B	-228					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	10	-0-	10 B	-368	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-122		CANCELLED UNDERAGE ->		-246										
03	0	#	16	-0-	16 B	-106	16	2			N	-0-					-0-
04	30	#	-0-	-0-	-30 B	-136					N	-0-					-0-
05	31	#	-0-	-0-	-31 B	-167					N	-0-					-0-
06	30	#	82	-0-	52 B	-115	82	2			N	-0-					-0-
07	31	#	72	-0-	41 B	-74	72	3			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	5	-0-	5 B	-248	5	2			N	-0-					46
03/01 BALANCING DATE STATUS ->			-122		CANCELLED UNDERAGE ->		-126										
03	0	#	10	-0-	10 B	-112	10	2			N	-0-					46
04	30	#	-0-	-0-	-30 B	-142					N	-0-					46
05	31	#	-0-	-0-	-31 B	-173					N	-0-					46
06	30	#	-0-	-0-	-30 B	-203					N	-0-					46
07	10	#	-0-	-0-	-10 B	-213					N	-0-					46

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	#	228	-0-	-52	-0-	228	2			N	-0-					-0-
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
*06 DELQ PR			-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	1562	-0-	-566	-0-	1562	2			N	-0-					-0-
03	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-
05	1736	#	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
*06	DELQ PR		2475	-0-	2475	2475	2475	2			N	-0-					-0-
*07	5006	R	2531	-0-	-2475	-0-	2531	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

02	1700	N	1700	-0-	-0-	-0-	56	1	1631	2	N	12					165
							13	9									
03	1948	N	1948	-0-	-0-	-0-	62	1	1877	2	N	8					173
							9	9									
04	1770	N	829	-0-	-941	-0-	24	1	802	2	N	3					176
							3	9									
05	1891	N	419	-0-	-1472	-0-	24	1	395	2	N	-0-					176
06	1860	N	902	-0-	-958	-0-	16	1	886	2	N	-0-					176
*07	2702	N	2702	-0-	-0-	-0-	62	1	2640	2	N	-0-					176

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

02	1008	N	-0-	-0-	-1008	-0-					N	-0-					266
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					266
04	1307	N	1307	-0-	-0-	-0-	1263	2	44	9	N	40					306
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					306
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					306
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					217
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					217
04	300	N	276	-0-	-24	-0-	276	2			N	-0-					217
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					217
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					217
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	18	1	352	2	N	-0-					487
03	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					487
04	360	N	143	-0-	-217	-0-	7	1	134	2	N	2	2	8			487
							2	9									
05	403	N	203	-0-	-200	-0-	6	1	197	2	N	-0-					487
06	150	N	97	-0-	-53	-0-	5	1	92	2	N	-0-					487
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

02	980	N	328	-0-	-652	-0-	75	1	253	2	N	-0-					886
03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					886
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					886
05	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					886
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					886
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

02	56	N	3	-0-	-53	-0-	3	2			N	-0-					296
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					296
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					296
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					296
06	654	N	654	-0-	-0-	-0-	485	2	169	9	N	154					450
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					450

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

02	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					431
03	1713	N	1713	-0-	-0-	-0-	1693	2	20	9	N	18					449
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					449
05	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					449
06	1504	N	1504	-0-	-0-	-0-	1482	2	22	9	N	20					469
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					469

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

02	12737	X	12737	-0-	-0-	-0-	124	1	12550	2	N	57					467
							63	9									
03	12552	X	12552	-0-	-0-	-0-	12325	2	227	9	N	206	353	1	2	8	318
04	12344	X	12344	-0-	-0-	-0-	12309	2	35	9	N	32					350
05	19111	X	19111	-0-	-0-	-0-	19111	2			N	-0-					350
06	11359	X	11359	-0-	-0-	-0-	11064	2	295	9	N	268	176	1			442
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					442

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	360	2			N	-0-					25
03	403	N	398	-0-	-5	-0-	360	2			N	-0-					25
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					25
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					25
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					25
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					82
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					82
04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					82
05	1333	N	972	-0-	-361	-0-	972	3			N	-0-					82
06	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					82
*07	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4589	-0-	-171	-0-	4459	2	130	9	N	118	186	1			458
03	5240	X	5240	-0-	-0-	-0-	5096	2	144	9	N	131	186	1			403
04	5130	X	5130	-0-	-0-	-0-	4967	2	163	9	N	148	186	1			365
05	5239	X	5239	-0-	-0-	-0-	5103	2	136	9	N	124					489
06	5241	X	5241	-0-	-0-	-0-	5090	2	151	9	N	137	187	1			439
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					439

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					126
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					126
04	1020	N	1001	-0-	-19	-0-	1001	2			N	-0-					126
05	1085	N	958	-0-	-127	-0-	958	2			N	-0-					126
06	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					126
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					126

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-	2	5			-0-
*11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
*12	899	N	843	-0-	-56	-0-	15	1	828	2	N	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	15	1	883	2	N	-0-					-0-
*02	925	N	925	-0-	-0-	-0-	14	1	911	2	N	-0-					-0-
*03	837	N	557	-0-	-280	-0-	15	1	542	2	N	-0-					-0-
*04	870	N	577	-0-	-293	-0-	577	2			N	-0-					-0-
*05	1023	N	691	-0-	-332	-0-	691	2			N	-0-					-0-
*06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-
*03	124	N	120	-0-	-4	-0-	15	1	105	2	N	-0-					-0-
*04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
*05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3176	-0-	-1080	-0-	3176	2			N	-0-					2
03	4402	X	4037	-0-	-365	-0-	4033	2	4	9	N	4	4	8			2
04	4080	X	3759	-0-	-321	-0-	3748	2	11	9	N	10	10	8			2
05	3870	X	3870	-0-	-0-	-0-	3826	2	44	9	N	40	40	8			2
06	3900	X	3626	-0-	-274	-0-	3619	2	7	9	N	6	6	8			2
07	4030	X	3688	-0-	-342	-0-	3688	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF. 10092 - 10137

02	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					117
03	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					117
04	3960	X	3912	-0-	-48	-0-	3908	2	4	9	N	4	4	8			117
05	4464	X	3843	-0-	-621	-0-	3843	2			N	-0-					117
06	4320	X	3599	-0-	-721	-0-	3599	2			N	-0-					117
07	4464	X	3631	-0-	-833	-0-	3631	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

02	4480	X	3409	-0-	-1071	-0-	3407	2	2	9	N	2	2	8			179
03	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					179
04	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					179
05	3937	X	3912	-0-	-25	-0-	3912	2			N	-0-					179
06	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					179
*07	10967	X	10967	-0-	-0-	-0-	10967	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

02	21121	X	21121	-0-	-0-	-0-	21121	2			N	-0-					90
03	23550	X	23550	-0-	-0-	-0-	23548	2	2	9	N	2	2	8			90
04	22560	X	23215	-0-	655	-0-	23215	2			N	-0-					90
05	24144	X	24144	-0-	-0-	-0-	24134	2	10	9	N	9	9	8			90
06	23244	X	23244	-0-	-0-	-0-	23244	2			N	-0-					90
*07	23726	X	23726	-0-	-0-	-0-	23726	2			N	-0-					90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

02	336	#	303	-0-	-33	-0-	29	1	274	2	N	-0-					38
03	336	R	336	-0-	-0-	-0-	32	1	304	2	N	-0-					38
04	318	R	318	-0-	-0-	-0-	30	1	288	2	N	-0-					38
05	341	#	314	-0-	-27	-0-	30	1	284	2	N	-0-					38
06	330	#	291	-0-	-39	-0-	28	1	263	2	N	-0-					38
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					38

LIPS (MISSISSIPPIAN) //CONT.// 53847 498 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

*10	1798	N	1142	-0-	-656	-0-	1142	3			N	-0-				94
*11	1770	N	1632	-0-	-138	-0-	1607	3	25	9	N	23				117
*12	1705	N	1172	-0-	-533	-0-	13	1	1159	3	N	-0-				117
*01	1147	N	927	-0-	-220	-0-	13	1	914	3	N	-0-				117
*02	1540	N	540	-0-	-1000	-0-	12	1	492	3	N	33	131	1		19
							36	9								
*03	1791	N	1791	-0-	-0-	-0-	13	1	1778	3	N	-0-				19
*04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-				19
*05	1373	N	1373	-0-	-0-	-0-	1325	3	45	4	N	3				22
							3	9								
*06	1740	N	1253	-0-	-487	-0-	1253	3			N	-0-				22
*07	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-				22

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

*10	1922	N	1709	-0-	-213	-0-	1709	3			N	-0-				17
*11	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-				17
*12	1922	N	1875	-0-	-47	-0-	1875	3			N	-0-				17
*01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-				17
*02	1736	N	1361	-0-	-375	-0-	1361	3			N	-0-				17
*03	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-				17
*04	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-				17
*05	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-				17
*06	1860	N	1410	-0-	-450	-0-	1410	3			N	-0-				17
*07	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-				17

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5953	X	5953	-0-	-0-	-0-	32	1	5917	2	N	4	177	1			68
							4	9									
03	9520	X	9520	-0-	-0-	-0-	52	1	9447	2	N	19					87
							21	9									
04	11703	X	11703	-0-	-0-	-0-	60	1	11633	2	N	9					96
							10	9									
05	12056	X	12056	-0-	-0-	-0-	62	1	11981	2	N	12					108
							13	9									
06	11573	X	11573	-0-	-0-	-0-	60	1	11491	2	N	20					128
							22	9									
*07	11864	X	11864	-0-	-0-	-0-	62	1	11798	2	N	4					132
							4	9									

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

02	3801	X	3801	-0-	-0-	-0-	3790	2	11	9	N	10					116
03	4152	X	4152	-0-	-0-	-0-	4134	2	18	9	N	16					132
04	3965	X	3965	-0-	-0-	-0-	3962	2	3	9	N	3					135
05	4083	X	4083	-0-	-0-	-0-	4066	2	17	9	N	15					150
06	3931	X	3931	-0-	-0-	-0-	3925	2	6	9	N	5					155
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					155

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

*10	SWR 10	510	-0-	510	100907	502	2	8	9	N	7						45
*11	SWR 10	474	-0-	474	101381	474	2			N	-0-						45
*12	SWR 10	509	-0-	509	101890	509	2			N	-0-						45
*01	SWR 10	490	-0-	490	102380	479	2	11	9	N	10						55
*02	SWR 10	443	-0-	443	102823	443	2			N	-0-						55
*03	SWR 10	491	-0-	491	103314	491	2			N	-0-						55
*04	SWR 10	481	-0-	481	103795	470	2	11	9	N	10	45	1				20
*05	SWR 10	464	-0-	464	104259	464	2			N	-0-						20
*06	SWR 10	444	-0-	444	104703	444	2			N	-0-						20
07	SWR 10	501	-0-	501	105204	492	2	9	9	N	8	24	1				4

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

02	5712	X	5333	-0-	-379	-0-	5333	2			N	-0-					1155
03	6169	X	5949	-0-	-220	-0-	5949	2			N	-0-					1155
04	5970	X	2014	-0-	-3956	-0-	2014	2			N	-0-					1155
05	5921	X	4880	-0-	-1041	-0-	4880	2			N	-0-					1155
06	5760	X	4982	-0-	-778	-0-	4982	2			N	-0-					1155
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					1155

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	731	-0-	-109	-0-	59	1 9	671	2	N	1	1	8			512
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					512
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					512
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					512
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					512
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

02	28	N	23	-0-	-5	-0-	23	2			N	-0-					137
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					137
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					137
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					137
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	1	-0-	-167	-0-	1	2			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	30	N	-0-	-0-	-30	-0-					N	-0-					137
05	1	N	-0-	-0-	-1	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	407	-0-	-244 B	-0-	407	3			N	-0-					45
*11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					45
*12	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					45
*01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					45
*02	616	N	570	-0-	-46 B	-0-	570	3			N	-0-					45
*03	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					45
*04	660	N	583	-0-	-77 B	-0-	583	3			N	-0-					45
*05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					45
*06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					45
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
*06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-	17	5			-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

*10	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					79
*11	420	N	349	-0-	-71 B	-0-	348	3	1	9	N	1	1	5			79
*12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					79
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					79
*02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					79
*03	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					79
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					79
*05	558	N	380	-0-	-178 B	-0-	380	3			N	-0-					79
*06	450	N	399	-0-	-51 B	-0-	396	3	3	9	N	3					82
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					45
*11	1560	N	1557	-0-	-3	B	-0-	1557	3			N	-0-					45
*12	1618	N	1618	-0-	-0-	B	-0-	14	1	1604	3	N	-0-					45
*01	1612	N	1598	-0-	-14	B	-0-	14	1	1584	3	N	-0-					45
*02	1456	N	1447	-0-	-9	B	-0-	13	1	1434	3	N	-0-					45
*03	1612	N	1566	-0-	-46	B	-0-	14	1	1549	3	N	3					48
								3	9									
*04	1560	N	1488	-0-	-72	B	-0-	1488	3			N	-0-					48
*05	1612	N	1553	-0-	-59	B	-0-	1553	3			N	-0-					48
*06	1530	N	1512	-0-	-18	B	-0-	1512	3			N	-0-					48
*07	1574	N	1574	-0-	-0-	B	-0-	1559	3	15	9	N	14					62

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

02	3192	X	3012	-0-	-180	B	-0-	174	1	2825	2	N	12					118
								13	9									
03	3627	X	3481	-0-	-146	B	-0-	202	1	3259	2	N	18	96	1			40
								20	9									
04	3510	X	3358	-0-	-152	B	-0-	205	1	3151	2	N	2					42
								2	9									
05	3627	X	3461	-0-	-166	B	-0-	206	1	3246	2	N	8					50
								9	9									
06	3416	X	3416	-0-	-0-	B	-0-	208	1	3189	2	N	17					67
								19	9									
*07	3550	X	3550	-0-	-0-	B	-0-	221	1	3317	2	N	11					78
								12	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

02	4284	X	3083	-0-	-1201	B	-0-	83	1	3000	2	N	-0-					88
03	4619	X	4354	-0-	-265	B	-0-	94	1	4251	2	N	8					96
								9	9									
04	4366	X	4366	-0-	-0-	B	-0-	94	1	4268	2	N	4					100
								4	9									
05	4017	X	4017	-0-	-0-	B	-0-	94	1	3914	2	N	8					108
								9	9									
06	4200	X	3999	-0-	-201	B	-0-	92	1	3901	2	N	5					113
								6	9									
07	4526	X	3974	-0-	-552	B	-0-	97	1	3871	2	N	5					118
								6	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

02	392	N	301	-0-	-91	B	-0-	87	1	214	2	N	-0-					93
03	496	N	477	-0-	-19	B	-0-	97	1	380	2	N	-0-					93
04	547	N	547	-0-	-0-	B	-0-	94	1	453	2	N	-0-					93
05	449	N	449	-0-	-0-	B	-0-	97	1	352	2	N	-0-					93
06	450	N	396	-0-	-54	B	-0-	94	1	302	2	N	-0-					93
07	558	N	353	-0-	-205	B	-0-	97	1	256	2	N	-0-					93

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	1798	-0-	-1758 B	-0-	56	1	1741	2	N	1					163
							1	9									
03	4028	X	4028	-0-	-0- B	-0-	97	1	3896	2	N	32					195
							35	9									
04	3999	X	3999	-0-	-0- B	-0-	93	1	3871	2	N	32					227
							35	9									
05	3651	X	3651	-0-	-0- B	-0-	88	1	3537	2	N	24	194	1			57
							26	9									
06	3900	X	3788	-0-	-112 B	-0-	91	1	3674	2	N	21					78
							23	9									
07	4123	X	3838	-0-	-285 B	-0-	97	1	3724	2	N	15					93
							17	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1818	-0-	-674 B	-0-	81	1	1728	2	N	8					107
							9	9									
03	2448	N	2448	-0-	-0- B	-0-	95	1	2323	2	N	27					134
							30	9									
04	2739	N	2739	-0-	-0- B	-0-	94	1	2598	2	N	43					177
							47	9									
05	2554	N	2554	-0-	-0- B	-0-	91	1	2439	2	N	22					199
							24	9									
06	2525	N	2525	-0-	-0- B	-0-	92	1	2405	2	N	25					224
							28	9									
07	2790	N	2598	-0-	-192 B	-0-	97	1	2479	2	N	20					244
							22	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3715	X	3715	-0-	-0- B	-0-	371	1	3344	2	N	-0-					95
03	3782	X	3767	-0-	-15 B	-0-	298	1	3450	2	N	17					112
							19	9									
04	3450	X	2582	-0-	-868 B	-0-	195	1	2387	2	N	-0-					112
05	3562	X	3562	-0-	-0- B	-0-	235	1	3324	2	N	3					115
							3	9									
06	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					115
07	3782	X	NO RPT	-0-	-3782 B	-0-					N	NO RPT					115

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2396	N	2396	-0-	-0- B	-0-	239	1	2157	2	N	-0-					225
03	2399	N	2399	-0-	-0- B	-0-	182	1	2096	2	N	110					335
							121	9									
04	2405	N	2405	-0-	-0- B	-0-	182	1	2223	2	N	-0-					335
05	2218	N	2218	-0-	-0- B	-0-	146	1	2061	2	N	10					345
							11	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					345
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					345

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2633	X	2633	-0-	-0-	B	-0-	263	1	2367	2	N	3					346
								3	9									
03	2790	X	2749	-0-	-41	B	-0-	217	1	2521	2	N	10					356
								11	9									
04	2534	X	2534	-0-	-0-	B	-0-	192	1	2336	2	N	5					361
								6	9									
05	2449	X	1494	-0-	-955	B	-0-	99	1	1387	2	N	7					368
								8	9									
06	2820	X	NO RPT	-0-	-2820	B	-0-					N	NO RPT					368
07	2914	X	NO RPT	-0-	-2914	B	-0-					N	NO RPT					368

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	B	-0-	71	1	647	2	N	8					8
								9	9									
03	1554	N	1554	-0-	-0-	B	-0-	123	1	1418	2	N	12					20
								13	9									
04	1325	N	1325	-0-	-0-	B	-0-	99	1	1204	2	N	20					40
								22	9									
05	553	N	553	-0-	-0-	B	-0-	36	1	514	2	N	3					43
								3	9									
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	B	-0-	48	1	550	2	N	-0-					175
03	874	N	874	-0-	-0-	B	-0-	69	1	797	2	N	7					182
								8	9									
04	1050	N	386	-0-	-664	B	-0-	31	1	353	2	N	2					184
								2	9									
05	70	N	70	-0-	-0-	B	-0-	6	1	64	2	N	-0-					184
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	B	-0-	700	2	2	9	N	2					241
03	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					241
04	1345	N	1345	-0-	-0-	B	-0-	1331	2	14	9	N	13	180	1			74
05	1471	N	1471	-0-	-0-	B	-0-	1458	2	13	9	N	12					86
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					86
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					86

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1791	-0-	-953	B	-0-	177	1	1592	2	N	20					313
								22	9									
03	3038	X	2814	-0-	-224	B	-0-	223	1	2583	2	N	7					320
								8	9									
04	2940	X	1393	-0-	-1547	B	-0-	105	1	1268	2	N	18					338
								20	9									
05	2573	X	2131	-0-	-442	B	-0-	141	1	1979	2	N	10					348
								11	9									
06	2490	X	NO RPT	-0-	-2490	B	-0-					N	NO RPT					348
07	1984	X	NO RPT	-0-	-1984	B	-0-					N	NO RPT					348

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	686	N	686	-0-	-0- B	-0-	55	1	631	2	N	-0-					149
03	896	N	896	-0-	-0- B	-0-	71	1	825	2	N	-0-					149
04	1361	N	1361	-0-	-0- B	-0-	109	1	1252	2	N	-0-					149
05	1238	N	1238	-0-	-0- B	-0-	99	1	1139	2	N	-0-					149
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					149
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					149

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	48	1	549	2	N	-0-					213
03	1054	N	1054	-0-	-0- B	-0-	84	1	970	2	N	-0-					213
04	810	N	203	-0-	-607 B	-0-	15	1	177	2	N	10					223
							11	9									
05	1145	N	1145	-0-	-0- B	-0-	91	1	1054	2	N	-0-					223
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					223
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					223

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	4	1	38	2	N	-0-					61
03	570	N	570	-0-	-0- B	-0-	45	1	525	2	N	-0-					61
04	990	N	541	-0-	-449 B	-0-	41	1	500	2	N	-0-					61
05	174	N	174	-0-	-0- B	-0-	11	1	163	2	N	-0-					61
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					61
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					61

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0- B	-0-	88	1	1016	2	N	-0-					13
03	1614	N	1614	-0-	-0- B	-0-	129	1	1477	2	N	7					20
							8	9									
04	1380	N	1235	-0-	-145 B	-0-	97	1	1113	2	N	23					43
							25	9									
05	2947	N	2947	-0-	-0- B	-0-	233	1	2681	2	N	30					73
							33	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					73
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					73

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1584	-0-	-796 B	-0-	126	1	1441	2	N	15					335
							17	9									
03	2542	X	2264	-0-	-278 B	-0-	179	1	2060	2	N	23					358
							25	9									
04	2700	X	1412	-0-	-1288 B	-0-	108	1	1241	2	N	57					415
							63	9									
05	2938	N	2938	-0-	-0- B	-0-	214	1	2460	2	N	240					655
							264	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					655
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					655

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	N	2569	-0-	-0- B	-0-	28	1	2529	2	N	11					248
							12	9									
03	2852	N	2704	-0-	-148 B	-0-	31	1	2673	2	N	-0-					248
04	2760	N	2551	-0-	-209 B	-0-	30	1	2521	2	N	-0-					248
05	2852	N	2210	-0-	-642 B	-0-	31	1	2153	2	N	24					272
							26	9									
06	2610	N	2342	-0-	-268 B	-0-	30	1	2287	2	N	23					295
							25	9									
07	2635	N	2448	-0-	-187 B	-0-	31	1	2400	2	N	15					310
							17	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2130	-0-	-894 B	-0-	28	1	2102	2	N	-0-					162
03	3224	X	2938	-0-	-286 B	-0-	30	1	2908	2	N	-0-					162
04	3324	X	3324	-0-	-0- B	-0-	25	1	3292	2	N	6					168
							7	9									
05	2635	X	2097	-0-	-538 B	-0-	31	1	2055	2	N	10					178
							11	9									
06	2850	X	2515	-0-	-335 B	-0-	29	1	2484	2	N	2					180
							2	9									
07	3348	X	2712	-0-	-636 B	-0-	29	1	2672	2	N	10					190
							11	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0- B	-0-	27	1	820	2	N	2					182
							2	9									
03	825	N	825	-0-	-0- B	-0-	31	1	794	2	N	-0-					182
04	960	N	817	-0-	-143 B	-0-	24	1	771	2	N	20					202
							22	9									
05	1138	N	1138	-0-	-0- B	-0-	31	1	1107	2	N	-0-					202
06	810	N	800	-0-	-10 B	-0-	26	1	774	2	N	-0-					202
07	837	N	781	-0-	-56 B	-0-	29	1	752	2	N	-0-					202

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	763	-0-	-105 B	-0-	28	1	729	2	N	5					222
							6	9									
03	837	N	750	-0-	-87 B	-0-	31	1	711	2	N	7	197	1			32
							8	9									
04	840	N	731	-0-	-109 B	-0-	29	1	696	2	N	5					37
							6	9									
05	837	N	806	-0-	-31 B	-0-	31	1	769	2	N	5					42
							6	9									
06	766	N	766	-0-	-0- B	-0-	30	1	736	2	N	-0-					42
*07	777	N	777	-0-	-0- B	-0-	31	1	746	2	N	-0-					42

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2193	-0-	-75 B	-0-	28	1	2165	2	N	-0-					230
03	2763	N	2763	-0-	-0- B	-0-	31	1	2732	2	N	-0-					230
04	2566	N	2566	-0-	-0- B	-0-	30	1	2536	2	N	-0-					230
05	2504	N	2504	-0-	-0- B	-0-	31	1	2473	2	N	-0-					230
06	2670	N	2403	-0-	-267 B	-0-	30	1	2373	2	N	-0-					230
07	2666	N	2315	-0-	-351 B	-0-	30	1	2285	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

02	196	N	184	-0-	-12 B	-0-	28	1	156	2	N	-0-					62
03	218	N	218	-0-	-0- B	-0-	31	1	170	2	N	15					77
							17	9									
04	188	N	188	-0-	-0- B	-0-	30	1	158	2	N	-0-					77
05	217	N	200	-0-	-17 B	-0-	31	1	169	2	N	-0-					77
06	210	N	199	-0-	-11 B	-0-	30	1	169	2	N	-0-					77
*07	194	N	194	-0-	-0- B	-0-	31	1	163	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

02	1568	N	1534	-0-	-34 B	-0-	28	1	1500	2	N	5					185
							6	9									
03	1705	N	1664	-0-	-41 B	-0-	31	1	1633	2	N	-0-					185
04	1590	N	1577	-0-	-13 B	-0-	30	1	1528	2	N	17					202
							19	9									
05	1705	N	1646	-0-	-59 B	-0-	31	1	1615	2	N	-0-					202
06	1620	N	1594	-0-	-26 B	-0-	30	1	1558	2	N	5					207
							6	9									
07	1643	N	1588	-0-	-55 B	-0-	31	1	1543	2	N	13					220
							14	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

02	2469	N	2469	-0-	-0- B	-0-	28	1	2441	2	N	-0-					105
03	2697	N	2398	-0-	-299 B	-0-	31	1	2367	2	N	-0-					105
04	2400	N	2310	-0-	-90 B	-0-	30	1	2280	2	N	-0-					105
05	2728	N	2350	-0-	-378 B	-0-	31	1	2319	2	N	-0-					105
06	2344	N	2344	-0-	-0- B	-0-	30	1	2314	2	N	-0-					105
07	2387	N	2282	-0-	-105 B	-0-	31	1	2251	2	N	-0-					105

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3371	X	3371	-0-	-0- B	-0-	28 2	1 9	3341	2	N	2					9
03	3751	X	3656	-0-	-95 B	-0-	31	1	3625	2	N	-0-					9
04	3630	X	3164	-0-	-466 B	-0-	29	1	3135	2	N	-0-					9
05	3751	X	2852	-0-	-899 B	-0-	31 32	1 9	2789	2	N	29					38
06	3600	X	2952	-0-	-648 B	-0-	30 31	1 9	2891	2	N	28					66
07	3720	X	3090	-0-	-630 B	-0-	31 19	1 9	3040	2	N	17	31	1			52

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					107
03	403	N	292	-0-	-111 B	-0-	292	3			N	-0-					107
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					107
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					107
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					107
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

02	1288	N	1188	-0-	-100 B	-0-	1188	2			N	-0-					53
03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					53
04	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					53
05	1302	N	1235	-0-	-67 B	-0-	1235	2			N	-0-					53
06	1260	N	1141	-0-	-119 B	-0-	1088	2	53	9	N	48	74	1			27
07	1302	N	1061	-0-	-241 B	-0-	1061	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

02	784	N	581	-0-	-203 B	-0-	581	2			N	-0-					-0-
03	868	N	857	-0-	-11 B	-0-	857	2			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
05	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
06	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					-0-
07	837	N	343	-0-	-494 B	-0-	343	2			N	-0-					-0-

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

02	2268	N	2172	-0-	-96 B	-0-	2172	2			N	-0-					101
03	2599	N	2599	-0-	-0- B	-0-	2584	2	15	9	N	14					115
04	2767	N	2767	-0-	-0- B	-0-	2763	2	4	9	N	4	102	1			17
05	2418	N	2049	-0-	-369 B	-0-	2049	2			N	-0-					17
06	3006	X	3006	-0-	-0- B	-0-	3000	2	6	9	N	5					22
*07	3008	N	3008	-0-	-0- B	-0-	3005	2	3	9	N	3					25

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					11
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					11
04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					11
05	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					11
06	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					11
07	465	N	348	-0-	-117 B	-0-	348	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

02	6720	X	4949	-0-	-1771 B	-0-	4949	2			N	-0-					73
03	7223	X	5617	-0-	-1606 B	-0-	5615	2	2	9	N	2					75
04	6750	X	5605	-0-	-1145 B	-0-	5594	2	11	9	N	10	62	1			23
05	6572	X	6022	-0-	-550 B	-0-	6022	2			N	-0-					23
06	5842	X	5842	-0-	-0- B	-0-	5842	2			N	-0-					23
*07	6047	X	6047	-0-	-0- B	-0-	6047	2			N	-0-					23

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

02	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					27
03	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					27
04	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					27
05	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					27
06	2430	N	2427	-0-	-3 B	-0-	2427	3			N	-0-					27
07	2511	N	2469	-0-	-42 B	-0-	2469	3			N	-0-					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

02	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					21
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					21
04	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					21
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					21
06	600	N	532	-0-	-68 B	-0-	532	2			N	-0-					21
*07	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
*07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					8
03	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					8
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					8
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					8
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					8
*07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16 B	-0-	348	2			N	-0-					-0-
03	403	N	284	-0-	-119 B	-0-	284	2			N	-0-					-0-
04	420	N	270	-0-	-150 B	-0-	270	2			N	-0-					-0-
05	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-
06	270	N	198	-0-	-72 B	-0-	198	2			N	-0-					-0-
07	279	N	156	-0-	-123 B	-0-	156	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

*10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					138
*11	1050	N	1014	-0-	-36	-0-	981	3	33	9	N	30	151	1			17
*12	1023	N	723	-0-	-300	-0-	13	1	710	3	N	-0-					17
*01	1054	N	838	-0-	-216	-0-	13	1	825	3	N	-0-					17
*02	952	N	715	-0-	-237	-0-	11	1	704	3	N	-0-					17
*03	1092	N	1092	-0-	-0-	-0-	13	1	1068	3	N	10					27
							11	9									
*04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					27
*05	935	N	935	-0-	-0-	-0-	921	3	14	9	N	13					40
*06	1050	N	831	-0-	-219	-0-	831	3			N	-0-					40
*07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					40

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

*10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
*11	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
*12	651	N	584	-0-	-67	-0-	13	1	571	3	N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	13	1	670	3	N	-0-					-0-
*02	588	N	569	-0-	-19	-0-	12	1	557	3	N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	13	1	585	3	N	-0-					-0-
*04	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
*05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	1240					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					104
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					104
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					104
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					104
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					104
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

02	2196	N	2196	-0-	-0-	-0-	83	1	2111	2	N	2					63
							2	9									
03	2162	N	2162	-0-	-0-	-0-	92	1	2063	2	N	6					69
							7	9									
04	2011	N	2011	-0-	-0-	-0-	94	1	1913	2	N	4					73
							4	9									
05	2418	N	2106	-0-	-312	-0-	93	1	2012	2	N	1					74
							1	9									
06	2100	N	2047	-0-	-53	-0-	90	1	1951	2	N	5					79
							6	9									
07	2077	N	2070	-0-	-7	-0-	97	1	1971	2	N	2					81
							2	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

02	1975	N	1975	-0-	-0-	-0-	144	1	1814	2	N	15					57
							17	9									
03	2263	N	2157	-0-	-106	-0-	161	1	1968	2	N	25					82
							28	9									
04	2100	N	2097	-0-	-3	-0-	161	1	1914	2	N	20					102
							22	9									
05	2201	N	2046	-0-	-155	-0-	160	1	1868	2	N	16					118
							18	9									
06	2100	N	2092	-0-	-8	-0-	162	1	1901	2	N	26					144
							29	9									
07	2170	N	2093	-0-	-77	-0-	168	1	1907	2	N	16					160
							18	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					417
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					417
04	810	N	493	-0-	-317	-0-	493	2			N	-0-					417
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					417
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					393
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					733
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

02	1876	N	1575	-0-	-301	-0-	21	1	1534	2	N	18							225
							20	9											
03	2046	N	603	-0-	-1443	-0-	21	1	576	2	N	5	197	1					33
							6	9											
04	2130	N	1170	-0-	-960	-0-	28	1	1142	2	N	-0-							33
05	1814	N	1814	-0-	-0-	-0-	31	1	1764	2	N	17							50
							19	9											
06	1878	N	1878	-0-	-0-	-0-	30	1	1848	2	N	-0-							50
*07	1982	N	1982	-0-	-0-	-0-	31	1	1923	2	N	25							75
							28	9											

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	28	1	1398	2	N	15					188
							17	9									
03	1581	N	1546	-0-	-35	-0-	31	1	1515	2	N	-0-					188
04	1500	N	1443	-0-	-57	-0-	30	1	1413	2	N	-0-					188
05	1612	N	1495	-0-	-117	-0-	31	1	1451	2	N	12					200
							13	9									
06	1500	N	1485	-0-	-15	-0-	30	1	1438	2	N	15					215
							17	9									
07	1488	N	1241	-0-	-247	-0-	31	1	1208	2	N	2					217
							2	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	N	1794	-0-	-0-	-0-	558	1	1236	2	N	-0-					75
03	3100	N	3189	-0-	89	89	424	1	2765	2	N	-0-					75
04	2953	N	2864	-0-	-89	-0-	344	1	2484	2	N	33					108
							36	9									
05	3008	N	3008	-0-	-0-	-0-	640	1	2368	2	N	-0-					108
06	2761	X	2761	-0-	-0-	-0-	549	1	2212	2	N	-0-					108
07	2635	X	2576	-0-	-59	-0-	381	1	2182	2	N	12					120
							13	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0-	-0-	28	1	1881	2	N	14					262
							15	9									
03	2139	N	2058	-0-	-81	-0-	31	1	2007	2	N	18					280
							20	9									
04	2130	N	1886	-0-	-244	-0-	30	1	1856	2	N	-0-					280
05	2139	N	1621	-0-	-518	-0-	31	1	1571	2	N	17					297
							19	9									
06	1980	N	1706	-0-	-274	-0-	30	1	1659	2	N	15					312
							17	9									
07	1953	N	1826	-0-	-127	-0-	31	1	1784	2	N	10					322
							11	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1933	N	1933	-0-	-0-	-0-	28	1	1891	2	N	13					193
							14	9									
03	2170	N	2063	-0-	-107	-0-	31	1	2015	2	N	15					208
							17	9									
04	2040	N	1899	-0-	-141	-0-	30	1	1856	2	N	12					220
							13	9									
05	2139	N	1588	-0-	-551	-0-	31	1	1544	2	N	12					232
							13	9									
06	2010	N	1775	-0-	-235	-0-	30	1	1728	2	N	15					247
							17	9									
07	1953	N	1908	-0-	-45	-0-	31	1	1865	2	N	11	195	1			63
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	28 1 7 9		1228	2	N	-0-					152
03	1364	N	1318	-0-	-46	-0-	31 1		1287	2	N	-0-					152
04	1350	N	1170	-0-	-180	-0-	30 1 7 9		1133	2	N	6					158
05	1395	N	1019	-0-	-376	-0-	31 1 6 9		982	2	N	5					163
06	1290	N	1125	-0-	-165	-0-	30 1 10 9		1085	2	N	9					172
07	1209	N	1131	-0-	-78	-0-	31 1 1 9		1099	2	N	1					173

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0-	-0-	28 1 17 9		917	2	N	15					190
03	1054	N	1043	-0-	-11	-0-	31 1		1012	2	N	-0-					190
04	1020	N	942	-0-	-78	-0-	15 1 2 9		925	2	N	2					192
05	1054	N	845	-0-	-209	-0-	23 1 11 9		811	2	N	10					202
06	1020	N	882	-0-	-138	-0-	30 1 3 9		849	2	N	3					205
07	961	N	905	-0-	-56	-0-	30 1 8 9		867	2	N	7					212

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

02	2312	N	2312	-0-	-0-	-0-	27	1	2270	2	N	14					294
							15	9									
03	2557	N	2557	-0-	-0-	-0-	31	1	2516	2	N	9					303
							10	9									
04	2610	N	2335	-0-	-275	-0-	29	1	2296	2	N	9					312
							10	9									
05	2573	N	1974	-0-	-599	-0-	30	1	1927	2	N	15	154	1			173
							17	9									
06	2460	N	2231	-0-	-229	-0-	30	1	2199	2	N	2					175
							2	9									
07	2418	N	2344	-0-	-74	-0-	31	1	2310	2	N	3					178
							3	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

02	3388	X	3226	-0-	-162	-0-	28	1	3145	2	N	48					255
							53	9									
03	3751	X	3547	-0-	-204	-0-	31	1	3415	2	N	92					347
							101	9									
04	3690	X	3226	-0-	-464	-0-	30	1	3107	2	N	81	196	1			232
							89	9									
05	3813	X	3344	-0-	-469	-0-	31	1	3191	2	N	111	188	1			155
							122	9									
06	3690	X	3057	-0-	-633	-0-	30	1	2942	2	N	77					232
							85	9									
07	3565	X	3115	-0-	-450	-0-	31	1	3000	2	N	76					308
							84	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

02	SWR 10		-0-	-0-	-0-	-0-					N	33					191
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					191
04	SWR 10		-0-	-0-	-0-	-0-					N	16					207
05	SWR 10		-0-	-0-	-0-	-0-					N	29					236
06	SWR 10		-0-	-0-	-0-	-0-					N	28					264
07	SWR 10		-0-	-0-	-0-	-0-					N	18	126	1			156

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4855	-0-		-269	-0-	28	1	4806	2	N	19					151
								21	9									
03	5673	X	5327	-0-		-346	-0-	31	1	5271	2	N	23					174
								25	9									
04	5460	X	4991	-0-		-469	-0-	30	1	4928	2	N	30					204
								33	9									
05	5549	X	5112	-0-		-437	-0-	31	1	5066	2	N	14					218
								15	9									
06	5340	X	4964	-0-		-376	-0-	30	1	4905	2	N	26					244
								29	9									
07	5363	X	4760	-0-		-603	-0-	31	1	4711	2	N	16					260
								18	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-		-0-	-0-	28	1	749	2	N	-0-					164
03	1032	N	1032	-0-		-0-	-0-	31	1	990	2	N	10					174
								11	9									
04	881	N	881	-0-		-0-	-0-	30	1	836	2	N	14					188
								15	9									
05	868	N	788	-0-		-80	-0-	31	1	751	2	N	5					193
								6	9									
06	990	N	746	-0-		-244	-0-	30	1	713	2	N	3					196
								3	9									
07	899	N	759	-0-		-140	-0-	31	1	716	2	N	11					207
								12	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-		-0-	-0-	28	1	809	2	N	-0-					198
03	922	N	922	-0-		-0-	-0-	31	1	891	2	N	-0-					198
04	892	N	892	-0-		-0-	-0-	30	1	862	2	N	-0-					198
05	925	N	925	-0-		-0-	-0-	31	1	894	2	N	-0-					198
06	877	N	877	-0-		-0-	-0-	30	1	847	2	N	-0-					198
*07	942	N	942	-0-		-0-	-0-	31	1	911	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5571	-0-		-197	-0-	28	1	5536	2	N	6					308
								7	9									
03	6386	X	6252	-0-		-134	-0-	31	1	6200	2	N	19	194	1			133
								21	9									
04	6090	X	6010	-0-		-80	-0-	30	1	5965	2	N	14					147
								15	9									
05	6293	X	6152	-0-		-141	-0-	31	1	6101	2	N	18					165
								20	9									
06	6090	X	5914	-0-		-176	-0-	30	1	5870	2	N	13					178
								14	9									
07	6262	X	6110	-0-		-152	-0-	31	1	6060	2	N	17					195
								19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2734	-0-		-710	-0-	28	1	2688	2	N	16					283
								18	9									
03	3813	X	3046	-0-		-767	-0-	31	1	3002	2	N	12	197	1			98
								13	9									
04	3660	X	2913	-0-		-747	-0-	30	1	2859	2	N	22					120
								24	9									
05	3503	X	2986	-0-		-517	-0-	31	1	2933	2	N	20					140
								22	9									
06	3180	X	2894	-0-		-286	-0-	30	1	2842	2	N	20					160
								22	9									
07	3038	X	2850	-0-		-188	-0-	31	1	2791	2	N	25					185
								28	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2230	-0-		-234	-0-	28	1	2185	2	N	15					207
								17	9									
03	2604	N	2467	-0-		-137	-0-	31	1	2419	2	N	15					222
								17	9									
04	2400	N	2236	-0-		-164	-0-	30	1	2188	2	N	16					238
								18	9									
05	2480	N	1973	-0-		-507	-0-	31	1	1925	2	N	15					253
								17	9									
06	2400	N	2044	-0-		-356	-0-	30	1	1992	2	N	20					273
								22	9									
07	2325	N	2097	-0-		-228	-0-	31	1	2058	2	N	7	188	1			92
								8	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1074	-0-		-74	-0-	27	1	1036	2	N	10					151
								11	9									
03	1240	N	1226	-0-		-14	-0-	31	1	1187	2	N	7					158
								8	9									
04	1170	N	1120	-0-		-50	-0-	29	1	1082	2	N	8					166
								9	9									
05	1178	N	1107	-0-		-71	-0-	25	1	1082	2	N	-0-					166
06	1200	N	1110	-0-		-90	-0-	30	1	1074	2	N	5					171
								6	9									
07	1147	N	1125	-0-		-22	-0-	31	1	1084	2	N	9					180
								10	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1586	-0-		-66	-0-	28	1	1545	2	N	12					217
								13	9									
03	1798	N	1752	-0-		-46	-0-	31	1	1709	2	N	11					228
								12	9									
04	1740	N	1646	-0-		-94	-0-	30	1	1603	2	N	12					240
								13	9									
05	1767	N	1678	-0-		-89	-0-	31	1	1618	2	N	26	192	1			74
								29	9									
06	1710	N	1639	-0-		-71	-0-	30	1	1572	2	N	34					108
								37	9									
07	1705	N	1561	-0-		-144	-0-	31	1	1530	2	N	-0-					108

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1381	-0-		-103	-0-	27	1	1343	2	N	10					183
								11	9									
03	1581	N	1483	-0-		-98	-0-	30	1	1432	2	N	19					202
								21	9									
04	1500	N	1299	-0-		-201	-0-	29	1	1264	2	N	5					207
								6	9									
05	1519	N	1453	-0-		-66	-0-	24	1	1411	2	N	16					223
								18	9									
06	1865	N	1865	-0-		-0-	-0-	30	1	1825	2	N	9					232
								10	9									
*07	1772	N	1772	-0-		-0-	-0-	31	1	1716	2	N	23					255
								25	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1500	-0-		-40	-0-	28	1	1461	2	N	10					316
								11	9									
03	1694	N	1694	-0-		-0-	-0-	31	1	1622	2	N	37					353
								41	9									
04	1680	N	1587	-0-		-93	-0-	30	1	1544	2	N	12	192	1			173
								13	9									
05	1674	N	1625	-0-		-49	-0-	31	1	1588	2	N	5					178
								6	9									
06	1650	N	1561	-0-		-89	-0-	30	1	1519	2	N	11					189
								12	9									
07	1643	N	1576	-0-		-67	-0-	31	1	1530	2	N	14					203
								15	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-		-0-	-0-	28	1	358	2	N	-0-					120
03	528	N	528	-0-		-0-	-0-	31	1	497	2	N	-0-					120
04	456	N	456	-0-		-0-	-0-	30	1	426	2	N	-0-					120
05	448	N	448	-0-		-0-	-0-	31	1	417	2	N	-0-					120
06	510	N	468	-0-		-42	-0-	30	1	438	2	N	-0-					120
*07	471	N	471	-0-		-0-	-0-	31	1	440	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5641	-0-		-575	-0-	28	1	5598	2	N	14					97
								15	9									
03	6665	X	6017	-0-		-648	-0-	31	1	5963	2	N	21					118
								23	9									
04	6450	X	5931	-0-		-519	-0-	30	1	5875	2	N	24					142
								26	9									
05	6541	X	6282	-0-		-259	-0-	31	1	6218	2	N	30					172
								33	9									
06	6060	X	5800	-0-		-260	-0-	30	1	5756	2	N	13					185
								14	9									
07	6231	X	6020	-0-		-211	-0-	31	1	5978	2	N	10					195
								11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3572	-0-	-96	-0-	28	1	3516	2	N	25					263
							28	9									
03	4061	X	3962	-0-	-99	-0-	31	1	3894	2	N	34					297
							37	9									
04	3960	X	3751	-0-	-209	-0-	30	1	3685	2	N	33	196	1			134
							36	9									
05	4092	X	3836	-0-	-256	-0-	31	1	3783	2	N	20					154
							22	9									
06	3960	X	3770	-0-	-190	-0-	30	1	3716	2	N	22					176
							24	9									
07	3968	X	3806	-0-	-162	-0-	31	1	3753	2	N	20					196
							22	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

02	5516	X	4807	-0-	-709	-0-	4807	2			N	-0-					107
03	6014	X	5481	-0-	-533	-0-	5481	2			N	-0-					107
04	5820	X	5498	-0-	-322	-0-	5498	2			N	-0-					107
05	5735	X	5643	-0-	-92	-0-	5643	2			N	-0-					107
06	5370	X	5176	-0-	-194	-0-	5176	2			N	-0-					107
07	5673	X	5315	-0-	-358	-0-	5315	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

02	1400	N	1210	-0-	-190	-0-	50	1	1160	2	N	-0-					34
03	1643	N	1442	-0-	-201	-0-	61	1	1359	2	N	20					54
							22	9									
04	1186	N	1186	-0-	-0-	-0-	59	1	1126	2	N	1					55
							1	9									
05	1333	N	1276	-0-	-57	-0-	21	1	1253	2	N	2					57
							2	9									
06	1410	N	1091	-0-	-319	-0-	1091	2			N	-0-					57
*07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					57

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

02	532	N	468	-0-	-64	-0-	9	1	459	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	10	1	566	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	10	1	541	2	N	74	74	1			-0-
							81	9									
07	589	N	573	-0-	-16	-0-	10	1	563	2	N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	-0-	6	1	279	2	N	-0-					59
03	341	N	328	-0-	-13	-0-	6	1	322	2	N	-0-					59
04	339	N	339	-0-	-0-	-0-	6	1	325	2	N	7					66
							8	9									
05	334	N	334	-0-	-0-	-0-	1	1	326	2	N	6					72
							7	9									
06	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					73
*07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					73

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	262	-0-	-158	-0-	262	2			N	-0-					116
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					116
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					116
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					116
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					116
*07	978	N	978	-0-	-0-	-0-	792	2	186	9	N	169	171	1			114

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	X	58	-0-	-284	-0-	58	2			N	-0-					6
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					6
04	232	N	232	-0-	-0-	-0-	202	2	30	9	N	27					33
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					33
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
*07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10467	X	1579	-0-	-8888	-0-	1577	2	2	9	N	2					99
03	4092	X	1573	-0-	-2519	-0-	1547	2	26	9	N	24	115	1			8
04	3960	X	1197	-0-	-2763	-0-	1189	2	8	9	N	7					15
05	2759	X	1271	-0-	-1488	-0-	1271	2			N	-0-					15
06	2100	X	1185	-0-	-915	-0-	1181	2	4	9	N	4					19
07	1736	X	1240	-0-	-496	-0-	1234	2	6	9	N	5					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2757	-0-	-659	-0-	2737	2	20	9	N	18					132
03	3689	X	2867	-0-	-822	-0-	2825	2	42	9	N	38	135	1			35
04	3360	X	2957	-0-	-403	-0-	2944	2	13	9	N	12					47
05	3472	X	3144	-0-	-328	-0-	3143	2	1	9	N	1					48
06	3180	X	2851	-0-	-329	-0-	2830	2	21	9	N	19					67
07	3069	X	2987	-0-	-82	-0-	177	1	2796	2	N	13					80
							14	9									

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

02	27468	X	23483	-0-	-3985	-0-	23304	2	179	9	N	163	185	1			104
03	29450	X	25277	-0-	-4173	-0-	25060	2	217	9	N	197	252	1			49
04	27390	X	23865	-0-	-3525	-0-	23669	2	196	9	N	178	180	1			47
05	27342	X	24309	-0-	-3033	-0-	24134	2	175	9	N	159					206
06	25890	X	22824	-0-	-3066	-0-	22662	2	162	9	N	147	188	1			165
07	26009	X	23364	-0-	-2645	-0-	23222	2	142	9	N	129	179	1			115

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

02	15400	X	12695	-0-	-2705	-0-	530	1	12073	2	N	84					136
							92	9									
03	15810	X	13538	-0-	-2272	-0-	609	1	12810	2	N	108	182	1			62
							119	9									
04	15300	X	12706	-0-	-2594	-0-	490	1	12088	2	N	116					178
							128	9									
05	14942	X	12809	-0-	-2133	-0-	471	1	12259	2	N	72	179	1			71
							79	9									
06	13590	X	11852	-0-	-1738	-0-	372	1	11413	2	N	61					132
							67	9									
07	14043	X	11629	-0-	-2414	-0-	392	1	11179	2	N	53					185
							58	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

*10	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					44
*11	1950	N	1831	-0-	-119	-0-	1831	3			N	-0-					44
*12	2015	N	1809	-0-	-206	-0-	13	1	1792	3	N	4					48
							4	9									
*01	1953	N	1610	-0-	-343	-0-	13	1	1597	3	N	-0-					48
*02	1708	N	1373	-0-	-335	-0-	11	1	1362	3	N	-0-					48
*03	1506	N	1506	-0-	-0-	-0-	13	1	1456	3	N	9					57
							27	4	10	9							
*04	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-					57
*05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					57
*06	1745	N	1745	-0-	-0-	-0-	1728	3	17	9	N	15					72
*07	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					72

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					8
*12	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					8
*01	124	N	46	-0-	-78	-0-	13	1	33	3	N	-0-					8
*02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					8
*03	155	N	39	-0-	-116	-0-	13	1	26	3	N	-0-					8
*04	30	N	18	-0-	-12	-0-	18	3			N	-0-					8
*05	93	N	35	-0-	-58	-0-	35	3			N	-0-					8
*06	30	N	26	-0-	-4	-0-	26	3			N	-0-					8
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1212	N	1212	-0-	-0-	-0-	1202	3	10	9	N	9					125
*11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					125
*12	1085	N	897	-0-	-188	-0-	12	1	885	3	N	-0-					125
*01	1209	N	34	-0-	-1175	-0-	12	1	22	9	N	20					145
*02	1064	N	503	-0-	-561	-0-	11	1	492	3	N	-0-					145
*03	1481	N	1481	-0-	-0-	-0-	12	1	1469	3	N	-0-					145
*04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					145
*05	1267	N	1267	-0-	-0-	-0-	1237	3	30	9	N	27					172
*06	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					172
07	1271	N	977	-0-	-294	-0-	977	3			N	-0-					172

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					20
*11	240	N	232	-0-	-8	-0-	232	3			N	-0-					20
*12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					20
*01	248	N	152	-0-	-96	-0-	13	1	139	3	N	-0-					20
*02	224	N	157	-0-	-67	-0-	11	1	146	3	N	-0-					20
*03	248	N	173	-0-	-75	-0-	13	1	160	3	N	-0-					20
*04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					20
*05	186	N	156	-0-	-30	-0-	156	3			N	-0-					20
*06	180	N	145	-0-	-35	-0-	145	3			N	-0-					20
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	134	-0-	-393	-0-	134	3			N	-0-					8
*11	570	N	538	-0-	-32	-0-	538	3			N	-0-					8
*12	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					8
*01	640	N	640	-0-	-0-	-0-	13	1	627	3	N	-0-					8
*02	569	N	569	-0-	-0-	-0-	12	1	557	3	N	-0-					8
*03	744	N	608	-0-	-136	-0-	13	1	595	3	N	-0-					8
*04	630	N	568	-0-	-62	-0-	568	3			N	-0-					8
*05	620	N	574	-0-	-46	-0-	574	3			N	-0-					8
*06	600	N	555	-0-	-45	-0-	555	3			N	-0-					8
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	227	-0-	-238	-0-	227	3			N	-0-					15
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					15
*12	757	N	757	-0-	-0-	-0-	13	1	744	3	N	-0-					15
*01	794	N	794	-0-	-0-	-0-	13	1	775	3	N	5					20
							6	9									
*02	651	N	651	-0-	-0-	-0-	11	1	640	3	N	-0-					20
*03	701	N	701	-0-	-0-	-0-	13	1	688	3	N	-0-					20
*04	672	N	672	-0-	-0-	-0-	632	3	40	4	N	-0-					20
*05	682	N	658	-0-	-24	-0-	645	3	13	9	N	12					32
*06	660	N	602	-0-	-58	-0-	602	3			N	-0-					32
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					32

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					37
*11	750	N	713	-0-	-37	-0-	713	3			N	-0-					37
*12	744	N	732	-0-	-12	-0-	13	1	719	3	N	-0-					37
*01	806	N	639	-0-	-167	-0-	13	1	626	3	N	-0-					37
*02	731	N	731	-0-	-0-	-0-	12	1	719	3	N	-0-					37
*03	760	N	760	-0-	-0-	-0-	13	1	744	3	N	3					40
							3	9									
*04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					40
*05	806	N	699	-0-	-107	-0-	699	3			N	-0-					40
*06	720	N	703	-0-	-17	-0-	701	3	2	9	N	2					42
*07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					42

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	595	-0-	-25	-0-	595	3			N	-0-					96
*11	570	N	569	-0-	-1	-0-	569	3			N	-0-					96
*12	620	N	569	-0-	-51	-0-	13	1	552	3	N	4					100
							4	9									
*01	589	N	542	-0-	-47	-0-	13	1	527	3	N	-0-					100
							2	4									
*02	545	N	545	-0-	-0-	-0-	11	1	534	3	N	-0-					100
*03	605	N	605	-0-	-0-	-0-	13	1	591	3	N	1	2	5			99
							1	9									
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					99
*05	589	N	563	-0-	-26	-0-	563	3			N	-0-					99
*06	630	N	545	-0-	-85	-0-	545	3			N	-0-					99
07	589	N	566	-0-	-23	-0-	566	3			N	-0-					99

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					10
*11	360	N	354	-0-	-6	-0-	354	3			N	-0-					10
*12	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					10
*01	372	N	369	-0-	-3	-0-	13	1	356	3	N	-0-					10
*02	336	N	327	-0-	-9	-0-	11	1	316	3	N	-0-					10
*03	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					10
*04	360	N	347	-0-	-13	-0-	347	3			N	-0-					10
*05	372	N	364	-0-	-8	-0-	364	3			N	-0-					10
*06	360	N	349	-0-	-11	-0-	349	3			N	-0-					10
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					114
*11	895	N	895	-0-	-0-	-0-	884	3	11	9	N	10					124
*12	992	N	963	-0-	29	-0-	26	1	937	3	N	-0-					124
*01	930	N	898	-0-	32	-0-	26	1	872	3	N	-0-					124
*02	853	N	853	-0-	-0-	-0-	23	1	830	3	N	-0-					124
*03	964	N	964	-0-	-0-	-0-	26	1	931	3	N	6					130
							7	9									
*04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					130
*05	930	N	929	-0-	1	-0-	929	3			N	-0-					130
*06	930	N	914	-0-	16	-0-	892	3	22	9	N	20					150
07	930	N	911	-0-	19	-0-	911	3			N	-0-					150

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1136	-0-	11	-0-	1136	3			N	-0-	1	5			169
*11	1110	N	1100	-0-	10	-0-	1100	3			N	-0-					169
*12	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-					169
*01	1202	N	1202	-0-	-0-	-0-	12	1	1155	3	N	32	183	1			18
							35	9									
*02	1037	N	1037	-0-	-0-	-0-	11	1	1026	3	N	-0-					18
*03	1147	N	1144	-0-	3	-0-	12	1	1132	3	N	-0-					18
*04	1170	N	932	-0-	238	-0-	932	3			N	-0-					18
*05	1288	N	1288	-0-	-0-	-0-	1280	3	8	9	N	7					25
*06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					25
*07	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					25

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-	37	5			33
*11	270	N	256	-0-	14	-0-	254	3	2	9	N	2					35
*12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					35
*01	279	N	62	-0-	217	-0-	13	1	49	3	N	-0-					35
*02	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					35
*03	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-					35
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					35
*05	310	N	258	-0-	52	-0-	258	3			N	-0-					35
*06	330	N	254	-0-	76	-0-	254	3			N	-0-					35
07	279	N	247	-0-	32	-0-	247	3			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					45
*11	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					48
*12	403	N	403	-0-	-0-	-0-	12	1	391	3	N	-0-					48
*01	403	N	336	-0-	-67	-0-	12	1	324	3	N	-0-					48
*02	381	N	381	-0-	-0-	-0-	11	1	362	3	N	7					55
							8	9									
*03	407	N	407	-0-	-0-	-0-	12	1	395	3	N	-0-					55
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					55
*05	434	N	407	-0-	-27	-0-	399	3	8	9	N	7					62
*06	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					62

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					22
*11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22
*12	902	N	902	-0-	-0-	-0-	901	3	1	9	N	1					23
*01	620	N	507	-0-	-113	-0-	507	3			N	-0-					23
*02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					23
*03	1052	N	1052	-0-	-0-	-0-	1024	3	28	9	N	25					48
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					48
*05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					48
*06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					48
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					153
*11	990	N	920	-0-	-70	-0-	920	3			N	-0-					153
*12	899	N	768	-0-	-131	-0-	12	1	756	3	N	-0-	1	5			152
*01	961	N	539	-0-	-422	-0-	12	1	527	3	N	-0-					152
*02	868	N	852	-0-	-16	-0-	11	1	841	3	N	-0-					152
*03	1144	N	1144	-0-	-0-	-0-	12	1	1132	3	N	-0-					152
*04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					152
*05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					152
*06	1110	N	975	-0-	-135	-0-	975	3			N	-0-					152
07	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	564	-0-	-25	-0-	561	3	3	9	N	3					41
*11	540	N	534	-0-	-6	-0-	534	3			N	-0-					41
*12	541	N	541	-0-	-0-	-0-	13	1	528	3	N	-0-					41
*01	558	N	481	-0-	-77	-0-	13	1	466	3	N	2					43
							2	9									
*02	504	N	456	-0-	-48	-0-	11	1	445	3	N	-0-					43
*03	572	N	572	-0-	-0-	-0-	13	1	559	3	N	-0-					43
*04	531	N	531	-0-	-0-	-0-	494	3	37	9	N	34					77
*05	496	N	442	-0-	-54	-0-	442	3			N	-0-					77
*06	540	N	529	-0-	-11	-0-	529	3			N	-0-					77
07	558	N	522	-0-	-36	-0-	521	3	1	9	N	1					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1829	N	1525	-0-	-304	-0-	1508	3	17	9	N	15					195
*11	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					195
*12	1550	N	1412	-0-	-138	-0-	13	1	1317	3	N	34	160	1			69
							45	4	37	9							
*01	1519	N	1334	-0-	-185	-0-	13	1	1267	3	N	-0-					69
							54	4									
*02	1152	N	1152	-0-	-0-	-0-	12	1	1140	3	N	-0-					69
*03	1719	N	1719	-0-	-0-	-0-	13	1	1437	3	N	25					94
							241	4	28	9							
*04	1630	N	1630	-0-	-0-	-0-	1464	3	166	4	N	-0-					94
*05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					94
*06	1650	N	1288	-0-	-362	-0-	1281	3	7	9	N	6					100
07	1674	N	1276	-0-	-398	-0-	1276	3			N	-0-					100

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	56	N	56	-0-	-0-	-0-	13	1	43	4	N	-0-					10
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10
*03	31	N	13	-0-	-18	-0-	13	1			N	-0-					10
*04	13	N	-0-	-0-	-13	-0-					N	-0-					10
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					23
*11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23
*12	671	N	671	-0-	-0-	-0-	13	1	658	2	N	-0-					23
*01	558	N	409	-0-	-149	-0-	13	1	396	2	N	-0-					23
*02	597	N	597	-0-	-0-	-0-	11	1	586	2	N	-0-					23
*03	562	N	562	-0-	-0-	-0-	13	1	499	2	N	45					68
							50	9									
*04	624	N	624	-0-	-0-	-0-	79	1	545	2	N	-0-					68
*05	629	N	629	-0-	-0-	-0-	82	1	547	2	N	-0-					68
*06	551	N	551	-0-	-0-	-0-	79	1	472	2	N	-0-					68
*07	622	N	622	-0-	-0-	-0-	82	1	540	2	N	-0-					68

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1717	-0-	-50	-0-	1717	3			N	-0-					45
*11	1770	N	1570	-0-	-200	-0-	1561	3	9	9	N	8					53
*12	1736	N	1480	-0-	-256	-0-	13	1	1467	3	N	-0-					53
*01	1705	N	1598	-0-	-107	-0-	13	1	1546	3	N	-0-					53
							39	4									
*02	1565	N	1565	-0-	-0-	-0-	12	1	1553	3	N	-0-					53
*03	1726	N	1726	-0-	-0-	-0-	13	1	1690	3	N	21					74
							23	9									
*04	1560	N	1559	-0-	-1	-0-	1559	3			N	-0-					74
*05	1736	N	1568	-0-	-168	-0-	1568	3			N	-0-					74
*06	1740	N	1390	-0-	-350	-0-	1381	3	9	9	N	8					82
07	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					82

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					155
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-	1	5			154
*12	457	N	457	-0-	-0-	-0-	13	1	444	3	N	-0-					154
*01	446	N	446	-0-	-0-	-0-	13	1	433	3	N	-0-					154
*02	396	N	396	-0-	-0-	-0-	12	1	384	3	N	-0-	9	5			145
*03	434	N	430	-0-	-4	-0-	13	1	417	3	N	-0-					145
*04	420	N	395	-0-	-25	-0-	395	3			N	-0-					145
*05	434	N	390	-0-	-44	-0-	390	3			N	-0-					145
*06	420	N	85	-0-	-335	-0-	79	3	6	9	N	5	130	1			20
07	403	N	280	-0-	-123	-0-	280	3			N	-0-					20

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	457	-0-	-8	-0-	457	3			N	-0-					86
*11	450	N	397	-0-	-53	-0-	397	3			N	-0-					86
*12	465	N	443	-0-	-22	-0-	13	1	423	3	N	6					92
							7	9									
*01	465	N	438	-0-	-27	-0-	13	1	425	3	N	-0-					92
*02	364	N	340	-0-	-24	-0-	11	1	329	3	N	-0-					92
*03	434	N	416	-0-	-18	-0-	13	1	403	3	N	-0-					92
*04	428	N	428	-0-	-0-	-0-	389	3	39	9	N	35					127
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					127
*06	390	N	373	-0-	-17	-0-	373	3			N	-0-					127
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					127

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					82
*11	1440	N	1420	-0-	-20	-0-	1419	3	1	9	N	1	1	5			82
*12	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					82
*01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					82
*02	1316	N	1302	-0-	-14	-0-	1302	3			N	-0-					82
*03	1477	N	1477	-0-	-0-	-0-	1474	3	3	9	N	3					85
*04	1500	N	1404	-0-	-96	-0-	1404	3			N	-0-					85
*05	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					85
*06	1440	N	1432	-0-	-8	-0-	1417	3	15	9	N	14					99
07	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					99

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

*10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*12	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
*01	186	N	34	-0-	-152	-0-	13	1	21	3	N	-0-					-0-
*02	140	N	60	-0-	-80	-0-	12	1	48	3	N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2548	N	2548	-0-	-0-	-0-	2527	3	21	9	N	19					169
*11	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					169
*12	2356	N	2342	-0-	-14	-0-	13	1	2329	3	N	-0-					169
*01	2356	N	2332	-0-	-24	-0-	13	1	2301	3	N	16					185
							18	9									
*02	2232	N	2232	-0-	-0-	-0-	12	1	2205	3	N	14	185	1			14
							15	9									
*03	2373	N	2373	-0-	-0-	-0-	13	1	2360	3	N	-0-					14
*04	2280	N	2150	-0-	-130	-0-	2150	3			N	-0-					14
*05	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					26
*06	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					26
*07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					26

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
*01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
*04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	31	N	18	-0-	-13	-0-	12	1	6	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	12	1	16	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	12	1	25	3	N	-0-					-0-
*04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	212	-0-	-5	-0-	212	3			N	-0-					20
*11	210	N	205	-0-	-5	-0-	205	3			N	-0-					20
*12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					20
*01	217	N	124	-0-	-93	-0-	13	1	111	3	N	-0-					20
*02	196	N	163	-0-	-33	-0-	12	1	151	3	N	-0-					20
*03	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					20
*04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					20
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
*06	210	N	204	-0-	-6	-0-	204	3			N	-0-					20
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			33
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					55
*11	1620	N	1584	-0-	-36	-0-	1563	3	21	9	N	19					74
*12	1674	N	1523	-0-	-151	-0-	13	1	1510	3	N	-0-					74
*01	1643	N	1546	-0-	-97	-0-	13	1	1533	3	N	-0-					74
*02	1484	N	1411	-0-	-73	-0-	12	1	1399	3	N	-0-					74
*03	1647	N	1647	-0-	-0-	-0-	13	1	1631	3	N	3					77
							3	9									
*04	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					77
*05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					77
*06	1590	N	1566	-0-	-24	-0-	1546	3	20	9	N	18					95
07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					56
*11	1380	N	1361	-0-	-19	-0-	1344	3	17	9	N	15					71
*12	1426	N	1377	-0-	-49	-0-	14	1	1363	3	N	-0-					71
*01	1395	N	1353	-0-	-42	-0-	14	1	1339	3	N	-0-					71
*02	1260	N	1227	-0-	-33	-0-	12	1	1215	3	N	-0-					71
*03	1425	N	1425	-0-	-0-	-0-	14	1	1364	3	N	43					114
							47	9									
*04	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					114
*05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					114
*06	1354	N	1354	-0-	-0-	-0-	1320	3	34	9	N	31					145
*07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					145

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					44
*11	630	N	624	-0-	-6	-0-	624	3			N	-0-					44
*12	723	N	723	-0-	-0-	-0-	12	1	711	3	N	-0-	1	5			43
*01	858	N	858	-0-	-0-	-0-	12	1	846	3	N	-0-					43
*02	710	N	710	-0-	-0-	-0-	11	1	699	3	N	-0-					43
*03	770	N	770	-0-	-0-	-0-	12	1	758	3	N	-0-					43
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					43
*05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					43
*06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1655	N	1655	-0-	-0-	-0-	1618	3	37	9	N	34	192	1			72
*11	1445	N	1445	-0-	-0-	-0-	1390	3	55	9	N	50					122
*12	1643	N	1510	-0-	-133	-0-	13	1	1497	3	N	-0-					122
*01	1643	N	1035	-0-	-608	-0-	13	1	1022	3	N	-0-					122
*02	1359	N	1359	-0-	-0-	-0-	11	1	1348	3	N	-0-					122
*03	1643	N	1527	-0-	-116	-0-	13	1	1464	3	N	45					167
							50	9									
*04	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					167
*05	1612	N	1379	-0-	-233	-0-	1379	3			N	-0-					167
*06	1530	N	1370	-0-	-160	-0-	1272	3	98	9	N	89					256
07	1457	N	1346	-0-	-111	-0-	1346	3			N	-0-					256

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

*10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					27
*11	1680	N	1364	-0-	-316	-0-	1364	3			N	-0-					27
*12	1371	N	1371	-0-	-0-	-0-	14	1	1341	3	N	13					40
							2	4	14	9							
*01	1364	N	1062	-0-	-302	-0-	14	1	919	3	N	-0-					40
							129	4									
*02	1260	N	185	-0-	-1075	-0-	12	1	30	3	N	-0-					40
							143	4									
*03	1364	N	14	-0-	-1350	-0-	14	1			N	-0-					40
*04	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					40
*05	1777	N	1777	-0-	-0-	-0-	1435	3	328	4	N	13					53
							14	9									
*06	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					53
07	1736	N	1385	-0-	-351	-0-	1385	3			N	-0-					53

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

*10	961	N	900	-0-	-61	-0-	900	3			N	-0-					92
*11	900	N	837	-0-	-63	-0-	837	3			N	-0-					92
*12	930	N	848	-0-	-82	-0-	13	1	834	3	N	1	1	5			92
							1	9									
*01	899	N	842	-0-	-57	-0-	13	1	829	3	N	-0-					92
*02	784	N	783	-0-	-1	-0-	12	1	771	3	N	-0-					92
*03	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					92
*04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					92
*05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					92
*06	870	N	744	-0-	-126	-0-	744	3			N	-0-					92
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1	8	5	-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1838	-0-	-146	-0-	1820	2	18	9	N	16					75
*11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					75
*12	2048	N	2048	-0-	-0-	-0-	13	1	2034	2	N	1	2	5			74
							1	9									
*01	1829	N	1204	-0-	-625	-0-	13	1	1191	2	N	-0-					74
*02	1820	N	1587	-0-	-233	-0-	12	1	1575	2	N	-0-					74
*03	2015	N	1904	-0-	-111	-0-	13	1	1871	2	N	18					92
							20	9									
*04	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					92
*05	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					92
*06	1830	N	1740	-0-	-90	-0-	1709	2	31	9	N	28					120
*07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					120

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

*10	1674	N	1637	-0-	-37	-0-	1634	3	3	9	N	3					67
*11	1620	N	1541	-0-	-79	-0-	1541	3			N	-0-					67
*12	1643	N	1401	-0-	-242	-0-	13	1	1388	3	N	-0-					67
*01	1643	N	904	-0-	-739	-0-	13	1	889	3	N	2					69
							2	9									
*02	1428	N	1289	-0-	-139	-0-	12	1	1277	3	N	-0-					69
*03	1451	N	1451	-0-	-0-	-0-	13	1	1438	3	N	-0-					69
*04	1424	N	1424	-0-	-0-	-0-	1401	3	23	9	N	21					90
*05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					90
*06	1410	N	1384	-0-	-26	-0-	1384	3			N	-0-					90
07	1457	N	1404	-0-	-53	-0-	1404	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	675	-0-	-7	-0-	675	3			N	-0-					19
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					19
*12	682	N	561	-0-	-121	-0-	13	1	548	3	N	-0-					19
*01	850	N	850	-0-	-0-	-0-	13	1	837	3	N	-0-					19
*02	634	N	634	-0-	-0-	-0-	12	1	622	3	N	-0-					19
03	692	N	692	-0-	-0-	-0-	13	1	679	3	N	-0-					19
*04	690	N	659	-0-	-31	-0-	659	3			N	-0-					19
*05	713	N	670	-0-	-43	-0-	670	3			N	-0-					19
*06	660	N	641	-0-	-19	-0-	641	3			N	-0-					19
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	5			90
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

*10	2418	N	2418	-0-	-0-	-0-	2416	3	2	9	N	2					152
*11	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					152
*12	2510	N	2510	-0-	-0-	-0-	13	1	2497	3	N	-0-					152
*01	2322	N	2322	-0-	-0-	-0-	13	1	2259	3	N	-0-					152
							50	4									
*02	2190	N	2190	-0-	-0-	-0-	12	1	2123	3	N	50					202
							55	9									
*03	2406	N	2406	-0-	-0-	-0-	13	1	2393	3	N	-0-					202
*04	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					202
*05	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					202
*06	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					202
*07	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	305	-0-	-5	-0-	305	3			N	-0-					10
*11	300	N	294	-0-	-6	-0-	294	3			N	-0-					10
*12	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					10
*01	310	N	305	-0-	-5	-0-	12	1	293	3	N	-0-					10
*02	280	N	274	-0-	-6	-0-	11	1	263	3	N	-0-					10
*03	310	N	308	-0-	-2	-0-	12	1	296	3	N	-0-					10
*04	300	N	281	-0-	-19	-0-	281	3			N	-0-					10
*05	310	N	285	-0-	-25	-0-	285	3			N	-0-					10
*06	300	N	276	-0-	-24	-0-	276	3			N	-0-					10
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	572	-0-	-48	-0-	572	3			N	-0-					57
*11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					57
*12	1764	N	1764	-0-	-0-	-0-	13	1	601	3	N	-0-					57
							1150	4									
*01	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					57
*02	532	N	497	-0-	-35	-0-	12	1	485	3	N	-0-					57
*03	589	N	559	-0-	-30	-0-	13	1	546	3	N	-0-					57
*04	570	N	530	-0-	-40	-0-	530	3			N	-0-					57
*05	558	N	537	-0-	-21	-0-	537	3			N	-0-	1	5			56
*06	540	N	520	-0-	-20	-0-	520	3			N	-0-					56
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					56

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	134	-0-	-83	-0-	134	3			N	-0-					163
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-	1	5			162
*12	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					162
*01	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					162
*02	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					162
*03	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					162
*04	150	N	133	-0-	-17	-0-	133	3			N	-0-					162
*05	155	N	143	-0-	-12	-0-	143	3			N	-0-					162
*06	150	N	134	-0-	-16	-0-	134	3			N	-0-					162
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					162

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					84
*11	1173	N	1173	-0-	-0-	-0-	1166	3	7	9	N	6					90
*12	1207	N	1207	-0-	-0-	-0-	13	1	1194	3	N	-0-					90
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					90
*02	1092	N	912	-0-	-180	-0-	12	1	879	3	N	19					109
							21	9									
*03	1209	N	1202	-0-	-7	-0-	13	1	1189	3	N	-0-					109
*04	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					109
*05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-	4	5			105
*06	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					105
*07	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					42
*11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					42
*12	1054	N	1000	-0-	-54	-0-	13	1	987	3	N	-0-					42
*01	1023	N	961	-0-	-62	-0-	13	1	948	3	N	-0-					42
*02	896	N	883	-0-	-13	-0-	12	1	871	3	N	-0-					42
*03	992	N	966	-0-	-26	-0-	13	1	953	3	N	-0-					42
*04	930	N	909	-0-	-21	-0-	909	3			N	-0-					42
*05	992	N	972	-0-	-20	-0-	972	3			N	-0-					42
*06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					42
*07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					37
*11	630	N	607	-0-	-23	-0-	600	3	7	9	N	6					43
*12	671	N	671	-0-	-0-	-0-	13	1	658	3	N	-0-					43
*01	651	N	204	-0-	-447	-0-	13	1	191	3	N	-0-					43
*02	560	N	98	-0-	-462	-0-	12	1	86	3	N	-0-					43
*03	682	N	499	-0-	-183	-0-	13	1	486	3	N	-0-					43
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					43
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					43
*06	480	N	441	-0-	-39	-0-	437	3	4	9	N	4					47
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					52
*11	1449	N	1449	-0-	-0-	-0-	1424	3	25	9	N	23					75
*12	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					75
*01	1581	N	1203	-0-	-378	-0-	13	1	1126	3	N	-0-					75
							64	4									
*02	1344	N	1336	-0-	-8	-0-	12	1	1324	3	N	-0-					75
*03	1519	N	1430	-0-	-89	-0-	13	1	1393	3	N	22					97
							24	9									
*04	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					97
*05	1488	N	1334	-0-	-154	-0-	1334	3			N	-0-					97
*06	1380	N	1323	-0-	-57	-0-	1310	3	13	9	N	12					109
*07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					109

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					20
*11	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					20
*12	1364	N	1194	-0-	-170	-0-	12	1	1182	3	N	-0-					20
*01	1364	N	947	-0-	-417	-0-	12	1	935	3	N	-0-					20
*02	1232	N	1063	-0-	-169	-0-	11	1	1052	3	N	-0-					20
*03	1408	N	1408	-0-	-0-	-0-	12	1	1396	3	N	-0-					20
*04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					20
*05	1307	N	1307	-0-	-0-	-0-	1283	3	24	9	N	22					42
*06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					42
07	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					42

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	634	N	634	-0-	-0-	-0-	633	3	1	9	N	1	1	5			79
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					79
*12	651	N	635	-0-	-16	-0-	635	3			N	-0-					79
*01	620	N	575	-0-	-45	-0-	575	3			N	-0-	2	5			77
*02	560	N	551	-0-	-9	-0-	551	3			N	-0-					77
*03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					77
*04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					77
*05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					77
*06	630	N	603	-0-	-27	-0-	603	3			N	-0-					77
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					77

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					84
*11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					84
*12	1054	N	947	-0-	-107	-0-	13	1	933	3	N	1	1	5			84
							1	9									
*01	1054	N	878	-0-	-176	-0-	13	1	865	3	N	-0-					84
*02	948	N	948	-0-	-0-	-0-	12	1	936	3	N	-0-					84
*03	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					84
*04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					84
*05	1054	N	916	-0-	-138	-0-	916	3			N	-0-					84
*06	990	N	988	-0-	-2	-0-	988	3			N	-0-					84
*07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					34
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					34
*12	124	N	88	-0-	-36	-0-	12	1	76	3	N	-0-	1	5			33
*01	124	N	36	-0-	-88	-0-	12	1	24	3	N	-0-					33
*02	84	N	20	-0-	-64	-0-	11	1	9	3	N	-0-					33
*03	93	N	19	-0-	-74	-0-	12	1	7	3	N	-0-					33
*04	30	N	9	-0-	-21	-0-	9	3			N	-0-					33
*05	31	N	10	-0-	-21	-0-	10	3			N	-0-					33
*06	30	N	8	-0-	-22	-0-	7	3	1	9	N	1	2	5			32
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1922	N	1817	-0-	-105	-0-	1816	3	1	9	N	1	1	5			192
*11	1800	N	1610	-0-	-190	-0-	1610	3			N	-0-					192
*12	1856	N	1856	-0-	-0-	-0-	13	1	1843	3	N	-0-					192
*01	1829	N	1503	-0-	-326	-0-	13	1	1484	3	N	5					197
							6	9									
*02	1512	N	1501	-0-	-11	-0-	12	1	1489	3	N	-0-					197
*03	1829	N	1636	-0-	-193	-0-	13	1	1623	3	N	-0-					197
*04	1594	N	1594	-0-	-0-	-0-	1300	3	294	4	N	-0-					197
*05	1685	N	1685	-0-	-0-	-0-	1643	3	42	4	N	-0-	2	5			195
*06	1590	N	1280	-0-	-310	-0-	1280	3			N	-0-					195
07	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					195

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	-0-	-0-	-341	-0-					N	-0-					35
*11	30	N	-0-	-0-	-30	-0-					N	-0-					35
*12	27	N	27	-0-	-0-	-0-	27	1			N	-0-					35
*01	27	N	27	-0-	-0-	-0-	27	1			N	-0-					35
*02	25	N	25	-0-	-0-	-0-	25	1			N	-0-					35
*03	31	N	27	-0-	-4	-0-	27	1			N	-0-	25	5			10
*04	30	N	-0-	-0-	-30	-0-					N	-0-					10
*05	31	N	-0-	-0-	-31	-0-					N	-0-					10
*06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	796	-0-	-103	-0-	796	3			N	-0-					55
*11	900	N	793	-0-	-107	-0-	793	3			N	-0-					55
*12	837	N	677	-0-	-160	-0-	13	1	664	3	N	-0-					55
*01	806	N	802	-0-	-4	-0-	13	1	789	3	N	-0-					55
*02	728	N	211	-0-	-517	-0-	12	1	182	3	N	15					70
							17	9									
*03	825	N	825	-0-	-0-	-0-	13	1	812	3	N	-0-					70
*04	780	N	750	-0-	-30	-0-	750	3			N	-0-					70
*05	781	N	781	-0-	-0-	-0-	779	3	2	9	N	2					72
*06	810	N	647	-0-	-163	-0-	647	3			N	-0-					72
07	775	N	-0-	-0-	-775	-0-					N	-0-					72

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	13	1	13	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	13	1	15	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	12	1	13	3	N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	13	1	13	3	N	-0-					-0-
*04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					71
*11	1195	N	1195	-0-	-0-	-0-	1180	3	15	9	N	14					85
*12	1364	N	856	-0-	-508	-0-	18	1	747	3	N	-0-					85
							91	4									
*01	1240	N	102	-0-	-1138	-0-	18	1	1	3	N	15					100
							66	4	17	9							
*02	1092	N	614	-0-	-478	-0-	16	1	598	3	N	-0-					100
*03	868	N	733	-0-	-135	-0-	18	1	715	3	N	-0-					100
*04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					100
*05	744	N	514	-0-	-230	-0-	499	3	4	4	N	10					110
							11	9									
*06	750	N	418	-0-	-332	-0-	418	3			N	-0-					110
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					110

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2449	N	2271	-0-	-178	-0-	2271	3			N	-0-					128
*11	2340	N	2140	-0-	-200	-0-	2140	3			N	-0-					128
*12	2418	N	2225	-0-	-193	-0-	2225	3			N	-0-					128
*01	2263	N	1873	-0-	-390	-0-	1873	3			N	-0-					128
*02	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					128
*03	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-	1	5			127
*04	2360	N	2360	-0-	-0-	-0-	2303	3	57	4	N	-0-					127
*05	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					127
*06	2220	N	2124	-0-	-96	-0-	2124	3			N	-0-					127
07	2449	N	1767	-0-	-682	-0-	1767	3			N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					180
*11	1350	N	1337	-0-	-13	-0-	1337	3			N	-0-					180
*12	1364	N	1260	-0-	-104	-0-	1260	3			N	-0-					180
*01	1395	N	1187	-0-	-208	-0-	1187	3			N	-0-					180
*02	1260	N	1187	-0-	-73	-0-	1176	3	11	9	N	10					190
*03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					190
*04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					190
*05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					190
*06	1320	N	1276	-0-	-44	-0-	1261	3	15	9	N	14					204
*07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					204

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
*11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
*12	744	N	735	-0-	-9	-0-	13	1	722	3	N	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	11	1	674	3	N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	13	1	742	3	N	-0-					-0-
*04	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
*05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
*06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					37
*12	403	N	285	-0-	-118	-0-	12	1	264	3	N	8					45
							9	9									
*01	403	N	268	-0-	-135	-0-	12	1	256	3	N	-0-					45
*02	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					45
*03	347	N	347	-0-	-0-	-0-	12	1	335	3	N	-0-					45
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					45
*05	310	N	269	-0-	-41	-0-	269	3			N	-0-					45
*06	330	N	269	-0-	-61	-0-	261	3	8	9	N	7					52
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					52

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					81
*11	1216	N	1216	-0-	-0-	-0-	1182	3	34	9	N	31					112
*12	1240	N	1230	-0-	-10	-0-	12	1	1218	3	N	-0-					112
*01	1240	N	937	-0-	-303	-0-	12	1	925	3	N	-0-					112
*02	1148	N	785	-0-	-363	-0-	11	1	774	3	N	-0-					112
*03	1531	N	1531	-0-	-0-	-0-	12	1	1388	3	N	18					130
							111	4	20	9							
*04	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					130
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					130
*06	1290	N	1211	-0-	-79	-0-	1189	3	22	9	N	20					150
07	1302	N	1208	-0-	-94	-0-	1208	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2881	N	2881	-0-	-0-	-0-	2617	3	264	9	N	240	190	1			313
*11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					313
*12	2542	N	2507	-0-	-35	-0-	12	1	2495	3	N	-0-					313
*01	2914	N	2676	-0-	-238	-0-	12	1	2458	3	N	187	195	1			305
							206	9									
*02	2324	N	2244	-0-	-80	-0-	11	1	2233	3	N	-0-					305
*03	2604	N	2429	-0-	-175	-0-	12	1	2417	3	N	-0-					305
*04	2790	N	2460	-0-	-330	-0-	2263	3	197	9	N	179	191	1			293
*05	2635	N	2341	-0-	-294	-0-	2341	3			N	-0-	14	5			279
*06	2340	N	2271	-0-	-69	-0-	2271	3			N	-0-					279
07	2542	N	2453	-0-	-89	-0-	2247	3	41	4	N	150					429
							165	9									

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	724	-0-	-20	-0-	724	3			N	-0-					18
*11	731	N	731	-0-	-0-	-0-	719	3	12	9	N	11					29
*12	882	N	882	-0-	-0-	-0-	12	1	870	3	N	-0-					29
*01	799	N	799	-0-	-0-	-0-	12	1	787	3	N	-0-					29
*02	672	N	654	-0-	-18	-0-	11	1	628	3	N	14					43
							15	9									
*03	837	N	751	-0-	-86	-0-	12	1	739	3	N	-0-					43
*04	780	N	712	-0-	-68	-0-	712	3			N	-0-					43
*05	744	N	608	-0-	-136	-0-	599	3	9	9	N	8					51
*06	750	N	-0-	-0-	-750	-0-					N	-0-					51
*07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					51

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

*10	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2					37
*11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					37
*12	1599	N	1599	-0-	-0-	-0-	13	1	1586	3	N	-0-					37
*01	1556	N	1556	-0-	-0-	-0-	13	1	1517	3	N	22					59
							2	4	24	9							
*02	1232	N	1165	-0-	-67	-0-	12	1	1153	3	N	-0-					59
*03	1364	N	1159	-0-	-205	-0-	13	1	1146	3	N	-0-					59
*04	1320	N	1078	-0-	-242	-0-	1078	3			N	-0-					59
*05	1302	N	1089	-0-	-213	-0-	1088	3	1	9	N	1					60
*06	1110	N	1008	-0-	-102	-0-	1008	3			N	-0-					60
07	1116	N	995	-0-	-121	-0-	995	3			N	-0-					60

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

*10	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					3
*11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					3
*12	1364	N	1355	-0-	-9	-0-	13	1	1342	3	N	-0-					3
*01	1495	N	1495	-0-	-0-	-0-	13	1	1480	3	N	2					5
							2	9									
*02	1232	N	547	-0-	-685	-0-	12	1	535	3	N	-0-					5
*03	1333	N	13	-0-	-1320	-0-	13	1			N	-0-					5
*04	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					5
*05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					5
*06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					5
07	1550	N	1388	-0-	-162	-0-	1388	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

*10	620	N	200	-0-	-420	-0-	200	3			N	-0-	1	5			23
*11	600	N	2	-0-	-598	-0-	2	3			N	-0-					23
*12	620	N	13	-0-	-607	-0-	13	1			N	-0-					23
*01	186	N	13	-0-	-173	-0-	13	1			N	-0-					23
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					23
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					23
*04	13	N	-0-	-0-	-13	-0-					N	-0-					23
*05	12	N	-0-	-0-	-12	-0-					N	-0-					23
*06	13	N	-0-	-0-	-13	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

*10	930	N	699	-0-	-231	-0-	699	3			N	-0-					17
*11	870	N	519	-0-	-351	-0-	519	3			N	-0-					17
*12	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					17
*01	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-					17
*02	779	N	779	-0-	-0-	-0-	12	1	767	3	N	-0-					17
*03	899	N	896	-0-	-3	-0-	13	1	883	3	N	-0-					17
*04	870	N	836	-0-	-34	-0-	836	3			N	-0-					17
*05	888	N	888	-0-	-0-	-0-	885	3	3	9	N	3					20
*06	870	N	832	-0-	-38	-0-	832	3			N	-0-					20
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					25
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					25
*12	393	N	393	-0-	-0-	-0-	14	1	379	3	N	-0-					25
*01	377	N	377	-0-	-0-	-0-	14	1	363	3	N	-0-					25
*02	338	N	338	-0-	-0-	-0-	12	1	326	3	N	-0-					25
*03	374	N	374	-0-	-0-	-0-	14	1	360	3	N	-0-					25
*04	360	N	351	-0-	-9	-0-	351	3			N	-0-					25
*05	372	N	361	-0-	-11	-0-	361	3			N	-0-					25
*06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					25
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					45
*11	1830	N	1781	-0-	-49	-0-	1764	3	17	9	N	15					60
*12	1860	N	1806	-0-	-54	-0-	13	1	1793	3	N	-0-					60
*01	1860	N	1798	-0-	-62	-0-	13	1	1785	3	N	-0-					60
*02	1652	N	1600	-0-	-52	-0-	12	1	1588	3	N	-0-					60
*03	1859	N	1859	-0-	-0-	-0-	13	1	1824	3	N	20					80
							22	9									
*04	1740	N	1733	-0-	-7	-0-	1733	3			N	-0-					80
*05	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					80
*06	1800	N	1691	-0-	-109	-0-	1687	3	4	9	N	4					84
*07	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					84

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
*12	434	N	415	-0-	-19	-0-	14	1	401	3	N	-0-					-0-
*01	434	N	413	-0-	-21	-0-	14	1	399	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	12	1	354	3	N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	14	1	390	3	N	-0-					-0-
*04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
*05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	749	-0-	-57	-0-	749	3			N	-0-					109
*11	720	N	717	-0-	-3	-0-	717	3			N	-0-					109
*12	775	N	731	-0-	-44	-0-	13	1	718	3	N	-0-					109
*01	744	N	726	-0-	-18	-0-	13	1	713	3	N	-0-	27	5			82
*02	672	N	505	-0-	-167	-0-	12	1	493	3	N	-0-					82
*03	769	N	769	-0-	-0-	-0-	13	1	756	3	N	-0-					82
*04	780	N	697	-0-	-83	-0-	697	3			N	-0-					82
*05	768	N	768	-0-	-0-	-0-	721	3	47	9	N	43					125
*06	780	N	693	-0-	-87	-0-	693	3			N	-0-					125
*07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					125

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4464	X	3790	-0-	-674	-0-	3751	3	39	9	N	35					237
*11	4320	X	3093	-0-	-1227	-0-	3093	3			N	-0-					237
*12	5672	X	5672	-0-	-0-	-0-	12	1	5660	3	N	-0-					237
*01	4491	X	4491	-0-	-0-	-0-	12	1	4363	3	N	105					342
							116	9									
*02	4061	X	4061	-0-	-0-	-0-	11	1	4048	3	N	2	162	1	5	5	177
							2	9									
*03	5177	X	4497	-0-	-680	-0-	12	1	4485	3	N	-0-					177
*04	5010	X	4242	-0-	-768	-0-	4242	3			N	-0-					177
*05	5177	X	4269	-0-	-908	-0-	4166	3	103	9	N	94					271
*06	4410	X	4128	-0-	-282	-0-	4128	3			N	-0-					271
07	4495	X	4164	-0-	-331	-0-	4164	3			N	-0-					271

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					94
*11	3457	X	3457	-0-	-0-	-0-	111	1	3346	3	N	-0-					94
*12	2541	X	2541	-0-	-0-	-0-	126	1	2415	3	N	-0-					94
*01	2531	X	2531	-0-	-0-	-0-	126	1	2311	3	N	85					179
							94	9									
*02	2720	X	2720	-0-	-0-	-0-	114	1	2606	3	N	-0-					179
*03	3394	X	3394	-0-	-0-	-0-	126	1	3268	3	N	-0-					179
*04	4166	X	4166	-0-	-0-	-0-	111	1	4055	3	N	-0-					179
*05	3997	X	3997	-0-	-0-	-0-	114	1	3743	3	N	127	201	1			105
							140	9									
*06	3062	X	3062	-0-	-0-	-0-	111	1	2951	3	N	-0-					105
*07	2944	X	2944	-0-	-0-	-0-	114	1	2830	3	N	-0-					105

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					89
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					89
*12	968	N	968	-0-	-0-	-0-	13	1	954	3	N	1	1	5			89
							1	9									
*01	744	N	531	-0-	-213	-0-	13	1	518	3	N	-0-					89
*02	672	N	633	-0-	-39	-0-	12	1	621	3	N	-0-					89
*03	961	N	659	-0-	-302	-0-	13	1	646	3	N	-0-					89
*04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					89
*05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					89
*06	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1					90
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					90

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					20
*11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					20
*12	2597	N	2597	-0-	-0-	-0-	13	1	2584	3	N	-0-					20
*01	2790	N	2499	-0-	-291	-0-	13	1	2486	3	N	-0-					20
*02	2380	N	2163	-0-	-217	-0-	11	1	2152	3	N	-0-					20
*03	2573	N	2502	-0-	-71	-0-	13	1	2489	3	N	-0-					20
*04	2430	N	2259	-0-	-171	-0-	2259	3			N	-0-					20
*05	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					20
*06	2430	N	2345	-0-	-85	-0-	2345	3			N	-0-					20
*07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2415	N	2415	-0-	-0-	-0-	2315	3	100	9	N	91	185	1			106
*11	2370	N	2265	-0-	-105	-0-	79	1	2186	3	N	-0-					106
*12	2263	N	2059	-0-	-204	-0-	94	1	1965	3	N	-0-					106
*01	2418	N	1778	-0-	-640	-0-	94	1	1683	3	N	1	41	5			66
							1	9									
*02	2149	N	2149	-0-	-0-	-0-	85	1	2064	3	N	-0-					66
*03	2330	N	2330	-0-	-0-	-0-	94	1	2236	3	N	-0-					66
*04	2180	N	2180	-0-	-0-	-0-	79	1	2101	3	N	-0-					66
*05	2449	N	2160	-0-	-289	-0-	82	1	2078	3	N	-0-					66
*06	2280	N	2154	-0-	-126	-0-	79	1	2075	3	N	-0-					66
07	2263	N	2121	-0-	-142	-0-	82	1	2039	3	N	-0-					66

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-	1	5			38
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					38
*12	595	N	595	-0-	-0-	-0-	13	1	582	3	N	-0-					38
*01	589	N	587	-0-	-2	-0-	13	1	574	3	N	-0-					38
*02	560	N	538	-0-	-22	-0-	12	1	524	3	N	2					40
							2	9									
*03	590	N	590	-0-	-0-	-0-	13	1	577	3	N	-0-					40
*04	570	N	564	-0-	-6	-0-	564	3			N	-0-					40
*05	589	N	579	-0-	-10	-0-	577	3	2	9	N	2					42
*06	570	N	543	-0-	-27	-0-	543	3			N	-0-					42
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
*11	240	N	143	-0-	-97	-0-	143	3			N	-0-					20
*12	248	N	138	-0-	-110	-0-	138	3			N	-0-					20
*01	155	N	137	-0-	-18	-0-	137	3			N	-0-					20
*02	140	N	131	-0-	-9	-0-	131	3			N	-0-					20
*03	155	N	127	-0-	-28	-0-	127	3			N	-0-					20
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					20
*05	268	N	268	-0-	-0-	-0-	135	1	133	3	N	-0-					20
*06	216	N	216	-0-	-0-	-0-	131	1	85	3	N	-0-					20
*07	255	N	255	-0-	-0-	-0-	135	1	120	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					50
*11	1149	N	1149	-0-	-0-	-0-	1094	3	55	9	N	50					100
*12	1164	N	1164	-0-	-0-	-0-	13	1	1151	3	N	-0-					100
*01	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					100
*02	1069	N	1069	-0-	-0-	-0-	11	1	1006	3	N	47					147
							52	9									
*03	1156	N	1156	-0-	-0-	-0-	13	1	1143	3	N	-0-					147
*04	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					147
*05	1240	N	1188	-0-	-52	-0-	1142	3	46	9	N	42	181	1			8
*06	1170	N	1088	-0-	-82	-0-	1088	3			N	-0-					8
07	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			33
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*03	341	N	-0-	-0-	-341	-0-					N	-0-					33
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

*10	930	N	874	-0-	-56	-0-	873	3	1	9	N	1					19
*11	859	N	859	-0-	-0-	-0-	859	3			N	-0-	1	5			18
*12	893	N	893	-0-	-0-	-0-	13	1	880	3	N	-0-					18
*01	868	N	437	-0-	-431	-0-	13	1	424	3	N	-0-					18
*02	812	N	102	-0-	-710	-0-	12	1	60	3	N	27					45
							30	9									
*03	899	N	13	-0-	-886	-0-	13	1			N	-0-					45
*04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					45
*05	3100	N	3121	-0-	21	21	3121	3			N	-0-					45
*06	3000	N	5482	-0-	2482	2503	5482	3			N	-0-					45
*07	3100	N	3910	-0-	810	3313	3910	3			N	-0-					45

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

*10	651	N	633	-0-	-18	-0-	633	3			N	-0-					47
*11	630	N	622	-0-	-8	-0-	605	3	17	9	N	15					62
*12	620	N	603	-0-	-17	-0-	13	1	590	3	N	-0-					62
*01	620	N	612	-0-	-8	-0-	13	1	599	3	N	-0-					62
*02	588	N	525	-0-	-63	-0-	12	1	513	3	N	-0-					62
*03	608	N	608	-0-	-0-	-0-	13	1	595	3	N	-0-					62
*04	600	N	570	-0-	-30	-0-	562	3	8	9	N	7					69
*05	589	N	580	-0-	-9	-0-	580	3			N	-0-					69
*06	600	N	523	-0-	-77	-0-	523	3			N	-0-					69
*07	609	N	609	-0-	-0-	-0-	587	3	22	9	N	20					89

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					86
*11	360	N	359	-0-	-1	-0-	359	3			N	-0-					86
*12	372	N	318	-0-	-54	-0-	318	3			N	-0-	1	5			85
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					85
*02	336	N	314	-0-	-22	-0-	314	3			N	-0-					85
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					85
*04	360	N	352	-0-	-8	-0-	352	3			N	-0-					85
*05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					85
*06	360	N	351	-0-	-9	-0-	351	3			N	-0-					85
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	857	-0-	-135	-0-	857	3			N	-0-					106
*11	870	N	794	-0-	-76	-0-	779	3	15	9	N	14					120
*12	899	N	675	-0-	-224	-0-	12	1	663	3	N	-0-					120
*01	868	N	728	-0-	-140	-0-	12	1	716	3	N	-0-					120
*02	756	N	625	-0-	-131	-0-	11	1	614	3	N	-0-					120
*03	757	N	757	-0-	-0-	-0-	12	1	702	3	N	39					159
							43	9									
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					159
*05	904	N	904	-0-	-0-	-0-	879	3	25	9	N	23					182
*06	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					182
*07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					182

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	196	-0-	-21	-0-	196	3			N	-0-					74
*11	180	N	176	-0-	-4	-0-	176	3			N	-0-					74
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					74
*01	186	N	169	-0-	-17	-0-	169	3			N	-0-					74
*02	168	N	163	-0-	-5	-0-	163	3			N	-0-					74
*03	162	N	162	-0-	-0-	-0-	156	3	6	9	N	5					79
*04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					79
*05	186	N	183	-0-	-3	-0-	183	3			N	-0-					79
*06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					79
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					79

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1618	X	1618	-0-	-0-	-0-	1609	3	9	9	N	8					75
*11	1536	X	1536	-0-	-0-	-0-	79	1	1457	3	N	-0-					75
*12	1780	X	1780	-0-	-0-	-0-	94	1	1686	3	N	-0-					75
*01	1769	X	1769	-0-	-0-	-0-	94	1	1675	3	N	-0-					75
*02	1517	N	1517	-0-	-0-	-0-	85	1	1432	3	N	-0-					75
*03	2257	N	2257	-0-	-0-	-0-	94	1	2163	3	N	-0-					75
*04	2328	N	2328	-0-	-0-	-0-	79	1	2181	3	N	62					137
							68	9									
*05	2338	N	2338	-0-	-0-	-0-	82	1	2256	3	N	-0-					137
*06	2217	N	2217	-0-	-0-	-0-	79	1	2138	3	N	-0-					137
*07	2152	N	2152	-0-	-0-	-0-	82	1	2070	3	N	-0-	3	5			134

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	369	-0-	-34	-0-	369	3			N	-0-					134
*11	540	N	509	-0-	-31	-0-	452	3	57	9	N	52	173	1			13
*12	582	N	582	-0-	-0-	-0-	13	1	569	3	N	-0-					13
*01	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					13
*02	476	N	412	-0-	-64	-0-	12	1	400	3	N	-0-					13
*03	713	N	472	-0-	-241	-0-	13	1	459	3	N	-0-					13
*04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					13
*05	496	N	391	-0-	-105	-0-	391	3			N	-0-	2	5			11
*06	480	N	348	-0-	-132	-0-	348	3			N	-0-					11
*07	469	N	469	-0-	-0-	-0-	446	3	23	4	N	-0-					11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	64	-0-	-153	-0-	64	3			N	-0-	1	5			48
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					48
*12	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					48
*01	62	N	27	-0-	-35	-0-	12	1	15	3	N	-0-					48
*02	224	N	43	-0-	-181	-0-	11	1	2	3	N	27					75
							30	9									
*03	310	N	12	-0-	-298	-0-	12	1			N	-0-					75
*04	30	N	-0-	-0-	-30	-0-					N	-0-					75
*05	62	N	-0-	-0-	-62	-0-					N	-0-					75
*06	12	N	-0-	-0-	-12	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					64
*11	2833	N	2833	-0-	-0-	-0-	2723	3	110	9	N	100					164
*12	2832	N	2832	-0-	-0-	-0-	11	1	2821	3	N	-0-					164
*01	2772	N	2772	-0-	-0-	-0-	11	1	2761	3	N	-0-					164
*02	2719	N	2719	-0-	-0-	-0-	10	1	2646	3	N	57	173	1			48
							63	9									
*03	3100	N	3123	-0-	23	23	11	1	3112	3	N	-0-					48
*04	3180	X	3157	-0-	-23	-0-	3157	3			N	-0-					48
*05	3100	N	3479	-0-	379	379	3339	3	140	9	N	127					175
*06	4197	X	3818	-0-	-379	-0-	3818	3			N	-0-					175
*07	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					175

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					138
*11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-	11	5			127
*12	1147	N	974	-0-	-173	-0-	12	1	962	3	N	-0-					127
*01	1085	N	568	-0-	-517	-0-	12	1	556	3	N	-0-					127
*02	952	N	898	-0-	-54	-0-	11	1	887	3	N	-0-					127
*03	1024	N	1024	-0-	-0-	-0-	12	1	826	3	N	22					149
							162	4	24	9							
*04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					149
*05	992	N	755	-0-	-237	-0-	755	3			N	-0-					149
*06	990	N	763	-0-	-227	-0-	749	3	14	9	N	13					162
07	930	N	832	-0-	-98	-0-	832	3			N	-0-					162

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					18
*11	1350	N	1076	-0-	-274	-0-	1076	3			N	-0-					18
*12	1267	N	1267	-0-	-0-	-0-	13	1	1254	3	N	-0-					18
*01	1519	N	1276	-0-	-243	-0-	13	1	1246	3	N	15					33
							17	9									
*02	1008	N	885	-0-	-123	-0-	11	1	874	3	N	-0-					33
*03	1302	N	1094	-0-	-208	-0-	13	1	1081	3	N	-0-					33
*04	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					33
*05	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					33
*06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					33
*07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					33

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	621	-0-	-30	-0-	621	3			N	-0-	1	5			80
*11	630	N	584	-0-	-46	-0-	584	3			N	-0-					80
*12	651	N	557	-0-	-94	-0-	12	1	545	3	N	-0-					80
*01	620	N	588	-0-	-32	-0-	12	1	576	3	N	-0-					80
*02	532	N	491	-0-	-41	-0-	11	1	480	3	N	-0-					80
*03	578	N	578	-0-	-0-	-0-	12	1	566	3	N	-0-					80
*04	570	N	525	-0-	-45	-0-	525	3			N	-0-					80
*05	558	N	547	-0-	-11	-0-	545	3	2	9	N	2					82
*06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					82
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	2272	-0-	-797	-0-	2271	2	1	9	N	1	1	5			119
*11	3030	X	2868	-0-	-162	-0-	2868	2			N	-0-					119
*12	3131	X	2815	-0-	-316	-0-	1	1	2814	2	N	-0-					119
*01	3132	X	3132	-0-	-0-	-0-	1	1	3108	2	N	21					140
							23	9									
*02	3225	X	3225	-0-	-0-	-0-	1	1	3224	2	N	-0-					140
*03	2976	X	2957	-0-	-19	-0-	1	1	2956	2	N	-0-					140
*04	3030	X	2807	-0-	-223	-0-	2801	2	6	4	N	-0-					140
*05	3131	X	2940	-0-	-191	-0-	2921	2	19	9	N	17					157
*06	3030	X	2725	-0-	-305	-0-	2725	2			N	-0-					157
07	3131	X	2707	-0-	-424	-0-	2707	2			N	-0-					157

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3627	X	3402	-0-	-225	-0-	3368	3	34	9	N	31	188	1			45
*11	3510	X	3111	-0-	-399	-0-	3111	3			N	-0-					45
*12	3627	X	3202	-0-	-425	-0-	3202	3			N	-0-					45
*01	3596	X	3184	-0-	-412	-0-	2991	3	193	9	N	175					220
*02	3248	X	2842	-0-	-406	-0-	2842	3			N	-0-					220
*03	3410	X	3144	-0-	-266	-0-	3144	3			N	-0-					220
*04	3150	X	3033	-0-	-117	-0-	3033	3			N	-0-					220
*05	3303	X	3303	-0-	-0-	-0-	3269	3	34	9	N	31					251
*06	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					251
*07	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					251

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			18
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	748	-0-	-58	-0-	748	3			N	-0-					40
*11	720	N	658	-0-	-62	-0-	641	3	17	9	N	15					55
*12	713	N	642	-0-	-71	-0-	13	1	629	3	N	-0-					55
*01	744	N	578	-0-	-166	-0-	13	1	565	3	N	-0-					55
*02	616	N	232	-0-	-384	-0-	11	1	221	3	N	-0-					55
*03	1316	N	1316	-0-	-0-	-0-	13	1	883	3	N	-0-					55
							420	4									
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					55
*05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					55
*06	840	N	661	-0-	-179	-0-	661	3			N	-0-					55
07	744	N	663	-0-	-81	-0-	663	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*12	558	N	551	-0-	-7	-0-	13	1	538	3	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	13	1	536	3	N	-0-					-0-
*02	504	N	494	-0-	-10	-0-	12	1	482	3	N	-0-					-0-
*03	558	N	541	-0-	-17	-0-	13	1	528	3	N	-0-					-0-
*04	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
*05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
*06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					194
*11	960	N	952	-0-	-8	-0-	952	3			N	-0-					194
*12	961	N	930	-0-	-31	-0-	14	1	916	3	N	-0-					194
*01	992	N	897	-0-	-95	-0-	14	1	883	3	N	-0-	4	5			190
*02	896	N	886	-0-	-10	-0-	12	1	862	3	N	11	186	1			15
							12	9									
*03	954	N	954	-0-	-0-	-0-	14	1	940	3	N	-0-					15
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					15
*05	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8					23
*06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23
*07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					23

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
*11	480	N	449	-0-	-31	-0-	449	3			N	-0-					8
*12	496	N	459	-0-	-37	-0-	13	1	446	3	N	-0-					8
*01	465	N	429	-0-	-36	-0-	13	1	416	3	N	-0-					8
*02	420	N	401	-0-	-19	-0-	12	1	389	3	N	-0-					8
*03	479	N	479	-0-	-0-	-0-	13	1	466	3	N	-0-					8
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					8
*05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					8
*06	450	N	402	-0-	-48	-0-	402	3			N	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2728	N	2689	-0-	-39	-0-	2689	3			N	-0-					82
*11	2625	N	2625	-0-	-0-	-0-	2624	3	1	9	N	1	1	5			82
*12	2728	N	2623	-0-	-105	-0-	13	1	2610	3	N	-0-					82
*01	2697	N	2391	-0-	-306	-0-	13	1	1783	3	N	-0-					82
							595	4									
*02	2588	N	2588	-0-	-0-	-0-	12	1	2576	3	N	-0-					82
*03	2761	N	2761	-0-	-0-	-0-	13	1	2748	3	N	-0-					82
*04	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					82
*05	2728	N	2596	-0-	-132	-0-	2596	3			N	-0-					82
*06	2640	N	2371	-0-	-269	-0-	2371	3			N	-0-					82
07	2728	N	2117	-0-	-611	-0-	2117	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					84
*11	840	N	834	-0-	-6	-0-	825	3	9	9	N	8					92
*12	868	N	828	-0-	-40	-0-	14	1	814	3	N	-0-					92
*01	868	N	669	-0-	-199	-0-	14	1	655	3	N	-0-					92
*02	784	N	582	-0-	-202	-0-	12	1	570	3	N	-0-					92
*03	993	N	993	-0-	-0-	-0-	14	1	970	3	N	8					100
							9	9									
*04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					100
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					100
*06	960	N	600	-0-	-360	-0-	600	3			N	-0-	3	5			97
07	868	N	591	-0-	-277	-0-	591	3			N	-0-					97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

*10	682	N	622	-0-	-60	-0-	622	3			N	-0-	1	5			100
*11	630	N	599	-0-	-31	-0-	599	3			N	-0-					100
*12	620	N	514	-0-	-106	-0-	13	1	501	3	N	-0-					100
*01	620	N	614	-0-	-6	-0-	13	1	601	3	N	-0-					100
*02	560	N	556	-0-	-4	-0-	11	1	545	3	N	-0-					100
*03	619	N	619	-0-	-0-	-0-	13	1	606	3	N	-0-					100
*04	600	N	583	-0-	-17	-0-	583	3			N	-0-					100
*05	620	N	602	-0-	-18	-0-	602	3			N	-0-					100
*06	600	N	577	-0-	-23	-0-	577	3			N	-0-					100
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

*10	1240	N	1196	-0-	-44	-0-	1195	3	1	9	N	1					145
*11	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					152
*12	1407	N	1407	-0-	-0-	-0-	12	1	1395	3	N	-0-					152
*01	1209	N	1137	-0-	-72	-0-	12	1	1125	3	N	-0-					152
*02	1148	N	1142	-0-	-6	-0-	11	1	1111	3	N	18					170
							20	9									
*03	1469	N	1469	-0-	-0-	-0-	12	1	1457	3	N	-0-					170
*04	1403	N	1403	-0-	-0-	-0-	1360	3	43	9	N	39	191	1			18
*05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-	18	5			-0-
*06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					-0-
07	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	557	-0-	-32	-0-	557	3			N	-0-					87
*11	600	N	538	-0-	-62	-0-	527	3	11	9	N	10					97
*12	589	N	532	-0-	-57	-0-	12	1	520	3	N	-0-					97
*01	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					97
*02	504	N	439	-0-	-65	-0-	11	1	428	3	N	-0-					97
*03	564	N	564	-0-	-0-	-0-	12	1	552	3	N	-0-					97
*04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					97
*05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					97
*06	540	N	530	-0-	-10	-0-	530	3			N	-0-					97
07	558	N	552	-0-	-6	-0-	539	3	13	9	N	12					109

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

*10	1085	N	982	-0-	-103	-0-	982	3			N	-0-					116
*11	1110	N	914	-0-	-196	-0-	910	3	4	9	N	4					120
*12	1023	N	896	-0-	-127	-0-	13	1	883	3	N	-0-					120
*01	992	N	912	-0-	-80	-0-	13	1	899	3	N	-0-					120
*02	840	N	808	-0-	-32	-0-	12	1	796	3	N	-0-					120
*03	899	N	846	-0-	-53	-0-	13	1	825	3	N	7					127
							8	9									
*04	870	N	783	-0-	-87	-0-	783	3			N	-0-					127
*05	899	N	826	-0-	-73	-0-	826	3			N	-0-					127
*06	870	N	783	-0-	-87	-0-	763	3	20	9	N	18					145
*07	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					42
*11	990	N	395	-0-	-595	-0-	395	3			N	-0-	42	5			-0-
*12	992	N	856	-0-	-136	-0-	14	1	842	3	N	-0-					-0-
*01	1082	N	1082	-0-	-0-	-0-	14	1	1068	3	N	-0-					-0-
*02	951	N	951	-0-	-0-	-0-	12	1	939	3	N	-0-					-0-
*03	1019	N	1019	-0-	-0-	-0-	14	1	1005	3	N	-0-					-0-
*04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
*05	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
*06	990	N	919	-0-	-71	-0-	919	3			N	-0-					-0-
07	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					143
*11	640	N	640	-0-	-0-	-0-	632	3	8	9	N	7					150
*12	620	N	415	-0-	-205	-0-	12	1	403	3	N	-0-					150
*01	651	N	434	-0-	-217	-0-	12	1	422	3	N	-0-					150
*02	588	N	386	-0-	-202	-0-	11	1	375	3	N	-0-					150
*03	447	N	447	-0-	-0-	-0-	12	1	435	3	N	-0-					150
*04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					150
*05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					150
*06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					150
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	640	-0-	-11	-0-	640	3			N	-0-					92
*11	630	N	620	-0-	-10	-0-	611	3	9	9	N	8					100
*12	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					100
*01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					100
*02	603	N	603	-0-	-0-	-0-	12	1	591	3	N	-0-					100
*03	662	N	662	-0-	-0-	-0-	13	1	632	3	N	15					115
							17	9									
*04	630	N	619	-0-	-11	-0-	619	3			N	-0-					115
*05	682	N	609	-0-	-73	-0-	609	3			N	-0-					115
*06	633	N	633	-0-	-0-	-0-	616	3	17	9	N	15					130
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3760	X	3760	-0-	-0-	-0-	3751	3	9	9	N	8					28
*11	3530	X	3530	-0-	-0-	-0-	111	1	3419	3	N	-0-					28
*12	3512	X	3512	-0-	-0-	-0-	127	1	3385	3	N	-0-					28
*01	3617	X	3617	-0-	-0-	-0-	127	1	3490	3	N	-0-					28
*02	3160	X	3160	-0-	-0-	-0-	115	1	3045	3	N	-0-					28
*03	3623	X	3623	-0-	-0-	-0-	127	1	3496	3	N	-0-					28
*04	3456	X	3456	-0-	-0-	-0-	111	1	3345	3	N	-0-					28
*05	3538	X	3538	-0-	-0-	-0-	114	1	3424	3	N	-0-					28
*06	3430	X	3430	-0-	-0-	-0-	111	1	3319	3	N	-0-					28
*07	3507	X	3507	-0-	-0-	-0-	114	1	3393	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-	36	5			35
*11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					35
*12	1116	N	1058	-0-	-58	-0-	13	1	1045	3	N	-0-					35
*01	1135	N	1135	-0-	-0-	-0-	13	1	1122	3	N	-0-					35
*02	1008	N	906	-0-	-102	-0-	12	1	888	3	N	5					40
							6	9									
*03	1137	N	1137	-0-	-0-	-0-	13	1	1124	3	N	-0-					40
*04	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					40
*05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					40
*06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					40
07	1085	N	1052	-0-	-33	-0-	1038	3	14	9	N	13					53

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
*12	527	N	506	-0-	-21	-0-	13	1	493	3	N	-0-					22
*01	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					22
*02	450	N	450	-0-	-0-	-0-	12	1	438	3	N	-0-	2	5			20
*03	501	N	501	-0-	-0-	-0-	13	1	488	3	N	-0-					20
*04	480	N	470	-0-	-10	-0-	470	3			N	-0-					20
*05	496	N	494	-0-	-2	-0-	494	3			N	-0-					20
*06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
*01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
*02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
*03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
*11	270	N	196	-0-	-74	-0-	196	3			N	-0-					42
*12	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
*01	217	N	210	-0-	-7	-0-	210	3			N	-0-					42
*02	196	N	188	-0-	-8	-0-	188	3			N	-0-					42
*03	217	N	208	-0-	-9	-0-	208	3			N	-0-					42
*04	210	N	194	-0-	-16	-0-	194	3			N	-0-					42
*05	217	N	196	-0-	-21	-0-	196	3			N	-0-					42
*06	210	N	186	-0-	-24	-0-	186	3			N	-0-					42
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	225	-0-	-54	-0-	224	3	1	9	N	1	3	5			137
*11	330	N	203	-0-	-127	-0-	203	3			N	-0-					137
*12	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					137
*01	310	N	202	-0-	-108	-0-	13	1	187	3	N	2					139
							2	9									
*02	196	N	182	-0-	-14	-0-	12	1	170	3	N	-0-					139
*03	322	N	322	-0-	-0-	-0-	13	1	181	3	N	-0-					139
							128	4									
*04	210	N	178	-0-	-32	-0-	178	3			N	-0-					139
*05	248	N	170	-0-	-78	-0-	170	3			N	-0-					139
*06	330	N	162	-0-	-168	-0-	162	3			N	-0-					139
*07	394	N	394	-0-	-0-	-0-	153	3	241	4	N	-0-					139

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	336	-0-	-98	-0-	336	3			N	-0-					129
*11	420	N	389	-0-	-31	-0-	389	3			N	-0-					129
*12	399	N	399	-0-	-0-	-0-	12	1	386	3	N	1					130
							1	9									
*01	394	N	394	-0-	-0-	-0-	12	1	382	3	N	-0-					130
*02	364	N	309	-0-	-55	-0-	11	1	298	3	N	-0-					130
*03	388	N	388	-0-	-0-	-0-	12	1	376	3	N	-0-					130
*04	390	N	351	-0-	-39	-0-	351	3			N	-0-					130
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					130
*06	390	N	345	-0-	-45	-0-	345	3			N	-0-					130
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					130

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	N	1	1	5			108
*11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-	1	5			107
*12	1316	N	1316	-0-	-0-	-0-	13	1	1303	3	N	-0-					107
*01	1288	N	1288	-0-	-0-	-0-	13	1	1275	3	N	-0-					107
*02	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-					107
*03	1345	N	1345	-0-	-0-	-0-	13	1	1332	3	N	-0-					107
*04	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					107
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					107
*06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	2	5			105
*07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					105

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

*10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					29
*11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					29
*12	1368	N	1368	-0-	-0-	-0-	13	1	1351	3	N	4					33
							4	9									
*01	1054	N	778	-0-	-276	-0-	13	1	765	3	N	-0-					33
*02	1232	N	1163	-0-	-69	-0-	12	1	1151	3	N	-0-					33
*03	1364	N	1304	-0-	-60	-0-	13	1	1287	3	N	4					37
							4	9									
*04	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					37
*05	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					37
*06	1269	N	1269	-0-	-0-	-0-	1252	3	17	9	N	15					52
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					52

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	489	-0-	-131	-0-	489	3			N	-0-					34
*11	570	N	283	-0-	-287	-0-	283	3			N	-0-	1	5			33
*12	527	N	16	-0-	-511	-0-	12	1	4	3	N	-0-					33
*01	496	N	17	-0-	-479	-0-	12	1	5	3	N	-0-					33
*02	324	N	324	-0-	-0-	-0-	11	1	313	3	N	-0-					33
*03	660	N	660	-0-	-0-	-0-	12	1	648	3	N	-0-					33
*04	583	N	583	-0-	-0-	-0-	475	3	108	4	N	-0-					33
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					33
*06	600	N	389	-0-	-211	-0-	389	3			N	-0-					33
07	589	N	409	-0-	-180	-0-	409	3			N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			84
*11	60	N	-0-	-0-	-60	-0-					N	-0-					84
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					84
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*04	13	N	-0-	-0-	-13	-0-					N	-0-					84
*05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					84
*06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					84
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					91
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					91
*12	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-	1	5			90
*01	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					90
*02	252	N	177	-0-	-75	-0-	11	1	166	3	N	-0-					90
*03	279	N	185	-0-	-94	-0-	12	1	173	3	N	-0-					90
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					90
07	341	N	314	-0-	-27	-0-	314	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					161
*11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					161
*12	972	N	972	-0-	-0-	-0-	14	1	954	3	N	4					165
							4	9									
*01	1100	N	1100	-0-	-0-	-0-	14	1	1086	3	N	-0-					165
*02	868	N	804	-0-	-64	-0-	12	1	792	3	N	-0-					165
*03	1178	N	1108	-0-	-70	-0-	14	1	1068	3	N	24					189
							26	9									
*04	1140	N	985	-0-	-155	-0-	955	3	30	9	N	27	188	1			28
*05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					28
*06	1080	N	971	-0-	-109	-0-	971	3			N	-0-					28
*07	1031	N	1031	-0-	-0-	-0-	1000	3	31	9	N	28					56

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1436	-0-	-21	-0-	1435	3	1	9	N	1					61
*11	1410	N	1370	-0-	-40	-0-	1370	3			N	-0-					61
*12	1426	N	1323	-0-	-103	-0-	13	1	1296	3	N	13					74
							14	9									
*01	1426	N	1044	-0-	-382	-0-	13	1	1031	3	N	-0-					74
*02	1288	N	1137	-0-	-151	-0-	12	1	1125	3	N	-0-					74
*03	1378	N	1378	-0-	-0-	-0-	13	1	1365	3	N	-0-	4	5			70
*04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					70
*05	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					70
*06	1320	N	1229	-0-	-91	-0-	1225	3	4	9	N	4					74
07	1240	N	291	-0-	-949	-0-	104	3	187	4	N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	1127	-0-	-1973	1525	1127	3			N	-0-					129
*11	2620	X	1095	-0-	-1525	-0-	1045	3	50	9	N	45					174
*12	1271	X	1090	-0-	-181	-0-	14	1	1076	3	N	-0-					174
*01	1271	X	1056	-0-	-215	-0-	14	1	1042	3	N	-0-					174
*02	1148	X	943	-0-	-205	-0-	12	1	931	3	N	-0-					174
*03	1147	X	847	-0-	-300	-0-	14	1	833	3	N	-0-					174
*04	1110	X	1013	-0-	-97	-0-	1013	3			N	-0-					174
*05	1121	X	1121	-0-	-0-	-0-	1085	3	36	9	N	33					207
*06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					207
07	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					207

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
*01	186	N	144	-0-	-42	-0-	12	1	132	3	N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	551	-0-	-7	-0-	505	3	46	9	N	42					124
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					124
*12	496	N	489	-0-	-7	-0-	14	1	475	3	N	-0-					124
*01	558	N	471	-0-	-87	-0-	14	1	434	3	N	21					145
							23	9									
*02	448	N	384	-0-	-64	-0-	12	1	372	3	N	-0-					145
*03	496	N	425	-0-	-71	-0-	14	1	411	3	N	-0-					145
*04	420	N	391	-0-	-29	-0-	391	3			N	-0-					145
*05	434	N	404	-0-	-30	-0-	402	3	2	9	N	2					147
*06	420	N	392	-0-	-28	-0-	392	3			N	-0-					147
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-	1	5			38
*11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					38
*12	1302	N	1031	-0-	-271	-0-	13	1	1018	3	N	-0-					38
*01	1302	N	1296	-0-	-6	-0-	13	1	1283	3	N	-0-					38
*02	1269	N	1269	-0-	-0-	-0-	12	1	1257	3	N	-0-					38
*03	1280	N	1280	-0-	-0-	-0-	13	1	1267	3	N	-0-					38
*04	1260	N	1157	-0-	-103	-0-	1157	3			N	-0-					38
*05	1395	N	1130	-0-	-265	-0-	1130	3			N	-0-					38
*06	1230	N	1115	-0-	-115	-0-	1115	3			N	-0-					38
07	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1039	-0-	-108	-0-	1039	3			N	-0-					20
*11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					20
*12	1085	N	1021	-0-	-64	-0-	13	1	1008	3	N	-0-					20
*01	1054	N	1005	-0-	-49	-0-	13	1	992	3	N	-0-					20
*02	980	N	822	-0-	-158	-0-	12	1	810	3	N	-0-					20
*03	1032	N	1032	-0-	-0-	-0-	13	1	1019	3	N	-0-					20
*04	990	N	943	-0-	-47	-0-	943	3			N	-0-					20
*05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					20
*06	990	N	962	-0-	-28	-0-	959	3	3	9	N	3					23
*07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3763	X	3763	-0-	-0-	-0-	3720	3	43	9	N	39	176	1			36
*11	3571	X	3571	-0-	-0-	-0-	3546	3	25	9	N	23					59
*12	3616	X	3616	-0-	-0-	-0-	14	1	3602	3	N	-0-					59
*01	620	X	243	-0-	-377	-0-	14	1	84	3	N	-0-					59
							145	4									
*02	4360	X	4360	-0-	-0-	-0-	13	1	4326	3	N	19					78
							21	9									
*03	4093	X	4093	-0-	-0-	-0-	14	1	4079	3	N	-0-					78
*04	3676	X	3676	-0-	-0-	-0-	3655	3	21	9	N	19					97
*05	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					97
*06	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					97
*07	3486	X	3486	-0-	-0-	-0-	3444	3	42	9	N	38					135

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					-0-
*11	1680	N	1551	-0-	-129	-0-	1551	3			N	-0-					-0-
*12	1705	N	1386	-0-	-319	-0-	13	1	1373	3	N	-0-					-0-
*01	1664	N	1664	-0-	-0-	-0-	13	1	1651	3	N	-0-					-0-
*02	1456	N	1306	-0-	-150	-0-	12	1	1294	3	N	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	13	1	1582	3	N	-0-					-0-
*04	1620	N	1439	-0-	-181	-0-	1439	3			N	-0-					-0-
*05	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*06	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
07	1488	N	1061	-0-	-427	-0-	1061	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	542	-0-	-109	-0-	542	3			N	-0-					20
*11	540	N	521	-0-	-19	-0-	521	3			N	-0-					20
*12	544	N	544	-0-	-0-	-0-	13	1	531	3	N	-0-					20
*01	539	N	539	-0-	-0-	-0-	13	1	526	3	N	-0-					20
*02	477	N	477	-0-	-0-	-0-	12	1	465	3	N	-0-					20
*03	533	N	533	-0-	-0-	-0-	13	1	520	3	N	-0-					20
*04	510	N	501	-0-	-9	-0-	501	3			N	-0-					20
*05	527	N	519	-0-	-8	-0-	519	3			N	-0-					20
*06	510	N	504	-0-	-6	-0-	504	3			N	-0-					20
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					57
*11	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					57
*12	1457	N	1416	-0-	-41	-0-	13	1	1403	3	N	-0-					57
*01	1426	N	1019	-0-	-407	-0-	13	1	1006	3	N	-0-					57
*02	1288	N	1279	-0-	-9	-0-	12	1	1267	3	N	-0-					57
*03	1410	N	1410	-0-	-0-	-0-	13	1	1397	3	N	-0-	20	5			37
*04	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					37
*05	1426	N	1388	-0-	-38	-0-	1388	3			N	-0-					37
*06	1410	N	1336	-0-	-74	-0-	1335	3	1	9	N	1					38
07	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					38

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					69
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					69
*12	675	N	675	-0-	-0-	-0-	14	1	660	3	N	1					70
							1	9									
*01	667	N	667	-0-	-0-	-0-	14	1	653	3	N	-0-					70
*02	600	N	600	-0-	-0-	-0-	12	1	588	3	N	-0-					70
*03	676	N	676	-0-	-0-	-0-	14	1	662	3	N	-0-					70
*04	759	N	759	-0-	-0-	-0-	627	3	132	4	N	-0-					70
*05	651	N	645	-0-	-6	-0-	645	3			N	-0-					70
*06	660	N	630	-0-	-30	-0-	630	3			N	-0-					70
07	682	N	661	-0-	-21	-0-	653	3	8	9	N	7					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

*10	372	N	359	-0-	-13	-0-	316	3	43	9	N	39					140
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					140
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					140
*01	372	N	327	-0-	-45	-0-	14	1	313	3	N	-0-					140
*02	335	N	335	-0-	-0-	-0-	12	1	284	3	N	35					175
							39	9									
*03	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					175
*04	330	N	300	-0-	-30	-0-	300	3			N	-0-					175
*05	341	N	312	-0-	-29	-0-	312	3			N	-0-					175
*06	360	N	301	-0-	-59	-0-	301	3			N	-0-					175
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					175

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

*10	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					101
*11	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					101
*12	1085	N	1056	-0-	-29	-0-	14	1	1033	3	N	8					109
							9	9									
*01	1085	N	1078	-0-	-7	-0-	14	1	1064	3	N	-0-					109
*02	980	N	904	-0-	-76	-0-	12	1	892	3	N	-0-					109
*03	1060	N	1060	-0-	-0-	-0-	14	1	1046	3	N	-0-	4	5			105
*04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					105
*05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					105
*06	1020	N	1016	-0-	-4	-0-	1010	3	6	9	N	5					110
07	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					110

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

*10	713	N	689	-0-	-24	-0-	689	3			N	-0-					15
*11	660	N	633	-0-	-27	-0-	633	3			N	-0-					15
*12	682	N	668	-0-	-14	-0-	13	1	655	3	N	-0-					15
*01	686	N	686	-0-	-0-	-0-	13	1	673	3	N	-0-					15
*02	588	N	575	-0-	-13	-0-	11	1	564	3	N	-0-					15
*03	651	N	560	-0-	-91	-0-	13	1	547	3	N	-0-					15
*04	690	N	512	-0-	-178	-0-	512	3			N	-0-					15
*05	651	N	501	-0-	-150	-0-	501	3			N	-0-					15
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					15
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

*10	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					146
*11	1290	N	1227	-0-	-63	-0-	1227	3			N	-0-					146
*12	1333	N	1228	-0-	-105	-0-	12	1	1191	3	N	23					169
							25	9									
*01	1302	N	1154	-0-	-148	-0-	12	1	1142	3	N	-0-					169
*02	1155	N	1155	-0-	-0-	-0-	11	1	1116	3	N	25					194
							28	9									
*03	1247	N	1247	-0-	-0-	-0-	12	1	1235	3	N	-0-					194
*04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					194
*05	1271	N	1224	-0-	-47	-0-	1204	3	20	9	N	18	194	1			18
*06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-	3	5			15
07	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					15

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					29
*11	1178	N	1178	-0-	-0-	-0-	1136	3	42	9	N	38					67
*12	899	N	836	-0-	-63	-0-	12	1	824	3	N	-0-					67
*01	1271	N	110	-0-	-1161	-0-	12	1	98	3	N	-0-					67
*02	1120	N	916	-0-	-204	-0-	11	1	905	3	N	-0-					67
*03	837	N	43	-0-	-794	-0-	12	1	31	9	N	28					95
*04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					95
*05	1054	N	975	-0-	-79	-0-	975	3			N	-0-					95
*06	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22					117
*07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

*10	806	N	784	-0-	-22	-0-	783	3	1	9	N	1	1	5			24
*11	750	N	718	-0-	-32	-0-	715	3	3	9	N	3					27
*12	775	N	709	-0-	-66	-0-	13	1	696	3	N	-0-					27
*01	775	N	659	-0-	-116	-0-	13	1	646	3	N	-0-					27
*02	672	N	575	-0-	-97	-0-	12	1	560	3	N	3					30
							3	9									
*03	701	N	701	-0-	-0-	-0-	13	1	688	3	N	-0-					30
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					30
*05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					30
*06	690	N	610	-0-	-80	-0-	610	3			N	-0-					30
07	682	N	520	-0-	-162	-0-	520	3			N	-0-					30

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

*10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1	1	5			87
*11	690	N	686	-0-	-4	-0-	686	3			N	-0-					87
*12	744	N	703	-0-	-41	-0-	13	1	690	3	N	-0-					87
*01	713	N	686	-0-	-27	-0-	13	1	673	3	N	-0-					87
*02	644	N	622	-0-	-22	-0-	12	1	610	3	N	-0-					87
*03	691	N	691	-0-	-0-	-0-	13	1	678	3	N	-0-					87
*04	660	N	654	-0-	-6	-0-	654	3			N	-0-					87
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					87
*06	660	N	657	-0-	-3	-0-	657	3			N	-0-					87
07	682	N	558	-0-	-124	-0-	558	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			18
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					18
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					18
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					18
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*04	13	N	-0-	-0-	-13	-0-					N	-0-					18
*05	11	N	-0-	-0-	-11	-0-					N	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	91	-0-	-2	-0-	91	3			N	-0-					5
*11	90	N	72	-0-	-18	-0-	72	3			N	-0-					5
*12	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					5
*01	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					5
*02	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					5
*03	114	N	114	-0-	-0-	-0-	12	1	102	3	N	-0-	5	5			-0-
*04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
*05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
*06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	437	-0-	-90	-0-	437	3			N	-0-					13
*11	780	N	485	-0-	-295	-0-	485	3			N	-0-					13
*12	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-					13
*01	490	N	490	-0-	-0-	-0-	13	1	477	3	N	-0-					13
*02	448	N	437	-0-	-11	-0-	12	1	425	3	N	-0-					13
*03	496	N	486	-0-	-10	-0-	13	1	473	3	N	-0-					13
*04	480	N	447	-0-	-33	-0-	447	3			N	-0-					13
*05	496	N	463	-0-	-33	-0-	463	3			N	-0-					13
*06	480	N	445	-0-	-35	-0-	445	3			N	-0-					13
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					67
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					67
*12	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					67
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					67
*02	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					67
*03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					67
*04	300	N	263	-0-	-37	-0-	263	3			N	-0-					67
*05	310	N	149	-0-	-161	-0-	149	3			N	-0-					67
*06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					67
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					55
*11	540	N	535	-0-	-5	-0-	535	3			N	-0-					55
*12	558	N	541	-0-	-17	-0-	13	1	528	3	N	-0-					55
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					55
*02	523	N	523	-0-	-0-	-0-	12	1	511	3	N	-0-					55
*03	567	N	567	-0-	-0-	-0-	13	1	554	3	N	-0-					55
*04	540	N	536	-0-	-4	-0-	536	3			N	-0-					55
*05	589	N	550	-0-	-39	-0-	550	3			N	-0-					55
*06	540	N	527	-0-	-13	-0-	527	3			N	-0-					55
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					76
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					76
*12	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-	23	5			53
*01	465	N	410	-0-	-55	-0-	13	1	397	3	N	-0-					53
*02	420	N	391	-0-	-29	-0-	12	1	379	3	N	-0-					53
*03	434	N	207	-0-	-227	-0-	13	1	194	3	N	-0-					53
*04	391	N	391	-0-	-0-	-0-	387	3	4	9	N	4					57
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					57
*06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					57
07	403	N	233	-0-	-170	-0-	233	3			N	-0-					57

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					47
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					47
*12	744	N	729	-0-	-15	-0-	13	1	716	3	N	-0-					47
*01	744	N	711	-0-	-33	-0-	13	1	679	3	N	17					64
							19	9									
*02	672	N	660	-0-	-12	-0-	12	1	648	3	N	-0-					64
*03	728	N	728	-0-	-0-	-0-	13	1	715	3	N	-0-					64
*04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					64
*05	744	N	708	-0-	-36	-0-	705	3	3	9	N	3					67
*06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					67
*07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					67

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	494	-0-	-2	-0-	494	3			N	-0-					8
*11	480	N	471	-0-	-9	-0-	471	3			N	-0-					8
*12	527	N	503	-0-	-24	-0-	13	1	490	3	N	-0-					8
*01	506	N	506	-0-	-0-	-0-	13	1	489	3	N	4					12
							4	9									
*02	448	N	444	-0-	-4	-0-	12	1	432	3	N	-0-					12
*03	496	N	475	-0-	-21	-0-	13	1	462	3	N	-0-					12
*04	480	N	447	-0-	-33	-0-	447	3			N	-0-					12
*05	496	N	476	-0-	-20	-0-	476	3			N	-0-					12
*06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					44
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-	1	5			43
*12	217	N	212	-0-	-5	-0-	17	1	195	3	N	-0-					43
*01	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					43
*02	196	N	186	-0-	-10	-0-	16	1	170	3	N	-0-					43
*03	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					43
*04	210	N	190	-0-	-20	-0-	190	3			N	-0-					43
*05	217	N	195	-0-	-22	-0-	195	3			N	-0-					43
*06	210	N	189	-0-	-21	-0-	189	3			N	-0-					43
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	952	-0-	-40	-0-	952	3			N	-0-					62
*11	960	N	920	-0-	-40	-0-	909	3	11	9	N	10					72
*12	961	N	777	-0-	-184	-0-	13	1	764	3	N	-0-					72
*01	961	N	13	-0-	-948	-0-	13	1			N	-0-					72
*02	1304	N	1304	-0-	-0-	-0-	12	1	1286	3	N	5					77
							6	9									
*03	851	N	851	-0-	-0-	-0-	13	1	838	3	N	-0-					77
*04	870	N	870	-0-	-0-	-0-	829	3	41	4	N	-0-					77
*05	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-	3	5			74
*06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					74
*07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					74

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					13
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					13
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					13
*01	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					13
*02	112	N	93	-0-	-19	-0-	11	1	82	3	N	-0-					13
*03	124	N	123	-0-	-1	-0-	13	1	110	3	N	-0-					13
*04	120	N	86	-0-	-34	-0-	86	3			N	-0-					13
*05	131	N	131	-0-	-0-	-0-	79	3	52	9	N	47					60
*06	120	N	72	-0-	-48	-0-	72	3			N	-0-					60
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					60

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	461	-0-	-221	-0-	460	3	1	9	N	1	1	5			24
*11	510	N	429	-0-	-81	-0-	429	3			N	-0-	1	5			23
*12	465	N	441	-0-	-24	-0-	13	1	428	3	N	-0-					23
*01	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-					23
*02	392	N	386	-0-	-6	-0-	12	1	374	3	N	-0-					23
*03	442	N	442	-0-	-0-	-0-	13	1	429	3	N	-0-					23
*04	420	N	393	-0-	-27	-0-	393	3			N	-0-					23
*05	434	N	404	-0-	-30	-0-	404	3			N	-0-					23
*06	420	N	409	-0-	-11	-0-	409	3			N	-0-					23
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					23

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	583	-0-	-6	-0-	583	3			N	-0-					143
*11	570	N	566	-0-	-4	-0-	566	3			N	-0-	1	5			142
*12	589	N	584	-0-	-5	-0-	584	3			N	-0-					142
*01	589	N	571	-0-	-18	-0-	571	3			N	-0-					142
*02	532	N	515	-0-	-17	-0-	515	3			N	-0-	25	5			117
*03	589	N	574	-0-	-15	-0-	574	3			N	-0-					117
*04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					117
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-	3	5			114
*06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					114

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
*11	630	N	610	-0-	-20	-0-	610	3			N	-0-					17
*12	651	N	622	-0-	-29	-0-	13	1	609	3	N	-0-					17
*01	651	N	602	-0-	-49	-0-	13	1	589	3	N	-0-					17
*02	560	N	545	-0-	-15	-0-	12	1	533	3	N	-0-					17
*03	620	N	620	-0-	-0-	-0-	13	1	601	3	N	5					22
							6	9									
*04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					22
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					22
*06	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6					28
*07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					28

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1001	N	1001	-0-	-0-	-0-	998	3	3	9	N	3					57
*11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					57
*12	944	N	944	-0-	-0-	-0-	12	1	932	3	N	-0-					57
*01	992	N	835	-0-	-157	-0-	12	1	823	3	N	-0-					57
*02	869	N	869	-0-	-0-	-0-	11	1	858	3	N	-0-					57
*03	961	N	952	-0-	-9	-0-	12	1	940	3	N	-0-					57
*04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					57
*05	961	N	935	-0-	-26	-0-	921	3	14	9	N	13					70
*06	930	N	897	-0-	-33	-0-	897	3			N	-0-					70
07	930	N	921	-0-	-9	-0-	921	3			N	-0-					70

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					109
*11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					109
*12	963	N	963	-0-	-0-	-0-	13	1	950	3	N	-0-					109
*01	1023	N	90	-0-	-933	-0-	13	1	77	3	N	-0-	7	5			102
*02	1065	N	1065	-0-	-0-	-0-	12	1	1053	3	N	-0-					102
*03	991	N	991	-0-	-0-	-0-	13	1	978	3	N	-0-					102
*04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					102
*05	1178	N	1000	-0-	-178	-0-	1000	3			N	-0-					102
*06	979	N	979	-0-	-0-	-0-	971	3	8	9	N	7					109
*07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	266	-0-	-44	-0-	265	3	1	9	N	1	1	5			108
*11	330	N	314	-0-	-16	-0-	314	3			N	-0-	1	5			107
*12	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					107
*01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					107
*02	280	N	201	-0-	-79	-0-	11	1	190	3	N	-0-					107
*03	341	N	331	-0-	-10	-0-	13	1	318	3	N	-0-					107
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					107
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					107
*06	330	N	315	-0-	-15	-0-	315	3			N	-0-					107
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					107

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	548	-0-	-10	-0-	548	3			N	-0-					30
*11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					30
*12	558	N	420	-0-	-138	-0-	13	1	405	3	N	2					32
							2	9									
*01	558	N	126	-0-	-432	-0-	13	1	113	3	N	-0-					32
*02	644	N	385	-0-	-259	-0-	12	1	373	3	N	-0-					32
*03	642	N	642	-0-	-0-	-0-	13	1	629	3	N	-0-	2	5			30
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					30
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					30
*06	630	N	486	-0-	-144	-0-	478	3	8	9	N	7					37
07	527	N	421	-0-	-106	-0-	421	3			N	-0-					37

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					136
*11	896	N	896	-0-	-0-	-0-	853	3	43	9	N	39					175
*12	1023	N	899	-0-	-124	-0-	12	1	885	3	N	2	163	1	7	5	7
							2	9									
*01	930	N	851	-0-	-79	-0-	12	1	839	3	N	-0-					7
*02	840	N	786	-0-	-54	-0-	11	1	775	3	N	-0-					7
*03	899	N	881	-0-	-18	-0-	12	1	854	3	N	14					21
							15	9									
*04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					21
*05	899	N	827	-0-	-72	-0-	827	3			N	-0-					21
*06	870	N	866	-0-	-4	-0-	866	3			N	-0-					21
07	868	N	865	-0-	-3	-0-	865	3			N	-0-					21

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	140	-0-	-77	-0-	140	3			N	-0-					47
*11	180	N	150	-0-	-30	-0-	150	3			N	-0-					47
*12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					47
*01	155	N	19	-0-	-136	-0-	12	1	7	3	N	-0-					47
*02	140	N	11	-0-	-129	-0-	11	1			N	-0-					47
*03	186	N	12	-0-	-174	-0-	12	1			N	-0-					47
*04	30	N	-0-	-0-	-30	-0-					N	-0-					47
*05	11	N	-0-	-0-	-11	-0-					N	-0-					47
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					47
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					47

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

*10	434	N	398	-0-	-36	-0-	398	3			N	-0-					86
*11	392	N	392	-0-	-0-	-0-	385	3	7	9	N	6					92
*12	403	N	363	-0-	-40	-0-	14	1	349	3	N	-0-					92
*01	403	N	383	-0-	-20	-0-	14	1	369	3	N	-0-					92
*02	364	N	354	-0-	-10	-0-	12	1	342	3	N	-0-					92
*03	420	N	420	-0-	-0-	-0-	14	1	403	3	N	3					95
							3	9									
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					95
*05	403	N	388	-0-	-15	-0-	388	3			N	-0-					95
*06	495	N	495	-0-	-0-	-0-	396	3	99	9	N	90					185
*07	653	N	653	-0-	-0-	-0-	459	3	194	4	N	-0-					185

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

*10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					27
*11	1112	N	1112	-0-	-0-	-0-	1090	3	22	9	N	20					47
*12	1209	N	1152	-0-	-57	-0-	14	1	1138	3	N	-0-					47
*01	1178	N	1032	-0-	-146	-0-	14	1	1018	3	N	-0-					47
*02	1036	N	986	-0-	-50	-0-	12	1	974	3	N	-0-					47
*03	1147	N	1135	-0-	-12	-0-	14	1	1115	3	N	5					52
							6	9									
*04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					52
*05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					52
*06	1304	N	1304	-0-	-0-	-0-	1285	3	19	9	N	17					69
*07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	617	-0-	-127	-0-	617	3			N	-0-					30
*11	660	N	600	-0-	-60	-0-	592	3	8	9	N	7					37
*12	660	N	660	-0-	-0-	-0-	13	1	647	3	N	-0-					37
*01	753	N	753	-0-	-0-	-0-	13	1	740	3	N	-0-					37
*02	624	N	624	-0-	-0-	-0-	11	1	589	3	N	22					59
							24	9									
*03	665	N	665	-0-	-0-	-0-	13	1	652	3	N	-0-					59
*04	750	N	646	-0-	-104	-0-	646	3			N	-0-					59
*05	713	N	610	-0-	-103	-0-	585	3	25	9	N	23					82
*06	630	N	511	-0-	-119	-0-	511	3			N	-0-					82
07	682	N	510	-0-	-172	-0-	510	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	78	-0-	-263	-0-	78	3			N	-0-					18
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					18
*12	31	N	19	-0-	-12	-0-	14	1	5	3	N	-0-					18
*01	93	N	14	-0-	-79	-0-	14	1			N	-0-					18
*02	112	N	12	-0-	-100	-0-	12	1			N	-0-					18
*03	14	N	14	-0-	-0-	-0-	14	1			N	-0-					18
*04	14	N	-0-	-0-	-14	-0-					N	2					20
*05	12	N	-0-	-0-	-12	-0-					N	-0-					20
*06	14	N	-0-	-0-	-14	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					52
*11	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					52
*12	1457	N	1241	-0-	-216	-0-	13	1	1228	3	N	-0-					52
*01	1426	N	1350	-0-	-76	-0-	13	1	1337	3	N	-0-					52
*02	1260	N	1142	-0-	-118	-0-	12	1	1130	3	N	-0-					52
*03	1299	N	1299	-0-	-0-	-0-	13	1	1286	3	N	-0-					52
*04	1320	N	1230	-0-	-90	-0-	1230	3			N	-0-					52
*05	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					52
*06	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-	4	5			48
*07	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	625	-0-	-88	-0-	625	3			N	-0-					128
*11	660	N	488	-0-	-172	-0-	478	3	10	9	N	9					137
*12	651	N	621	-0-	-30	-0-	13	1	608	3	N	-0-					137
*01	620	N	588	-0-	-32	-0-	13	1	533	3	N	38					175
							42	9									
*02	495	N	495	-0-	-0-	-0-	12	1	483	3	N	-0-					175
*03	651	N	529	-0-	-122	-0-	13	1	516	3	N	-0-					175
*04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					175
*05	604	N	604	-0-	-0-	-0-	604	3			N	-0-	3	5			172
*06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					172
*07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					172

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	713	-0-	-0-	-0-	713	3			N	-0-	1	5			115
*11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					115
*12	689	N	689	-0-	-0-	-0-	12	1	677	3	N	-0-					115
*01	713	N	704	-0-	-9	-0-	12	1	692	3	N	-0-					115
*02	644	N	615	-0-	-29	-0-	11	1	604	3	N	-0-					115
*03	762	N	762	-0-	-0-	-0-	12	1	748	3	N	2					117
							2	9									
*04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					117
*05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					117
*06	750	N	651	-0-	-99	-0-	651	3			N	-0-					117
07	744	N	623	-0-	-121	-0-	623	3			N	-0-	2	5			115

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	827	-0-	-10	-0-	827	3			N	-0-					25
*11	810	N	767	-0-	-43	-0-	767	3			N	-0-					25
*12	837	N	837	-0-	-0-	-0-	14	1	821	3	N	2					27
							2	9									
*01	837	N	787	-0-	-50	-0-	14	1	773	3	N	-0-					27
*02	728	N	725	-0-	-3	-0-	12	1	713	3	N	-0-					27
*03	806	N	803	-0-	-3	-0-	14	1	789	3	N	-0-	27	5			-0-
*04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*05	806	N	764	-0-	-42	-0-	695	3	69	4	N	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	811	3	36	9	N	33					33
*07	788	N	788	-0-	-0-	-0-	770	3	18	4	N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	679	-0-	-3	-0-	679	3			N	-0-					44
*11	660	N	644	-0-	-16	-0-	644	3			N	-0-	1	5			43
*12	682	N	656	-0-	-26	-0-	13	1	643	3	N	-0-					43
*01	682	N	641	-0-	-41	-0-	13	1	628	3	N	-0-					43
*02	588	N	581	-0-	-7	-0-	12	1	569	3	N	-0-					43
*03	744	N	648	-0-	-96	-0-	13	1	633	3	N	2					45
							2	9									
*04	630	N	613	-0-	-17	-0-	613	3			N	-0-					45
*05	682	N	632	-0-	-50	-0-	632	3			N	-0-					45
*06	660	N	600	-0-	-60	-0-	600	3			N	-0-					45
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					45

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					20
*11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					20
*12	1240	N	1128	-0-	-112	-0-	14	1	1114	3	N	-0-					20
*01	1244	N	1244	-0-	-0-	-0-	14	1	1230	3	N	-0-					20
*02	1120	N	1019	-0-	-101	-0-	12	1	1007	3	N	-0-					20
*03	1205	N	1205	-0-	-0-	-0-	14	1	1191	3	N	-0-	12	5			8
*04	1200	N	1127	-0-	-73	-0-	1127	3			N	-0-					8
*05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					8
*06	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					8
07	1178	N	1152	-0-	-26	-0-	1144	3	8	9	N	7					15

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					99
*11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	5			99
*12	527	N	517	-0-	-10	-0-	14	1	503	3	N	-0-					99
*01	527	N	444	-0-	-83	-0-	14	1	430	3	N	-0-					99
*02	476	N	452	-0-	-24	-0-	12	1	440	3	N	-0-					99
*03	524	N	524	-0-	-0-	-0-	14	1	510	3	N	-0-					99
*04	486	N	486	-0-	-0-	-0-	486	3			N	-0-	34	5			65
*05	496	N	475	-0-	-21	-0-	475	3			N	-0-					65
*06	510	N	458	-0-	-52	-0-	458	3			N	-0-					65
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					65

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					15
*11	300	N	282	-0-	-18	-0-	282	3			N	-0-					15
*12	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					15
*01	310	N	105	-0-	-205	-0-	13	1	92	3	N	-0-					15
*02	252	N	163	-0-	-89	-0-	12	1	151	3	N	-0-					15
*03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					15
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					15
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					15
*06	270	N	247	-0-	-23	-0-	247	3			N	-0-					15
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	3	-0-	-245	-0-	3	3			N	-0-					60
*11	60	N	-0-	-0-	-60	-0-					N	-0-					60
*12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					60
*01	649	N	649	-0-	-0-	-0-	14	1	635	3	N	-0-					60
*02	29	N	29	-0-	-0-	-0-	12	1	17	3	N	-0-					60
*03	14	N	14	-0-	-0-	-0-	14	1			N	-0-					60
*04	630	N	-0-	-0-	-630	-0-					N	-0-					60
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					60
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					60
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	730	N	730	-0-	-0-	-0-	729	3	1	9	N	1	1	5			97
*11	690	N	685	-0-	-5	-0-	685	3			N	-0-					97
*12	713	N	523	-0-	-190	-0-	13	1	510	3	N	-0-	13	5			84
*01	744	N	618	-0-	-126	-0-	13	1	605	3	N	-0-					84
*02	644	N	407	-0-	-237	-0-	11	1	396	3	N	-0-					84
*03	707	N	707	-0-	-0-	-0-	13	1	694	3	N	-0-					84
*04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					84
*05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					84
*06	690	N	659	-0-	-31	-0-	659	3			N	-0-					84
07	682	N	480	-0-	-202	-0-	466	3	14	9	N	13					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					161
*11	1740	N	1716	-0-	-24	-0-	1649	3	67	9	N	61					222
*12	1736	N	1233	-0-	-503	-0-	13	1	1220	3	N	-0-					222
*01	1705	N	997	-0-	-708	-0-	13	1	956	3	N	-0-					222
							28	4									
*02	1596	N	1491	-0-	-105	-0-	12	1	1479	3	N	-0-					222
*03	1872	N	1872	-0-	-0-	-0-	13	1	1791	3	N	62	190	1			94
							68	9									
*04	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					94
*05	1705	N	1702	-0-	-3	-0-	1702	3			N	-0-					94
*06	2010	N	1744	-0-	-266	-0-	1671	3	73	9	N	66					160
07	1674	N	1619	-0-	-55	-0-	1563	3	56	9	N	51					211

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	-0-	-0-	-961	-0-					N	-0-					13
*11	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					13
*12	2054	N	2054	-0-	-0-	-0-	13	1	2041	3	N	-0-					13
*01	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					13
*02	1652	N	13	-0-	-1639	-0-	12	1	1	9	N	1	2	5			12
*03	1829	N	13	-0-	-1816	-0-	13	1			N	-0-					12
*04	60	N	-0-	-0-	-60	-0-					N	-0-					12
*05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					12
*06	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					12
*07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					12

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	956	-0-	-67	-0-	944	3	12	9	N	11					100
*11	960	N	932	-0-	-28	-0-	932	3			N	-0-					100
*12	992	N	804	-0-	-188	-0-	12	1	792	3	N	-0-					100
*01	961	N	160	-0-	-801	-0-	12	1	53	3	N	86	92	1			94
							95	9									
*02	932	N	932	-0-	-0-	-0-	11	1	921	3	N	-0-					94
*03	1147	N	1147	-0-	-0-	-0-	12	1	1135	3	N	-0-					94
*04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					94
*05	1085	N	926	-0-	-159	-0-	926	3			N	-0-	49	5			45
*06	1170	N	850	-0-	-320	-0-	850	3			N	-0-					45
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					45

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					22
*11	2151	N	2151	-0-	-0-	-0-	2126	3	25	9	N	23					45
*12	1954	N	1954	-0-	-0-	-0-	13	1	1941	3	N	-0-					45
*01	2542	N	2512	-0-	-30	-0-	13	1	2499	3	N	-0-					45
*02	2117	N	2117	-0-	-0-	-0-	12	1	2105	3	N	-0-					45
*03	2144	N	2144	-0-	-0-	-0-	13	1	2096	3	N	32					77
							35	9									
*04	2430	N	2195	-0-	-235	-0-	2195	3			N	-0-					77
*05	2356	N	2348	-0-	-8	-0-	2348	3			N	-0-					77
*06	2214	N	2214	-0-	-0-	-0-	2178	3	36	9	N	33					110
*07	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					110

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					62
*11	1170	N	1142	-0-	-28	-0-	1134	3	8	9	N	7					69
*12	1178	N	1101	-0-	-77	-0-	14	1	1087	3	N	-0-					69
*01	1178	N	1037	-0-	-141	-0-	14	1	1023	3	N	-0-					69
*02	1064	N	1042	-0-	-22	-0-	12	1	1030	3	N	-0-					69
*03	1324	N	1324	-0-	-0-	-0-	14	1	1196	3	N	40					109
							70	4	44	9							
*04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					109
*05	1175	N	1175	-0-	-0-	-0-	1163	3	12	9	N	11					120
*06	1290	N	1124	-0-	-166	-0-	1124	3			N	-0-					120
*07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

*10	1147	N	-0-	-0-	-1147	-0-					N	-0-					52
*11	270	N	-0-	-0-	-270	-0-					N	-0-					52
*12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	19	5			33
*04	14	N	-0-	-0-	-14	-0-					N	-0-					33
*05	12	N	-0-	-0-	-12	-0-					N	-0-					33
*06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

*10	961	N	938	-0-	-23	-0-	938	3			N	-0-					42
*11	930	N	887	-0-	-43	-0-	887	3			N	-0-					42
*12	961	N	773	-0-	-188	-0-	12	1	749	3	N	11					53
							12	9									
*01	930	N	719	-0-	-211	-0-	12	1	704	3	N	-0-					53
							3	4									
*02	840	N	631	-0-	-209	-0-	11	1	620	3	N	-0-					53
*03	972	N	972	-0-	-0-	-0-	12	1	960	3	N	-0-					53
*04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					53
*05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					53
*06	930	N	880	-0-	-50	-0-	880	3			N	-0-					53
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

*10	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					123
*11	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					124
*12	1023	N	949	-0-	-74	-0-	13	1	936	3	N	-0-					124
*01	1085	N	908	-0-	-177	-0-	13	1	895	3	N	-0-					124
*02	952	N	886	-0-	-66	-0-	12	1	874	3	N	-0-					124
*03	1023	N	1023	-0-	-0-	-0-	13	1	998	3	N	11					135
							12	9									
*04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					135
*05	992	N	949	-0-	-43	-0-	947	3	2	9	N	2					137
*06	990	N	881	-0-	-109	-0-	881	3			N	-0-					137
07	992	N	926	-0-	-66	-0-	926	3			N	-0-					137

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

*10	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8					99
*11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					99
*12	961	N	929	-0-	-32	-0-	13	1	916	3	N	-0-					99
*01	992	N	860	-0-	-132	-0-	13	1	847	3	N	-0-					99
*02	868	N	770	-0-	-98	-0-	12	1	758	3	N	-0-					99
*03	930	N	875	-0-	-55	-0-	13	1	862	3	N	-0-					99
*04	840	N	834	-0-	-6	-0-	834	3			N	-0-					99
*05	868	N	866	-0-	-2	-0-	848	3	18	9	N	16					115
*06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					115
*07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					115

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					30
*11	210	N	196	-0-	-14	-0-	196	3			N	-0-					30
*12	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					30
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					30
*02	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					30
*03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					30
*04	270	N	210	-0-	-60	-0-	210	3			N	-0-					30
*05	279	N	206	-0-	-73	-0-	206	3			N	-0-					30
*06	300	N	196	-0-	-104	-0-	196	3			N	-0-					30
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	960	-0-	-156	-0-	960	3			N	-0-					35
*11	990	N	872	-0-	-118	-0-	872	3			N	-0-					35
*12	992	N	815	-0-	-177	-0-	13	1	802	3	N	-0-					35
*01	961	N	881	-0-	-80	-0-	13	1	868	3	N	-0-					35
*02	812	N	673	-0-	-139	-0-	12	1	661	3	N	-0-					35
*03	1021	N	1021	-0-	-0-	-0-	13	1	1008	3	N	-0-					35
*04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					35
*05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					35
*06	1073	N	1073	-0-	-0-	-0-	1071	3	2	9	N	2					37
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					37

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
*11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*12	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
*01	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
*04	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	831	-0-	-6	-0-	831	3			N	-0-					42
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42
*12	838	N	838	-0-	-0-	-0-	13	1	825	3	N	-0-					42
*01	837	N	826	-0-	-11	-0-	13	1	813	3	N	-0-					42
*02	728	N	715	-0-	-13	-0-	12	1	703	3	N	-0-	5	5			37
*03	837	N	790	-0-	-47	-0-	13	1	777	3	N	-0-					37
*04	810	N	514	-0-	-296	-0-	514	3			N	-0-					37
*05	837	N	765	-0-	-72	-0-	754	3	11	9	N	10					47
*06	750	N	735	-0-	-15	-0-	735	3			N	-0-					47
*07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					47

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					67
*11	1170	N	946	-0-	-224	-0-	946	3			N	-0-					67
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					67
*01	1085	N	938	-0-	-147	-0-	13	1	925	3	N	-0-					67
*02	896	N	867	-0-	-29	-0-	12	1	855	3	N	-0-					67
*03	1176	N	1176	-0-	-0-	-0-	13	1	1163	3	N	-0-					67
*04	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					67
*05	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					67
*06	1140	N	985	-0-	-155	-0-	985	3			N	-0-					67
07	1209	N	1044	-0-	-165	-0-	1044	3			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	310	N	252	-0-	-58	-0-	252	3			N	-0-			52
*11	270	N	207	-0-	-63	-0-	207	3			N	-0-			52
*12	248	N	194	-0-	-54	-0-	13	1	181	3	N	-0-			52
*01	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-			52
*02	196	N	135	-0-	-61	-0-	12	1	123	3	N	-0-			52
*03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-			52
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-			52
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-			52
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-			52
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-			52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	62	N	60	-0-	-2	-0-	60	3			N	-0-			13
*11	60	N	54	-0-	-6	-0-	54	3			N	-0-			13
*12	62	N	57	-0-	-5	-0-	13	1	44	3	N	-0-			13
*01	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-			13
*02	56	N	22	-0-	-34	-0-	11	1	11	3	N	-0-			13
*03	31	N	-0-	-0-	-31	-0-					N	-0-			13
*04	60	N	-0-	-0-	-60	-0-					N	-0-			13
*05	31	N	-0-	-0-	-31	-0-					N	-0-			13
*06	0	N	-0-	-0-	-0-	-0-					N	-0-			13
07	0	N	-0-	-0-	-0-	-0-					N	-0-			13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	682	N	595	-0-	-87	-0-	595	3			N	-0-	1	5	53
*11	600	N	481	-0-	-119	-0-	481	3			N	-0-			53
*12	651	N	531	-0-	-120	-0-	13	1	518	3	N	-0-			53
*01	608	N	608	-0-	-0-	-0-	13	1	595	3	N	-0-			53
*02	448	N	373	-0-	-75	-0-	12	1	361	3	N	-0-			53
*03	620	N	620	-0-	-0-	-0-	13	1	607	3	N	-0-			53
*04	600	N	571	-0-	-29	-0-	571	3			N	-0-			53
*05	742	N	742	-0-	-0-	-0-	742	3			N	-0-			53
*06	848	N	848	-0-	-0-	-0-	848	3			N	-0-			53
07	589	N	572	-0-	-17	-0-	572	3			N	-0-			53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-			22
*11	540	N	533	-0-	-7	-0-	533	3			N	-0-			22
*12	562	N	562	-0-	-0-	-0-	13	1	549	3	N	-0-			22
*01	558	N	505	-0-	-53	-0-	13	1	492	3	N	-0-			22
*02	504	N	254	-0-	-250	-0-	11	1	243	3	N	-0-			22
*03	558	N	497	-0-	-61	-0-	13	1	484	3	N	-0-			22
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-			22
*05	538	N	538	-0-	-0-	-0-	538	3			N	-0-			22
*06	512	N	512	-0-	-0-	-0-	512	3			N	-0-			22
07	558	N	520	-0-	-38	-0-	520	3			N	-0-			22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	279	-0-	-31	-0-	279	3			N	-0-					22
*11	300	N	270	-0-	-30	-0-	270	3			N	-0-					22
*12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					22
*01	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					22
*02	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					22
*03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					22
*04	270	N	265	-0-	-5	-0-	265	3			N	-0-					22
*05	279	N	275	-0-	-4	-0-	275	3			N	-0-					22
*06	270	N	265	-0-	-5	-0-	265	3			N	-0-					22
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					128
*11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-	1	5			127
*12	1342	N	1342	-0-	-0-	-0-	13	1	1326	3	N	3					130
							3	9									
*01	1976	N	1976	-0-	-0-	-0-	13	1	1963	3	N	-0-					130
*02	1479	N	1479	-0-	-0-	-0-	12	1	1467	3	N	-0-					130
*03	1333	N	1154	-0-	-179	-0-	13	1	1141	3	N	-0-					130
*04	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					130
*05	1333	N	966	-0-	-367	-0-	966	3			N	-0-					130
*06	1110	N	935	-0-	-175	-0-	935	3			N	-0-					130
07	1023	N	973	-0-	-50	-0-	973	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			112
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					112
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					112
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					112
*03	13	N	-0-	-0-	-13	-0-					N	-0-					112
*04	13	N	-0-	-0-	-13	-0-					N	-0-					112
*05	11	N	-0-	-0-	-11	-0-					N	-0-					112
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					82
*11	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					82
*12	2428	N	2428	-0-	-0-	-0-	16	1	2395	3	N	15					97
							17	9									
*01	2125	N	2125	-0-	-0-	-0-	16	1	2109	3	N	-0-					97
*02	2165	N	2165	-0-	-0-	-0-	14	1	2072	3	N	72					169
							79	9									
*03	2668	N	2668	-0-	-0-	-0-	16	1	2652	3	N	-0-					169
*04	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-	59	5			110
*05	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					110
*06	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					110
*07	2546	N	2546	-0-	-0-	-0-	2544	3	2	9	N	2					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					111
*11	720	N	644	-0-	-76	-0-	644	3			N	-0-	1	5			110
*12	682	N	679	-0-	-3	-0-	12	1	667	3	N	-0-					110
*01	682	N	634	-0-	-48	-0-	12	1	622	3	N	-0-					110
*02	808	N	808	-0-	-0-	-0-	11	1	797	3	N	-0-					110
*03	682	N	667	-0-	-15	-0-	12	1	655	3	N	-0-					110
*04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					110
*05	806	N	630	-0-	-176	-0-	630	3			N	-0-					110
*06	664	N	664	-0-	-0-	-0-	556	3	108	9	N	98	180	1			28
07	651	N	646	-0-	-5	-0-	646	3			N	-0-					28

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					11
*11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					11
*12	2028	N	2028	-0-	-0-	-0-	26	1	2002	3	N	-0-					11
*01	1519	N	1433	-0-	-86	-0-	26	1	1407	3	N	-0-					11
*02	1316	N	1215	-0-	-101	-0-	24	1	1082	3	N	99					110
							109	9									
*03	2654	N	2654	-0-	-0-	-0-	26	1	2490	3	N	125	199	1			36
							138	9									
*04	2865	N	2865	-0-	-0-	-0-	2681	3	184	9	N	167	192	1			11
*05	2556	N	2556	-0-	-0-	-0-	2370	3	186	9	N	169					180
*06	2460	N	2101	-0-	-359	-0-	2049	3	52	9	N	47	178	1			49
07	2542	N	1990	-0-	-552	-0-	1990	3			N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					81
*11	1260	N	1008	-0-	-252	-0-	79	1	929	3	N	-0-	4	5			77
*12	1147	N	1006	-0-	-141	-0-	82	1	924	3	N	-0-					77
*01	1054	N	975	-0-	-79	-0-	82	1	334	3	N	-0-					77
							559	4									
*02	1134	N	1134	-0-	-0-	-0-	74	1	912	3	N	-0-	2	5			75
							148	4									
*03	1409	N	1409	-0-	-0-	-0-	82	1	729	3	N	-0-					75
							598	4									
*04	930	N	671	-0-	-259	-0-	66	1	390	3	N	-0-					75
							215	4									
*05	1271	N	672	-0-	-599	-0-	589	3	81	4	N	2					77
							2	9									
*06	1350	N	596	-0-	-754	-0-	596	3			N	-0-					77
07	682	N	492	-0-	-190	-0-	447	3	45	4	N	-0-					77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

*10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					71
*11	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					71
*12	2418	N	2274	-0-	-144	-0-	2256	3	18	9	N	16					87
*01	2387	N	2174	-0-	-213	-0-	2174	3			N	-0-					87
*02	2072	N	1983	-0-	-89	-0-	1983	3			N	-0-					87
*03	2387	N	2273	-0-	-114	-0-	2209	3	64	9	N	58					145
*04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					145
*05	2201	N	2187	-0-	-14	-0-	2187	3			N	-0-					145
*06	2190	N	2104	-0-	-86	-0-	2102	3	2	9	N	2					147
07	2232	N	2158	-0-	-74	-0-	2158	3			N	-0-					147

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

*10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					128
*11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-	3	5			125
*12	1413	N	1413	-0-	-0-	-0-	12	1	1401	3	N	-0-					125
*01	1273	N	1273	-0-	-0-	-0-	12	1	1261	3	N	-0-					125
*02	1010	N	1010	-0-	-0-	-0-	11	1	999	3	N	-0-					125
*03	1469	N	1469	-0-	-0-	-0-	12	1	1457	3	N	-0-					125
*04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					125
*05	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	N	22					147
*06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					147
*07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					193
*11	1620	N	1565	-0-	-55	-0-	1550	3	15	9	N	14					207
*12	1643	N	1619	-0-	-24	-0-	12	1	1607	3	N	-0-					207
*01	1643	N	1603	-0-	-40	-0-	12	1	1591	3	N	-0-					207
*02	1456	N	1349	-0-	-107	-0-	11	1	1338	3	N	-0-					207
*03	1774	N	1774	-0-	-0-	-0-	12	1	1516	3	N	224	194	1			237
							246	9									
*04	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					237
*05	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-	200	5			37
*06	1710	N	1500	-0-	-210	-0-	1500	3			N	-0-					37
*07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					37

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					94
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					94
*12	656	N	656	-0-	-0-	-0-	12	1	608	3	N	33					127
							36	9									
*01	651	N	595	-0-	-56	-0-	12	1	583	3	N	-0-					127
*02	700	N	486	-0-	-214	-0-	11	1	475	3	N	-0-					127
*03	682	N	627	-0-	-55	-0-	12	1	582	3	N	30					157
							33	9									
*04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					157
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					157
*06	633	N	633	-0-	-0-	-0-	591	3	42	9	N	38					195
07	620	N	585	-0-	-35	-0-	549	3	36	9	N	33	183	1			45

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2578	N	2578	-0-	-0-	-0-	2577	3	1	9	N	1					19
*11	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					19
*12	2002	N	2002	-0-	-0-	-0-	14	1	1988	3	N	-0-	2	5			17
*01	2230	N	2230	-0-	-0-	-0-	14	1	2216	3	N	-0-					17
*02	1694	N	1694	-0-	-0-	-0-	12	1	1682	3	N	-0-					17
*03	1965	N	1965	-0-	-0-	-0-	14	1	1951	3	N	-0-					17
*04	1819	N	1819	-0-	-0-	-0-	1802	3	17	9	N	15					32
*05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					32
*06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					32
*07	2110	N	2110	-0-	-0-	-0-	2109	3	1	9	N	1					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2139	N	1886	-0-	-253	-0-	1832	3	54	9	N	49					182
*11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					182
*12	2137	N	2137	-0-	-0-	-0-	13	1	2124	3	N	-0-					182
*01	1891	N	1827	-0-	-64	-0-	13	1	1742	3	N	40					222
							28	4	44	9							
*02	1880	N	1880	-0-	-0-	-0-	11	1	1869	3	N	-0-					222
*03	2139	N	2035	-0-	-104	-0-	13	1	2022	3	N	-0-					222
*04	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					222
*05	2263	N	1724	-0-	-539	-0-	1559	3	104	4	N	55					277
							61	9									
*06	1980	N	1530	-0-	-450	-0-	1530	3			N	-0-					277
07	1891	N	1633	-0-	-258	-0-	1633	3			N	-0-					277

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					64
*11	1410	N	1361	-0-	-49	-0-	1349	3	12	9	N	11					75
*12	1457	N	1360	-0-	-97	-0-	13	1	1347	3	N	-0-					75
*01	1364	N	96	-0-	-1268	-0-	13	1	83	3	N	-0-					75
*02	1388	N	1388	-0-	-0-	-0-	12	1	1376	3	N	-0-					75
*03	1384	N	1384	-0-	-0-	-0-	13	1	1371	3	N	-0-					75
*04	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					75
*05	1550	N	1261	-0-	-289	-0-	1261	3			N	-0-					75
*06	1350	N	1245	-0-	-105	-0-	1232	3	13	9	N	12					87
*07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					87

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					133
*11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					133
*12	1829	N	1724	-0-	-105	-0-	13	1	1688	3	N	21					154
							23	9									
*01	1798	N	1717	-0-	-81	-0-	13	1	1704	3	N	-0-					154
*02	1596	N	1417	-0-	-179	-0-	12	1	1405	3	N	-0-					154
*03	1742	N	1742	-0-	-0-	-0-	13	1	1729	3	N	-0-	104	5			50
*04	1650	N	1609	-0-	-41	-0-	1609	3			N	-0-					50
*05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					50
*06	1710	N	1596	-0-	-114	-0-	1596	3			N	-0-					50
*07	1746	N	1746	-0-	-0-	-0-	1619	3	127	9	N	115					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-	1	5			48
*11	2070	N	2065	-0-	-5	-0-	2065	3			N	-0-					48
*12	2232	N	1569	-0-	-663	-0-	12	1	1557	3	N	-0-					48
*01	2235	N	2235	-0-	-0-	-0-	12	1	1662	3	N	22					70
							537	4	24	9							
*02	2046	N	2046	-0-	-0-	-0-	11	1	2035	3	N	-0-					70
*03	2091	N	2091	-0-	-0-	-0-	12	1	2079	3	N	-0-					70
*04	2190	N	1984	-0-	-206	-0-	1982	3	2	9	N	2					72
*05	2325	N	2058	-0-	-267	-0-	2058	3			N	-0-					72
*06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					72
*07	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					123
*11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					123
*12	2120	N	2120	-0-	-0-	-0-	12	1	2068	3	N	36					159
							40	9									
*01	1953	N	1639	-0-	-314	-0-	12	1	1627	3	N	-0-					159
*02	1764	N	1216	-0-	-548	-0-	11	1	1205	3	N	-0-					159
*03	1953	N	1867	-0-	-86	-0-	12	1	996	3	N	3					162
							856	4	3	9							
*04	1620	N	-0-	-0-	-1620	-0-					N	8	138	1			32
*05	1333	N	-0-	-0-	-1333	-0-					N	-0-					32
*06	1800	N	-0-	-0-	-1800	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					91
*11	990	N	854	-0-	-136	-0-	854	3			N	-0-	1	5			90
*12	992	N	990	-0-	-2	-0-	14	1	976	3	N	-0-					90
*01	1023	N	957	-0-	-66	-0-	14	1	943	3	N	-0-					90
*02	823	N	823	-0-	-0-	-0-	12	1	811	3	N	-0-					90
*03	992	N	845	-0-	-147	-0-	14	1	658	3	N	-0-					90
							173	4									
*04	930	N	608	-0-	-322	-0-	608	3			N	-0-					90
*05	899	N	632	-0-	-267	-0-	632	3			N	-0-					90
*06	810	N	643	-0-	-167	-0-	643	3			N	-0-					90
*07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2797	X	2797	-0-	-0-	-0-	2740	3	57	9	N	52					165
*11	2621	N	2621	-0-	-0-	-0-	2599	3	22	9	N	20					185
*12	2652	N	2652	-0-	-0-	-0-	13	1	2639	3	N	-0-					185
*01	2567	N	2567	-0-	-0-	-0-	13	1	2554	3	N	-0-					185
*02	2145	N	2145	-0-	-0-	-0-	11	1	2134	3	N	-0-					185
*03	2741	N	2741	-0-	-0-	-0-	13	1	2727	3	N	1	12	5			174
							1	9									
*04	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					174
*05	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					174
*06	2268	N	2268	-0-	-0-	-0-	2244	3	24	9	N	22	181	1			15
*07	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					15

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					57
*11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					57
*12	1276	N	1276	-0-	-0-	-0-	12	1	1264	3	N	-0-					57
*01	1395	N	1300	-0-	-95	-0-	12	1	1288	3	N	-0-					57
*02	1232	N	1122	-0-	-110	-0-	11	1	1111	3	N	-0-					57
*03	1271	N	636	-0-	-635	-0-	12	1	624	3	N	-0-					57
*04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					57
*05	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					57
*06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					57
07	1178	N	964	-0-	-214	-0-	964	3			N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					59
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					59
*12	1085	N	1015	-0-	-70	-0-	13	1	1002	3	N	-0-					59
*01	1178	N	1030	-0-	-148	-0-	13	1	1017	3	N	-0-					59
*02	1036	N	897	-0-	-139	-0-	12	1	885	3	N	-0-					59
*03	1121	N	1121	-0-	-0-	-0-	13	1	1101	3	N	6					65
							7	9									
*04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					65
*05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					65
*06	1080	N	1047	-0-	-33	-0-	1039	3	8	9	N	7					72
07	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					72

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					15
*11	180	N	173	-0-	-7	-0-	173	3			N	-0-					15
*12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					15
*01	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					15
*02	168	N	152	-0-	-16	-0-	11	1	141	3	N	-0-					15
*03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					15
*04	180	N	125	-0-	-55	-0-	125	3			N	-0-					15
*05	155	N	118	-0-	-37	-0-	118	3			N	-0-					15
*06	150	N	111	-0-	-39	-0-	111	3			N	-0-					15
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					15

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2400	N	2400	-0-	-0-	-0-	2399	3	1	9	N	1	165	5			19
*11	2340	N	2225	-0-	-115	-0-	2225	3			N	-0-					19
*12	2418	N	2351	-0-	-67	-0-	13	1	2153	3	N	168					187
							185	9									
*01	2387	N	2172	-0-	-215	-0-	13	1	2159	3	N	-0-					187
*02	2072	N	1892	-0-	-180	-0-	11	1	1881	3	N	-0-					187
*03	2396	N	2396	-0-	-0-	-0-	13	1	2377	3	N	5					192
							6	9									
*04	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					192
*05	2209	N	2209	-0-	-0-	-0-	2187	3	22	9	N	20					212
*06	2340	N	2099	-0-	-241	-0-	2099	3			N	-0-					212
07	2232	N	2156	-0-	-76	-0-	2156	3			N	-0-					212

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1488	-0-	-0-	-0-	1479	3	9	9	N	8					189
*11	1552	N	1552	-0-	-0-	-0-	79	1	1473	3	N	-0-					189
*12	1612	N	1279	-0-	-333	-0-	95	1	1184	3	N	-0-					189
*01	1488	N	1190	-0-	-298	-0-	95	1	1095	3	N	-0-					189
*02	1592	N	1592	-0-	-0-	-0-	86	1	1506	3	N	-0-					189
*03	1775	N	1775	-0-	-0-	-0-	95	1	1680	3	N	-0-					189
*04	1540	N	1540	-0-	-0-	-0-	79	1	1461	3	N	-0-					189
*05	1767	N	1681	-0-	-86	-0-	82	1	1553	3	N	42					231
							46	9									
*06	1710	N	1488	-0-	-222	-0-	79	1	1409	3	N	-0-					231
07	1581	N	1515	-0-	-66	-0-	82	1	1433	3	N	-0-					231

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					79
*11	1290	N	1125	-0-	-165	-0-	1124	3	1	9	N	1	1	5			79
*12	1178	N	1117	-0-	-61	-0-	12	1	1105	3	N	-0-					79
*01	1147	N	1076	-0-	-71	-0-	12	1	1064	3	N	-0-					79
*02	1064	N	941	-0-	-123	-0-	11	1	930	3	N	-0-					79
*03	1116	N	1042	-0-	-74	-0-	12	1	1030	3	N	-0-					79
*04	1050	N	981	-0-	-69	-0-	981	3			N	-0-					79
*05	1054	N	999	-0-	-55	-0-	999	3			N	-0-					79
*06	1020	N	947	-0-	-73	-0-	947	3			N	-0-					79
07	1023	N	964	-0-	-59	-0-	964	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2336	N	2336	-0-	-0-	-0-	2300	3	36	9	N	33					261
*11	2256	N	2256	-0-	-0-	-0-	2214	3	42	9	N	38	190	1			109
*12	2167	N	2167	-0-	-0-	-0-	14	1	2153	3	N	-0-					109
*01	2392	N	2392	-0-	-0-	-0-	14	1	2333	3	N	41					150
							45	9									
*02	1926	N	1926	-0-	-0-	-0-	12	1	1914	3	N	-0-					150
*03	2231	N	2231	-0-	-0-	-0-	14	1	2217	3	N	-0-					150
*04	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					150
*05	2251	N	2251	-0-	-0-	-0-	2170	3	81	9	N	74					224
*06	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					224
*07	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					224

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					20
*11	1740	N	1617	-0-	-123	-0-	1609	3	8	9	N	7					27
*12	1798	N	1591	-0-	-207	-0-	13	1	1578	3	N	-0-					27
*01	1581	N	1580	-0-	-1	-0-	13	1	1567	3	N	-0-					27
*02	1512	N	1444	-0-	-68	-0-	12	1	1397	3	N	32					59
							35	9									
*03	1612	N	1565	-0-	-47	-0-	13	1	1552	3	N	-0-					59
*04	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					59
*05	1655	N	1655	-0-	-0-	-0-	1632	3	23	9	N	21					80
*06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					80
*07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					80

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	2692	-0-	-377	-0-	2614	3	78	9	N	71					294
*11	4435	X	4435	-0-	-0-	-0-	4286	3	149	9	N	135					429
*12	3161	X	3161	-0-	-0-	-0-	13	1	3133	3	N	14	194	1			249
							15	9									
*01	4939	X	4939	-0-	-0-	-0-	13	1	4669	3	N	234					483
							257	9									
*02	3216	X	3216	-0-	-0-	-0-	11	1	2857	3	N	316	563	1			236
							348	9									
*03	3277	X	3277	-0-	-0-	-0-	13	1	3163	3	N	92					328
							101	9									
*04	3047	X	3047	-0-	-0-	-0-	2929	3	118	9	N	107					435
*05	3289	X	3289	-0-	-0-	-0-	3102	3	187	9	N	170	139	1			466
*06	3149	X	3149	-0-	-0-	-0-	3051	3	98	9	N	89	187	1			368
*07	3159	X	3159	-0-	-0-	-0-	3114	3	45	9	N	41					409

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					134
*11	2975	N	2975	-0-	-0-	-0-	79	1	2896	3	N	-0-					134
*12	2993	N	2993	-0-	-0-	-0-	94	1	2882	3	N	15					149
							17	9									
*01	1996	N	1996	-0-	-0-	-0-	94	1	1902	3	N	-0-					149
*02	2296	N	2296	-0-	-0-	-0-	85	1	2211	3	N	-0-					149
*03	2305	N	2305	-0-	-0-	-0-	94	1	2174	3	N	34	176	1			7
							37	9									
*04	2324	N	2324	-0-	-0-	-0-	79	1	2245	3	N	-0-					7
*05	1938	N	1938	-0-	-0-	-0-	82	1	1813	3	N	-0-					7
							43	4									
*06	1650	N	699	-0-	-951	-0-	79	1	620	3	N	-0-					7
*07	2264	X	2264	-0-	-0-	-0-	82	1	2171	3	N	10					17
							11	9									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1122	-0-	-304	-0-	1122	3			N	-0-					32
*11	1380	N	665	-0-	-715	-0-	665	3			N	-0-	22	5			10
*12	1919	N	1919	-0-	-0-	-0-	13	1	1906	3	N	-0-					10
*01	1603	N	1603	-0-	-0-	-0-	13	1	1590	3	N	-0-					10
*02	1104	N	1104	-0-	-0-	-0-	11	1	1093	3	N	-0-					10
*03	1736	N	1398	-0-	-338	-0-	13	1	1385	3	N	-0-					10
*04	1590	N	1271	-0-	-319	-0-	1271	3			N	-0-					10
*05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					10
*06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					10
07	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1458	-0-	-61	-0-	1454	3	4	9	N	4					64
*11	1590	N	1321	-0-	-269	-0-	1321	3			N	-0-					64
*12	1488	N	1377	-0-	-111	-0-	14	1	1363	3	N	-0-					64
*01	1457	N	811	-0-	-646	-0-	14	1	783	3	N	13					77
							14	9									
*02	1281	N	1281	-0-	-0-	-0-	12	1	1269	3	N	-0-					77
*03	1452	N	1452	-0-	-0-	-0-	14	1	1438	3	N	-0-					77
*04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					77
*05	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					77
*06	1410	N	1285	-0-	-125	-0-	1285	3			N	-0-					77
*07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3803	X	3803	-0-	-0-	-0-	3766	2	37	9	N	34					150
*11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					150
*12	2996	X	2996	-0-	-0-	-0-	13	1	2983	2	N	-0-					150
*01	1054	X	874	-0-	-180	-0-	13	1	857	2	N	4					154
							4	9									
*02	952	X	12	-0-	-940	-0-	12	1			N	-0-					154
*03	1054	X	39	-0-	-1015	-0-	13	1	26	2	N	-0-					154
*04	1302	X	1302	-0-	-0-	-0-	55	1	1244	2	N	3					157
							3	9									
*05	4602	X	4602	-0-	-0-	-0-	82	1	4509	2	N	10					167
							11	9									
*06	3834	X	3834	-0-	-0-	-0-	79	1	3742	2	N	12					179
							13	9									
*07	4417	X	4417	-0-	-0-	-0-	82	1	4323	2	N	11					190
							12	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					111
*11	1320	N	305	-0-	-1015	-0-	305	3			N	-0-	1	5			110
*12	1658	N	1658	-0-	-0-	-0-	12	1	1646	3	N	-0-					110
*01	930	N	573	-0-	-357	-0-	12	1	561	3	N	-0-					110
*02	1916	N	1916	-0-	-0-	-0-	11	1	1905	3	N	-0-					110
*03	1893	N	1893	-0-	-0-	-0-	12	1	1873	3	N	7					117
							8	9									
*04	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					117
*05	1829	N	1635	-0-	-194	-0-	1635	3			N	-0-					117
*06	1770	N	1606	-0-	-164	-0-	1538	3	68	9	N	62					179
07	1674	N	1558	-0-	-116	-0-	1558	3			N	-0-					179

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1	4	5			79
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					79
*12	1023	N	13	-0-	-1010	-0-	13	1			N	-0-					79
*01	1023	N	27	-0-	-996	-0-	13	1	14	9	N	13					92
*02	761	N	761	-0-	-0-	-0-	12	1	749	3	N	-0-					92
*03	1417	N	1417	-0-	-0-	-0-	13	1	1404	3	N	-0-					92
*04	1109	N	1109	-0-	-0-	-0-	1098	3	11	9	N	10					102
*05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					102
*06	1170	N	1002	-0-	-168	-0-	1002	3			N	-0-					102
07	1209	N	1024	-0-	-185	-0-	1024	3			N	-0-					102

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1288	-0-	-107	-0-	1219	3	69	9	N	63	190	1			12
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					12
*12	1209	N	1196	-0-	-13	-0-	12	1	1184	3	N	-0-					12
*01	1306	N	1306	-0-	-0-	-0-	12	1	1294	3	N	-0-					12
*02	1064	N	1031	-0-	-33	-0-	11	1	1020	3	N	-0-					12
*03	1271	N	1163	-0-	-108	-0-	12	1	1151	3	N	-0-					12
*04	1410	N	1114	-0-	-296	-0-	1114	3			N	-0-					12
*05	1147	N	1129	-0-	-18	-0-	1129	3			N	-0-					12
*06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					12
07	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					12

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2604	N	2246	-0-	-358	-0-	2246	3			N	-0-					79
*11	2310	N	2237	-0-	-73	-0-	2237	3			N	-0-					79
*12	2325	N	2212	-0-	-113	-0-	13	1	2193	3	N	5					84
							6	9									
*01	2232	N	2106	-0-	-126	-0-	13	1	2093	3	N	-0-					84
*02	2100	N	1926	-0-	-174	-0-	11	1	1915	3	N	-0-					84
*03	2201	N	2165	-0-	-36	-0-	13	1	2152	3	N	-0-					84
*04	2073	N	2073	-0-	-0-	-0-	2048	3	25	9	N	23					107
*05	2139	N	2045	-0-	-94	-0-	2045	3			N	-0-					107
*06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					107
*07	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					107

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2054	N	2054	-0-	-0-	-0-	2037	3	17	9	N	15					84
*11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					84
*12	1787	N	1787	-0-	-0-	-0-	13	1	1774	3	N	-0-					84
*01	2046	N	1158	-0-	-888	-0-	13	1	1145	3	N	-0-					84
*02	1624	N	1334	-0-	-290	-0-	12	1	1322	3	N	-0-					84
*03	1798	N	1570	-0-	-228	-0-	13	1	1557	3	N	-0-					84
*04	1293	N	1293	-0-	-0-	-0-	1278	3	15	4	N	-0-					84
*05	1654	N	1654	-0-	-0-	-0-	1618	3	36	9	N	33					117
*06	1530	N	1395	-0-	-135	-0-	1395	3			N	-0-					117
*07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					35
*11	2735	N	2735	-0-	-0-	-0-	2707	3	28	9	N	25					60
*12	2386	X	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					60
*01	1860	X	631	-0-	-1229	-0-	13	1	411	3	N	-0-					60
							207	4									
*02	2274	X	2274	-0-	-0-	-0-	12	1	2262	3	N	-0-					60
*03	2826	X	2826	-0-	-0-	-0-	13	1	2813	3	N	-0-					60
*04	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					60
*05	1860	X	1713	-0-	-147	-0-	1476	3	207	4	N	27					87
							30	9									
*06	1800	N	1201	-0-	-599	-0-	1201	3			N	-0-					87
*07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					87

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1581	-0-	-31	-0-	1562	3	19	9	N	17					74
*11	1530	N	1236	-0-	-294	-0-	1236	3			N	-0-					74
*12	1581	N	1422	-0-	-159	-0-	1422	3			N	-0-					74
*01	1581	N	1040	-0-	-541	-0-	1040	3			N	-0-					74
*02	1388	N	1388	-0-	-0-	-0-	1376	3	12	9	N	11					85
*03	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					85
*04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					85
*05	1689	N	1689	-0-	-0-	-0-	1658	3	10	4	N	19					104
							21	9									
*06	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					104
07	1581	N	1523	-0-	-58	-0-	1523	3			N	-0-					104

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1161	-0-	-141	-0-	1161	3			N	-0-					22
*11	1260	N	1133	-0-	-127	-0-	1133	3			N	-0-					22
*12	1209	N	1135	-0-	-74	-0-	13	1	1122	3	N	-0-					22
*01	1147	N	1078	-0-	-69	-0-	13	1	1065	3	N	-0-					22
*02	1064	N	949	-0-	-115	-0-	12	1	937	3	N	-0-					22
*03	1261	N	1261	-0-	-0-	-0-	13	1	1073	3	N	-0-					22
							175	4									
*04	1050	N	991	-0-	-59	-0-	991	3			N	-0-					22
*05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-	5	5			17
*06	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					17
*07	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1655	N	1655	-0-	-0-	-0-	1654	3	1	9	N	1	8	5			134
*11	1489	N	1489	-0-	-0-	-0-	1464	3	25	9	N	23					157
*12	1426	N	1328	-0-	-98	-0-	13	1	1302	3	N	12					169
							13	9									
*01	1426	N	1137	-0-	-289	-0-	13	1	1124	3	N	-0-					169
*02	1288	N	1036	-0-	-252	-0-	11	1	1008	3	N	15					184
							17	9									
*03	1302	N	1288	-0-	-14	-0-	13	1	1219	3	N	-0-					184
							56	4									
*04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					184
*05	1265	N	1265	-0-	-0-	-0-	1262	3	3	9	N	3					187
*06	1260	N	1165	-0-	-95	-0-	1165	3			N	-0-					187
*07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					187

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3875	X	3524	-0-	-351	-0-	3524	3			N	-0-					82
*11	3750	X	3394	-0-	-356	-0-	3377	3	17	9	N	15					97
*12	3596	X	3378	-0-	-218	-0-	3378	3			N	-0-					97
*01	3596	X	3122	-0-	-474	-0-	3122	3			N	-0-					97
*02	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					97
*03	3534	X	3397	-0-	-137	-0-	3397	3			N	-0-					97
*04	3390	X	3250	-0-	-140	-0-	3217	3	33	9	N	30					127
*05	3596	X	3282	-0-	-314	-0-	3282	3			N	-0-					127
*06	3480	X	3150	-0-	-330	-0-	3150	3			N	-0-					127
07	3596	X	3229	-0-	-367	-0-	3207	3	22	9	N	20					147

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					84
*11	1707	N	1707	-0-	-0-	-0-	1706	3	1	9	N	1	1	5			84
*12	1847	N	1847	-0-	-0-	-0-	13	1	1834	3	N	-0-					84
*01	1736	N	1359	-0-	-377	-0-	13	1	1346	3	N	-0-					84
*02	1568	N	1516	-0-	-52	-0-	11	1	1505	3	N	-0-					84
*03	1782	N	1782	-0-	-0-	-0-	13	1	1769	3	N	-0-					84
*04	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					84
*05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					84
*06	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					84
07	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2511	N	2202	-0-	-309	-0-	2121	3	81	9	N	74					170
*11	2010	N	1525	-0-	-485	-0-	1524	3	1	9	N	1	37	5			134
*12	2263	N	1730	-0-	-533	-0-	7	1	1723	3	N	-0-					134
*01	2294	N	1459	-0-	-835	-0-	14	1	1384	3	N	55					189
							61	9									
*02	1728	N	1728	-0-	-0-	-0-	12	1	1714	3	N	2	151	1			40
							2	9									
*03	2376	N	2376	-0-	-0-	-0-	14	1	2362	3	N	-0-					40
*04	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					40
*05	2077	N	1643	-0-	-434	-0-	1588	3	55	9	N	50					90
*06	2340	N	1502	-0-	-838	-0-	1478	3	24	9	N	22					112
*07	2502	N	2502	-0-	-0-	-0-	2466	3	36	9	N	33					145

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	443	N	443	-0-	-0-	-0-	418	3	25	9	N	23					47
*11	420	N	212	-0-	-208	-0-	212	3			N	-0-					47
*12	434	N	29	-0-	-405	-0-	29	3			N	-0-					47
*01	434	N	327	-0-	-107	-0-	327	3			N	-0-					47
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					47
*03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					47
*04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					47
*05	489	N	489	-0-	-0-	-0-	447	3	42	9	N	38					85
*06	450	N	409	-0-	-41	-0-	409	3			N	-0-					85
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					85

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					124
*11	3512	X	3512	-0-	-0-	-0-	111	1	3401	2	N	-0-					124
*12	3218	X	3218	-0-	-0-	-0-	127	1	3091	2	N	-0-					124
*01	3062	X	3062	-0-	-0-	-0-	127	1	2929	2	N	5					129
							6	9									
*02	3489	X	3489	-0-	-0-	-0-	115	1	3374	2	N	-0-					129
*03	3701	X	3701	-0-	-0-	-0-	127	1	3574	2	N	-0-					129
*04	3386	X	3386	-0-	-0-	-0-	111	1	3217	2	N	53					182
							58	9									
*05	3630	X	3630	-0-	-0-	-0-	114	1	3505	2	N	10					192
							11	9									
*06	3453	X	3453	-0-	-0-	-0-	111	1	3342	2	N	-0-					192
*07	3651	X	3651	-0-	-0-	-0-	114	1	3537	2	N	-0-					192

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					72
*11	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					72
*12	2139	N	2089	-0-	-50	-0-	2089	3			N	-0-					72
*01	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					72
*02	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					72
*03	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					72
*04	2280	N	2148	-0-	-132	-0-	2148	3			N	-0-					72
*05	2232	N	2191	-0-	-41	-0-	2191	3			N	-0-					72
*06	2160	N	2069	-0-	-91	-0-	2069	3			N	-0-					72
07	2232	N	2107	-0-	-125	-0-	2107	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					72
*11	1350	N	1092	-0-	-258	-0-	1072	3	20	9	N	18					90
*12	1178	N	997	-0-	-181	-0-	13	1	984	3	N	-0-					90
*01	1271	N	980	-0-	-291	-0-	13	1	967	3	N	-0-					90
*02	1008	N	855	-0-	-153	-0-	11	1	844	3	N	-0-					90
*03	1146	N	1146	-0-	-0-	-0-	13	1	1133	3	N	-0-	3	5			87
*04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					87
*05	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					87
*06	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					87
07	1116	N	592	-0-	-524	-0-	592	3			N	-0-					87

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-					15
*11	1140	N	951	-0-	-189	-0-	905	3	46	9	N	42					57
*12	1147	N	948	-0-	-199	-0-	13	1	935	3	N	-0-					57
*01	992	N	615	-0-	-377	-0-	13	1	602	3	N	-0-					57
*02	840	N	670	-0-	-170	-0-	12	1	636	3	N	20					77
							22	9									
*03	930	N	901	-0-	-29	-0-	13	1	888	3	N	-0-					77
*04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					77
*05	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27					104
*06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					104
*07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					104

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					71
*11	1110	N	1109	-0-	-1	-0-	1069	3	40	9	N	36					107
*12	1196	N	1196	-0-	-0-	-0-	13	1	1075	3	N	7					114
							100	4	8	9							
*01	1085	N	966	-0-	-119	-0-	13	1	953	3	N	-0-					114
*02	1148	N	843	-0-	-305	-0-	11	1	832	3	N	-0-					114
*03	1085	N	951	-0-	-134	-0-	13	1	909	3	N	26					140
							29	9									
*04	930	N	815	-0-	-115	-0-	815	3			N	-0-					140
*05	992	N	585	-0-	-407	-0-	585	3			N	-0-					140
*06	900	N	505	-0-	-395	-0-	505	3			N	-0-					140
07	837	N	478	-0-	-359	-0-	472	3	6	9	N	5					145

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	985	-0-	-131	-0-	984	3	1	9	N	1	1	5			150
*11	1251	N	1251	-0-	-0-	-0-	1111	3	140	9	N	127					277
*12	1177	N	1177	-0-	-0-	-0-	12	1	1060	3	N	95	187	1			185
							105	9									
*01	1137	N	1137	-0-	-0-	-0-	12	1	1125	3	N	-0-					185
*02	1176	N	1010	-0-	-166	-0-	11	1	999	3	N	-0-					185
*03	1178	N	1109	-0-	-69	-0-	12	1	1097	3	N	-0-					185
*04	1110	N	1026	-0-	-84	-0-	1026	3			N	-0-					185
*05	1209	N	1054	-0-	-155	-0-	1054	3			N	-0-					185
*06	1080	N	763	-0-	-317	-0-	763	3			N	-0-					185
07	1054	N	236	-0-	-818	-0-	138	3	98	9	N	89					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	1550	N	1520	-0-	-30	-0-	1494	3	26	9	N	24	175	1			42
*11	1530	N	1461	-0-	-69	-0-	1461	3			N	-0-					42
*12	1550	N	1513	-0-	-37	-0-	13	1	1500	3	N	-0-					42
*01	1519	N	898	-0-	-621	-0-	13	1	368	3	N	13					55
							503	4	14	9							
*02	1559	N	1559	-0-	-0-	-0-	11	1	1548	3	N	-0-					55
*03	1825	N	1825	-0-	-0-	-0-	13	1	1812	3	N	-0-					55
*04	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					55
*05	1736	N	1683	-0-	-53	-0-	1683	3			N	-0-					55
*06	1770	N	1605	-0-	-165	-0-	1605	3			N	-0-					55
07	1736	N	1617	-0-	-119	-0-	1239	3	378	4	N	-0-					55

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					76
*11	1110	N	867	-0-	-243	-0-	863	3	4	9	N	4					80
*12	1628	N	1628	-0-	-0-	-0-	13	1	1615	3	N	-0-					80
*01	1640	N	1640	-0-	-0-	-0-	13	1	1627	3	N	-0-					80
*02	1253	N	1253	-0-	-0-	-0-	12	1	1241	3	N	-0-					80
*03	1302	N	1109	-0-	-193	-0-	13	1	1096	3	N	-0-					80
*04	1260	N	1061	-0-	-199	-0-	1053	3	8	9	N	7					87
*05	1302	N	1073	-0-	-229	-0-	1073	3			N	-0-					87
*06	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					87
*07	1113	N	1113	-0-	-0-	-0-	1069	3	44	9	N	40					127

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					44
*11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-	1	5			43
*12	1643	N	1627	-0-	-16	-0-	13	1	1614	3	N	-0-					43
*01	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					43
*02	1120	N	977	-0-	-143	-0-	11	1	966	3	N	-0-					43
*03	1612	N	918	-0-	-694	-0-	13	1	905	3	N	-0-					43
*04	1470	N	1361	-0-	-109	-0-	1361	3			N	-0-					43
*05	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2					45
*06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					45
*07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	1023	N	945	-0-	-78	-0-	945	3			N	-0-					10
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					10
*12	1012	N	1012	-0-	-0-	-0-	13	1	999	3	N	-0-					10
*01	930	N	364	-0-	-566	-0-	13	1	351	3	N	-0-					10
*02	868	N	301	-0-	-567	-0-	12	1	289	3	N	-0-					10
*03	1468	N	1468	-0-	-0-	-0-	13	1	1455	3	N	-0-					10
*04	1150	N	1150	-0-	-0-	-0-	992	3	158	4	N	-0-					10
*05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					10
*06	1410	N	721	-0-	-689	-0-	721	3			N	-0-					10
07	1178	N	949	-0-	-229	-0-	949	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1					61
*11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-	1	5			60
*12	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					60
*01	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					60
*02	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-	28	5			32
*03	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					32
*04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					32
*05	2168	N	2168	-0-	-0-	-0-	2126	3	42	9	N	38					70
*06	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					70
*07	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					70

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1736	N	1510	-0-	-226	-0-	1510	3			N	-0-					74
*11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					74
*12	1550	N	1499	-0-	-51	-0-	13	1	1486	3	N	-0-					74
*01	1533	N	1533	-0-	-0-	-0-	13	1	1520	3	N	-0-					74
*02	1372	N	1361	-0-	-11	-0-	11	1	1343	3	N	6					80
							7	9									
*03	1491	N	1491	-0-	-0-	-0-	13	1	1478	3	N	-0-					80
*04	1546	N	1546	-0-	-0-	-0-	1397	3	149	4	N	-0-					80
*05	1538	N	1538	-0-	-0-	-0-	1521	3	17	9	N	15					95
*06	1440	N	1366	-0-	-74	-0-	1366	3			N	-0-					95
07	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					95

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	N	1					103
*11	3570	X	3570	-0-	-0-	-0-	3388	3	182	9	N	165	187	1			81
*12	2967	X	2967	-0-	-0-	-0-	12	1	2802	3	N	139	182	1			38
							153	9									
*01	3485	X	3485	-0-	-0-	-0-	12	1	3399	3	N	57					95
							11	4	63	9							
*02	3266	X	3266	-0-	-0-	-0-	11	1	3255	3	N	-0-					95
*03	5064	X	5064	-0-	-0-	-0-	12	1	4908	3	N	131					226
							144	9									
*04	4437	X	4437	-0-	-0-	-0-	4381	3	56	4	N	-0-					226
*05	3744	X	3744	-0-	-0-	-0-	3618	3	126	4	N	-0-					226
*06	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					226
*07	3649	X	3649	-0-	-0-	-0-	3548	3	12	4	N	81					307
							89	9									

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110
*11	1500	N	1087	-0-	-413	-0-	1087	3			N	-0-					110
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					110
*01	1116	N	846	-0-	-270	-0-	13	1	833	3	N	-0-					110
*02	1008	N	717	-0-	-291	-0-	11	1	706	3	N	-0-					110
*03	930	N	739	-0-	-191	-0-	13	1	726	3	N	-0-					110
*04	810	N	651	-0-	-159	-0-	651	3			N	-0-					110
*05	1079	N	1079	-0-	-0-	-0-	1069	3	10	9	N	9					119
*06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					119
*07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1743	-0-	-24	-0-	1742	3	1	9	N	1	1	5			64
*11	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					64
*12	1767	N	1725	-0-	-42	-0-	13	1	1712	3	N	-0-					64
*01	1756	N	1756	-0-	-0-	-0-	13	1	1743	3	N	-0-					64
*02	1709	N	1709	-0-	-0-	-0-	12	1	1697	3	N	-0-					64
*03	1738	N	1738	-0-	-0-	-0-	13	1	1725	3	N	-0-					64
*04	1710	N	1620	-0-	-90	-0-	1620	3			N	-0-					64
*05	1891	N	1649	-0-	-242	-0-	1649	3			N	-0-					64
*06	1680	N	1575	-0-	-105	-0-	1575	3			N	-0-					64
07	1674	N	1617	-0-	-57	-0-	1617	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					55
*11	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-					55
*12	1488	N	1113	-0-	-375	-0-	13	1	1100	3	N	-0-	10	5			45
*01	1364	N	1082	-0-	-282	-0-	13	1	1069	3	N	-0-					45
*02	1204	N	876	-0-	-328	-0-	11	1	865	3	N	-0-					45
*03	1116	N	1025	-0-	-91	-0-	13	1	1012	3	N	-0-					45
*04	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					45
*05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					45
*06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					45
*07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					44
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-	1	5			43
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					43
*01	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					43
*02	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					43
*03	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					43
*04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					43
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					43
*06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					43
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					30
*11	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
*12	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					30
*01	2573	N	2523	-0-	-50	-0-	2523	3			N	-0-					30
*02	2324	N	2249	-0-	-75	-0-	2249	3			N	-0-					30
*03	2542	N	2496	-0-	-46	-0-	2496	3			N	-0-					30
*04	2430	N	2387	-0-	-43	-0-	2387	3			N	-0-					30
*05	2480	N	2467	-0-	-13	-0-	2467	3			N	-0-					30
*06	2430	N	2368	-0-	-62	-0-	2368	3			N	-0-					30
07	2480	N	2451	-0-	-29	-0-	2451	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					136
*11	2454	N	2454	-0-	-0-	-0-	2440	3	14	9	N	13					149
*12	2405	N	2405	-0-	-0-	-0-	14	1	2391	3	N	-0-					149
*01	2332	N	2332	-0-	-0-	-0-	14	1	2318	3	N	-0-					149
*02	2138	N	2138	-0-	-0-	-0-	12	1	2126	3	N	-0-					149
*03	2528	N	2528	-0-	-0-	-0-	14	1	2514	3	N	-0-	44	5			105
*04	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					105
*05	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					105
*06	2302	N	2302	-0-	-0-	-0-	2292	3	10	9	N	9					114
*07	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2649	N	2649	-0-	-0-	-0-	2648	3	1	9	N	1					61
*11	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					61
*12	2604	N	2511	-0-	-93	-0-	13	1	2456	3	N	38					99
							42	9									
*01	2604	N	1416	-0-	-1188	-0-	13	1	1387	3	N	-0-					99
							16	4									
*02	2535	N	2535	-0-	-0-	-0-	11	1	2524	3	N	-0-					99
*03	2698	N	2698	-0-	-0-	-0-	13	1	2685	3	N	-0-	4	5			95
*04	2541	N	2541	-0-	-0-	-0-	2541	3			N	-0-					95
*05	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					95
*06	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-	18	5			77
*07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					77

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	118	-0-	-192	-0-	118	3			N	-0-					17
*11	150	N	97	-0-	-53	-0-	97	3			N	-0-					17
*12	93	N	76	-0-	-17	-0-	13	1	63	3	N	-0-					17
*01	124	N	13	-0-	-111	-0-	13	1			N	-0-					17
*02	84	N	11	-0-	-73	-0-	11	1			N	-0-					17
*03	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					17
*04	13	N	-0-	-0-	-13	-0-					N	-0-					17
*05	11	N	-0-	-0-	-11	-0-					N	-0-					17
*06	240	N	-0-	-0-	-240	-0-					N	-0-					17
*07	299	N	299	-0-	-0-	-0-	262	3	37	4	N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	X	2980	-0-	-120	-0-	2840	3	140	9	N	127					167
*11	3000	X	2945	-0-	-55	-0-	2887	3	58	9	N	53					220
*12	3100	X	3044	-0-	-56	-0-	13	1	3016	3	N	14	189	1			45
							15	9									
*01	3038	X	2806	-0-	-232	-0-	13	1	2793	3	N	-0-					45
*02	2772	X	2343	-0-	-429	-0-	12	1	2331	3	N	-0-					45
*03	3069	X	3023	-0-	-46	-0-	13	1	2865	3	N	132					177
							145	9									
*04	2760	N	2700	-0-	-60	-0-	2688	3	12	4	N	-0-					177
*05	2883	N	2505	-0-	-378	-0-	2505	3			N	-0-					177
*06	2883	N	2883	-0-	-0-	-0-	2782	3	101	9	N	92					269
*07	2845	N	2845	-0-	-0-	-0-	2817	3	28	9	N	25	187	1			107

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4278	X	3877	-0-	-401	-0-	3877	3			N	-0-					173
*11	4140	X	3765	-0-	-375	-0-	111	1	3654	3	N	-0-					173
*12	4030	X	3131	-0-	-899	-0-	127	1	2992	3	N	11					184
							12	9									
*01	4030	X	3450	-0-	-580	-0-	127	1	3323	3	N	-0-					184
*02	3545	X	3545	-0-	-0-	-0-	114	1	3387	3	N	40					224
							44	9									
*03	3945	X	3945	-0-	-0-	-0-	127	1	3818	3	N	-0-					224
*04	3780	X	3586	-0-	-194	-0-	111	1	3475	3	N	-0-					224
*05	3906	X	3491	-0-	-415	-0-	114	1	3377	3	N	-0-					224
*06	3810	X	2863	-0-	-947	-0-	111	1	2730	3	N	20					244
							22	9									
07	3937	X	3768	-0-	-169	-0-	114	1	3654	3	N	-0-					244

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	-0-	-0-	-124	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*02	12	N	12	-0-	-0-	-0-	12	1			N	-0-					57
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*04	13	N	-0-	-0-	-13	-0-					N	-0-					57
*05	12	N	-0-	-0-	-12	-0-					N	-0-					57
*06	13	N	-0-	-0-	-13	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1933	-0-	-20	-0-	1932	3	1	9	N	1	1	5			24
*11	1860	N	1666	-0-	-194	-0-	1666	3			N	-0-	1	5			23
*12	2046	N	1786	-0-	-260	-0-	13	1	1773	3	N	-0-					23
*01	2062	N	2062	-0-	-0-	-0-	13	1	2049	3	N	-0-					23
*02	1750	N	1750	-0-	-0-	-0-	11	1	1739	3	N	-0-					23
*03	2033	N	2033	-0-	-0-	-0-	13	1	1424	3	N	-0-					23
							596	4									
*04	2010	N	1869	-0-	-141	-0-	1869	3			N	-0-					23
*05	1953	N	1701	-0-	-252	-0-	1560	3	141	4	N	-0-					23
*06	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					23
07	1922	N	1878	-0-	-44	-0-	1878	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1947	-0-	-37	-0-	1947	3			N	-0-					212
*11	1920	N	1857	-0-	-63	-0-	1857	3			N	-0-	2	5			210
*12	1953	N	1831	-0-	-122	-0-	13	1	1818	3	N	-0-					210
*01	1953	N	1853	-0-	-100	-0-	13	1	1840	3	N	-0-					210
*02	1736	N	1692	-0-	-44	-0-	12	1	1635	3	N	41	182	1			69
							45	9									
*03	1999	N	1999	-0-	-0-	-0-	13	1	1986	3	N	-0-					69
*04	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					69
*05	1977	N	1977	-0-	-0-	-0-	1922	3	55	9	N	50					119
*06	1920	N	1868	-0-	-52	-0-	1868	3			N	-0-					119
07	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					10
*11	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					10
*12	3441	X	3441	-0-	-0-	-0-	13	1	3428	3	N	-0-					10
*01	2506	X	2506	-0-	-0-	-0-	13	1	2493	3	N	-0-					10
*02	3153	X	3153	-0-	-0-	-0-	12	1	3141	3	N	-0-					10
*03	3387	X	3387	-0-	-0-	-0-	13	1	3374	3	N	-0-					10
*04	2814	X	2814	-0-	-0-	-0-	2453	3	361	4	N	-0-					10
*05	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					10
*06	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					10
*07	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4556	X	4556	-0-	-0-	-0-	4533	3	23	9	N	21					37
*11	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					37
*12	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					37
*01	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					37
*02	3952	X	3952	-0-	-0-	-0-	3858	3	94	9	N	85					122
*03	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					122
*04	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					122
*05	4301	X	4301	-0-	-0-	-0-	4248	3	53	9	N	48					170
*06	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					170
*07	4233	X	4233	-0-	-0-	-0-	4233	3			N	-0-					170

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2956	X	2956	-0-	-0-	-0-	5	1	2951	3	N	-0-					37
*11	3133	X	3133	-0-	-0-	-0-	158	1	2958	3	N	15					52
							17	9									
*12	3277	X	3277	-0-	-0-	-0-	163	1	3114	3	N	-0-					52
*01	2967	X	2967	-0-	-0-	-0-	163	1	2804	3	N	-0-					52
*02	2921	X	2921	-0-	-0-	-0-	148	1	2773	3	N	-0-					52
*03	2995	X	2995	-0-	-0-	-0-	163	1	2800	3	N	29					81
							32	9									
*04	2972	X	2972	-0-	-0-	-0-	158	1	2814	3	N	-0-					81
*05	3660	X	3660	-0-	-0-	-0-	163	1	3497	3	N	-0-					81
*06	3791	X	3791	-0-	-0-	-0-	158	1	3600	3	N	30					111
							33	9									
*07	3636	X	3636	-0-	-0-	-0-	163	1	3473	3	N	-0-					111

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-	111	5			22
*11	1615	N	1615	-0-	-0-	-0-	1463	3	152	9	N	138					160
*12	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					160
*01	1550	N	1385	-0-	-165	-0-	1385	3			N	-0-					160
*02	1400	N	1234	-0-	-166	-0-	1212	3	22	9	N	20					180
*03	1395	N	1378	-0-	-17	-0-	1378	3			N	-0-					180
*04	1350	N	1319	-0-	-31	-0-	1319	3			N	-0-					180
*05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					180
*06	1410	N	1382	-0-	-28	-0-	1363	3	19	9	N	17					197
*07	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					197

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					44
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-	4	5			40
*12	2083	N	2083	-0-	-0-	-0-	13	1	2070	3	N	-0-					40
*01	2412	N	2412	-0-	-0-	-0-	13	1	2399	3	N	-0-					40
*02	2112	N	2112	-0-	-0-	-0-	12	1	2100	3	N	-0-					40
*03	2325	N	2325	-0-	-0-	-0-	13	1	2303	3	N	8					48
							9	9									
*04	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					48
*05	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					48
*06	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					53
*07	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-		1	5		202
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

*10	620	N	478	-0-	-142	-0-	478	3			N	-0-					15
*11	655	N	655	-0-	-0-	-0-	652	3	3	9	N	3					18
*12	531	N	531	-0-	-0-	-0-	13	1	518	3	N	-0-					18
*01	536	N	536	-0-	-0-	-0-	13	1	523	3	N	-0-					18
*02	616	N	430	-0-	-186	-0-	11	1	419	3	N	-0-		3	5		15
*03	527	N	291	-0-	-236	-0-	13	1	278	3	N	-0-					15
*04	587	N	587	-0-	-0-	-0-	528	3	59	4	N	-0-					15
*05	990	N	990	-0-	-0-	-0-	835	3	155	4	N	-0-		2	5		13
*06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					13
*07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					13

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

*10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					210
*11	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					210
*12	4299	X	4299	-0-	-0-	-0-	14	1	4180	3	N	95		192	1		113
							105	9									
*01	3599	X	3599	-0-	-0-	-0-	14	1	3585	3	N	-0-					113
*02	3488	X	3488	-0-	-0-	-0-	13	1	3475	3	N	-0-					113
*03	3941	X	3941	-0-	-0-	-0-	14	1	3490	3	N	397		372	1		138
							437	9									
*04	4220	X	4220	-0-	-0-	-0-	4201	3	19	9	N	17					155
*05	4144	X	4144	-0-	-0-	-0-	135	1	4009	3	N	-0-					155
*06	3823	X	3823	-0-	-0-	-0-	131	1	3554	3	N	125		194	1		86
							138	9									
*07	4182	X	4182	-0-	-0-	-0-	135	1	3938	3	N	99					185
							109	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3899	X	3899	-0-	-0-	-0-	3896	3	3	9	N	3					189
*11	3404	X	3404	-0-	-0-	-0-	111	1	3283	3	N	9	160	1			38
							10	9									
*12	2914	X	2292	-0-	-622	-0-	127	1	2165	3	N	-0-					38
*01	2914	X	1663	-0-	-1251	-0-	127	1	1536	3	N	-0-					38
*02	2632	X	2404	-0-	-228	-0-	114	1	2290	3	N	-0-					38
*03	3460	X	3460	-0-	-0-	-0-	127	1	3333	3	N	-0-					38
*04	2820	X	2502	-0-	-318	-0-	111	1	2391	3	N	-0-					38
*05	4063	X	4063	-0-	-0-	-0-	114	1	3949	3	N	-0-					38
*06	2820	X	2207	-0-	-613	-0-	111	1	2096	3	N	-0-					38
07	2914	X	1874	-0-	-1040	-0-	114	1	1760	3	N	-0-					38

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					69
*11	2952	N	2952	-0-	-0-	-0-	2952	3			N	-0-					69
*12	2939	N	2939	-0-	-0-	-0-	13	1	2926	3	N	-0-					69
*01	2760	N	2760	-0-	-0-	-0-	13	1	2747	3	N	-0-					69
*02	2744	N	2019	-0-	-725	-0-	12	1	2007	3	N	-0-					69
*03	2945	N	2118	-0-	-827	-0-	13	1	2105	3	N	-0-					69
*04	2670	N	1875	-0-	-795	-0-	1875	3			N	-0-					69
*05	2232	N	1990	-0-	-242	-0-	1954	3	36	9	N	33					102
*06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					102
*07	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					102

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3513	X	3513	-0-	-0-	-0-	3512	3	1	9	N	1	4	5			52
*11	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					52
*12	3258	X	3258	-0-	-0-	-0-	13	1	3245	3	N	-0-					52
*01	3210	X	3210	-0-	-0-	-0-	13	1	3197	3	N	-0-					52
*02	2856	X	2714	-0-	-142	-0-	12	1	2694	3	N	7					59
							8	9									
*03	3343	X	3343	-0-	-0-	-0-	13	1	3330	3	N	-0-					59
*04	3266	X	3266	-0-	-0-	-0-	3266	3			N	-0-					59
*05	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-	2	5			57
*06	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					57
*07	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					57

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3501	X	3501	-0-	-0-	-0-	3374	3	127	9	N	115					236
*11	3360	X	3212	-0-	-148	-0-	3212	3			N	-0-					236
*12	3348	X	3315	-0-	-33	-0-	13	1	3302	3	N	-0-					236
*01	3503	X	3218	-0-	-285	-0-	13	1	3205	3	N	-0-					236
*02	3164	X	2904	-0-	-260	-0-	11	1	2893	3	N	-0-	22	5			214
*03	3503	X	3222	-0-	-281	-0-	13	1	3176	3	N	-0-					214
							33	4									
*04	3210	X	3131	-0-	-79	-0-	3131	3			N	-0-					214
*05	3631	X	3631	-0-	-0-	-0-	3207	3	424	9	N	385	191	1			408
*06	3240	X	3098	-0-	-142	-0-	3098	3			N	-0-					408
07	3224	X	3166	-0-	-58	-0-	3166	3			N	-0-					408

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

*10	1999	N	1999	-0-	-0-	-0-	1998	3	1	9	N	1	1	5			99
*11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					99
*12	2011	N	2011	-0-	-0-	-0-	13	1	1998	3	N	-0-					99
*01	1958	N	1958	-0-	-0-	-0-	13	1	1945	3	N	-0-					99
*02	1730	N	1730	-0-	-0-	-0-	12	1	1709	3	N	8					107
							9	9									
*03	1925	N	1925	-0-	-0-	-0-	13	1	1912	3	N	-0-					107
*04	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					107
*05	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-	37	5			70
*06	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					70
*07	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					70

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

*10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					188
*11	2082	N	2082	-0-	-0-	-0-	2078	3	4	9	N	4					192
*12	2146	N	2146	-0-	-0-	-0-	27	1	2119	3	N	-0-					192
*01	1976	N	1976	-0-	-0-	-0-	27	1	1949	3	N	-0-					192
*02	1987	N	1987	-0-	-0-	-0-	24	1	1963	3	N	-0-					192
*03	2084	N	2084	-0-	-0-	-0-	27	1	2057	3	N	-0-	18	5			174
*04	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					174
*05	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					174
*06	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					174
*07	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					174

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

*10	4092	X	3709	-0-	-383	-0-	3556	3	153	9	N	139	171	1			30
*11	3960	X	3722	-0-	-238	-0-	3501	3	221	9	N	201	194	1			37
*12	4030	X	3582	-0-	-448	-0-	12	1	3570	3	N	-0-					37
*01	3844	X	3772	-0-	-72	-0-	12	1	3501	3	N	235					272
							259	9									
*02	3584	X	3403	-0-	-181	-0-	11	1	3212	3	N	164	371	1			65
							180	9									
*03	3968	X	3602	-0-	-366	-0-	12	1	3448	3	N	129					194
							142	9									
*04	3810	X	3330	-0-	-480	-0-	3322	3	8	9	N	7	164	1			37
*05	3844	X	3432	-0-	-412	-0-	3432	3			N	-0-					37
*06	3720	X	3524	-0-	-196	-0-	3306	3	218	9	N	198	178	1			57
07	3782	X	3522	-0-	-260	-0-	3379	3	143	9	N	130					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1613	-0-	-92	-0-	1613	3			N	-0-					193
*11	1620	N	1537	-0-	-83	-0-	1537	3			N	-0-					193
*12	1705	N	1180	-0-	-525	-0-	1105	3	75	9	N	68					261
*01	1612	N	233	-0-	-1379	-0-	231	3	2	9	N	2	198	1	40	5	25
*02	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					25
*03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					25
*04	1564	N	1564	-0-	-0-	-0-	1518	3	46	9	N	42					67
*05	2108	N	1571	-0-	-537	-0-	1571	3			N	-0-					67
*06	1710	N	1510	-0-	-200	-0-	1510	3			N	-0-					67
07	1643	N	1607	-0-	-36	-0-	1478	3	11	4	N	107					174
							118	9									

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	N	1308	-0-	-552	-0-	1308	3			N	-0-					201
*11	1830	N	1809	-0-	-21	-0-	1808	3	1	9	N	1	13	5			189
*12	1953	N	1864	-0-	-89	-0-	28	1	1836	3	N	-0-					189
*01	1560	N	1560	-0-	-0-	-0-	28	1	1532	3	N	-0-					189
*02	1923	N	1923	-0-	-0-	-0-	25	1	1658	3	N	218	193	1			214
							240	9									
*03	1994	N	1994	-0-	-0-	-0-	28	1	1966	3	N	-0-					214
*04	1860	N	1860	-0-	-0-	-0-	1698	3	162	9	N	147					361
*05	2139	N	1832	-0-	-307	-0-	135	1	1660	3	N	34	187	1			208
							37	9									
*06	1920	N	1661	-0-	-259	-0-	131	1	1530	3	N	-0-					208
07	1922	N	1883	-0-	-39	-0-	135	1	1623	3	N	114	183	1			139
							125	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2651	X	2651	-0-	-0-	-0-	2630	3	21	9	N	19					105
*11	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-	10	5			95
*12	2036	N	2036	-0-	-0-	-0-	12	1	2023	3	N	1	12	5			84
							1	9									
*01	1521	N	1521	-0-	-0-	-0-	12	1	1509	3	N	-0-					84
*02	2686	N	2686	-0-	-0-	-0-	11	1	2646	3	N	26					110
							29	9									
*03	2278	N	2278	-0-	-0-	-0-	12	1	2266	3	N	-0-	20	5			90
*04	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					90
*05	2034	N	2034	-0-	-0-	-0-	377	1	1657	3	N	-0-					90
*06	1621	N	1621	-0-	-0-	-0-	364	1	1233	3	N	22					112
							24	9									
*07	1419	N	1419	-0-	-0-	-0-	377	1	1042	3	N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4665	X	4665	-0-	-0-	-0-	5	1	4660	3	N	-0-					45
*11	3933	X	3933	-0-	-0-	-0-	158	1	3775	3	N	-0-					45
*12	4427	X	4427	-0-	-0-	-0-	177	1	4182	3	N	62					107
							68	9									
*01	3902	X	3902	-0-	-0-	-0-	177	1	3713	3	N	-0-					107
							12	4									
*02	4005	X	4005	-0-	-0-	-0-	160	1	3845	3	N	-0-					107
*03	4789	X	4789	-0-	-0-	-0-	177	1	4612	3	N	-0-					107
*04	4523	X	4523	-0-	-0-	-0-	158	1	4365	3	N	-0-	2	5			105
*05	4829	X	4829	-0-	-0-	-0-	163	1	4665	3	N	1	17	5			89
							1	9									
*06	4558	X	4558	-0-	-0-	-0-	158	1	4400	3	N	-0-					89
*07	4526	X	4526	-0-	-0-	-0-	163	1	4363	3	N	-0-					89

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					302
*11	1125	N	1125	-0-	-0-	-0-	972	3	153	9	N	139					441
*12	923	N	923	-0-	-0-	-0-	12	1	911	3	N	-0-					441
*01	1320	N	1320	-0-	-0-	-0-	12	1	975	3	N	303	375	1			369
							333	9									
*02	1055	N	1055	-0-	-0-	-0-	11	1	1044	3	N	-0-					369
*03	1319	N	1319	-0-	-0-	-0-	12	1	1162	3	N	132	190	1			311
							145	9									
*04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-	35	5			276
*05	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					276
*06	1243	N	1243	-0-	-0-	-0-	171	1	1072	3	N	-0-					276
*07	1612	N	1612	-0-	-0-	-0-	177	1	1082	3	N	321	357	1			240
							353	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					363
*11	4468	X	4468	-0-	-0-	-0-	79	1	4300	3	N	81	198	1			246
							89	9									
*12	3383	X	3383	-0-	-0-	-0-	107	1	3059	3	N	197	199	1			244
							217	9									
*01	2480	X	2176	-0-	-304	-0-	107	1	2069	3	N	-0-	40	5			204
*02	2240	X	1692	-0-	-548	-0-	96	1	1596	3	N	-0-					204
*03	2577	X	2577	-0-	-0-	-0-	107	1	2470	3	N	-0-					204
*04	2437	X	2437	-0-	-0-	-0-	79	1	2358	3	N	-0-					204
*05	2691	X	2691	-0-	-0-	-0-	259	1	2432	3	N	-0-	4	5			200
*06	3256	X	3256	-0-	-0-	-0-	251	1	2997	3	N	7					207
							8	9									
*07	3050	X	3050	-0-	-0-	-0-	259	1	2791	3	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1922	N	1243	-0-	-679	-0-	1242	3	1	9	N	1	1	5			79
*11	1590	N	1245	-0-	-345	-0-	1182	3	63	9	N	57					136
*12	899	N	710	-0-	-189	-0-	27	1	683	3	N	-0-					136
*01	1240	N	609	-0-	-631	-0-	27	1	560	3	N	20					156
							22	9									
*02	1176	N	482	-0-	-694	-0-	24	1	458	3	N	-0-					156
*03	849	N	849	-0-	-0-	-0-	27	1	822	3	N	-0-					156
*04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					156
*05	1809	N	1809	-0-	-0-	-0-	1721	3	88	9	N	80	195	1			41
*06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					41
*07	1504	N	1504	-0-	-0-	-0-	1496	3	8	9	N	7					48

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

*10	403	N	373	-0-	-30	-0-	373	3			N	-0-					30
*11	360	N	349	-0-	-11	-0-	349	3			N	-0-					30
*12	372	N	363	-0-	-9	-0-	14	1	349	3	N	-0-					30
*01	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-					30
*02	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					30
*03	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					30
*04	360	N	335	-0-	-25	-0-	335	3			N	-0-					30
*05	754	N	754	-0-	-0-	-0-	671	3	83	9	N	75					105
*06	610	N	610	-0-	-0-	-0-	505	3	105	9	N	95					200
*07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					200

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR 10			1560	-0-	1560	147421	1560	3			N	-0-					185
*11	SWR 10			1464	-0-	1464	148885	1455	3	9	9	N	8	176	1			17
*12	SWR 10			1370	-0-	1370	150255	15	1	1355	3	N	-0-					17
*01	SWR 10			1219	-0-	1219	151474	15	1	1204	3	N	-0-					17
*02	SWR 10			1315	-0-	1315	152789	14	1	1283	3	N	16					33
								18	9									
*03	SWR 10			1314	-0-	1314	154103	15	1	1299	3	N	-0-					33
*04	SWR 10			1196	-0-	1196	155299	1196	3			N	-0-					33
*05	SWR 10			1107	-0-	1107	156406	1107	3			N	-0-					33
*06	SWR 10			1087	-0-	1087	157493	1087	3			N	-0-					33
07	SWR 10			1128	-0-	1128	158621	1128	3			N	-0-					33

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					151
*11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					151
*12	1178	N	1120	-0-	-58	-0-	12	1	1101	3	N	6					157
							7	9									
*01	1178	N	951	-0-	-227	-0-	12	1	939	3	N	-0-					157
*02	1064	N	999	-0-	-65	-0-	11	1	988	3	N	-0-					157
*03	1248	N	1248	-0-	-0-	-0-	12	1	1201	3	N	32					189
							35	9									
*04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					189
*05	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					189
*06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					189
*07	1204	N	1204	-0-	-0-	-0-	1203	3	1	9	N	1					190

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23250	X	19809	-0-	-3441	-0-	1	1	19802	2	N	5					25
							6	9									
*11	21900	X	18279	-0-	-3621	-0-	45	1	18188	2	N	42					67
							46	9									
*12	21483	X	18626	-0-	-2857	-0-	58	1	18532	2	N	33					100
							36	9									
*01	20770	X	18214	-0-	-2556	-0-	58	1	18051	2	N	95	180	1			15
							105	9									
*02	18396	X	15676	-0-	-2720	-0-	53	1	15463	2	N	145					160
							160	9									
*03	19809	X	17250	-0-	-2559	-0-	58	1	17191	2	N	1	74	5			87
							1	9									
*04	18270	X	16284	-0-	-1986	-0-	45	1	16239	2	N	-0-					87
*05	18631	X	16624	-0-	-2007	-0-	46	1	16531	2	N	43					130
							47	9									
*06	17640	X	15207	-0-	-2433	-0-	45	1	15162	2	N	-0-					130
07	17360	X	15217	-0-	-2143	-0-	46	1	15106	2	N	59	166	1			23
							65	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34441	X	29955	-0-	-4486	-0-	1	1	29776	2	N	162	167	1			12
							178	9									
*11	32490	X	28314	-0-	-4176	-0-	44	1	28090	2	N	164	158	1			18
							180	9									
*12	32457	X	28401	-0-	-4056	-0-	57	1	28277	2	N	61					79
							67	9									
*01	31620	X	27726	-0-	-3894	-0-	57	1	27449	2	N	200	190	1			89
							220	9									
*02	27888	X	24416	-0-	-3472	-0-	52	1	24202	2	N	147	174	1			62
							162	9									
*03	29977	X	26470	-0-	-3507	-0-	57	1	26345	2	N	62					124
							68	9									
*04	28320	X	24841	-0-	-3479	-0-	44	1	24797	2	N	-0-					124
*05	28334	X	25072	-0-	-3262	-0-	45	1	25007	2	N	18					142
							20	9									
*06	26910	X	23825	-0-	-3085	-0-	44	1	23781	2	N	-0-					142
07	27032	X	23883	-0-	-3149	-0-	45	1	23825	2	N	12					154
							13	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

*10	24056	X	18443	-0-	-5613	-0-	18077	2	366	9	N	333	566	1			157
*11	21990	X	17730	-0-	-4260	-0-	17188	2	542	9	N	493	517	1			133
*12	20305	X	17564	-0-	-2741	-0-	36	1	17126	2	N	365	388	1			110
							402	9									
*01	20305	X	17543	-0-	-2762	-0-	36	1	16854	2	N	594	581	1			123
							653	9									
*02	18228	X	15329	-0-	-2899	-0-	33	1	14894	2	N	365	394	1			94
							402	9									
*03	18383	X	16274	-0-	-2109	-0-	36	1	15951	2	N	261	338	1			17
							287	9									
*04	17790	X	15680	-0-	-2110	-0-	14987	2	693	9	N	630	586	1			61
*05	17670	X	15343	-0-	-2327	-0-	14999	2	344	9	N	313	197	1			177
*06	16980	X	14752	-0-	-2228	-0-	14138	2	614	9	N	558	363	1			372
07	16957	X	14258	-0-	-2699	-0-	14166	2	92	9	N	84	351	1			105

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

*10	18073	X	15256	-0-	-2817	-0-	2	1	13983	2	N	1155	1321	1			135
							1271	9									
*11	17490	X	14150	-0-	-3340	-0-	53	1	12957	2	N	1036	928	1			243
							1140	9									
*12	17112	X	14225	-0-	-2887	-0-	55	1	13113	2	N	961	942	1			262
							1057	9									
*01	16864	X	13649	-0-	-3215	-0-	55	1	12560	2	N	940	1132	1			70
							1034	9									
*02	14560	X	12500	-0-	-2060	-0-	50	1	11305	2	N	1041	961	1			150
							1145	9									
*03	15252	X	13094	-0-	-2158	-0-	55	1	12091	2	N	862	948	1			64
							948	9									
*04	14160	X	12794	-0-	-1366	-0-	53	1	11654	2	N	988	565	1			487
							1087	9									
*05	14198	X	12352	-0-	-1846	-0-	55	1	11460	2	N	761	730	1			518
							837	9									
*06	13380	X	11640	-0-	-1740	-0-	53	1	11053	2	N	485	873	1			130
							534	9									
07	13826	X	12624	-0-	-1202	-0-	55	1	11307	2	N	1147	1128	1			149
							1262	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2175	X	2175	-0-	-0-	-0-	1791	2	384	9	N	349	180	1			317
*11	1590	X	1465	-0-	-125	-0-	1269	2	196	9	N	178	338	1			157
*12	1271	X	1255	-0-	-16	-0-	13	1	1036	2	N	187					344
							206	9									
*01	2325	X	526	-0-	-1799	-0-	13	1	466	2	N	43	182	1			205
							47	9									
*02	2100	X	1174	-0-	-926	-0-	12	1	922	2	N	218	185	1			238
							240	9									
*03	2325	X	1381	-0-	-944	-0-	13	1	1229	2	N	126					364
							139	9									
*04	1500	X	766	-0-	-734	-0-	696	2	70	9	N	64	368	1			60
*05	1601	X	1601	-0-	-0-	-0-	569	1	859	2	N	157					217
							173	9									
*06	1440	N	1364	-0-	-76	-0-	550	1	711	2	N	94	178	1			133
							103	9									
*07	1578	N	1578	-0-	-0-	-0-	569	1	912	2	N	88					221
							97	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

*10	15562	X	12121	-0-	-3441	-0-	10969	2	1152	9	N	1047	1079	1			150
*11	15060	X	9250	-0-	-5810	-0-	8450	2	800	9	N	727	757	1			120
*12	15562	X	10523	-0-	-5039	-0-	9674	2	849	9	N	772	734	1			158
*01	15562	X	11310	-0-	-4252	-0-	10580	2	730	9	N	664	746	1			76
*02	11284	X	9529	-0-	-1755	-0-	8843	2	686	9	N	624	554	1			146
*03	12152	X	10712	-0-	-1440	-0-	9760	2	952	9	N	865	961	1			50
*04	10950	X	9712	-0-	-1238	-0-	9038	2	674	9	N	613	544	1			119
*05	11315	X	9726	-0-	-1589	-0-	8913	2	813	9	N	739	545	1			313
*06	10950	X	8650	-0-	-2300	-0-	8262	2	388	9	N	353	530	1			136
07	10726	X	8616	-0-	-2110	-0-	8032	2	584	9	N	531	510	1			157

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

*10	16782	X	16782	-0-	-0-	-0-	16572	2	210	9	N	191	189	1			85
*11	16006	X	16006	-0-	-0-	-0-	15917	2	89	9	N	81					166
*12	16461	X	15301	-0-	-1160	-0-	15249	2	52	9	N	47	180	1			33
*01	16461	X	13510	-0-	-2951	-0-	13299	2	211	9	N	192	192	1			33
*02	14868	X	11847	-0-	-3021	-0-	11484	2	363	9	N	330	181	1			182
*03	16461	X	12216	-0-	-4245	-0-	12074	2	142	9	N	129	189	1			122
*04	15930	X	12118	-0-	-3812	-0-	11808	2	310	9	N	282	189	1			215
*05	15314	X	12535	-0-	-2779	-0-	12341	2	194	9	N	176	186	1			205
*06	13260	X	11354	-0-	-1906	-0-	11354	2			N	-0-	30	5			175
07	13113	X	11385	-0-	-1728	-0-	11264	2	121	9	N	110					285

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

02	896	N	878	-0-	-18	-0-	878	2			N	-0-					83
03	992	N	922	-0-	-70	-0-	922	2			N	-0-					83
04	960	N	878	-0-	-82	-0-	878	2			N	-0-					83
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					83
06	900	N	860	-0-	-40	-0-	860	2			N	-0-					83
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	14B2	EXT	786	-0-	786	786	786	2			N	-0-					56
05	14B2	EXT	NO RPT	-0-	-0-	786					N	NO RPT					56
06	14B	DENY	NO RPT	-0-	-0-	786					N	NO RPT					56
07	14B2	EXT	NO RPT	-0-	-0-	786					N	NO RPT					56

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					53
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53
04	660	N	639	-0-	-21	-0-	639	3			N	-0-					53
05	713	N	650	-0-	-63	-0-	630	3	20	9	N	18					71
06	690	N	618	-0-	-72	-0-	615	3	3	9	N	3					74
07	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					81

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

02	588	N	429	-0-	-159	-0-	422	3	7	9	N	6					151
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					151
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					151
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					151
06	660	N	529	-0-	-131	-0-	523	3	6	9	N	5					156
*07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					156

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					2
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					2
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					2
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					2
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					2
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					107
03	1116	N	596	-0-	-520	-0-	596	3			N	-0-					107
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					107
05	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					107
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					107
07	1116	N	702	-0-	-414	-0-	702	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

02	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					59
03	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					59
04	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					59
05	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					59
06	2111	N	2111	-0-	-0-	-0-	2109	3	2	9	N	2					61
*07	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					53
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					53
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					53
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					53
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					53
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

02	617	N	617	-0-	-0-	-0-	84	1	533	2	N	-0-					60
03	682	N	667	-0-	-15	-0-	93	1	574	2	N	-0-					60
04	660	N	659	-0-	-1	-0-	90	1	569	2	N	-0-					60
*05	682	N	637	-0-	-45	-0-	90	1	547	2	N	-0-					60
*06	660	N	627	-0-	-33	-0-	90	1	537	2	N	-0-					60
07	682	N	660	-0-	-22	-0-	84	1	576	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	56	1	95	2	N	-0-					27
03	183	N	183	-0-	-0-	-0-	62	1	121	2	N	-0-					27
04	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
05	119	N	119	-0-	-0-	-0-	32	1	87	2	N	-0-					27
06	139	N	139	-0-	-0-	-0-	50	1	89	2	N	-0-					27
*07	165	N	165	-0-	-0-	-0-	58	1	107	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

02	700	N	426	-0-	-274	-0-	56	1	370	2	N	-0-					45
03	806	N	114	-0-	-692	-0-	48	1	66	2	N	-0-					45
04	750	N	513	-0-	-237	-0-	46	1	467	2	N	-0-					45
05	773	N	773	-0-	-0-	-0-	62	1	689	2	N	20					65
							22	9									
06	615	N	615	-0-	-0-	-0-	50	1	565	2	N	-0-					65
*07	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

02	1064	N	943	-0-	-121	-0-	52	1	891	2	N	-0-					37
03	1178	N	1107	-0-	-71	-0-	62	1	1045	2	N	-0-					37
04	1110	N	1066	-0-	-44	-0-	60	1	1006	2	N	-0-					37
05	1148	N	1148	-0-	-0-	-0-	60	1	1088	2	N	-0-					37
06	1080	N	936	-0-	-144	-0-	50	1	886	2	N	-0-					37
*07	1201	N	1201	-0-	-0-	-0-	58	1	1143	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

02	122	N	122	-0-	-0-	-0-	116	2	6	9	N	5					46
03	175	N	175	-0-	-0-	-0-	142	2	33	9	N	30					76
04	143	N	143	-0-	-0-	-0-	117	2	26	9	N	24					100
05	163	N	163	-0-	-0-	-0-	135	2	28	9	N	25					125
06	180	N	157	-0-	-23	-0-	122	2	35	9	N	32	157	1			-0-
07	155	N	148	-0-	-7	-0-	136	2	12	9	N	11					11

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

02	280	N	264	-0-	-16	-0-	264	3			N	-0-					23
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					23
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					23
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					23
06	420	N	308	-0-	-112	-0-	308	3			N	-0-					23
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					100
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					100
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					100
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					100
06	930	N	834	-0-	-96	-0-	834	2			N	-0-					100
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

02	1133	N	1133	-0-	-0-	-0-	1118	2	15	9	N	14					160
03	1279	N	1279	-0-	-0-	-0-	1277	2	2	9	N	2					162
04	1205	N	1205	-0-	-0-	-0-	1201	2	4	9	N	4					166
05	1240	N	1234	-0-	-6	-0-	1227	2	7	9	N	6					172
06	1230	N	1205	-0-	-25	-0-	1202	2	3	9	N	3					175
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

02	1081	N	1081	-0-	-0-	-0-	1057	2	24	9	N	22					167
03	1326	N	1326	-0-	-0-	-0-	1298	2	28	9	N	25					192
04	1228	N	1228	-0-	-0-	-0-	1207	2	21	9	N	19	178	1			33
05	1209	N	1114	-0-	-95	-0-	1103	2	11	9	N	10					43
06	1200	N	997	-0-	-203	-0-	980	2	17	9	N	15					58
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

02	2287	N	2287	-0-	-0-	-0-	2285	2	2	9	N	2					205
03	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					205
04	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					205
05	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					205
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					205
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					62
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					62
04	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					65
05	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					68
06	210	N	131	-0-	-79	-0-	129	2	2	9	N	2					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

02	56	N	44	-0-	-12	-0-	44	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

02	3599	X	3599	-0-	-0-	-0-	87	1	3477	2	N	32					177
							35	9									
03	3917	X	3917	-0-	-0-	-0-	97	1	3798	2	N	20					197
							22	9									
04	3729	X	3729	-0-	-0-	-0-	94	1	3621	2	N	13					210
							14	9									
05	3652	X	3652	-0-	-0-	-0-	94	1	3525	2	N	30					240
							33	9									
06	3656	X	3656	-0-	-0-	-0-	92	1	3545	2	N	17					257
							19	9									
*07	3578	X	3578	-0-	-0-	-0-	93	1	3466	2	N	17	192	1			82
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04		21 K	21	-0-	-0-	-0-	4	1	17	9	N	15					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	366	-0-	-670	-0-	29	1	326	2	N	10					79
							11	9									
03	1147	N	675	-0-	-472	-0-	68	1	594	2	N	12					91
							13	9									
04	995	N	995	-0-	-0-	-0-	81	1	907	2	N	6					97
							7	9									
05	1014	N	1014	-0-	-0-	-0-	89	1	894	2	N	28					125
							31	9									
06	991	N	991	-0-	-0-	-0-	89	1	883	2	N	17					142
							19	9									
07	1023	N	983	-0-	-40	-0-	87	1	882	2	N	13					155
							14	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1871	-0-	-61	-0-	87	1	1784	2	N	-0-					20
03	2139	N	2079	-0-	-60	-0-	97	1	1982	2	N	-0-					20
04	2015	N	2015	-0-	-0-	-0-	94	1	1913	2	N	7					27
							8	9									
05	2077	N	2057	-0-	-20	-0-	97	1	1959	2	N	1					28
							1	9									
06	2010	N	1966	-0-	-44	-0-	94	1	1872	2	N	-0-					28
07	2077	N	2011	-0-	-66	-0-	97	1	1912	2	N	2					30
							2	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	692	-0-	-92	-0-	80	1	592	2	N	18					220
							20	9									
03	868	N	764	-0-	-104	-0-	94	1	652	2	N	16	190	1			46
							18	9									
04	736	N	736	-0-	-0-	-0-	84	1	618	2	N	31					77
							34	9									
05	775	N	356	-0-	-419	-0-	34	1	298	2	N	22					99
							24	9									
06	750	N	658	-0-	-92	-0-	65	1	557	2	N	33					132
							36	9									
*07	782	N	782	-0-	-0-	-0-	78	1	652	2	N	47					179
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	87	1	1672	2	N	35					152
							39	9									
03	1675	N	1675	-0-	-0-	-0-	97	1	1542	2	N	33					185
							36	9									
04	1715	N	1715	-0-	-0-	-0-	94	1	1591	2	N	27					212
							30	9									
05	1984	N	1744	-0-	-240	-0-	97	1	1623	2	N	22					234
							24	9									
06	1696	N	1696	-0-	-0-	-0-	94	1	1577	2	N	23					257
							25	9									
07	1767	N	1598	-0-	-169	-0-	97	1	1473	2	N	25					282
							28	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

02	87	N	87	-0-	-0-	-0-	10	1	77	2	N	-0-					90
03	93	N	91	-0-	-2	-0-	10	1	79	2	N	2					92
							2	9									
04	120	N	101	-0-	-19	-0-	10	1	76	2	N	14					106
							15	9									
05	93	N	68	-0-	-25	-0-	10	1	58	2	N	-0-					106
06	90	N	69	-0-	-21	-0-	10	1	59	2	N	-0-					106
07	93	N	88	-0-	-5	-0-	10	1	65	2	N	12	118	1			-0-
							13	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

02	784	N	592	-0-	-192	-0-	10	1	582	2	N	-0-					15
03	775	N	769	-0-	-6	-0-	10	1	758	2	N	1					16
							1	9									
04	780	N	702	-0-	-78	-0-	10	1	692	2	N	-0-					16
05	813	N	813	-0-	-0-	-0-	10	1	803	2	N	-0-					16
06	770	N	770	-0-	-0-	-0-	10	1	758	2	N	2					18
							2	9									
*07	769	N	769	-0-	-0-	-0-	10	1	759	2	N	-0-	18	1			-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	99			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	99			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

HANSHU PRODUCTION COMPANY, LLC 355320

HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	21	-0-	-567	-0-	21	2			N	-0-					90
03	620	N	-0-	-0-	-620	-0-					N	-0-					90
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					90
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					90
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	41	-0-	-1107	-0-	41	2			N	-0-					101
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					101
04	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					101
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					101
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					101
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					13
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					13
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					13
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					13
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					13

JONES ENERGY, LLC 441132

SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0-	-0-	70	1	520	2	N	-0-					161
03	670	N	670	-0-	-0-	-0-	80	1	590	2	N	-0-					161
04	660	N	641	-0-	-19	-0-	77	1	564	2	N	-0-					161
05	645	N	645	-0-	-0-	-0-	77	1	568	2	N	-0-					161
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	43	1	315	2	N	-0-					25
03	450	N	450	-0-	-0-	-0-	54	1	396	2	N	-0-					25
04	447	N	447	-0-	-0-	-0-	53	1	394	2	N	-0-					25
05	248	N	248	-0-	-0-	-0-	30	1	218	2	N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	105	1	287	2	N	-0-					10
03	357	N	357	-0-	-0-	-0-	97	1	260	2	N	-0-					10
04	330	N	313	-0-	-17	-0-	84	1	229	2	N	-0-					10
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					130
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					130
04	1110	N	477	-0-	-633	-0-	477	2			N	-0-					130
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					130
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1228	-0-	1228	5673	160	1	1068	2	N	-0-					152
03	7010	X	1337	-0-	-5673	-0-	174	1	1163	2	N	-0-					152
04	1320	N	1269	-0-	-51	-0-	165	1	1104	2	N	-0-					152
05	1231	N	1231	-0-	-0-	-0-	158	1	1060	2	N	12					164
							13	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

02	1480	N	1480	-0-	-0-	-0-	133	1	1344	2	N	3					398
							3	9									
03	1560	N	1560	-0-	-0-	-0-	139	1	1407	2	N	13					411
							14	9									
04	1620	N	1323	-0-	-297	-0-	1323	2			N	-0-					411
05	1806	N	1806	-0-	-0-	-0-	127	1	1679	2	N	-0-					411
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					411
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					411

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	30	N	-0-	-0-	-30	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

02	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					24
03	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					24
04	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					24
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

02	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					5
03	2367	N	2367	-0-	-0-	-0-	286	1	2081	2	N	-0-					5
04	1147	N	1147	-0-	-0-	-0-	139	1	1008	2	N	-0-					5
05	1225	N	1225	-0-	-0-	-0-	148	1	1077	2	N	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-			3
03	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-			3
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-			3
05	0	N	-0-	-0-	-0-	-0-					N	-0-			3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

02	1005	N	1005	-0-	-0-	-0-	89	1	905	2	N	10			105
							11	9							
03	1143	N	1143	-0-	-0-	-0-	103	1	1029	2	N	10			115
							11	9							
04	1083	N	1083	-0-	-0-	-0-	98	1	983	2	N	2			117
							2	9							
05	1074	N	1074	-0-	-0-	-0-	97	1	977	2	N	-0-			117
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			117
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			117

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

02	1702	N	1702	-0-	-0-	-0-	202	1	1472	2	N	25			127
							28	9							
03	1885	N	1885	-0-	-0-	-0-	222	1	1622	2	N	37			164
							41	9							
04	1800	N	1569	-0-	-231	-0-	188	1	1364	2	N	15			179
							17	9							
05	1633	N	1633	-0-	-0-	-0-	197	1	1433	2	N	3			182
							3	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			182
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			182

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

02	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-			62
03	646	N	646	-0-	-0-	-0-	51	1	595	2	N	-0-			62
04	615	N	615	-0-	-0-	-0-	49	1	566	2	N	-0-			62
05	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-			62
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

02	1189	N	1189	-0-	-0-	-0-	134	1	1055	2	N	-0-			114
03	1337	N	1337	-0-	-0-	-0-	151	1	1186	2	N	-0-			114
04	1430	N	1430	-0-	-0-	-0-	160	1	1261	2	N	8			122
							9	9							
05	1854	N	1854	-0-	-0-	-0-	205	1	1618	2	N	28			150
							31	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			150
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			150

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

02	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-			73
03	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-			73
04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-			73
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-			73
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	-0-	105	1	1055	2	N	-0-					69
03	1406	N	1406	-0-	-0-	-0-	127	1	1279	2	N	-0-					69
04	1440	N	1359	-0-	-81	-0-	95	1	1264	2	N	-0-					69
05	1195	N	1195	-0-	-0-	-0-	83	1	1110	2	N	2					71
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	230	1	2328	2	N	10					10
							11	9									
04	1748	N	1748	-0-	-0-	-0-	123	1	1625	2	N	-0-					10
05	1521	N	1521	-0-	-0-	-0-	107	1	1414	2	N	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	N	2189	-0-	-0-	-0-	197	1	1992	2	N	-0-					301
03	2417	N	2417	-0-	-0-	-0-	213	1	2160	2	N	40					341
							44	9									
04	2430	N	1997	-0-	-433	-0-	133	1	1761	2	N	94					435
							103	9									
05	2695	N	2695	-0-	-0-	-0-	171	1	2280	2	N	222	186	1			471
							244	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					471
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					471

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1413	N	1413	-0-	-0-	-0-	127	1	1286	2	N	-0-					31
03	1509	N	1509	-0-	-0-	-0-	136	1	1370	2	N	3					34
							3	9									
04	1740	N	1323	-0-	-417	-0-	94	1	1229	2	N	-0-					34
05	1413	N	1413	-0-	-0-	-0-	99	1	1314	2	N	-0-					34
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1730	N	1730	-0-	-0-	-0-	180	1	1548	2	N	2					37
							2	9									
03	1967	N	1967	-0-	-0-	-0-	204	1	1761	2	N	2					39
							2	9									
04	1914	N	1914	-0-	-0-	-0-	200	1	1714	2	N	-0-					39
05	2123	N	2123	-0-	-0-	-0-	217	1	1860	2	N	42					81
							46	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3244	X	3244	-0-	-0-	-0-	292	1	2952	2	N	-0-					180
03	3030	X	3030	-0-	-0-	-0-	268	1	2723	2	N	35					215
							39	9									
04	3217	X	3217	-0-	-0-	-0-	225	1	2992	2	N	-0-					215
05	3438	X	3438	-0-	-0-	-0-	240	1	3198	2	N	-0-					215
06	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					215
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					215

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-	-0-	-0-	145	1	1659	2	N	2					191
							2	9									
03	1506	N	1506	-0-	-0-	-0-	121	1	1385	2	N	-0-					191
04	1800	N	1664	-0-	-136	-0-	131	1	1509	2	N	22					213
							24	9									
05	2104	N	2104	-0-	-0-	-0-	168	1	1934	2	N	2					215
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3206	X	3206	-0-	-0-	-0-	285	1	2866	2	N	50					415
							55	9									
03	3490	X	3490	-0-	-0-	-0-	310	1	3130	2	N	45	187	1			273
							50	9									
04	3200	X	3200	-0-	-0-	-0-	238	1	2940	2	N	20					293
							22	9									
05	3344	X	3344	-0-	-0-	-0-	224	1	2977	2	N	130					423
							143	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					423
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					423

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	98	1	982	2	N	53					258
							58	9									
03	1516	N	1516	-0-	-0-	-0-	133	1	1344	2	N	35	185	1			108
							39	9									
04	1215	N	1215	-0-	-0-	-0-	84	1	1120	2	N	10					118
							11	9									
05	1354	N	1354	-0-	-0-	-0-	93	1	1231	2	N	27					145
							30	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

02	3781	X	3781	-0-	-0-	-0-	485	1	3246	2	N	45					310
							50	9									
03	3888	X	3888	-0-	-0-	-0-	489	1	3270	2	N	117					427
							129	9									
04	3635	X	3635	-0-	-0-	-0-	457	1	3064	2	N	104	189	1			342
							114	9									
05	3446	X	3446	-0-	-0-	-0-	430	1	2882	2	N	122					464
							134	9									
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					464
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					464

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

02	2856	X	2787	-0-	-69	-0-	361	1	2413	2	N	12					105
							13	9									
03	3131	X	2927	-0-	-204	-0-	380	1	2541	2	N	5					110
							6	9									
04	2970	X	2880	-0-	-90	-0-	368	1	2465	2	N	43	124	1			29
							47	9									
05	3038	X	3003	-0-	-35	-0-	388	1	2595	2	N	18					47
							20	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					47
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

02	2059	N	2059	-0-	-0-	-0-	149	1	1706	2	N	185					477
							204	9									
03	1955	N	1955	-0-	-0-	-0-	155	1	1783	2	N	15					492
							17	9									
04	2103	N	2103	-0-	-0-	-0-	168	1	1924	2	N	10					502
							11	9									
05	2104	N	2104	-0-	-0-	-0-	168	1	1933	2	N	3					505
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

02	1108	N	1108	-0-	-0-	-0-	140	1	937	2	N	28					69
							31	9									
03	1159	N	1159	-0-	-0-	-0-	149	1	993	2	N	15					84
							17	9									
04	1200	N	1127	-0-	-73	-0-	145	1	972	2	N	9	68	1			25
							10	9									
05	1193	N	1193	-0-	-0-	-0-	155	1	1035	2	N	3					28
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

02	1430	N	1430	-0-	-0-	-0-	142	1	1288	2	N	-0-					285
03	1634	N	1634	-0-	-0-	-0-	129	1	1505	2	N	-0-					285
04	1530	N	1463	-0-	-67	-0-	109	1	1340	2	N	13					298
							14	9									
05	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-					298
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					298
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					298

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3306	X	204	-0-	-3102	-0-	26	1	175	2	N	3					54
							3	9									
03	233	N	233	-0-	-0-	-0-	29	1	193	2	N	10					64
							11	9									
04	330	N	195	-0-	-135	-0-	24	1	160	2	N	10					74
							11	9									
05	313	N	313	-0-	-0-	-0-	35	1	237	2	N	37					111
							41	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1657	N	1657	-0-	-0-	-0-	122	1	1532	2	N	3					20
							3	9									
03	2285	N	2285	-0-	-0-	-0-	168	1	2111	2	N	5					25
							6	9									
04	1647	N	1647	-0-	-0-	-0-	120	1	1503	2	N	22					47
							24	9									
05	2492	N	2492	-0-	-0-	-0-	182	1	2286	2	N	22					69
							24	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		1537	-0-	1537	1537	1537	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1537					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1537					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	57	1	580	2	N	100					774
							110	9									
03	724	N	724	-0-	-0-	-0-	55	1	559	2	N	100					874
							110	9									
04	651	N	651	-0-	-0-	-0-	38	1	503	2	N	100					974
							110	9									
05	801	N	801	-0-	-0-	-0-	46	1	612	2	N	130					1104
							143	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1104
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1104

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2502	-0-	-158	-0-	325	1	2171	2	N	5					118
							6	9									
03	2759	X	2437	-0-	-322	-0-	316	1	2115	2	N	5					123
							6	9									
04	2610	X	2322	-0-	-288	-0-	301	1	2015	2	N	5					128
							6	9									
05	2419	N	2419	-0-	-0-	-0-	308	1	2059	2	N	47					175
							52	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	8					21
05	0	N	-0-	-0-	-0-	-0-					N	8					29
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	N	1476	-0-	-0-	-0-	201	1	1255	2	N	18					192
							20	9									
03	1525	N	1525	-0-	-0-	-0-	209	1	1307	2	N	8					200
							9	9									
04	1770	N	1644	-0-	-126	-0-	221	1	1384	2	N	35	191	1			44
							39	9									
05	2010	N	2010	-0-	-0-	-0-	274	1	1719	2	N	15					59
							17	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	15	1	619	2	N	10					63
							11	9									
03	393	N	393	-0-	-0-	-0-	10	1	377	2	N	5					68
							6	9									
04	1071	N	1071	-0-	-0-	-0-	27	1	1044	2	N	-0-					68
05	2896	N	2896	-0-	-0-	-0-	69	1	2827	2	N	-0-					68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					226
03	0	N	-0-	-0-	-0-	-0-					N	-0-					226
04	390	N	-0-	-0-	-390	-0-					N	-0-					226
05	0	N	-0-	-0-	-0-	-0-					N	-0-	78	1			148
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	149					324
04	8	N	-0-	-0-	-8	-0-					N	-0-					324
05	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					324
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	0	N	-0-	-0-	-0-	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-	118	1			33
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					1803
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
04	630	N	-0-	-0-	-630	-0-					N	-0-					1803
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1803
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	99 182	1 9	798	2	N	165	186	1			1864
03	949	N	949	-0-	-0-	-0-	68 194	1 9	687	2	N	176	188	1			1852
04	350	N	350	-0-	-0-	-0-	26 52	1 9	272	2	N	47					1899
05	542	N	542	-0-	-0-	-0-	34 88	1 9	420	2	N	80					1979
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1979
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1979

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
03	0	N	-0-	-0-	-0-	-0-					N	-0-					205
04	240	N	-0-	-0-	-240	-0-					N	-0-					205
05	170	N	170	-0-	-0-	-0-	3	2	167	9	N	152	70	1			287
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	-0-	-0-	-0-	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169
05	0	N	-0-	-0-	-0-	-0-					N	-0-	57	1			112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0-	-0-	64	1	1434	2	N	-0-					132
03	1673	N	1673	-0-	-0-	-0-	71	1	1594	2	N	7					139
							8	9									
04	1650	N	1634	-0-	-16	-0-	70	1	1555	2	N	8	119	1			28
							9	9									
05	1769	N	1769	-0-	-0-	-0-	76	1	1693	2	N	-0-					28
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

02	1932	X	-0-	-0-	-1932	-0-					N	-0-					160
03	2139	X	207	-0-	-1932	-0-	25	1	182	2	N	-0-					160
04	2070	X	125	-0-	-1945	-0-	15	1	110	2	N	-0-					160
05	1705	X	1603	-0-	-102	-0-	192	1	1411	2	N	-0-					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

02	2800	N	1533	-0-	-1267	2133	119	1	1364	2	N	45					291
							50	9									
03	6569	X	4436	-0-	-2133	-0-	350	1	4028	2	N	53					344
							58	9									
04	4205	X	4205	-0-	-0-	-0-	325	1	3729	2	N	137	189	1			292
							151	9									
05	4215	X	4215	-0-	-0-	-0-	327	1	3763	2	N	114					406
							125	9									
06	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					406
07	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					406

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

02	934	N	934	-0-	-0-	-0-	112	1	822	2	N	-0-					186
03	1386	N	1386	-0-	-0-	-0-	166	1	1220	2	N	-0-					186
04	1500	N	1372	-0-	-128	-0-	165	1	1207	2	N	-0-					186
05	1187	N	1187	-0-	-0-	-0-	143	1	1044	2	N	-0-					186
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3123	X	3123	-0-	-0-	-0-	249	1	2865	2	N	8					554
							9	9									
03	6593	X	6593	-0-	-0-	-0-	522	1	6005	2	N	60					614
							66	9									
04	4060	X	4060	-0-	-0-	-0-	323	1	3712	2	N	23					637
							25	9									
05	4661	X	4661	-0-	-0-	-0-	370	1	4256	2	N	32					669
							35	9									
06	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					669
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					669

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

02	2632	X	2537	-0-	-95	-0-	110	1	2427	2	N	-0-					85
03	3187	X	3187	-0-	-0-	-0-	138	1	3049	2	N	-0-					85
04	2833	X	2833	-0-	-0-	-0-	122	1	2707	2	N	4	81	1			8
							4	9									
05	3212	X	3212	-0-	-0-	-0-	138	1	3061	2	N	12					20
							13	9									
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					20
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					20

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

02	2464	X	197	-0-	-2267	-0-	16	1	181	2	N	-0-					39
03	2728	X	114	-0-	-2614	-0-	9	1	105	2	N	-0-					39
04	570	X	419	-0-	-151	-0-	33	1	386	2	N	-0-					39
05	589	X	533	-0-	-56	-0-	42	1	491	2	N	-0-					39
06	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					39
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					39

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

02	523	N	523	-0-	-0-	-0-	22	1	501	2	N	-0-					40
03	599	N	599	-0-	-0-	-0-	26	1	571	2	N	2					42
							2	9									
04	720	N	658	-0-	-62	-0-	28	1	630	2	N	-0-					42
05	571	N	571	-0-	-0-	-0-	24	1	547	2	N	-0-					42
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3684	X	3684	-0-	-0-	-0-	1876	1	1791	2	N	15					279
							17	9									
03	4784	X	4784	-0-	-0-	-0-	2320	1	2395	2	N	63	189	1			153
							69	9									
04	3598	X	3598	-0-	-0-	-0-	1838	1	1746	2	N	13					166
							14	9									
05	4051	X	4051	-0-	-0-	-0-	2062	1	1964	2	N	23					189
							25	9									
06	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					189
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					189

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

02	4620	X	4262	-0-	-358	-0-	48	1	4214	2	N	-0-					292
03	5270	X	4681	-0-	-589	-0-	2400	1	2279	2	N	2					294
							2	9									
04	4740	X	4438	-0-	-302	-0-	2275	1	2163	2	N	-0-					294
05	4898	X	4395	-0-	-503	-0-	2250	1	2145	2	N	-0-					294
06	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					294
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

02	1689	N	1689	-0-	-0-	-0-	135	1	1554	2	N	-0-					100
03	3038	X	1999	-0-	-1039	-0-	160	1	1839	2	N	-0-					100
04	1851	N	1851	-0-	-0-	-0-	148	1	1701	2	N	2					102
							2	9									
05	1794	N	1794	-0-	-0-	-0-	142	1	1632	2	N	18					120
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

02	2044	X	2026	-0-	-18	-0-	23	1	2003	2	N	-0-					153
03	2356	X	2166	-0-	-190	-0-	1111	1	1055	2	N	-0-					153
04	2100	X	2052	-0-	-48	-0-	1051	1	1001	2	N	-0-					153
05	2170	X	2094	-0-	-76	-0-	1072	1	1022	2	N	-0-					153
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					153
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					380
04	14B2 EXT		11	-0-	11	11	1	1	10	2	N	-0-					380
05	14B2 EXT		-0-	-0-	-0-	11					N	-0-					380
06	14B2 EXT		NO RPT	-0-	-0-	11					N	NO RPT					380
07	0	X	NO RPT	-0-	-0-	11					N	NO RPT					380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1293
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					102
03	0	X	-0-	-0-	-0-	-0-					N	-0-					102
04	30	X	-0-	-0-	-30	-0-					N	-0-					102
05	31	X	-0-	-0-	-31	-0-					N	-0-					102
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3370	-0-	570	570	345 250	1 9	2775	2	N	227	192	1			1370
03	1625	N	1055	-0-	-570	-0-	85 118	1 9	852	2	N	107	191	1			1286
04	2550	X	215	-0-	-2335	-0-	10 108	1 9	97	2	N	98	193	1			1191
05	2635	X	466	-0-	-2169	-0-	18 231	1 9	217	2	N	210					1401
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					1401
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					1401

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	7	N	7	-0-	-0-	-0-	4	1	3	2	N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2350	X	2350	-0-	-0-	-0-	212	1	2136	2	N	2					657
							2	9									
03	4551	X	4551	-0-	-0-	-0-	405	1	4104	2	N	38					695
							42	9									
04	4454	X	4454	-0-	-0-	-0-	350	1	3939	2	N	150					845
							165	9									
05	4101	X	4101	-0-	-0-	-0-	369	1	3732	2	N	-0-					845
06	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					845
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					845

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					60
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					60
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					60
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	-0-	-0-	-0-	-0-					N	-0-					751
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					751
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

02	179	N	179	-0-	-0-	-0-	135	2	44	9	N	40					1482
03	243	N	243	-0-	-0-	-0-	14	1	176	2	N	48	184	1			1346
							53	9									
04	243	N	243	-0-	-0-	-0-	190	2	53	9	N	48					1394
05	0	N	-0-	-0-	-0-	-0-					N	5	113	1			1286
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1286
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1286

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					639
03	590	N	590	-0-	-0-	-0-	53	1	537	2	N	-0-					639
04	1068	N	1068	-0-	-0-	-0-	93	1	975	2	N	-0-					639
05	14B2 EXT		697	-0-	697	697	53	1	631	2	N	12					651
							13	9									
06	14B2 EXT		77	-0-	77	774	2	1	31	2	N	40					691
							44	9									
07	14B2 EXT		NO RPT	-0-	-0-	774					N	NO RPT					691

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36418	X	1198	-0-	-35220	-0-	225	1	903	2	N	64					2271
							70	9									
03	4386	X	4386	-0-	-0-	-0-	4173	2	213	9	N	194	187	1			2278
04	3588	X	3588	-0-	-0-	-0-	754	1	2701	2	N	121	365	1			2034
							133	9									
05	2647	X	2647	-0-	-0-	-0-	566	1	2038	2	N	39					2073
							43	9									
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					2073
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					2073

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1847
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1847
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1847
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					274
03	0	N	-0-	-0-	-0-	-0-					N	-0-					274
04	0	N	-0-	-0-	-0-	-0-					N	-0-					274
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2190	-0-	-498	-0-	2124	2	66	9	N	60					3095
03	4214	X	4214	-0-	-0-	-0-	324	1	3813	2	N	70	188	1			2977
							77	9									
04	3900	X	3900	-0-	-0-	-0-	3850	2	50	9	N	45					3022
05	4728	X	4728	-0-	-0-	-0-	325	1	4326	2	N	70					3092
							77	9									
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					3092
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					3092

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2726	-0-	-74	-0-	280 208	1 9	2238	2	N	189	182	1			6195
03	3100	X	2384	-0-	-716	-0-	197 219	1 9	1968	2	N	199	187	1			6207
04	3000	X	1621	-0-	-1379	-0-	131 128	1 9	1362	2	N	116	180	1			6143
05	3100	X	680	-0-	-2420	-0-	33 257	1 9	390	2	N	234	193	1			6184
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					6184
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					6184

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	9 16	1 5	127 58	2 9	N	53					4193
03	1202	N	1202	-0-	-0-	-0-	1166	5	36	9	N	33	187	1			4039
04	1252	N	1252	-0-	-0-	-0-	1252	5			N	-0-					4039
05	37	N	37	-0-	-0-	-0-	12	5	25	9	N	23					4062
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4062
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4062

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3480	-0-	-0-	-0-	376 178	1 9	2926	2	N	162	184	1			364
03	3596	X	3596	-0-	-0-	-0-	317 153	1 9	3126	2	N	139	190	1			313
04	3472	X	3472	-0-	-0-	-0-	273 154	1 9	3045	2	N	140					453
05	3741	X	3741	-0-	-0-	-0-	254 182	1 9	3305	2	N	165	184	1			434
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					434
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					434

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
04	150	N	-0-	-0-	-150	-0-					N	-0-					2218
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2218
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	81	1	1232	2	N	52					1862
							79	5	57	9							
03	1297	N	1297	-0-	-0-	-0-	75	1	1154	2	N	55	199	1			1718
							7	5	61	9							
04	1217	N	1217	-0-	-0-	-0-	72	1	1094	2	N	43					1761
							4	5	47	9							
05	992	N	992	-0-	-0-	-0-	59	1	889	2	N	38					1799
							2	5	42	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1799
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1799

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0-	-0-	158	1	1233	2	N	3					840
							3	9									
03	1217	N	1217	-0-	-0-	-0-	104	1	1019	2	N	85					925
							94	9									
04	1350	N	845	-0-	-505	-0-	60	1	671	2	N	104	189	1			840
							114	9									
05	1130	N	1130	-0-	-0-	-0-	70	1	922	2	N	125	185	1			780
							138	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					780
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					780

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3712
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3712

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2183	-0-	-673	-0-	2080	2	103	9	N	94	191	1			2783
03	2852	X	2832	-0-	-20	-0-	211	1	2461	2	N	145					2928
							160	9									
04	2940	X	1850	-0-	-1090	-0-	1797	2	53	9	N	48	196	1			2780
05	2573	X	2380	-0-	-193	-0-	153	1	2018	2	N	190	188	1			2782
							209	9									
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					2782
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					2782

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
03	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
04	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7959	X	6566	-0-	-1393	-0-	398 223	1 9	5945	2	N	203	198	1			3869
03	3100	X	2732	-0-	-368	-0-	238 84	1 9	2410	2	N	76	198	1			3747
04	3975	X	3975	-0-	-0-	-0-	318 281	1 9	3376	2	N	255	197	1			3805
05	3707	X	3707	-0-	-0-	-0-	268 195	1 9	3244	2	N	177	197	1			3785
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3785
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3785

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7838
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7838

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2326	X	2326	-0-	-0-	-0-	265 3	1 9	2058	2	N	3					1001
03	4108	X	4108	-0-	-0-	-0-	355 261	1 9	3492	2	N	237	186	1			1052
04	4130	X	4130	-0-	-0-	-0-	320 251	1 9	3559	2	N	228	188	1			1092
05	3697	X	3697	-0-	-0-	-0-	247 241	1 9	3209	2	N	219	186	1			1125
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1125
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1125

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3735	X	3735	-0-	-0-	-0-	403 75	1 9	3257	2	N	68					4099
03	4142	X	4142	-0-	-0-	-0-	365 90	1 9	3687	2	N	82					4181
04	3913	X	3913	-0-	-0-	-0-	331 85	1 9	3497	2	N	77	191	1			4067
05	4042	X	4042	-0-	-0-	-0-	305 74	1 9	3663	2	N	67					4134
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4134
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4134

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	3924	-0-	-3020	-0-	421 96	1 9	3407	2	N	87					2481
03	7595	X	6836	-0-	-759	-0-	606 118	1 9	6112	2	N	107	187	1			2401
04	6750	X	4282	-0-	-2468	-0-	365 64	1 9	3853	2	N	58					2459
05	5828	X	1920	-0-	-3908	-0-	144 44	1 9	1732	2	N	40	184	1			2315
06	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					2315
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					2315

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					626
03	0	N	-0-	-0-	-0-	-0-					N	-0-					626
04	0	N	-0-	-0-	-0-	-0-					N	-0-					626
05	0	N	-0-	-0-	-0-	-0-					N	-0-					626
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					626
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1228	N	1228	-0-	-0-	-0-	127 112	1 9	989	2	N	102	186	1			1047
03	1983	N	1983	-0-	-0-	-0-	167 167	1 9	1649	2	N	152	186	1			1013
04	1936	N	1936	-0-	-0-	-0-	152 103	1 9	1681	2	N	94					1107
05	2133	N	2133	-0-	-0-	-0-	141 167	1 9	1825	2	N	152	185	1			1074
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1074
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1074

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	104	-0-	-92	-0-	11	1	93	2	N	-0-					3838
03	513	N	513	-0-	-0-	-0-	47	1	466	2	N	-0-					3838
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
05	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					3838
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2575	-0-	-1009	-0-	261 209	1 9	2105	2	N	190	187	1			1222
03	4061	X	2502	-0-	-1559	-0-	219 83	1 9	2200	2	N	75					1297
04	3420	X	2827	-0-	-593	-0-	235 108	1 9	2484	2	N	98	187	1			1208
05	3830	X	3830	-0-	-0-	-0-	282 176	1 9	3372	2	N	160	185	1			1183
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					1183
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					1183

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2766	N	2766	-0-	-0-	-0-	293 194	1 9	2279	2	N	176	188	1			504
03	3082	N	3082	-0-	-0-	-0-	266 189	1 9	2627	2	N	172					676
04	2556	N	2556	-0-	-0-	-0-	201 118	1 9	2237	2	N	107					783
05	2803	N	2803	-0-	-0-	-0-	189 153	1 9	2461	2	N	139	186	1			736
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					736
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					736

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2412	X	2412	-0-	-0-	-0-	172	1	1972	2	N	244	389	1			1324
							268	9									
03	3705	X	3705	-0-	-0-	-0-	275	1	3174	2	N	233	196	1			1361
							256	9									
04	4140	X	1667	-0-	-2473	-0-	119	1	1364	2	N	167	194	1			1334
							184	9									
05	4278	X	2212	-0-	-2066	-0-	161	1	1855	2	N	164					1498
							16	5	180	9							
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					1498
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					1498

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	7840	-0-	-0-	-0-	808	1	6561	2	N	428	392	1			8807
							471	9									
03	6654	X	6654	-0-	-0-	-0-	570	1	5764	2	N	291	191	1			8907
							320	9									
04	9150	X	5100	-0-	-4050	-0-	422	1	4483	2	N	177	190	1			8894
							195	9									
05	9455	X	7144	-0-	-2311	-0-	525	1	6343	2	N	251	380	1			8765
							276	9									
06	8670	X	NO RPT	-0-	-8670	-0-					N	NO RPT					8765
07	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					8765

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
03	1	X	1	-0-	-0-	-0-	1	2			N	-0-					1299
04	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2471
03	14B2 EXT		-0-	-0-	-0-	-0-					N	102					2573
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	4172	-0-	-0-	-0-	437	1	3551	2	N	167	392	1			3477
							184	9									
03	4271	X	4271	-0-	-0-	-0-	361	1	3661	2	N	226	196	1			3507
							249	9									
04	4156	X	4156	-0-	-0-	-0-	333	1	3541	2	N	256	395	1			3368
							282	9									
05	1488	X	-0-	-0-	-1488	-0-					N	20					3388
06	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3388
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					3388

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	-0-	-0-	-0-	-0-					N	-0-					237
04	621	N	621	-0-	-0-	-0-	34	1	357	2	N	209					446
							230	9									
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					446
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					446
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					446

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1054
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1054
04	3000	N	3945	-0-	945	945	198	1	2098	2	N	1142	587	1			1609
							393	5	1256	9							
05	3100	N	5367	-0-	2267	3212	238	1	2924	2	N	727	1172	1			1164
							1405	5	800	9							
06	0	N	NO RPT	-0-	-0-	3212					N	NO RPT					1164
07	0	N	NO RPT	-0-	-0-	3212					N	NO RPT					1164

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1992	-0-	-416	-0-	217	1	1689	2	N	78					600
							86	9									
03	2697	X	1563	-0-	-1134	-0-	136	1	1335	2	N	84	381	1			303
							92	9									
04	2370	X	1022	-0-	-1348	-0-	81	1	899	2	N	38					341
							42	9									
05	2387	X	1701	-0-	-686	-0-	114	1	1462	2	N	114	180	1			275
							125	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	7477	-0-	-615	-0-	469	1	6732	2	N	251	198	1			823
							276	9									
03	8959	X	8498	-0-	-461	-0-	526	1	7576	2	N	360	391	1			792
							396	9									
04	8670	X	8087	-0-	-583	-0-	506	1	7261	2	N	291	192	1			891
							320	9									
05	8959	X	8121	-0-	-838	-0-	510	1	7335	2	N	251	370	1			772
							276	9									
06	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					772
07	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					772

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3282	X	3282	-0-	-0-	-0-	223	1	2853	2	N	187					1581
							206	9									
03	3564	X	3564	-0-	-0-	-0-	251	1	3212	2	N	92	200	1			1473
							101	9									
04	3538	X	3538	-0-	-0-	-0-	249	1	3204	2	N	77					1550
							85	9									
05	3606	X	3606	-0-	-0-	-0-	259	1	3327	2	N	18					1568
							20	9									
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1568
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1568

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					395
03	0	X	-0-	-0-	-0-	-0-					N	-0-					395
04	0	X	-0-	-0-	-0-	-0-					N	-0-					395
05	0	X	-0-	-0-	-0-	-0-					N	-0-					395
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	X	850	-0-	-0-	-0-	82 99	1 9	669	2	N	90					417
03	2307	X	2307	-0-	-0-	-0-	193 156	1 9	1958	2	N	142	193	1			366
04	2842	X	2842	-0-	-0-	-0-	226 215	1 9	2401	2	N	195	192	1			369
05	1118	X	1118	-0-	-0-	-0-	77 99	1 9	942	2	N	90					459
06	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					459
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					459

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	2977	-0-	-999	-0-	213 746	1 5	1842 176	2 9	N	160					4566
03	4371	X	3670	-0-	-701	-0-	187 1088	1 5	2154 241	2 9	N	219					4785
04	4080	X	3656	-0-	-424	-0-	286 535	1 5	2658 177	2 9	N	161	44	1			4902
05	3708	X	3708	-0-	-0-	-0-	178 946	1 5	2335 249	2 9	N	226					5128
06	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					5128
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					5128

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	974	N	974	-0-	-0-	-0-	71 185	1 9	718	2	N	168	384	1			715
03	1107	N	1107	-0-	-0-	-0-	83 175	1 9	849	2	N	159	191	1			683
04	1020	N	864	-0-	-156	-0-	63 162	1 9	639	2	N	147	190	1			640
05	723	N	723	-0-	-0-	-0-	55 107	1 9	561	2	N	97					737
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					737
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					737

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6357	-0-		-419		-0-		662	1	5341	2	N	322	574	1			1627
										354	9									
03	8242	X	8242	-0-		-0-		-0-		670	1	6745	2	N	752	380	1			1999
										827	9									
04	7260	X	5161	-0-		-2099		-0-		405	1	4282	2	N	431	574	1			1856
										474	9									
05	7502	X	5551	-0-		-1951		-0-		380	1	4581	2	N	536	564	1			1828
										590	9									
06	7260	X	NO RPT	-0-		-7260		-0-						N	NO RPT					1828
07	7502	X	NO RPT	-0-		-7502		-0-						N	NO RPT					1828

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2899	-0-		-657		-0-		223	1	2060	2	N	384	392	1			963
										194	5	422	9							
03	3548	X	3548	-0-		-0-		-0-		279	1	2601	2	N	412	386	1			989
										215	5	453	9							
04	3720	X	3001	-0-		-719		-0-		233	1	2082	2	N	370	376	1			983
										279	5	407	9							
05	3658	X	2804	-0-		-854		-0-		221	1	2045	2	N	317	193	1			1107
										189	5	349	9							
06	3540	X	NO RPT	-0-		-3540		-0-						N	NO RPT					1107
07	3534	X	NO RPT	-0-		-3534		-0-						N	NO RPT					1107

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	2491	-0-		-1569		-0-		196	1	1692	2	N	229					7452
										351	5	252	9							
03	4030	X	2722	-0-		-1308		-0-		179	1	2066	2	N	245					7697
										207	5	270	9							
04	3840	X	2383	-0-		-1457		-0-		189	1	1762	2	N	225	68	1			7854
										184	5	248	9							
05	3813	X	2941	-0-		-872		-0-		174	1	2268	2	N	291					8145
										179	5	320	9							
06	3270	X	NO RPT	-0-		-3270		-0-						N	NO RPT					8145
07	2759	X	NO RPT	-0-		-2759		-0-						N	NO RPT					8145

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-		-0-		-0-		78	1	799	2	N	235	314	1			340
										259	9									
03	1239	N	1239	-0-		-0-		-0-		89	1	900	2	N	227	73	1			494
										250	9									
04	1331	N	1331	-0-		-0-		-0-		97	1	978	2	N	233	57	1			670
										256	9									
05	1187	N	1187	-0-		-0-		-0-		86	1	879	2	N	202					872
										222	9									
06	0	N	NO RPT	-0-		-0-		-0-						N	NO RPT					872
07	0	N	NO RPT	-0-		-0-		-0-						N	NO RPT					872

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

02	1456	N	1456	-0-	-0-	-0-	107	1	1071	2	N	248	198	1			264
							5	5	273	9							
03	2096	N	2096	-0-	-0-	-0-	162	1	1638	2	N	269	381	1			152
							296	9									
04	2183	N	2183	-0-	-0-	-0-	175	1	1765	2	N	221	188	1			185
							243	9									
05	2384	N	2384	-0-	-0-	-0-	193	1	1950	2	N	219					404
							241	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					404
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					404

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

02	3220	X	3033	-0-	-187	-0-	167	1	2611	2	N	220	372	1			821
							13	5	242	9							
03	3689	X	3219	-0-	-470	-0-	182	1	2856	2	N	164	380	1			605
							1	5	180	9							
04	3360	X	3005	-0-	-355	-0-	167	1	2606	2	N	211	188	1			628
							232	9									
05	3472	X	3249	-0-	-223	-0-	174	1	2719	2	N	229	184	1			673
							104	5	252	9							
06	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					673
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					673

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

02	2660	X	2376	-0-	-284	-0-	50	1	2177	2	N	135					556
							149	9									
03	2821	X	2750	-0-	-71	-0-	66	1	2475	2	N	190	375	1			371
							209	9									
04	2700	X	2201	-0-	-499	-0-	52	1	2009	2	N	127	191	1			307
							140	9									
05	2635	X	2607	-0-	-28	-0-	59	1	2401	2	N	134					441
							147	9									
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					441
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					441

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

02	2772	X	2294	-0-	-478	-0-	50	1	2055	2	N	167	185	1			683
							5	5	184	9							
03	3007	X	1993	-0-	-1014	-0-	50	1	1755	2	N	160	373	1			470
							12	5	176	9							
04	2940	X	2536	-0-	-404	-0-	62	1	2276	2	N	177	189	1			458
							3	5	195	9							
05	2666	X	2421	-0-	-245	-0-	52	1	2197	2	N	154					612
							3	5	169	9							
06	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					612
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					612

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3489	-0-	-123	-0-	73	1	3146	2	N	155	188	1			345
							99	5	171	9							
03	4123	X	4095	-0-	-28	-0-	93	1	3428	2	N	284	190	1			439
							262	5	312	9							
04	4080	X	3949	-0-	-131	-0-	90	1	3520	2	N	189	192	1			436
							131	5	208	9							
05	4216	X	3840	-0-	-376	-0-	83	1	3369	2	N	159	184	1			411
							213	5	175	9							
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					411
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					411

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3626	-0-	-630	-0-	202	1	3165	2	N	235	187	1			736
							259	9									
03	4681	X	4133	-0-	-548	-0-	231	1	3626	2	N	251	179	1			808
							276	9									
04	4440	X	4107	-0-	-333	-0-	232	1	3644	2	N	210	192	1			826
							231	9									
05	4189	X	4189	-0-	-0-	-0-	213	1	3730	2	N	224	358	1			692
							246	9									
06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					692
07	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					692

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	5815	-0-	-1857	-0-	618	1	5019	2	N	162	188	1			1941
							178	9									
03	8246	X	6392	-0-	-1854	-0-	556	1	5630	2	N	187	189	1			1939
							206	9									
04	6840	X	5969	-0-	-871	-0-	497	1	5274	2	N	180	190	1			1929
							198	9									
05	6603	X	6342	-0-	-261	-0-	468	1	5654	2	N	200	183	1			1946
							220	9									
06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					1946
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					1946

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1465	-0-	-747	-0-	153	1	1237	2	N	68					1392
							75	9									
03	2542	X	2483	-0-	-59	-0-	210	1	2124	2	N	135	188	1			1339
							149	9									
04	2190	X	1988	-0-	-202	-0-	163	1	1724	2	N	92	193	1			1238
							101	9									
05	2263	X	875	-0-	-1388	-0-	64	1	772	2	N	35					1273
							39	9									
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					1273
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1273

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	1773	-0-	-1923	-0-	181	1	1461	2	N	119	187	1			617
							131	9									
03	2666	X	1918	-0-	-748	-0-	166	1	1668	2	N	76	185	1			508
							84	9									
04	2730	X	1269	-0-	-1461	-0-	105	1	1110	2	N	49	72	1			485
							54	9									
05	2542	X	1522	-0-	-1020	-0-	110	1	1324	2	N	80					565
							88	9									
06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					565
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					565

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4319	X	4319	-0-	-0-	-0-	443	1	3586	2	N	254	185	1			1146
							11	5	279	9							
03	4847	X	4847	-0-	-0-	-0-	407	1	4124	2	N	283	383	1			1046
							5	5	311	9							
04	4267	X	4267	-0-	-0-	-0-	344	1	3638	2	N	257	191	1			1112
							2	5	283	9							
05	4340	X	4340	-0-	-0-	-0-	311	1	3762	2	N	221	188	1			1145
							24	5	243	9							
06	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1145
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1145

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	75	-0-	-2333	-0-	1	5	74	9	N	67					1101
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					1101
04	1830	X	-0-	-0-	-1830	-0-					N	-0-	128	1			973
05	403	X	4	-0-	-399	-0-	4	2			N	-0-					973
06	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					973
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					973

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					468
03	0	N	-0-	-0-	-0-	-0-					N	3					471
04	0	N	-0-	-0-	-0-	-0-					N	-0-					471
05	0	N	-0-	-0-	-0-	-0-					N	-0-					471
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					471
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					471

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	12525	-0-	-1643	-0-	1124	1	11368	2	N	30	187	1			189
							33	9									
03	15128	X	12990	-0-	-2138	-0-	1162	1	11748	2	N	73					262
							80	9									
04	13290	X	12589	-0-	-701	-0-	1125	1	11379	2	N	77					339
							85	9									
05	13733	X	12952	-0-	-781	-0-	1159	1	11726	2	N	61	188	1			212
							67	9									
06	13410	X	NO RPT	-0-	-13410	-0-					N	NO RPT					212
07	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	94	-0-	-5534	-0-	8 22	1 5	64	2	N	-0-					836
03	6231	X	2	-0-	-6229	-0-	2	5			N	-0-					836
04	6030	X	-0-	-0-	-6030	-0-					N	-0-					836
05	4805	X	-0-	-0-	-4805	-0-					N	-0-					836
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					836
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					836

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7779	X	7779	-0-	-0-	-0-	788 612	1 9	6379	2	N	556	574	1			989
03	9232	X	9232	-0-	-0-	-0-	760 799	1 9	7673	2	N	726	770	1			945
04	8476	X	8476	-0-	-0-	-0-	668 733	1 9	7075	2	N	666	565	1			1046
05	8012	X	8012	-0-	-0-	-0-	566 606	1 9	6840	2	N	551	575	1			1022
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					1022
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					1022

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1933	-0-	-839	-0-	126 195	1 9	1612	2	N	177	186	1			1060
03	3162	X	1780	-0-	-1382	-0-	117 27	1 5	1502 134	2 9	N	122					1182
04	2610	X	1185	-0-	-1425	-0-	74 16	1 5	962 133	2 9	N	121	189	1			1114
05	2697	X	1439	-0-	-1258	-0-	93 27	1 5	1191 128	2 9	N	116	188	1			1042
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					1042
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					1042

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3789	X	3789	-0-	-0-	-0-	395 189	1 9	3205	2	N	172	181	1			1881
03	3837	X	3837	-0-	-0-	-0-	327 198	1 9	3312	2	N	180	371	1			1690
04	4410	X	3656	-0-	-754	-0-	301 178	1 9	3177	2	N	162					1852
05	4557	X	4403	-0-	-154	-0-	317 262	1 9	3824	2	N	238	368	1			1722
06	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1722
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					1722

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	86 94	1 9	696	2	N	85					312
03	1307	N	1307	-0-	-0-	-0-	102 182	1 9	1023	2	N	165	190	1			287
04	1228	X	1228	-0-	-0-	-0-	89 195	1 9	944	2	N	177	191	1			273
05	1237	X	1237	-0-	-0-	-0-	81 176	1 9	980	2	N	160	183	1			250
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					250
07	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	4535	-0-	-1765	-0-	474 230	1 9	3831	2	N	209	190	1			1125
03	5233	X	5233	-0-	-0-	-0-	449 252	1 9	4532	2	N	229	192	1			1162
04	6300	X	4802	-0-	-1498	-0-	396 215	1 9	4191	2	N	195	191	1			1166
05	4154	X	3903	-0-	-251	-0-	287 153	1 9	3463	2	N	139	185	1			1120
06	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					1120
07	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					1120

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	127 86	1 9	1092	2	N	78	193	1			511
03	1845	N	1845	-0-	-0-	-0-	131 215	1 9	1499	2	N	195	186	1			520
04	1715	N	1715	-0-	-0-	-0-	152 158	1 9	1405	2	N	144	172	1			492
05	1524	N	1524	-0-	-0-	-0-	99 136	1 9	1289	2	N	124					616
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					616
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					616

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3296	-0-	-120	-0-	318 1	1 5	2751 226	2 9	N	205	185	1			848
03	3689	X	3593	-0-	-96	-0-	268 240	1 9	3085	2	N	218	198	1			868
04	3930	X	3439	-0-	-491	-0-	311 1	1 5	2900 227	2 9	N	206	396	1			678
05	4061	X	3372	-0-	-689	-0-	228 1	1 5	2967 176	2 9	N	160					838
06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					838
07	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					838

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	168	-0-	-252	-0-	15	1	153	2	N	-0-					196
03	434	X	174	-0-	-260	-0-	16	1	158	2	N	-0-					196
04	330	X	234	-0-	-96	-0-	21	1	213	2	N	-0-					196
05	310	X	219	-0-	-91	-0-	20	1	199	2	N	-0-					196
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3753	-0-	-251	-0-	394 11	1 5	3065 283	2 9	N	257	196	1			474
03	4433	X	3430	-0-	-1003	-0-	296 13	1 5	2912 209	2 9	N	190	199	1			465
04	4171	X	4171	-0-	-0-	-0-	325 34	1 5	3617 195	2 9	N	177	200	1			442
05	3379	X	2955	-0-	-424	-0-	7 2675	1 5	93 180	2 9	N	164	180	1			426
06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					426
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					426

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	5335	-0-	-2309	-0-	589	1	4573	2	N	157					1080
							173	9									
03	8742	X	7916	-0-	-826	-0-	700	1	6896	2	N	291	384	1			987
							320	9									
04	8490	X	6834	-0-	-1656	-0-	544	1	6049	2	N	219	187	1			1019
							241	9									
05	8556	X	6860	-0-	-1696	-0-	475	1	6170	2	N	195	188	1			1026
							215	9									
06	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					1026
07	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					1026

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10696	X	6741	-0-	-3955	-0-	698	1	5638	2	N	366	372	1			950
							2	5	403	9							
03	11240	X	11240	-0-	-0-	-0-	947	1	9560	2	N	666	745	1			871
							733	9									
04	11460	X	9675	-0-	-1785	-0-	785	1	8309	2	N	528	568	1			831
							581	9									
05	11842	X	11292	-0-	-550	-0-	810	1	9761	2	N	655	730	1			756
							721	9									
06	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					756
07	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					756

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	3991	-0-	-2589	-0-	357	1	3610	2	N	22					22
							24	9									
03	7533	X	5981	-0-	-1552	-0-	536	1	5420	2	N	23					45
							25	9									
04	6690	X	4660	-0-	-2030	-0-	418	1	4231	2	N	10					55
							11	9									
05	6324	X	3953	-0-	-2371	-0-	356	1	3597	2	N	-0-					55
06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					55
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					55

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	-0-	-0-	-0-	-0-					N	-0-					399
04	0	X	-0-	-0-	-0-	-0-					N	-0-					399
05	0	X	-0-	-0-	-0-	-0-					N	215					614
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					614
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					614

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6037	X	6037	-0-	-0-	-0-	628	1	5066	2	N	312					1188
							343	9									
03	6844	X	6844	-0-	-0-	-0-	584	1	5875	2	N	350	559	1			979
							385	9									
04	6750	X	6449	-0-	-301	-0-	544	1	5729	2	N	160	382	1			757
							176	9									
05	6975	X	6450	-0-	-525	-0-	497	1	5953	2	N	-0-	549	1			208
06	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					208
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2933	-0-	133	133	321	1	2489	2	N	112	196	1			309
							123	9									
03	3100	N	3265	-0-	165	298	285	1	2807	2	N	157	191	1			275
							173	9									
04	3798	X	3500	-0-	-298	-0-	281	1	3121	2	N	89					364
							98	9									
05	2487	X	2487	-0-	-0-	-0-	166	1	2161	2	N	145	196	1			313
							160	9									
06	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					313
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					313

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2841	-0-	-547	-0-	246	1	2137	2	N	212	197	1			553
							225	5	233	9							
03	3627	X	2719	-0-	-908	-0-	158	1	1824	2	N	195	197	1			551
							522	5	215	9							
04	3540	X	3267	-0-	-273	-0-	208	1	1932	2	N	292	194	1			649
							806	5	321	9							
05	3556	X	3556	-0-	-0-	-0-	173	1	2243	2	N	239	192	1			696
							877	5	263	9							
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					696
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					696

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					251
03	0	X	-0-	-0-	-0-	-0-					N	-0-					251
04	0	X	-0-	-0-	-0-	-0-					N	-0-					251
05	0	X	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3653	X	3653	-0-	-0-	-0-	235	1	3023	2	N	359	368	1			678
							395	9									
03	8846	X	8846	-0-	-0-	-0-	592	1	7607	2	N	588	569	1			697
							647	9									
04	7135	X	7135	-0-	-0-	-0-	487	1	6245	2	N	366	563	1			500
							403	9									
05	7105	X	7105	-0-	-0-	-0-	489	1	6268	2	N	316	185	1			631
							348	9									
06	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					631
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					631

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4858	-0-	-14	-0-	500	1	4036	2	N	293	371	1			570
							322	9									
03	6220	X	6220	-0-	-0-	-0-	529	1	5310	2	N	346	379	1			537
							381	9									
04	5657	X	5657	-0-	-0-	-0-	461	1	4859	2	N	306	191	1			652
							337	9									
05	5394	X	4646	-0-	-748	-0-	341	1	4083	2	N	202	189	1			665
							222	9									
06	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					665
07	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					665

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8960	X	3694	-0-	-5266	-0-	374	1	3020	2	N	122	197	1			1232
							166	5	134	9							
03	7719	X	1270	-0-	-6449	-0-	13	1	127	2	N	107	197	1			1142
							1012	5	118	9							
04	6510	X	41	-0-	-6469	-0-	41	5			N	-0-					1142
05	6572	X	93	-0-	-6479	-0-	16	5	77	9	N	70					1212
06	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					1212
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1212

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	5361	-0-	-1639	-0-	533	1	4300	2	N	480	555	1			1549
							528	9									
03	7533	X	6273	-0-	-1260	-0-	515	1	5188	2	N	518	559	1			1508
							570	9									
04	6780	X	6517	-0-	-263	-0-	512	1	5402	2	N	548	565	1			1491
							603	9									
05	6960	X	6960	-0-	-0-	-0-	486	1	5851	2	N	566	564	1			1493
							623	9									
06	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					1493
07	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					1493

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	54	1	437	2	N	-0-					324
03	548	N	548	-0-	-0-	-0-	49	1	499	2	N	-0-					324
04	540	N	477	-0-	-63	-0-	41	1	436	2	N	-0-					324
05	486	N	486	-0-	-0-	-0-	37	1	449	2	N	-0-					324
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	6313	-0-	-2675	-0-	643	1	5198	2	N	429	368	1			488
							472	9									
03	10261	X	6950	-0-	-3311	-0-	576	1	5825	2	N	499	557	1			430
							549	9									
04	7860	X	6213	-0-	-1647	-0-	494	1	5243	2	N	433	567	1			296
							476	9									
05	8122	X	1288	-0-	-6834	-0-	89	1	1080	2	N	108	183	1			221
							119	9									
06	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					221
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4550	-0-	-546	-0-	269	1	4219	2	N	48					423
							9	5	53	9							
03	5487	X	4205	-0-	-1282	-0-	249	1	3911	2	N	40	186	1			277
							1	5	44	9							
04	4530	X	4476	-0-	-54	-0-	265	1	4158	2	N	48					325
							53	9									
05	4681	X	4543	-0-	-138	-0-	271	1	4237	2	N	32					357
							35	9									
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					357
07	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					357

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1633	-0-	-383	-0-	117	1	1177	2	N	308	395	1			134
							339	9									
03	2170	X	1895	-0-	-275	-0-	142	1	1430	2	N	294	198	1			230
							323	9									
04	1950	X	1925	-0-	-25	-0-	145	1	1465	2	N	286	398	1			118
							315	9									
05	2010	X	2010	-0-	-0-	-0-	152	1	1536	2	N	293	196	1			215
							322	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12456	X	12456	-0-	-0-	-0-	1290	1	10440	2	N	414	373	1			757
							271	5	455	9							
03	13826	X	13826	-0-	-0-	-0-	1206	1	12176	2	N	404	558	1			603
							444	9									
04	12271	X	12271	-0-	-0-	-0-	1031	1	10914	2	N	296	193	1			706
							326	9									
05	11733	X	11733	-0-	-0-	-0-	874	1	10577	2	N	256	376	1			586
							282	9									
06	13350	X	NO RPT	-0-	-13350	-0-					N	NO RPT					586
07	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					586

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12656	X	10474	-0-	-2182	-0-	936	1	9466	2	N	65	181	1			181
							72	9									
03	13268	X	10557	-0-	-2711	-0-	944	1	9550	2	N	57					238
							63	9									
04	12000	X	10365	-0-	-1635	-0-	926	1	9364	2	N	68					306
							75	9									
05	12121	X	10926	-0-	-1195	-0-	976	1	9876	2	N	67					373
							74	9									
06	11580	X	NO RPT	-0-	-11580	-0-					N	NO RPT					373
07	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					373

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2311	-0-	-97	-0-	131	1	1679	2	N	122					606
							367	5	134	9							
03	2759	X	2052	-0-	-707	-0-	128	1	1643	2	N	144	186	1			564
							123	5	158	9							
04	2580	X	2335	-0-	-245	-0-	159	1	2043	2	N	77					641
							48	5	85	9							
05	2542	X	2517	-0-	-25	-0-	171	1	2193	2	N	123	185	1			579
							18	5	135	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					579
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					579

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4397	X	4397	-0-	-0-	-0-	302	1	3876	2	N	199	184	1			1028
							219	9									
03	4495	X	4390	-0-	-105	-0-	299	1	3814	2	N	251	188	1			1091
							1	5	276	9							
04	4770	X	3866	-0-	-904	-0-	264	1	3398	2	N	169	188	1			1072
							18	5	186	9							
05	4929	X	3896	-0-	-1033	-0-	267	1	3423	2	N	186	183	1			1075
							1	5	205	9							
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					1075
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					1075

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	6209	-0-	-5271	-0-	651	1	5251	2	N	279	374	1			1378
							307	9									
03	12772	X	4814	-0-	-7958	-0-	414	1	4167	2	N	212	189	1			1401
							233	9									
04	11023	X	11023	-0-	-0-	-0-	898	1	9496	2	N	572	568	1			1405
							629	9									
05	11514	X	11514	-0-	-0-	-0-	840	1	10116	2	N	507	559	1			1353
							558	9									
06	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					1353
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					1353

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	1360	-0-	-6872	-0-	97	1	781	2	N	120					2331
							350	5	132	9							
03	9424	X	5936	-0-	-3488	-0-	412	1	4168	2	N	311	379	1			2263
							1014	5	342	9							
04	6240	X	5720	-0-	-520	-0-	402	1	4257	2	N	233	185	1			2311
							805	5	256	9							
05	5424	X	5424	-0-	-0-	-0-	351	1	4253	2	N	205	185	1			2331
							594	5	226	9							
06	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					2331
07	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					2331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	X	114	-0-	-0-	-0-	13	1	98	2	N	3					537
							3	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					537
04	630	X	-0-	-0-	-630	-0-					N	106	100	1			543
05	74	X	74	-0-	-0-	-0-	6	1	68	2	N	-0-					543
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					543
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					543

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

02	3657	X	3657	-0-	-0-	-0-	375	1	3037	2	N	223	377	1			385
							245	9									
03	4914	X	4914	-0-	-0-	-0-	418	1	4229	2	N	242	190	1			437
							1	5	266	9							
04	2790	X	2014	-0-	-776	-0-	160	1	1693	2	N	144	187	1			394
							3	5	158	9							
05	2883	X	1621	-0-	-1262	-0-	114	1	1374	2	N	115					509
							6	5	127	9							
06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					509
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					509

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

02	11032	X	1484	-0-	-9548	-0-	138	1	1116	2	N	142	372	1			927
							74	5	156	9							
03	8494	X	3598	-0-	-4896	-0-	296	1	2982	2	N	200	185	1			942
							100	5	220	9							
04	9570	X	5773	-0-	-3797	-0-	417	1	4409	2	N	628	572	1			998
							256	5	691	9							
05	7161	X	6020	-0-	-1141	-0-	415	1	4998	2	N	504	535	1			967
							53	5	554	9							
06	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					967
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					967

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

02	13636	X	8496	-0-	-5140	-0-	892	1	7206	2	N	362	373	1			1037
							398	9									
03	15159	X	8836	-0-	-6323	-0-	760	1	7661	2	N	377	371	1			1043
							415	9									
04	12900	X	9603	-0-	-3297	-0-	783	1	8278	2	N	493	572	1			964
							542	9									
05	11005	X	10076	-0-	-929	-0-	732	1	8801	2	N	494	554	1			904
							543	9									
06	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					904
07	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					904

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

02	9044	X	5789	-0-	-3255	-0-	614	1	4973	2	N	184	371	1			496
							202	9									
03	9114	X	6161	-0-	-2953	-0-	527	1	5319	2	N	286	188	1			594
							315	9									
04	8730	X	4886	-0-	-3844	-0-	401	1	4250	2	N	214	183	1			625
							235	9									
05	9021	X	1767	-0-	-7254	-0-	128	1	1545	2	N	85	187	1			523
							94	9									
06	8730	X	NO RPT	-0-	-8730	-0-					N	NO RPT					523
07	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					523

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	10629	-0-		-487		-0-	954	1	9645	2	N	27					977
									30	9									
03	12245	X	11870	-0-		-375		-0-	1067	1	10785	2	N	16	190	1			803
									18	9									
04	12270	X	11428	-0-		-842		-0-	1027	1	10376	2	N	23					826
									25	9									
05	12679	X	10996	-0-		-1683		-0-	987	1	9985	2	N	22					848
									24	9									
06	12270	X	NO RPT	-0-		-12270		-0-					N	NO RPT					848
07	11873	X	NO RPT	-0-		-11873		-0-					N	NO RPT					848

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3356	X	3356	-0-		-0-		-0-	336	1	2713	2	N	87	185	1			205
									211	5	96	9							
03	3735	X	3735	-0-		-0-		-0-	313	1	3160	2	N	150	194	1			161
									97	5	165	9							
04	4620	X	3453	-0-		-1167		-0-	282	1	2982	2	N	127	186	1			102
									49	5	140	9							
05	4588	X	3942	-0-		-646		-0-	289	1	3478	2	N	147					249
									13	5	162	9							
06	3600	X	NO RPT	-0-		-3600		-0-					N	NO RPT					249
07	3720	X	NO RPT	-0-		-3720		-0-					N	NO RPT					249

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7637	X	7637	-0-		-0-		-0-	141	1	6250	2	N	667	745	1			742
									512	5	734	9							
03	9020	X	9020	-0-		-0-		-0-	199	1	7641	2	N	746	747	1			741
									359	5	821	9							
04	9180	X	8180	-0-		-1000		-0-	174	1	6919	2	N	662	572	1			831
									359	5	728	9							
05	9455	X	7658	-0-		-1797		-0-	154	1	6432	2	N	660	741	1			750
									346	5	726	9							
06	8190	X	NO RPT	-0-		-8190		-0-					N	NO RPT					750
07	9021	X	NO RPT	-0-		-9021		-0-					N	NO RPT					750

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	4362	-0-		-1882		-0-	389	1	3145	2	N	736	929	1			2622
									18	5	810	9							
03	6944	X	4902	-0-		-2042		-0-	354	1	3566	2	N	859	936	1			2545
									37	5	945	9							
04	6450	X	5864	-0-		-586		-0-	424	1	4484	2	N	860	942	1			2463
									10	5	946	9							
05	6324	X	6159	-0-		-165		-0-	404	1	4856	2	N	817	734	1			2546
									899	9									
06	5940	X	NO RPT	-0-		-5940		-0-					N	NO RPT					2546
07	4898	X	NO RPT	-0-		-4898		-0-					N	NO RPT					2546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	4747	-0-	-3317	-0-	495	1	3984	2	N	244	182	1			1050
							268	9									
03	9068	X	9068	-0-	-0-	-0-	760	1	7637	2	N	610	942	1			718
							671	9									
04	7860	X	6073	-0-	-1787	-0-	494	1	5207	2	N	338	191	1			865
							372	9									
05	8122	X	8074	-0-	-48	-0-	571	1	6866	2	N	579	561	1			883
							637	9									
06	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					883
07	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					883

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	4093	-0-	-1703	-0-	434	1	3499	2	N	145	189	1			417
							160	9									
03	6386	X	5432	-0-	-954	-0-	466	1	4690	2	N	251	190	1			478
							276	9									
04	5910	X	5312	-0-	-598	-0-	439	1	4634	2	N	217	189	1			506
							239	9									
05	5859	X	4554	-0-	-1305	-0-	337	1	4050	2	N	152	183	1			475
							167	9									
06	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					475
07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					475

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10472	X	7064	-0-	-3408	-0-	683	1	5525	2	N	769	739	1			746
							10	5	846	9							
03	11005	X	8206	-0-	-2799	-0-	646	1	6503	2	N	959	1125	1			580
							2	5	1055	9							
04	9960	X	7653	-0-	-2307	-0-	579	1	6115	2	N	869	749	1			700
							3	5	956	9							
05	8959	X	7891	-0-	-1068	-0-	531	1	6397	2	N	873	928	1			645
							3	5	960	9							
06	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					645
07	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					645

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12124	X	11774	-0-	-350	-0-	1198	1	9682	2	N	813	931	1			499
							894	9									
03	13330	X	12140	-0-	-1190	-0-	1019	1	10270	2	N	774	753	1			520
							851	9									
04	13050	X	10159	-0-	-2891	-0-	824	1	8713	2	N	565	560	1			525
							622	9									
05	13485	X	9678	-0-	-3807	-0-	689	1	8286	2	N	639	563	1			601
							703	9									
06	12630	X	NO RPT	-0-	-12630	-0-					N	NO RPT					601
07	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					601

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1635	N	1635	-0-	-0-	-0-	164	1	1326	2	N	132	186	1			236
							145	9									
03	1779	N	1779	-0-	-0-	-0-	143	1	1441	2	N	168	186	1			218
							10	5	185	9							
04	1830	N	1415	-0-	-415	-0-	109	1	1151	2	N	129	190	1			157
							13	5	142	9							
05	1686	N	1686	-0-	-0-	-0-	117	1	1411	2	N	129					286
							16	5	142	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					286
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					286

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10823	X	10823	-0-	-0-	-0-	1134	1	9143	2	N	496	372	1			606
							546	9									
03	11433	X	11433	-0-	-0-	-0-	980	1	9863	2	N	536	562	1			580
							590	9									
04	10713	X	10713	-0-	-0-	-0-	881	1	9286	2	N	496	569	1			507
							546	9									
05	9207	X	8898	-0-	-309	-0-	656	1	7877	2	N	332	375	1			464
							365	9									
06	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					464
07	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					464

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	732	-0-	-2880	-0-	60	1	488	2	N	117					305
							55	5	129	9							
03	4154	X	1741	-0-	-2413	-0-	25	1	252	2	N	292	367	1			230
							1143	5	321	9							
04	4060	X	4060	-0-	-0-	-0-	284	1	2993	2	N	394	559	1			65
							350	5	433	9							
05	5354	X	5354	-0-	-0-	-0-	372	1	4455	2	N	424	367	1			122
							61	5	466	9							
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					122
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					122

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2129	-0-	-615	-0-	120	1	1035	2	N	169					550
							788	5	186	9							
03	2573	X	2562	-0-	-11	-0-	99	1	1128	2	N	182	598	1			134
							1135	5	200	9							
04	2236	X	2236	-0-	-0-	-0-	114	1	1055	2	N	180	195	1			119
							869	5	198	9							
05	2601	X	2601	-0-	-0-	-0-	84	1	1099	2	N	185					304
							1214	5	204	9							
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					304
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					304

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15400	X	9736	-0-	-5664	-0-	963	1	7776	2	N	905	1115	1			326
							1	5	996	9							
03	17577	X	6905	-0-	-10672	-0-	560	1	5618	2	N	656	929	1			53
							5	5	722	9							
04	14370	X	10232	-0-	-4138	-0-	778	1	8187	2	N	1152	1135	1			70
							1267	9									
05	13733	X	7142	-0-	-6591	-0-	473	1	5659	2	N	917	734	1			253
							1	5	1009	9							
06	12210	X	NO RPT	-0-	-12210	-0-					N	NO RPT					253
07	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					253

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8557	-0-	-935	-0-	368	1	5760	2	N	257	373	1			347
							2146	5	283	9							
03	10292	X	9604	-0-	-688	-0-	454	1	7125	2	N	280	189	1			438
							1717	5	308	9							
04	9090	X	8519	-0-	-571	-0-	387	1	6065	2	N	243	192	1			489
							1800	5	267	9							
05	8742	X	7864	-0-	-878	-0-	348	1	5441	2	N	221	185	1			525
							1832	5	243	9							
06	9180	X	NO RPT	-0-	-9180	-0-					N	NO RPT					525
07	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					525

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	1695	-0-	-4997	-0-	173	1	1390	2	N	120					1289
							132	9									
03	7409	X	2564	-0-	-4845	-0-	222	1	2225	2	N	106	374	1			1021
							117	9									
04	5580	X	2625	-0-	-2955	-0-	215	1	2263	2	N	134					1155
							147	9									
05	5766	X	2072	-0-	-3694	-0-	154	1	1838	2	N	73					1228
							80	9									
06	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					1228
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1228

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	X	1243	-0-	-0-	-0-	58	1	468	2	N	260	186	1			467
							431	5	286	9							
03	1656	X	1656	-0-	-0-	-0-	48	1	495	2	N	291	376	1			382
							793	5	320	9							
04	1412	X	1412	-0-	-0-	-0-	43	1	452	2	N	255	188	1			449
							636	5	281	9							
05	1736	X	1736	-0-	-0-	-0-	48	1	577	2	N	287	362	1			374
							795	5	316	9							
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					374
07	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					374

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0-	-0-	47	1	382	2	N	-0-					389
							24	5									
03	1552	N	1552	-0-	-0-	-0-	131	1	1314	2	N	67	194	1			262
							33	5	74	9							
04	1298	N	1298	-0-	-0-	-0-	85	1	899	2	N	77					339
							229	5	85	9							
05	1017	N	1017	-0-	-0-	-0-	74	1	889	2	N	30					369
							21	5	33	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14952	X	11844	-0-	-3108	-0-	1237	1	9962	2	N	586	395	1			788
							645	9									
03	17112	X	12998	-0-	-4114	-0-	1116	1	11211	2	N	610	767	1			631
							671	9									
04	14010	X	11864	-0-	-2146	-0-	951	1	10016	2	N	518	569	1			580
							327	5	570	9							
05	16164	X	16164	-0-	-0-	-0-	1189	1	14259	2	N	570	548	1			602
							89	5	627	9							
06	13320	X	NO RPT	-0-	-13320	-0-					N	NO RPT					602
07	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					602

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42107	X	42107	-0-	-0-	-0-	4385	1	35186	2	N	2305	2354	1			980
							2536	9									
03	43259	X	43259	-0-	-0-	-0-	3703	1	37067	2	N	2263	2149	1			1094
							2489	9									
04	42540	X	36417	-0-	-6123	-0-	2997	1	31446	2	N	1794	1936	1			952
							1	5	1973	9							
05	43958	X	38024	-0-	-5934	-0-	2790	1	33245	2	N	1807	2105	1			654
							1	5	1988	9							
06	45120	X	NO RPT	-0-	-45120	-0-					N	NO RPT					654
07	46624	X	NO RPT	-0-	-46624	-0-					N	NO RPT					654

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3579	X	3579	-0-	-0-	-0-	88	1	1466	2	N	378	185	1			276
							1609	5	416	9							
03	2811	X	2811	-0-	-0-	-0-	104	1	1658	2	N	364	562	1			78
							649	5	400	9							
04	3900	X	1952	-0-	-1948	-0-	132	1	1492	2	N	298	187	1			189
							328	9									
05	4030	X	2130	-0-	-1900	-0-	98	1	1548	2	N	427	559	1			57
							14	5	470	9							
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					57
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16856	X	9776	-0-	-7080	-0-	990	1	7976	2	N	736	590	1			905
							810	9									
03	19282	X	11583	-0-	-7699	-0-	961	1	9657	2	N	717	774	1			848
							176	5	789	9							
04	16200	X	14052	-0-	-2148	-0-	1140	1	12013	2	N	629	738	1			739
							207	5	692	9							
05	16740	X	14057	-0-	-2683	-0-	759	1	9097	2	N	663	553	1			849
							3472	5	729	9							
06	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					849
07	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					849

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32872	X	19684	-0-	-13188	-0-	2013	1	16216	2	N	1323	1339	1			762
							1455	9									
03	32922	X	21046	-0-	-11876	-0-	1767	1	17751	2	N	1389	1338	1			813
							1528	9									
04	27330	X	20181	-0-	-7149	-0-	1625	1	17167	2	N	1263	1157	1			919
							1389	9									
05	23064	X	22212	-0-	-852	-0-	1597	1	19222	2	N	1266	1299	1			886
							1393	9									
06	22320	X	NO RPT	-0-	-22320	-0-					N	NO RPT					886
07	21793	X	NO RPT	-0-	-21793	-0-					N	NO RPT					886

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24080	X	17478	-0-	-6602	-0-	1829	1	14744	2	N	823	986	1			733
							905	9									
03	25885	X	19013	-0-	-6872	-0-	1601	1	16101	2	N	1192	979	1			946
							1311	9									
04	24450	X	16811	-0-	-7639	-0-	1397	1	14730	2	N	622	390	1			1178
							684	9									
05	22723	X	16953	-0-	-5770	-0-	1247	1	14968	2	N	671	975	1			874
							738	9									
06	18720	X	NO RPT	-0-	-18720	-0-					N	NO RPT					874
07	19344	X	NO RPT	-0-	-19344	-0-					N	NO RPT					874

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19320	X	8299	-0-	-11021	-0-	865	1	6985	2	N	392	391	1			558
							18	5	431	9							
03	12369	X	8394	-0-	-3975	-0-	691	1	6954	2	N	453	385	1			626
							251	5	498	9							
04	13620	X	5779	-0-	-7841	-0-	459	1	4841	2	N	361	590	1			397
							82	5	397	9							
05	11408	X	4199	-0-	-7209	-0-	282	1	3379	2	N	382	196	1			583
							118	5	420	9							
06	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					583
07	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					583

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21308	X	8986	-0-		-12322		-0-		929	1	7481	2	N	524	594	1			826
										576	9									
03	24180	X	12064	-0-		-12116		-0-		1014	1	10184	2	N	787	778	1			835
										866	9									
04	16560	X	8836	-0-		-7724		-0-		716	1	7538	2	N	529	391	1			973
										582	9									
05	17112	X	12347	-0-		-4765		-0-		887	1	10637	2	N	748	973	1			748
										823	9									
06	16560	X	NO RPT	-0-		-16560		-0-						N	NO RPT					748
07	12059	X	NO RPT	-0-		-12059		-0-						N	NO RPT					748

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56840	X	34818	-0-		-22022		-0-		3771	1	30439	2	N	553	393	1			883
										608	9									
03	58559	X	33270	-0-		-25289		-0-		2955	1	29748	2	N	515	590	1			808
										567	9									
04	49830	X	30994	-0-		-18836		-0-		2636	1	27834	2	N	476	578	1			706
										524	9									
05	46531	X	30136	-0-		-16395		-0-		2280	1	27405	2	N	410	393	1			723
										451	9									
06	40260	X	NO RPT	-0-		-40260		-0-						N	NO RPT					723
07	38564	X	NO RPT	-0-		-38564		-0-						N	NO RPT					723

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19600	X	12278	-0-		-7322		-0-		1086	1	10346	2	N	755	559	1			457
										15	5	831	9							
03	21700	X	15150	-0-		-6550		-0-		1359	1	12955	2	N	760	745	1			472
										836	9									
04	16153	X	16153	-0-		-0-		-0-		1465	1	13962	2	N	660	747	1			385
										726	9									
05	14542	X	14542	-0-		-0-		-0-		1317	1	12548	2	N	614	745	1			254
										2	5	675	9							
06	13170	X	NO RPT	-0-		-13170		-0-						N	NO RPT					254
07	15159	X	NO RPT	-0-		-15159		-0-						N	NO RPT					254

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23100	X	21599	-0-		-1501		-0-		2261	1	18219	2	N	1017	1145	1			414
										1119	9									
03	24397	X	22734	-0-		-1663		-0-		1954	1	19671	2	N	1007	949	1			472
										1	5	1108	9							
04	22560	X	20579	-0-		-1981		-0-		1692	1	17862	2	N	932	958	1			446
										1025	9									
05	23312	X	19981	-0-		-3331		-0-		1461	1	17550	2	N	882	946	1			382
										970	9									
06	23130	X	NO RPT	-0-		-23130		-0-						N	NO RPT					382
07	23901	X	NO RPT	-0-		-23901		-0-						N	NO RPT					382

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12120	X	12120	-0-	-0-	-0-	261	1	10351	2	N	1289	1355	1			942
							90	5	1418	9							
03	14069	X	14069	-0-	-0-	-0-	328	1	11071	2	N	1931	1713	1			1160
							546	5	2124	9							
04	21960	X	21960	-0-	-0-	-0-	521	1	18421	2	N	2744	2504	1			1400
							3018	9									
05	21498	X	21498	-0-	-0-	-0-	496	1	18454	2	N	2316	2262	1			1454
							2548	9									
06	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1454
07	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					1454

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14336	X	14037	-0-	-299	-0-	230	1	9495	2	N	1627	1735	1			1103
							2522	5	1790	9							
03	16337	X	14776	-0-	-1561	-0-	297	1	10717	2	N	1538	1346	1			1295
							2070	5	1692	9							
04	15840	X	12659	-0-	-3181	-0-	263	1	9891	2	N	1505	1528	1			1272
							849	5	1656	9							
05	16368	X	11504	-0-	-4864	-0-	228	1	9045	2	N	1321	1332	1			1261
							778	5	1453	9							
06	15030	X	NO RPT	-0-	-15030	-0-					N	NO RPT					1261
07	15531	X	NO RPT	-0-	-15531	-0-					N	NO RPT					1261

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32944	X	32944	-0-	-0-	-0-	2997	1	28559	2	N	1259	1327	1			272
							3	5	1385	9							
03	35888	X	35888	-0-	-0-	-0-	3282	1	31266	2	N	1217	1249	1			240
							1	5	1339	9							
04	31370	X	31370	-0-	-0-	-0-	2865	1	27284	2	N	1109	1116	1			233
							1	5	1220	9							
05	30105	X	30105	-0-	-0-	-0-	2727	1	25971	2	N	1256	1108	1			381
							25	5	1382	9							
06	26790	X	NO RPT	-0-	-26790	-0-					N	NO RPT					381
07	27683	X	NO RPT	-0-	-27683	-0-					N	NO RPT					381

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7002	X	7002	-0-	-0-	-0-	245	1	2262	2	N	407	363	1			124
							4047	5	448	9							
03	6661	X	6661	-0-	-0-	-0-	366	1	3363	2	N	436	351	1			209
							2452	5	480	9							
04	2604	X	2604	-0-	-0-	-0-	15	1	54	2	N	521	557	1			173
							1962	5	573	9							
05	2394	X	2394	-0-	-0-	-0-	93	1	879	2	N	501	371	1			303
							871	5	551	9							
06	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					303
07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					303

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10335	X	10335	-0-		-0-	-0-		1006	1	8122	2	N	1096	1108	1			1492
									1	5	1206	9							
03	8688	X	8688	-0-		-0-	-0-		678	1	6816	2	N	1081	936	1			1637
									5	5	1189	9							
04	9492	X	9492	-0-		-0-	-0-		723	1	7624	2	N	1041	1124	1			1554
									1145	9									
05	8676	X	8676	-0-		-0-	-0-		580	1	6996	2	N	999	1109	1			1444
									1	5	1099	9							
06	7140	X	NO RPT	-0-		-7140	-0-						N	NO RPT					1444
07	7378	X	NO RPT	-0-		-7378	-0-						N	NO RPT					1444

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	2030	-0-		-3178	-0-		176	1	1424	2	N	325	373	1			381
									72	5	358	9							
03	5766	X	2196	-0-		-3570	-0-		163	1	1647	2	N	329	375	1			335
									24	5	362	9							
04	1740	X	1109	-0-		-631	-0-		68	1	730	2	N	244	186	1			393
									43	5	268	9							
05	1798	X	1100	-0-		-698	-0-		51	1	615	2	N	227	368	1			252
									184	5	250	9							
06	2190	X	NO RPT	-0-		-2190	-0-						N	NO RPT					252
07	2263	X	NO RPT	-0-		-2263	-0-						N	NO RPT					252

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46340	X	23109	-0-		-23231	-0-		2444	1	19646	2	N	925	985	1			608
									1	5	1018	9							
03	51305	X	25151	-0-		-26154	-0-		2181	1	21869	2	N	992	1167	1			433
									10	5	1091	9							
04	49650	X	20998	-0-		-28652	-0-		1727	1	18157	2	N	765	388	1			810
									272	5	842	9							
05	38812	X	19557	-0-		-19255	-0-		1436	1	17160	2	N	803	954	1			659
									78	5	883	9							
06	30360	X	NO RPT	-0-		-30360	-0-						N	NO RPT					659
07	25575	X	NO RPT	-0-		-25575	-0-						N	NO RPT					659

PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24332	X	10193	-0-		-14139	-0-		1011	1	8160	2	N	847	928	1			365
									90	5	932	9							
03	26939	X	11843	-0-		-15096	-0-		961	1	9692	2	N	919	1119	1			165
									179	5	1011	9							
04	11250	X	10904	-0-		-346	-0-		863	1	9116	2	N	810	755	1			220
									34	5	891	9							
05	11377	X	11162	-0-		-215	-0-		786	1	9492	2	N	789	722	1			287
									16	5	868	9							
06	10920	X	NO RPT	-0-		-10920	-0-						N	NO RPT					287
07	11842	X	NO RPT	-0-		-11842	-0-						N	NO RPT					287

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11000	X	11000	-0-	-0-	-0-	546	1	5202	2	N	4772	4250	1			1341
							3	5	5249	9							
03	11246	X	11246	-0-	-0-	-0-	576	1	5484	2	N	4706	4608	1			1439
							9	5	5177	9							
04	11212	X	11212	-0-	-0-	-0-	615	1	5863	2	N	4292	4286	1			1445
							13	5	4721	9							
05	6001	X	6001	-0-	-0-	-0-	303	1	2879	2	N	2524	2590	1			1379
							43	5	2776	9							
06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1379
07	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					1379

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133531	X	39256	-0-	-94275	-0-	860	1	37571	2	N	750	785	1			321
							825	9									
03	58621	X	41169	-0-	-17452	-0-	1035	1	39468	2	N	605	582	1			344
							666	9									
04	56730	X	37931	-0-	-18799	-0-	910	1	36484	2	N	488	390	1			442
							537	9									
05	58621	X	NO RPT	-0-	-58621	-0-					N	NO RPT					442
06	56730	X	NO RPT	-0-	-56730	-0-					N	NO RPT					442
07	58621	X	NO RPT	-0-	-58621	-0-					N	NO RPT					442

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		61161	-0-	61161	61161	4998	1	50849	2	N	4577	4252	1			325
							279	5	5035	9							
01	0		104221	-0-	104221	165382	9319	1	89136	2	N	5242	5000	1			567
							5766	9									
02	0		93247	-0-	93247	258629	9879	1	79659	2	N	3372	3256	1			683
							3709	9									
03	0		46079	-0-	46079	304708	4030	1	40546	2	N	1366	1674	1			375
							1503	9									
04	0		13051	-0-	13051	317759	1044	1	11009	2	N	884	763	1			496
							26	5	972	9							
05	18000	X	NO RPT	-0-	-18000	299759					N	NO RPT					496
06	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					496
07	23250	X	NO RPT	-0-	-23250	-0-					N	NO RPT					496

SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		24197	-0-	24197	24197	397	1	17022	2	N	5198	4837	1			361
							1060	5	5718	9							
*01	95793	X	71596	-0-	-24197	-0-	1461	1	60983	2	N	8320	7852	1			829
							9152	9									
*02	56857	X	56857	-0-	-0-	-0-	1229	1	50290	2	N	4853	4729	1			953
							5338	9									
*03	61532	X	61532	-0-	-0-	-0-	1551	1	55398	2	N	4166	4289	1			830
							4583	9									
*04	55833	X	55833	-0-	-0-	-0-	1361	1	50781	2	N	3355	2947	1			1238
							3691	9									
05	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1238
06	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					1238
07	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					1238

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

02	4396	X	3893	-0-	-503	-0-	3208	2	685	9	N	623	523	1			714
03	4867	X	3874	-0-	-993	-0-	3064	2	810	9	N	736	886	1			564
04	4710	X	3519	-0-	-1191	-0-	2879	2	640	9	N	582	698	1			448
05	4867	X	3818	-0-	-1049	-0-	3050	2	768	9	N	698	1012	1			134
06	4680	X	3956	-0-	-724	-0-	3167	2	789	9	N	717	527	1			324
07	4309	X	3912	-0-	-397	-0-	3189	2	723	9	N	657	695	1			286

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	27					27
07		14B2 EXT	757	-0-	757	757	757	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					54
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					54
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-	48	1			6
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					6
06	0	W	390	-0-	390	390	390	2			N	-0-					6
*07	794	N	404	-0-	-390	-0-	404	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

02	252	N	195	-0-	-57	-0-	28	1	167	2	N	-0-					10
03	248	N	205	-0-	-43	-0-	31	1	174	2	N	-0-					10
04	240	N	206	-0-	-34	-0-	30	1	176	2	N	-0-					10
05	237	N	237	-0-	-0-	-0-	31	1	206	2	N	-0-					10
06	0	W	233	-0-	233	233	30	1	203	2	N	-0-	10	7			-0-
*07	508	N	275	-0-	-233	-0-	31	1	244	2	N	-0-					-0-

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	572	-0-	572	572	572	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	902	-0-	902	902	902	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1504	-0-	-428	-0-	1504	2			N	-0-	139	1			120
03	2449	N	1583	-0-	-866	-0-	1562	2	21	9	N	19					139
04	2100	N	2837	-0-	737	-0-	2819	2	18	9	N	16					155
05	2494	N	2494	-0-	-0-	-0-	2488	2	6	9	N	5					160
06	0	W	2362	-0-	2362	2362	2362	2			N	-0-	133	7			27
*07	2400	N	2397	-0-	-3	2359	2391	2	6	9	N	5					32

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	404	-0-	-128	-0-	404	2			N	-0-					183
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-	68	1			115
04	780	N	437	-0-	-343	-0-	437	2			N	-0-					115
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					115
06	0	W	518	-0-	518	518	518	2			N	-0-	80	7			35
*07	1057	N	539	-0-	-518	-0-	539	2			N	-0-					35

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					225
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					225
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-	131	1			94
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					94
06	660	N	644	-0-	-16	-0-	644	2			N	-0-	94	7			-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	183	-0-	-41	-0-	183	2			N	-0-					100
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					100
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					100
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					100
06	0	W	177	-0-	177	177	177	2			N	-0-					100
*07	368	N	191	-0-	-177	-0-	191	2			N	-0-	83	7			17

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					33
03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					33
04	1800	N	1522	-0-	-278	-0-	1522	2			N	-0-					33
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					33
06	0	W	1508	-0-	1508	1508	1508	2			N	-0-	17	7			16
*07	1400	N	1520	-0-	120	1628	1520	2			N	-0-					16

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	1507	-0-	1507	1507	1507	2				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1507						N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

02	1343	N	1343	-0-	-0-	-0-	106	1	1237	2	N	-0-					34
03	1751	N	1751	-0-	-0-	-0-	136	1	1615	2	N	-0-					34
04	1690	N	1690	-0-	-0-	-0-	129	1	1561	2	N	-0-					34
05	1802	N	1802	-0-	-0-	-0-	135	1	1667	2	N	-0-					34
06	1584	N	1584	-0-	-0-	-0-	123	1	1461	2	N	-0-					34
*07	1762	N	1762	-0-	-0-	-0-	133	1	1629	2	N	-0-					34

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

02	868	N	864	-0-	-4	-0-	78	1	786	2	N	-0-					160
03	930	N	869	-0-	-61	-0-	82	1	787	2	N	-0-					160
04	1107	N	1107	-0-	-0-	-0-	94	1	1013	2	N	-0-					160
05	1197	N	1197	-0-	-0-	-0-	99	1	1098	2	N	-0-					160
06	1036	N	1036	-0-	-0-	-0-	90	1	946	2	N	-0-					160
07	1147	N	1046	-0-	-101	-0-	91	1	955	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

02	375	N	375	-0-	-0-	-0-	49	1	326	2	N	-0-					167
03	434	N	379	-0-	-55	-0-	52	1	327	2	N	-0-					167
04	372	N	372	-0-	-0-	-0-	50	1	322	2	N	-0-					167
05	439	N	439	-0-	-0-	-0-	55	1	384	2	N	-0-					167
06	377	N	377	-0-	-0-	-0-	51	1	326	2	N	-0-					167
*07	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

02	530	N	530	-0-	-0-	-0-	28	1	502	2	N	-0-					22
03	722	N	722	-0-	-0-	-0-	31	1	691	2	N	-0-					22
04	702	N	702	-0-	-0-	-0-	30	1	672	2	N	-0-					22
05	670	N	670	-0-	-0-	-0-	31	1	639	2	N	-0-					22
06	690	N	575	-0-	-115	-0-	30	1	545	2	N	-0-					22
07	713	N	513	-0-	-200	-0-	31	1	482	2	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	28	1	89	2	N	-0-					76
03	185	N	185	-0-	-0-	-0-	31	1	154	2	N	-0-					76
04	177	N	177	-0-	-0-	-0-	30	1	147	2	N	-0-					76
05	194	N	194	-0-	-0-	-0-	31	1	163	2	N	-0-					76
06	188	N	188	-0-	-0-	-0-	30	1	158	2	N	-0-					76
07	186	N	185	-0-	-1	-0-	31	1	154	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	147	1	1464	2	N	-0-					190
03	1895	N	1895	-0-	-0-	-0-	184	1	1648	2	N	57					247
							63	9									
04	1743	N	1743	-0-	-0-	-0-	158	1	1563	2	N	20	187	1			80
							22	9									
05	1835	N	1835	-0-	-0-	-0-	176	1	1648	2	N	10					90
							11	9									
06	1764	N	1764	-0-	-0-	-0-	178	1	1586	2	N	-0-					90
*07	1845	N	1845	-0-	-0-	-0-	182	1	1663	2	N	-0-					90

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1019	-0-	-17	-0-	87	1	932	2	N	-0-					94
03	1129	N	1129	-0-	-0-	-0-	98	1	1031	2	N	-0-					94
04	1088	N	1088	-0-	-0-	-0-	93	1	995	2	N	-0-					94
05	1124	N	1124	-0-	-0-	-0-	95	1	1029	2	N	-0-					94
06	1088	N	1088	-0-	-0-	-0-	94	1	994	2	N	-0-					94
*07	1128	N	1128	-0-	-0-	-0-	96	1	1032	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	-0-	58	1	471	2	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	66	1	536	2	N	-0-					-0-
04	600	N	587	-0-	-13	-0-	63	1	524	2	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	66	1	554	2	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	64	1	526	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	65	1	537	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	67	1	612	2	N	-0-					185
03	752	N	752	-0-	-0-	-0-	75	1	677	2	N	-0-					185
04	730	N	730	-0-	-0-	-0-	72	1	658	2	N	-0-					185
05	759	N	759	-0-	-0-	-0-	74	1	685	2	N	-0-					185
06	732	N	732	-0-	-0-	-0-	72	1	660	2	N	-0-					185
07	744	N	709	-0-	-35	-0-	71	1	638	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	-0-	45	1	211	2	N	-0-					27
03	279	N	267	-0-	-12	-0-	25	1	242	2	N	-0-					27
04	300	N	230	-0-	-70	-0-	45	1	185	2	N	-0-					27
05	279	N	249	-0-	-30	-0-	49	1	200	2	N	-0-					27
06	270	N	249	-0-	-21	-0-	49	1	200	2	N	-0-					27
07	248	N	232	-0-	-16	-0-	48	1	184	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5	-0-	47	1	228	2	N	-0-					38
03	310	N	308	-0-	-2	-0-	55	1	253	2	N	-0-					38
04	300	N	277	-0-	-23	-0-	47	1	230	2	N	-0-					38
05	310	N	289	-0-	-21	-0-	50	1	239	2	N	-0-					38
06	300	N	287	-0-	-13	-0-	51	1	236	2	N	-0-					38
*07	306	N	306	-0-	-0-	-0-	53	1	253	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

02	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2018 - P/A 03/07/2018

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

02	588	N	391	-0-	-197	-0-	28	1	363	2	N	-0-					208
03	403	N	267	-0-	-136	-0-	31	1	236	2	N	-0-					208
04	600	N	244	-0-	-356	-0-	30	1	214	2	N	-0-					208
05	783	N	783	-0-	-0-	-0-	31	1	752	2	N	-0-					208
06	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					208
*07	311	N	311	-0-	-0-	-0-	31	1	280	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

02	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					187
03	304	N	304	-0-	-0-	-0-	54	1	250	2	N	-0-					187
04	330	N	107	-0-	-223	-0-	16	1	91	2	N	-0-					187
05	310	N	259	-0-	-51	-0-	49	1	210	2	N	-0-	120	1			67
06	300	N	292	-0-	-8	-0-	50	1	242	2	N	-0-					67
*07	237	N	237	-0-	-0-	-0-	40	1	197	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					160
05	33	N	33	-0-	-0-	-0-	31	1	2	2	N	-0-					160
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					160
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

02	280	N	8	-0-	-272	-0-	8	1			N	-0-	51	1			-0-
03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

02	165	N	165	-0-	-0-	-0-	38	1	127	2	N	-0-					27
03	175	N	175	-0-	-0-	-0-	43	1	132	2	N	-0-					27
04	168	N	168	-0-	-0-	-0-	40	1	128	2	N	-0-					27
05	201	N	201	-0-	-0-	-0-	45	1	156	2	N	-0-					27
06	184	N	184	-0-	-0-	-0-	43	1	141	2	N	-0-					27
*07	198	N	198	-0-	-0-	-0-	45	1	153	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					163
03	167	N	167	-0-	-0-	-0-	43	1	124	2	N	-0-					163
04	264	N	264	-0-	-0-	-0-	48	1	216	2	N	-0-					163
05	186	N	144	-0-	-42	-0-	40	1	104	2	N	-0-					163
06	162	N	162	-0-	-0-	-0-	41	1	121	2	N	-0-					163
07	186	N	151	-0-	-35	-0-	41	1	110	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	80	-0-	-200	-0-	13	1	67	2	N	-0-					48
03	279	N	-0-	-0-	-279	-0-					N	-0-					48
04	300	N	-0-	-0-	-300	-0-					N	-0-					48
05	93	N	-0-	-0-	-93	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	338	-0-	-82	-0-	46	1	292	2	N	-0-					215
03	403	N	378	-0-	-25	-0-	51	1	294	2	N	30					245
							33	9									
04	450	N	296	-0-	-154	-0-	47	1	242	2	N	6	194	1			57
							7	9									
05	432	N	432	-0-	-0-	-0-	58	1	371	2	N	3					60
							3	9									
06	439	N	439	-0-	-0-	-0-	64	1	375	2	N	-0-					60
*07	513	N	513	-0-	-0-	-0-	70	1	434	2	N	8					68
							9	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	492	-0-	-180	-0-	28	1	464	2	N	-0-					20
03	558	N	394	-0-	-164	-0-	16	1	378	2	N	-0-					20
04	796	N	796	-0-	-0-	-0-	30	1	766	2	N	-0-					20
05	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-					20
06	767	N	767	-0-	-0-	-0-	30	1	737	2	N	-0-					20
*07	799	N	799	-0-	-0-	-0-	31	1	738	2	N	27					47
							30	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	1			N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					172
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	83	1	864	2	N	-0-					107
03	1023	N	1010	-0-	-13	-0-	91	1	919	2	N	-0-					107
04	927	N	927	-0-	-0-	-0-	83	1	844	2	N	-0-					107
05	1054	N	825	-0-	-229	-0-	78	1	747	2	N	-0-					107
06	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-					107
*07	1064	N	1064	-0-	-0-	-0-	92	1	972	2	N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	45	1	269	2	N	-0-					128
03	344	N	344	-0-	-0-	-0-	50	1	294	2	N	-0-					128
04	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					128
05	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-					128
06	333	N	333	-0-	-0-	-0-	48	1	285	2	N	-0-					128
07	341	N	341	-0-	-0-	-0-	49	1	292	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

02	504	N	457	-0-	-47	-0-	54	1	403	2	N	-0-					150
03	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-					150
04	497	N	497	-0-	-0-	-0-	58	1	439	2	N	-0-					150
05	516	N	516	-0-	-0-	-0-	59	1	457	2	N	-0-					150
06	480	N	461	-0-	-19	-0-	56	1	405	2	N	-0-					150
07	527	N	489	-0-	-38	-0-	58	1	431	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

02	29	N	29	-0-	-0-	-0-	28	1	1	2	N	-0-					43
03	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					43
04	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					43
05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					43
06	40	N	40	-0-	-0-	-0-	31	1	9	2	N	-0-					43
*07	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

02	312	N	312	-0-	-0-	-0-	45	1	267	2	N	-0-					102
03	349	N	349	-0-	-0-	-0-	50	1	299	2	N	-0-					102
04	348	N	348	-0-	-0-	-0-	49	1	299	2	N	-0-					102
05	356	N	356	-0-	-0-	-0-	50	1	306	2	N	-0-					102
06	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					102
07	372	N	339	-0-	-33	-0-	49	1	290	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

02	471	N	471	-0-	-0-	-0-	54	1	417	2	N	-0-					163
03	509	N	509	-0-	-0-	-0-	60	1	449	2	N	-0-					163
04	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					163
05	527	N	503	-0-	-24	-0-	59	1	444	2	N	-0-					163
06	509	N	509	-0-	-0-	-0-	59	1	450	2	N	-0-					163
*07	512	N	512	-0-	-0-	-0-	59	1	453	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

02	112	N	57	-0-	-55	-0-	30	1	27	2	N	-0-					108
03	93	N	77	-0-	-16	-0-	35	1	42	2	N	-0-					108
04	77	N	77	-0-	-0-	-0-	34	1	43	2	N	-0-					108
05	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-					108
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					108
07	93	N	76	-0-	-17	-0-	35	1	41	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-		-0-	-0-	25	1	980	2	N	20					186
								22	9									
03	1245	N	1245	-0-		-0-	-0-	29	1	1216	2	N	-0-					186
04	1260	N	1146	-0-		-114	-0-	30	1	1101	2	N	14	120	1			80
								15	9									
05	1244	N	1244	-0-		-0-	-0-	31	1	1202	2	N	10					90
								11	9									
06	1200	N	1058	-0-		-142	-0-	28	1	1013	2	N	15					105
								17	9									
07	1178	N	1080	-0-		-98	-0-	28	1	1013	2	N	35					140
								39	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	427	-0-		-105	-0-	53	1	374	2	N	-0-					195
03	542	N	542	-0-		-0-	-0-	70	1	472	2	N	-0-					195
04	489	N	489	-0-		-0-	-0-	60	1	429	2	N	-0-					195
05	517	N	517	-0-		-0-	-0-	62	1	455	2	N	-0-					195
06	515	N	515	-0-		-0-	-0-	68	1	447	2	N	-0-					195
07	496	N	483	-0-		-13	-0-	59	1	424	2	N	-0-					195

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-		-12	-0-	46	1	222	2	N	-0-					27
03	286	N	286	-0-		-0-	-0-	51	1	235	2	N	-0-					27
04	291	N	291	-0-		-0-	-0-	50	1	241	2	N	-0-					27
05	340	N	340	-0-		-0-	-0-	55	1	285	2	N	-0-					27
06	337	N	337	-0-		-0-	-0-	56	1	281	2	N	-0-					27
*07	336	N	336	-0-		-0-	-0-	56	1	280	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	8	-0-		-216	-0-	8	1			N	-0-					45
03	341	N	-0-	-0-		-341	-0-					N	-0-					45
04	60	N	30	-0-		-30	-0-	30	1			N	-0-					45
05	31	N	31	-0-		-0-	-0-	31	1			N	-0-					45
06	94	N	94	-0-		-0-	-0-	35	1	59	2	N	-0-					45
*07	74	N	74	-0-		-0-	-0-	35	1	39	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	406	-0-		-70	-0-	28	1	332	2	N	42					237
								46	9									
03	496	N	450	-0-		-46	-0-	31	1	388	2	N	28					265
								31	9									
04	486	N	486	-0-		-0-	-0-	30	1	371	2	N	77					342
								85	9									
05	479	N	479	-0-		-0-	-0-	31	1	368	2	N	73					415
								80	9									
06	450	N	375	-0-		-75	-0-	28	1	333	2	N	13	278	1			150
								14	9									
07	496	N	380	-0-		-116	-0-	30	1	328	2	N	20					170
								22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	241	-0-	-123	-0-	27	1	214	2	N	-0-					138
03	434	N	93	-0-	-341	-0-	34	1	59	2	N	-0-					138
04	420	N	274	-0-	-146	-0-	49	1	225	2	N	-0-					138
05	290	N	290	-0-	-0-	-0-	52	1	238	2	N	-0-					138
06	240	N	240	-0-	-0-	-0-	48	1	192	2	N	-0-					138
07	279	N	232	-0-	-47	-0-	48	1	184	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	65	1	587	2	N	-0-					138
03	680	N	680	-0-	-0-	-0-	71	1	609	2	N	-0-					138
04	574	N	574	-0-	-0-	-0-	54	1	520	2	N	-0-					138
05	713	N	492	-0-	-221	-0-	29	1	463	2	N	-0-					138
06	660	N	547	-0-	-113	-0-	33	1	514	2	N	-0-					138
07	589	N	547	-0-	-42	-0-	32	1	515	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	292	-0-	-72	-0-	40	1	252	2	N	-0-					108
03	286	N	286	-0-	-0-	-0-	39	1	247	2	N	-0-					108
04	369	N	369	-0-	-0-	-0-	46	1	323	2	N	-0-					108
05	366	N	366	-0-	-0-	-0-	49	1	317	2	N	-0-					108
06	425	N	425	-0-	-0-	-0-	59	1	366	2	N	-0-					108
07	372	N	372	-0-	-0-	-0-	50	1	322	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	809	-0-	-59	-0-	28	1	781	2	N	-0-					108
03	930	N	906	-0-	-24	-0-	31	1	875	2	N	-0-					108
04	900	N	873	-0-	-27	-0-	30	1	843	2	N	-0-					108
05	899	N	817	-0-	-82	-0-	31	1	784	2	N	2					110
							2	9									
06	870	N	779	-0-	-91	-0-	30	1	747	2	N	2					112
							2	9									
07	899	N	844	-0-	-55	-0-	31	1	802	2	N	10					122
							11	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	924	-0-	-84	-0-	28	1	888	2	N	7					167
							8	9									
03	1147	N	999	-0-	-148	-0-	31	1	957	2	N	10	150	1			27
							11	9									
04	1110	N	962	-0-	-148	-0-	30	1	932	2	N	-0-					27
05	1023	N	954	-0-	-69	-0-	30	1	924	2	N	-0-					27
06	966	N	966	-0-	-0-	-0-	30	1	936	2	N	-0-					27
*07	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					27

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	-0-	21	1	57	2	N	-0-					147
03	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					147
04	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					147
05	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					147
06	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
*07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8	-0-	13	1	35	2	N	-0-					80
03	62	N	40	-0-	-22	-0-	9	1	31	2	N	-0-					80
04	60	N	59	-0-	-1	-0-	32	1	27	2	N	-0-					80
05	80	N	80	-0-	-0-	-0-	27	1	53	2	N	-0-					80
06	60	N	60	-0-	-0-	-0-	22	1	38	2	N	-0-					80
*07	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					173
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					173
05	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					173
06	30	N	13	-0-	-17	-0-	1	1	12	2	N	-0-					173
*07	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

02	1316	N	1209	-0-	-107	-0-	114 33	1 9	1062	2	N	30					157
03	1360	N	1360	-0-	-0-	-0-	141 40	1 9	1179	2	N	36					193
04	1350	N	1284	-0-	-66	-0-	123 30	1 9	1131	2	N	27					220
05	1359	N	1359	-0-	-0-	-0-	136 31	1 9	1192	2	N	28					248
06	1334	N	1334	-0-	-0-	-0-	138 35	1 9	1161	2	N	32					280
07	1333	N	1221	-0-	-112	-0-	131	1	1090	2	N	-0-	187	1			93

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

02	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					132
03	999	N	999	-0-	-0-	-0-	31	1	968	2	N	-0-					132
04	1019	N	1019	-0-	-0-	-0-	30 56	1 9	933	2	N	51					183
05	1061	N	1061	-0-	-0-	-0-	31 74	1 9	956	2	N	67					250
06	975	N	975	-0-	-0-	-0-	30 14	1 9	931	2	N	13					263
07	1054	N	992	-0-	-62	-0-	31 26	1 9	935	2	N	24					287

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

02	1596	N	1483	-0-	-113	-0-	136 11	1 9	1336	2	N	10					208
03	1728	N	1728	-0-	-0-	-0-	174 14	1 9	1540	2	N	13					221
04	1792	N	1792	-0-	-0-	-0-	162 22	1 9	1608	2	N	20					241
05	1781	N	1781	-0-	-0-	-0-	171 24	1 9	1586	2	N	22	187	1			76
06	1788	N	1788	-0-	-0-	-0-	177 36	1 9	1575	2	N	33					109
07	1860	N	1789	-0-	-71	-0-	176 30	1 9	1583	2	N	27					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	382	-0-	-10	-0-	55	1	327	2	N	-0-					88
03	446	N	446	-0-	-0-	-0-	66	1	380	2	N	-0-					88
04	425	N	425	-0-	-0-	-0-	60	1	365	2	N	-0-					88
05	456	N	456	-0-	-0-	-0-	65	1	391	2	N	-0-					88
06	513	N	513	-0-	-0-	-0-	71	1	442	2	N	-0-					88
07	434	N	297	-0-	-137	-0-	53	1	244	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	62	-0-	-78	-0-	17	1	45	2	N	-0-					187
03	292	N	292	-0-	-0-	-0-	50	1	241	2	N	1					188
							1	9									
04	298	N	298	-0-	-0-	-0-	49	1	236	2	N	12					200
							13	9									
05	309	N	309	-0-	-0-	-0-	52	1	251	2	N	5					205
							6	9									
06	311	N	311	-0-	-0-	-0-	50	1	233	2	N	25					230
							28	9									
07	310	N	278	-0-	-32	-0-	49	1	215	2	N	13					243
							14	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4907	X	4907	-0-	-0-	-0-	396	1	4511	2	N	-0-					177
03	5133	X	5133	-0-	-0-	-0-	464	1	4651	2	N	16					193
							18	9									
04	4715	X	4715	-0-	-0-	-0-	383	1	4297	2	N	32					225
							35	9									
05	2821	X	1585	-0-	-1236	-0-	156	1	1426	2	N	3					228
							3	9									
06	2730	X	2093	-0-	-637	-0-	206	1	1887	2	N	-0-					228
*07	3285	X	3285	-0-	-0-	-0-	302	1	2968	2	N	14					242
							15	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	33	1	66	2	N	-0-					193
03	114	N	114	-0-	-0-	-0-	38	1	76	2	N	-0-					193
04	110	N	110	-0-	-0-	-0-	36	1	74	2	N	-0-					193
05	124	N	113	-0-	-11	-0-	38	1	75	2	N	-0-					193
06	120	N	111	-0-	-9	-0-	37	1	74	2	N	-0-					193
07	124	N	112	-0-	-12	-0-	38	1	74	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1384	-0-	-1108	-0-	121	1	1180	2	N	75	31	1			342
							83	9									
03	2759	X	657	-0-	-2102	-0-	84	1	573	2	N	-0-					342
04	2670	X	181	-0-	-2489	-0-	41	1	140	2	N	-0-					342
05	2108	X	31	-0-	-2077	-0-	31	1			N	-0-					342
06	630	N	30	-0-	-600	-0-	30	1			N	-0-					342
07	186	N	38	-0-	-148	-0-	31	1	7	9	N	6					348

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1729	-0-	-1043	-0-	156	1	1573	2	N	-0-					218
03	3069	X	623	-0-	-2446	-0-	80	1	543	2	N	-0-					218
04	2970	X	1985	-0-	-985	-0-	178	1	1807	2	N	-0-					218
05	2883	X	2749	-0-	-134	-0-	251	1	2498	2	N	-0-					218
06	2870	X	2870	-0-	-0-	-0-	262	1	2487	2	N	110					328
							121	9									
*07	2647	X	2647	-0-	-0-	-0-	250	1	2397	2	N	-0-					328

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	745	-0-	-263	-0-	28	1	717	2	N	-0-					116
03	993	N	993	-0-	-0-	-0-	31	1	962	2	N	-0-					116
04	1186	N	1186	-0-	-0-	-0-	30	1	1156	2	N	-0-					116
05	1239	N	1239	-0-	-0-	-0-	31	1	1208	2	N	-0-					116
06	1206	N	1206	-0-	-0-	-0-	30	1	1176	2	N	-0-					116
07	1240	N	1204	-0-	-36	-0-	31	1	1173	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1867	-0-	-9	-0-	129	1	1685	2	N	48					175
							53	9									
03	2175	N	2175	-0-	-0-	-0-	186	1	1945	2	N	40					215
							44	9									
04	2010	N	1891	-0-	-119	-0-	180	1	1669	2	N	38					253
							42	9									
05	2077	N	1817	-0-	-260	-0-	186	1	1598	2	N	30	191	1			92
							33	9									
06	2190	N	2190	-0-	-0-	-0-	180	1	1941	2	N	63					155
							69	9									
*07	2258	N	2258	-0-	-0-	-0-	186	1	2030	2	N	38					193
							42	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					227
03	12	N	3	-0-	-9	-0-	3	1			N	-0-					227
04	53	N	53	-0-	-0-	-0-	30	1	23	2	N	-0-					227
05	1	N	1	-0-	-0-	-0-	1	1			N	-0-					227
06	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					227
07	62	N	15	-0-	-47	-0-	8	1	7	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	26	1	194	2	N	65					170
							72	9									
03	578	N	578	-0-	-0-	-0-	31	1	469	2	N	71					241
							78	9									
04	390	N	120	-0-	-270	-0-	7	1	100	2	N	12					253
							13	9									
05	310	N	-0-	-0-	-310	-0-					N	-0-					253
06	570	N	-0-	-0-	-570	-0-					N	-0-					253
07	124	N	1	-0-	-123	-0-	1	1			N	-0-					253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4422	-0-	-58	-0-	306	1	4114	2	N	2	197	1			323
							2	9									
03	5132	X	5132	-0-	-0-	-0-	333	1	4788	2	N	10					333
							11	9									
04	5068	X	5068	-0-	-0-	-0-	330	1	4721	2	N	15					348
							17	9									
05	5528	X	5528	-0-	-0-	-0-	341	1	5181	2	N	5					353
							6	9									
06	5063	X	5063	-0-	-0-	-0-	325	1	4728	2	N	9					362
							10	9									
*07	5130	X	5130	-0-	-0-	-0-	341	1	4777	2	N	11					373
							12	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

02	4200	X	3203	-0-	-997	-0-	28	1	3175	2	N	-0-					113
03	4433	X	4295	-0-	-138	-0-	31	1	4264	2	N	-0-					113
04	4260	X	3370	-0-	-890	-0-	30	1	3340	2	N	-0-					113
05	4402	X	3669	-0-	-733	-0-	31	1	3638	2	N	-0-					113
06	4260	X	3766	-0-	-494	-0-	30	1	3736	2	N	-0-					113
07	4309	X	3976	-0-	-333	-0-	31	1	3945	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

02	2324	N	2269	-0-	-55	-0-	88	1	2157	2	N	22					132
							24	9									
03	2432	N	2432	-0-	-0-	-0-	95	1	2308	2	N	26					158
							29	9									
04	2430	N	2424	-0-	-6	-0-	93	1	2316	2	N	14					172
							15	9									
05	2511	N	2442	-0-	-69	-0-	94	1	2328	2	N	18					190
							20	9									
06	2346	N	2346	-0-	-0-	-0-	92	1	2240	2	N	13					203
							14	9									
07	2511	N	2410	-0-	-101	-0-	96	1	2299	2	N	14					217
							15	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

02	5600	X	4627	-0-	-973	-0-	434	1	4152	2	N	37					305
							41	9									
03	6200	X	4956	-0-	-1244	-0-	486	1	4391	2	N	72					377
							79	9									
04	5730	X	4301	-0-	-1429	-0-	480	1	3821	2	N	-0-					377
05	5921	X	4154	-0-	-1767	-0-	319	1	3835	2	N	-0-					377
06	6225	X	6225	-0-	-0-	-0-	480	1	5670	2	N	68					445
							75	9									
*07	5632	X	5632	-0-	-0-	-0-	496	1	5105	2	N	28	375	1			98
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1526	-0-	-378	-0-	64	1	1430	2	N	29	192	1			202
							32	9									
03	1785	N	1785	-0-	-0-	-0-	78	1	1707	2	N	-0-					202
04	1740	N	1642	-0-	-98	-0-	73	1	1569	2	N	-0-					202
05	1824	N	1824	-0-	-0-	-0-	78	1	1746	2	N	-0-					202
06	1740	N	1557	-0-	-183	-0-	70	1	1487	2	N	-0-					202
07	1705	N	1614	-0-	-91	-0-	74	1	1533	2	N	6					208
							7	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3554	X	3554	-0-	-0-	-0-	294	1	3260	2	N	-0-					353
03	4611	X	4611	-0-	-0-	-0-	421	1	4190	2	N	-0-					353
04	3791	X	3791	-0-	-0-	-0-	315	1	3476	2	N	-0-					353
05	3844	X	3039	-0-	-805	-0-	274	1	2765	2	N	-0-					353
06	3797	X	3797	-0-	-0-	-0-	352	1	3445	2	N	-0-					353
07	3844	X	2871	-0-	-973	-0-	269	1	2602	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2185	N	2185	-0-	-0-	-0-	28	1	2103	2	N	49	193	1			143
							54	9									
03	2449	N	2321	-0-	-128	-0-	30	1	2250	2	N	37					180
							41	9									
04	2388	N	2388	-0-	-0-	-0-	28	1	2316	2	N	40					220
							44	9									
05	2418	N	2218	-0-	-200	-0-	28	1	2165	2	N	23					243
							25	9									
06	2250	N	2231	-0-	-19	-0-	29	1	2174	2	N	25					268
							28	9									
07	2480	N	2239	-0-	-241	-0-	23	1	2190	2	N	24	187	1			105
							26	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1399	-0-	-309	-0-	27	1	1308	2	N	58					400
							64	9									
03	1922	N	1873	-0-	-49	-0-	31	1	1728	2	N	104					504
							114	9									
04	1650	N	1577	-0-	-73	-0-	27	1	1464	2	N	78					582
							86	9									
05	1732	N	1732	-0-	-0-	-0-	23	1	1653	2	N	51	369	1			264
							56	9									
06	1800	N	1456	-0-	-344	-0-	26	1	1424	2	N	5					269
							6	9									
*07	1702	N	1702	-0-	-0-	-0-	29	1	1581	2	N	84					353
							92	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6265	X	6265	-0-	-0-	-0-	28	1	5993	2	N	222	379	1			269
							244	9									
03	6619	X	6619	-0-	-0-	-0-	31	1	6384	2	N	185	190	1			264
							204	9									
04	6270	X	5307	-0-	-963	-0-	30	1	5029	2	N	225	195	1			294
							248	9									
05	6944	X	5736	-0-	-1208	-0-	31	1	5533	2	N	156	187	1			263
							172	9									
06	6720	X	5329	-0-	-1391	-0-	30	1	5109	2	N	173	187	1			249
							190	9									
07	6944	X	6204	-0-	-740	-0-	31	1	5951	2	N	202					451
							222	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	748	-0-		-64	-0-	28	1	623	2	N	88					223
								97	9									
03	775	N	724	-0-		-51	-0-	31	1	676	2	N	15					238
								17	9									
04	600	N	461	-0-		-139	-0-	30	1	431	2	N	-0-					238
05	1094	N	1094	-0-		-0-	-0-	31	1	922	2	N	128					366
								141	9									
06	956	N	956	-0-		-0-	-0-	30	1	851	2	N	68	184	1			250
								75	9									
*07	966	N	966	-0-		-0-	-0-	31	1	869	2	N	60					310
								66	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

02	539	N	539	-0-		-0-	-0-	26	1	482	2	N	28					274
								31	9									
03	620	N	585	-0-		-35	-0-	31	1	525	2	N	26					300
								29	9									
04	600	N	513	-0-		-87	-0-	30	1	468	2	N	14					314
								15	9									
05	589	N	446	-0-		-143	-0-	28	1	400	2	N	16					330
								18	9									
06	570	N	474	-0-		-96	-0-	29	1	426	2	N	17					347
								19	9									
*07	540	N	540	-0-		-0-	-0-	25	1	481	2	N	31					378
								34	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

02	3895	X	3895	-0-		-0-	-0-	346	1	3395	2	N	140					507
								154	9									
03	4643	X	4643	-0-		-0-	-0-	403	1	4091	2	N	135	175	1			467
								149	9									
04	4128	X	4128	-0-		-0-	-0-	374	1	3729	2	N	23					490
								25	9									
05	3255	X	565	-0-		-2690	-0-	402	1	163	9	N	148	361	1			277
06	3150	X	1093	-0-		-2057	-0-	366	1	687	2	N	36					313
								40	9									
*07	4584	X	4584	-0-		-0-	-0-	403	1	4179	2	N	2					315
								2	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

02	3780	X	3454	-0-		-326	-0-	27	1	3260	2	N	152	182	1			348
								167	9									
03	4123	X	4066	-0-		-57	-0-	31	1	3880	2	N	141	184	1			305
								155	9									
04	3960	X	3839	-0-		-121	-0-	30	1	3635	2	N	158	181	1			282
								174	9									
05	3999	X	3914	-0-		-85	-0-	31	1	3759	2	N	113	185	1			210
								124	9									
06	3930	X	3733	-0-		-197	-0-	30	1	3556	2	N	134	186	1			158
								147	9									
07	4061	X	3949	-0-		-112	-0-	31	1	3758	2	N	145					303
								160	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	736	-0-	-76	-0-	28	1	653	2	N	50					386
							55	9									
03	837	N	786	-0-	-51	-0-	31	1	699	2	N	51					437
							56	9									
04	810	N	780	-0-	-30	-0-	30	1	676	2	N	67					504
							74	9									
05	821	N	821	-0-	-0-	-0-	31	1	714	2	N	69	178	1			395
							76	9									
06	758	N	758	-0-	-0-	-0-	30	1	687	2	N	37					432
							41	9									
07	806	N	756	-0-	-50	-0-	31	1	686	2	N	35	184	1			283
							39	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2260	-0-	-232	-0-	161	1	2099	2	N	-0-					-0-
03	2759	X	2159	-0-	-600	-0-	160	1	1999	2	N	-0-					-0-
04	2310	X	2143	-0-	-167	-0-	154	1	1989	2	N	-0-					-0-
05	2511	X	2431	-0-	-80	-0-	159	1	2272	2	N	-0-					-0-
06	2239	N	2239	-0-	-0-	-0-	137	1	2102	2	N	-0-					-0-
*07	2406	N	2406	-0-	-0-	-0-	143	1	2263	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2640	-0-	-300	-0-	26	1	2561	2	N	48					235
							53	9									
03	3255	X	2156	-0-	-1099	-0-	24	1	2097	2	N	32					267
							35	9									
04	3150	X	1865	-0-	-1285	-0-	27	1	1827	2	N	10					277
							11	9									
05	2914	X	2217	-0-	-697	-0-	31	1	2143	2	N	39	189	1			127
							43	9									
06	2820	X	1744	-0-	-1076	-0-	29	1	1665	2	N	45					172
							50	9									
07	2914	X	2259	-0-	-655	-0-	25	1	2192	2	N	38					210
							42	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1455	-0-	-505	-0-	113	1	1342	2	N	-0-					162
03	2170	X	1602	-0-	-568	-0-	127	1	1475	2	N	-0-					162
04	1615	X	1615	-0-	-0-	-0-	124	1	1491	2	N	-0-					162
05	1658	X	1658	-0-	-0-	-0-	126	1	1532	2	N	-0-					162
06	1560	N	1477	-0-	-83	-0-	117	1	1360	2	N	-0-					162
07	1674	N	1536	-0-	-138	-0-	120	1	1416	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	4080	-0-	-64	-0-	136	1	3866	2	N	71					288
							78	9									
03	4707	X	4707	-0-	-0-	-0-	156	1	4477	2	N	67					355
							74	9									
04	4892	X	4892	-0-	-0-	-0-	156	1	4638	2	N	89	186	1			258
							98	9									
05	4984	X	4984	-0-	-0-	-0-	160	1	4743	2	N	74					332
							81	9									
06	4731	X	4731	-0-	-0-	-0-	154	1	4507	2	N	64	179	1			217
							70	9									
07	4836	X	4753	-0-	-83	-0-	158	1	4537	2	N	53					270
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2563	-0-		-965	-0-	26 220	1 9	2317	2	N	200	179	1			638
03	3944	X	3944	-0-		-0-	-0-	30 329	1 9	3585	2	N	299					937
04	3780	X	2535	-0-		-1245	-0-	28 172	1 9	2335	2	N	156	355	1			738
05	3906	X	3261	-0-		-645	-0-	31 252	1 9	2978	2	N	229	547	1			420
06	3780	X	2941	-0-		-839	-0-	30 345	1 9	2566	2	N	314	357	1			377
07	3906	X	2696	-0-		-1210	-0-	31 328	1 9	2337	2	N	298	173	1			502

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2055	-0-		-129	-0-	27 40	1 9	1988	2	N	36					287
03	2511	N	2408	-0-		-103	-0-	31 39	1 9	2338	2	N	35					322
04	2490	N	2284	-0-		-206	-0-	29 83	1 9	2172	2	N	75					397
05	2263	N	2158	-0-		-105	-0-	30 31	1 9	2097	2	N	28	193	1			232
06	2340	N	2210	-0-		-130	-0-	30 20	1 9	2160	2	N	18					250
07	2356	N	2270	-0-		-86	-0-	29 37	1 9	2204	2	N	34	186	1			98

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3407	X	3407	-0-		-0-	-0-	28 144	1 9	3235	2	N	131					386
03	3661	X	3661	-0-		-0-	-0-	31 110	1 9	3520	2	N	100	189	1			297
04	3566	X	3566	-0-		-0-	-0-	30 144	1 9	3392	2	N	131	193	1			235
05	3418	X	3418	-0-		-0-	-0-	31 92	1 9	3295	2	N	84					319
06	3200	X	3200	-0-		-0-	-0-	30 119	1 9	3051	2	N	108					427
*07	3195	X	3195	-0-		-0-	-0-	30 83	1 9	3082	2	N	75	186	1			316

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1525	-0-		-71	-0-	28 153	1 9	1344	2	N	139	195	1			353
03	1736	N	1703	-0-		-33	-0-	31 175	1 9	1497	2	N	159	190	1			322
04	1710	N	1670	-0-		-40	-0-	30 222	1 9	1418	2	N	202	194	1			330
05	1674	N	1655	-0-		-19	-0-	31 151	1 9	1473	2	N	137	194	1			273
06	1650	N	1601	-0-		-49	-0-	30 155	1 9	1416	2	N	141	189	1			225
07	1736	N	1684	-0-		-52	-0-	31 179	1 9	1474	2	N	163	188	1			200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1667	-0-	-993	-0-	19	1	1586	2	N	56					266
							62	9									
03	2728	N	2627	-0-	-101	-0-	31	1	2433	2	N	148	190	1			224
							163	9									
04	2730	N	2253	-0-	-477	-0-	26	1	2082	2	N	132					356
							145	9									
05	1860	N	1846	-0-	-14	-0-	27	1	1747	2	N	65	197	1			224
							72	9									
06	2550	N	1835	-0-	-715	-0-	29	1	1769	2	N	34					258
							37	9									
07	2325	N	1801	-0-	-524	-0-	27	1	1710	2	N	58					316
							64	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

02	4676	X	3958	-0-	-718	-0-	313	1	3527	2	N	107					357
							118	9									
03	5177	X	4870	-0-	-307	-0-	429	1	4280	2	N	146	195	1			308
							161	9									
04	5010	X	4899	-0-	-111	-0-	386	1	4340	2	N	157	190	1			275
							173	9									
05	4986	X	4986	-0-	-0-	-0-	417	1	4390	2	N	163	186	1			252
							179	9									
06	4710	X	4668	-0-	-42	-0-	413	1	4112	2	N	130					382
							143	9									
07	5053	X	4699	-0-	-354	-0-	409	1	4140	2	N	136	184	1			334
							150	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

02	4788	X	2258	-0-	-2530	-0-	23	1	2174	2	N	55	192	1			203
							61	9									
03	4154	X	3803	-0-	-351	-0-	31	1	3667	2	N	95	190	1			108
							105	9									
04	3240	X	2579	-0-	-661	-0-	30	1	2495	2	N	49					157
							54	9									
05	2976	X	2377	-0-	-599	-0-	23	1	2315	2	N	35					192
							39	9									
06	3690	X	3117	-0-	-573	-0-	29	1	3024	2	N	58					250
							64	9									
07	3813	X	2868	-0-	-945	-0-	1	1	2843	2	N	22	187	1			85
							24	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

02	418	N	418	-0-	-0-	-0-	9	1	337	2	N	65					238
							72	9									
03	559	N	559	-0-	-0-	-0-	31	1	452	2	N	69	189	1			118
							76	9									
04	439	N	439	-0-	-0-	-0-	30	1	335	2	N	67					185
							74	9									
05	434	N	415	-0-	-19	-0-	31	1	334	2	N	45					230
							50	9									
06	420	N	383	-0-	-37	-0-	30	1	296	2	N	52					282
							57	9									
07	434	N	341	-0-	-93	-0-	31	1	271	2	N	35	185	1			132
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2227	-0-	-349	-0-	27	1	2122	2	N	71	191	1			283
							78	9									
03	2824	N	2824	-0-	-0-	-0-	31	1	2723	2	N	64					347
							70	9									
04	2760	N	2636	-0-	-124	-0-	30	1	2553	2	N	48					395
							53	9									
05	2648	N	2648	-0-	-0-	-0-	31	1	2547	2	N	64	193	1			266
							70	9									
06	2730	N	2565	-0-	-165	-0-	30	1	2535	2	N	-0-					266
07	2728	N	2652	-0-	-76	-0-	31	1	2566	2	N	50					316
							55	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	3056	X	3056	-0-	-0-	-0-	335	1	2703	2	N	16					205
							18	9									
03	3860	X	3860	-0-	-0-	-0-	403	1	3422	2	N	32					237
							35	9									
04	3687	X	3687	-0-	-0-	-0-	390	1	3273	2	N	22					259
							24	9									
05	3768	X	3768	-0-	-0-	-0-	393	1	3347	2	N	25	192	1			92
							28	9									
06	3744	X	3744	-0-	-0-	-0-	390	1	3325	2	N	26					118
							29	9									
*07	3742	X	3742	-0-	-0-	-0-	403	1	3309	2	N	27					145
							30	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	5827	-0-	-585	-0-	183	1	5549	2	N	86					308
							95	9									
03	6789	X	6494	-0-	-295	-0-	203	1	6171	2	N	109					417
							120	9									
04	6390	X	6112	-0-	-278	-0-	189	1	5840	2	N	75	374	1			118
							83	9									
05	6448	X	6333	-0-	-115	-0-	196	1	6069	2	N	62					180
							68	9									
06	6314	X	6314	-0-	-0-	-0-	196	1	6005	2	N	103	183	1			100
							113	9									
07	6479	X	6301	-0-	-178	-0-	200	1	6026	2	N	68					168
							75	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	4296	X	4296	-0-	-0-	-0-	448	1	3771	2	N	70					348
							77	9									
03	4506	X	4506	-0-	-0-	-0-	496	1	3964	2	N	42	183	1			207
							46	9									
04	4130	X	4130	-0-	-0-	-0-	480	1	3594	2	N	51					258
							56	9									
05	3991	X	3991	-0-	-0-	-0-	496	1	3451	2	N	40	180	1			118
							44	9									
06	3003	X	3003	-0-	-0-	-0-	444	1	2529	2	N	27					145
							30	9									
*07	3132	X	3132	-0-	-0-	-0-	471	1	2636	2	N	23					168
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	760	-0-		-80	-0-	28	1	686	2	N	42					259
								46	9									
03	930	N	803	-0-		-127	-0-	31	1	732	2	N	36					295
								40	9									
04	840	N	822	-0-		-18	-0-	30	1	727	2	N	59					354
								65	9									
05	837	N	738	-0-		-99	-0-	31	1	693	2	N	13	184	1			183
								14	9									
06	780	N	681	-0-		-99	-0-	30	1	630	2	N	19					202
								21	9									
07	837	N	729	-0-		-108	-0-	31	1	658	2	N	36					238
								40	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2764	X	2764	-0-		-0-	-0-	24	1	2560	2	N	164					432
								180	9									
03	3565	X	2796	-0-		-769	-0-	31	1	2488	2	N	252	379	1			305
								277	9									
04	3450	X	2654	-0-		-796	-0-	28	1	2466	2	N	145	195	1			255
								160	9									
05	3565	X	2922	-0-		-643	-0-	24	1	2736	2	N	147					402
								162	9									
06	2970	X	1742	-0-		-1228	-0-	19	1	1700	2	N	21	185	1			238
								23	9									
07	3069	X	2888	-0-		-181	-0-	31	1	2688	2	N	154					392
								169	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	930	-0-		-22	-0-	28	1	796	2	N	96	178	1			163
								106	9									
03	992	N	986	-0-		-6	-0-	31	1	838	2	N	106	156	1			113
								117	9									
04	1020	N	937	-0-		-83	-0-	30	1	787	2	N	109					222
								120	9									
05	1023	N	1016	-0-		-7	-0-	31	1	879	2	N	96	178	1			140
								106	9									
06	960	N	960	-0-		-0-	-0-	30	1	836	2	N	85					225
								94	9									
07	961	N	941	-0-		-20	-0-	31	1	825	2	N	77	167	1			135
								85	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2912	-0-		-924	-0-	28	1	2884	2	N	-0-					153
03	4247	X	2837	-0-		-1410	-0-	31	1	2806	2	N	-0-					153
04	3330	X	2629	-0-		-701	-0-	30	1	2599	2	N	-0-					153
05	3441	X	2695	-0-		-746	-0-	31	1	2664	2	N	-0-					153
06	3523	X	3523	-0-		-0-	-0-	30	1	3493	2	N	-0-					153
07	3224	X	2894	-0-		-330	-0-	31	1	2863	2	N	-0-					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2980	X	2980	-0-		-0-	-0-	28	1	2877	2	N	68					510
								75	9									
03	3151	X	3151	-0-		-0-	-0-	31	1	3012	2	N	98	191	1			417
								108	9									
04	2970	X	2929	-0-		-41	-0-	30	1	2807	2	N	84					501
								92	9									
05	3069	X	2412	-0-		-657	-0-	31	1	2290	2	N	83	192	1			392
								91	9									
06	2970	X	2553	-0-		-417	-0-	30	1	2449	2	N	67					459
								74	9									
07	3069	X	2739	-0-		-330	-0-	31	1	2647	2	N	55	186	1			328
								61	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3890	X	3890	-0-		-0-	-0-	132	1	3724	2	N	31					338
								34	9									
03	4224	X	4224	-0-		-0-	-0-	143	1	4024	2	N	52	191	1			199
								57	9									
04	4200	X	4162	-0-		-38	-0-	139	1	3986	2	N	34					233
								37	9									
05	4340	X	4043	-0-		-297	-0-	136	1	3879	2	N	25					258
								28	9									
06	4200	X	3953	-0-		-247	-0-	134	1	3776	2	N	39					297
								43	9									
07	4309	X	4016	-0-		-293	-0-	139	1	3840	2	N	34	186	1			145
								37	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	X	135	-0-		-0-	-0-	30	1	104	2	N	1					179
								1	9									
03	147	X	147	-0-		-0-	-0-	33	1	114	2	N	-0-					179
04	208	X	208	-0-		-0-	-0-	33	1	130	2	N	41					220
								45	9									
05	174	X	174	-0-		-0-	-0-	34	1	129	2	N	10					230
								11	9									
06	150	X	112	-0-		-38	-0-	32	1	74	2	N	5					235
								6	9									
07	217	X	142	-0-		-75	-0-	33	1	109	2	N	-0-					235

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-		-0-	-0-	38	1	120	2	N	-0-					-0-
03	182	N	182	-0-		-0-	-0-	44	1	138	2	N	-0-					-0-
04	163	N	163	-0-		-0-	-0-	40	1	123	2	N	-0-					-0-
05	153	N	153	-0-		-0-	-0-	41	1	112	2	N	-0-					-0-
06	139	N	139	-0-		-0-	-0-	39	1	100	2	N	-0-					-0-
*07	124	N	124	-0-		-0-	-0-	39	1	85	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1618	X	1618	-0-	-0-	-0-	28	1	1542	2	N	44					482
							48	9									
03	217	X	36	-0-	-181	-0-	28	1	8	2	N	-0-					482
04	2370	X	28	-0-	-2342	-0-	28	1			N	-0-					482
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					482
06	2521	N	2521	-0-	-0-	-0-	24	1	2282	2	N	195					677
							215	9									
*07	3100	N	3841	-0-	741	741	28	1	3748	2	N	59	186	1			550
							65	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5002	-0-	-290	-0-	28	1	4900	2	N	67	196	1			163
							74	9									
03	5828	X	5498	-0-	-330	-0-	31	1	5373	2	N	85					248
							94	9									
04	5550	X	5218	-0-	-332	-0-	30	1	5120	2	N	62					310
							68	9									
05	5611	X	5209	-0-	-402	-0-	31	1	5077	2	N	92					402
							101	9									
06	5370	X	4939	-0-	-431	-0-	30	1	4847	2	N	56					458
							62	9									
07	5549	X	5093	-0-	-456	-0-	31	1	5000	2	N	56	189	1			325
							62	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	6384	-0-	-1288	-0-	500	1	5787	2	N	88	196	1			260
							97	9									
03	8370	X	7330	-0-	-1040	-0-	641	1	6551	2	N	125					385
							138	9									
04	8070	X	7079	-0-	-991	-0-	554	1	6387	2	N	125					510
							138	9									
05	7573	X	7573	-0-	-0-	-0-	632	1	6824	2	N	106	193	1			423
							117	9									
06	7684	X	7684	-0-	-0-	-0-	672	1	6878	2	N	122	188	1			357
							134	9									
07	7316	X	6332	-0-	-984	-0-	547	1	5650	2	N	123					480
							135	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1463	-0-	-217	-0-	131	1	1282	2	N	45					255
							50	9									
03	1674	N	1621	-0-	-53	-0-	162	1	1406	2	N	48					303
							53	9									
04	1650	N	1523	-0-	-127	-0-	140	1	1336	2	N	43	191	1			155
							47	9									
05	1612	N	1533	-0-	-79	-0-	149	1	1342	2	N	38					193
							42	9									
06	1560	N	1487	-0-	-73	-0-	151	1	1303	2	N	30					223
							33	9									
*07	1636	N	1636	-0-	-0-	-0-	159	1	1411	2	N	60					283
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	3781	-0-		-1735	-0-	323	1	3417	2	N	37					157
								41	9									
03	5673	X	484	-0-		-5189	-0-	32	1	452	2	N	-0-					157
04	4560	X	2657	-0-		-1903	-0-	272	1	2310	2	N	68					225
								75	9									
05	4681	X	4613	-0-		-68	-0-	403	1	4147	2	N	57	184	1			98
								63	9									
06	4500	X	4263	-0-		-237	-0-	361	1	3850	2	N	47					145
								52	9									
*07	4392	X	4392	-0-		-0-	-0-	379	1	3955	2	N	53					198
								58	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	7272	-0-		-260	-0-	28	1	7110	2	N	122	197	1			233
								134	9									
03	8122	X	7301	-0-		-821	-0-	31	1	7191	2	N	72					305
								79	9									
04	7290	X	6996	-0-		-294	-0-	30	1	6891	2	N	68					373
								75	9									
05	8060	X	7122	-0-		-938	-0-	31	1	7033	2	N	53	194	1			232
								58	9									
06	7800	X	6990	-0-		-810	-0-	30	1	6866	2	N	85					317
								94	9									
07	8060	X	6622	-0-		-1438	-0-	31	1	6546	2	N	41					358
								45	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6936	-0-		-64	-0-	28	1	6758	2	N	136					373
								150	9									
03	7657	X	3702	-0-		-3955	-0-	22	1	3578	2	N	93	199	1			267
								102	9									
04	7410	X	1477	-0-		-5933	-0-	17	1	1453	2	N	6					273
								7	9									
05	7688	X	4860	-0-		-2828	-0-	31	1	4808	2	N	19					292
								21	9									
06	7440	X	5354	-0-		-2086	-0-	28	1	5319	2	N	6					298
								7	9									
07	7688	X	5597	-0-		-2091	-0-	31	1	5560	2	N	5	186	1			117
								6	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3504	-0-		-444	-0-	121	1	3340	2	N	39					157
								43	9									
03	4371	X	3771	-0-		-600	-0-	131	1	3606	2	N	31					188
								34	9									
04	4230	X	3862	-0-		-368	-0-	130	1	3682	2	N	45					233
								50	9									
05	3937	X	3928	-0-		-9	-0-	133	1	3745	2	N	45					278
								50	9									
06	3935	X	3935	-0-		-0-	-0-	132	1	3748	2	N	50					328
								55	9									
*07	4009	X	4009	-0-		-0-	-0-	139	1	3833	2	N	34	194	1			168
								37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4311	X	4311	-0-		-0-	-0-	27	1	4134	2	N	136	193	1			225
								150	9									
03	5860	X	5860	-0-		-0-	-0-	31	1	5624	2	N	186	199	1			212
								205	9									
04	4700	X	4700	-0-		-0-	-0-	30	1	4496	2	N	158	190	1			180
								174	9									
05	4774	X	3765	-0-		-1009	-0-	19	1	3639	2	N	97					277
								107	9									
06	4830	X	4222	-0-		-608	-0-	25	1	4048	2	N	135	185	1			227
								149	9									
07	4991	X	4462	-0-		-529	-0-	31	1	4276	2	N	141	181	1			187
								155	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1679	-0-		-309	-0-	27	1	1518	2	N	122	188	1			352
								134	9									
03	2077	N	1573	-0-		-504	-0-	25	1	1424	2	N	113					465
								124	9									
04	1920	N	1362	-0-		-558	-0-	26	1	1233	2	N	94	191	1			368
								103	9									
05	1860	N	1533	-0-		-327	-0-	30	1	1382	2	N	110	181	1			297
								121	9									
06	1530	N	1312	-0-		-218	-0-	29	1	1248	2	N	32					329
								35	9									
07	1395	N	1183	-0-		-212	-0-	28	1	1099	2	N	51					380
								56	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-		-0-	-0-	242	1	1138	2	N	206	143	1			278
								227	9									
03	1651	N	1651	-0-		-0-	-0-	295	1	1211	2	N	132	163	1			247
								145	9									
04	1525	N	1525	-0-		-0-	-0-	265	1	1086	2	N	158					405
								174	9									
05	1767	N	1654	-0-		-113	-0-	285	1	1301	2	N	62	184	1			283
								68	9									
06	1590	N	1402	-0-		-188	-0-	285	1	999	2	N	107					390
								118	9									
07	1581	N	363	-0-		-1218	-0-	295	1	68	9	N	62					452

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3005	-0-		-411	-0-	28	1	2936	2	N	37					165
								41	9									
03	3782	X	2400	-0-		-1382	-0-	31	1	2356	2	N	12					177
								13	9									
04	3270	X	2598	-0-		-672	-0-	30	1	2539	2	N	26					203
								29	9									
05	3379	X	2791	-0-		-588	-0-	31	1	2730	2	N	27					230
								30	9									
06	3270	X	2685	-0-		-585	-0-	30	1	2625	2	N	27					257
								30	9									
07	3317	X	3145	-0-		-172	-0-	31	1	3086	2	N	25					282
								28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	668	-0-	-844	-0-	15	1	611	2	N	38					290
							42	9									
03	699	N	699	-0-	-0-	-0-	18	1	642	2	N	35					325
							39	9									
04	420	N	-0-	-0-	-420	-0-					N	-0-					325
05	744	N	-0-	-0-	-744	-0-					N	-0-					325
06	690	N	239	-0-	-451	-0-	13	1	226	2	N	-0-					325
*07	278	N	278	-0-	-0-	-0-	17	1	209	2	N	47					372
							52	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	1			N	-0-					372
03	1985	N	1985	-0-	-0-	-0-	31	1	1782	2	N	156					528
							172	9									
04	1957	N	1957	-0-	-0-	-0-	28	1	1751	2	N	162	190	1			500
							178	9									
05	1618	N	1618	-0-	-0-	-0-	24	1	1495	2	N	90	183	1			407
							99	9									
06	1920	N	1357	-0-	-563	-0-	30	1	1232	2	N	86					493
							95	9									
07	1984	N	1129	-0-	-855	-0-	31	1	1017	2	N	74					567
							81	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	7569	-0-	-1643	-0-	27	1	7061	2	N	437	394	1			396
							481	9									
03	10961	X	10961	-0-	-0-	-0-	31	1	10193	2	N	670	585	1			481
							737	9									
04	10493	X	10493	-0-	-0-	-0-	30	1	9786	2	N	615	577	1			519
							677	9									
05	10657	X	10657	-0-	-0-	-0-	31	1	9982	2	N	585	755	1			349
							644	9									
06	10620	X	10091	-0-	-529	-0-	30	1	9489	2	N	520	378	1			491
							572	9									
07	10974	X	9874	-0-	-1100	-0-	31	1	9337	2	N	460	567	1			384
							506	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1254	-0-	-734	-0-	28	1	1226	2	N	-0-					147
03	2201	X	1270	-0-	-931	-0-	31	1	1239	2	N	-0-					147
04	1950	X	1169	-0-	-781	-0-	30	1	1139	2	N	-0-					147
05	3128	X	3128	-0-	-0-	-0-	24	1	3098	2	N	5					152
							6	9									
06	3000	N	4812	-0-	1812	1812	30	1	4782	2	N	-0-					152
*07	3100	N	4371	-0-	1271	3083	31	1	4306	2	N	31					183
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5344	-0-	-620	-0-	26	1	5123	2	N	177	172	1			348
							195	9									
03	6231	X	5783	-0-	-448	-0-	28	1	5514	2	N	219	369	1			198
							241	9									
04	6030	X	5781	-0-	-249	-0-	27	1	5524	2	N	209	179	1			228
							230	9									
05	6138	X	5627	-0-	-511	-0-	30	1	5366	2	N	210	175	1			263
							231	9									
06	5940	X	5244	-0-	-696	-0-	29	1	4995	2	N	200	176	1			287
							220	9									
07	5983	X	4613	-0-	-1370	-0-	27	1	4464	2	N	111					398
							122	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2403	-0-	-313	-0-	28	1	2165	2	N	191					308
							210	9									
03	3007	X	2570	-0-	-437	-0-	31	1	2374	2	N	150	176	1			282
							165	9									
04	2910	X	2509	-0-	-401	-0-	30	1	2301	2	N	162	177	1			267
							178	9									
05	2852	X	2779	-0-	-73	-0-	31	1	2370	2	N	344	171	1			440
							378	9									
06	2760	X	2418	-0-	-342	-0-	30	1	2208	2	N	164	356	1			248
							180	9									
07	2604	N	2575	-0-	-29	-0-	31	1	2325	2	N	199	172	1			275
							219	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	4948	-0-	-568	-0-	28	1	4665	2	N	232	382	1			430
							255	9									
03	6076	X	5454	-0-	-622	-0-	31	1	5173	2	N	227	191	1			466
							250	9									
04	5580	X	5136	-0-	-444	-0-	30	1	4872	2	N	213	188	1			491
							234	9									
05	5766	X	5321	-0-	-445	-0-	31	1	5084	2	N	187	384	1			294
							206	9									
06	5340	X	5340	-0-	-0-	-0-	30	1	5146	2	N	149	195	1			248
							164	9									
07	5487	X	5188	-0-	-299	-0-	31	1	4991	2	N	151					399
							166	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3228	-0-	-244	-0-	28	1	3031	2	N	154	391	1			270
							169	9									
03	3720	X	3569	-0-	-151	-0-	31	1	3367	2	N	155	186	1			239
							171	9									
04	3540	X	3414	-0-	-126	-0-	30	1	3219	2	N	150	187	1			202
							165	9									
05	3658	X	3474	-0-	-184	-0-	31	1	3272	2	N	155	185	1			172
							171	9									
06	3450	X	3376	-0-	-74	-0-	30	1	3183	2	N	148					320
							163	9									
07	3565	X	3458	-0-	-107	-0-	31	1	3270	2	N	143	186	1			277
							157	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	7781	-0-		-367	-0-	28 413	1 9	7340	2	N	375	581	1			385
03	9021	X	8689	-0-		-332	-0-	31 442	1 9	8216	2	N	402	380	1			407
04	8850	X	8292	-0-		-558	-0-	30 394	1 9	7868	2	N	358	190	1			575
05	9145	X	8532	-0-		-613	-0-	31 333	1 9	8168	2	N	303	388	1			490
06	8850	X	8776	-0-		-74	-0-	30 341	1 9	8405	2	N	310	379	1			421
*07	8746	X	8746	-0-		-0-	-0-	31 343	1 9	8372	2	N	312	373	1			360

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1280	-0-		-484	-0-	23 114	1 9	1143	2	N	104	196	1			215
03	1922	N	1396	-0-		-526	-0-	25 124	1 9	1247	2	N	113					328
04	1620	N	991	-0-		-629	-0-	24 91	1 9	876	2	N	83	194	1			217
05	1426	N	1394	-0-		-32	-0-	31 130	1 9	1233	2	N	118					335
06	1394	N	1394	-0-		-0-	-0-	30 132	1 9	1232	2	N	120	187	1			268
*07	1261	N	1261	-0-		-0-	-0-	22 169	1 9	1070	2	N	154	187	1			235

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1359	-0-		-209	-0-	28 112	1 9	1219	2	N	102	196	1			308
03	1480	N	1480	-0-		-0-	-0-	31 122	1 9	1327	2	N	111					419
04	1620	N	1421	-0-		-199	-0-	30 56	1 9	1335	2	N	51	195	1			275
05	1519	N	1489	-0-		-30	-0-	31 130	1 9	1328	2	N	118	187	1			206
06	1443	N	1443	-0-		-0-	-0-	30 120	1 9	1293	2	N	109					315
07	1457	N	1419	-0-		-38	-0-	31 107	1 9	1281	2	N	97	190	1			222

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	2822	-0-		-2610	-0-	27 43	1 9	2752	2	N	39					272
03	6014	X	3888	-0-		-2126	-0-	31 30	1 9	3827	2	N	27	194	1			105
04	5640	X	3693	-0-		-1947	-0-	30 53	1 9	3610	2	N	48					153
05	5828	X	3844	-0-		-1984	-0-	31 30	1 9	3783	2	N	27					180
06	4110	X	3743	-0-		-367	-0-	30 41	1 9	3672	2	N	37					217
07	3875	X	3780	-0-		-95	-0-	31 34	1 9	3715	2	N	31					248

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2371	-0-		-345	-0-	28	1	2209	2	N	122					356
								134	9									
03	2914	X	2410	-0-		-504	-0-	31	1	2146	2	N	212	375	1			193
								233	9									
04	2700	X	2143	-0-		-557	-0-	30	1	2045	2	N	62					255
								68	9									
05	2728	X	2643	-0-		-85	-0-	31	1	2474	2	N	125	187	1			193
								138	9									
06	2694	N	2694	-0-		-0-	-0-	29	1	2456	2	N	190					383
								209	9									
*07	2493	N	2493	-0-		-0-	-0-	31	1	2322	2	N	127					510
								140	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3361	X	3361	-0-		-0-	-0-	160	1	3100	2	N	92	197	1			340
								101	9									
03	2914	X	2909	-0-		-5	-0-	186	1	2642	2	N	74					414
								81	9									
04	3160	X	3160	-0-		-0-	-0-	180	1	2900	2	N	73					487
								80	9									
05	2914	X	1915	-0-		-999	-0-	126	1	1769	2	N	18	188	1			317
								20	9									
06	2820	X	1205	-0-		-1615	-0-	66	1	1089	2	N	45					362
								50	9									
07	2914	X	1692	-0-		-1222	-0-	90	1	1549	2	N	48					410
								53	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2136	-0-		-1084	-0-	25	1	2056	2	N	50					305
								55	9									
03	3999	X	1942	-0-		-2057	-0-	31	1	1896	2	N	14	172	1			147
								15	9									
04	3870	X	2277	-0-		-1593	-0-	27	1	2134	2	N	105					252
								116	9									
05	3999	X	2084	-0-		-1915	-0-	27	1	1956	2	N	92	172	1			172
								101	9									
06	3300	X	1598	-0-		-1702	-0-	30	1	1502	2	N	60					232
								66	9									
*07	2798	X	2798	-0-		-0-	-0-	31	1	2375	2	N	356					588
								392	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2710	-0-		-258	-0-	25	1	2595	2	N	82	191	1			168
								90	9									
03	3503	X	2761	-0-		-742	-0-	24	1	2650	2	N	79					247
								87	9									
04	3390	X	1554	-0-		-1836	-0-	17	1	1490	2	N	43					290
								47	9									
05	3503	X	2924	-0-		-579	-0-	28	1	2820	2	N	69	189	1			170
								76	9									
06	3090	X	2995	-0-		-95	-0-	30	1	2879	2	N	78					248
								86	9									
*07	3264	X	3264	-0-		-0-	-0-	30	1	3143	2	N	83	191	1			140
								91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3026	-0-	-754	-0-	26	1	2939	2	N	55	199	1			103
							61	9									
03	3844	X	2765	-0-	-1079	-0-	25	1	2675	2	N	59					162
							65	9									
04	3720	X	2876	-0-	-844	-0-	29	1	2789	2	N	53					215
							58	9									
05	3689	X	2761	-0-	-928	-0-	23	1	2694	2	N	40					255
							44	9									
06	3240	X	2856	-0-	-384	-0-	24	1	2762	2	N	64	189	1			130
							70	9									
07	3348	X	2744	-0-	-604	-0-	31	1	2661	2	N	47					177
							52	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5751	-0-	-73	-0-	444	1	5117	2	N	173					410
							190	9									
03	6448	X	4975	-0-	-1473	-0-	439	1	4384	2	N	138	198	1			350
							152	9									
04	6693	X	6693	-0-	-0-	-0-	523	1	6003	2	N	152	195	1			307
							167	9									
05	6696	X	6696	-0-	-0-	-0-	556	1	5964	2	N	160	192	1			275
							176	9									
06	6300	X	5517	-0-	-783	-0-	487	1	4906	2	N	113	186	1			202
							124	9									
07	6913	X	5495	-0-	-1418	-0-	480	1	4907	2	N	98					300
							108	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	364	1	352	2	N	58					185
							64	9									
03	770	N	770	-0-	-0-	-0-	403	1	323	2	N	40					225
							44	9									
04	813	N	813	-0-	-0-	-0-	390	1	381	2	N	38					263
							42	9									
05	868	N	727	-0-	-141	-0-	394	1	289	2	N	40	166	1			137
							44	9									
06	750	N	676	-0-	-74	-0-	390	1	241	2	N	41					178
							45	9									
07	837	N	550	-0-	-287	-0-	403	1	115	2	N	29					207
							32	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	6791	-0-	-797	-0-	28	1	6480	2	N	257	386	1			361
							283	9									
03	8122	X	7330	-0-	-792	-0-	31	1	7038	2	N	237	189	1			409
							261	9									
04	7620	X	6604	-0-	-1016	-0-	29	1	6335	2	N	218	190	1			437
							240	9									
05	7533	X	3201	-0-	-4332	-0-	20	1	3114	2	N	61	196	1			302
							67	9									
06	7290	X	-0-	-0-	-7290	-0-					N	-0-					302
07	7533	X	5909	-0-	-1624	-0-	29	1	5727	2	N	139	186	1			255
							153	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	2630	-0-	-1878	-0-	28	1	2557	2	N	41					413
							45	9									
03	4991	X	2562	-0-	-2429	-0-	29	1	2525	2	N	7					420
							8	9									
04	4830	X	2297	-0-	-2533	-0-	30	1	2265	2	N	2					422
							2	9									
05	4464	X	2538	-0-	-1926	-0-	31	1	2452	2	N	50					472
							55	9									
06	4894	X	4894	-0-	-0-	-0-	30	1	4806	2	N	53	185	1			340
							58	9									
*07	3557	X	3557	-0-	-0-	-0-	31	1	3526	2	N	-0-					340

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

02	3360	X	2960	-0-	-400	-0-	2866	2	94	9	N	85					507
03	3410	X	3277	-0-	-133	-0-	3145	2	132	9	N	120	180	1			447
04	3161	X	3161	-0-	-0-	-0-	3049	2	112	9	N	102					549
05	3286	X	3181	-0-	-105	-0-	3093	2	88	9	N	80	182	1			447
06	3180	X	3122	-0-	-58	-0-	3028	2	94	9	N	85					532
07	3286	X	2717	-0-	-569	-0-	2628	2	89	9	N	81	176	1			437

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

02	2828	X	2622	-0-	-206	-0-	27	1	2448	2	N	134					427
							147	9									
03	3069	X	2919	-0-	-150	-0-	31	1	2741	2	N	134	343	1			218
							147	9									
04	2970	X	2765	-0-	-205	-0-	30	1	2570	2	N	150	168	1			200
							165	9									
05	2945	X	2890	-0-	-55	-0-	31	1	2699	2	N	145					345
							160	9									
06	2850	X	2775	-0-	-75	-0-	30	1	2606	2	N	126	173	1			298
							139	9									
07	2914	X	2825	-0-	-89	-0-	31	1	2645	2	N	135	176	1			257
							149	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

02	3479	X	3479	-0-	-0-	-0-	28	1	3385	2	N	60					225
							66	9									
03	2821	X	2477	-0-	-344	-0-	29	1	2423	2	N	23					248
							25	9									
04	2730	X	2078	-0-	-652	-0-	30	1	2048	2	N	-0-					248
05	3844	X	2868	-0-	-976	-0-	31	1	2725	2	N	102					350
							112	9									
06	3720	X	3509	-0-	-211	-0-	30	1	3478	2	N	1	181	1			170
							1	9									
*07	4197	X	4197	-0-	-0-	-0-	31	1	4136	2	N	27					197
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3675	X	3675	-0-	-0-	-0-	28	1	3435	2	N	193					453
							212	9									
03	3968	X	3424	-0-	-544	-0-	31	1	3165	2	N	207	384	1			276
							228	9									
04	3840	X	3096	-0-	-744	-0-	30	1	2778	2	N	262	198	1			340
							288	9									
05	4061	X	3480	-0-	-581	-0-	31	1	3269	2	N	164	192	1			312
							180	9									
06	3930	X	1180	-0-	-2750	-0-	30	1	1106	2	N	40					352
							44	9									
07	4061	X	3421	-0-	-640	-0-	31	1	3193	2	N	179	178	1			353
							197	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2157	-0-	-979	-0-	28	1	1994	2	N	123	197	1			203
							135	9									
03	2697	X	2275	-0-	-422	-0-	31	1	2120	2	N	113	188	1			128
							124	9									
04	3810	X	1803	-0-	-2007	-0-	30	1	1631	2	N	129					257
							142	9									
05	3937	X	1831	-0-	-2106	-0-	31	1	1686	2	N	104	184	1			177
							114	9									
06	3810	X	2188	-0-	-1622	-0-	30	1	2034	2	N	113					290
							124	9									
07	2387	X	695	-0-	-1692	-0-	31	1	544	2	N	109	179	1			220
							120	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4343	X	4343	-0-	-0-	-0-	28	1	4108	2	N	188	196	1			242
							207	9									
03	5366	X	5366	-0-	-0-	-0-	31	1	5089	2	N	224	384	1			82
							246	9									
04	5333	X	5333	-0-	-0-	-0-	30	1	5066	2	N	215					297
							237	9									
05	4744	X	4744	-0-	-0-	-0-	28	1	4500	2	N	196	190	1			303
							216	9									
06	3954	X	3954	-0-	-0-	-0-	30	1	3802	2	N	111	189	1			225
							122	9									
*07	3865	X	3865	-0-	-0-	-0-	31	1	3666	2	N	153	181	1			197
							168	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3788	-0-	-440	-0-	26	1	3568	2	N	176	192	1			222
							194	9									
03	4681	X	4096	-0-	-585	-0-	28	1	3880	2	N	171	186	1			207
							188	9									
04	4260	X	3910	-0-	-350	-0-	27	1	3685	2	N	180	196	1			191
							198	9									
05	4216	X	3797	-0-	-419	-0-	25	1	3596	2	N	160	178	1			173
							176	9									
06	4080	X	3478	-0-	-602	-0-	28	1	3288	2	N	147					320
							162	9									
07	4185	X	3644	-0-	-541	-0-	28	1	3447	2	N	154	189	1			285
							169	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4379	-0-	-325	-0-	28 191	1 9	4160	2	N	174	197	1			320
03	5208	X	4716	-0-	-492	-0-	31 184	1 9	4501	2	N	167	194	1			293
04	5040	X	4454	-0-	-586	-0-	28 178	1 9	4248	2	N	162	192	1			263
05	5022	X	4384	-0-	-638	-0-	31 176	1 9	4177	2	N	160	190	1			233
06	4770	X	4353	-0-	-417	-0-	30 169	1 9	4154	2	N	154					387
07	4836	X	4379	-0-	-457	-0-	31 162	1 9	4186	2	N	147	186	1			348

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	5356	-0-	-720	-0-	28 95	1 9	5233	2	N	86	193	1			253
03	6572	X	6111	-0-	-461	-0-	31 129	1 9	5951	2	N	117					370
04	6270	X	5735	-0-	-535	-0-	30 97	1 9	5608	2	N	88					458
05	6324	X	5766	-0-	-558	-0-	31 99	1 9	5636	2	N	90	193	1			355
06	5910	X	5553	-0-	-357	-0-	30 119	1 9	5404	2	N	108					463
07	6107	X	5354	-0-	-753	-0-	31 88	1 9	5235	2	N	80	186	1			357

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	6193	-0-	-303	-0-	28 341	1 9	5824	2	N	310	380	1			221
03	7099	X	6763	-0-	-336	-0-	31 327	1 9	6405	2	N	297	188	1			330
04	6870	X	6388	-0-	-482	-0-	30 307	1 9	6051	2	N	279	192	1			417
05	6944	X	6598	-0-	-346	-0-	31 319	1 9	6248	2	N	290	386	1			321
06	6720	X	6470	-0-	-250	-0-	30 279	1 9	6161	2	N	254	385	1			190
07	6851	X	6536	-0-	-315	-0-	31 300	1 9	6205	2	N	273	189	1			274

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3912	-0-	-260	-0-	28 134	1 9	3750	2	N	122	177	1			378
03	4526	X	4343	-0-	-183	-0-	31 201	1 9	4111	2	N	183	176	1			385
04	4350	X	4207	-0-	-143	-0-	30 133	1 9	4044	2	N	121	179	1			327
05	4460	X	4460	-0-	-0-	-0-	31 153	1 9	4276	2	N	139	173	1			293
06	4221	X	4221	-0-	-0-	-0-	30 123	1 9	4068	2	N	112					405
07	4340	X	4101	-0-	-239	-0-	31 92	1 9	3978	2	N	84	174	1			315

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4358	-0-	-626	-0-	28	1	4176	2	N	140	198	1			335
							154	9									
03	5270	X	4783	-0-	-487	-0-	31	1	4583	2	N	154	194	1			295
							169	9									
04	4920	X	4436	-0-	-484	-0-	29	1	4269	2	N	125	192	1			228
							138	9									
05	5022	X	4469	-0-	-553	-0-	31	1	4307	2	N	119	185	1			162
							131	9									
06	4740	X	4025	-0-	-715	-0-	30	1	3878	2	N	106					268
							117	9									
07	4836	X	3934	-0-	-902	-0-	30	1	3803	2	N	92	191	1			169
							101	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5364	X	5364	-0-	-0-	-0-	28	1	5267	2	N	63					280
							69	9									
03	5696	X	5696	-0-	-0-	-0-	31	1	5602	2	N	57					337
							63	9									
04	5040	X	3834	-0-	-1206	-0-	29	1	3755	2	N	45	193	1			189
							50	9									
05	5952	X	4273	-0-	-1679	-0-	31	1	4196	2	N	42					231
							46	9									
06	5760	X	4187	-0-	-1573	-0-	29	1	4117	2	N	37					268
							41	9									
07	5952	X	4358	-0-	-1594	-0-	31	1	4287	2	N	36					304
							40	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	2994	-0-	-1010	-0-	27	1	2920	2	N	43					256
							47	9									
03	4340	X	3136	-0-	-1204	-0-	29	1	3070	2	N	34					290
							37	9									
04	3960	X	2881	-0-	-1079	-0-	28	1	2814	2	N	35					325
							39	9									
05	3379	X	2162	-0-	-1217	-0-	31	1	2131	2	N	-0-					325
06	3210	X	2705	-0-	-505	-0-	29	1	2667	2	N	8					333
							9	9									
07	3317	X	2877	-0-	-440	-0-	31	1	2739	2	N	97	187	1			243
							107	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3662	-0-	-370	-0-	28	1	3371	2	N	239	189	1			459
							263	9									
03	4433	X	4063	-0-	-370	-0-	31	1	3747	2	N	259	382	1			336
							285	9									
04	4140	X	3875	-0-	-265	-0-	30	1	3571	2	N	249					585
							274	9									
05	4154	X	3899	-0-	-255	-0-	31	1	3617	2	N	228	189	1			624
							251	9									
06	3930	X	3564	-0-	-366	-0-	30	1	3327	2	N	188	560	1			252
							207	9									
07	4061	X	3474	-0-	-587	-0-	31	1	3239	2	N	185					437
							204	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	9025	-0-		-1503	-0-	28 150	1 9	8847	2	N	136	194	1			232
03	11439	X	9665	-0-		-1774	-0-	30 132	1 9	9503	2	N	120					352
04	11070	X	8768	-0-		-2302	-0-	30 141	1 9	8597	2	N	128	198	1			282
05	10881	X	9935	-0-		-946	-0-	31 153	1 9	9751	2	N	139	186	1			235
06	10530	X	9183	-0-		-1347	-0-	30 149	1 9	9004	2	N	135					370
*07	10306	X	10306	-0-		-0-	-0-	31 125	1 9	10150	2	N	114	191	1			293

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4965	-0-		-355	-0-	28 420	1 9	4517	2	N	382	578	1			352
03	5890	X	5231	-0-		-659	-0-	30 399	1 9	4802	2	N	363	580	1			135
04	5700	X	5182	-0-		-518	-0-	30 402	1 9	4750	2	N	365	194	1			306
05	5518	X	5360	-0-		-158	-0-	31 414	1 9	4915	2	N	376	379	1			303
06	5310	X	5141	-0-		-169	-0-	30 380	1 9	4731	2	N	345	379	1			269
07	5487	X	4949	-0-		-538	-0-	29 344	1 9	4576	2	N	313	377	1			205

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	13	-0-		-4495	-0-	9	1	4	2	N	-0-					118
03	6534	X	6534	-0-		-0-	-0-	31 68	1 9	6435	2	N	62					180
04	9834	X	9834	-0-		-0-	-0-	30	1	9804	2	N	-0-					180
05	11495	X	11495	-0-		-0-	-0-	31	1	11464	2	N	-0-					180
06	12256	X	12256	-0-		-0-	-0-	30 35	1 9	12191	2	N	32					212
*07	12601	X	12601	-0-		-0-	-0-	31 42	1 9	12528	2	N	38					250

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2792	-0-		-1100	-0-	28 107	1 9	2657	2	N	97					292
03	4247	X	3219	-0-		-1028	-0-	31 141	1 9	3047	2	N	128	178	1			242
04	3750	X	3062	-0-		-688	-0-	30 110	1 9	2922	2	N	100	180	1			162
05	3875	X	3304	-0-		-571	-0-	31 108	1 9	3165	2	N	98					260
06	3750	X	3546	-0-		-204	-0-	30 116	1 9	3400	2	N	105	178	1			187
07	3224	X	3145	-0-		-79	-0-	31 102	1 9	3012	2	N	93					280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3502	-0-	-670	-0-	28	1	3169	2	N	277	199	1			344
							305	9									
03	4402	X	3569	-0-	-833	-0-	31	1	3219	2	N	290	192	1			442
							319	9									
04	4050	X	3269	-0-	-781	-0-	30	1	2947	2	N	265	382	1			325
							292	9									
05	3999	X	3028	-0-	-971	-0-	31	1	2712	2	N	259	377	1			207
							285	9									
06	3750	X	2956	-0-	-794	-0-	30	1	2682	2	N	222	178	1			251
							244	9									
07	3875	X	3082	-0-	-793	-0-	31	1	2775	2	N	251					502
							276	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	166	-0-	-86	-0-	25	1	68	2	N	66					265
							73	9									
03	255	N	255	-0-	-0-	-0-	31	1	136	2	N	80					345
							88	9									
04	261	N	261	-0-	-0-	-0-	30	1	133	2	N	89	182	1			252
							98	9									
05	268	N	268	-0-	-0-	-0-	31	1	157	2	N	73					325
							80	9									
06	268	N	268	-0-	-0-	-0-	30	1	166	2	N	65	178	1			212
							72	9									
*07	293	N	293	-0-	-0-	-0-	31	1	182	2	N	73					285
							80	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	47	1	235	2	N	24					247
							26	9									
03	341	N	332	-0-	-9	-0-	55	1	254	2	N	21					268
							23	9									
04	337	N	337	-0-	-0-	-0-	51	1	258	2	N	25					293
							28	9									
05	352	N	352	-0-	-0-	-0-	55	1	269	2	N	25					318
							28	9									
06	337	N	337	-0-	-0-	-0-	54	1	262	2	N	19					337
							21	9									
*07	346	N	346	-0-	-0-	-0-	56	1	270	2	N	18	185	1			170
							20	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	710	-0-	-46	-0-	77	1	616	2	N	15					490
							17	9									
03	819	N	819	-0-	-0-	-0-	95	1	687	2	N	34	182	1			342
							37	9									
04	814	N	814	-0-	-0-	-0-	88	1	701	2	N	23					365
							25	9									
05	830	N	830	-0-	-0-	-0-	93	1	706	2	N	28					393
							31	9									
06	797	N	797	-0-	-0-	-0-	94	1	691	2	N	11	177	1			227
							12	9									
07	837	N	808	-0-	-29	-0-	94	1	691	2	N	21					248
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	1169	-0-	-4067	-0-	682	1	487	9	N	443					542
03	6335	X	6335	-0-	-0-	-0-	763	1	4922	2	N	591	779	1			354
							650	9									
04	5370	X	4852	-0-	-518	-0-	715	1	3683	2	N	413	566	1			201
							454	9									
05	5425	X	4680	-0-	-745	-0-	754	1	3564	2	N	329	375	1			155
							362	9									
06	6120	X	4521	-0-	-1599	-0-	608	1	3585	2	N	298	188	1			265
							328	9									
07	6324	X	6066	-0-	-258	-0-	775	1	4970	2	N	292	190	1			367
							321	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

02	4620	X	2462	-0-	-2158	-0-	16	1	2341	2	N	95					360
							105	9									
03	5115	X	3361	-0-	-1754	-0-	24	1	3160	2	N	161	191	1			330
							177	9									
04	4800	X	3168	-0-	-1632	-0-	28	1	2905	2	N	214	191	1			353
							235	9									
05	4402	X	3531	-0-	-871	-0-	31	1	3256	2	N	222	190	1			385
							244	9									
06	3618	X	3618	-0-	-0-	-0-	30	1	3331	2	N	234	371	1			248
							257	9									
*07	3658	X	3658	-0-	-0-	-0-	31	1	3362	2	N	241	187	1			302
							265	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

02	1176	N	1094	-0-	-82	-0-	107	1	970	2	N	15					208
							17	9									
03	1350	N	1350	-0-	-0-	-0-	140	1	1175	2	N	32					240
							35	9									
04	1277	N	1277	-0-	-0-	-0-	125	1	1152	2	N	-0-					240
05	1312	N	1312	-0-	-0-	-0-	134	1	1172	2	N	5					245
							6	9									
06	1320	N	1301	-0-	-19	-0-	136	1	1140	2	N	23					268
							25	9									
07	1333	N	1332	-0-	-1	-0-	136	1	1159	2	N	34					302
							37	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

02	56	N	-0-	-0-	-56	-0-					N	-0-					123
03	73	N	73	-0-	-0-	-0-	11	1	62	2	N	-0-					123
04	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					123
05	60	N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					123
06	75	N	75	-0-	-0-	-0-	12	1	63	2	N	-0-					123
07	62	N	52	-0-	-10	-0-	10	1	42	2	N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2259	-0-	-289	-0-	28	1	2179	2	N	47					260
							52	9									
03	2332	N	2332	-0-	-0-	-0-	30	1	2215	2	N	79	181	1			158
							87	9									
04	2430	N	2342	-0-	-88	-0-	28	1	2227	2	N	79					237
							87	9									
05	2511	N	2422	-0-	-89	-0-	31	1	2327	2	N	58	188	1			107
							64	9									
06	2387	N	2387	-0-	-0-	-0-	29	1	2264	2	N	85					192
							94	9									
07	2418	N	2303	-0-	-115	-0-	30	1	2206	2	N	61					253
							67	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	548	-0-	-348	-0-	42	1	504	2	N	2					79
							2	9									
03	938	N	938	-0-	-0-	-0-	62	1	873	2	N	3					82
							3	9									
04	906	N	906	-0-	-0-	-0-	60	1	843	2	N	3					85
							3	9									
05	879	N	879	-0-	-0-	-0-	46	1	831	2	N	2					87
							2	9									
06	900	N	823	-0-	-77	-0-	60	1	750	2	N	12					99
							13	9									
07	930	N	824	-0-	-106	-0-	62	1	762	2	N	-0-					99

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	766	3	6	9	N	5					164
03	846	N	846	-0-	-0-	-0-	835	3	11	9	N	10					174
04	825	N	825	-0-	-0-	-0-	808	3	17	9	N	15					189
05	842	N	842	-0-	-0-	-0-	824	3	18	9	N	16					205
06	809	N	809	-0-	-0-	-0-	790	3	19	9	N	17					222
*07	834	N	834	-0-	-0-	-0-	814	3	20	9	N	18	176	1			64

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2481	N	2481	-0-	-0-	-0-	2350	3	131	9	N	119	186	1			49
03	2700	N	2700	-0-	-0-	-0-	2605	3	95	9	N	86					135
04	2604	N	2604	-0-	-0-	-0-	2501	3	103	9	N	94					229
05	2570	N	2570	-0-	-0-	-0-	2462	3	108	9	N	98	162	1			165
06	2642	N	2642	-0-	-0-	-0-	2520	3	122	9	N	111	179	1			97
*07	2602	N	2602	-0-	-0-	-0-	2479	3	123	9	N	112					209

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	LOGAN 895				WELL #: 1H	RRCID -> 257305	COMPL. DATE 09/22/2009				TOTAL DEPTH 7600		PERF. 8342 - 11155				
02	2408	N	2162	-0-	-246	-0-	2137	2	25	9	N	23					195
03	2449	N	2414	-0-	-35	-0-	2382	2	32	9	N	29					224
04	2520	N	2312	-0-	-208	-0-	2271	2	41	9	N	37					261
05	2585	N	2585	-0-	-0-	-0-	2541	2	44	9	N	40					301
06	2340	N	2246	-0-	-94	-0-	2196	2	50	9	N	45					346
*07	2777	N	2777	-0-	-0-	-0-	2690	2	87	9	N	79	185	1			240
	SWEZY				WELL #: 1H	RRCID -> 263861	COMPL. DATE 10/27/2009				TOTAL DEPTH 7580		PERF. 7884 - 8912				
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
	SWEZY				WELL #: 2H	RRCID -> 278869	COMPL. DATE 03/28/2015				TOTAL DEPTH 7622		PERF. 8089 - 11141				
02	7280	X	6474	-0-	-806	-0-	6278	2	196	9	N	178	189	1			346
03	8556	X	7378	-0-	-1178	-0-	7124	2	254	9	N	231	191	1			386
04	8280	X	6573	-0-	-1707	-0-	6383	2	190	9	N	173	197	1			362
05	8556	X	6827	-0-	-1729	-0-	6574	2	253	9	N	230	186	1			406
06	7170	X	6257	-0-	-913	-0-	6089	2	168	9	N	153	193	1			366
07	7378	X	6924	-0-	-454	-0-	6719	2	205	9	N	186	186	1			366

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					17
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					17
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					17
05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					17
*06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
	DRAPER, L. M.				WELL #: 1	RRCID -> 022398	COMPL. DATE 05/02/1963				TOTAL DEPTH 7665		PERF. 7462 - 7480				
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					33
03	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					33
04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					33
05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					33
*06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
*06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					13
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					13
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					13
05	651	N	622	-0-	-29	-0-	622	2			N	-0-					13
*06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

02	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					91
03	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					91
04	525	N	525	-0-	-0-	-0-	34	1	491	2	N	-0-					91
05	520	N	520	-0-	-0-	-0-	35	1	485	2	N	-0-					91
*06	495	N	495	-0-	-0-	-0-	34	1	459	2	N	2					93
							2	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1099	2	19	9	N	17					137
03	1085	N	1085	-0-	-0-	-0-	1071	2	14	9	N	13					150
04	1208	N	1208	-0-	-0-	-0-	1189	2	19	9	N	17					167
05	1276	N	1276	-0-	-0-	-0-	1255	2	21	9	N	19					186
*06	1002	N	1002	-0-	-0-	-0-	1000	2	2	9	N	2	168	1			20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	94	1	726	2	N	-0-					93
03	895	N	895	-0-	-0-	-0-	106	1	789	2	N	-0-					93
04	855	N	855	-0-	-0-	-0-	103	1	752	2	N	-0-					93
05	899	N	790	-0-	-109	-0-	105	1	685	2	N	-0-					93
*06	880	N	880	-0-	-0-	-0-	101	1	779	2	N	-0-					93
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	141	1	1201	2	N	-0-					20
03	1462	N	1462	-0-	-0-	-0-	159	1	1303	2	N	-0-					20
04	1402	N	1402	-0-	-0-	-0-	154	1	1248	2	N	-0-					20
05	1488	N	1424	-0-	-64	-0-	158	1	1266	2	N	-0-					20
*06	1370	N	1370	-0-	-0-	-0-	152	1	1218	2	N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	53	1	417	2	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	51	1	396	2	N	-0-					-0-
05	496	N	469	-0-	-27	-0-	53	1	416	2	N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	51	1	401	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1428	-0-	-0-	-0-	126	1	1301	2	N	1					28
							1	9									
03	1286	N	1286	-0-	-0-	-0-	133	1	1153	2	N	-0-					28
04	1424	N	1424	-0-	-0-	-0-	128	1	1292	2	N	4					32
							4	9									
05	1581	N	1260	-0-	-321	-0-	136	1	1124	2	N	-0-					32
*06	1226	N	1226	-0-	-0-	-0-	135	1	1091	2	N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					54
03	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					54
04	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					54
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					54
*06	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					64
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					64
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					64
05	1798	N	1777	-0-	-21	-0-	1777	2			N	-0-					64
*06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					62
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					62
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					62
05	372	N	231	-0-	-141	-0-	231	2			N	-0-					62
*06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					54
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					54
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					54
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					54
*06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
05	1457	N	1441	-0-	-16	-0-	1441	2			N	-0-					-0-
*06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					15
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					15
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					15
05	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					15
*06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	979	2	24	9	N	22	169	1			10
03	1155	N	1155	-0-	-0-	-0-	1149	2	6	9	N	5					15
04	1079	N	1079	-0-	-0-	-0-	1070	2	9	9	N	8					23
05	1253	N	1253	-0-	-0-	-0-	2	1	1249	2	N	2					25
							2	9									
*06	1229	N	1229	-0-	-0-	-0-	1226	2	3	9	N	3					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					33
03	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					33
04	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					33
05	1519	N	1514	-0-	-5	-0-	1514	2			N	-0-					33
*06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					47
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					47
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					47
*06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

02	1323	N	1323	-0-	-0-	-0-	1315	2	8	9	N	7					101
03	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	N	3					104
04	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					104
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					104
*06	1453	N	1453	-0-	-0-	-0-	1431	2	22	9	N	20					124
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					27
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					27
04	888	N	888	-0-	-0-	-0-	886	2	2	9	N	2					29
05	928	N	928	-0-	-0-	-0-	919	2	9	9	N	8					37
*06	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					48
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					48
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					48
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					48
*06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0-	-0-	966	2	1	9	N	1					73
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					73
04	949	N	949	-0-	-0-	-0-	949	2			N	-0-					73
05	1085	N	958	-0-	-127	-0-	958	2			N	-0-					73
*06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					94
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					94
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					94
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					94
*06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	734	2	4	9	N	4					37
03	932	N	932	-0-	-0-	-0-	931	2	1	9	N	1					38
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					38
05	850	N	850	-0-	-0-	-0-	3	1	847	2	N	-0-					38
*06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					28
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					28
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					28
05	279	N	256	-0-	-23	-0-	256	2			N	-0-					28
*06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					44
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					44
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					44
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					44
*06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	634	-0-	-906	-0-	634	2			N	-0-					45
03	1271	X	778	-0-	-493	-0-	776	2	2	9	N	2					47
04	780	X	597	-0-	-183	-0-	596	2	1	9	N	1					48
05	775	X	717	-0-	-58	-0-	717	2			N	-0-					48
*06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					28
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					28
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					28
05	806	N	464	-0-	-342	-0-	464	2			N	-0-					28
*06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

02	386	N	386	-0-	-0-	-0-	44	1	342	2	N	-0-					18
03	412	N	412	-0-	-0-	-0-	49	1	363	2	N	-0-					18
04	381	N	381	-0-	-0-	-0-	48	1	333	2	N	-0-					18
05	434	N	405	-0-	-29	-0-	49	1	356	2	N	-0-					18
*06	399	N	399	-0-	-0-	-0-	47	1	352	2	N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					1
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					1
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					1
*06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					90
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					90
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					90
*06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2			109
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			109
04	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2			111
05	930	N	919	-0-	-11	-0-	916	2	3	9	N	3			114
*06	833	N	833	-0-	-0-	-0-	833	2			N	-0-			114
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			114

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-			85
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-			85
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-			85
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-			85
*06	656	N	656	-0-	-0-	-0-	656	2			N	-0-			85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-			12
03	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-			12
04	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-			12
05	2201	N	2186	-0-	-15	-0-	2	1	2184	2	N	-0-			12
*06	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-			12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	198	2	14	9	N	13			105
03	249	N	249	-0-	-0-	-0-	231	2	18	9	N	16			121
04	241	N	241	-0-	-0-	-0-	227	2	14	9	N	13			134
05	248	N	219	-0-	-29	-0-	204	2	15	9	N	14			148
*06	234	N	234	-0-	-0-	-0-	215	2	19	9	N	17			165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			165

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			78
03	0	N	-0-	-0-	-0-	-0-					N	-0-			78
04	0	N	-0-	-0-	-0-	-0-					N	-0-			78
05	0	N	-0-	-0-	-0-	-0-					N	-0-			78
06	0	N	-0-	-0-	-0-	-0-					N	-0-			78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					50
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					50
05	279	N	-0-	-0-	-279	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	X	1642	-0-	-0-	-0-	1642	2			N	-0-					101
03	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					101
04	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					101
05	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					101
*06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3232	X	2312	-0-	-920	-0-	50	1	2256	2	N	5					52
							6	9									
03	2805	X	2805	-0-	-0-	-0-	3	1	2795	2	N	6					58
							7	9									
04	2430	X	2419	-0-	-11	-0-	2413	2	6	9	N	5					63
05	3435	X	3435	-0-	-0-	-0-	3416	2	19	9	N	17					80
*06	2770	X	2770	-0-	-0-	-0-	2759	2	11	9	N	10					90
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					90

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4936	-0-	-20	-0-	4900	2	36	9	N	33					125
03	5487	X	5408	-0-	-79	-0-	5386	2	22	9	N	20					145
04	5490	X	5308	-0-	-182	-0-	5288	2	20	9	N	18					163
05	5797	X	5428	-0-	-369	-0-	48	1	5354	2	N	24	155	1			32
							26	9									
06	5610	X	5261	-0-	-349	-0-	5232	2	29	9	N	26					58
07	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					58

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	2354	-0-	-1454	-0-	2354	2			N	-0-					88
03	3658	X	3537	-0-	-121	-0-	8	1	3529	2	N	-0-					88
04	3510	X	3105	-0-	-405	-0-	3105	2			N	-0-					88
05	3627	X	3402	-0-	-225	-0-	48	1	3354	2	N	-0-					88
*06	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					88
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					67
03	6648	X	6648	-0-	-0-	-0-	6648	2			N	-0-					67
04	6373	X	6373	-0-	-0-	-0-	6373	2			N	-0-					67
05	7223	X	6580	-0-	-643	-0-	82	1	6498	2	N	-0-					67
*06	6990	X	6337	-0-	-653	-0-	6337	2			N	-0-					67
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3328	-0-	-368	-0-	3295	2	33	9	N	30					143
03	4092	X	3763	-0-	-329	-0-	3720	2	43	9	N	39					182
04	3900	X	2917	-0-	-983	-0-	2894	2	23	9	N	21					203
05	4030	X	3740	-0-	-290	-0-	48	1	3648	2	N	40	193	1			50
							44	9									
06	3720	X	3581	-0-	-139	-0-	3542	2	39	9	N	35					85
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					85

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	4014	-0-	-2034	-0-	46	1	3965	2	N	3					183
							3	9									
03	6696	X	4458	-0-	-2238	-0-	11	1	4441	2	N	5					188
							6	9									
04	6977	X	6977	-0-	-0-	-0-	6956	2	21	9	N	19	160	1			47
05	6882	X	6882	-0-	-0-	-0-	2	1	6877	2	N	3					50
							3	9									
*06	5889	X	5889	-0-	-0-	-0-	5881	2	8	9	N	7					57
07	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					57

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0-	-0-	110	1	702	2	N	159	195	1			192
							175	9									
03	1050	N	1050	-0-	-0-	-0-	52	1	812	2	N	169	196	1			165
							186	9									
04	1010	N	1010	-0-	-0-	-0-	50	1	773	2	N	170	193	1			142
							187	9									
05	972	N	972	-0-	-0-	-0-	35	1	769	2	N	153	187	1			108
							168	9									
*06	977	N	977	-0-	-0-	-0-	53	1	779	2	N	132	88	1			152
							145	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2178	N	2178	-0-	-0-	-0-	2130	2	48	9	N	44					351
03	2263	N	2225	-0-	-38	-0-	2171	2	54	9	N	49	190	1			210
04	2310	N	2181	-0-	-129	-0-	2115	2	66	9	N	60					270
05	3100	N	3274	-0-	174	174	3220	2	54	9	N	49	194	1			125
06	3000	N	3715	-0-	715	889	3663	2	52	9	N	47					172
*07	3100	N	2537	-0-	-563	326	2475	2	62	9	N	56					228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1888	-0-	-1276	-0-	1874	2	14	9	N	13					278
03	3286	X	2367	-0-	-919	-0-	2345	2	22	9	N	20					298
04	2820	X	2070	-0-	-750	-0-	2048	2	22	9	N	20					318
05	2728	X	2111	-0-	-617	-0-	2086	2	25	9	N	23					341
06	2550	X	2070	-0-	-480	-0-	2056	2	14	9	N	13					354
*07	2356	X	1647	-0-	-709	-0-	1632	2	15	9	N	14					368

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2656	X	2656	-0-	-0-	-0-	2408	2	248	9	N	225	197	1			336
03	3503	X	3437	-0-	-66	-0-	3114	2	323	9	N	294	392	1			238
04	3540	X	3008	-0-	-532	-0-	2744	2	264	9	N	240	193	1			285
05	3658	X	3222	-0-	-436	-0-	2917	2	305	9	N	277	186	1			376
06	3540	X	2642	-0-	-898	-0-	2360	2	282	9	N	256	374	1			258
*07	3441	X	2339	-0-	-1102	-0-	2145	2	194	9	N	176	189	1			245

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					370
03	868	X	3	-0-	-865	-0-	3	2			N	-0-					370
04	3058	X	3058	-0-	-0-	-0-	2902	2	156	9	N	142	194	1			318
05	3266	X	3266	-0-	-0-	-0-	3112	2	154	9	N	140					458
06	3149	X	3149	-0-	-0-	-0-	3038	2	111	9	N	101	186	1			373
*07	3243	X	3243	-0-	-0-	-0-	3127	2	116	9	N	105	188	1			290

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2432	-0-	-4	-0-	2316	2	116	9	N	105	197	1			286
03	2697	X	1401	-0-	-1296	-0-	1336	2	65	9	N	59					345
04	2610	X	292	-0-	-2318	-0-	148	2	144	9	N	131					476
05	2697	X	167	-0-	-2530	-0-	146	2	21	9	N	19					495
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					495
*07	310	N	-0-	-0-	-310	-0-					N	-0-					495

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	5065	-0-	-591	-0-	4864	2	201	9	N	183	194	1			259
03	6169	X	5910	-0-	-259	-0-	5711	2	199	9	N	181	192	1			248
04	5850	X	5008	-0-	-842	-0-	4832	2	176	9	N	160	193	1			215
05	6724	X	6724	-0-	-0-	-0-	6516	2	208	9	N	189	187	1			217
06	6279	X	6279	-0-	-0-	-0-	6117	2	162	9	N	147	190	1			174
*07	6237	X	6237	-0-	-0-	-0-	6020	2	217	9	N	197	189	1			182

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2874	-0-	-178	-0-	2727	2	147	9	N	134	198	1			195
03	3379	X	3151	-0-	-228	-0-	3018	2	133	9	N	121					316
04	3270	X	1856	-0-	-1414	-0-	1764	2	92	9	N	84	192	1			208
05	3446	X	3446	-0-	-0-	-0-	3292	2	154	9	N	140					348
06	3354	X	3354	-0-	-0-	-0-	3218	2	136	9	N	124	187	1			285
*07	3193	X	2651	-0-	-542	-0-	2543	2	108	9	N	98	191	1			192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

02	1428	N	994	-0-	-434	-0-	994	2			N	-0-					90
03	1581	N	1125	-0-	-456	-0-	1121	2	4	9	N	4					94
04	1350	N	838	-0-	-512	-0-	838	2			N	-0-					94
05	1116	N	724	-0-	-392	-0-	724	2			N	-0-					94
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					94
07	868	N	768	-0-	-100	-0-	768	2			N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

02	644	N	496	-0-	-148	-0-	495	2	1	9	N	1					105
03	899	N	685	-0-	-214	-0-	685	2			N	-0-					105
04	566	N	566	-0-	-0-	-0-	562	2	4	9	N	4					109
05	677	N	677	-0-	-0-	-0-	676	2	1	9	N	1					110
06	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2					112
*07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

02	1680	N	1593	-0-	-87	-0-	45	1	1518	2	N	27					108
							30	9									
03	1953	N	1727	-0-	-226	-0-	45	1	1682	2	N	-0-					108
04	1770	N	1516	-0-	-254	-0-	41	1	1475	2	N	-0-					108
05	1767	N	1322	-0-	-445	-0-	26	1	1296	2	N	-0-					108
06	1680	N	1658	-0-	-22	-0-	45	1	1613	2	N	-0-					108
*07	1671	N	1671	-0-	-0-	-0-	45	1	1626	2	N	-0-					108

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					145
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					145
04	840	N	787	-0-	-53	-0-	787	2			N	-0-					145
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					145
06	1103	N	1103	-0-	-0-	-0-	1053	2	50	9	N	45					190
*07	1245	N	1245	-0-	-0-	-0-	1201	2	44	9	N	40					230

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

02	616	N	541	-0-	-75	-0-	45	1	496	2	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	45	1	522	2	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	41	1	599	2	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	45	1	542	2	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	41	1	565	2	N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	45	1	638	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	440	-0-	-204	-0-	440	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	713	N	526	-0-	-187	-0-	526	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

02	1820	N	1196	-0-	-624	-0-	45	1	1151	2	N	-0-					150
03	2015	N	1750	-0-	-265	-0-	45	1	1705	2	N	-0-					150
04	1950	N	1705	-0-	-245	-0-	45	1	1660	2	N	-0-					150
05	1580	N	1580	-0-	-0-	-0-	45	1	1535	2	N	-0-					150
06	1680	N	1479	-0-	-201	-0-	45	1	1434	2	N	-0-					150
07	1767	N	1437	-0-	-330	-0-	45	1	1392	2	N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

02	1400	N	1042	-0-	-358	-0-	117	1	925	2	N	-0-					194
03	1488	N	1100	-0-	-388	-0-	117	1	983	2	N	-0-					194
04	1380	N	1186	-0-	-194	-0-	117	1	1069	2	N	-0-					194
05	1178	N	1178	-0-	-0-	-0-	117	1	1061	2	N	-0-					194
06	1331	N	1331	-0-	-0-	-0-	117	1	1214	2	N	-0-					194
*07	1393	N	1393	-0-	-0-	-0-	117	1	1231	2	N	41					235
							45	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	117	1	1256	2	N	48					174
							53	9									
03	1543	N	1543	-0-	-0-	-0-	117	1	1338	2	N	80					254
							88	9									
04	1230	N	865	-0-	-365	-0-	74	1	791	2	N	-0-	179	1			75
05	1581	N	528	-0-	-1053	-0-	117	1	398	2	N	12					87
							13	9									
06	1500	N	1444	-0-	-56	-0-	105	1	1243	2	N	87					174
							96	9									
*07	1344	N	1344	-0-	-0-	-0-	117	1	1151	2	N	69	175	1			68
							76	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

02	2800	N	3438	-0-	638	1386	45	1	3393	2	N	-0-					152
03	3100	N	3759	-0-	659	2045	45	1	3714	2	N	-0-					152
04	5842	X	3797	-0-	-2045	-0-	45	1	3752	2	N	-0-					152
05	3533	X	3533	-0-	-0-	-0-	45	1	3488	2	N	-0-					152
06	3162	X	3162	-0-	-0-	-0-	45	1	3117	2	N	-0-					152
*07	2797	X	2797	-0-	-0-	-0-	45	1	2752	2	N	-0-					152

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

02	1652	N	1347	-0-	-305	-0-	174	1	1173	2	N	-0-					105
03	1497	N	1497	-0-	-0-	-0-	174	1	1323	2	N	-0-					105
04	1401	N	1401	-0-	-0-	-0-	174	1	1227	2	N	-0-					105
05	1488	N	1422	-0-	-66	-0-	174	1	1248	2	N	-0-					105
06	1440	N	1300	-0-	-140	-0-	174	1	1126	2	N	-0-					105
07	1457	N	1019	-0-	-438	-0-	174	1	845	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

02	4337	X	4337	-0-	-0-	-0-	140	1	4122	2	N	68	187	1			195
							75	9									
03	5317	X	5317	-0-	-0-	-0-	140	1	5087	2	N	82					277
							90	9									
04	4665	X	4665	-0-	-0-	-0-	140	1	4451	2	N	67	190	1			154
							74	9									
05	4226	X	4226	-0-	-0-	-0-	140	1	4019	2	N	61					215
							67	9									
06	3919	X	3919	-0-	-0-	-0-	140	1	3733	2	N	42					257
							46	9									
*07	3937	X	3937	-0-	-0-	-0-	140	1	3747	2	N	45	186	1			116
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					232
03	451	X	451	-0-	-0-	-0-	397	2	54	9	N	49					281
04	1835	X	1835	-0-	-0-	-0-	155	1	1591	2	N	81	183	1			179
							89	9									
05	2694	X	2694	-0-	-0-	-0-	202	1	2379	2	N	103					282
							113	9									
06	2888	N	2888	-0-	-0-	-0-	202	1	2557	2	N	117					399
							129	9									
*07	3062	N	3062	-0-	-0-	-0-	202	1	2728	2	N	120	362	1			157
							132	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3105	X	3105	-0-	-0-	-0-	166	1	2902	2	N	34					274
							37	9									
03	3756	X	3756	-0-	-0-	-0-	163	1	3481	2	N	102					376
							112	9									
04	3696	X	3696	-0-	-0-	-0-	202	1	3486	2	N	7	183	1			200
							8	9									
05	3041	X	3041	-0-	-0-	-0-	156	1	2848	2	N	34					234
							37	9									
06	1284	X	1284	-0-	-0-	-0-	81	1	1194	2	N	8					242
							9	9									
*07	2354	X	2354	-0-	-0-	-0-	163	1	2165	2	N	24					266
							26	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4227	X	4227	-0-	-0-	-0-	145	1	4028	2	N	49	180	1			138
							54	9									
03	4644	X	4644	-0-	-0-	-0-	145	1	4420	2	N	72					210
							79	9									
04	3907	X	3907	-0-	-0-	-0-	116	1	3712	2	N	72	179	1			103
							79	9									
05	3100	X	2446	-0-	-654	-0-	145	1	2282	2	N	17					120
							19	9									
06	3000	X	923	-0-	-2077	-0-	145	1	774	2	N	4					124
							4	9									
07	3100	X	1221	-0-	-1879	-0-	126	1	1095	2	N	-0-					124

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1390	-0-	-178	-0-	93	1	1008	2	N	263	179	1			364
							289	9									
*03	2448	N	2448	-0-	-0-	-0-	87	1	1859	2	N	456	367	1	3	8	450
							502	9									
04	3000	N	3627	-0-	627	627	93	1	3041	2	N	448	545	1			353
							493	9									
05	3100	N	5226	-0-	2126	2753	93	1	4597	2	N	487	538	1			302
							536	9									
06	3000	N	6552	-0-	3552	6305	93	1	5967	2	N	447	370	1			379
							492	9									
*07	13164	X	6859	-0-	-6305	-0-	93	1	6366	2	N	364	356	1			387
							400	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6619	X	6619	-0-	-0-	-0-	145	1	6302	2	N	156	178	1			321
							172	9									
03	7120	X	7120	-0-	-0-	-0-	145	1	6833	2	N	129	187	1			263
							142	9									
04	6000	X	3840	-0-	-2160	-0-	126	1	3689	2	N	23	179	1			107
							25	9									
05	7261	X	7261	-0-	-0-	-0-	145	1	6929	2	N	170					277
							187	9									
06	6345	X	6345	-0-	-0-	-0-	145	1	6034	2	N	151	179	1			249
							166	9									
*07	6261	X	6261	-0-	-0-	-0-	145	1	5962	2	N	140	186	1			203
							154	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	266	2	83	9	N	75					165
03	372	N	336	-0-	-36	-0-	270	2	66	9	N	60					225
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					225
05	390	N	390	-0-	-0-	-0-	312	2	78	9	N	71	181	1			115
06	330	N	268	-0-	-62	-0-	242	2	26	9	N	24					139
*07	355	N	355	-0-	-0-	-0-	313	2	42	9	N	38					177

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3370	X	3370	-0-	-0-	-0-	2645	2	725	9	N	659	519	1			601
03	3758	X	3758	-0-	-0-	-0-	2997	2	761	9	N	692	1058	1			235
04	3570	X	3570	-0-	-0-	-0-	2831	2	739	9	N	672	709	1			198
05	4008	X	4008	-0-	-0-	-0-	3320	2	688	9	N	625	539	1			284
06	3630	X	3235	-0-	-395	-0-	2642	2	593	9	N	539	355	1			468
07	3751	X	3404	-0-	-347	-0-	2709	2	695	9	N	632	722	1			378

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26460	X	18850	-0-	-7610	-0-	15989	2	2861	9	N	2601	2558	1			564
03	29295	X	19848	-0-	-9447	-0-	72	1	17008	2	N	2516	2547	1			533
							2768	9									
04	28350	X	15316	-0-	-13034	-0-	67	1	13204	2	N	1859	2175	1			217
							2045	9									
05	29295	X	15614	-0-	-13681	-0-	72	1	13140	2	N	2184	1838	1			563
							2402	9									
06	26250	X	13518	-0-	-12732	-0-	72	1	11412	2	N	1849	1850	1			562
							2034	9									
07	20863	X	12656	-0-	-8207	-0-	72	1	10670	2	N	1740	1835	1			467
							1914	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3747	X	3747	-0-	-0-	-0-	320	1	2931	3	N	417	578	1			154
							37	5	459	9							
03	4363	X	4363	-0-	-0-	-0-	297	1	3495	3	N	510	354	1			310
							10	5	561	9							
04	3865	X	3865	-0-	-0-	-0-	252	1	3145	3	N	358	360	1			308
							74	5	394	9							
05	3886	X	3886	-0-	-0-	-0-	217	1	3167	3	N	380	383	1			305
							84	5	418	9							
06	3944	X	3944	-0-	-0-	-0-	157	1	3352	3	N	389	560	1			134
							7	5	428	9							
*07	4079	X	4079	-0-	-0-	-0-	159	1	3434	3	N	428	372	1			190
							15	5	471	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

02	728	N	715	-0-	-13	-0-	645	3	70	9	N	64					251
03	780	N	780	-0-	-0-	-0-	717	3	63	9	N	57	194	1			114
04	779	N	779	-0-	-0-	-0-	691	3	88	9	N	80					194
05	806	N	766	-0-	-40	-0-	710	3	56	9	N	51					245
06	750	N	728	-0-	-22	-0-	678	3	50	9	N	45	190	1			100
07	806	N	787	-0-	-19	-0-	699	3	88	9	N	80					180

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

02	1568	N	1544	-0-	-24	-0-	1544	3			N	-0-					170
03	1830	N	1830	-0-	-0-	-0-	1760	3	70	9	N	64	196	1			38
04	1691	N	1691	-0-	-0-	-0-	1676	3	15	9	N	14					52
05	1803	N	1803	-0-	-0-	-0-	1758	3	45	9	N	41					93
06	1798	N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					113
07	1736	N	-0-	-0-	-1736	-0-					N	30					143

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

02	8064	X	7087	-0-	-977	-0-	1680	1	5242	3	N	150					251
							165	9									
03	8618	X	7603	-0-	-1015	-0-	1860	1	5566	3	N	161	194	1			218
							177	9									
04	8070	X	7427	-0-	-643	-0-	1800	1	5449	3	N	162	296	1			84
							178	9									
05	8153	X	7428	-0-	-725	-0-	1860	1	5411	3	N	143	94	1			133
							157	9									
06	7590	X	7101	-0-	-489	-0-	1800	1	5135	3	N	151	194	1			90
							166	9									
07	7843	X	7032	-0-	-811	-0-	1860	1	5023	3	N	135	153	1			72
							149	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

02	8708	X	8442	-0-	-266	-0-	8323	3	119	9	N	108					185
03	10912	X	8513	-0-	-2399	-0-	8318	3	195	9	N	177	194	1			168
04	10560	X	7569	-0-	-2991	-0-	7353	3	216	9	N	196	289	1			75
05	10912	X	7599	-0-	-3313	-0-	7393	3	206	9	N	187	98	1			164
06	9960	X	7577	-0-	-2383	-0-	7360	3	217	9	N	197	189	1			172
07	9362	X	7122	-0-	-2240	-0-	6953	3	169	9	N	154	194	1			132

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

02	8708	X	8570	-0-	-138	-0-	7998	3	572	9	N	520	397	1			227
03	10137	X	9302	-0-	-835	-0-	8676	3	626	9	N	569	581	1			215
04	9810	X	8888	-0-	-922	-0-	8299	3	589	9	N	535	580	1			170
05	10137	X	8794	-0-	-1343	-0-	8231	3	563	9	N	512	386	1			296
06	9450	X	8620	-0-	-830	-0-	8066	3	554	9	N	504	564	1			236
07	9486	X	8606	-0-	-880	-0-	8088	3	518	9	N	471	561	1			146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB

UPLAND RESOURCES LLC 878931

SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					42
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					42
04	480	N	335	-0-	-145	-0-	335	2			N	-0-					42
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					42
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					42
*07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

02	600	N	600	-0-	-0-	-0-	598	2	2	9	N	2					113
03	544	N	544	-0-	-0-	-0-	542	2	2	9	N	2					115
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					115
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					115
06	567	N	567	-0-	-0-	-0-	490	2	77	9	N	70	177	1			8
*07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					8

VANGUARD OPERATING, LLC 881585

BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

02	3203	X	3203	-0-	-0-	-0-	3194	3	9	9	N	8					160
03	3501	X	3501	-0-	-0-	-0-	3488	3	13	9	N	12					172
04	3360	X	3335	-0-	-25	-0-	3323	3	12	9	N	11					183
05	3472	X	3423	-0-	-49	-0-	3413	3	10	9	N	9					192
06	3360	X	3262	-0-	-98	-0-	3253	3	9	9	N	8					200
07	3472	X	3313	-0-	-159	-0-	3304	3	9	9	N	8					208

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

02	5777	X	5777	-0-	-0-	-0-	5720	3	57	9	N	52					282
03	6371	X	6371	-0-	-0-	-0-	6318	3	53	9	N	48	191	1			139
04	6189	X	6189	-0-	-0-	-0-	6144	3	45	9	N	41					180
05	6321	X	6321	-0-	-0-	-0-	6275	3	46	9	N	42					222
06	5845	X	5845	-0-	-0-	-0-	5812	3	33	9	N	30					252
*07	6019	X	6019	-0-	-0-	-0-	5986	3	33	9	N	30					282

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

02	840	N	750	-0-	-90	-0-	656	3	94	9	N	85	187	1			265
03	961	N	798	-0-	-163	-0-	648	3	150	9	N	136	191	1			210
04	750	N	453	-0-	-297	-0-	381	3	72	9	N	65					275
05	837	N	801	-0-	-36	-0-	698	3	103	9	N	94	186	1			183
06	846	N	846	-0-	-0-	-0-	725	3	121	9	N	110					293
*07	811	N	811	-0-	-0-	-0-	711	3	100	9	N	91	187	1			197

WINRIGHT RESOURCES OPERATING,LLC 932471

PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					87
03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					87
04	960	N	955	-0-	-5	-0-	955	3			N	-0-					87
05	992	N	987	-0-	-5	-0-	987	3			N	-0-					87
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					87
*07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

02	896	N	689	-0-	-207	-0-	687	2	2	9	N	2					37
03	868	N	795	-0-	-73	-0-	795	2			N	-0-					37
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					37
05	775	N	150	-0-	-625	-0-	150	2			N	-0-					37
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					37
*07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					37

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

02	28	N	-0-	-0-	-28	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					73
*07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

02	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					35
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					35
04	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					35
05	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					35
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					35
*07	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	5128	-0-	-24	-0-	73	1	5032	2	N	21					98
							23	9									
03	7131	X	7131	-0-	-0-	-0-	81	1	7016	2	N	31					129
							34	9									
04	7080	X	7080	-0-	-0-	-0-	78	1	6968	2	N	31					160
							34	9									
05	5673	X	5075	-0-	-598	-0-	81	1	4962	2	N	29					189
							32	9									
06	6300	X	4072	-0-	-2228	-0-	78	1	3969	2	N	23	160	1			52
							25	9									
07	6510	X	4043	-0-	-2467	-0-	81	1	3949	2	N	12					64
							13	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

02	1008	N	664	-0-	-344	-0-	664	2			N	-0-					43
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					43
04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					43
05	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					43
06	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					43
07	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

02	1996	N	1996	-0-	-0-	-0-	41	1	1947	2	N	7					151
							8	9									
03	2787	N	2787	-0-	-0-	-0-	46	1	2723	2	N	16	101	1			66
							18	9									
04	2208	N	2208	-0-	-0-	-0-	21	1	2135	2	N	47					113
							52	9									
05	2232	N	2232	-0-	-0-	-0-	2202	2	30	9	N	27	76	1			64
06	2700	N	2023	-0-	-677	-0-	2003	2	20	9	N	18					82
07	2294	N	2170	-0-	-124	-0-	2158	2	12	9	N	11					93

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

02	670	N	670	-0-	-0-	-0-	28	1	638	2	N	4					61
							4	9									
03	824	N	824	-0-	-0-	-0-	31	1	786	2	N	6					67
							7	9									
04	638	N	638	-0-	-0-	-0-	14	1	620	2	N	4					71
							4	9									
05	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					76
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					76
*07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0-	-0-	48	1	1755	2	N	20					126
							22	9									
03	2020	N	2020	-0-	-0-	-0-	54	1	1936	2	N	27	90	1			63
							30	9									
04	1638	N	1638	-0-	-0-	-0-	24	1	1613	2	N	1					64
							1	9									
05	1701	N	1701	-0-	-0-	-0-	1692	2	9	9	N	8					72
06	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					77
*07	1552	N	1552	-0-	-0-	-0-	1546	2	6	9	N	5					82

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	0	N	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

02	56	N	-0-	-0-	-56	-0-					N	-0-	30	1			53
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	1	N	-0-	-0-	-1	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	7977	-0-	5177	14857	13	1	7950	2	N	13					104
							14	9									
03	20058	X	5201	-0-	-14857	-0-	15	1	5155	2	N	28					132
							31	9									
04	1551	X	1551	-0-	-0-	-0-	14	1	1516	2	N	19					151
							21	9									
05	806	X	24	-0-	-782	-0-	15	1	9	2	N	-0-					151
06	780	X	14	-0-	-766	-0-	14	1			N	-0-					151
07	806	X	-0-	-0-	-806	-0-					N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2666	N	2666	-0-	-0-	-0-	28	1	2618	2	N	18					212
							20	9									
03	2795	X	2795	-0-	-0-	-0-	31	1	2721	2	N	39	191	1			60
							43	9									
04	2805	X	2805	-0-	-0-	-0-	30	1	2767	2	N	7					67
							8	9									
05	2728	N	2728	-0-	-0-	-0-	31	1	2688	2	N	8					75
							9	9									
06	2591	X	2591	-0-	-0-	-0-	30	1	2547	2	N	13					88
							14	9									
*07	2632	X	2632	-0-	-0-	-0-	31	1	2590	2	N	10					98
							11	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	139	1			43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	28	N	28	-0-	-0-	-0-	21	2	7	9	N	6	40	1			27
07	14B2 EXT		6	-0-	6	6	6	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	8	1	1693	2	N	25					114
							28	9									
03	2031	N	2031	-0-	-0-	-0-	9	1	1980	2	N	38	96	1			56
							42	9									
04	1890	N	550	-0-	-1340	-0-	4	1	545	2	N	1					57
							1	9									
05	1922	N	7	-0-	-1915	-0-	1	2	6	9	N	5					62
06	1980	N	1877	-0-	-103	-0-	1876	2	1	9	N	1					63
*07	2184	N	2184	-0-	-0-	-0-	2177	2	7	9	N	6					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	N	1844	-0-	-0-	-0-	160	1	1655	2	N	26					153
							29	9									
03	1824	N	1824	-0-	-0-	-0-	175	1	1630	2	N	17	110	1			60
							19	9									
04	1648	N	1648	-0-	-0-	-0-	80	1	1567	2	N	1					61
							1	9									
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					61
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					61
07	1581	N	117	-0-	-1464	-0-	13	1	104	2	N	-0-					61

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

02	11176	X	11176	-0-	-0-	-0-	18	1	11110	2	N	44					227
							48	9									
03	7507	X	7507	-0-	-0-	-0-	20	1	7456	2	N	28	194	1			61
							31	9									
04	3152	X	3152	-0-	-0-	-0-	19	1	3061	2	N	65					126
							72	9									
05	5424	X	5424	-0-	-0-	-0-	20	1	5353	2	N	46					172
							51	9									
06	6001	X	6001	-0-	-0-	-0-	19	1	5930	2	N	47					219
							52	9									
*07	6309	X	6309	-0-	-0-	-0-	20	1	6249	2	N	36					255
							40	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

02		0	N	-0-	-0-	-0-	-0-					N	-0-					46
03		0	N	-0-	-0-	-0-	-0-					N	-0-					46
04		0	N	-0-	-0-	-0-	-0-					N	-0-					46
05		0	N	-0-	-0-	-0-	-0-					N	-0-					46
06		0	N	-0-	-0-	-0-	-0-					N	-0-					46
07		0	N	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

02		0	N	-0-	-0-	-0-	-0-					N	-0-					57
03		0	N	-0-	-0-	-0-	-0-					N	-0-					57
04		0	N	-0-	-0-	-0-	-0-					N	-0-					57
05		0	N	-0-	-0-	-0-	-0-					N	-0-					57
06		0	N	-0-	-0-	-0-	-0-					N	-0-					57
07		0	N	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

02	2044	X	1795	-0-	-249	-0-	195	1	1589	2	N	10					124
							11	9									
03	5476	X	5476	-0-	-0-	-0-	465	1	4980	2	N	28					152
							31	9									
04	4742	X	4742	-0-	-0-	-0-	450	1	4275	2	N	15					167
							17	9									
05	4757	X	4757	-0-	-0-	-0-	465	1	4282	2	N	9					176
							10	9									
06	4355	X	4355	-0-	-0-	-0-	450	1	3896	2	N	8					184
							9	9									
*07	4194	X	4194	-0-	-0-	-0-	450	1	3737	2	N	6					190
							7	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

02	1540	N	1507	-0-	-33	-0-	36	1	1452	2	N	17					129
							19	9									
03	1891	N	1595	-0-	-296	-0-	40	1	1542	2	N	12					141
							13	9									
04	1597	N	1597	-0-	-0-	-0-	38	1	1550	2	N	8					149
							9	9									
05	1674	N	1629	-0-	-45	-0-	40	1	1580	2	N	8					157
							9	9									
06	1530	N	1506	-0-	-24	-0-	38	1	1456	2	N	11	141	1			27
							12	9									
07	1643	N	1436	-0-	-207	-0-	40	1	1395	2	N	1					28
							1	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5714	X	5714	-0-	-0-	-0-	238	1	5172	2	N	276	392	1			307
							304	9									
03	6045	X	6045	-0-	-0-	-0-	264	1	5511	2	N	245	385	1			167
							270	9									
04	7806	X	7806	-0-	-0-	-0-	255	1	7269	2	N	256	194	1			229
							282	9									
05	5908	X	5908	-0-	-0-	-0-	264	1	5374	2	N	245	192	1			282
							270	9									
06	4890	X	4890	-0-	-0-	-0-	255	1	4467	2	N	153	186	1			249
							168	9									
07	2294	X	1018	-0-	-1276	-0-	264	1	657	2	N	88	183	1			154
							97	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1839	N	1839	-0-	-0-	-0-	134	1	1657	2	N	44					138
							48	9									
03	2190	N	2190	-0-	-0-	-0-	154	1	1986	2	N	45					183
							50	9									
04	2119	N	2119	-0-	-0-	-0-	149	1	1907	2	N	57					240
							63	9									
05	1998	N	1998	-0-	-0-	-0-	78	1	1863	2	N	52	192	1			100
							57	9									
06	1851	N	1851	-0-	-0-	-0-	49	1	1754	2	N	44					144
							48	9									
07	1643	N	1545	-0-	-98	-0-	1513	2	32	9	N	29					173

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2770	-0-	-58	-0-	108	1	2603	2	N	54	192	1			101
							59	9									
03	2890	X	2890	-0-	-0-	-0-	119	1	2713	2	N	53					154
							58	9									
04	2730	X	2687	-0-	-43	-0-	115	1	2506	2	N	60					214
							66	9									
05	3069	X	2946	-0-	-123	-0-	105	1	2779	2	N	56	185	1			85
							62	9									
06	2970	X	2815	-0-	-155	-0-	20	1	2734	2	N	55					140
							61	9									
07	3069	X	2514	-0-	-555	-0-	2470	2	44	9	N	40					180

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					107
03	0	X	-0-	-0-	-0-	-0-					N	-0-					107
04	0	X	-0-	-0-	-0-	-0-					N	-0-					107
05	0	X	-0-	-0-	-0-	-0-					N	-0-					107
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					107
*07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

02	868	N	799	-0-	-69	-0-	110	1	674	2	N	14	162	1			38
							15	9									
03	899	N	867	-0-	-32	-0-	62	1	781	2	N	22					60
							24	9									
04	870	N	829	-0-	-41	-0-	107	1	708	2	N	13					73
							14	9									
05	899	N	844	-0-	-55	-0-	119	1	710	2	N	14					87
							15	9									
06	840	N	759	-0-	-81	-0-	20	1	717	2	N	20					107
							22	9									
07	868	N	827	-0-	-41	-0-	810	2	17	9	N	15					122

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

02	4956	X	948	-0-	-4008	-0-	299	1	584	2	N	59					191
							65	9									
03	1426	X	802	-0-	-624	-0-	129	1	647	2	N	24	169	1			46
							26	9									
04	1020	X	871	-0-	-149	-0-	157	1	650	2	N	58					104
							64	9									
05	1054	X	844	-0-	-210	-0-	126	1	688	2	N	27					131
							30	9									
06	1020	X	927	-0-	-93	-0-	197	1	639	2	N	83					214
							91	9									
*07	1092	X	1092	-0-	-0-	-0-	312	1	729	2	N	46	174	1			86
							51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1155	-0-	-301	-0-	109	1	995	2	N	46					170
							51	9									
03	1251	N	1251	-0-	-0-	-0-	121	1	1078	2	N	47					217
							52	9									
04	1164	N	1164	-0-	-0-	-0-	117	1	994	2	N	48	191	1			74
							53	9									
05	1381	N	1381	-0-	-0-	-0-	71	1	1258	2	N	47					121
							52	9									
06	1274	N	1274	-0-	-0-	-0-	34	1	1187	2	N	48					169
							53	9									
*07	1242	N	1242	-0-	-0-	-0-	1188	2	54	9	N	49					218

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					28
*07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					28

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	16	16	1			-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	164	-0-	164	164	58	2	106	9	N	96					116
03	14B2	EXT	18	-0-	18	182	9	1	9	2	N	-0-					116
04	14B2	EXT	42	-0-	42	224	9	1	33	2	N	-0-					116
05	270	X	46	-0-	-224	-0-	9	1	37	2	N	-0-					116
06	30	N	22	-0-	-8	-0-	22	2			N	-0-	78	1			38
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	900	-0-	-1452	-0-	17	1	727	2	N	142	193	1			258
							156	9									
03	2480	X	1041	-0-	-1439	-0-	19	1	946	2	N	69					327
							76	9									
04	1590	X	951	-0-	-639	-0-	18	1	750	2	N	166	192	1			301
							183	9									
05	2285	X	2285	-0-	-0-	-0-	19	1	2122	2	N	131	179	1			253
							144	9									
06	1716	N	1716	-0-	-0-	-0-	18	1	1602	2	N	87					340
							96	9									
*07	1708	N	1708	-0-	-0-	-0-	19	1	1599	2	N	82	184	1			238
							90	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4384	-0-	-908	-0-	323	1	3475	2	N	533	384	1			308
							586	9									
03	5859	X	5146	-0-	-713	-0-	372	1	4114	2	N	600	572	1			336
							660	9									
04	4590	X	4484	-0-	-106	-0-	333	1	3652	2	N	454	576	1			214
							499	9									
05	4867	X	4395	-0-	-472	-0-	344	1	3515	2	N	487	384	1			317
							536	9									
06	4980	X	3160	-0-	-1820	-0-	188	1	2650	2	N	293	553	1			57
							322	9									
07	5146	X	2540	-0-	-2606	-0-	117	1	2043	2	N	345	183	1			219
							380	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

02	6356	X	5484	-0-	-872	-0-	56	1	5287	2	N	128	190	1			104
							141	9									
03	7037	X	6105	-0-	-932	-0-	62	1	5926	2	N	106					210
							117	9									
04	6810	X	5768	-0-	-1042	-0-	60	1	5572	2	N	124	187	1			147
							136	9									
05	6975	X	2646	-0-	-4329	-0-	40	1	2563	2	N	39					186
							43	9									
06	6060	X	2863	-0-	-3197	-0-	2778	2	85	9	N	77					263
07	6107	X	5468	-0-	-639	-0-	5333	2	135	9	N	123	185	1			201

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

02	0	X	-0-	-0-	-0-	-0-					N	-0-					167
03	1	X	-0-	-0-	-1	-0-					N	-0-					167
04	1	X	-0-	-0-	-1	-0-					N	-0-					167
05	1	X	-0-	-0-	-1	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

02	3675	X	3675	-0-	-0-	-0-	305	1	3230	2	N	127	191	1			238
							140	9									
03	4907	X	4907	-0-	-0-	-0-	366	1	4407	2	N	122	190	1			170
							134	9									
04	4610	X	4610	-0-	-0-	-0-	360	1	4133	2	N	106					276
							117	9									
05	3019	X	3019	-0-	-0-	-0-	253	1	2686	2	N	73	191	1			158
							80	9									
06	2989	X	2989	-0-	-0-	-0-	148	1	2764	2	N	70	184	1			44
							77	9									
*07	3308	X	3308	-0-	-0-	-0-	144	1	3055	2	N	99					143
							109	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	888	-0-		-5048	-0-	58	1	805	2	N	23					212
								25	9									
03	6572	X	-0-	-0-		-6572	-0-					N	-0-					212
04	6360	X	-0-	-0-		-6360	-0-					N	-0-					212
05	6572	X	4856	-0-		-1716	-0-	198	1	4397	2	N	237	378	1			71
								261	9									
06	5040	X	38	-0-		-5002	-0-	38	2			N	-0-					71
07	992	X	336	-0-		-656	-0-	316	2	20	9	N	18					89

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8362	X	8362	-0-		-0-	-0-	303	1	7804	2	N	232	384	1			91
								255	9									
03	9083	X	8648	-0-		-435	-0-	372	1	8034	2	N	220	191	1			120
								242	9									
04	8790	X	5892	-0-		-2898	-0-	217	1	5561	2	N	104					224
								114	9									
05	9083	X	656	-0-		-8427	-0-	11	1	639	2	N	5					229
								6	9									
06	10540	X	10540	-0-		-0-	-0-	270	1	9903	2	N	334	288	1			275
								367	9									
07	9083	X	7611	-0-		-1472	-0-	279	1	7131	2	N	183	187	1			271
								201	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2629	-0-		-1291	-0-	167	1	2407	2	N	50					201
								55	9									
03	4340	X	2697	-0-		-1643	-0-	171	1	2509	2	N	15					216
								17	9									
04	4200	X	2510	-0-		-1690	-0-	180	1	2307	2	N	21	181	1			56
								23	9									
05	3906	X	2888	-0-		-1018	-0-	109	1	2737	2	N	38					94
								42	9									
06	3120	X	2384	-0-		-736	-0-	8	1	2354	2	N	20					114
								22	9									
07	2914	X	2823	-0-		-91	-0-	2811	2	12	9	N	11					125

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25144	X	20516	-0-		-4628	-0-	168	1	19766	2	N	529	579	1			214
								582	9									
03	26598	X	20888	-0-		-5710	-0-	186	1	20157	2	N	495	573	1			136
								545	9									
04	24150	X	19501	-0-		-4649	-0-	158	1	18844	2	N	454	384	1			206
								499	9									
05	24955	X	19325	-0-		-5630	-0-	85	1	18781	2	N	417	381	1			242
								459	9									
06	23310	X	18247	-0-		-5063	-0-	90	1	17757	2	N	364	371	1			235
								400	9									
07	22723	X	17370	-0-		-5353	-0-	93	1	16838	2	N	399	374	1			260
								439	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	1691	-0-		-4077	-0-		275	1	1152	2	N	240	390	1			177
									264	9									
03	5239	X	2952	-0-		-2287	-0-		316	1	2335	2	N	274	193	1			258
									301	9									
04	4530	X	2596	-0-		-1934	-0-		305	1	2010	2	N	255	392	1			121
									281	9									
05	1860	X	1263	-0-		-597	-0-		233	1	798	2	N	211	191	1			141
									232	9									
06	2850	X	708	-0-		-2142	-0-		216	1	265	2	N	206	187	1			160
									227	9									
07	2945	X	2018	-0-		-927	-0-		223	1	1563	2	N	211	188	1			183
									232	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	7295	-0-		-4661	-0-		257	1	6455	2	N	530	582	1			247
									583	9									
03	9951	X	8273	-0-		-1678	-0-		316	1	7309	2	N	589	578	1			258
									648	9									
04	9570	X	7883	-0-		-1687	-0-		305	1	6976	2	N	547	583	1			222
									602	9									
05	8246	X	7280	-0-		-966	-0-		240	1	6480	2	N	509	571	1			160
									560	9									
06	8010	X	6886	-0-		-1124	-0-		216	1	6121	2	N	499	371	1			288
									549	9									
07	8277	X	7136	-0-		-1141	-0-		223	1	6386	2	N	479	557	1			210
									527	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	4980	-0-		-1488	-0-		268	1	4470	2	N	220	187	1			224
									242	9									
03	7161	X	5229	-0-		-1932	-0-		316	1	4658	2	N	232	193	1			263
									255	9									
04	6750	X	4929	-0-		-1821	-0-		305	1	4378	2	N	224	197	1			290
									246	9									
05	6975	X	5032	-0-		-1943	-0-		239	1	4573	2	N	200	377	1			113
									220	9									
06	6150	X	4977	-0-		-1173	-0-		216	1	4533	2	N	207	186	1			134
									228	9									
07	5518	X	4431	-0-		-1087	-0-		223	1	3980	2	N	207	183	1			158
									228	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	9624	-0-		-932	-0-		370	1	8368	2	N	805	963	1			344
									886	9									
03	11687	X	10373	-0-		-1314	-0-		409	1	9080	2	N	804	952	1			196
									884	9									
04	11310	X	9779	-0-		-1531	-0-		396	1	8508	2	N	795	770	1			221
									875	9									
05	10664	X	9964	-0-		-700	-0-		409	1	8699	2	N	778	754	1			245
									856	9									
06	10320	X	9437	-0-		-883	-0-		396	1	8287	2	N	685	739	1			191
									754	9									
07	10664	X	9755	-0-		-909	-0-		409	1	8509	2	N	761	556	1			396
									837	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16716	X	11725	-0-	-4991	-0-	370	1	10334	2	N	928	967	1			294
							1021	9									
03	17794	X	11739	-0-	-6055	-0-	409	1	10284	2	N	951	763	1			482
							1046	9									
04	15510	X	12694	-0-	-2816	-0-	396	1	11250	2	N	953	1152	1			283
							1048	9									
05	13175	X	11644	-0-	-1531	-0-	409	1	10344	2	N	810	752	1			341
							891	9									
06	12570	X	11682	-0-	-888	-0-	396	1	10332	2	N	867	923	1			285
							954	9									
07	13113	X	12325	-0-	-788	-0-	409	1	10977	2	N	854	738	1			401
							939	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					71
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					71
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					71
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					71
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					71
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					71

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					40
03	1085	N	1043	-0-	-42	-0-	1039	2	4	9	N	4					44
04	1050	N	1032	-0-	-18	-0-	1024	2	8	9	N	7					51
05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					51
06	1031	N	1031	-0-	-0-	-0-	1011	2	20	9	N	18					69
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					69

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					480
03	0	N	-0-	-0-	-0-	-0-					N	-0-					480
04	0	N	-0-	-0-	-0-	-0-					N	-0-					480
05	0	N	-0-	-0-	-0-	-0-					N	-0-					480
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					480
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

02	409	N	409	-0-	-0-	-0-	403	2	6	9	N	5					653
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					653
04	480	N	364	-0-	-116	-0-	350	2	14	9	N	13					666
05	465	N	340	-0-	-125	-0-	340	2			N	-0-					666
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					666
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					666

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

02	144	N	144	-0-	-0-	-0-	138	2	6	9	N	5					379
03	93	N	-0-	-0-	-93	-0-					N	-0-					379
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					379
05	93	N	-0-	-0-	-93	-0-					N	-0-					379
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					379
07	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

02	5620	X	5620	-0-	-0-	-0-	5452	2	168	9	N	153	169	1			418
03	6974	X	6974	-0-	-0-	-0-	6765	2	209	9	N	190	193	1			415
04	7735	X	7735	-0-	-0-	-0-	7402	2	333	9	N	303	177	1			541
05	7935	X	7935	-0-	-0-	-0-	7681	2	254	9	N	231	365	1			407
06	7787	X	7787	-0-	-0-	-0-	7530	2	257	9	N	234	168	1			473
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					473

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

02	4592	X	4592	-0-	-0-	-0-	4291	2	301	9	N	274	193	1			342
03	12580	X	12580	-0-	-0-	-0-	12363	2	217	9	N	197	190	1			349
04	10081	X	10081	-0-	-0-	-0-	9865	2	216	9	N	196	194	1			351
05	7749	X	7749	-0-	-0-	-0-	7583	2	166	9	N	151	187	1			315
06	6130	X	6130	-0-	-0-	-0-	6021	2	109	9	N	99	103	1			311
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					311

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

02	5055	X	5055	-0-	-0-	-0-	4454	2	601	9	N	546	572	1			777
03	6008	X	6008	-0-	-0-	-0-	5361	2	647	9	N	588	550	1			815
04	5356	X	5356	-0-	-0-	-0-	4775	2	581	9	N	528	569	1			774
05	5867	X	5867	-0-	-0-	-0-	5195	2	672	9	N	611	380	1			1005
06	5643	X	5643	-0-	-0-	-0-	5074	2	569	9	N	517	766	1			756
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					756

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

02	3484	X	3484	-0-	-0-	-0-	3040	2	444	9	N	404	377	1			1209
03	3755	X	3755	-0-	-0-	-0-	3265	2	490	9	N	445	369	1			1285
04	3447	X	3447	-0-	-0-	-0-	3217	2	230	9	N	209	376	1			1118
05	3866	X	3866	-0-	-0-	-0-	3258	2	608	9	N	553	388	1			1283
06	3638	X	3638	-0-	-0-	-0-	3140	2	498	9	N	453	548	1			1188
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					1188

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4752	X	4752	-0-	-0-	-0-	4522	2	230	9	N	209	194	1			995
03	6138	X	3971	-0-	-2167	-0-	3654	2	317	9	N	288	189	1			1094
04	5940	X	5681	-0-	-259	-0-	5384	2	297	9	N	270	544	1			820
05	5270	X	3043	-0-	-2227	-0-	2910	2	133	9	N	121					941
06	5100	X	3711	-0-	-1389	-0-	3524	2	187	9	N	170	194	1			917
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					917

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

02	2352	X	2067	-0-	-285	-0-	1854	2	213	9	N	194	195	1			585
03	2604	X	2515	-0-	-89	-0-	2281	2	234	9	N	213	379	1			419
04	2715	X	2715	-0-	-0-	-0-	2472	2	243	9	N	221	193	1			447
05	2733	X	2733	-0-	-0-	-0-	2487	2	246	9	N	224	191	1			480
06	2520	X	1942	-0-	-578	-0-	1682	2	260	9	N	236	192	1			524
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					524

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

02	1936	N	1936	-0-	-0-	-0-	1465	2	471	9	N	428	354	1			2116
03	2007	N	2007	-0-	-0-	-0-	1457	2	550	9	N	500	563	1			2053
04	2069	N	2069	-0-	-0-	-0-	1582	2	487	9	N	443	357	1			2139
05	1861	N	1861	-0-	-0-	-0-	1343	2	518	9	N	471	378	1			2232
06	1714	N	1714	-0-	-0-	-0-	1281	2	433	9	N	394	575	1			2051
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					2051

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

02	4144	X	2886	-0-	-1258	-0-	2613	2	273	9	N	248	192	1			624
03	4588	X	3360	-0-	-1228	-0-	2995	2	365	9	N	332	367	1			589
04	4140	X	4126	-0-	-14	-0-	3657	2	469	9	N	426	373	1			642
05	4278	X	3962	-0-	-316	-0-	3560	2	402	9	N	365					1007
06	4251	X	4251	-0-	-0-	-0-	4228	2	23	9	N	21	174	1			854
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					854

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

02	5641	X	5641	-0-	-0-	-0-	4962	2	679	9	N	617	565	1			2392
03	6852	X	6852	-0-	-0-	-0-	5972	2	880	9	N	800	755	1			2437
04	6427	X	6427	-0-	-0-	-0-	5680	2	747	9	N	679	744	1			2372
05	6758	X	6758	-0-	-0-	-0-	6046	2	712	9	N	647	557	1			2462
06	6601	X	6601	-0-	-0-	-0-	5904	2	697	9	N	634	739	1			2357
07	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					2357

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

02	4340	X	-0-	-0-	-4340	-0-					N	-0-					963
03	4464	X	-0-	-0-	-4464	-0-					N	-0-					963
04	3360	X	-0-	-0-	-3360	-0-					N	-0-					963
05	2015	X	269	-0-	-1746	-0-	252	2	17	9	N	15					978
06	270	X	203	-0-	-67	-0-	156	2	47	9	N	43					1021
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1021

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					124
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					124
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					124
05	31	N	-0-	-0-	-31	-0-					N	-0-					124
06	30	N	-0-	-0-	-30	-0-					N	-0-					124
07	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4465	X	4465	-0-	-0-	-0-	4246	2	219	9	N	199					1027
03	3581	X	3581	-0-	-0-	-0-	3425	2	156	9	N	142	187	1			982
04	3694	X	3694	-0-	-0-	-0-	3582	2	112	9	N	102	186	1			898
05	3639	X	3639	-0-	-0-	-0-	3473	2	166	9	N	151	377	1			672
06	3272	X	3272	-0-	-0-	-0-	3138	2	134	9	N	122					794
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					794

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					206
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					206
04	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					214
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					214
06	1876	N	1876	-0-	-0-	-0-	1355	2	521	9	N	474	192	1			496
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					496

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3914	-0-	-258	-0-	3651	2	263	9	N	239					1070
03	4619	X	3861	-0-	-758	-0-	3544	2	317	9	N	288	561	1			797
04	7250	X	7250	-0-	-0-	-0-	6953	2	297	9	N	270	379	1			688
05	4650	X	4354	-0-	-296	-0-	4062	2	292	9	N	265	187	1			766
06	4500	X	4254	-0-	-246	-0-	3969	2	285	9	N	259	375	1			650
07	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					650

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	739	2	281	9	N	255	186	1			1369
03	1082	N	1082	-0-	-0-	-0-	679	2	403	9	N	366	381	1			1354
04	848	N	848	-0-	-0-	-0-	529	2	319	9	N	290	192	1			1452
05	865	N	865	-0-	-0-	-0-	603	2	262	9	N	238	191	1			1499
06	1601	N	1601	-0-	-0-	-0-	1159	2	442	9	N	402	338	1			1563
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1563

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2966	-0-	-2	-0-	2618	2	348	9	N	316	192	1			199
03	4053	X	4053	-0-	-0-	-0-	3667	2	386	9	N	351	376	1			174
04	3510	X	2925	-0-	-585	-0-	2573	2	352	9	N	320	364	1			130
05	3627	X	2831	-0-	-796	-0-	2554	2	277	9	N	252	189	1			193
06	3930	X	3246	-0-	-684	-0-	2952	2	294	9	N	267	183	1			277
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					277

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3761	X	3761	-0-	-0-	-0-	3595	2	166	9	N	151					533
03	4065	X	4065	-0-	-0-	-0-	3876	2	189	9	N	172	192	1			513
04	3879	X	3879	-0-	-0-	-0-	3690	2	189	9	N	172	183	1			502
05	4058	X	4058	-0-	-0-	-0-	3817	2	241	9	N	219	189	1			532
06	5766	X	5766	-0-	-0-	-0-	5522	2	244	9	N	222	352	1			402
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					402

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3286	X	3286	-0-	-0-	-0-	2834	2	452	9	N	411	572	1			393
03	3398	X	3398	-0-	-0-	-0-	2886	2	512	9	N	465	361	1			497
04	3055	X	3055	-0-	-0-	-0-	2603	2	452	9	N	411	377	1			531
05	3128	X	3128	-0-	-0-	-0-	2643	2	485	9	N	441	367	1			605
06	3006	X	3006	-0-	-0-	-0-	2552	2	454	9	N	413	557	1			461
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					461

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	-0-	-0-	-560	-0-					N	-0-					906
03	3002	X	3002	-0-	-0-	-0-	2302	2	700	9	N	636	559	1			983
04	2645	X	2645	-0-	-0-	-0-	2084	2	561	9	N	510	571	1			922
05	1372	X	1372	-0-	-0-	-0-	1131	2	241	9	N	219					1141
06	600	N	13	-0-	-587	-0-	13	2			N	-0-					1141
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1141

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

02	5651	X	5651	-0-	-0-	-0-	5419	2	232	9	N	211	193	1			676
03	5322	X	5322	-0-	-0-	-0-	5017	2	305	9	N	277	374	1			579
04	3030	X	3030	-0-	-0-	-0-	2705	2	325	9	N	295	193	1			681
05	6335	X	6335	-0-	-0-	-0-	6058	2	277	9	N	252	378	1			555
06	5577	X	5577	-0-	-0-	-0-	5328	2	249	9	N	226	190	1			591
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					591

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

02	2433	X	2433	-0-	-0-	-0-	2093	2	340	9	N	309	378	1			607
03	2945	N	2081	-0-	-864	-0-	1769	2	312	9	N	284	175	1			716
04	2670	N	1060	-0-	-1610	-0-	807	2	253	9	N	230	190	1			756
05	2697	N	1110	-0-	-1587	-0-	928	2	182	9	N	165	191	1			730
06	2010	N	1224	-0-	-786	-0-	931	2	293	9	N	266	364	1			632
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					632

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

02	4304	X	4304	-0-	-0-	-0-	3841	2	463	9	N	421	385	1			257
03	4402	X	4402	-0-	-0-	-0-	3798	2	604	9	N	549	569	1			237
04	5462	X	5462	-0-	-0-	-0-	4939	2	523	9	N	475	380	1			332
05	5173	X	5173	-0-	-0-	-0-	4669	2	504	9	N	458	535	1			255
06	2756	X	2756	-0-	-0-	-0-	2293	2	463	9	N	421	561	1			115
07	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					115

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

02	1415	N	1415	-0-	-0-	-0-	1019	2	396	9	N	360	385	1			2360
03	1078	N	1078	-0-	-0-	-0-	616	2	462	9	N	420	377	1			2403
04	1504	N	1504	-0-	-0-	-0-	1183	2	321	9	N	292	193	1			2502
05	1581	N	1327	-0-	-254	-0-	920	2	407	9	N	370	374	1			2498
06	1050	N	881	-0-	-169	-0-	585	2	296	9	N	269	192	1			2575
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2575

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

02	4872	X	3772	-0-	-1100	-0-	3263	2	509	9	N	463	568	1			2593
03	4960	X	4263	-0-	-697	-0-	3709	2	554	9	N	504	568	1			2529
04	4440	X	4070	-0-	-370	-0-	3579	2	491	9	N	446	373	1			2602
05	4340	X	4003	-0-	-337	-0-	3496	2	507	9	N	461	377	1			2686
06	4200	X	3838	-0-	-362	-0-	3345	2	493	9	N	448	378	1			2756
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					2756

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

02	15316	X	14830	-0-	-486	-0-	14093	2	737	9	N	670	771	1			332
03	16833	X	16311	-0-	-522	-0-	15524	2	787	9	N	715	748	1			299
04	16290	X	15432	-0-	-858	-0-	14669	2	763	9	N	694	575	1			418
05	16833	X	15648	-0-	-1185	-0-	15228	2	420	9	N	382	720	1			80
06	15900	X	14739	-0-	-1161	-0-	13979	2	760	9	N	691	574	1			197
07	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5277	X	5277	-0-	-0-	-0-	4753	2	524	9	N	476	752	1			933
03	5363	X	4882	-0-	-481	-0-	4301	2	581	9	N	528	376	1			1085
04	5100	X	4452	-0-	-648	-0-	3918	2	534	9	N	485	578	1			992
05	5828	X	4490	-0-	-1338	-0-	3936	2	554	9	N	504	375	1			1121
06	5640	X	4216	-0-	-1424	-0-	3697	2	519	9	N	472	572	1			1021
07	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					1021

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20384	X	4379	-0-	-16005	-0-	3739	2	640	9	N	582	370	1			546
03	22072	X	4172	-0-	-17900	-0-	3263	2	909	9	N	826	1109	1			263
04	21360	X	6157	-0-	-15203	-0-	5083	2	1074	9	N	976	931	1			308
05	10478	X	5267	-0-	-5211	-0-	4408	2	859	9	N	781	926	1			163
06	10140	X	4855	-0-	-5285	-0-	4118	2	737	9	N	670	534	1			299
07	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					299

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	3182	X	NO RPT	-0-	-3182	-0-					N	NO RPT					-0-
05	49321	X	NO RPT	-0-	-49321	-0-					N	NO RPT					-0-
06	47730	X	NO RPT	-0-	-47730	-0-					N	NO RPT					-0-
07	49321	X	NO RPT	-0-	-49321	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					207
03	4344	R	4344	-0-	-0-	-0-	4344	2			N	-0-					207
04	2460	#	2064	-0-	-396	-0-	2025	2	39	9	N	35					242
05	2542	#	1442	-0-	-1100	-0-	1442	2			N	-0-					242
06	2460	#	1516	-0-	-944	-0-	1516	2			N	-0-					242
07	2542	#	NO RPT	-0-	-2542	-0-					N	NO RPT					242

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*12	0	N	-0-	-0-	-0-	-0-					N	11					33
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

02	2604	N	2567	-0-	-37	-0-	28	1	2539	2	N	-0-					163
03	2883	N	2883	-0-	-0-	-0-	31	1	2852	2	N	-0-					163
04	2843	N	2843	-0-	-0-	-0-	30	1	2813	2	N	-0-					163
05	2852	N	2657	-0-	-195	-0-	31	1	2626	2	N	-0-					163
06	2790	N	2621	-0-	-169	-0-	27	1	2594	2	N	-0-					163
07	2883	N	2622	-0-	-261	-0-	30	1	2592	2	N	-0-					163

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
04	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
06	1590	N	1317	-0-	-273	-0-	1317	2			N	-0-					-0-
*07	1488	N	1159	-0-	-329	-0-	1159	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

02	1932	N	1875	-0-	-57	-0-	1875	3			N	-0-					-0-
03	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
04	2100	N	2012	-0-	-88	-0-	2012	3			N	-0-					-0-
05	2077	N	2068	-0-	-9	-0-	2068	3			N	-0-					-0-
06	2040	N	2003	-0-	-37	-0-	2003	3			N	-0-					-0-
*07	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

02	392	N	231	-0-	-161	-0-	231	2			N	-0-					53
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					53
04	330	N	324	-0-	-6	-0-	316	2	8	9	N	7					60
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					60
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					60
*07	358	N	358	-0-	-0-	-0-	334	2	24	9	N	22					82

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

02	2772	X	2693	-0-	-79	-0-	2682	2	11	9	N	10					76
03	3069	X	2942	-0-	-127	-0-	2932	2	10	9	N	9					85
04	2940	X	2827	-0-	-113	-0-	2784	2	43	9	N	39					124
05	2976	X	2952	-0-	-24	-0-	2920	2	32	9	N	29	120	1			33
06	2880	X	2828	-0-	-52	-0-	2821	2	7	9	N	6					39
07	2976	X	2835	-0-	-141	-0-	2813	2	22	9	N	20					59

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

02	3584 X	3292	-0-	-292	-0-	3292	2			N	-0-					127
03	3844 X	3524	-0-	-320	-0-	3524	2			N	-0-					127
04	3720 X	3239	-0-	-481	-0-	3239	2			N	-0-					127
05	3844 X	3838	-0-	-6	-0-	3837	2	1	9	N	1					128
06	3540 X	3483	-0-	-57	-0-	3482	2	1	9	N	1	110	1			19
*07	4469 X	4469	-0-	-0-	-0-	4469	2			N	-0-					19

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					15
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					15
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					15
05	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					18
06	96	N	96	-0-	-0-	-0-	95	2	1	9	N	1					19
*07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					19

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10175	X	10175	-0-	-0-	-0-	181	1	9928	2	N	60					310
							66	9									
03	11713	X	11713	-0-	-0-	-0-	201	1	11439	2	N	66	256	1			120
							73	9									
04	2042	X	2042	-0-	-0-	-0-	32	1	2004	2	N	5					125
							6	9									
05	1922	X	-0-	-0-	-1922	-0-					N	-0-	73	1			52
06	1860	X	-0-	-0-	-1860	-0-					N	-0-					52
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					52

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4164	-0-	-456	-0-	104	1	4019	2	N	37					316
							41	9									
03	4650	X	3921	-0-	-729	-0-	115	1	3744	2	N	56	252	1			120
							62	9									
04	4500	X	3848	-0-	-652	-0-	37	1	3757	2	N	49					169
							54	9									
05	4619	X	4234	-0-	-385	-0-	4193	2	41	9	N	37					206
06	4470	X	4105	-0-	-365	-0-	4071	2	34	9	N	31					237
07	4619	X	4126	-0-	-493	-0-	4094	2	32	9	N	29					266

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1034	-0-	-898	-0-	1034	2			N	-0-					98
03	3039	X	3039	-0-	-0-	-0-	3031	2	8	9	N	7					105
04	2744	X	2744	-0-	-0-	-0-	2705	2	39	9	N	35					140
05	2690	N	2690	-0-	-0-	-0-	2676	2	14	9	N	13	73	1			80
06	2850	N	2567	-0-	-283	-0-	2567	2			N	-0-					80
07	2821	N	2612	-0-	-209	-0-	2612	2			N	-0-					80

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					20
*11	480	N	455	-0-	-25	-0-	455	3			N	-0-					20
*12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-					20
*01	496	N	403	-0-	-93	-0-	13	1	390	3	N	-0-					20
*02	420	N	349	-0-	-71	-0-	12	1	337	3	N	-0-					20
*03	496	N	490	-0-	-6	-0-	13	1	477	3	N	-0-	20	5			-0-
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

02	1635	N	1635	-0-	-0-	-0-	1623	2	12	9	N	11					113
03	1328	N	1328	-0-	-0-	-0-	1164	2	164	9	N	149	174	1			88
04	1641	N	1641	-0-	-0-	-0-	1488	2	153	9	N	139					227
05	1150	N	1150	-0-	-0-	-0-	1076	2	74	9	N	67	175	1			119
06	1153	N	1153	-0-	-0-	-0-	1132	2	21	9	N	19					138
*07	1332	N	1332	-0-	-0-	-0-	1301	2	31	9	N	28					166

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

02	2213	N	2213	-0-	-0-	-0-	951	1	1179	2	N	75					316
							83	9									
03	1928	N	1928	-0-	-0-	-0-	1079	1	749	2	N	91	183	1			224
							100	9									
04	1721	N	1721	-0-	-0-	-0-	1044	1	599	2	N	71	185	1			110
							78	9									
05	1698	N	1698	-0-	-0-	-0-	1079	1	564	2	N	50					160
							55	9									
06	1590	N	1478	-0-	-112	-0-	1044	1	386	2	N	44					204
							48	9									
*07	2015	N	2015	-0-	-0-	-0-	1079	1	867	2	N	63	181	1			86
							69	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

02	4956	X	4165	-0-	-791	-0-	838	1	3111	2	N	196	186	1			305
							216	9									
03	5363	X	4526	-0-	-837	-0-	1079	1	3317	2	N	118	190	1			233
							130	9									
04	5040	X	4812	-0-	-228	-0-	1001	1	3578	2	N	212	184	1			261
							233	9									
05	5022	X	4723	-0-	-299	-0-	1079	1	3438	2	N	187	361	1			87
							206	9									
06	4860	X	4512	-0-	-348	-0-	1044	1	3270	2	N	180	184	1			83
							198	9									
07	4960	X	4570	-0-	-390	-0-	996	1	3362	2	N	193	177	1			99
							212	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	7561	-0-	-1035	-0-	779	1	6573	2	N	190	185	1			214
							209	9									
03	9517	X	8657	-0-	-860	-0-	1079	1	7356	2	N	202	186	1			230
							222	9									
04	9210	X	7905	-0-	-1305	-0-	1018	1	6671	2	N	196	183	1			243
							216	9									
05	8587	X	7994	-0-	-593	-0-	935	1	6877	2	N	165	181	1			227
							182	9									
06	8370	X	7518	-0-	-852	-0-	944	1	6398	2	N	160	183	1			204
							176	9									
07	8649	X	7075	-0-	-1574	-0-	938	1	5972	2	N	150	183	1			171
							165	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5797	X	4399	-0-	-1398	-0-	4121	2	278	9	N	253	363	1			29
*11	4872	X	4872	-0-	-0-	-0-	4639	2	233	9	N	212	194	1			47
*12	4836	X	3331	-0-	-1505	-0-	20	1	3105	2	N	187	184	1			50
							206	9									
*01	4836	X	3644	-0-	-1192	-0-	20	1	3046	2	N	525	193	1			382
							578	9									
*02	4564	X	2659	-0-	-1905	-0-	18	1	2640	2	N	1	87	5			296
							1	9									
*03	5053	X	2980	-0-	-2073	-0-	20	1	2738	2	N	202	400	1			98
							222	9									
*04	4890	X	3086	-0-	-1804	-0-	2882	2	204	9	N	185	202	1			81
*05	3658	X	3379	-0-	-279	-0-	3084	2	295	9	N	268	187	1			162
*06	3540	X	2927	-0-	-613	-0-	2730	2	197	9	N	179	191	1			150
07	3193	X	2826	-0-	-367	-0-	2635	2	191	9	N	174					324

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17174	X	8699	-0-	-8475	-0-	8194	2	505	9	N	459	380	1			292
*11	16620	X	2952	-0-	-13668	-0-	2712	2	240	9	N	218	188	1			322
*12	17174	X	13382	-0-	-3792	-0-	13	1	13038	2	N	301	381	1			242
							331	9									
*01	14942	X	13906	-0-	-1036	-0-	13	1	12466	2	N	1297	1320	1			219
							1427	9									
*02	13496	X	11261	-0-	-2235	-0-	12	1	10599	2	N	591	595	1			215
							650	9									
*03	14388	X	14388	-0-	-0-	-0-	13	1	13326	2	N	954	751	1			418
							1049	9									
*04	14757	X	14757	-0-	-0-	-0-	13747	2	1010	9	N	918	1144	1			192
*05	15401	X	15401	-0-	-0-	-0-	14691	2	710	9	N	645	576	1			261
*06	16213	X	16213	-0-	-0-	-0-	15261	2	952	9	N	865	976	1			150
07	15252	X	12518	-0-	-2734	-0-	12154	2	364	9	N	331	195	1			286

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

02	15232	X	13269	-0-	-1963	-0-	13269	3			N	-0-					128
03	16027	X	15554	-0-	-473	-0-	15342	3	212	9	N	193	184	1			137
04	15300	X	14421	-0-	-879	-0-	14227	3	194	9	N	176	176	1			137
05	14694	X	14259	-0-	-435	-0-	14052	3	207	9	N	188	188	1			137
*06	15060	X	12591	-0-	-2469	-0-	12412	3	179	9	N	163	184	1			116
07	15562	X	11936	-0-	-3626	-0-	11936	3			N	-0-					116

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

02	3976	X	3803	-0-	-173	-0-	3385	3	418	9	N	380	370	1			79
03	4402	X	3312	-0-	-1090	-0-	3310	3	2	9	N	2					81
04	3870	X	3425	-0-	-445	-0-	3028	3	397	9	N	361	368	1			74
05	4216	X	3103	-0-	-1113	-0-	2693	3	410	9	N	373	365	1			82
06	4080	X	2824	-0-	-1256	-0-	2608	3	216	9	N	196	194	1			84
07	4216	X	3210	-0-	-1006	-0-	3017	3	193	9	N	175	189	1			70

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

02	12488	X	11357	-0-	-1131	-0-	10917	3	440	9	N	400	384	1			115
03	13826	X	11878	-0-	-1948	-0-	11434	3	444	9	N	404	383	1			136
04	13050	X	11268	-0-	-1782	-0-	11069	3	199	9	N	181	181	1			136
05	12834	X	12065	-0-	-769	-0-	11479	3	586	9	N	533	541	1			128
06	12180	X	11420	-0-	-760	-0-	11210	3	210	9	N	191	189	1			130
07	12586	X	NO RPT	-0-	-12586	-0-					N	NO RPT					130

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

02	2284	N	2284	-0-	-0-	-0-	236	1	2048	2	N	-0-					157
03	2839	N	2839	-0-	-0-	-0-	227	1	2612	2	N	-0-					157
04	2550	N	1977	-0-	-573	-0-	192	1	1782	2	N	3					160
							3	9									
05	2918	N	2918	-0-	-0-	-0-	207	1	2700	2	N	10					170
							11	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

02	5236	X	5236	-0-	-0-	-0-	259	1	4927	2	N	45					567
							50	9									
03	5741	X	5741	-0-	-0-	-0-	284	1	5381	2	N	69	197	1			439
							76	9									
04	5562	X	5562	-0-	-0-	-0-	275	1	5241	2	N	42					481
							46	9									
05	5518	X	5518	-0-	-0-	-0-	273	1	5206	2	N	35					516
							39	9									
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					516
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					516

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3604	-0-	-8	-0-	165	1	3373	2	N	60					1376
							66	9									
03	4154	X	3666	-0-	-488	-0-	183	1	3437	2	N	42					1418
							46	9									
04	4290	X	3250	-0-	-1040	-0-	162	1	3024	2	N	58	180	1			1296
							64	9									
05	4433	X	3487	-0-	-946	-0-	171	1	3242	2	N	67					1363
							74	9									
06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					1363
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					1363

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	2106	-0-	-1842	-0-	94	1	1940	2	N	65					1053
							72	9									
03	6466	X	6466	-0-	-0-	-0-	315	1	5989	2	N	147	198	1			1002
							162	9									
04	6344	X	6344	-0-	-0-	-0-	311	1	5912	2	N	110					1112
							121	9									
05	4836	X	4718	-0-	-118	-0-	225	1	4346	2	N	134	185	1			1061
							147	9									
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					1061
07	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					1061

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6517	X	6517	-0-	-0-	-0-	452	1	5805	2	N	236	372	1			960
							260	9									
03	3857	X	3857	-0-	-0-	-0-	258	1	3324	2	N	250	187	1			1023
							275	9									
04	3570	X	134	-0-	-3436	-0-	1	1	8	2	N	114					1137
							125	9									
05	3689	X	2693	-0-	-996	-0-	182	1	2340	2	N	155	184	1			1108
							171	9									
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					1108
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					1108

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	505	-0-	-2015	-0-	21	1	426	2	N	53	198	1			735
							58	9									
03	2883	X	198	-0-	-2685	-0-	10	1	188	2	N	-0-					735
04	2731	X	2731	-0-	-0-	-0-	131	1	2438	2	N	147					882
							162	9									
05	2971	X	2971	-0-	-0-	-0-	143	1	2697	2	N	119	181	1			820
							131	9									
06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					820
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					820

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1992	N	1992	-0-	-0-	-0-	113	1	1500	2	N	344	380	1			757
							1	5	378	9							
03	2664	N	2664	-0-	-0-	-0-	155	1	2046	2	N	419	554	1			622
							2	5	461	9							
04	2285	N	2285	-0-	-0-	-0-	135	1	1791	2	N	326	567	1			381
							359	9									
05	2434	N	2434	-0-	-0-	-0-	141	1	1874	2	N	381	184	1			578
							419	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					578
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					578

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	6413	-0-	-27	-0-	286	1	6069	2	N	53	200	1			200
							58	9									
03	7147	X	7147	-0-	-0-	-0-	345	1	6717	2	N	77					277
							85	9									
04	7080	X	6627	-0-	-453	-0-	320	1	6230	2	N	70					347
							77	9									
05	7316	X	6324	-0-	-992	-0-	301	1	5935	2	N	80	184	1			243
							88	9									
06	7080	X	NO RPT	-0-	-7080	-0-					N	NO RPT					243
07	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					243

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	33	5	25	9	N	23					232
03	385	N	385	-0-	-0-	-0-	25	1	221	2	N	100					332
							29	5	110	9							
04	309	N	309	-0-	-0-	-0-	18	1	154	2	N	102	189	1			245
							25	5	112	9							
05	212	N	212	-0-	-0-	-0-	15	1	116	2	N	38					283
							39	5	42	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					283
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					283

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	3476	-0-	-2180	-0-	155	1	3257	2	N	58					387
							64	9									
03	6479	X	3744	-0-	-2735	-0-	182	1	3501	2	N	55					442
							61	9									
04	5940	X	3642	-0-	-2298	-0-	176	1	3372	2	N	85					527
							94	9									
05	6212	X	6212	-0-	-0-	-0-	298	1	5798	2	N	105	194	1			438
							116	9									
06	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					438
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					438

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3330	-0-	-478	-0-	272 305	1 9	2753	2	N	277	374	1			1730
03	4216	X	3475	-0-	-741	-0-	287 289	1 9	2899	2	N	263	181	1			1812
04	4020	X	3371	-0-	-649	-0-	277 303	1 9	2791	2	N	275	377	1			1710
05	4154	X	3184	-0-	-970	-0-	266 218	1 9	2700	2	N	198	184	1			1724
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					1724
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					1724

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	821	-0-	-1419	-0-	53 226	1 9	542	2	N	205	186	1			368
03	2573	X	905	-0-	-1668	-0-	64 195	1 9	646	2	N	177	184	1			361
04	1290	X	849	-0-	-441	-0-	63 149	1 9	637	2	N	135					496
05	1589	X	1589	-0-	-0-	-0-	120 260	1 9	1209	2	N	236	371	1			361
06	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					361
07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					361

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	77 3	1 5	781 54	2 9	N	49	197	1			16
03	2479	N	2479	-0-	-0-	-0-	200 255	1 9	2024	2	N	232	198	1			50
04	2909	N	2909	-0-	-0-	-0-	242 218	1 9	2449	2	N	198	199	1			49
05	3100	N	3396	-0-	296	296	287 213	1 9	2896	2	N	194	195	1			48
06	0	N	NO RPT	-0-	-0-	296					N	NO RPT					48
07	0	N	NO RPT	-0-	-0-	296					N	NO RPT					48

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	319	5	85	9	N	77					605
03	610	N	610	-0-	-0-	-0-	45 1	1 5	461 103	2 9	N	94	189	1			510
04	780	N	652	-0-	-128	-0-	49 100	1 9	503	2	N	91	188	1			413
05	557	N	557	-0-	-0-	-0-	42 1	1 5	431 83	2 9	N	75					488
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					488
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					488

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	-0-	-0-	-6160	-0-					N	-0-					906
03	6820	X	2772	-0-	-4048	-0-	223	1	2258	2	N	264					1170
							1	5	290	9							
04	8961	X	8961	-0-	-0-	-0-	776	1	7854	2	N	301	598	1			873
							331	9									
05	10926	X	10926	-0-	-0-	-0-	965	1	9754	2	N	188	373	1			688
							207	9									
06	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					688
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					688

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3375	-0-	-1441	-0-	280	1	2807	2	N	248	196	1			864
							15	5	273	9							
03	5115	X	3565	-0-	-1550	-0-	301	1	3033	2	N	209	197	1			876
							1	5	230	9							
04	4440	X	3654	-0-	-786	-0-	306	1	3088	2	N	235	189	1			922
							1	5	259	9							
05	4278	X	1915	-0-	-2363	-0-	165	1	1664	2	N	78	186	1			814
							86	9									
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					814
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					814

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2349	-0-	-451	549	188	1	1894	2	N	236					1881
							7	5	260	9							
03	3100	N	2794	-0-	-306	243	228	1	2302	2	N	231	68	1			2044
							10	5	254	9							
04	3674	X	3431	-0-	-243	-0-	284	1	2869	2	N	253	73	1			2224
							278	9									
05	4270	X	4270	-0-	-0-	-0-	358	1	3618	2	N	267					2491
							294	9									
06	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					2491
07	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					2491

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	43	1	128	2	N	42					508
							311	5	46	9							
03	19	N	19	-0-	-0-	-0-	1	1	12	2	N	3					511
							3	5	3	9							
04	2447	N	2447	-0-	-0-	-0-	199	1	2009	2	N	217	189	1			539
							239	9									
05	2576	N	2576	-0-	-0-	-0-	211	1	2135	2	N	209	371	1			377
							230	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					377
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					377

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	60	-0-	-4084	-0-	4	1	25	2	N	10					585
							20	5	11	9							
03	4743	X	23	-0-	-4720	-0-	20	5	3	9	N	3					588
04	4200	X	77	-0-	-4123	-0-	25	5	52	9	N	47					635
05	4247	X	727	-0-	-3520	-0-	40	1	383	2	N	255	368	1			522
							23	5	281	9							
06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					522
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					522

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	2757	-0-	-2199	-0-	238	1	2409	2	N	100					1260
							110	9									
03	4712	X	2814	-0-	-1898	-0-	247	1	2498	2	N	63					1323
							69	9									
04	4530	X	3885	-0-	-645	-0-	333	1	3366	2	N	169	189	1			1303
							186	9									
05	4681	X	1854	-0-	-2827	-0-	164	1	1657	2	N	30	186	1			1147
							33	9									
06	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					1147
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1147

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4639	X	4639	-0-	-0-	-0-	395	1	3992	2	N	229	559	1			1308
							252	9									
03	5084	X	5084	-0-	-0-	-0-	424	1	4295	2	N	332	188	1			1452
							365	9									
04	5430	X	4707	-0-	-723	-0-	394	1	3981	2	N	302	380	1			1374
							332	9									
05	5611	X	4808	-0-	-803	-0-	399	1	4040	2	N	335	368	1			1341
							369	9									
06	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					1341
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					1341

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3014	-0-	-1606	-0-	247	1	2489	2	N	245					6045
							8	5	270	9							
03	5301	X	2975	-0-	-2326	-0-	239	1	2402	2	N	289	61	1			6273
							16	5	318	9							
04	3570	X	2780	-0-	-790	-0-	219	1	2212	2	N	317	107	1			6483
							349	9									
05	3193	X	3058	-0-	-135	-0-	242	1	2455	2	N	328					6811
							361	9									
06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					6811
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					6811

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2188	-0-	-108	-0-	176	1	1717	2	N	214					2825
							60	5	235	9							
03	2669	X	2669	-0-	-0-	-0-	219	1	2211	2	N	215	67	1			2973
							2	5	237	9							
04	2878	X	2878	-0-	-0-	-0-	238	1	2412	2	N	207	62	1			3118
							228	9									
05	2583	X	2583	-0-	-0-	-0-	217	1	2176	2	N	157					3275
							17	5	173	9							
06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					3275
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					3275

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1905
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4478	-0-	-1150	-0-	385 195	1 9	3898	2	N	177	187	1			790
03	6417	X	4347	-0-	-2070	-0-	384 1	1 5	3885 77	2 9	N	70					860
04	6501	X	6501	-0-	-0-	-0-	553 351	1 9	5597	2	N	319	379	1			800
05	6037	X	6037	-0-	-0-	-0-	515 316	1 9	5206	2	N	287	371	1			716
06	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					716
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					716

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	1227	-0-	-33	-0-	113 2	1 5	980 132	2 9	N	120	190	1			86
03	1426	X	1263	-0-	-163	-0-	87 18	1 5	1020 138	2 9	N	125	188	1			23
04	1410	X	1228	-0-	-182	-0-	103 47	1 5	947 131	2 9	N	119					142
05	1457	X	1210	-0-	-247	-0-	76 140	1 9	994	2	N	127	183	1			86
06	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					86
07	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					86

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1937
03	0	N	-0-	-0-	-0-	-0-					N	367					2304
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2304
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2304
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2304
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2304

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	93 109	1 9	936	2	N	99					2996
03	1276	N	1276	-0-	-0-	-0-	104 131	1 9	1041	2	N	119	39	1			3076
04	1290	N	1290	-0-	-0-	-0-	105 128	1 9	1057	2	N	116	17	1			3175
05	1435	N	1435	-0-	-0-	-0-	116 145	1 9	1174	2	N	132					3307
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3307
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3307

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1454	-0-		-730		-0-	118	1	1185	2	N	137					3360
									151	9									
03	2511	X	1528	-0-		-983		-0-	124	1	1242	2	N	137	59	1			3438
									11	5	151	9							
04	2280	X	1753	-0-		-527		-0-	143	1	1439	2	N	155	32	1			3561
									171	9									
05	2046	X	1920	-0-		-126		-0-	156	1	1579	2	N	168					3729
									185	9									
06	1860	X	NO RPT	-0-		-1860		-0-					N	NO RPT					3729
07	1612	X	NO RPT	-0-		-1612		-0-					N	NO RPT					3729

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1090	N	1090	-0-		-0-		-0-	84	1	835	2	N	141					2792
									16	5	155	9							
03	2000	N	2000	-0-		-0-		-0-	171	1	1729	2	N	91	40	1			2843
									100	9									
04	2088	N	2088	-0-		-0-		-0-	175	1	1769	2	N	131	34	1			2940
									144	9									
05	2099	N	2099	-0-		-0-		-0-	176	1	1779	2	N	131					3071
									144	9									
06	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					3071
07	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					3071

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1461	-0-		-695		-0-	123	1	1239	2	N	90	187	1			219
									99	9									
03	1830	N	1830	-0-		-0-		-0-	154	1	1551	2	N	114					333
									125	9									
04	2220	N	1910	-0-		-310		-0-	160	1	1618	2	N	120	187	1			266
									132	9									
05	1965	N	1965	-0-		-0-		-0-	166	1	1679	2	N	109	185	1			190
									120	9									
06	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					190
07	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT					190

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1281	-0-		-175		-0-	102	1	1025	2	N	138					3457
									2	5	152	9							
03	1674	X	1620	-0-		-54		-0-	132	1	1333	2	N	139	59	1			3537
									2	5	153	9							
04	1650	X	1522	-0-		-128		-0-	124	1	1255	2	N	130	29	1			3638
									143	9									
05	1909	X	1909	-0-		-0-		-0-	158	1	1595	2	N	142					3780
									156	9									
06	1650	X	NO RPT	-0-		-1650		-0-					N	NO RPT					3780
07	1612	X	NO RPT	-0-		-1612		-0-					N	NO RPT					3780

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3036	-0-	-492	-0-	257	1	2602	2	N	161					3205
							177	9									
03	4030	X	2930	-0-	-1100	-0-	258	1	2611	2	N	55	20	1			3240
							61	9									
04	3540	X	3490	-0-	-50	-0-	292	1	2953	2	N	223	51	1			3412
							245	9									
05	3565	X	2849	-0-	-716	-0-	245	1	2485	2	N	108					3520
							119	9									
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					3520
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					3520

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
04	300	N	-0-	-0-	-300	-0-					N	-0-					1070
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2727	-0-	-549	-0-	230	1	2334	2	N	148					2249
							163	9									
03	3751	X	3131	-0-	-620	-0-	274	1	2780	2	N	70	21	1			2298
							77	9									
04	3330	X	3276	-0-	-54	-0-	282	1	2841	2	N	139	33	1			2404
							153	9									
05	3606	X	3606	-0-	-0-	-0-	316	1	3189	2	N	92					2496
							101	9									
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					2496
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					2496

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	59	1	506	2	N	-0-					613
03	525	N	525	-0-	-0-	-0-	42	1	483	2	N	-0-					613
04	660	N	546	-0-	-114	-0-	53	1	493	2	N	-0-					613
05	597	N	597	-0-	-0-	-0-	43	1	554	2	N	-0-	177	1			436
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3364	-0-	-52	-0-	285 206	1 9	2873	2	N	187	194	1			757
03	3689	X	3219	-0-	-470	-0-	273 4	1 5	2758 184	2 9	N	167	198	1			726
04	3150	X	3023	-0-	-127	-0-	255 186	1 9	2582	2	N	169	198	1			697
05	2934	X	2934	-0-	-0-	-0-	249 164	1 9	2521	2	N	149	196	1			650
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					650
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					650

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3066	-0-	-462	-0-	239 404	1 9	2423	2	N	367	197	1			3964
03	3937	X	3036	-0-	-901	-0-	239 382	1 9	2415	2	N	347	597	1			3714
04	3870	X	2790	-0-	-1080	-0-	217 373	1 9	2200	2	N	339	198	1			3855
05	3999	X	2784	-0-	-1215	-0-	222 312	1 9	2250	2	N	284	183	1			3956
06	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					3956
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					3956

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2158	-0-	-670	-0-	175 218	1 9	1765	2	N	198					4692
03	3224	X	3103	-0-	-121	-0-	257 245	1 9	2601	2	N	223	59	1			4856
04	3429	X	3429	-0-	-0-	-0-	287 240	1 9	2902	2	N	218	67	1			5007
05	3858	X	3858	-0-	-0-	-0-	328 216	1 9	3314	2	N	196					5203
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					5203
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					5203

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					509
03	0	N	-0-	-0-	-0-	-0-					N	-0-					509
04	0	N	-0-	-0-	-0-	-0-					N	-0-					509
05	0	N	-0-	-0-	-0-	-0-					N	-0-					509
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	229	5	222	9	N	202	393	1			130
03	1877	N	1877	-0-	-0-	-0-	141 309	1 9	1427	2	N	281	197	1			214
04	2370	N	2370	-0-	-0-	-0-	181 361	1 9	1828	2	N	328	385	1			157
05	2747	N	2747	-0-	-0-	-0-	218 321	1 9	2208	2	N	292	291	1			158
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	58	1	594	2	N	62					767
							68	9									
03	860	N	860	-0-	-0-	-0-	70	1	714	2	N	69	188	1			648
							76	9									
04	814	N	814	-0-	-0-	-0-	67	1	678	2	N	63					711
							69	9									
05	837	N	837	-0-	-0-	-0-	69	1	706	2	N	56					767
							62	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					767
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					767

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	919	-0-	-593	-0-	62	1	631	2	N	205	188	1			226
							226	9									
03	1209	X	1051	-0-	-158	-0-	72	1	729	2	N	227	171	1			282
							250	9									
04	1140	X	858	-0-	-282	-0-	59	1	600	2	N	181	188	1			275
							199	9									
05	1023	X	289	-0-	-734	-0-	11	1	114	2	N	149	188	1			236
							164	9									
06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					236
07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					236

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1273	-0-	-1051	-0-	108	1	1086	2	N	72					3427
							79	9									
03	2604	X	2182	-0-	-422	-0-	179	1	1812	2	N	171	67	1			3531
							3	5	188	9							
04	2670	X	1907	-0-	-763	-0-	160	1	1612	2	N	123	33	1			3621
							135	9									
05	2263	X	1990	-0-	-273	-0-	165	1	1668	2	N	143					3764
							157	9									
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					3764
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					3764

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	284	-0-	-3272	-0-	284	5			N	-0-					275
03	4061	X	235	-0-	-3826	-0-	12	1	181	5	N	38	187	1			126
							42	9									
04	2430	X	550	-0-	-1880	-0-	44	1	318	2	N	57					183
							125	5	63	9							
05	794	X	794	-0-	-0-	-0-	67	1	221	2	N	43					226
							459	5	47	9							
06	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					226
07	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					226

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1940	-0-	-244	-0-	154	1	1556	2	N	209	393	1			501
							230	9									
03	2139	X	803	-0-	-1336	-0-	62	1	636	2	N	95	199	1			397
							105	9									
04	1440	X	1238	-0-	-202	-0-	102	1	1023	2	N	100					497
							3	5	110	9							
05	2136	X	2136	-0-	-0-	-0-	174	1	1762	2	N	182	294	1			385
							200	9									
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					385
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					385

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	565	-0-	-2039	-0-	34	1	329	2	N	165	198	1			328
							20	5	182	9							
03	2511	X	1474	-0-	-1037	-0-	115	1	764	2	N	182	364	1			146
							395	5	200	9							
04	2610	X	2297	-0-	-313	-0-	191	1	1903	2	N	162					308
							25	5	178	9							
05	2511	X	1860	-0-	-651	-0-	154	1	1531	2	N	134	324	1			118
							28	5	147	9							
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					118
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					118

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	63	1	645	2	Y	113					1456
							124	9									
03	894	N	894	-0-	-0-	-0-	69	1	696	2	Y	114	36	1			1534
							4	5	125	9							
04	2995	N	2995	-0-	-0-	-0-	225	1	2278	2	Y	447	124	1			1857
							492	9									
05	3100	N	3422	-0-	322	322	267	1	2703	2	Y	411					2268
							452	9									
06	0	N	NO RPT	-0-	-0-	322					Y	NO RPT					2268
07	0	N	NO RPT	-0-	-0-	322					Y	NO RPT					2268

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2482	N	2482	-0-	-0-	-0-	177	1	1795	2	Y	464					3328
							510	9									
03	2950	N	2950	-0-	-0-	-0-	229	1	2313	2	Y	371	118	1			3581
							408	9									
04	2736	N	2736	-0-	-0-	-0-	208	1	2109	2	Y	381	106	1			3856
							419	9									
05	2874	N	2874	-0-	-0-	-0-	227	1	2297	2	Y	318					4174
							350	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4174
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4174

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	14	1	137	2	Y	185					2429
							3	5	204	9							
03	426	X	426	-0-	-0-	-0-	14	1	115	2	Y	244	77	1			2596
							29	5	268	9							
04	1350	X	512	-0-	-838	-0-	25	1	249	2	Y	216	60	1			2752
							238	9									
05	1395	X	832	-0-	-563	-0-	54	1	550	2	Y	207					2959
							228	9									
06	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT					2959
07	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					2959

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1611	-0-	-1889	-0-	131	1	950	2	N	145	391	1			809
							370	5	160	9							
03	3658	X	2980	-0-	-678	-0-	250	1	2512	2	N	182	200	1			791
							18	5	200	9							
04	3480	X	3122	-0-	-358	-0-	265	1	2642	2	N	159					950
							40	5	175	9							
05	3725	X	3725	-0-	-0-	-0-	319	1	3209	2	N	165	285	1			830
							15	5	182	9							
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					830
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					830

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	144	1	780	2	N	50	186	1			280
							672	5	55	9							
03	1827	N	1827	-0-	-0-	-0-	159	1	759	2	N	52					332
							852	5	57	9							
04	1607	N	1607	-0-	-0-	-0-	138	1	795	2	N	68					400
							599	5	75	9							
05	1519	N	1519	-0-	-0-	-0-	132	1	671	2	N	51	180	1			271
							660	5	56	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	7035	-0-	-217	-0-	332	1	5196	2	N	849	928	1			1883
							573	5	934	9							
03	8277	X	6641	-0-	-1636	-0-	303	1	4745	2	N	854	919	1			1818
							654	5	939	9							
04	7980	X	3710	-0-	-4270	-0-	13	1	201	2	N	575	381	1			2012
							2863	5	633	9							
05	8246	X	4516	-0-	-3730	-0-	4163	5	353	9	N	321	553	1			1780
06	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					1780
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1780

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2915	X	2915	-0-		-0-	-0-	242	1	2452	2	N	201					6449
								221	9									
03	2981	X	2981	-0-		-0-	-0-	253	1	2560	2	N	153	64	1			6538
								168	9									
04	3029	X	3029	-0-		-0-	-0-	252	1	2550	2	N	206	48	1			6696
								227	9									
05	3280	X	3280	-0-		-0-	-0-	272	1	2756	2	N	229					6925
								252	9									
06	2130	X	NO RPT	-0-		-2130	-0-					N	NO RPT					6925
07	2201	X	NO RPT	-0-		-2201	-0-					N	NO RPT					6925

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3614	-0-		-278	-0-	325	1	2810	2	N	435	371	1			780
								479	9									
03	4464	X	3666	-0-		-798	-0-	249	1	2862	2	N	504	560	1			724
								1	5	554	9							
04	4170	X	3731	-0-		-439	-0-	314	1	2912	2	N	459	564	1			619
								505	9									
05	4309	X	3883	-0-		-426	-0-	241	1	3132	2	N	464	370	1			713
								510	9									
06	4170	X	NO RPT	-0-		-4170	-0-					N	NO RPT					713
07	3999	X	NO RPT	-0-		-3999	-0-					N	NO RPT					713

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1137	-0-		-459	-0-	1021	2	116	9	N	105	188	1			102
03	1937	X	1937	-0-		-0-	-0-	1700	2	237	9	N	215	187	1			130
04	1860	X	1703	-0-		-157	-0-	1483	2	220	9	N	200	188	1			142
05	2268	X	2268	-0-		-0-	-0-	2018	2	250	9	N	227	186	1			183
06	1860	X	NO RPT	-0-		-1860	-0-					N	NO RPT					183
07	1922	X	NO RPT	-0-		-1922	-0-					N	NO RPT					183

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	869	-0-		-5739	-0-	665	5	204	9	N	185	160	1			718
03	7533	X	2504	-0-		-5029	-0-	180	1	1431	2	N	454	199	1			973
								394	5	499	9							
04	3360	X	2287	-0-		-1073	-0-	182	1	1324	2	N	245	198	1			1020
								511	5	270	9							
05	2381	X	2381	-0-		-0-	-0-	189	1	1503	2	N	259	377	1			902
								404	5	285	9							
06	930	X	NO RPT	-0-		-930	-0-					N	NO RPT					902
07	2511	X	NO RPT	-0-		-2511	-0-					N	NO RPT					902

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2421	-0-		-1107	-0-	190	1	1843	2	Y	283					3324
								77	5	311	9							
03	4030	X	1544	-0-		-2486	-0-	122	1	1155	2	Y	176	56	1			3444
								73	5	194	9							
04	2820	X	1295	-0-		-1525	-0-	96	1	553	2	Y	208	58	1			3594
								417	5	229	9							
05	2883	X	1291	-0-		-1592	-0-	87	1	879	2	Y	286					3880
								10	5	315	9							
06	2580	X	NO RPT	-0-		-2580	-0-					Y	NO RPT					3880
07	2666	X	NO RPT	-0-		-2666	-0-					Y	NO RPT					3880

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3080	-0-	-812	-0-	262	1	2656	2	Y	147					3890
							162	9									
03	6205	X	6205	-0-	-0-	-0-	511	1	5162	2	Y	478	152	1			4216
							6	5	526	9							
04	6900	X	5995	-0-	-905	-0-	491	1	4957	2	Y	489	136	1			4569
							9	5	538	9							
05	7130	X	5073	-0-	-2057	-0-	430	1	4342	2	Y	264					4833
							11	5	290	9							
06	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT					4833
07	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					4833

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2658	-0-	-1234	-0-	222	1	1437	2	N	169					5644
							813	5	186	9							
03	3875	X	3124	-0-	-751	-0-	258	1	1830	2	N	230	59	1			5815
							783	5	253	9							
04	3688	X	3688	-0-	-0-	-0-	315	1	3184	2	N	172	50	1			5937
							189	9									
05	3494	X	3494	-0-	-0-	-0-	296	1	2159	2	N	185					6122
							835	5	204	9							
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					6122
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					6122

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3383	X	3383	-0-	-0-	-0-	252	1	2547	2	N	531					7500
							584	9									
03	3924	X	3924	-0-	-0-	-0-	312	1	3157	2	N	414	138	1			7776
							455	9									
04	3870	X	3790	-0-	-80	-0-	298	1	3009	2	N	439	117	1			8098
							483	9									
05	4631	X	4631	-0-	-0-	-0-	376	1	3805	2	N	409					8507
							450	9									
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					8507
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					8507

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3590	X	3590	-0-	-0-	-0-	289	1	2913	2	N	353					6145
							388	9									
03	4311	X	4311	-0-	-0-	-0-	347	1	3510	2	N	413	118	1			6440
							454	9									
04	4255	X	4255	-0-	-0-	-0-	344	1	3476	2	N	395	100	1			6735
							435	9									
05	3742	X	3742	-0-	-0-	-0-	306	1	3070	2	N	317					7052
							17	5	349	9							
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					7052
07	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					7052

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2652	-0-	-596	-0-	230	1	962	2	N	85					658
							1366	5	94	9							
03	4294	X	4294	-0-	-0-	-0-	361	1	887	2	N	258	389	1			527
							2762	5	284	9							
04	3572	X	3572	-0-	-0-	-0-	289	1	290	2	N	336					863
							2623	5	370	9							
05	3596	X	2897	-0-	-699	-0-	244	1	615	2	N	166	583	1			446
							1855	5	183	9							
06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					446
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					446

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					320
03	0	N	-0-	-0-	-0-	-0-					N	-0-					320
04	0	N	-0-	-0-	-0-	-0-					N	-0-					320
05	0	N	-0-	-0-	-0-	-0-					N	2	169	1			153
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	581	-0-	-1799	-0-	52	1	529	2	N	-0-					734
03	2728	X	543	-0-	-2185	-0-	49	1	494	2	N	-0-					734
04	2790	X	508	-0-	-2282	-0-	39	1	392	2	N	68					802
							2	5	75	9							
05	2315	X	2315	-0-	-0-	-0-	180	1	1824	2	N	283	185	1			900
							311	9									
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					900
07	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					900

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	69	1	559	2	N	96	185	1			632
							139	5	106	9							
03	1016	N	1016	-0-	-0-	-0-	80	1	773	2	N	114					746
							38	5	125	9							
04	1051	N	1051	-0-	-0-	-0-	85	1	797	2	N	89	191	1			644
							71	5	98	9							
05	1381	N	1381	-0-	-0-	-0-	113	1	1134	2	N	122					766
							134	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					766
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					766

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4535	-0-	-505	-0-	237	1	3727	2	N	504	558	1			1935
							17	5	554	9							
03	5518	X	3969	-0-	-1549	-0-	206	1	3225	2	N	453	562	1			1826
							40	5	498	9							
04	4980	X	1083	-0-	-3897	-0-	45	1	710	2	N	189	188	1			1827
							120	5	208	9							
05	5115	X	2747	-0-	-2368	-0-	110	1	2025	2	N	365	372	1			1820
							210	5	402	9							
06	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					1820
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					1820

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	283	-0-	-1005	-0-	25	1	258	2	N	-0-					590
03	500	N	500	-0-	-0-	-0-	45	1	455	2	N	-0-					590
04	840	N	113	-0-	-727	-0-	10	1	103	2	N	-0-					590
05	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-	184	1			406
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	943	-0-	-289	-0-	77	1	781	2	N	77	187	1			221
							85	9									
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					221
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					221
05	1519	X	77	-0-	-1442	-0-	7	1	70	2	N	-0-					221
06	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					221
07	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2403	-0-	-425	-0-	194	1	1967	2	N	220	180	1			1432
							242	9									
03	3131	X	3066	-0-	-65	-0-	245	1	2477	2	N	313	555	1			1190
							344	9									
04	3030	X	2384	-0-	-646	-0-	209	1	2114	2	N	55					1245
							61	9									
05	3493	X	3493	-0-	-0-	-0-	287	1	2899	2	N	279	369	1			1155
							307	9									
06	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1155
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1155

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	6126	-0-	-594	-0-	294	1	4596	2	N	698	745	1			1877
							468	5	768	9							
03	7316	X	7015	-0-	-301	-0-	328	1	5130	2	N	768	947	1			1698
							712	5	845	9							
04	6804	X	6804	-0-	-0-	-0-	331	1	5181	2	N	690	571	1			1817
							533	5	759	9							
05	6386	X	5986	-0-	-400	-0-	243	1	4558	2	N	647	731	1			1733
							473	5	712	9							
06	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					1733
07	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					1733

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3569	-0-	-1135	-0-	288	1	2862	2	N	344	369	1			462
							41	5	378	9							
03	4464	X	3921	-0-	-543	-0-	319	1	3166	2	N	344	375	1			431
							58	5	378	9							
04	4770	X	3332	-0-	-1438	-0-	266	1	2674	2	N	337	187	1			581
							21	5	371	9							
05	4929	X	4290	-0-	-639	-0-	352	1	3555	2	N	347	368	1			560
							1	5	382	9							
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					560
07	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					560

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3076	-0-	-1152	-0-	310	1	2505	2	N	237	187	1			449
							261	9									
03	4743	X	3526	-0-	-1217	-0-	359	1	2901	2	N	242	375	1			316
							266	9									
04	3720	X	3472	-0-	-248	-0-	350	1	2834	2	N	262	188	1			390
							288	9									
05	3844	X	3298	-0-	-546	-0-	334	1	2697	2	N	243	185	1			448
							267	9									
06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					448
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					448

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1106	-0-	-826	-0-	73	1	703	2	N	266	392	1			368
							37	5	293	9							
03	2232	X	1746	-0-	-486	-0-	124	1	1241	2	N	341	199	1			510
							6	5	375	9							
04	1830	X	1611	-0-	-219	-0-	107	1	1060	2	N	391	591	1			310
							14	5	430	9							
05	1488	X	470	-0-	-1018	-0-	42	1	397	2	N	-0-					310
							31	5									
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					310
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					310

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	5826	-0-	-1538	-0-	502	1	5068	2	N	233	364	1			35
							256	9									
03	8401	X	6203	-0-	-2198	-0-	535	1	5409	2	N	235	189	1			81
							259	9									
04	7620	X	6229	-0-	-1391	-0-	532	1	5375	2	N	293	374	1			-0-
							322	9									
05	6707	X	6707	-0-	-0-	-0-	575	1	5812	2	N	291	184	1			107
							320	9									
06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					107
07	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					107

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1738	-0-	-726	-0-	137	1	1338	2	N	200	185	1			2965
							43	5	220	9							
03	2046	X	1305	-0-	-741	-0-	103	1	1022	2	N	155	183	1			2937
							9	5	171	9							
04	1212	X	1212	-0-	-0-	-0-	95	1	907	2	N	152	191	1			2898
							43	5	167	9							
05	1345	X	1345	-0-	-0-	-0-	107	1	1074	2	N	149	183	1			2864
							164	9									
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					2864
07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					2864

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3680	X	3680	-0-	-0-	-0-	293	1	1769	2	N	390	374	1			821
							1189	5	429	9							
03	4217	X	4217	-0-	-0-	-0-	325	1	2139	2	N	552	556	1			817
							1146	5	607	9							
04	3930	X	3912	-0-	-18	-0-	317	1	2080	2	N	354	378	1			793
							1126	5	389	9							
05	4030	X	3705	-0-	-325	-0-	305	1	2053	2	N	292	184	1			901
							1026	5	321	9							
06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					901
07	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					901

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3344	X	3344	-0-	-0-	-0-	237	1	1915	2	N	647	592	1			1983
							480	5	712	9							
03	3687	X	3687	-0-	-0-	-0-	270	1	2047	2	N	618	592	1			2009
							690	5	680	9							
04	3312	X	3312	-0-	-0-	-0-	241	1	1591	2	N	575	582	1			2002
							847	5	633	9							
05	4762	X	4762	-0-	-0-	-0-	368	1	2455	2	N	615	768	1			1849
							1262	5	677	9							
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1849
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1849

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					828
03	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					828
04	300	N	2	-0-	-298	-0-	2	2			N	-0-					828
05	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			644
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2427	-0-	-121	-0-	194	1	1955	2	N	246					5250
							7	5	271	9							
03	2914	X	2773	-0-	-141	-0-	224	1	2225	2	N	252	68	1			5434
							47	5	277	9							
04	2721	X	2721	-0-	-0-	-0-	220	1	2192	2	N	247	72	1			5609
							37	5	272	9							
05	2862	X	2862	-0-	-0-	-0-	232	1	2352	2	N	253					5862
							278	9									
06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					5862
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					5862

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	70	1	708	2	N	154	187	1			292
							169	9									
03	1096	N	1096	-0-	-0-	-0-	82	1	832	2	N	165	186	1			271
							182	9									
04	1276	N	1276	-0-	-0-	-0-	100	1	1005	2	N	155	188	1			238
							171	9									
05	1123	N	1123	-0-	-0-	-0-	89	1	905	2	N	117					355
							129	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					355
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					355

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2884	-0-	-1008	-0-	227	1	2188	2	N	331					6086
							105	5	364	9							
03	4154	X	3092	-0-	-1062	-0-	243	1	2250	2	N	352					6438
							212	5	387	9							
04	3930	X	3064	-0-	-866	-0-	240	1	2165	2	N	355	83	1			6710
							268	5	391	9							
05	4061	X	3037	-0-	-1024	-0-	243	1	2243	2	N	306					7016
							214	5	337	9							
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					7016
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					7016

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	3475	-0-	-2013	-0-	287	1	2836	2	N	269					6883
							56	5	296	9							
03	5890	X	3913	-0-	-1977	-0-	323	1	3225	2	N	292	97	1			7078
							44	5	321	9							
04	5100	X	1615	-0-	-3485	-0-	133	1	1270	2	N	131	37	1			7172
							68	5	144	9							
05	4836	X	986	-0-	-3850	-0-	86	1	836	2	N	20					7192
							42	5	22	9							
06	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					7192
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					7192

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3314	-0-	-606	-0-	285	1	2722	2	N	140					1148
							153	5	154	9							
03	4495	X	3719	-0-	-776	-0-	320	1	3234	2	N	150	189	1			1109
							165	9									
04	4290	X	3453	-0-	-837	-0-	297	1	2820	2	N	139	191	1			1057
							183	5	153	9							
05	4030	X	3534	-0-	-496	-0-	305	1	2859	2	N	137	189	1			1005
							219	5	151	9							
06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					1005
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					1005

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0-	-0-	95	1	959	2	N	-0-					816
03	959	N	959	-0-	-0-	-0-	86	1	864	2	N	-0-					816
							9	5									
04	1620	N	812	-0-	-808	-0-	59	1	595	2	N	135	192	1			759
							9	5	149	9							
05	792	N	792	-0-	-0-	-0-	60	1	616	2	N	105					864
							116	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					864
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					864

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	50	1	498	2	N	80					304
							11	5	88	9							
03	100	N	100	-0-	-0-	-0-	9	1	73	2	N	-0-					304
							18	5									
04	1050	N	319	-0-	-731	-0-	29	1	290	2	N	-0-					304
05	0	N	-0-	-0-	-0-	-0-					N	-0-					304
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1679	-0-	-281	-0-	138	1	1332	2	N	140					3369
							55	5	154	9							
03	2232	X	1758	-0-	-474	-0-	145	1	1451	2	N	133	40	1			3462
							16	5	146	9							
04	2400	X	1709	-0-	-691	-0-	140	1	1417	2	N	138	34	1			3566
							152	9									
05	2480	X	1694	-0-	-786	-0-	137	1	1381	2	N	160					3726
							176	9									
06	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					3726
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					3726

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	1178	-0-	-2070	-0-	98	1	971	2	N	90					730
							10	5	99	9							
03	2845	X	2845	-0-	-0-	-0-	244	1	2456	2	N	119	197	1			652
							14	5	131	9							
04	2525	X	2525	-0-	-0-	-0-	212	1	2107	2	N	153	198	1			607
							38	5	168	9							
05	3160	X	3160	-0-	-0-	-0-	270	1	2717	2	N	144					751
							15	5	158	9							
06	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					751
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					751

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3225	-0-	-779	-0-	279	1	2810	2	N	124	198	1			304
							136	9									
03	4092	X	1316	-0-	-2776	-0-	119	1	1189	2	N	-0-					304
							8	5									
04	4560	X	3951	-0-	-609	-0-	332	1	3356	2	N	239	170	1			373
							263	9									
05	4588	X	3820	-0-	-768	-0-	325	1	3286	2	N	190	196	1			367
							209	9									
06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					367
07	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					367

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	2630	-0-	-2214	-0-	97	1	1839	2	N	631	794	1			1184
							694	9									
03	5425	X	3642	-0-	-1783	-0-	150	1	2845	2	N	588	397	1			1375
							647	9									
04	5250	X	3961	-0-	-1289	-0-	162	1	3074	2	N	659	595	1			1439
							725	9									
05	5394	X	4092	-0-	-1302	-0-	170	1	3239	2	N	621	769	1			1291
							683	9									
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					1291
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1291

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3	-0-	-2797	39447	3	5			N	-0-					316
03	3100	N	-0-	-0-	-3100	36347					N	-0-					316
04	3000	N	-0-	-0-	-3000	33347					N	-0-					316
05	3100	N	-0-	-0-	-3100	30247					N	-0-	185	1			131
06	0	N	NO RPT	-0-	-0-	30247					N	NO RPT					131
07	0	N	NO RPT	-0-	-0-	30247					N	NO RPT					131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1549	-0-	-803	-0-	108	1	960	2	N	316	384	1			1375
							133	5	348	9							
03	1963	X	1963	-0-	-0-	-0-	147	1	1342	2	N	296	378	1			1293
							148	5	326	9							
04	3518	X	3518	-0-	-0-	-0-	261	1	2596	2	N	558	188	1			1663
							47	5	614	9							
05	1581	X	38	-0-	-1543	-0-	3	1	34	2	N	1	184	1			1480
							1	9									
06	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					1480
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					1480

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7078	X	7078	-0-	-0-	-0-	612	1	6196	2	Y	245					3276
							270	9									
03	9498	X	9498	-0-	-0-	-0-	819	1	8283	2	Y	360	74	1			3562
							396	9									
04	7530	X	5980	-0-	-1550	-0-	528	1	5342	2	Y	100	30	1			3632
							110	9									
05	5921	X	703	-0-	-5218	-0-	61	1	607	2	Y	18					3650
							15	5	20	9							
06	7590	X	NO RPT	-0-	-7590	-0-					Y	NO RPT					3650
07	9486	X	NO RPT	-0-	-9486	-0-					Y	NO RPT					3650

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	-0-	-0-	-2044	-0-					N	-0-					751
03	2294	X	363	-0-	-1931	-0-	346	5	17	9	N	15					766
04	2403	X	2403	-0-	-0-	-0-	188	1	1904	2	N	283	187	1			862
							311	9									
05	2405	X	2405	-0-	-0-	-0-	195	1	1972	2	N	215	188	1			889
							1	5	237	9							
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					889
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					889

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	-0-	-0-	-0-	-0-					N	-0-					505
04	0	N	-0-	-0-	-0-	-0-					N	-0-					505
05	0	N	-0-	-0-	-0-	-0-					N	-0-					505
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					505
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2560	X	2560	-0-	-0-	-0-	184	1	1866	2	N	464					5385
							510	9									
03	3789	X	3789	-0-	-0-	-0-	300	1	3024	2	N	423	138	1			5670
							465	9									
04	5514	X	5514	-0-	-0-	-0-	457	1	4631	2	N	387	101	1			5956
							426	9									
05	5510	X	5510	-0-	-0-	-0-	462	1	4670	2	N	344					6300
							378	9									
06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					6300
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					6300

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2299	X	2299	-0-	-0-	-0-	195	1	1971	2	Y	116					2199
							5	5	128	9							
03	3279	X	3279	-0-	-0-	-0-	279	1	2742	2	Y	166	34	1			2331
							75	5	183	9							
04	3912	X	3912	-0-	-0-	-0-	318	1	3201	2	Y	352	106	1			2577
							6	5	387	9							
05	4521	X	4521	-0-	-0-	-0-	389	1	3933	2	Y	181					2758
							199	9									
06	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					2758
07	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					2758

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	4082	-0-	-174	-0-	318	1	3211	2	N	503	393	1			866
							553	9									
03	4865	X	4865	-0-	-0-	-0-	376	1	3807	2	N	620	597	1			889
							682	9									
04	4932	X	4932	-0-	-0-	-0-	379	1	3832	2	N	655	596	1			948
							721	9									
05	4712	X	2035	-0-	-2677	-0-	167	1	1688	2	N	161	375	1			734
							3	5	177	9							
06	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					734
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					734

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2108	-0-	-300	-0-	220	1	1783	2	N	95					433
							105	9									
03	2480	X	2204	-0-	-276	-0-	231	1	1867	2	N	96	187	1			342
							106	9									
04	2250	X	2023	-0-	-227	-0-	213	1	1724	2	N	78					420
							86	9									
05	2294	X	2097	-0-	-197	-0-	222	1	1797	2	N	71	184	1			307
							78	9									
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					307
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					307

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	1147	-0-	-2101	-0-	1028	2	119	9	N	108	188	1			1243
03	2894	X	2894	-0-	-0-	-0-	2601	2	293	9	N	266	183	1			1326
04	2490	X	2430	-0-	-60	-0-	2177	2	253	9	N	230	188	1			1368
05	3159	X	3159	-0-	-0-	-0-	2830	2	329	9	N	299	373	1			1294
06	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					1294
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					1294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	689	-0-	-2699	-0-	88	1	598	2	N	3					673
							3	9									
03	3875	X	3743	-0-	-132	-0-	3456	2	287	9	N	261	183	1			751
04	3315	X	3315	-0-	-0-	-0-	2991	2	6	5	N	289	382	1			658
							318	9									
05	3350	X	3350	-0-	-0-	-0-	3013	2	337	9	N	306	183	1			781
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					781
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					781

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2718	X	2718	-0-	-0-	-0-	180	1	2285	2	N	213	188	1			371
							19	5	234	9							
03	3299	X	3299	-0-	-0-	-0-	244	1	2809	2	N	224	375	1			220
							246	9									
04	3129	X	3129	-0-	-0-	-0-	232	1	2677	2	N	200	191	1			229
							220	9									
05	3222	X	3222	-0-	-0-	-0-	242	1	2782	2	N	180	186	1			223
							198	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					223
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					223

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3894	-0-	-1062	-0-	285	1	1714	2	N	662					7851
							1167	5	728	9							
03	5673	X	3699	-0-	-1974	-0-	267	1	1667	2	N	661	204	1			8308
							1038	5	727	9							
04	4710	X	3142	-0-	-1568	-0-	206	1	1466	2	N	771	423	1			8656
							622	5	848	9							
05	4867	X	4597	-0-	-270	-0-	340	1	1803	2	N	750					9406
							1629	5	825	9							
06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					9406
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					9406

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	4218	-0-	-1858	-0-	339	1	3421	2	N	416					5410
							458	9									
03	6727	X	4832	-0-	-1895	-0-	390	1	3941	2	N	455	155	1			5710
							501	9									
04	6360	X	4691	-0-	-1669	-0-	375	1	3798	2	N	471	134	1			6047
							518	9									
05	5012	X	5012	-0-	-0-	-0-	404	1	4082	2	N	478					6525
							526	9									
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					6525
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					6525

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2813	-0-	-323	-0-	234	1	2368	2	N	192	188	1			741
							211	9									
03	3596	X	3155	-0-	-441	-0-	263	1	2664	2	N	207	186	1			762
							228	9									
04	3540	X	2775	-0-	-765	-0-	230	1	2324	2	N	201	186	1			777
							221	9									
05	3658	X	2909	-0-	-749	-0-	242	1	2452	2	N	195	179	1			793
							215	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					793
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					793

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3470	X	3470	-0-	-0-	-0-	289	1	2920	2	N	237	186	1			107
							261	9									
03	3647	X	3647	-0-	-0-	-0-	304	1	3066	2	N	251	183	1			175
							1	5	276	9							
04	3534	X	3534	-0-	-0-	-0-	295	1	2983	2	N	233	375	1			33
							256	9									
05	952	X	952	-0-	-0-	-0-	78	1	796	2	N	70					103
							1	5	77	9							
06	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					103
07	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					103

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1660	-0-	-216	-0-	81	1	1551	2	N	25					1073
							28	9									
03	2139	X	1383	-0-	-756	-0-	67	1	1283	2	N	30					1103
							33	9									
04	1920	X	1616	-0-	-304	-0-	79	1	1512	2	N	23					1126
							25	9									
05	1922	X	1647	-0-	-275	-0-	81	1	1541	2	N	23					1149
							25	9									
06	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					1149
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					1149

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	293	-0-	-1331	-0-	14	1	8	2	N	125					5411
							133	5	138	9							
03	3066	X	3066	-0-	-0-	-0-	222	1	2057	2	N	546	179	1			5778
							186	5	601	9							
04	1549	X	1549	-0-	-0-	-0-	115	1	1102	2	N	246	67	1			5957
							61	5	271	9							
05	961	X	347	-0-	-614	-0-	21	1	214	2	N	102					6059
							112	9									
06	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					6059
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					6059

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2422	-0-	-238	-0-	197	1	1954	2	Y	211	172	1			1010
							39	5	232	9							
03	2883	X	2537	-0-	-346	-0-	198	1	2006	2	Y	303	325	1			988
							333	9									
04	2850	X	2396	-0-	-454	-0-	187	1	1882	2	Y	292	410	1			870
							6	5	321	9							
05	2945	X	2506	-0-	-439	-0-	198	1	2003	2	Y	277	197	1			950
							305	9									
06	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					950
07	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					950

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2690	-0-	-418	-0-	207	1	2064	2	N	357	188	1			639
							26	5	393	9							
03	2972	X	2972	-0-	-0-	-0-	228	1	2259	2	N	394	375	1			658
							52	5	433	9							
04	2730	X	2678	-0-	-52	-0-	216	1	2178	2	N	246	551	1			353
							13	5	271	9							
05	2790	X	2721	-0-	-69	-0-	218	1	2201	2	N	265	185	1			433
							10	5	292	9							
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					433
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					433

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	1476	-0-	-2836	-0-	119	1	1197	2	N	145	185	1			935
							160	9									
03	4805	X	1227	-0-	-3578	-0-	107	1	1056	2	N	37					972
							23	5	41	9							
04	3840	X	915	-0-	-2925	-0-	77	1	697	2	N	48	167	1			853
							88	5	53	9							
05	628	X	628	-0-	-0-	-0-	53	1	451	2	N	30	184	1			699
							91	5	33	9							
06	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					699
07	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					699

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2180	X	2180	-0-	-0-	-0-	190	1	1561	2	N	63	188	1			1170
							360	5	69	9							
03	2263	X	2085	-0-	-178	-0-	165	1	1643	2	N	230	376	1			1024
							24	5	253	9							
04	2640	X	1780	-0-	-860	-0-	148	1	1455	2	N	121	189	1			956
							44	5	133	9							
05	2728	X	2074	-0-	-654	-0-	168	1	1691	2	N	187					1143
							9	5	206	9							
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					1143
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					1143

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2617	-0-	-71	-0-	221	1	2234	2	N	147					1956
							162	9									
03	2790	X	2504	-0-	-286	-0-	211	1	2138	2	N	140	39	1			2057
							1	5	154	9							
04	3300	X	2081	-0-	-1219	-0-	173	1	1751	2	N	143	53	1			2147
							157	9									
05	3410	X	2103	-0-	-1307	-0-	175	1	1764	2	N	149					2296
							164	9									
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					2296
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					2296

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5637	-0-	-383	-0-	432	1	4370	2	N	759	991	1			567
							835	9									
03	6882	X	6560	-0-	-322	-0-	511	1	5169	2	N	800	596	1			771
							880	9									
04	6840	X	4970	-0-	-1870	-0-	393	1	3972	2	N	550	792	1			529
							605	9									
05	6851	X	5551	-0-	-1300	-0-	438	1	4379	2	N	620	391	1			758
							52	5	682	9							
06	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					758
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					758

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4387	-0-	-681	-0-	363	1	2830	2	N	317	370	1			619
							845	5	349	9							
03	5797	X	4732	-0-	-1065	-0-	392	1	3372	2	N	340	375	1			584
							594	5	374	9							
04	5460	X	4724	-0-	-736	-0-	387	1	3525	2	N	382	374	1			592
							392	5	420	9							
05	5642	X	4270	-0-	-1372	-0-	354	1	3285	2	N	304	370	1			526
							297	5	334	9							
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					526
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					526

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1484	-0-	-868	-0-	121	1	1218	2	N	132					775
							145	9									
03	2697	X	1011	-0-	-1686	-0-	81	1	798	2	N	99	188	1			686
							23	5	109	9							
04	2280	X	849	-0-	-1431	-0-	70	1	619	2	N	60					746
							94	5	66	9							
05	2247	X	2247	-0-	-0-	-0-	180	1	1819	2	N	225	370	1			601
							248	9									
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					601
07	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					601

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	1909	-0-	-1815	-0-	152	1	924	2	N	197					773
							616	5	217	9							
03	3100	X	1824	-0-	-1276	-0-	148	1	1263	2	N	164	187	1			750
							233	5	180	9							
04	2640	X	2592	-0-	-48	-0-	223	1	2242	2	N	104	188	1			666
							13	5	114	9							
05	2511	X	2504	-0-	-7	-0-	207	1	2093	2	N	185	186	1			665
							204	9									
06	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					665
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					665

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2284	-0-	-852	-0-	226 173	1 9	1885	2	N	157	189	1			640
03	3286	X	2481	-0-	-805	-0-	186 242	1 9	2053	2	N	220	185	1			675
04	3090	X	2833	-0-	-257	-0-	199 259	1 9	2375	2	N	235	382	1			528
05	3069	X	2834	-0-	-235	-0-	163 297	1 9	2374	2	N	270	185	1			613
06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					613
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					613

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	7833	-0-	-3395	-0-	684 1	1 5	6916 232	2 9	Y	211					3728
03	12834	X	7906	-0-	-4928	-0-	699 40	1 5	7029 138	2 9	Y	125	26	1			3827
04	15000	X	12825	-0-	-2175	-0-	1103 571	1 9	11151	2	Y	519	156	1			4190
05	15500	X	14239	-0-	-1261	-0-	1250 349	1 9	12640	2	Y	317					4507
06	14580	X	NO RPT	-0-	-14580	-0-					Y	NO RPT					4507
07	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					4507

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7047	X	7047	-0-	-0-	-0-	598 396	1 9	6053	2	Y	360					3277
03	8271	X	8271	-0-	-0-	-0-	706 426	1 9	7139	2	Y	387	79	1			3585
04	8940	X	7824	-0-	-1116	-0-	691 144	1 9	6989	2	Y	131	39	1			3677
05	9798	X	9798	-0-	-0-	-0-	853 321	1 9	8624	2	Y	292					3969
06	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					3969
07	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					3969

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	X	1010	-0-	-0-	-0-	90	1	920	2	N	-0-					258
03	367	X	367	-0-	-0-	-0-	33	1	334	2	N	-0-					258
04	411	X	411	-0-	-0-	-0-	37	1	374	2	N	-0-					258
05	485	X	485	-0-	-0-	-0-	43	1	442	2	N	-0-					258
06	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					258
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					258

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4117	-0-	-979	-0-	345 57	1 5	3425 290	2 9	N	264					3688
03	5828	X	3895	-0-	-1933	-0-	323 40	1 5	3228 304	2 9	N	276	97	1			3867
04	4770	X	3706	-0-	-1064	-0-	303 60	1 5	3002 341	2 9	N	310	72	1			4105
05	4929	X	4138	-0-	-791	-0-	341 13	1 5	3437 347	2 9	N	315					4420
06	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					4420
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					4420

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1447	-0-	-1773	-0-	107	1	1078	2	N	238	188	1			629
							262	9									
03	3689	X	2076	-0-	-1613	-0-	164	1	1626	2	N	235	181	1			683
							27	5	259	9							
04	3120	X	2249	-0-	-871	-0-	179	1	1809	2	N	237	190	1			730
							261	9									
05	3038	X	2337	-0-	-701	-0-	189	1	1901	2	N	217	372	1			575
							8	5	239	9							
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					575
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					575

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2383	X	2383	-0-	-0-	-0-	2137	5	246	9	N	224	169	1			1480
03	2520	X	2520	-0-	-0-	-0-	2280	5	240	9	N	218	377	1			1321
04	2407	N	2407	-0-	-0-	-0-	22	1	2140	5	N	223	178	1			1366
							245	9									
05	2836	N	2836	-0-	-0-	-0-	174	1	2427	5	N	214	195	1			1385
							235	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1385
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1385

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3589	-0-	-1395	-0-	303	1	3057	2	N	202					1679
							7	5	222	9							
03	5611	X	4092	-0-	-1519	-0-	349	1	3524	2	N	199	187	1			1691
							219	9									
04	5490	X	4485	-0-	-1005	-0-	375	1	3789	2	N	292	189	1			1794
							321	9									
05	6051	X	6051	-0-	-0-	-0-	494	1	4997	2	N	509	551	1			1752
							560	9									
06	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					1752
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1752

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	5920	-0-	-464	-0-	508	1	1635	2	N	253	194	1			164
							3499	5	278	9							
03	7285	X	5861	-0-	-1424	-0-	518	1	852	2	N	102					266
							4379	5	112	9							
04	6102	X	6102	-0-	-0-	-0-	530	1	257	2	N	190	185	1			271
							5106	5	209	9							
05	6502	X	6502	-0-	-0-	-0-	566	1	236	2	N	197	185	1			283
							5483	5	217	9							
06	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					283
07	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					283

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8643	X	8643	-0-	-0-	-0-	753	1	7618	2	N	247	185	1			316
							272	9									
03	10761	X	10761	-0-	-0-	-0-	939	1	9495	2	N	297	377	1			236
							327	9									
04	10470	X	6866	-0-	-3604	-0-	597	1	6041	2	N	207	183	1			260
							228	9									
05	10819	X	7755	-0-	-3064	-0-	666	1	6728	2	N	328	369	1			219
							361	9									
06	10470	X	NO RPT	-0-	-10470	-0-					N	NO RPT					219
07	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					219

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	89					1333
03	0	N	-0-	-0-	-0-	-0-					N	127	199	1			1261
04	0	N	-0-	-0-	-0-	-0-					N	85	185	1			1161
05	0	N	-0-	-0-	-0-	-0-					N	20					1181
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1181
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1181

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

02	1185	N	1185	-0-	-0-	-0-	90	1	906	2	Y	167	136	1			4704
							5	5	184	9							
03	1581	X	1219	-0-	-362	-0-	97	1	971	2	Y	137	147	1			4694
							151	9									
04	1500	X	1187	-0-	-313	-0-	96	1	970	2	Y	110	154	1			4650
							121	9									
05	1550	X	1425	-0-	-125	-0-	110	1	1108	2	Y	188	134	1			4704
							207	9									
06	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					4704
07	1302	X	NO RPT	-0-	-1302	-0-					Y	NO RPT					4704

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

02	19264	X	16344	-0-	-2920	-0-	1107	1	14196	2	N	946	925	1			1247
							1041	9									
03	20832	X	17645	-0-	-3187	-0-	1202	1	15418	2	N	932	1099	1			1080
							1025	9									
04	18630	X	16734	-0-	-1896	-0-	1142	1	14642	2	N	864	753	1			1191
							950	9									
05	18972	X	16651	-0-	-2321	-0-	1134	1	14541	2	N	887	925	1			1153
							976	9									
06	17520	X	NO RPT	-0-	-17520	-0-					N	NO RPT					1153
07	18104	X	NO RPT	-0-	-18104	-0-					N	NO RPT					1153

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

02	5180	X	763	-0-	-4417	-0-	678	1	85	9	N	77					651
03	5213	X	5213	-0-	-0-	-0-	260	1	3345	2	N	373	562	1			462
							1198	5	410	9							
04	7155	X	7155	-0-	-0-	-0-	487	1	6255	2	N	341					803
							38	5	375	9							
05	5172	X	5172	-0-	-0-	-0-	344	1	4397	2	N	256	367	1			692
							149	5	282	9							
06	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					692
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					692

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

02	10024	X	4576	-0-	-5448	-0-	314	1	4034	2	N	207					645
							228	9									
03	9703	X	8703	-0-	-1000	-0-	603	1	7737	2	N	330	371	1			604
							363	9									
04	9743	X	9743	-0-	-0-	-0-	682	1	8743	2	N	289					893
							318	9									
05	9516	X	9516	-0-	-0-	-0-	677	1	8683	2	N	142	179	1			856
							156	9									
06	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					856
07	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					856

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	2654					N	-0-					385
03	0	W	-0-	-0-	-0-	2654					N	-0-					385
04	0	W	-0-	-0-	-0-	2654					N	-0-					385
05	0	W	-0-	-0-	-0-	2654					N	-0-					385
06	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385
07	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					385

BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

02	18934	X	18934	-0-	-0-	-0-	879	1	13763	2	N	3897	3703	1			1160
							5	5	4287	9							
03	18772	X	18772	-0-	-0-	-0-	885	1	13863	2	N	3658	3731	1			1087
							4024	9									
04	16026	X	16026	-0-	-0-	-0-	755	1	11832	2	N	3095	2985	1			1197
							34	5	3405	9							
05	15251	X	15251	-0-	-0-	-0-	620	1	11493	2	N	2834	3253	1			778
							21	5	3117	9							
06	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					778
07	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					778

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

02	9380	X	7107	-0-	-2273	-0-	7027	2	80	9	N	73					374
03	9734	X	7138	-0-	-2596	-0-	7058	2	80	9	N	73	194	1			253
04	9210	X	7452	-0-	-1758	-0-	7356	2	96	9	N	87	196	1			144
05	9207	X	7991	-0-	-1216	-0-	7899	2	92	9	N	84					228
06	7631	X	7631	-0-	-0-	-0-	7563	2	68	9	N	62	194	1			96
07	7874	X	7790	-0-	-84	-0-	7704	2	86	9	N	78					174

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

02	3976	X	3592	-0-	-384	-0-	3281	2	311	9	N	283	176	1			330
03	4216	X	3924	-0-	-292	-0-	3599	2	325	9	N	295	352	1			273
04	3810	X	3482	-0-	-328	-0-	3193	2	289	9	N	263	348	1			188
05	3857	X	3857	-0-	-0-	-0-	3568	2	289	9	N	263	176	1			275
06	3840	X	3607	-0-	-233	-0-	3331	2	276	9	N	251	172	1			354
07	3968	X	3552	-0-	-416	-0-	3276	2	276	9	N	251	363	1			242

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

02	4228	X	3250	-0-	-978	-0-	2228	2	1022	9	N	929	777	1			515
03	4681	X	3331	-0-	-1350	-0-	2293	2	1038	9	N	944	974	1			485
04	4530	X	3267	-0-	-1263	-0-	2266	2	1001	9	N	910	969	1			426
05	4619	X	3133	-0-	-1486	-0-	2126	2	1007	9	N	915	968	1			373
06	3480	X	2941	-0-	-539	-0-	1981	2	960	9	N	873	774	1			472
07	3596	X	3073	-0-	-523	-0-	2174	2	899	9	N	817	756	1			533

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

02	5740	X	5099	-0-	-641	-0-	4652	2	447	9	N	406	192	1			535
03	6355	X	5680	-0-	-675	-0-	5178	2	502	9	N	456	578	1			413
04	6090	X	5524	-0-	-566	-0-	4889	2	635	9	N	577	583	1			407
05	5766	X	5316	-0-	-450	-0-	4879	2	437	9	N	397	570	1			234
06	5490	X	4972	-0-	-518	-0-	4535	2	437	9	N	397	376	1			255
07	5704	X	5011	-0-	-693	-0-	4574	2	437	9	N	397	384	1			268

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	10238	-0-	-374	-0-	9795	2	443	9	N	403	181	1			602
03	11718	X	10830	-0-	-888	-0-	10323	2	507	9	N	461	697	1			366
04	11130	X	10317	-0-	-813	-0-	9848	2	469	9	N	426	525	1			267
05	11501	X	10511	-0-	-990	-0-	10089	2	422	9	N	384	350	1			301
06	11130	X	9867	-0-	-1263	-0-	9501	2	366	9	N	333	171	1			463
07	11346	X	9938	-0-	-1408	-0-	9572	2	366	9	N	333	521	1			275

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

02	12236	X	10001	-0-	-2235	-0-	9625	2	376	9	N	342	195	1			452
03	12245	X	10513	-0-	-1732	-0-	10139	2	374	9	N	340	388	1			404
04	11850	X	8957	-0-	-2893	-0-	8643	2	314	9	N	285	191	1			498
05	11873	X	9176	-0-	-2697	-0-	8816	2	360	9	N	327	383	1			442
06	10710	X	9017	-0-	-1693	-0-	8697	2	320	9	N	291	187	1			546
07	11067	X	9110	-0-	-1957	-0-	8784	2	326	9	N	296	383	1			459

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

02	11592	X	8845	-0-	-2747	-0-	8731	2	114	9	N	104					330
03	11873	X	10919	-0-	-954	-0-	10785	2	134	9	N	122	346	1			106
04	11250	X	9776	-0-	-1474	-0-	9580	2	196	9	N	178					284
05	11625	X	9453	-0-	-2172	-0-	9292	2	161	9	N	146	185	1			245
06	11250	X	8223	-0-	-3027	-0-	8096	2	127	9	N	115	191	1			169
07	10912	X	8869	-0-	-2043	-0-	8770	2	99	9	N	90					259

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

02	13692	X	12351	-0-	-1341	-0-	12237	2	114	9	N	104	197	1			260
03	14539	X	13290	-0-	-1249	-0-	13121	2	169	9	N	154	195	1			219
04	13710	X	10220	-0-	-3490	-0-	10147	2	73	9	N	66	155	1			130
05	14167	X	11335	-0-	-2832	-0-	11293	2	42	9	N	38					168
06	13230	X	10176	-0-	-3054	-0-	10141	2	35	9	N	32					200
07	13671	X	9810	-0-	-3861	-0-	9769	2	41	9	N	37					237

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

02	4984	X	3902	-0-	-1082	-0-	3610	2	292	9	N	265					496
03	5518	X	3846	-0-	-1672	-0-	3501	2	345	9	N	314	557	1			253
04	5340	X	3278	-0-	-2062	-0-	3084	2	194	9	N	176					429
05	5518	X	3722	-0-	-1796	-0-	3567	2	155	9	N	141	365	1			205
06	4800	X	3774	-0-	-1026	-0-	3559	2	215	9	N	195	194	1			206
07	4309	X	3712	-0-	-597	-0-	3496	2	216	9	N	196	187	1			215

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

02	2436	N	1893	-0-	-543	-0-	1443	2	450	9	N	409	376	1			318
03	2387	N	1949	-0-	-438	-0-	1466	2	483	9	N	439	565	1			192
04	2400	N	2176	-0-	-224	-0-	1719	2	457	9	N	415	392	1			215
05	2531	N	2531	-0-	-0-	-0-	2056	2	475	9	N	432	372	1			275
06	1890	N	1686	-0-	-204	-0-	1234	2	452	9	N	411	371	1			315
*07	2308	N	2308	-0-	-0-	-0-	1871	2	437	9	N	397	547	1			165

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

02	3528	X	3203	-0-	-325	-0-	2669	2	534	9	N	485	595	1			436
03	3813	X	3493	-0-	-320	-0-	2584	2	909	9	N	826	987	1			275
04	3690	X	2403	-0-	-1287	-0-	1886	2	517	9	N	470	394	1			351
05	3813	X	2664	-0-	-1149	-0-	2072	2	592	9	N	538	580	1			309
06	3420	X	2519	-0-	-901	-0-	2080	2	439	9	N	399	385	1			323
*07	4095	X	4095	-0-	-0-	-0-	3439	2	656	9	N	596	576	1			343

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1697	-0-	-235	-0-	1181	2	516	9	N	469	194	1			579
03	2046	N	1910	-0-	-136	-0-	1297	2	613	9	N	557	570	1			566
04	1786	N	1786	-0-	-0-	-0-	1309	2	477	9	N	434	563	1			437
05	2186	N	2186	-0-	-0-	-0-	1624	2	562	9	N	511	559	1			389
06	1996	N	1996	-0-	-0-	-0-	1494	2	502	9	N	456	556	1			289
*07	2031	N	2031	-0-	-0-	-0-	1549	2	482	9	N	438	371	1			356

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	884	2	308	9	N	280	195	1			207
03	1302	N	847	-0-	-455	-0-	607	2	240	9	N	218	193	1			232
04	1538	N	1538	-0-	-0-	-0-	1242	2	296	9	N	269	382	1			119
05	1608	N	1608	-0-	-0-	-0-	1199	2	409	9	N	372	197	1			294
06	1246	N	1246	-0-	-0-	-0-	934	2	312	9	N	284	381	1			197
*07	1481	N	1481	-0-	-0-	-0-	1151	2	330	9	N	300	373	1			124

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	4772	-0-	-856	-0-	4043	2	729	9	N	663	535	1			458
03	6231	X	5872	-0-	-359	-0-	5025	2	847	9	N	770	876	1			352
04	6030	X	5379	-0-	-651	-0-	4634	2	745	9	N	677	696	1			333
05	5828	X	5817	-0-	-11	-0-	5063	2	754	9	N	685	703	1			315
06	5670	X	5583	-0-	-87	-0-	4862	2	721	9	N	655	528	1			442
07	5859	X	5492	-0-	-367	-0-	4825	2	667	9	N	606	689	1			359

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	4934	-0-	-890	-0-	4259	2	675	9	N	614	738	1			559
03	6324	X	5196	-0-	-1128	-0-	4518	2	678	9	N	616	748	1			427
04	6120	X	5338	-0-	-782	-0-	4643	2	695	9	N	632	566	1			493
05	5983	X	5575	-0-	-408	-0-	4708	2	867	9	N	788	925	1			356
06	5790	X	4988	-0-	-802	-0-	4306	2	682	9	N	620	545	1			431
07	5518	X	5292	-0-	-226	-0-	4620	2	672	9	N	611	746	1			296

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1614	-0-	-318	-0-	1271	2	343	9	N	312	356	1			286
03	2077	N	1769	-0-	-308	-0-	1394	2	375	9	N	341	174	1			453
04	1830	N	1726	-0-	-104	-0-	1382	2	344	9	N	313	345	1			421
05	1725	N	1725	-0-	-0-	-0-	1336	2	389	9	N	354	343	1			432
06	1710	N	1332	-0-	-378	-0-	1054	2	278	9	N	253	356	1			329
*07	1963	N	1963	-0-	-0-	-0-	1725	2	238	9	N	216	171	1			374

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2414	N	2414	-0-	-0-	-0-	1798	2	616	9	N	560	596	1			210
03	2415	N	2415	-0-	-0-	-0-	1821	2	594	9	N	540	591	1			159
04	2299	N	2299	-0-	-0-	-0-	1857	2	442	9	N	402	394	1			167
05	2282	N	2282	-0-	-0-	-0-	1761	2	521	9	N	474	388	1			253
06	2261	N	2261	-0-	-0-	-0-	1771	2	490	9	N	445	573	1			125
*07	2337	N	2337	-0-	-0-	-0-	1850	2	487	9	N	443	383	1			185

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2958	-0-	-430	-0-	2723	2	235	9	N	214	392	1			382
03	3534	X	3024	-0-	-510	-0-	2844	2	180	9	N	164	373	1			173
04	3270	X	2554	-0-	-716	-0-	2453	2	101	9	N	92					265
05	3379	X	2954	-0-	-425	-0-	2746	2	208	9	N	189	196	1			258
06	3180	X	2920	-0-	-260	-0-	2744	2	176	9	N	160					418
07	3286	X	2894	-0-	-392	-0-	2696	2	198	9	N	180	376	1			222

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4523	-0-	-293	-0-	4044	2	479	9	N	435	375	1			349
03	5332	X	4493	-0-	-839	-0-	3834	2	659	9	N	599	574	1			374
04	5010	X	4651	-0-	-359	-0-	3999	2	652	9	N	593	558	1			409
05	5177	X	4531	-0-	-646	-0-	4051	2	480	9	N	436	563	1			282
06	5010	X	4407	-0-	-603	-0-	3836	2	571	9	N	519	375	1			426
07	5022	X	5007	-0-	-15	-0-	4262	2	745	9	N	677	752	1			351

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	X	5978	-0-	-574	-0-	5618	2	360	9	N	327	197	1			274
03	7192	X	6568	-0-	-624	-0-	6188	2	380	9	N	345	390	1			229
04	6810	X	6006	-0-	-804	-0-	5743	2	263	9	N	239	194	1			274
05	6758	X	6471	-0-	-287	-0-	6138	2	333	9	N	303	191	1			386
06	6420	X	6082	-0-	-338	-0-	5814	2	268	9	N	244	192	1			438
07	6634	X	6153	-0-	-481	-0-	5916	2	237	9	N	215	187	1			466

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2183	-0-	-617	-0-	1706	2	477	9	N	434	390	1			234
03	2852	X	2250	-0-	-602	-0-	1829	2	421	9	N	383	376	1			241
04	2280	X	2176	-0-	-104	-0-	1741	2	435	9	N	395	383	1			253
05	2237	X	2237	-0-	-0-	-0-	1831	2	406	9	N	369	377	1			245
06	2340	X	1983	-0-	-357	-0-	1617	2	366	9	N	333	380	1			198
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					198

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3883	X	3883	-0-	-0-	-0-	3562	2	321	9	N	292	188	1			414
03	4180	X	4180	-0-	-0-	-0-	3874	2	306	9	N	278	377	1			315
04	4080	X	3922	-0-	-158	-0-	3593	2	329	9	N	299	371	1			243
05	4216	X	3704	-0-	-512	-0-	3430	2	274	9	N	249	182	1			310
06	4080	X	3650	-0-	-430	-0-	3332	2	318	9	N	289	191	1			408
07	4216	X	3717	-0-	-499	-0-	3430	2	287	9	N	261	377	1			292

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2804	-0-	-556	-0-	2604	2	200	9	N	182	175	1			208
03	3565	X	2918	-0-	-647	-0-	2684	2	234	9	N	213	176	1			245
04	3240	X	2681	-0-	-559	-0-	2457	2	224	9	N	204	357	1			92
05	3162	X	2690	-0-	-472	-0-	2462	2	228	9	N	207					299
06	3000	X	2570	-0-	-430	-0-	2354	2	216	9	N	196	166	1			329
07	3100	X	2512	-0-	-588	-0-	2317	2	195	9	N	177	342	1			164

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	946	-0-	-34	-0-	830	2	116	9	N	105					391
03	1031	N	1031	-0-	-0-	-0-	864	2	167	9	N	152	198	1			345
04	1080	N	932	-0-	-148	-0-	823	2	109	9	N	99	193	1			251
05	1057	N	1057	-0-	-0-	-0-	871	2	186	9	N	169	192	1			228
06	990	N	940	-0-	-50	-0-	804	2	136	9	N	124					352
*07	980	N	980	-0-	-0-	-0-	861	2	119	9	N	108	191	1			269

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	X	12243	-0-	-2849	-0-	11327	2	916	9	N	833	722	1			414
03	16275	X	12898	-0-	-3377	-0-	11970	2	928	9	N	844	895	1			363
04	14940	X	12154	-0-	-2786	-0-	11261	2	893	9	N	812	885	1			290
05	14601	X	12114	-0-	-2487	-0-	11257	2	857	9	N	779	697	1			372
06	13470	X	11120	-0-	-2350	-0-	10347	2	773	9	N	703	689	1			386
07	13547	X	11080	-0-	-2467	-0-	10354	2	726	9	N	660	703	1			343

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	16156	X	13594	-0-	-2562	-0-	12517	2	1077	9	N	979	1149	1	456
03	17174	X	14931	-0-	-2243	-0-	13673	2	1258	9	N	1144	1156	1	444
04	16020	X	13556	-0-	-2464	-0-	12459	2	1097	9	N	997	944	1	497
05	16523	X	14266	-0-	-2257	-0-	13160	2	1106	9	N	1005	1116	1	386
06	15660	X	13694	-0-	-1966	-0-	12625	2	1069	9	N	972	720	1	638
07	15066	X	13650	-0-	-1416	-0-	12557	2	1093	9	N	994	1135	1	497

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

02	12124	X	10534	-0-	-1590	-0-	9703	2	831	9	N	755	726	1	351
03	13082	X	11399	-0-	-1683	-0-	10538	2	861	9	N	783	895	1	239
04	12150	X	10701	-0-	-1449	-0-	9851	2	850	9	N	773	704	1	308
05	11966	X	10957	-0-	-1009	-0-	10161	2	796	9	N	724	709	1	323
06	11280	X	10046	-0-	-1234	-0-	9318	2	728	9	N	662	701	1	284
07	11656	X	9548	-0-	-2108	-0-	8888	2	660	9	N	600	704	1	180

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

02	19768	X	17765	-0-	-2003	-0-	16527	2	1238	9	N	1125	1070	1	335
03	21700	X	18899	-0-	-2801	-0-	17587	2	1312	9	N	1193	1435	1	93
04	21000	X	18135	-0-	-2865	-0-	16993	2	1142	9	N	1038	533	1	598
05	21111	X	18627	-0-	-2484	-0-	17455	2	1172	9	N	1065	1416	1	247
06	19590	X	17529	-0-	-2061	-0-	16458	2	1071	9	N	974	881	1	340
07	19654	X	17618	-0-	-2036	-0-	16556	2	1062	9	N	965	889	1	416

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

02	25004	X	17600	-0-	-7404	-0-	16387	2	1213	9	N	1103	897	1	388
03	24583	X	17876	-0-	-6707	-0-	16748	2	1128	9	N	1025	1251	1	162
04	20910	X	15293	-0-	-5617	-0-	14302	2	991	9	N	901	533	1	530
05	19282	X	14594	-0-	-4688	-0-	13670	2	924	9	N	840	1072	1	298
06	18870	X	13203	-0-	-5667	-0-	12350	2	853	9	N	775	511	1	562
07	19499	X	12980	-0-	-6519	-0-	12171	2	809	9	N	735	1054	1	243

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

02	4704	X	3974	-0-	-730	-0-	27 278	1 9	3669	2	N	253	193	1	378
03	5084	X	4230	-0-	-854	-0-	31 267	1 9	3932	2	N	243	383	1	238
04	4770	X	4092	-0-	-678	-0-	29 245	1 9	3818	2	N	223	189	1	272
05	4774	X	4142	-0-	-632	-0-	31 294	1 9	3817	2	N	267	187	1	352
06	4410	X	4126	-0-	-284	-0-	30 287	1 9	3809	2	N	261	371	1	242
07	4402	X	4097	-0-	-305	-0-	31 290	1 9	3776	2	N	264	183	1	323

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1828	-0-		-384	-0-	27	1	1572	2	N	208	189	1			367
								229	9									
03	2418	N	1774	-0-		-644	-0-	31	1	1535	2	N	189	189	1			367
								208	9									
04	1860	N	1615	-0-		-245	-0-	30	1	1439	2	N	133	190	1			310
								146	9									
05	2015	N	1433	-0-		-582	-0-	31	1	1242	2	N	145					455
								160	9									
06	1710	N	1321	-0-		-389	-0-	30	1	1131	2	N	145	372	1			228
								160	9									
07	1674	N	1459	-0-		-215	-0-	28	1	1262	2	N	154					382
								169	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5028	X	5028	-0-		-0-	-0-	28	1	4837	2	N	148	186	1			197
								163	9									
03	5183	X	5183	-0-		-0-	-0-	31	1	5002	2	N	136	196	1			137
								150	9									
04	4612	X	4612	-0-		-0-	-0-	30	1	4468	2	N	104					241
								114	9									
05	4480	X	4480	-0-		-0-	-0-	31	1	4355	2	N	85	194	1			132
								94	9									
06	3739	X	3739	-0-		-0-	-0-	30	1	3635	2	N	67					199
								74	9									
07	3844	X	3465	-0-		-379	-0-	31	1	3370	2	N	58					257
								64	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	4078	-0-		-2614	-0-	28	1	3854	2	N	178	192	1			351
								196	9									
03	7409	X	3914	-0-		-3495	-0-	31	1	3771	2	N	102					453
								112	9									
04	7170	X	3611	-0-		-3559	-0-	30	1	3475	2	N	96	186	1			363
								106	9									
05	4960	X	3174	-0-		-1786	-0-	31	1	3053	2	N	82					445
								90	9									
06	4800	X	2731	-0-		-2069	-0-	30	1	2649	2	N	47	189	1			303
								52	9									
07	4526	X	2361	-0-		-2165	-0-	31	1	2263	2	N	61	184	1			180
								67	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4789	-0-		-503	-0-	28	1	3820	2	N	855	875	1			285
								941	9									
03	5797	X	5222	-0-		-575	-0-	31	1	4182	2	N	917	870	1			332
								1009	9									
04	5490	X	4711	-0-		-779	-0-	30	1	3761	2	N	836	706	1			462
								920	9									
05	5518	X	4639	-0-		-879	-0-	31	1	3717	2	N	810	869	1			403
								891	9									
06	5340	X	4274	-0-		-1066	-0-	30	1	3400	2	N	767	690	1			480
								844	9									
07	5301	X	4288	-0-		-1013	-0-	31	1	3399	2	N	780	878	1			382
								858	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1951	-0-		-429	-0-	24	1	1575	2	N	320	395	1			282
								352	9									
03	2635	X	2462	-0-		-173	-0-	30	1	1906	2	N	478	391	1			369
								526	9									
04	2550	X	2490	-0-		-60	-0-	30	1	1958	2	N	456	583	1			242
								502	9									
05	2524	X	2524	-0-		-0-	-0-	31	1	2010	2	N	439	384	1			297
								483	9									
06	2400	X	2265	-0-		-135	-0-	30	1	1829	2	N	369	386	1			280
								406	9									
07	2573	X	2304	-0-		-269	-0-	31	1	1849	2	N	385	378	1			287
								424	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1464	-0-		-300	-0-	28	1	1218	2	N	198	173	1			431
								218	9									
03	1736	N	1322	-0-		-414	-0-	31	1	1094	2	N	179	173	1			437
								197	9									
04	1470	N	1230	-0-		-240	-0-	30	1	1043	2	N	143					580
								157	9									
05	1612	N	1315	-0-		-297	-0-	31	1	1091	2	N	175	173	1			582
								193	9									
06	1290	N	1030	-0-		-260	-0-	26	1	776	2	N	207	347	1			442
								228	9									
*07	1352	N	1352	-0-		-0-	-0-	31	1	1095	2	N	205					647
								226	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1989	N	1989	-0-		-0-	-0-	28	1	1575	2	N	351	540	1			298
								386	9									
03	1767	N	1603	-0-		-164	-0-	10	1	1386	2	N	188	169	1			317
								207	9									
04	1564	N	1564	-0-		-0-	-0-	30	1	1356	2	N	162	172	1			307
								178	9									
05	2201	N	1657	-0-		-544	-0-	6	1	1326	2	N	295					602
								325	9									
06	1560	N	1443	-0-		-117	-0-	30	1	1088	2	N	295	345	1			552
								325	9									
07	1612	N	1605	-0-		-7	-0-	31	1	1334	2	N	218					770
								240	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2568	-0-		-36	-0-	21	1	2022	2	N	477	172	1			529
								525	9									
03	2883	X	2144	-0-		-739	-0-	22	1	1702	2	N	382	172	1			739
								420	9									
04	2790	X	2079	-0-		-711	-0-	26	1	1695	2	N	325	498	1			566
								358	9									
05	2852	X	2411	-0-		-441	-0-	31	1	2010	2	N	336	348	1			554
								370	9									
06	2760	X	1817	-0-		-943	-0-	29	1	1553	2	N	214	174	1			594
								235	9									
07	2852	X	1408	-0-		-1444	-0-	31	1	1236	2	N	128					722
								141	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	960	N	960	-0-	-0-	-0-	28	1	776	2	N	142	192	1			306
							156	9									
03	1116	N	1005	-0-	-111	-0-	31	1	812	2	N	147	189	1			264
							162	9									
04	1140	N	786	-0-	-354	-0-	30	1	672	2	N	76					340
							84	9									
05	1054	N	935	-0-	-119	-0-	31	1	742	2	N	147	187	1			300
							162	9									
06	960	N	625	-0-	-335	-0-	24	1	526	2	N	68					368
							75	9									
*07	891	N	891	-0-	-0-	-0-	19	1	733	2	N	126					494
							139	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1693	-0-	-71	-0-	28	1	1406	2	N	235					554
							259	9									
03	1953	N	1684	-0-	-269	-0-	31	1	1464	2	N	172	186	1			540
							189	9									
04	1710	N	1438	-0-	-272	-0-	30	1	1269	2	N	126					666
							139	9									
05	1860	N	1283	-0-	-577	-0-	31	1	1175	2	N	70	361	1			375
							77	9									
06	1620	N	1394	-0-	-226	-0-	30	1	1191	2	N	157					532
							173	9									
07	1488	N	1367	-0-	-121	-0-	31	1	1183	2	N	139	346	1			325
							153	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	28	1	777	2	N	129	342	1			182
							142	9									
03	897	N	897	-0-	-0-	-0-	31	1	706	2	N	145	174	1			153
							160	9									
04	716	N	716	-0-	-0-	-0-	30	1	524	2	N	147					300
							162	9									
05	1054	N	763	-0-	-291	-0-	31	1	549	2	N	166	178	1			288
							183	9									
06	870	N	748	-0-	-122	-0-	30	1	602	2	N	105					393
							116	9									
07	744	N	649	-0-	-95	-0-	17	1	547	2	N	77	173	1			297
							85	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1206	-0-	-530	-0-	19	1	1081	2	N	96					273
							106	9									
03	1581	N	1399	-0-	-182	-0-	28	1	1204	2	N	152					425
							167	9									
04	1980	N	1480	-0-	-500	-0-	28	1	1208	2	N	222	172	1			475
							244	9									
05	1512	N	1512	-0-	-0-	-0-	31	1	1304	2	N	161	178	1			458
							177	9									
06	1350	N	1134	-0-	-216	-0-	30	1	1030	2	N	67					525
							74	9									
07	1519	N	1467	-0-	-52	-0-	27	1	1186	2	N	231	173	1			583
							254	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3028	X	3028	-0-	-0-	-0-	28	1	2542	2	N	416	199	1			489
							458	9									
03	3301	X	3301	-0-	-0-	-0-	31	1	2779	2	N	446	596	1			339
							491	9									
04	3065	X	3065	-0-	-0-	-0-	30	1	2583	2	N	411	590	1			160
							452	9									
05	3095	X	3095	-0-	-0-	-0-	31	1	2618	2	N	405	195	1			370
							446	9									
06	2880	X	2832	-0-	-48	-0-	28	1	2409	2	N	359	571	1			158
							395	9									
07	2976	X	2797	-0-	-179	-0-	30	1	2363	2	N	367					525
							404	9									

GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	3001	-0-	-79	-0-	28	1	2509	2	N	422	396	1			373
							464	9									
03	3410	X	3023	-0-	-387	-0-	31	1	2568	2	N	385	393	1			365
							424	9									
04	3300	X	2906	-0-	-394	-0-	30	1	2439	2	N	397	590	1			172
							437	9									
05	3410	X	2986	-0-	-424	-0-	31	1	2492	2	N	421	196	1			397
							463	9									
06	3300	X	2879	-0-	-421	-0-	30	1	2399	2	N	409	383	1			423
							450	9									
07	3317	X	2968	-0-	-349	-0-	31	1	2455	2	N	438	388	1			473
							482	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8764	X	8257	-0-	-507	-0-	28	1	7550	2	N	617	528	1			477
							679	9									
03	9424	X	9337	-0-	-87	-0-	31	1	8611	2	N	632	690	1			419
							695	9									
04	9210	X	8651	-0-	-559	-0-	30	1	7964	2	N	597	524	1			492
							657	9									
05	9517	X	9059	-0-	-458	-0-	31	1	8252	2	N	705	685	1			512
							776	9									
06	9210	X	8725	-0-	-485	-0-	30	1	7905	2	N	718	872	1			358
							790	9									
07	9331	X	8421	-0-	-910	-0-	31	1	7783	2	N	552	359	1			551
							607	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1751	-0-	-153	-0-	28	1	1494	2	N	208					330
							229	9									
03	2045	N	2045	-0-	-0-	-0-	31	1	1750	2	N	240	195	1			375
							264	9									
04	2040	N	1895	-0-	-145	-0-	30	1	1628	2	N	215	185	1			405
							237	9									
05	1953	N	1918	-0-	-35	-0-	31	1	1648	2	N	217	377	1			245
							239	9									
06	1980	N	1671	-0-	-309	-0-	30	1	1435	2	N	187	184	1			248
							206	9									
07	1953	N	1705	-0-	-248	-0-	31	1	1431	2	N	221	174	1			295
							243	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	28 246	1 9	715	2	N	224	188	1			176
03	1116	N	959	-0-	-157	-0-	31 229	1 9	699	2	N	208	203	1			181
04	1076	N	1076	-0-	-0-	-0-	30 249	1 9	797	2	N	226	191	1			216
05	1520	N	1520	-0-	-0-	-0-	31 238	1 9	1251	2	N	216	188	1			244
06	1467	N	1467	-0-	-0-	-0-	30 234	1 9	1203	2	N	213	189	1			268
*07	1591	N	1591	-0-	-0-	-0-	31 286	1 9	1274	2	N	260	175	1			353

HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	2065	-0-	-35	-0-	28 304	1 9	1733	2	N	276					423
03	2325	X	2089	-0-	-236	-0-	31 293	1 9	1765	2	N	266	381	1			308
04	2250	X	2010	-0-	-240	-0-	30 308	1 9	1672	2	N	280	190	1			398
05	2325	X	2024	-0-	-301	-0-	31 306	1 9	1687	2	N	278	383	1			293
06	2250	X	1778	-0-	-472	-0-	30 246	1 9	1502	2	N	224	192	1			325
07	2294	X	1801	-0-	-493	-0-	31 238	1 9	1532	2	N	216	371	1			170

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4430	-0-	-190	-0-	28 515	1 9	3887	2	N	468	561	1			193
03	5053	X	4819	-0-	-234	-0-	31 532	1 9	4256	2	N	484	377	1			300
04	4890	X	3515	-0-	-1375	-0-	30 454	1 9	3031	2	N	413	381	1			332
05	4991	X	4205	-0-	-786	-0-	31 473	1 9	3701	2	N	430	377	1			385
06	4830	X	4154	-0-	-676	-0-	30 447	1 9	3677	2	N	406	553	1			238
07	4898	X	4288	-0-	-610	-0-	31 454	1 9	3803	2	N	413	374	1			277

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2536	-0-	-320	-0-	28 300	1 9	2208	2	N	273	393	1			203
03	3100	X	2813	-0-	-287	-0-	31 314	1 9	2468	2	N	285	195	1			293
04	2880	X	2585	-0-	-295	-0-	30 303	1 9	2252	2	N	275	391	1			177
05	2883	X	2613	-0-	-270	-0-	31 284	1 9	2298	2	N	258	189	1			246
06	2760	X	2474	-0-	-286	-0-	30 270	1 9	2174	2	N	245	183	1			308
07	2821	X	2471	-0-	-350	-0-	31 270	1 9	2170	2	N	245	380	1			173

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5561	X	5561	-0-	-0-	-0-	28	1	4833	2	N	636	698	1			483
							700	9									
03	3890	X	3890	-0-	-0-	-0-	31	1	3329	2	N	482	348	1			617
							530	9									
04	5493	X	5493	-0-	-0-	-0-	30	1	4803	2	N	600	697	1			520
							660	9									
05	4916	X	4916	-0-	-0-	-0-	31	1	4338	2	N	497	690	1			327
							547	9									
06	4500	X	4500	-0-	-0-	-0-	30	1	3952	2	N	471	345	1			453
							518	9									
*07	4023	X	4023	-0-	-0-	-0-	31	1	3618	2	N	340	356	1			437
							374	9									

KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1514	-0-	-54	-0-	28	1	1034	2	N	411	579	1			443
							452	9									
03	1798	N	1706	-0-	-92	-0-	31	1	1213	2	N	420	560	1			303
							462	9									
04	1614	N	1614	-0-	-0-	-0-	30	1	1173	2	N	374	192	1			485
							411	9									
05	1674	N	1416	-0-	-258	-0-	31	1	1029	2	N	324	366	1			443
							356	9									
06	1972	N	1972	-0-	-0-	-0-	30	1	1413	2	N	481	557	1			367
							529	9									
*07	2011	N	2011	-0-	-0-	-0-	31	1	1519	2	N	419	568	1			218
							461	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2103	-0-	-1201	-0-	23	1	1619	2	N	419	575	1			231
							461	9									
03	3658	X	2165	-0-	-1493	-0-	26	1	1559	2	N	527	383	1			375
							580	9									
04	3540	X	2737	-0-	-803	-0-	26	1	1871	2	N	764	383	1			756
							840	9									
05	3658	X	3140	-0-	-518	-0-	31	1	2188	2	N	837	915	1			678
							921	9									
06	3540	X	2882	-0-	-658	-0-	30	1	2062	2	N	718	694	1			702
							790	9									
*07	3115	X	3115	-0-	-0-	-0-	31	1	2297	2	N	715	719	1			698
							787	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	518	-0-	-742	-0-	16	1	437	2	N	59					342
							65	9									
03	1447	N	1447	-0-	-0-	-0-	27	1	1113	2	N	279	194	1			427
							307	9									
04	1440	N	1440	-0-	-0-	-0-	30	1	1115	2	N	268	382	1			313
							295	9									
05	1519	N	1519	-0-	-0-	-0-	31	1	1250	2	N	216	192	1			337
							238	9									
06	1550	N	1550	-0-	-0-	-0-	30	1	1175	2	N	314	189	1			462
							345	9									
*07	1570	N	1570	-0-	-0-	-0-	31	1	1186	2	N	321	190	1			593
							353	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	7140	-0-	-0-	-0-	28	1	6554	2	N	507	796	1			304
							558	9									
03	6714	X	6714	-0-	-0-	-0-	31	1	6177	2	N	460	399	1			365
							506	9									
04	6060	X	5898	-0-	-162	-0-	30	1	5470	2	N	362	394	1			333
							398	9									
05	7905	X	5937	-0-	-1968	-0-	31	1	5490	2	N	378	394	1			317
							416	9									
06	7650	X	5577	-0-	-2073	-0-	30	1	5148	2	N	363	392	1			288
							399	9									
07	7905	X	5573	-0-	-2332	-0-	31	1	5175	2	N	334	351	1			271
							367	9									

KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1969	-0-	-523	-0-	24	1	1590	2	N	323	200	1			268
							355	9									
03	2759	X	2263	-0-	-496	-0-	31	1	1843	2	N	354	384	1			238
							389	9									
04	2580	X	2145	-0-	-435	-0-	30	1	1742	2	N	339	392	1			185
							373	9									
05	2666	X	2050	-0-	-616	-0-	31	1	1648	2	N	337	372	1			150
							371	9									
06	2580	X	2129	-0-	-451	-0-	30	1	1706	2	N	357	377	1			130
							393	9									
07	2263	X	2085	-0-	-178	-0-	31	1	1659	2	N	359	360	1			129
							395	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	840	-0-	-196	-0-	28	1	566	2	N	224	378	1			241
							246	9									
03	992	N	953	-0-	-39	-0-	31	1	679	2	N	221	187	1			275
							243	9									
04	930	N	895	-0-	-35	-0-	30	1	598	2	N	243	190	1			328
							267	9									
05	1047	N	1047	-0-	-0-	-0-	31	1	811	2	N	186					514
							205	9									
06	1063	N	1063	-0-	-0-	-0-	30	1	814	2	N	199	367	1			346
							219	9									
*07	1089	N	1089	-0-	-0-	-0-	31	1	836	2	N	202	188	1			360
							222	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2226	X	2226	-0-	-0-	-0-	28	1	1981	2	N	197	182	1			346
							217	9									
03	3007	X	2364	-0-	-643	-0-	31	1	2060	2	N	248	181	1			413
							273	9									
04	2910	X	2122	-0-	-788	-0-	30	1	1860	2	N	211	181	1			443
							232	9									
05	2666	X	2389	-0-	-277	-0-	31	1	2073	2	N	259	352	1			350
							285	9									
06	2430	X	1704	-0-	-726	-0-	30	1	1525	2	N	135	180	1			305
							149	9									
07	2480	X	1390	-0-	-1090	-0-	31	1	1282	2	N	70					375
							77	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4059	X	2411	-0-	-1648	-0-	28	1	2032	2	N	319	140	1			547
							351	9									
03	2986	X	2986	-0-	-0-	-0-	31	1	2711	2	N	222	516	1			253
							244	9									
04	2550	X	2373	-0-	-177	-0-	30	1	2047	2	N	269	187	1			335
							296	9									
05	2666	X	1871	-0-	-795	-0-	19	1	1700	2	N	138	198	1			275
							152	9									
06	2880	X	1714	-0-	-1166	-0-	1546	2	168	9	N	153					428
07	2976	X	2491	-0-	-485	-0-	8	1	2122	2	N	328	351	1			405
							361	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL E. WELL #: RRCID -> 284416 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2794	-0-	-398	-0-	2750	3	44	9	N	40					164
03	3503	X	2962	-0-	-541	-0-	2920	3	42	9	N	38					202
04	3330	X	2691	-0-	-639	-0-	2659	3	32	9	N	29	181	1			50
05	3100	X	3063	-0-	-37	-0-	3022	3	41	9	N	37					87
06	3000	X	2925	-0-	-75	-0-	2889	3	36	9	N	33					120
07	3100	X	3041	-0-	-59	-0-	3006	3	35	9	N	32					152

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2364	-0-	-100	-0-	2353	3	11	9	N	10					171
03	2549	X	2549	-0-	-0-	-0-	2538	3	11	9	N	10					181
04	2431	X	2431	-0-	-0-	-0-	2419	3	12	9	N	11					192
05	2604	X	2502	-0-	-102	-0-	2485	3	17	9	N	15					207
06	2528	N	2528	-0-	-0-	-0-	2506	3	22	9	N	20					227
*07	2699	N	2699	-0-	-0-	-0-	2677	3	22	9	N	20					247

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4771	X	4771	-0-	-0-	-0-	4754	3	17	9	N	15					170
03	5017	X	5017	-0-	-0-	-0-	5004	3	13	9	N	12					182
04	4728	X	4728	-0-	-0-	-0-	4717	3	11	9	N	10					192
05	4863	X	4863	-0-	-0-	-0-	4850	3	13	9	N	12					204
06	4736	X	4736	-0-	-0-	-0-	4729	3	7	9	N	6					210
*07	4253	X	4253	-0-	-0-	-0-	4240	3	13	9	N	12					222

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

02	448	N	434	-0-	-14	-0-	421	2	13	9	Y	12					138
03	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					140
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					140
05	496	N	450	-0-	-46	-0-	444	2	6	9	Y	5	113	1			32
06	480	N	400	-0-	-80	-0-	392	2	8	9	Y	7					39
07	496	N	476	-0-	-20	-0-	473	2	3	9	Y	3	14	1			28

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

02	4312	X	4118	-0-	-194	-0-	672 279	1 9	3167	2	N	254	181	1	4	8	213
03	4650	X	4436	-0-	-214	-0-	742 283	1 9	3411	2	N	257	366	1	3	8	101
04	4500	X	4090	-0-	-410	-0-	720 251	1 9	3119	2	N	228	177	1	3	8	149
05	4650	X	4217	-0-	-433	-0-	744 272	1 9	3201	2	N	247	187	1			209
06	4410	X	4197	-0-	-213	-0-	720 265	1 9	3212	2	N	241	366	1	3	8	81
07	4557	X	4072	-0-	-485	-0-	744 262	1 9	3066	2	N	238	182	1	3	8	134

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

02	6844	X	6844	-0-	-0-	-0-	1280 536	1 9	5028	2	N	487	559	1	4	8	249
03	7830	X	7830	-0-	-0-	-0-	1426 644	1 9	5760	2	N	585	548	1	5	8	281
04	7276	X	7276	-0-	-0-	-0-	1380 578	1 9	5318	2	N	525	563	1	5	8	238
05	7564	X	7162	-0-	-402	-0-	1426 579	1 9	5157	2	N	526	550	1			214
06	7590	X	6750	-0-	-840	-0-	1380 525	1 9	4845	2	N	477	553	1	4	8	134
07	7843	X	7142	-0-	-701	-0-	1426 570	1 9	5146	2	N	518	368	1	4	8	280

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20580	X	13624	-0-	-6956	-0-	560	1	12423	2	N	583	562	1	7	8	241
							641	9									
03	17143	X	14264	-0-	-2879	-0-	620	1	13019	2	N	568	562	1	6	8	241
							625	9									
04	14940	X	13377	-0-	-1563	-0-	600	1	12170	2	N	552	555	1	5	8	233
							607	9									
05	15438	X	13758	-0-	-1680	-0-	620	1	12547	2	N	537	553	1			217
							591	9									
06	14940	X	13016	-0-	-1924	-0-	600	1	11844	2	N	520	542	1	5	8	190
							572	9									
07	15097	X	13384	-0-	-1713	-0-	620	1	12191	2	N	521	549	1	5	8	157
							573	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

02	6637	X	6637	-0-	-0-	-0-	6201	2	436	9	N	396	369	1	4	8	272
03	7511	X	7511	-0-	-0-	-0-	6994	2	517	9	N	470	553	1	4	8	185
04	6960	X	6450	-0-	-510	-0-	6031	2	419	9	N	381	367	1	5	8	194
05	7347	X	6536	-0-	-811	-0-	6098	2	438	9	N	398	360	1			232
06	7260	X	7156	-0-	-104	-0-	6824	2	332	9	N	302	367	1	4	8	163
07	7502	X	7460	-0-	-42	-0-	7012	2	448	9	N	407	371	1	3	8	196

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

02	131600	X	36346	-0-	-95254	-0-	1542	1	26760	2	N	7313	7760	1			602
							8044	9									
03	145700	X	36149	-0-	-109551	-0-	2005	1	26024	2	N	7382	7356	1			628
							8120	9									
04	141000	X	30770	-0-	-110230	-0-	1334	1	22461	2	N	6341	6083	1			886
							6975	9									
05	30559	X	30559	-0-	-0-	-0-	1754	1	22028	2	N	6161	6388	1			659
							6777	9									
06	44040	X	28486	-0-	-15554	-0-	1872	1	20500	2	N	5558	5671	1			546
							6114	9									
07	40238	X	NO RPT	-0-	-40238	-0-					N	NO RPT					546

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

02	1428	N	1301	-0-	-127	-0-	220	1	1056	3	N	23	195	1			72
							25	9									
03	1667	N	1667	-0-	-0-	-0-	266	1	1375	3	N	24					96
							26	9									
04	1770	N	1390	-0-	-380	-0-	246	1	1118	3	N	24					120
							26	9									
05	1555	N	1555	-0-	-0-	-0-	280	1	1245	3	N	27					147
							30	9									
06	1620	N	1330	-0-	-290	-0-	266	1	1043	3	N	19					166
							21	9									
07	1426	N	1147	-0-	-279	-0-	226	1	900	3	N	19					185
							21	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4527	X	4527	-0-	-0-	-0-	4414	3	113	9	N	103	165	1			529
03	4817	X	4817	-0-	-0-	-0-	4712	3	105	9	N	95	183	1			441
04	4621	X	4621	-0-	-0-	-0-	4515	3	106	9	N	96	180	1			357
05	4866	X	4866	-0-	-0-	-0-	4765	3	101	9	N	92					449
06	4590	X	4482	-0-	-108	-0-	4391	3	91	9	N	83	172	1			360
07	4743	X	4723	-0-	-20	-0-	4621	3	102	9	N	93					453

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1907	-0-	-641	-0-	1842	3	65	9	N	59					489
03	2573	X	1994	-0-	-579	-0-	1932	3	62	9	N	56	189	1			356
04	2490	X	1434	-0-	-1056	-0-	1388	3	46	9	N	42					398
05	2449	X	1416	-0-	-1033	-0-	1381	3	35	9	N	32					430
06	2370	X	1687	-0-	-683	-0-	1640	3	47	9	N	43					473
07	2108	X	1773	-0-	-335	-0-	1695	3	78	9	N	71					544

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1620	-0-	-32	-0-	226	1	1372	3	N	20					264
							22	9									
03	1971	N	1971	-0-	-0-	-0-	276	1	1659	3	N	33					297
							36	9									
04	2022	N	2022	-0-	-0-	-0-	270	1	1734	3	N	16	190	1			123
							18	9									
05	2091	N	2091	-0-	-0-	-0-	280	1	1763	3	N	44					167
							48	9									
06	2017	N	2017	-0-	-0-	-0-	270	1	1711	3	N	33					200
							36	9									
07	2077	N	1847	-0-	-230	-0-	236	1	1571	3	N	36					236
							40	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1299	-0-	-241	-0-	1293	3	6	9	N	5					236
03	1507	N	1507	-0-	-0-	-0-	1490	3	17	9	N	15	193	1			58
04	1380	N	1364	-0-	-16	-0-	1354	3	10	9	N	9					67
05	1426	N	1221	-0-	-205	-0-	1210	3	11	9	N	10					77
06	1581	N	1581	-0-	-0-	-0-	1572	3	9	9	N	8					85
07	1395	N	1242	-0-	-153	-0-	1238	3	4	9	N	4					89

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					78
03	372	N	346	-0-	-26	-0-	332	2	14	9	N	13					91
04	480	N	357	-0-	-123	-0-	354	2	3	9	N	3					94
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					94
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					94
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3682	X	3682	-0-	-0-	-0-	3673	2	9	9	N	8					90
03	3966	X	3966	-0-	-0-	-0-	3762	2	204	9	N	185					275
04	3505	X	3505	-0-	-0-	-0-	3384	2	121	9	N	110	185	1			200
05	4092	X	3782	-0-	-310	-0-	3650	2	132	9	N	120	126	1			194
06	3960	X	3196	-0-	-764	-0-	3101	2	95	9	N	86					280
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					280

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	X	2608	-0-	-0-	-0-	2292	2	316	9	N	287	194	1			957
03	2886	X	2886	-0-	-0-	-0-	2575	2	311	9	N	283	383	1			857
04	2550	X	1938	-0-	-612	-0-	1654	2	284	9	N	258	148	1			967
05	2947	X	2947	-0-	-0-	-0-	2648	2	299	9	N	272	356	1			883
06	2782	X	2782	-0-	-0-	-0-	2530	2	252	9	N	229	189	1			923
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					923

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	-0-	320	2	14	9	N	13					140
03	341	N	153	-0-	-188	-0-	144	2	9	9	N	8					148
04	360	N	181	-0-	-179	-0-	181	2			N	-0-					148
05	372	N	-0-	-0-	-372	-0-					N	-0-					148
06	150	N	-0-	-0-	-150	-0-					N	24					172
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					172

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	2059	-0-	-2645	-0-	2025	2	34	9	N	31					401
03	5992	X	5992	-0-	-0-	-0-	5843	2	149	9	N	135	190	1			346
04	6215	X	6215	-0-	-0-	-0-	6123	2	92	9	N	84	187	1			243
05	6186	X	6186	-0-	-0-	-0-	6044	2	142	9	N	129					372
06	6296	X	6296	-0-	-0-	-0-	6167	2	129	9	N	117	188	1			301
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					301

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	8439	-0-	-2061	-0-	8341	2	98	9	N	89					466
03	11625	X	6277	-0-	-5348	-0-	6142	2	135	9	N	123	185	1			404
04	10920	X	10015	-0-	-905	-0-	9832	2	183	9	N	166	181	1			389
05	10974	X	10070	-0-	-904	-0-	9990	2	80	9	N	73	48	1			414
06	10260	X	9598	-0-	-662	-0-	9512	2	86	9	N	78					492
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					492

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	656	2	133	9	N	121	184	1			659
03	589	N	273	-0-	-316	-0-	142	2	131	9	N	119					778
04	810	N	141	-0-	-669	-0-	110	2	31	9	N	28	173	1			633
05	868	N	624	-0-	-244	-0-	507	2	117	9	N	106					739
06	1022	N	1022	-0-	-0-	-0-	875	2	147	9	N	134	182	1			691
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					691

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	6162	-0-	-446	-0-	5653	2	509	9	N	463	936	1			506
03	6951	X	6951	-0-	-0-	-0-	6361	2	590	9	N	536	371	1			671
04	6966	X	6966	-0-	-0-	-0-	6447	2	519	9	N	472	524	1			619
05	6882	X	6717	-0-	-165	-0-	6182	2	535	9	N	486	568	1			537
06	6720	X	6045	-0-	-675	-0-	5582	2	463	9	N	421	382	1			576
07	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					576

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1771	N	1771	-0-	-0-	-0-	1573	2	198	9	N	180					1521
03	2077	N	153	-0-	-1924	-0-	86	2	67	9	N	61	182	1			1400
04	1950	N	267	-0-	-1683	-0-	183	2	84	9	N	76	195	1			1281
05	1953	N	638	-0-	-1315	-0-	494	2	144	9	N	131	179	1			1233
06	283	N	283	-0-	-0-	-0-	173	2	110	9	N	100					1333
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1333

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3843	-0-	-77	-0-	3608	2	235	9	N	214	187	1			630
03	4092	X	3898	-0-	-194	-0-	3655	2	243	9	N	221	188	1			663
04	4500	X	4358	-0-	-142	-0-	4130	2	228	9	N	207	381	1			489
05	4650	X	4347	-0-	-303	-0-	4130	2	217	9	N	197	191	1			495
06	4500	X	3747	-0-	-753	-0-	3546	2	201	9	N	183	189	1			489
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					489

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5207	-0-	-953	-0-	5117	2	90	9	N	82	190	1			316
03	6758	X	6426	-0-	-332	-0-	6284	2	142	9	N	129	191	1			254
04	6480	X	6208	-0-	-272	-0-	6076	2	132	9	N	120	187	1			187
05	6355	X	6263	-0-	-92	-0-	6138	2	125	9	N	114					301
06	6210	X	6038	-0-	-172	-0-	5922	2	116	9	N	105	86	1			320
07	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					320

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	7078	-0-	-62	-0-	6691	2	387	9	N	352	384	1			659
03	7905	X	7699	-0-	-206	-0-	7307	2	392	9	N	356	381	1			634
04	7650	X	7190	-0-	-460	-0-	6818	2	372	9	N	338	385	1			587
05	7905	X	7433	-0-	-472	-0-	7069	2	364	9	N	331	177	1			741
06	7650	X	6913	-0-	-737	-0-	6590	2	323	9	N	294	379	1			656
07	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					656

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5488	-0-	-868	-0-	5301	2	187	9	N	170	195	1			245
03	7285	X	6625	-0-	-660	-0-	6500	2	125	9	N	114					359
04	7050	X	6330	-0-	-720	-0-	6179	2	151	9	N	137	376	1			120
05	7285	X	6608	-0-	-677	-0-	6332	2	276	9	N	251	143	1			228
06	6420	X	6163	-0-	-257	-0-	6076	2	87	9	N	79	78	1			229
07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					229

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11721	X	11721	-0-	-0-	-0-	11169	2	552	9	N	502	568	1			1170
03	12710	X	12710	-0-	-0-	-0-	12214	2	496	9	N	451	380	1			1241
04	12723	X	12723	-0-	-0-	-0-	12214	2	509	9	N	463	551	1			1153
05	12767	X	12767	-0-	-0-	-0-	12296	2	471	9	N	428	362	1			1219
06	11697	X	11697	-0-	-0-	-0-	11295	2	402	9	N	365	377	1			1207
07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1207

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	7900	-0-	-276	-0-	7687	2	213	9	N	194	187	1			315
03	8897	X	8324	-0-	-573	-0-	8094	2	230	9	N	209	196	1			328
04	8460	X	7958	-0-	-502	-0-	7740	2	218	9	N	198	190	1			336
05	8742	X	8229	-0-	-513	-0-	8020	2	209	9	N	190	191	1			335
06	8460	X	7898	-0-	-562	-0-	7661	2	237	9	N	215	184	1			366
07	8742	X	NO RPT	-0-	-8742	-0-					N	NO RPT					366

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9650	X	9650	-0-	-0-	-0-	9464	2	186	9	N	169	185	1			523
03	10230	X	9892	-0-	-338	-0-	9632	2	260	9	N	236	190	1			569
04	9900	X	8993	-0-	-907	-0-	8749	2	244	9	N	222	190	1			601
05	10695	X	9143	-0-	-1552	-0-	8898	2	245	9	N	223	191	1			633
06	10350	X	8506	-0-	-1844	-0-	8305	2	201	9	N	183	184	1			632
07	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					632

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2272	X	2272	-0-	-0-	-0-	2078	2	194	9	N	176	195	1			240
03	4200	X	4200	-0-	-0-	-0-	3919	2	281	9	N	255	195	1			300
04	4006	X	4006	-0-	-0-	-0-	3802	2	204	9	N	185	191	1			294
05	3702	X	3702	-0-	-0-	-0-	3520	2	182	9	N	165	189	1			270
06	1890	X	1529	-0-	-361	-0-	1448	2	81	9	N	74	189	1			155
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					155

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8650	X	8650	-0-	-0-	-0-	8145	2	505	9	N	459	377	1			662
03	9424	X	7540	-0-	-1884	-0-	7102	2	438	9	N	398	371	1			689
04	9630	X	8293	-0-	-1337	-0-	7856	2	437	9	N	397	541	1			545
05	9951	X	8620	-0-	-1331	-0-	8188	2	432	9	N	393	181	1			757
06	9630	X	7939	-0-	-1691	-0-	7562	2	377	9	N	343	562	1			538
07	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					538

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6675	X	6675	-0-	-0-	-0-	6368	2	307	9	N	279	374	1			294
03	7416	X	7416	-0-	-0-	-0-	7131	2	285	9	N	259	376	1			177
04	6362	X	6362	-0-	-0-	-0-	6106	2	256	9	N	233	238	1			172
05	6706	X	6706	-0-	-0-	-0-	6443	2	263	9	N	239	193	1			218
06	7170	X	6010	-0-	-1160	-0-	5778	2	232	9	N	211	371	1			58
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					58

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2475	-0-	-101	-0-	2215	2	260	9	N	236	194	1			416
03	2697	N	1377	-0-	-1320	-0-	1257	2	120	9	N	109	188	1			337
04	2430	N	1047	-0-	-1383	-0-	1002	2	45	9	N	41					378
05	2728	N	939	-0-	-1789	-0-	859	2	80	9	N	73					451
06	1320	N	695	-0-	-625	-0-	611	2	84	9	N	76	172	1			355
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					355

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9069	X	9069	-0-	-0-	-0-	8892	2	177	9	N	161					770
03	8804	X	7532	-0-	-1272	-0-	7301	2	231	9	N	210	385	1			595
04	8520	X	6799	-0-	-1721	-0-	6592	2	207	9	N	188	190	1			593
05	9207	X	7011	-0-	-2196	-0-	6804	2	207	9	N	188	190	1			591
06	8910	X	6655	-0-	-2255	-0-	6460	2	195	9	N	177	176	1			592
07	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					592

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5666	X	5666	-0-	-0-	-0-	5373	2	293	9	N	266	192	1			579
03	7248	X	7248	-0-	-0-	-0-	6950	2	298	9	N	271	365	1			485
04	5460	X	5200	-0-	-260	-0-	4900	2	300	9	N	273	190	1			568
05	5642	X	5198	-0-	-444	-0-	4881	2	317	9	N	288	191	1			665
06	5460	X	5017	-0-	-443	-0-	4773	2	244	9	N	222	184	1			703
07	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					703

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2008	N	2008	-0-	-0-	-0-	1654	2	354	9	N	322	382	1			590
03	2201	N	1893	-0-	-308	-0-	1517	2	376	9	N	342	377	1			555
04	2100	N	1872	-0-	-228	-0-	1545	2	327	9	N	297	189	1			663
05	2232	N	2227	-0-	-5	-0-	1877	2	350	9	N	318	381	1			600
06	1992	N	1992	-0-	-0-	-0-	1667	2	325	9	N	295	189	1			706
07	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					706

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3899	X	3899	-0-	-0-	-0-	3852	2	47	9	N	43					181
03	4278	X	3811	-0-	-467	-0-	3703	2	108	9	N	98	189	1			90
04	3900	X	3720	-0-	-180	-0-	3645	2	75	9	N	68					158
05	4309	X	3822	-0-	-487	-0-	3749	2	73	9	N	66	191	1			33
06	4170	X	3600	-0-	-570	-0-	3530	2	70	9	N	64					97
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					97

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	7339	-0-	-81	-0-	6530	2	809	9	N	735	765	1			1725
03	8648	X	8648	-0-	-0-	-0-	7647	2	1001	9	N	910	958	1			1677
04	8197	X	8197	-0-	-0-	-0-	7331	2	866	9	N	787	548	1			1916
05	8122	X	6756	-0-	-1366	-0-	6002	2	754	9	N	685	929	1			1672
06	8370	X	5882	-0-	-2488	-0-	5159	2	723	9	N	657	552	1			1777
07	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					1777

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	9361	-0-	-1195	-0-	9226	2	135	9	N	123	192	1			94
03	11687	X	10063	-0-	-1624	-0-	9894	2	169	9	N	154					248
04	10770	X	7988	-0-	-2782	-0-	7936	2	52	9	N	47	190	1			105
05	10354	X	9724	-0-	-630	-0-	9585	2	139	9	N	126	98	1			133
06	10020	X	5029	-0-	-4991	-0-	4963	2	66	9	N	60					193
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					193

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3344	-0-	-716	-0-	3344	2			N	-0-					168
03	4599	X	4599	-0-	-0-	-0-	4510	2	89	9	N	81					249
04	4482	X	4482	-0-	-0-	-0-	4373	2	109	9	N	99	195	1			153
05	4523	X	4523	-0-	-0-	-0-	4438	2	85	9	N	77	173	1			57
06	4440	X	4355	-0-	-85	-0-	4260	2	95	9	N	86					143
07	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					143

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2803	-0-	3	3	2601	2	202	9	N	184					678
03	2660	N	2657	-0-	-3	-0-	2408	2	249	9	N	226	376	1			528
04	2644	N	2644	-0-	-0-	-0-	2402	2	242	9	N	220	194	1			554
05	2741	N	2741	-0-	-0-	-0-	2523	2	218	9	N	198	191	1			561
06	2690	N	2690	-0-	-0-	-0-	2470	2	220	9	N	200	190	1			571
07	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					571

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	8170	-0-	-1210	-0-	7643	2	527	9	N	479	393	1			549
03	10075	X	8737	-0-	-1338	-0-	8190	2	547	9	N	497	578	1			468
04	9540	X	8620	-0-	-920	-0-	8056	2	564	9	N	513	383	1			598
05	9641	X	8681	-0-	-960	-0-	8064	2	617	9	N	561	543	1			616
06	8760	X	8599	-0-	-161	-0-	8013	2	586	9	N	533	756	1			393
07	9052	X	NO RPT	-0-	-9052	-0-					N	NO RPT					393

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21196	X	16988	-0-	-4208	-0-	16638	2	350	9	N	318	381	1			422
03	23467	X	21428	-0-	-2039	-0-	20918	2	510	9	N	464	387	1			499
04	21720	X	19606	-0-	-2114	-0-	19163	2	443	9	N	403	581	1			321
05	20832	X	19048	-0-	-1784	-0-	18607	2	441	9	N	401	366	1			356
06	20730	X	18913	-0-	-1817	-0-	18429	2	484	9	N	440	363	1			433
07	21421	X	NO RPT	-0-	-21421	-0-					N	NO RPT					433

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	1214	2	36	9	N	33					220
03	1403	N	1403	-0-	-0-	-0-	1294	2	109	9	N	99	192	1			127
04	1951	N	1951	-0-	-0-	-0-	1919	2	32	9	N	29					156
05	2167	N	2167	-0-	-0-	-0-	2048	2	119	9	N	108					264
06	2144	N	2144	-0-	-0-	-0-	2066	2	78	9	N	71					335
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					335

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4262	X	4262	-0-	-0-	-0-	3651	2	611	9	N	555	565	1			753
03	6245	X	6245	-0-	-0-	-0-	5574	2	671	9	N	610	563	1			800
04	8006	X	8006	-0-	-0-	-0-	7420	2	586	9	N	533	547	1			786
05	7917	X	7917	-0-	-0-	-0-	7462	2	455	9	N	414	570	1			630
06	6925	X	6925	-0-	-0-	-0-	6522	2	403	9	N	366	190	1			806
07	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					806

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	5566	-0-	-314	-0-	5416	2	150	9	N	136	193	1			311
03	6510	X	6063	-0-	-447	-0-	5929	2	134	9	N	122					433
04	6240	X	5879	-0-	-361	-0-	5750	2	129	9	N	117	190	1			360
05	6448	X	5724	-0-	-724	-0-	5613	2	111	9	N	101	65	1			396
06	6240	X	5700	-0-	-540	-0-	5589	2	111	9	N	101					497
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					497

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2748	X	2748	-0-	-0-	-0-	2675	2	73	9	N	66					494
03	2480	X	740	-0-	-1740	-0-	740	2			N	-0-					494
04	2400	X	178	-0-	-2222	-0-	178	2			N	-0-					494
05	5227	X	5227	-0-	-0-	-0-	4941	2	286	9	N	260	191	1			563
06	3822	X	3822	-0-	-0-	-0-	3699	2	123	9	N	112	173	1			502
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					502

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5505	-0-	-95	-0-	5332	2	173	9	N	157	194	1			485
03	11588	X	11588	-0-	-0-	-0-	11387	2	201	9	N	183	186	1			482
04	6000	X	5748	-0-	-252	-0-	5535	2	213	9	N	194	181	1			495
05	6200	X	5790	-0-	-410	-0-	5595	2	195	9	N	177					672
06	6000	X	5615	-0-	-385	-0-	5446	2	169	9	N	154	181	1			645
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					645

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6600	X	6600	-0-	-0-	-0-	4988	2	1612	9	N	1465	1151	1			1255
03	9558	X	9558	-0-	-0-	-0-	6586	2	2972	9	N	2702	2783	1			1174
04	4840	X	4840	-0-	-0-	-0-	4312	2	528	9	N	480	574	1			1080
05	4559	X	4559	-0-	-0-	-0-	3730	2	829	9	N	754	561	1			1273
06	4927	X	4927	-0-	-0-	-0-	4546	2	381	9	N	346	575	1			1044
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					1044

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					55
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	330	-0-	-174	B	-5480	56	1	274	2	N	-0-					10
03	527	N	505	-0-	-22	B	-5480	62	1	443	2	N	-0-					10
04	450	N	590	-0-	140	B	-5340	60	1	530	2	N	-0-					10
05	372	N	732	-0-	360	B	-4980	62	1	670	2	N	-0-					10
06	480	N	676	-0-	196	B	-4784	60	1	616	2	N	-0-					10
07	620	N	469	-0-	-151	B	-4784	50	1	419	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2951	-0-	-241	-0-	974	1	1922	2	N	50					225
							55	9									
03	3565	X	3565	-0-	-0-	-0-	1079	1	2293	2	N	175	375	1			25
							193	9									
04	3494	X	3494	-0-	-0-	-0-	1044	1	2238	2	N	193					218
							212	9									
05	3456	X	3456	-0-	-0-	-0-	895	1	2398	2	N	148	177	1			189
							163	9									
06	3696	X	3696	-0-	-0-	-0-	1044	1	2511	2	N	128	177	1			140
							141	9									
07	3596	X	3576	-0-	-20	-0-	945	1	2482	2	N	135	187	1			88
							149	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

02	3528	X	1297	-0-	-2231	-0-	872	2	425	9	N	386	383	1			111
03	3317	X	996	-0-	-2321	-0-	932	2	64	9	N	58					169
04	2340	X	300	-0-	-2040	-0-	265	2	35	9	N	32	81	1			120
05	1550	X	83	-0-	-1467	-0-	83	2			N	-0-					120
06	2801	X	2801	-0-	-0-	-0-	2479	2	322	9	N	293	184	1			229
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					229

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

02	3612	X	2971	-0-	-641	-0-	2760	2	211	9	N	192	191	1			165
03	4243	X	4243	-0-	-0-	-0-	4035	2	208	9	N	189	190	1			164
04	3870	X	3257	-0-	-613	-0-	2972	2	285	9	N	259	193	1			230
05	3565	X	1697	-0-	-1868	-0-	1587	2	110	9	N	100	187	1			143
06	4110	X	3126	-0-	-984	-0-	2976	2	150	9	N	136					279
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					279

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

02	4648	X	2580	-0-	-2068	-0-	2379	2	201	9	N	183	193	1			509
03	4588	X	3322	-0-	-1266	-0-	3019	2	303	9	N	275	194	1			590
04	4380	X	3595	-0-	-785	-0-	3292	2	303	9	N	275	553	1			312
05	3906	X	3712	-0-	-194	-0-	3444	2	268	9	N	244	177	1			379
06	3548	X	3548	-0-	-0-	-0-	3252	2	296	9	N	269	194	1			454
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					454

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

02	3360	X	2090	-0-	-1270	-0-	1906	2	184	9	N	167					297
03	3720	X	1826	-0-	-1894	-0-	1743	2	83	9	N	75	188	1			184
04	3600	X	3168	-0-	-432	-0-	3037	2	131	9	N	119	225	1			78
05	3265	X	3265	-0-	-0-	-0-	3055	2	210	9	N	191					269
06	2790	X	472	-0-	-2318	-0-	418	2	54	9	N	49	181	1			137
07	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					137

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

02	6972	X	5023	-0-	-1949	-0-	4892	2	131	9	N	119	161	1			275
03	7649	X	7649	-0-	-0-	-0-	7500	2	149	9	N	135	193	1			217
04	6870	X	6794	-0-	-76	-0-	6689	2	105	9	N	95	155	1			157
05	7258	X	7258	-0-	-0-	-0-	7141	2	117	9	N	106	186	1			77
06	7410	X	7192	-0-	-218	-0-	7037	2	155	9	N	141					218
07	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					218

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	-0-	232	1			N	-0-	10	1			31
03	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
04	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
05	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
*07	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

02	1780	N	1780	-0-	-0-	-0-	232	1	1263	3	N	259	322	1			149
							285	9									
03	1770	N	1770	-0-	-0-	-0-	256	1	1502	3	N	11	74	1			86
							12	9									
04	1740	N	1182	-0-	-558	-0-	248	1	925	3	N	8					94
							9	9									
05	1984	N	1517	-0-	-467	-0-	256	1	1239	3	N	20					114
							22	9									
06	1710	N	1568	-0-	-142	-0-	248	1	1285	3	N	32					146
							35	9									
*07	1689	N	1689	-0-	-0-	-0-	256	1	1380	3	N	48					194
							53	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					120
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

02	1260	N	1100	-0-	-160	-0-	347	1	753	3	N	-0-					38
03	1346	N	1346	-0-	-0-	-0-	384	1	962	3	N	-0-					38
04	1290	N	1181	-0-	-109	-0-	372	1	809	3	N	-0-					38
05	1209	N	1207	-0-	-2	-0-	384	1	823	3	N	-0-					38
06	1290	N	1148	-0-	-142	-0-	372	1	776	3	N	-0-					38
07	1209	N	1192	-0-	-17	-0-	384	1	808	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

02	347	N	347	-0-	-0-	-0-	347	1			N	-0-	12	1			120
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1323	-0-	-161	-0-	347	1	976	3	N	-0-					21
03	1538	X	1538	-0-	-0-	-0-	384	1	1154	3	N	-0-					21
04	1440	X	1329	-0-	-111	-0-	372	1	957	3	N	-0-					21
05	1488	X	1378	-0-	-110	-0-	384	1	994	3	N	-0-					21
06	1500	N	1321	-0-	-179	-0-	372	1	949	3	N	-0-					21
07	1364	N	1312	-0-	-52	-0-	384	1	928	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	347	-0-	-633	-0-	347	1			N	-0-					175
03	961	N	384	-0-	-577	-0-	384	1			N	-0-					175
04	933	N	933	-0-	-0-	-0-	372	1	561	3	N	-0-					175
05	924	N	924	-0-	-0-	-0-	384	1	540	3	N	-0-					175
06	850	N	850	-0-	-0-	-0-	372	1	478	3	N	-0-					175
07	961	N	951	-0-	-10	-0-	384	1	567	3	N	-0-					175

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2645	X	2645	-0-	-0-	-0-	347	1	2164	3	N	122	74	1			194
							134	9									
03	3252	X	3252	-0-	-0-	-0-	384	1	2843	3	N	23	39	1			178
							25	9									
04	2820	X	2819	-0-	-1	-0-	372	1	2426	3	N	19					197
							21	9									
05	2914	X	2868	-0-	-46	-0-	384	1	2483	3	N	1					198
							1	9									
06	3090	X	2779	-0-	-311	-0-	372	1	2403	3	N	4					202
							4	9									
07	3193	X	2889	-0-	-304	-0-	384	1	2491	3	N	13					215
							14	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					183
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
*07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			39
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

02	616 N	608	-0-	-8	-0-	608	3		N	-0-			13
03	778 N	778	-0-	-0-	-0-	778	3		N	-0-			13
04	750 N	705	-0-	-45	-0-	705	3		N	-0-			13
05	682 N	663	-0-	-19	-0-	663	3		N	-0-			13
06	750 N	659	-0-	-91	-0-	659	3		N	-0-			13
07	744 N	621	-0-	-123	-0-	621	3		N	-0-			13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			69
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			69
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			69
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			69
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			69
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29	-0-	152	3	15	9	N	14					26
03	186	N	181	-0-	-5	-0-	169	3	12	9	N	11	24	1			13
04	150	N	176	-0-	26	-0-	165	3	11	9	N	10					23
05	186	N	182	-0-	-4	-0-	171	3	11	9	N	10	23	1			10
06	180	N	172	-0-	-8	-0-	150	3	22	9	N	20	23	1			7
07	186	N	66	-0-	-120	-0-	42	3	24	9	N	22					29

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

02	56	N	42	-0-	-14	-0-	28	1	14	2	N	-0-					198
03	44	N	44	-0-	-0-	-0-	31	1	13	2	N	-0-					198
04	60	N	46	-0-	-14	-0-	30	1	16	2	N	-0-					198
05	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					198
06	48	N	48	-0-	-0-	-0-	30	1	18	2	N	-0-					198
07	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

02	3220	X	1265	-0-	-1955	-0-	56	1	1209	2	N	-0-					27
03	3472	X	1236	-0-	-2236	-0-	62	1	1174	2	N	-0-					27
04	3120	X	1050	-0-	-2070	-0-	58	1	992	2	N	-0-					27
05	3007	X	1113	-0-	-1894	-0-	62	1	1051	2	N	-0-					27
06	2010	X	846	-0-	-1164	-0-	60	1	786	2	N	-0-					27
07	1395	X	791	-0-	-604	-0-	62	1	729	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					114
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					114
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					114
05	584	N	584	-0-	-0-	-0-	518	2	66	9	N	60	172	1			2
06	481	N	481	-0-	-0-	-0-	463	2	18	9	N	16					18
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					18

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1503	-0-	-121	-0-	1450	2	53	9	N	48	8	8			182
03	1829	N	1482	-0-	-347	-0-	1420	2	62	9	N	56	9	8			229
04	1800	N	1489	-0-	-311	-0-	1439	2	50	9	N	45	197	1			77
05	1515	N	1515	-0-	-0-	-0-	1457	2	58	9	N	53	5	8			125
06	1442	N	1442	-0-	-0-	-0-	1398	2	44	9	N	40	6	8			159
*07	1562	N	1562	-0-	-0-	-0-	1516	2	46	9	N	42	4	8			197

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2033	-0-	-291	-0-	1916	2	117	9	N	106	28	8			206
03	2356	N	2356	-0-	-0-	-0-	2193	2	163	9	N	148	190	1	42	8	122
04	2250	N	2162	-0-	-88	-0-	2049	2	113	9	N	103					225
05	2198	N	2198	-0-	-0-	-0-	2030	2	168	9	N	153	192	1	22	8	164
06	2280	N	2150	-0-	-130	-0-	2019	2	131	9	N	119	191	1	20	8	72
*07	2255	N	2255	-0-	-0-	-0-	2145	2	110	9	N	100					172

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6089	X	6089	-0-	-0-	-0-	5971	2	118	9	N	107	197	1	4	8	53
03	6849	X	6849	-0-	-0-	-0-	6707	2	142	9	N	129	6	8			176
04	6054	X	6054	-0-	-0-	-0-	5962	2	92	9	N	84	196	1			64
05	5300	X	5300	-0-	-0-	-0-	5269	2	31	9	N	28	2	8			90
06	4471	X	4471	-0-	-0-	-0-	4403	2	68	9	N	62	3	8			149
*07	4532	X	4532	-0-	-0-	-0-	4508	2	24	9	N	22					171

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11592	X	11416	-0-	-176	-0-	11271	2	145	9	N	132	8	8			173
03	12648	X	11940	-0-	-708	-0-	11761	2	179	9	N	163	193	1	18	8	125
04	12690	X	11133	-0-	-1557	-0-	11028	2	105	9	N	95					220
05	13113	X	11442	-0-	-1671	-0-	11317	2	125	9	N	114	201	1	8	8	125
06	12690	X	10934	-0-	-1756	-0-	10825	2	109	9	N	99	194	1	6	8	24
07	12648	X	11169	-0-	-1479	-0-	11031	2	138	9	N	125					149

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	6769	-0-	-567	-0-	6222	2	547	9	N	497	395	1	132	8	64
03	8122	X	7235	-0-	-887	-0-	6606	2	629	9	N	572	200	1	203	8	233
04	7860	X	5525	-0-	-2335	-0-	5147	2	378	9	N	344	396	1			181
05	8091	X	4532	-0-	-3559	-0-	4094	2	438	9	N	398	192	1	70	8	317
06	7260	X	1436	-0-	-5824	-0-	1298	2	138	9	N	125	381	1	17	8	44
*07	10164	X	10164	-0-	-0-	-0-	9633	2	531	9	N	483	380	1			147

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1918	-0-	-490	-0-	1799	2	119	9	N	108	192	1	10	8	176
03	2816	X	2816	-0-	-0-	-0-	2638	2	178	9	N	162	198	1	15	8	125
04	3596	X	3596	-0-	-0-	-0-	3421	2	175	9	N	159					284
05	3436	X	3436	-0-	-0-	-0-	3312	2	124	9	N	113	194	1	8	8	195
06	3406	X	3406	-0-	-0-	-0-	3344	2	62	9	N	56	6	8			245
*07	6205	X	6205	-0-	-0-	-0-	6000	2	205	9	N	186	189	1			242

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1575	-0-	-357	-0-	926	1	568	2	Y	74	4	8			286
							81	9									
03	3500	X	3500	-0-	-0-	-0-	1037	1	2317	2	Y	133	168	1			251
							146	9									
04	2617	X	2617	-0-	-0-	-0-	860	1	1468	2	Y	263	343	1			171
							289	9									
05	3614	X	3614	-0-	-0-	-0-	1003	1	2280	2	Y	301	177	1	8	8	287
							331	9									
06	3390	X	1689	-0-	-1701	-0-	996	1	521	2	Y	156	346	1			97
							172	9									
07	3503	X	2842	-0-	-661	-0-	1053	1	1557	2	Y	211	5	8			303
							232	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1452	-0-	-1264	-0-	514	1	855	2	Y	75					159
							83	9									
03	2387	X	2141	-0-	-246	-0-	739	1	1358	2	Y	40					199
							44	9									
04	3428	X	3428	-0-	-0-	-0-	1082	1	2189	2	Y	143	178	1			164
							157	9									
05	2953	X	2953	-0-	-0-	-0-	1045	1	1786	2	Y	111	173	1	5	8	97
							122	9									
06	2070	X	1232	-0-	-838	-0-	1163	1	69	9	Y	63					160
07	3534	X	1075	-0-	-2459	-0-	943	1	132	9	Y	120	176	1	2	8	102

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	161	2	26	9	N	24					149
03	186	N	87	-0-	-99	-0-	83	2	4	9	N	4					153
04	180	N	2	-0-	-178	-0-	2	2			N	-0-					153
05	217	N	-0-	-0-	-217	-0-					N	-0-					153
06	90	N	-0-	-0-	-90	-0-					N	-0-					153
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					153

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3816	-0-	-1084	-0-	3629	2	187	9	N	170	195	1			563
03	5425	X	5010	-0-	-415	-0-	4750	2	260	9	N	236	192	1			607
04	5460	X	4845	-0-	-615	-0-	4616	2	229	9	N	208	188	1			627
05	5642	X	4859	-0-	-783	-0-	4624	2	235	9	N	214	191	1			650
06	5460	X	4401	-0-	-1059	-0-	4243	2	158	9	N	144	381	1			413
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					413

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	4346	-0-	-2766	-0-	4217	2	129	9	N	117					681
03	8184	X	6887	-0-	-1297	-0-	6754	2	133	9	N	121	195	1			607
04	7920	X	6445	-0-	-1475	-0-	6323	2	122	9	N	111	198	1			520
05	8184	X	6141	-0-	-2043	-0-	6025	2	116	9	N	105	193	1			432
06	6750	X	5481	-0-	-1269	-0-	5411	2	70	9	N	64					496
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					496

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	798	X	798	-0-	-0-	-0-	798	2	N	-0-			411
03	1136	N	1136	-0-	-0-	-0-	1136	2	N	-0-			411
04	1044	N	1044	-0-	-0-	-0-	1044	2	N	-0-			411
05	1075	N	1075	-0-	-0-	-0-	1075	2	N	-0-			411
06	1110	N	1034	-0-	-76	-0-	1034	2	N	-0-			411
07	1085	N	NO RPT	-0-	-1085	-0-			N	NO RPT			411

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	8904	X	8191	-0-	-713	-0-	7803	2	388	9	N	353	391	1	1078
03	9641	X	8901	-0-	-740	-0-	8484	2	417	9	N	379	192	1	1265
04	9330	X	8641	-0-	-689	-0-	8215	2	426	9	N	387	573	1	1079
05	9641	X	8893	-0-	-748	-0-	8464	2	429	9	N	390	381	1	1088
06	9330	X	8407	-0-	-923	-0-	8191	2	216	9	N	196	381	1	903
07	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT			903

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-			N	-0-			544
03	0	X	-0-	-0-	-0-	-0-			N	-0-	138	1	406
04	0	X	-0-	-0-	-0-	-0-			N	-0-			406
05	0	X	-0-	-0-	-0-	-0-			N	-0-			406
06	0	N	-0-	-0-	-0-	-0-			N	-0-			406
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			406

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1932	N	1524	-0-	-408	-0-	27	1	1497	3	N	-0-			-0-
03	1488	N	871	-0-	-617	-0-	14	1	857	3	N	-0-			-0-
04	1200	N	640	-0-	-560	-0-	640	3			N	-0-			-0-
05	1674	N	-0-	-0-	-1674	-0-					N	-0-			-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-			-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-			-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1988	N	1818	-0-	-170	-0-	27	1	1791	3	N	-0-			-0-
03	2928	N	2928	-0-	-0-	-0-	47	1	2881	3	N	-0-			-0-
04	2669	N	2669	-0-	-0-	-0-	2669	3			N	-0-			-0-
05	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-			-0-
06	2610	N	2565	-0-	-45	-0-	2565	3			N	-0-			-0-
07	2697	N	2641	-0-	-56	-0-	2641	3			N	-0-			-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

02	2604 X	2566	-0-	-38	-0-	2535	2	31	9	N	28					181
03	3038 X	2880	-0-	-158	-0-	2833	2	47	9	N	43					224
04	3043 X	3043	-0-	-0-	-0-	3043	2			N	-0-					224
05	3131 X	3012	-0-	-119	-0-	3012	2			N	-0-					224
06	3030 X	2927	-0-	-103	-0-	2927	2			N	-0-	179	1			45
07	3131 X	2937	-0-	-194	-0-	2930	2	7	9	N	6					27

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5362	X	5362	-0-	-0-	-0-	5349	2	13	9	N	12					242
03	6212	X	6212	-0-	-0-	-0-	6165	2	47	9	N	43	198	1			87
04	5917	X	5917	-0-	-0-	-0-	5881	2	36	9	N	33					120
05	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					120
06	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					120
*07	5737	X	5737	-0-	-0-	-0-	5737	2			N	-0-					120

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5409	X	5409	-0-	-0-	-0-	5372	2	37	9	N	34	176	1			23
03	6045	X	6045	-0-	-0-	-0-	5998	2	47	9	N	43					66
04	5880	X	5740	-0-	-140	-0-	5715	2	25	9	N	23					89
05	6076	X	5933	-0-	-143	-0-	5886	2	47	9	N	43					132
06	5880	X	5678	-0-	-202	-0-	5643	2	35	9	N	32					164
07	6045	X	5915	-0-	-130	-0-	5876	2	39	9	N	35					199

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					66
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					66
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					66
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					66
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					66
*07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	992	-0-	-16	-0-	992	2			N	-0-					95
03	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					95
04	2370	N	1102	-0-	-1268	-0-	1102	2			N	-0-					95
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					95
06	2370	N	982	-0-	-1388	-0-	982	2			N	-0-					95
07	1147	N	897	-0-	-250	-0-	897	2			N	-0-					95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					111
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					111
04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					111
05	682	N	575	-0-	-107	-0-	575	2			N	-0-					111
06	660	N	437	-0-	-223	-0-	437	2			N	-0-					111
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	305	2			N	-0-					130
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					130
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					130
05	341	N	210	-0-	-131	-0-	210	2			N	-0-					130
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					130
*07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23436	#	22150	-0-	-1286	-0-	22150	3			N	-0-					-0-
03	25947	#	23825	-0-	-2122	-0-	23825	3			N	-0-					-0-
04	22396	R	22396	-0-	-0-	-0-	22396	3			N	-0-					-0-
05	24521	#	22595	-0-	-1926	-0-	22595	3			N	-0-					-0-
06	23730	#	21833	-0-	-1897	-0-	21833	3			N	-0-					-0-
07	24521	#	22401	-0-	-2120	-0-	22401	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2018 - P/A 03/07/18

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	YAUCK "782"				WELL #: 1	RRCID -> 279541	COMPL. DATE 08/21/2015		TOTAL DEPTH 9350		PERF. 6623 - 8880						
02	918	N	918	-0-	-0-	-0-	28	1	890	2	N	-0-					163
03	1022	N	1022	-0-	-0-	-0-	31	1	989	2	N	2					165
							2	9									
04	986	N	986	-0-	-0-	-0-	30	1	954	2	N	2					167
							2	9									
05	989	N	989	-0-	-0-	-0-	31	1	958	2	N	-0-					167
06	1007	N	1007	-0-	-0-	-0-	30	1	977	2	N	-0-					167
*07	990	N	990	-0-	-0-	-0-	31	1	958	2	N	1					168
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

02	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					44
03	1116	N	780	-0-	-336	-0-	776	2	4	9	N	4					48
04	678	N	678	-0-	-0-	-0-	675	2	3	9	N	3					51
05	806	N	586	-0-	-220	-0-	582	2	4	9	N	4					55
06	762	N	762	-0-	-0-	-0-	756	2	6	9	N	5					60
*07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					60

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

02	1876	N	1584	-0-	-292	-0-	1584	2			N	-0-					80
03	1581	N	1507	-0-	-74	-0-	1507	2			N	-0-					80
04	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					80
05	1767	N	1529	-0-	-238	-0-	1529	2			N	-0-					80
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					80
07	1643	N	1535	-0-	-108	-0-	1535	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					54
03	85	N	85	-0-	-0-	-0-	4	1	81	2	N	-0-					54
04	2403	N	2403	-0-	-0-	-0-	46	1	2357	2	N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	125	N	125	-0-	-0-	-0-	56	1	69	2	N	-0-					54
07	186	N	128	-0-	-58	-0-	44	1	84	2	N	-0-					54

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

02	1595	R	1595	-0-	-0-	-0-	1582	3	13	9	Y	12					12
03	1705	#	1253	-0-	-452	-0-	1225	3	28	9	Y	25					37
04	1650	#	1467	-0-	-183	-0-	1416	3	51	9	Y	46					83
05	1871	R	1871	-0-	-0-	-0-	1826	3	45	9	Y	41					124
06	1710	#	1635	-0-	-75	-0-	1626	3	9	9	Y	8					132
07	1767	#	1189	-0-	-578	-0-	1175	3	14	9	Y	13					145

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	30					30
04	0	#	-0-	-0-	-0-	-0-					Y	30					60
05	0	#	-0-	-0-	-0-	-0-					Y	39					99
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					99
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					99

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

02	252	#	17	-0-	-235	-0-	17	3			N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	666	-0-	-1406	-0-	664	3	2	9	N	2					65
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					65
04	1920	N	1426	-0-	-494	-0-	1418	3	8	9	N	7					72
05	2203	N	2203	-0-	-0-	-0-	2196	3	7	9	N	6					78
06	1513	N	1513	-0-	-0-	-0-	1511	3	2	9	N	2					80
*07	2294	N	2294	-0-	-0-	-0-	2270	3	24	9	N	22					102

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					43
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					43
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					43
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					43
06	90	N	24	-0-	-66	-0-	24	2			N	-0-					43
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					74
03	589	N	387	-0-	-202	-0-	387	2			N	-0-					74
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					74
05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					74
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					74
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					74

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					176
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					176
04	1290	N	1106	-0-	-184	-0-	1106	2			N	-0-					176
05	1209	N	1139	-0-	-70	-0-	1139	2			N	-0-					176
06	1110	N	1081	-0-	-29	-0-	1081	2			N	-0-					176
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					176

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					35
03	1178	N	889	-0-	-289	-0-	889	2			N	-0-					35
04	870	N	868	-0-	-2	-0-	868	2			N	-0-					35
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					35
06	870	N	831	-0-	-39	-0-	831	2			N	-0-					35
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					245
03	1240	N	1162	-0-	-78	-0-	1162	2			N	-0-					245
04	1140	N	1111	-0-	-29	-0-	1109	2	2	9	N	2					247
05	1147	N	1109	-0-	-38	-0-	1107	2	2	9	N	2					249
06	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					249
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					249

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					194
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					112
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					112
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					112
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					112
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					112
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					112

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

02	18508	X	4621	-0-	-13887	-0-	4540	2	81	9	N	74	193	1			63
03	31806	X	31806	-0-	-0-	-0-	31012	2	794	9	N	722	582	1			203
04	25638	X	25638	-0-	-0-	-0-	24982	2	656	9	N	596	581	1			218
05	23392	X	23392	-0-	-0-	-0-	22857	2	535	9	N	486	583	1			121
06	30780	X	22616	-0-	-8164	-0-	22109	2	507	9	N	461	379	1			203
*07	31806	X	22731	-0-	-9075	-0-	22255	2	476	9	N	433	387	1			249

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

02	10248	X	7560	-0-	-2688	-0-	7347	2	213	9	N	194	193	1			276
03	10974	X	8845	-0-	-2129	-0-	8713	2	132	9	N	120	193	1			203
04	10652	X	10652	-0-	-0-	-0-	10495	2	157	9	N	143	198	1	1	8	147
05	9899	X	9899	-0-	-0-	-0-	9771	2	128	9	N	116					263
06	10202	X	10202	-0-	-0-	-0-	10118	2	84	9	N	76	193	1			146
*07	11005	X	10622	-0-	-383	-0-	10517	2	105	9	N	95					241

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

02	17332	X	11229	-0-	-6103	-0-	10899	2	330	9	N	300	195	1			304
03	19189	X	17262	-0-	-1927	-0-	17002	2	260	9	N	236	390	1			150
04	18300	X	16134	-0-	-2166	-0-	15885	2	249	9	N	226	194	1			182
05	17701	X	15854	-0-	-1847	-0-	15616	2	238	9	N	216	189	1			209
06	16710	X	15051	-0-	-1659	-0-	14846	2	205	9	N	186	191	1			204
*07	17267	X	15270	-0-	-1997	-0-	15055	2	215	9	N	195	191	1			208

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	X	383	-0-	-121	-0-	380	2	3	9	Y	3					15
03	541	X	541	-0-	-0-	-0-	535	2	6	9	Y	5					20
04	510	X	504	-0-	-6	-0-	498	2	6	9	Y	5					25
05	496	X	488	-0-	-8	-0-	488	2			Y	-0-					25
06	510	X	306	-0-	-204	-0-	304	2	2	9	Y	2					27
07	527	X	502	-0-	-25	-0-	501	2	1	9	Y	1					28

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	653	N	653	-0-	-0-	-0-	647	2	6	9	Y	5					125
03	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					125
04	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					125
05	745	N	745	-0-	-0-	-0-	744	2	1	9	Y	1	116	1			10
06	720	N	661	-0-	-59	-0-	661	2			Y	-0-					10
*07	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					10

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	264	-0-	-100	-0-	233	2	31	9	Y	28					68
03	171	N	171	-0-	-0-	-0-	157	2	14	9	Y	13					81
04	270	N	-0-	-0-	-270	-0-					Y	-0-					81
05	279	N	270	-0-	-9	-0-	251	2	19	9	Y	17	73	1			25
06	250	N	250	-0-	-0-	-0-	241	2	9	9	Y	8					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			24

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4572	-0-	-244	-0-	4503	2	69	9	Y	63					210
03	5239	X	5083	-0-	-156	-0-	5003	2	80	9	Y	73	180	1			103
04	5010	X	4910	-0-	-100	-0-	4834	2	76	9	Y	69					172
05	5177	X	5052	-0-	-125	-0-	4983	2	69	9	Y	63	183	1			52
06	5010	X	4916	-0-	-94	-0-	4857	2	59	9	Y	54					106
*07	5091	X	5091	-0-	-0-	-0-	5001	2	90	9	Y	82					188

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12516	X	10204	-0-	-2312	-0-	140	1	9869	2	Y	177	187	1			30
							195	9									
03	13640	X	11842	-0-	-1798	-0-	155	1	11459	2	Y	207	187	1	1	8	49
							228	9									
04	12870	X	11242	-0-	-1628	-0-	40	1	10968	2	Y	213	179	1	1	8	82
							234	9									
05	12648	X	11401	-0-	-1247	-0-	11191	2	210	9	Y	191	188	1			85
06	11460	X	11199	-0-	-261	-0-	11021	2	178	9	Y	162	177	1	1	8	69
07	11842	X	10985	-0-	-857	-0-	10772	2	213	9	Y	194	187	1	1	8	75

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	8644	-0-	-568	-0-	140	1	8363	2	Y	128	185	1	1	8	92
							141	9									
03	10199	X	9201	-0-	-998	-0-	155	1	8907	2	Y	126	172	1	1	8	45
							139	9									
04	9690	X	8672	-0-	-1018	-0-	40	1	8491	2	Y	128	1	8			172
							141	9									
05	9703	X	8772	-0-	-931	-0-	8660	2	112	9	Y	102	177	1			97
06	9390	X	8379	-0-	-1011	-0-	8290	2	89	9	Y	81	170	1	1	8	7
07	9579	X	8541	-0-	-1038	-0-	8412	2	129	9	Y	117	1	8			123

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	X	8121	-0-	-531	-0-	140	1	7854	2	Y	115	189	1	4	8	105
							127	9									
03	9455	X	8295	-0-	-1160	-0-	155	1	8013	2	Y	115	186	1	4	8	30
							127	9									
04	9090	X	8225	-0-	-865	-0-	150	1	7945	2	Y	118					148
							130	9									
05	9021	X	8335	-0-	-686	-0-	155	1	8055	2	Y	114	194	1			68
							125	9									
06	8730	X	7821	-0-	-909	-0-	150	1	7558	2	Y	103					171
							113	9									
07	8990	X	7858	-0-	-1132	-0-	155	1	7594	2	Y	99	185	1			85
							109	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	9751	-0-	-609	-0-	140	1	9413	2	Y	180	191	1	1	8	20
							198	9									
03	11408	X	10462	-0-	-946	-0-	155	1	10102	2	Y	186	187	1	1	8	18
							205	9									
04	10920	X	9854	-0-	-1066	-0-	40	1	9621	2	Y	175	184	1	1	8	8
							193	9									
05	10788	X	10037	-0-	-751	-0-	9857	2	180	9	Y	164					172
06	10440	X	9266	-0-	-1174	-0-	9132	2	134	9	Y	122	183	1	1	8	110
07	10788	X	7785	-0-	-3003	-0-	7652	2	133	9	Y	121	172	1	1	8	58

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7727	-0-	-393	-0-	140	1	7378	2	N	190	185	1	2	8	127
							209	9									
03	8928	X	8326	-0-	-602	-0-	155	1	7936	2	N	214	187	1	2	8	152
							235	9									
04	8490	X	8046	-0-	-444	-0-	150	1	7652	2	N	222	183	1	2	8	189
							244	9									
05	8556	X	8163	-0-	-393	-0-	145	1	7808	2	N	191	368	1			12
							210	9									
06	8280	X	7882	-0-	-398	-0-	150	1	7519	2	N	194	179	1	2	8	25
							213	9									
07	8556	X	7998	-0-	-558	-0-	155	1	7634	2	N	190	185	1	2	8	28
							209	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2823	-0-	-341	-0-	67	1	2682	2	Y	67	175	1	1	8	53
							74	9									
03	3503	X	3049	-0-	-454	-0-	74	1	2895	2	Y	73	1	8			125
							80	9									
04	3390	X	2674	-0-	-716	-0-	19	1	2594	2	Y	55	176	1	1	8	3
							61	9									
05	3503	X	2695	-0-	-808	-0-	2630	2	65	9	Y	59					62
06	3120	X	2440	-0-	-680	-0-	2388	2	52	9	Y	47	1	8			108
07	3131	X	2562	-0-	-569	-0-	2506	2	56	9	Y	51	1	8			158

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8374	X	8374	-0-	-0-	-0-	67	1	8014	2	Y	266	363	1	3	8	53
							293	9									
03	8856	X	8856	-0-	-0-	-0-	74	1	8496	2	Y	260	185	1	3	8	125
							286	9									
04	8550	X	8273	-0-	-277	-0-	19	1	7979	2	Y	250	185	1	3	8	187
							275	9									
05	9269	X	8335	-0-	-934	-0-	8080	2	255	9	Y	232	366	1			53
06	8970	X	7834	-0-	-1136	-0-	7676	2	158	9	Y	144	183	1	2	8	12
07	9269	X	8149	-0-	-1120	-0-	7811	2	338	9	Y	307	170	1	2	8	147

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	6507	-0-	-381	-0-	140	1	6195	2	Y	156	185	1	1	8	148
							172	9									
03	7626	X	6900	-0-	-726	-0-	155	1	6568	2	Y	161	190	1	1	8	118
							177	9									
04	7380	X	6613	-0-	-767	-0-	150	1	6294	2	Y	154	168	1	1	8	103
							169	9									
05	7378	X	6736	-0-	-642	-0-	155	1	6418	2	Y	148	181	1			70
							163	9									
06	7140	X	6204	-0-	-936	-0-	10	1	6075	2	Y	108	174	1	1	8	3
							119	9									
07	7192	X	6388	-0-	-804	-0-	6216	2	172	9	Y	156	1	8			158

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5699	-0-	-517	-0-	65	1	5544	2	N	82					112
							90	9									
03	6696	X	6179	-0-	-517	-0-	74	1	6010	2	N	86	178	1			20
							95	9									
04	6360	X	5872	-0-	-488	-0-	19	1	5754	2	N	90					110
							99	9									
05	6386	X	5744	-0-	-642	-0-	5655	2	89	9	N	81	168	1			23
06	6180	X	5594	-0-	-586	-0-	5530	2	64	9	N	58	1	8			80
07	6324	X	5695	-0-	-629	-0-	5632	2	63	9	N	57					137

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	145	-0-	-163	-0-	144	2	1	9	Y	1					126
03	217	N	179	-0-	-38	-0-	177	2	2	9	Y	2					128
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					128
05	155	N	39	-0-	-116	-0-	39	2			Y	-0-	89	1			39
06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					39
07	155	N	69	-0-	-86	-0-	69	2			Y	-0-	11	1			28

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19376	X	17920	-0-	-1456	-0-	67	1	17510	2	N	312	382	1	2	8	158
							343	9									
03	21452	X	17358	-0-	-4094	-0-	74	1	16873	2	N	374	368	1	2	8	162
							411	9									
04	20490	X	17412	-0-	-3078	-0-	72	1	16946	2	N	358	375	1	3	8	142
							394	9									
05	20708	X	18313	-0-	-2395	-0-	74	1	17888	2	N	319	359	1			102
							351	9									
06	19890	X	17953	-0-	-1937	-0-	72	1	17520	2	N	328	366	1	2	8	62
							361	9									
07	19840	X	18133	-0-	-1707	-0-	74	1	17719	2	N	309	183	1	3	8	185
							340	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20020	X	19130	-0-	-890	-0-	67	1	18776	2	N	261	181	1	2	8	157
							287	9									
03	22165	X	20655	-0-	-1510	-0-	74	1	20276	2	N	277	371	1	2	8	61
							305	9									
04	21450	X	19545	-0-	-1905	-0-	19	1	19236	2	N	264	187	1	2	8	136
							290	9									
05	21886	X	19880	-0-	-2006	-0-	19614	2	266	9	N	242	182	1			196
06	20670	X	18771	-0-	-1899	-0-	18529	2	242	9	N	220	366	1	2	8	48
07	21173	X	18204	-0-	-2969	-0-	17966	2	238	9	N	216	172	1	2	8	90

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14616	X	8438	-0-	-6178	-0-	140	1	8164	2	N	122	3	8			129
							134	9									
03	16182	X	13506	-0-	-2676	-0-	130	1	13127	2	N	226	190	1	1	8	164
							249	9									
04	14820	X	14296	-0-	-524	-0-	40	1	14015	2	N	219	365	1	3	8	15
							241	9									
05	14198	X	13151	-0-	-1047	-0-	12961	2	190	9	N	173	183	1			5
06	13080	X	12690	-0-	-390	-0-	12488	2	202	9	N	184	162	1	4	8	23
07	14787	X	12520	-0-	-2267	-0-	12322	2	198	9	N	180	172	1	4	8	27

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11676	X	10160	-0-	-1516	-0-	140	1	9715	2	N	277	394	1			153
							305	9									
03	12493	X	10957	-0-	-1536	-0-	155	1	10488	2	N	285	215	1			223
							314	9									
04	11730	X	10275	-0-	-1455	-0-	150	1	9870	2	N	232	370	1			85
							255	9									
05	11594	X	10791	-0-	-803	-0-	155	1	10332	2	N	276	214	1			147
							304	9									
06	10890	X	10011	-0-	-879	-0-	150	1	9709	2	N	138	183	1			102
							152	9									
07	11253	X	10145	-0-	-1108	-0-	155	1	9684	2	N	278	183	1			197
							306	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17248	X	16660	-0-	-588	-0-	67	1	16261	2	N	302	188	1	1	8	222
							332	9									
03	19096	X	18080	-0-	-1016	-0-	74	1	17652	2	N	322	373	1	1	8	170
							354	9									
04	18390	X	17179	-0-	-1211	-0-	19	1	16828	2	N	302	374	1	1	8	97
							332	9									
05	18445	X	17385	-0-	-1060	-0-	17067	2	318	9	N	289	174	1			212
06	17850	X	16142	-0-	-1708	-0-	15859	2	283	9	N	257	366	1	1	8	102
07	18445	X	16332	-0-	-2113	-0-	16058	2	274	9	N	249	185	1	1	8	165

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	13430	-0-	-1130	-0-	420	1	12628	2	N	347	238	1			216
							382	9									
03	15872	X	14573	-0-	-1299	-0-	465	1	13713	2	N	359	432	1			143
							395	9									
04	15360	X	13480	-0-	-1880	-0-	450	1	12726	2	N	276	181	1			238
							304	9									
05	15283	X	14054	-0-	-1229	-0-	465	1	13203	2	N	351	413	1			176
							386	9									
06	14460	X	13218	-0-	-1242	-0-	450	1	12528	2	N	218	370	1			24
							240	9									
07	14880	X	13569	-0-	-1311	-0-	465	1	12760	2	N	313	181	1			156
							344	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24528	X	18661	-0-	-5867	-0-	280	1	18030	2	N	319	397	1			172
							351	9									
03	26877	X	17536	-0-	-9341	-0-	310	1	16958	2	N	244	198	1			218
							268	9									
04	23820	X	17491	-0-	-6329	-0-	300	1	16946	2	N	223	371	1			70
							245	9									
05	21669	X	17272	-0-	-4397	-0-	310	1	16701	2	N	237	195	1			112
							261	9									
06	19980	X	16598	-0-	-3382	-0-	300	1	16102	2	N	178	186	1			104
							196	9									
07	20646	X	16989	-0-	-3657	-0-	310	1	16431	2	N	225	182	1			147
							248	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19180	X	15031	-0-	-4149	-0-	140	1	14460	2	N	392	592	1			91
							431	9									
03	18972	X	16311	-0-	-2661	-0-	155	1	15687	2	N	426	409	1			108
							469	9									
04	17580	X	15537	-0-	-2043	-0-	150	1	15032	2	N	323	169	1			262
							355	9									
05	16957	X	15830	-0-	-1127	-0-	155	1	15246	2	N	390	415	1			237
							429	9									
06	16110	X	14896	-0-	-1214	-0-	150	1	14469	2	N	252	373	1			116
							277	9									
07	16647	X	15248	-0-	-1399	-0-	155	1	14706	2	N	352	371	1			97
							387	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36708	X	31692	-0-	-5016	-0-	30754	2	938	9	N	853	796	1			252
03	39339	X	32499	-0-	-6840	-0-	31623	2	876	9	N	796	785	1			263
04	36930	X	31067	-0-	-5863	-0-	30206	2	861	9	N	783	756	1			290
05	37076	X	31459	-0-	-5617	-0-	30603	2	856	9	N	778	968	1			100
06	34590	X	29797	-0-	-4793	-0-	29094	2	703	9	N	639	721	1			18
07	35092	X	30764	-0-	-4328	-0-	29909	2	855	9	N	777	550	1			245

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

02	97132	X	19905	-0-	-77227	-0-	67 1202	1 9	18636	2	N	1093	935	1	18	8	472
03	31000	X	20798	-0-	-10202	-0-	19 1300	1 9	19479	2	N	1182	1288	1	15	8	351
04	27090	X	19039	-0-	-8051	-0-	2 1194	1 9	17843	2	N	1085	1112	1	15	8	309
05	25637	X	18545	-0-	-7092	-0-	17450	2	1095	9	N	995	1114	1			190
06	22980	X	17079	-0-	-5901	-0-	16050	2	1029	9	N	935	918	1	13	8	194
07	22041	X	16846	-0-	-5195	-0-	15890	2	956	9	N	869	731	1	13	8	319

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

02	221452	X	47209	-0-	-174243	-0-	101 1522	1 9	45586	2	N	1384	1503	1	18	8	372
03	71982	X	49483	-0-	-22499	-0-	22 1629	1 9	47832	2	N	1481	1497	1	15	8	341
04	63570	X	45031	-0-	-18539	-0-	43609	2	1422	9	N	1293	1298	1	16	8	320
05	60326	X	44149	-0-	-16177	-0-	42842	2	1307	9	N	1188	1112	1			396
06	53760	X	40686	-0-	-13074	-0-	39481	2	1205	9	N	1095	1285	1	14	8	192
07	52266	X	40274	-0-	-11992	-0-	39115	2	1159	9	N	1054	921	1	15	8	310

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

*10	8104	X	8104	-0-	-0-	-0-	8104	3			N	-0-					-0-
*11	14548	X	14548	-0-	-0-	-0-	206	1	14342	3	N	-0-					-0-
*12	11814	X	11814	-0-	-0-	-0-	212	1	11602	3	N	-0-					-0-
*01	12834	X	12834	-0-	-0-	-0-	212	1	12622	3	N	-0-					-0-
*02	10117	X	10117	-0-	-0-	-0-	192	1	9925	3	N	-0-					-0-
*03	10235	X	10235	-0-	-0-	-0-	212	1	10023	3	N	-0-					-0-
*04	9802	X	9802	-0-	-0-	-0-	206	1	9596	3	N	-0-					-0-
*05	10868	X	10868	-0-	-0-	-0-	212	1	10656	3	N	-0-					-0-
*06	9772	X	9772	-0-	-0-	-0-	206	1	9566	3	N	-0-					-0-
*07	8102	X	8102	-0-	-0-	-0-	212	1	7890	3	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

02	119	S	119	-0-	-0-	-0-	28	1	91	2	N	-0-					-0-
03	116	S	116	-0-	-0-	-0-	31	1	85	2	N	-0-					-0-
04	128	S	128	-0-	-0-	-0-	30	1	98	2	N	-0-					-0-
05	124	S	75	-0-	-49	-0-	31	1	44	2	N	-0-					-0-
06	139	S	139	-0-	-0-	-0-	30	1	109	2	N	-0-					-0-
07	124	S	82	-0-	-42	-0-	31	1	51	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

02	5847	S	5847	-0-	-0-	-0-	5	1	5841	2	N	1	1	8			-0-
							1	9									
03	5398	S	5398	-0-	-0-	-0-	180	1	5217	2	N	1	1	8			-0-
							1	9									
04	15452	S	15452	-0-	-0-	-0-	774	1	14677	2	N	1	1	8			-0-
							1	9									
05	10334	S	10334	-0-	-0-	-0-	694	1	9640	2	N	-0-					-0-
06	7808	S	7808	-0-	-0-	-0-	389	1	7416	2	N	3	3	8			-0-
							3	9									
*07	14974	S	14974	-0-	-0-	-0-	728	1	14244	2	N	2	2	8			-0-
							2	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	859	-0-	-9	-0-	753	2	106	9	Y	96	181	1			77
03	961	N	960	-0-	-1	-0-	847	2	113	9	Y	103					180
04	960	N	960	-0-	-0-	-0-	842	2	118	9	Y	107	190	1			97
05	961	N	889	-0-	-72	-0-	781	2	108	9	Y	98					195
06	930	N	872	-0-	-58	-0-	776	2	96	9	Y	87	184	1			98
*07	1916	N	1916	-0-	-0-	-0-	1804	2	112	9	Y	102					200

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

02	70924	X	67586	-0-	-3338	-0-	67586	3			N	-0-					25
03	78027	X	74299	-0-	-3728	-0-	74299	3			N	-0-					25
04	74070	X	71007	-0-	-3063	-0-	71007	3			N	-0-					25
05	76105	X	72363	-0-	-3742	-0-	72363	3			N	-0-					25
06	72780	X	69522	-0-	-3258	-0-	69522	3			N	-0-					25
07	74834	X	71247	-0-	-3587	-0-	71247	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

02	1561	N	1561	-0-	-0-	-0-	14	1	1526	2	Y	19					156
							21	9									
03	1860	N	1720	-0-	-140	-0-	16	1	1691	2	Y	12					168
							13	9									
04	1621	N	1621	-0-	-0-	-0-	15	1	1599	2	Y	6					174
							7	9									
05	1736	N	1654	-0-	-82	-0-	16	1	1638	2	Y	-0-	100	1			74
06	1650	N	1594	-0-	-56	-0-	15	1	1579	2	Y	-0-					74
07	1674	N	1654	-0-	-20	-0-	16	1	1638	2	Y	-0-	12	1			62

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

02	0	W	2258	-0-	2258	32218	2216	2	42	9	N	38					173
03	0	W	2280	-0-	2280	34498	2230	2	50	9	N	45	165	1			53
04	0	W	2654	-0-	2654	37152	2611	2	43	9	N	39					92
05	0	W	2861	-0-	2861	40013	2833	2	28	9	N	25					117
06	0	W	578	-0-	578	40591	574	2	4	9	N	4					121
07	792	N	NO RPT	-0-	-792	39799					N	NO RPT					121

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	894	-0-	-30	-0-	877	3	17	9	N	15					73
*03	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	N	1					74
*04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					74
*05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					74
*06	1050	N	942	-0-	-108	-0-	942	3			N	-0-					74
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-	-58	-0-	28	1	604	2	N	9					72
							10	9									
03	738	N	738	-0-	-0-	-0-	31	1	698	2	N	8					80
							9	9									
04	690	N	648	-0-	-42	-0-	30	1	610	2	N	7					87
							8	9									
05	713	N	577	-0-	-136	-0-	31	1	535	2	N	10					97
							11	9									
06	720	N	496	-0-	-224	-0-	30	1	454	2	N	11					108
							12	9									
07	682	N	479	-0-	-203	-0-	31	1	437	2	N	10					118
							11	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1209	N	1026	-0-	-183	-0-	1026	2			N	-0-					-0-
04	1260	N	941	-0-	-319	-0-	941	2			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

02	644	#	365	-0-	-279	-0-	351	3	14	9	N	13					80
03	682	#	419	-0-	-263	-0-	400	3	19	9	N	17					97
04	630	#	392	-0-	-238	-0-	389	3	3	9	N	3					100
05	496	#	419	-0-	-77	-0-	395	3	24	9	N	22					122
06	450	#	379	-0-	-71	-0-	372	3	7	9	N	6					128
07	434	#	406	-0-	-28	-0-	395	3	11	9	N	10					138

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

02	532	#	404	-0-	-128	-0-	38	1	345	3	N	19					82
							21	9									
03	589	#	432	-0-	-157	-0-	41	1	367	3	N	22					104
							24	9									
04	634	R	634	-0-	-0-	-0-	62	1	554	3	N	16					120
							18	9									
05	589	#	564	-0-	-25	-0-	55	1	491	3	N	16					136
							18	9									
06	627	R	627	-0-	-0-	-0-	61	1	544	3	N	20					156
							22	9									
*07	693	R	693	-0-	-0-	-0-	69	1	617	3	N	6					162
							7	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	474	-0-	-58	-0-	62	1	378	3	N	31					144
							34	9									
03	558	N	514	-0-	-44	-0-	69	1	423	3	N	20					164
							22	9									
04	818	N	818	-0-	-0-	-0-	108	1	662	3	N	44					208
							48	9									
05	527	N	474	-0-	-53	-0-	59	1	362	3	N	48	175	1			81
							53	9									
06	707	N	707	-0-	-0-	-0-	94	1	580	3	N	30					111
							33	9									
07	837	N	536	-0-	-301	-0-	69	1	426	3	N	37					148
							41	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	787	N	787	-0-	-0-	-0-	110	1	677	3	N	-0-					-0-
03	868	N	853	-0-	-15	-0-	119	1	734	3	N	-0-					-0-
04	840	N	815	-0-	-25	-0-	114	1	701	3	N	-0-					-0-
05	868	N	831	-0-	-37	-0-	116	1	715	3	N	-0-					-0-
06	840	N	787	-0-	-53	-0-	110	1	677	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	117	1	720	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2100	-0-	-28	-0-	2100	2			N	-0-					-0-
03	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
04	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
05	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
06	2970	X	1654	-0-	-1316	-0-	1654	2			N	-0-					-0-
07	3069	X	1908	-0-	-1161	-0-	1908	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1049	2	42	9	N	38					59
03	1546	N	1546	-0-	-0-	-0-	1507	2	39	9	N	35					94
04	1507	N	1507	-0-	-0-	-0-	1464	2	43	9	N	39					133
05	1539	N	1539	-0-	-0-	-0-	1518	2	21	9	N	19					152
06	1500	N	1414	-0-	-86	-0-	1397	2	17	9	N	15					167
07	1550	N	1183	-0-	-367	-0-	1172	2	11	9	N	10	95	1			82

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	311	-0-	-221	-0-	311	2			N	-0-					36
03	372	N	335	-0-	-37	-0-	317	2	18	9	N	16					52
04	480	N	479	-0-	-1	-0-	478	2	1	9	N	1					53
05	476	N	476	-0-	-0-	-0-	437	2	39	9	N	35					88
06	413	N	413	-0-	-0-	-0-	387	2	26	9	N	24					112
07	496	N	361	-0-	-135	-0-	342	2	19	9	N	17					129

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3015	X	3015	-0-	-0-	-0-	2971	2	44	9	N	40					221
03	3542	X	3542	-0-	-0-	-0-	3527	2	15	9	N	14					235
04	3547	X	3547	-0-	-0-	-0-	3535	2	12	9	N	11					246
05	3510	X	3510	-0-	-0-	-0-	3508	2	2	9	N	2	127	1			121
06	3214	X	3214	-0-	-0-	-0-	3207	2	7	9	N	6					127
*07	3513	X	3513	-0-	-0-	-0-	3493	2	20	9	N	18					145

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1146	-0-	-30	-0-	1098	2	48	9	N	44					112
03	1240	N	1221	-0-	-19	-0-	1191	2	30	9	N	27					139
04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					165
05	1271	N	1242	-0-	-29	-0-	1218	2	24	9	N	22	103	1			84
06	1245	N	1245	-0-	-0-	-0-	1225	2	20	9	N	18					102
07	1271	N	1251	-0-	-20	-0-	1230	2	21	9	N	19					121

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2338	N	2338	-0-	-0-	-0-	2310	2	28	9	N	25					147
03	2356	N	2343	-0-	-13	-0-	2328	2	15	9	N	14					161
04	2330	N	2330	-0-	-0-	-0-	2308	2	22	9	N	20					181
05	2542	N	2496	-0-	-46	-0-	2461	2	35	9	N	32	132	1			81
06	2280	N	2050	-0-	-230	-0-	2029	2	21	9	N	19					100
*07	2451	N	2451	-0-	-0-	-0-	2423	2	28	9	N	25					125

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1763	-0-	-421	-0-	1700	2	63	9	N	57					231
03	2232	N	2142	-0-	-90	-0-	2056	2	86	9	N	78					309
04	2190	N	2773	-0-	583	-0-	2720	2	53	9	N	48	185	1			172
05	3100	N	3533	-0-	433	433	793	1	2685	2	N	50					222
							55	9									
06	2619	N	2186	-0-	-433	-0-	831	1	1305	2	N	45					267
							50	9									
07	2573	N	1822	-0-	-751	-0-	802	1	989	2	N	28	169	1			126
							31	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	9331	-0-	-1449	-0-	890	1	8273	2	N	153					290
							168	9									
03	11532	X	10499	-0-	-1033	-0-	1064	1	9253	2	N	165	190	1			265
							182	9									
04	11160	X	9512	-0-	-1648	-0-	945	1	8416	2	N	137	187	1			215
							151	9									
05	10416	X	9993	-0-	-423	-0-	1024	1	8783	2	N	169	188	1			196
							186	9									
06	10170	X	9752	-0-	-418	-0-	1016	1	8508	2	N	207					403
							228	9									
07	10509	X	9896	-0-	-613	-0-	1079	1	8670	2	N	134	189	1			348
							147	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	453	2	9	9	N	8					200
03	492	N	492	-0-	-0-	-0-	488	2	4	9	N	4	182	1			22
04	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					36
05	527	N	447	-0-	-80	-0-	434	2	13	9	N	12					48
06	501	N	501	-0-	-0-	-0-	482	2	19	9	N	17					65
07	558	N	507	-0-	-51	-0-	487	2	20	9	N	18					83

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	361	2	6	9	N	5					178
03	398	N	398	-0-	-0-	-0-	388	2	10	9	N	9					187
04	393	N	393	-0-	-0-	-0-	381	2	12	9	N	11					198
05	403	N	384	-0-	-19	-0-	372	2	12	9	N	11					209
06	430	N	430	-0-	-0-	-0-	419	2	11	9	N	10					219
*07	416	N	416	-0-	-0-	-0-	404	2	12	9	N	11					230

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3400	-0-	-128	-0-	3350	2	50	9	N	45					138
03	3906	X	3725	-0-	-181	-0-	3671	2	54	9	N	49					187
04	3660	X	3631	-0-	-29	-0-	3585	2	46	9	N	42	182	1			47
05	3751	X	3683	-0-	-68	-0-	3646	2	37	9	N	34					81
06	3630	X	3526	-0-	-104	-0-	3501	2	25	9	N	23					104
07	3751	X	3615	-0-	-136	-0-	3612	2	3	9	N	3					107

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1216	2	11	9	N	10					249
03	1367	N	1367	-0-	-0-	-0-	1348	2	19	9	N	17					266
04	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					275
05	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	N	6	185	1			96
06	1299	N	1299	-0-	-0-	-0-	1285	2	14	9	N	13					109
*07	1342	N	1342	-0-	-0-	-0-	1323	2	19	9	N	17					126

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	-0-	1033	2	23	9	N	21					67
03	0	N	-0-	-0-	-0-	-0-					N	21					88
04	1037	N	1037	-0-	-0-	-0-	1028	2	9	9	N	8					96
05	1178	N	1056	-0-	-122	-0-	1036	2	20	9	N	18					114
06	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					128
07	1085	N	874	-0-	-211	-0-	874	2			N	-0-					128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	44	-0-	44	44	44	2			N	-0-	14	1			34
04	14B2	EXT	44	-0-	44	88	44	2			N	-0-	34	1			-0-
05	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

02	1966	N	1966	-0-	-0-	-0-	1957	2	9	9	N	8					118
03	0	N	-0-	-0-	-0-	-0-					N	46					164
04	2173	N	2173	-0-	-0-	-0-	2158	2	15	9	N	14	149	1			29
05	2270	N	2270	-0-	-0-	-0-	2253	2	17	9	N	15					44
06	2182	N	2182	-0-	-0-	-0-	2168	2	14	9	N	13					57
07	2232	N	2059	-0-	-173	-0-	2045	2	14	9	N	13					70

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

02	3612	X	3036	-0-	-576	-0-	3019	2	17	9	N	15					190
03	3999	X	3056	-0-	-943	-0-	3034	2	22	9	N	20					210
04	3870	X	3273	-0-	-597	-0-	3250	2	23	9	N	21	131	1			100
05	3844	X	3478	-0-	-366	-0-	3439	2	39	9	N	35					135
06	3316	X	3316	-0-	-0-	-0-	3303	2	13	9	N	12					147
*07	3457	X	3457	-0-	-0-	-0-	3414	2	43	9	N	39	120	1			66

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

02	728	N	594	-0-	-134	-0-	594	2			N	-0-					137
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					137
04	780	N	549	-0-	-231	-0-	549	2			N	-0-					137
05	651	N	527	-0-	-124	-0-	527	2			N	-0-					137
06	600	N	519	-0-	-81	-0-	519	2			N	-0-					137
*07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					137

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

02	1028	N	1028	-0-	-0-	-0-	1019	2	9	9	N	8					204
03	1003	N	1003	-0-	-0-	-0-	986	2	17	9	N	15	184	1			35
04	1230	N	1059	-0-	-171	-0-	1027	2	32	9	N	29					64
05	1147	N	1076	-0-	-71	-0-	1056	2	20	9	N	18					82
06	1109	N	1109	-0-	-0-	-0-	1096	2	13	9	N	12					94
07	1085	N	935	-0-	-150	-0-	925	2	10	9	N	9					103

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2444	-0-	-664	-0-	2427	2	17	9	N	15					104
03	3441	X	2784	-0-	-657	-0-	2744	2	40	9	N	36					140
04	3330	X	2602	-0-	-728	-0-	2587	2	15	9	N	14	116	1			38
05	3441	X	2549	-0-	-892	-0-	2506	2	43	9	N	39					77
06	2700	X	2627	-0-	-73	-0-	36	1	2576	2	N	14					91
							15	9									
07	2790	X	2680	-0-	-110	-0-	2647	2	33	9	N	30					121

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

02	896	N	808	-0-	-88	-0-	798	2	10	9	N	9					35
03	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2					37
04	900	N	797	-0-	-103	-0-	786	2	11	9	N	10					47
05	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					52
06	840	N	648	-0-	-192	-0-	637	2	11	9	N	10					62
07	837	N	767	-0-	-70	-0-	767	2			N	-0-					62

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

02	2800	N	1797	-0-	-1003	4348	1787	2	10	9	N	9					204
03	3100	N	1987	-0-	-1113	3235	1983	2	4	9	N	4	176	1			32
04	3000	N	1944	-0-	-1056	2179	1944	2			N	-0-					32
05	3100	N	2006	-0-	-1094	1085	2006	2			N	-0-					32
06	2989	N	1904	-0-	-1085	-0-	1904	2			N	-0-					32
07	2015	N	1940	-0-	-75	-0-	1940	2			N	-0-					32

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

02	980	N	859	-0-	-121	-0-	859	2			N	-0-					42
03	915	N	915	-0-	-0-	-0-	914	2	1	9	N	1					43
04	960	N	-0-	-0-	-960	-0-					N	3					46
05	961	N	545	-0-	-416	-0-	527	2	18	9	N	16					62
06	900	N	771	-0-	-129	-0-	771	2			N	-0-					62
*07	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					69

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

02	1428	N	1267	-0-	-161	-0-	676	1	588	2	N	3					59
							3	9									
03	1517	N	1517	-0-	-0-	-0-	748	1	768	2	N	1					60
							1	9									
04	1595	N	1595	-0-	-0-	-0-	724	1	829	2	N	38					98
							42	9									
05	1578	N	1578	-0-	-0-	-0-	748	1	817	2	N	12					110
							13	9									
06	1538	N	1538	-0-	-0-	-0-	724	1	803	2	N	10	105	1			15
							11	9									
07	1643	N	1586	-0-	-57	-0-	748	1	819	2	N	17					32
							19	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	852	2	70	9	N	64	176	1			227
03	1118	N	1118	-0-	-0-	-0-	988	2	130	9	N	118					345
04	1096	N	1096	-0-	-0-	-0-	947	2	149	9	N	135	360	1			120
05	1091	N	1091	-0-	-0-	-0-	979	2	112	9	N	102					222
06	1080	N	1016	-0-	-64	-0-	946	2	70	9	N	64					286
07	1147	N	1031	-0-	-116	-0-	963	2	68	9	N	62	185	1			163

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2785	X	2785	-0-	-0-	-0-	2694	2	91	9	N	83	377	1			88
03	2883	X	2863	-0-	-20	-0-	2783	2	80	9	N	73					161
04	2790	X	2726	-0-	-64	-0-	2636	2	90	9	N	82					243
05	3069	X	2977	-0-	-92	-0-	2892	2	85	9	N	77	191	1			129
06	2989	N	2989	-0-	-0-	-0-	2910	2	79	9	N	72					201
*07	2853	N	2853	-0-	-0-	-0-	2784	2	69	9	N	63	186	1			78

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1643	-0-	-121	-0-	1632	2	11	9	N	10					62
03	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	N	2					64
04	1860	N	1813	-0-	-47	-0-	1789	2	24	9	N	22					86
05	1875	N	1875	-0-	-0-	-0-	1832	2	43	9	N	39					125
06	1830	N	1777	-0-	-53	-0-	1757	2	20	9	N	18					143
07	1860	N	1841	-0-	-19	-0-	1819	2	22	9	N	20	103	1			60

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3494	-0-	-202	-0-	3432	2	62	9	N	56	192	1			131
03	4092	X	3650	-0-	-442	-0-	3614	2	36	9	N	33					164
04	3930	X	3279	-0-	-651	-0-	3238	2	41	9	N	37	73	1			128
05	3875	X	3731	-0-	-144	-0-	3683	2	48	9	N	44					172
06	3750	X	3374	-0-	-376	-0-	3345	2	29	9	N	26					198
07	3875	X	3452	-0-	-423	-0-	3421	2	31	9	N	28	187	1			39

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5861	-0-	-411	-0-	5792	2	69	9	Y	63	188	1			94
03	7008	X	7008	-0-	-0-	-0-	6919	2	89	9	Y	81					175
04	6720	X	6636	-0-	-84	-0-	6539	2	97	9	Y	88	186	1			77
05	6944	X	6690	-0-	-254	-0-	6617	2	73	9	Y	66					143
06	6540	X	6386	-0-	-154	-0-	6310	2	76	9	Y	69					212
07	6758	X	6642	-0-	-116	-0-	6551	2	91	9	Y	83	187	1			108

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1430	2	9	9	Y	8					75
03	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	Y	8					83
04	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	Y	11					94
05	1534	N	1534	-0-	-0-	-0-	1525	2	9	9	Y	8					102
06	1560	N	1213	-0-	-347	-0-	1200	2	13	9	Y	12					114
07	1550	N	1534	-0-	-16	-0-	1492	2	42	9	Y	38					152

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9884	X	9282	-0-	-602	-0-	9166	2	116	9	Y	105					269
03	10943	X	10276	-0-	-667	-0-	10148	2	128	9	Y	116	189	1			196
04	10500	X	9801	-0-	-699	-0-	9682	2	119	9	Y	108	182	1			122
05	10664	X	10174	-0-	-490	-0-	10010	2	164	9	Y	149	191	1			80
06	9718	X	9718	-0-	-0-	-0-	9578	2	140	9	Y	127					207
07	9951	X	9829	-0-	-122	-0-	9698	2	131	9	Y	119	186	1			140

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	X	8462	-0-	-526	-0-	8337	2	125	9	N	114	186	1			275
03	9765	X	9045	-0-	-720	-0-	8892	2	153	9	N	139	186	1			228
04	9300	X	8711	-0-	-589	-0-	8569	2	142	9	N	129	193	1			164
05	9548	X	8917	-0-	-631	-0-	8792	2	125	9	N	114	186	1			92
06	9240	X	8456	-0-	-784	-0-	8360	2	96	9	N	87					179
07	9362	X	8306	-0-	-1056	-0-	8152	2	154	9	N	140					319

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11282	X	11282	-0-	-0-	-0-	11138	2	144	9	Y	131					178
03	12460	X	12460	-0-	-0-	-0-	12318	2	142	9	Y	129	190	1			117
04	11994	X	11994	-0-	-0-	-0-	11853	2	141	9	Y	128					245
05	11843	X	11843	-0-	-0-	-0-	11743	2	100	9	Y	91	192	1			144
06	11910	X	11591	-0-	-319	-0-	11490	2	101	9	Y	92					236
07	12307	X	11870	-0-	-437	-0-	11761	2	109	9	Y	99	188	1			147

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	1234	-0-	-9322	-0-	1014	1	220	2	Y	-0-					144
03	11687	X	-0-	-0-	-11687	-0-					Y	-0-					144
04	11100	X	-0-	-0-	-11100	-0-					Y	-0-					144
05	10881	X	-0-	-0-	-10881	-0-					Y	-0-					144
06	8400	X	2931	-0-	-5469	-0-	2898	2	33	9	Y	30					174
*07	20539	X	20539	-0-	-0-	-0-	1122	1	19232	2	Y	168	185	1			157
							185	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	27	-0-	-113	-0-	27	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5107	-0-	-157	-0-	4994	2	113	9	Y	103	183	1			150
03	5828	X	5736	-0-	-92	-0-	5612	2	124	9	Y	113	186	1			77
04	5640	X	5454	-0-	-186	-0-	5349	2	105	9	Y	95	40	1			132
05	5828	X	5586	-0-	-242	-0-	5476	2	110	9	Y	100	184	1			48
06	5289	X	5289	-0-	-0-	-0-	5195	2	94	9	Y	85					133
07	5456	X	5398	-0-	-58	-0-	5300	2	98	9	Y	89					222

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	6322	-0-	-286	-0-	6224	2	98	9	Y	89	188	1			35
03	7316	X	7146	-0-	-170	-0-	7013	2	133	9	Y	121					156
04	7080	X	6797	-0-	-283	-0-	6686	2	111	9	Y	101					257
05	7130	X	7034	-0-	-96	-0-	6880	2	154	9	Y	140	184	1			213
06	6700	X	6700	-0-	-0-	-0-	6562	2	138	9	Y	125	177	1			161
07	6851	X	6823	-0-	-28	-0-	6672	2	151	9	Y	137	189	1			109

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	14119	-0-	-609	-0-	13991	2	128	9	Y	116	189	1			128
03	16306	X	16024	-0-	-282	-0-	15875	2	149	9	Y	135	180	1			83
04	15780	X	15065	-0-	-715	-0-	14888	2	177	9	Y	161					244
05	16306	X	16210	-0-	-96	-0-	16003	2	207	9	Y	188	185	1			247
06	15469	X	15469	-0-	-0-	-0-	15249	2	220	9	Y	200	185	1			262
*07	15500	X	15500	-0-	-0-	-0-	15314	2	186	9	Y	169	187	1			244

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

02	8148	X	7123	-0-	-1025	-0-	7042	2	81	9	N	74					168
03	9021	X	7729	-0-	-1292	-0-	7608	2	121	9	N	110	189	1			89
04	8730	X	7388	-0-	-1342	-0-	7297	2	91	9	N	83					172
05	8711	X	7688	-0-	-1023	-0-	7568	2	120	9	N	109	184	1			97
06	8310	X	6987	-0-	-1323	-0-	6881	2	106	9	N	96					193
07	7874	X	7269	-0-	-605	-0-	7184	2	85	9	N	77	176	1			94

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

02	8400	X	7735	-0-	-665	-0-	7606	2	129	9	Y	117					236
03	9300	X	8645	-0-	-655	-0-	8487	2	158	9	Y	144	186	1			194
04	8820	X	8141	-0-	-679	-0-	8007	2	134	9	Y	122	187	1			129
05	9114	X	8671	-0-	-443	-0-	8494	2	177	9	Y	161	183	1			107
06	8340	X	8217	-0-	-123	-0-	8075	2	142	9	Y	129					236
07	8618	X	8329	-0-	-289	-0-	8191	2	138	9	Y	125	179	1			182

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

02	7756	X	7688	-0-	-68	-0-	7592	2	96	9	Y	87	188	1			92
03	8587	X	8039	-0-	-548	-0-	7890	2	149	9	Y	135					227
04	8310	X	8065	-0-	-245	-0-	7934	2	131	9	Y	119	185	1			161
05	8587	X	8275	-0-	-312	-0-	8078	2	197	9	Y	179	186	1			154
06	8100	X	7833	-0-	-267	-0-	7693	2	140	9	Y	127	187	1			94
07	8370	X	7961	-0-	-409	-0-	7819	2	142	9	Y	129					223

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

02	4172	X	3804	-0-	-368	-0-	3762	2	42	9	Y	38					233
03	4619	X	4334	-0-	-285	-0-	4238	2	96	9	Y	87	183	1			137
04	4470	X	4123	-0-	-347	-0-	4005	2	118	9	Y	107					244
05	4619	X	4153	-0-	-466	-0-	4107	2	46	9	Y	42					286
06	4200	X	3976	-0-	-224	-0-	3907	2	69	9	Y	63	187	1			162
*07	4340	X	4086	-0-	-254	-0-	4017	2	69	9	Y	63					225

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

02	3136	X	2401	-0-	-735	-0-	2379	2	22	9	Y	20					139
03	3472	X	2307	-0-	-1165	-0-	2279	2	28	9	Y	25					164
04	3540	X	2267	-0-	-1273	-0-	2241	2	26	9	Y	24					188
05	3658	X	2338	-0-	-1320	-0-	2309	2	29	9	Y	26					214
06	2394	X	2394	-0-	-0-	-0-	2375	2	19	9	Y	17					231
*07	2532	X	2532	-0-	-0-	-0-	2520	2	12	9	Y	11	182	1			60

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

02	4508	X	4333	-0-	-175	-0-	4261	2	72	9	Y	65	188	1			230
03	4991	X	4563	-0-	-428	-0-	4493	2	70	9	Y	64	185	1			109
04	4830	X	4425	-0-	-405	-0-	4380	2	45	9	Y	41					150
05	4805	X	4652	-0-	-153	-0-	4549	2	103	9	Y	94	186	1			58
06	4650	X	4350	-0-	-300	-0-	4305	2	45	9	Y	41					99
07	4805	X	4424	-0-	-381	-0-	4371	2	53	9	Y	48					147

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3072	-0-	-344	-0-	619	1	2452	2	N	1	185	1			28
							1	9									
03	3782	X	3355	-0-	-427	-0-	686	1	2663	2	N	5					33
							6	9									
04	3690	X	3277	-0-	-413	-0-	664	1	2603	2	N	9					42
							10	9									
05	3813	X	3520	-0-	-293	-0-	672	1	2834	2	N	13					55
							14	9									
06	3300	X	3207	-0-	-93	-0-	664	1	2542	2	N	1					56
							1	9									
07	3410	X	3143	-0-	-267	-0-	627	1	2515	2	N	1					57
							1	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8490	X	8490	-0-	-0-	-0-	8417	2	73	9	Y	66					147
03	8802	X	8802	-0-	-0-	-0-	8729	2	73	9	Y	66	187	1			26
04	8406	X	8406	-0-	-0-	-0-	8311	2	95	9	Y	86					112
05	8525	X	8191	-0-	-334	-0-	8059	2	132	9	Y	120	186	1			46
06	8550	X	8087	-0-	-463	-0-	7991	2	96	9	Y	87					133
*07	8835	X	8068	-0-	-767	-0-	7961	2	107	9	Y	97	176	1			54

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	9576	-0-	-644	-0-	9437	2	139	9	N	126	195	1			159
03	11315	X	10752	-0-	-563	-0-	10588	2	164	9	N	149	186	1			122
04	10830	X	10687	-0-	-143	-0-	10537	2	150	9	N	136					258
05	11014	X	11014	-0-	-0-	-0-	10879	2	135	9	N	123	184	1			197
06	10511	X	10511	-0-	-0-	-0-	10302	2	209	9	N	190	185	1			202
*07	11394	X	11394	-0-	-0-	-0-	11207	2	187	9	N	170	188	1			184

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1793	-0-	-335	-0-	1793	2			Y	-0-					18
03	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					18
04	2160	N	2088	-0-	-72	-0-	2088	2			Y	-0-					18
05	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					18
06	2130	N	2053	-0-	-77	-0-	2053	2			Y	-0-					18
07	2170	N	2076	-0-	-94	-0-	2076	2			Y	-0-					18

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5851	-0-	-477	-0-	5724	2	127	9	N	115					308
03	6820	X	6502	-0-	-318	-0-	6329	2	173	9	N	157	369	1			96
04	6600	X	6165	-0-	-435	-0-	6054	2	111	9	N	101					197
05	6820	X	6427	-0-	-393	-0-	6253	2	174	9	N	158	190	1			165
06	6480	X	6111	-0-	-369	-0-	5987	2	124	9	N	113	185	1			93
07	6510	X	6275	-0-	-235	-0-	6141	2	134	9	N	122					215

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3218	-0-	-86	-0-	3128	2	90	9	N	82					256
03	3658	X	3622	-0-	-36	-0-	3513	2	109	9	N	99	186	1			169
04	3540	X	3423	-0-	-117	-0-	3311	2	112	9	N	102	185	1			86
05	3658	X	3491	-0-	-167	-0-	3374	2	117	9	N	106					192
06	3540	X	3307	-0-	-233	-0-	3212	2	95	9	N	86	184	1			94
07	3627	X	3200	-0-	-427	-0-	3105	2	95	9	N	86					180

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3640	X	3412	-0-	-228	-0-	3313	2	99	9	N	90	197	1	284
03	3999	X	3768	-0-	-231	-0-	3629	2	139	9	N	126	187	1	223
04	4200	X	3597	-0-	-603	-0-	3492	2	105	9	N	95	179	1	139
05	4340	X	3502	-0-	-838	-0-	3381	2	121	9	N	110			249
06	3840	X	3711	-0-	-129	-0-	3601	2	110	9	N	100	188	1	161
07	3782	X	3657	-0-	-125	-0-	3541	2	116	9	N	105			266

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6026	X	6026	-0-	-0-	-0-	5910	2	116	9	N	105	188	1	128
03	6530	X	6530	-0-	-0-	-0-	6411	2	119	9	N	108			236
04	6393	X	6393	-0-	-0-	-0-	6259	2	134	9	N	122	191	1	167
05	6482	X	6482	-0-	-0-	-0-	6372	2	110	9	N	100	189	1	78
06	6210	X	6210	-0-	-0-	-0-	36	1	6084	2	N	82			160
							90	9							
*07	6245	X	6245	-0-	-0-	-0-	6118	2	127	9	N	115	186	1	89

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	9464	X	8832	-0-	-632	-0-	8675	2	157	9	N	143			331
03	10478	X	9517	-0-	-961	-0-	9337	2	180	9	N	164	185	1	310
04	10140	X	9010	-0-	-1130	-0-	8844	2	166	9	N	151	236	1	225
05	9765	X	9244	-0-	-521	-0-	9088	2	156	9	N	142	182	1	185
06	9450	X	8731	-0-	-719	-0-	8590	2	141	9	N	128	186	1	127
07	9765	X	9054	-0-	-711	-0-	8905	2	149	9	N	135			262

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	13440	X	11469	-0-	-1971	-0-	11316	2	153	9	N	139	88	1	168
03	14353	X	12625	-0-	-1728	-0-	12428	2	197	9	N	179	104	1	243
04	13800	X	11742	-0-	-2058	-0-	11544	2	198	9	N	180	322	1	101
05	14260	X	11732	-0-	-2528	-0-	11559	2	173	9	N	157	143	1	115
06	13020	X	10703	-0-	-2317	-0-	10570	2	133	9	N	121	82	1	154
07	12710	X	10597	-0-	-2113	-0-	10462	2	135	9	N	123	118	1	159

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	7672	X	6305	-0-	-1367	-0-	6198	2	107	9	N	97	189	1	129
03	8308	X	7438	-0-	-870	-0-	7318	2	120	9	N	109			238
04	8040	X	7011	-0-	-1029	-0-	6886	2	125	9	N	114	184	1	168
05	7626	X	7235	-0-	-391	-0-	7143	2	92	9	N	84	173	1	79
06	7290	X	6752	-0-	-538	-0-	6660	2	92	9	N	84			163
07	7440	X	7060	-0-	-380	-0-	6969	2	91	9	N	83	182	1	64

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	532	N	444	-0-	-88	-0-	436	2	8	9	N	7			141
03	496	N	297	-0-	-199	-0-	297	2			N	-0-			141
04	480	N	114	-0-	-366	-0-	114	2			N	-0-			141
05	496	N	-0-	-0-	-496	-0-					N	-0-			141
06	300	N	-0-	-0-	-300	-0-					N	-0-			141
07	124	N	-0-	-0-	-124	-0-					N	-0-			141

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1920	-0-	-96	-0-	1919	3	1	9	N	1					63
03	2232	N	2153	-0-	-79	-0-	2134	3	19	9	N	17					80
04	2220	N	2048	-0-	-172	-0-	2037	3	11	9	N	10					90
05	2139	N	2129	-0-	-10	-0-	2123	3	6	9	N	5					95
06	2070	N	1822	-0-	-248	-0-	1811	3	11	9	N	10					105
07	2108	N	1864	-0-	-244	-0-	1860	3	4	9	N	4					109

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

02	1319	N	1319	-0-	-0-	-0-	38	1	1281	2	N	-0-					7
03	1355	N	1355	-0-	-0-	-0-	52	1	1303	2	N	-0-					7
04	1331	N	1331	-0-	-0-	-0-	56	1	1275	2	N	-0-					7
05	1457	N	1003	-0-	-454	-0-	46	1	957	2	N	-0-					7
06	1320	N	1097	-0-	-223	-0-	42	1	1055	2	N	-0-					7
07	1364	N	1315	-0-	-49	-0-	58	1	1257	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

02	0		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

02	1876	X	-0-	-0-	-1876	-0-					N	-0-					-0-
03	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1799	-0-	-189	-0-	1799	3			N	-0-					88
03	2170	X	1980	-0-	-190	-0-	1979	3	1	9	N	1					89
04	2040	X	1843	-0-	-197	-0-	1841	3	2	9	N	2					91
05	2077	X	1786	-0-	-291	-0-	1784	3	2	9	N	2					93
06	1920	N	1633	-0-	-287	-0-	1633	3			N	-0-					93
07	1891	N	1600	-0-	-291	-0-	1600	3			N	-0-					93

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
*11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
*12	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					20
*01	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					20
*02	196	N	193	-0-	-3	-0-	11	1	182	3	N	-0-					20
*03	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					20
*04	210	N	171	-0-	-39	-0-	171	3			N	-0-					20
*05	217	N	174	-0-	-43	-0-	174	3			N	-0-					20
*06	180	N	168	-0-	-12	-0-	168	3			N	-0-					20
07	186	N	60	-0-	-126	-0-	60	3			N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	959	-0-	-2	-0-	953	3	6	9	N	5					20
*11	900	N	870	-0-	-30	-0-	870	3			N	-0-					20
*12	899	N	879	-0-	-20	-0-	13	1	866	3	N	-0-					20
*01	961	N	890	-0-	-71	-0-	13	1	877	3	N	-0-					20
*02	812	N	754	-0-	-58	-0-	11	1	743	3	N	-0-					20
*03	868	N	811	-0-	-57	-0-	13	1	798	3	N	-0-					20
*04	870	N	783	-0-	-87	-0-	783	3			N	-0-					20
*05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					20
*06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					20
*07	949	N	949	-0-	-0-	-0-	913	3	36	9	N	33					53

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	425	-0-	-40	-0-	425	3			N	-0-					45
*11	438	N	438	-0-	-0-	-0-	406	3	32	9	N	29					74
*12	434	N	426	-0-	-8	-0-	11	1	415	3	N	-0-					74
*01	434	N	322	-0-	-112	-0-	11	1	311	3	N	-0-					74
*02	420	N	320	-0-	-100	-0-	10	1	309	3	N	1					75
							1	9									
*03	403	N	353	-0-	-50	-0-	11	1	342	3	N	-0-					75
*04	360	N	349	-0-	-11	-0-	349	3			N	-0-					75
*05	391	N	391	-0-	-0-	-0-	376	3	15	9	N	14					89
*06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					89
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					89

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	380	-0-	-85	-0-	380	3			N	-0-					116
*11	390	N	350	-0-	-40	-0-	350	3			N	-0-	1	5			115
*12	620	N	362	-0-	-258	-0-	11	1	351	3	N	-0-					115
*01	372	N	269	-0-	-103	-0-	11	1	258	3	N	-0-					115
*02	336	N	325	-0-	-11	-0-	10	1	315	3	N	-0-					115
*03	341	N	265	-0-	-76	-0-	11	1	254	3	N	-0-					115
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					115
*05	372	N	169	-0-	-203	-0-	169	3			N	-0-					115
*06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					115
*07	552	N	552	-0-	-0-	-0-	544	3	8	9	N	7					122

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-	1	5			23
*11	240	N	157	-0-	-83	-0-	157	3			N	-0-					23
*12	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					23
*01	217	N	174	-0-	-43	-0-	11	1	163	3	N	-0-					23
*02	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					23
*03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					23
*04	180	N	142	-0-	-38	-0-	142	3			N	-0-					23
*05	155	N	144	-0-	-11	-0-	144	3			N	-0-					23
*06	150	N	136	-0-	-14	-0-	136	3			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					23

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	863	-0-	-67	-0-	856	3	7	9	N	6					127
*11	840	N	804	-0-	-36	-0-	804	3			N	-0-					127
*12	868	N	735	-0-	-133	-0-	11	1	724	3	N	-0-					127
*01	868	N	628	-0-	-240	-0-	11	1	614	3	N	3					130
							3	9									
*02	756	N	716	-0-	-40	-0-	10	1	706	3	N	-0-					130
*03	713	N	629	-0-	-84	-0-	11	1	618	3	N	-0-					130
*04	912	N	912	-0-	-0-	-0-	820	3	92	9	N	84					214
*05	806	N	787	-0-	-19	-0-	773	3	14	9	N	13	193	1			34
*06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					34
07	930	N	869	-0-	-61	-0-	851	3	18	9	N	16					50

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

*10	589	N	527	-0-	-62	-0-	527	3			N	-0-					151
*11	581	N	581	-0-	-0-	-0-	581	3			N	-0-	1	5			150
*12	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					150
*01	577	N	577	-0-	-0-	-0-	13	1	564	3	N	-0-					150
*02	532	N	456	-0-	-76	-0-	11	1	445	3	N	-0-					150
*03	558	N	460	-0-	-98	-0-	13	1	447	3	N	-0-					150
*04	570	N	445	-0-	-125	-0-	445	3			N	-0-					150
*05	496	N	491	-0-	-5	-0-	491	3			N	-0-					150
*06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					150
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	804	-0-	-2	-0-	804	3			N	-0-					136
*11	840	N	838	-0-	-2	-0-	768	3	70	9	N	64					200
*12	819	N	819	-0-	-0-	-0-	12	1	799	3	N	7	189	1			18
							8	9									
*01	806	N	671	-0-	-135	-0-	12	1	659	3	N	-0-					18
*02	784	N	645	-0-	-139	-0-	10	1	635	3	N	-0-					18
*03	806	N	724	-0-	-82	-0-	12	1	673	3	N	35					53
							39	9									
*04	780	N	695	-0-	-85	-0-	695	3			N	-0-					53
*05	744	N	737	-0-	-7	-0-	737	3			N	-0-					53
*06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					53
*07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					53

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1902	-0-	-113	-0-	1893	3	9	9	N	8					42
*11	1890	N	1805	-0-	-85	-0-	1805	3			N	-0-					42
*12	2015	N	1657	-0-	-358	-0-	12	1	1645	3	N	-0-					42
*01	1891	N	1609	-0-	-282	-0-	12	1	1496	3	N	92					134
							101	9									
*02	1680	N	1485	-0-	-195	-0-	11	1	1449	3	N	23					157
							25	9									
*03	1643	N	1638	-0-	-5	-0-	12	1	1606	3	N	18	167	1			8
							20	9									
*04	1654	N	1654	-0-	-0-	-0-	1632	3	22	9	N	20					28
*05	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					28
*06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					28
*07	1860	N	1860	-0-	-0-	-0-	1683	3	177	9	N	161					189

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					205
*11	1590	N	1471	-0-	-119	-0-	1467	3	4	9	N	4					209
*12	1581	N	1499	-0-	-82	-0-	12	1	1487	3	N	-0-					209
*01	1550	N	1516	-0-	-34	-0-	12	1	1504	3	N	-0-					209
*02	1372	N	1257	-0-	-115	-0-	11	1	1243	3	N	3					212
							3	9									
*03	1488	N	1389	-0-	-99	-0-	12	1	1377	3	N	-0-					212
*04	1470	N	1329	-0-	-141	-0-	1329	3			N	-0-					212
*05	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	N	8					220
*06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					220
*07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					220

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	697	-0-	-47	-0-	696	3	1	9	N	1	1	5			94
*11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					94
*12	879	N	879	-0-	-0-	-0-	12	1	867	3	N	-0-					94
*01	800	N	800	-0-	-0-	-0-	12	1	788	3	N	-0-					94
*02	812	N	687	-0-	-125	-0-	11	1	676	3	N	-0-					94
*03	868	N	718	-0-	-150	-0-	12	1	706	3	N	-0-					94
*04	780	N	659	-0-	-121	-0-	659	3			N	-0-					94
*05	775	N	676	-0-	-99	-0-	676	3			N	-0-					94
*06	690	N	606	-0-	-84	-0-	606	3			N	-0-					94
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4718	-0-	-126	-0-	24	1	4694	2	N	-0-					100
03	5395	X	5395	-0-	-0-	-0-	31	1	5362	2	N	2					102
							2	9									
04	5370	X	4892	-0-	-478	-0-	16	1	4876	2	N	-0-					102
05	5549	X	5461	-0-	-88	-0-	30	1	5431	2	N	-0-					102
06	5370	X	5222	-0-	-148	-0-	30	1	5186	2	N	5					107
							6	9									
07	5394	X	5245	-0-	-149	-0-	30	1	5204	2	N	10					117
							11	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28	-0-	571	3	17	9	N	15					310
03	651	N	564	-0-	-87	-0-	550	3	14	9	N	13					323
04	630	N	545	-0-	-85	-0-	534	3	11	9	N	10	186	1			147
05	651	N	579	-0-	-72	-0-	565	3	14	9	N	13					160
06	555	N	555	-0-	-0-	-0-	549	3	6	9	N	5					165
07	558	N	377	-0-	-181	-0-	370	3	7	9	N	6					171

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

*10	0	#	-0-	-0-	-0-	-0-					N	1	1	5			92
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

*10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

*10	682	#	612	-0-	-70	-0-	611	3	1	9	N	1					61
*11	660	#	488	-0-	-172	-0-	424	3	64	9	N	58					119
*12	682	#	271	-0-	-411	-0-	6	1	265	3	N	-0-					119
*01	682	#	227	-0-	-455	-0-	6	1	221	3	N	-0-					119
*02	560	#	273	-0-	-287	-0-	5	1	268	3	N	-0-					119
*03	620	#	266	-0-	-354	-0-	6	1	260	3	N	-0-					119
*04	569	R	569	-0-	-0-	-0-	569	3			N	-0-					119
*05	816	R	816	-0-	-0-	-0-	178	1	638	3	N	-0-					119
*06	795	R	795	-0-	-0-	-0-	172	1	623	3	N	-0-					119
*07	822	R	822	-0-	-0-	-0-	178	1	644	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

02	812	#	382	-0-	-430	-0-	28	1	354	2	N	-0-					15
03	899	#	489	-0-	-410	-0-	31	1	458	2	N	-0-					15
04	840	#	657	-0-	-183	-0-	30	1	619	2	N	7					22
							8	9									
05	864	R	864	-0-	-0-	-0-	31	1	822	2	N	10					32
							11	9									
06	802	R	802	-0-	-0-	-0-	30	1	772	2	N	-0-					32
*07	819	R	819	-0-	-0-	-0-	31	1	788	2	N	-0-					32

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

02	2129	R	2129	-0-	-0-	-0-	1061	2	1061	3	N	6					142
							7	9									
03	2264	R	2264	-0-	-0-	-0-	1130	2	1130	3	N	4					146
							4	9									
04	2937	R	2937	-0-	-0-	-0-	1464	2	1464	3	N	8					154
							9	9									
05	3192	R	3192	-0-	-0-	-0-	1591	2	1590	3	N	10					164
							11	9									
06	3019	R	3019	-0-	-0-	-0-	1503	2	1503	3	N	12					176
							13	9									
*07	2483	R	2483	-0-	-0-	-0-	1233	2	1232	3	N	16					192
							18	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			130
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-	130	5			-0-

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					12
*12	12 N	12	-0-	-0-	-0-	12	1			N	-0-					12
*01	12 N	12	-0-	-0-	-0-	12	1			N	-0-					12
*02	11 N	11	-0-	-0-	-0-	11	1			N	-0-					12
*03	12 N	12	-0-	-0-	-0-	12	1			N	-0-					12
*04	12 N	-0-	-0-	-12	-0-					N	-0-					12
*05	11 N	-0-	-0-	-11	-0-					N	-0-					12
*06	12 N	-0-	-0-	-12	-0-					N	-0-					12
07	0 N	-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	17	5			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	5			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1550	-0-	-217	-0-	1550	3			N	-0-					49
*11	1650	N	1554	-0-	-96	-0-	1554	3			N	-0-	1	5			48
*12	1613	N	1613	-0-	-0-	-0-	12	1	1601	3	N	-0-					48
*01	1550	N	487	-0-	-1063	-0-	12	1	475	3	N	-0-					48
*02	1456	N	1044	-0-	-412	-0-	11	1	1033	3	N	-0-					48
*03	1612	N	1428	-0-	-184	-0-	12	1	1416	3	N	-0-					48
*04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					48
*05	1147	N	951	-0-	-196	-0-	951	3			N	-0-					48
*06	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					48
*07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					48

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

*10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
*11	720	N	457	-0-	-263	-0-	457	2			N	-0-					-0-
*12	496	N	351	-0-	-145	-0-	11	1	340	2	N	-0-					-0-
*01	434	N	329	-0-	-105	-0-	11	1	318	2	N	-0-					-0-
*02	420	N	366	-0-	-54	-0-	10	1	356	2	N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	11	1	403	2	N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	178	1	556	2	N	-0-					-0-
*06	699	N	699	-0-	-0-	-0-	172	1	527	2	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	178	1	535	2	N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					90
*11	1890	N	1702	-0-	-188	-0-	1635	3	67	9	N	61	131	1			20
*12	1891	N	1610	-0-	-281	-0-	12	1	1589	3	N	8					28
							9	9									
*01	1953	N	1570	-0-	-383	-0-	12	1	1558	3	N	-0-					28
*02	1596	N	1344	-0-	-252	-0-	11	1	1285	3	N	44					72
							48	9									
*03	1730	N	1730	-0-	-0-	-0-	12	1	1718	3	N	-0-					72
*04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					72
*05	1695	N	1695	-0-	-0-	-0-	1640	3	55	9	N	50					122
*06	1710	N	1554	-0-	-156	-0-	1554	3			N	-0-					122
07	1705	N	1602	-0-	-103	-0-	1572	3	30	9	N	27					149

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					121
*11	1230	N	1207	-0-	-23	-0-	1207	3			N	-0-					121
*12	1333	N	1286	-0-	-47	-0-	12	1	1194	3	N	73					194
							80	9									
*01	1302	N	1249	-0-	-53	-0-	12	1	1237	3	N	-0-					194
*02	1287	N	1287	-0-	-0-	-0-	11	1	1063	3	N	194	194	1			194
							213	9									
*03	1271	N	1162	-0-	-109	-0-	12	1	1150	3	N	-0-	177	5			17
*04	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					17
*05	1457	N	1211	-0-	-246	-0-	1164	3	47	9	N	43					60
*06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					60
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					60

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

*10	775	N	593	-0-	-182	-0-	586	3	7	9	N	6					30
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					30
*12	620	N	577	-0-	-43	-0-	11	1	566	3	N	-0-					30
*01	607	N	607	-0-	-0-	-0-	11	1	566	3	N	27					57
							30	9									
*02	652	N	652	-0-	-0-	-0-	10	1	642	3	N	-0-					57
*03	809	N	809	-0-	-0-	-0-	11	1	607	3	N	-0-					57
							191	4									
*04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					57
*05	1071	N	1071	-0-	-0-	-0-	1003	3	68	9	N	62					119
*06	1062	N	1062	-0-	-0-	-0-	1023	3	39	9	N	35					154
*07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					154

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

*10	1643	N	1579	-0-	-64	-0-	1558	3	21	9	N	19					137
*11	1650	N	1613	-0-	-37	-0-	1535	3	78	9	N	71	175	1			33
*12	1581	N	1437	-0-	-144	-0-	12	1	1425	3	N	-0-					33
*01	1581	N	1437	-0-	-144	-0-	12	1	1369	3	N	51					84
							56	9									
*02	1512	N	1397	-0-	-115	-0-	11	1	1386	3	N	-0-					84
*03	1519	N	1468	-0-	-51	-0-	12	1	1456	3	N	-0-					84
*04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					84
*05	1581	N	1506	-0-	-75	-0-	1429	3	77	9	N	70					154
*06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					154
07	1550	N	1467	-0-	-83	-0-	1460	3	7	9	N	6					160

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

*10	3327	X	3327	-0-	-0-	-0-	3277	3	50	9	N	45	190	1			55
*11	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					55
*12	3052	X	3052	-0-	-0-	-0-	12	1	3040	3	N	-0-					55
*01	3131	X	3131	-0-	-0-	-0-	12	1	2972	3	N	134					189
							147	9									
*02	2717	X	2717	-0-	-0-	-0-	11	1	2706	3	N	-0-					189
*03	3086	X	3086	-0-	-0-	-0-	12	1	2999	3	N	68	189	1			68
							75	9									
*04	2830	X	2830	-0-	-0-	-0-	2765	3	65	9	N	59					127
*05	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					127
*06	3187	X	3187	-0-	-0-	-0-	3023	3	164	9	N	149					276
*07	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					276

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	652	-0-	-30	-0-	652	3			N	-0-					32
*11	630	N	629	-0-	-1	-0-	629	3			N	-0-					32
*12	691	N	691	-0-	-0-	-0-	12	1	640	3	N	35					67
							39	9									
*01	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					67
*02	613	N	613	-0-	-0-	-0-	11	1	602	3	N	-0-					67
*03	689	N	689	-0-	-0-	-0-	12	1	646	3	N	28					95
							31	9									
*04	660	N	628	-0-	-32	-0-	628	3			N	-0-					95
*05	682	N	642	-0-	-40	-0-	642	3			N	-0-					95
*06	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					104
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					104

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

*10	1209	N	1146	-0-	-63	-0-	1073	3	73	9	N	66					125
*11	1110	N	1004	-0-	-106	-0-	1004	3			N	-0-					125
*12	1085	N	951	-0-	-134	-0-	13	1	938	3	N	-0-					125
*01	1147	N	1116	-0-	-31	-0-	13	1	1059	3	N	40					165
							44	9									
*02	1169	N	1169	-0-	-0-	-0-	12	1	1157	3	N	-0-					165
*03	994	N	994	-0-	-0-	-0-	13	1	981	3	N	-0-					165
*04	1080	N	897	-0-	-183	-0-	883	3	14	9	N	13	171	1			7
*05	1209	N	784	-0-	-425	-0-	784	3			N	-0-					7
*06	1020	N	761	-0-	-259	-0-	761	3			N	-0-					7
*07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					7

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

*10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					126
*11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					126
*12	1525	N	1525	-0-	-0-	-0-	13	1	1431	3	N	74	183	1			17
							81	9									
*01	1580	N	1580	-0-	-0-	-0-	13	1	1567	3	N	-0-					17
*02	1412	N	1412	-0-	-0-	-0-	11	1	1378	3	N	21					38
							23	9									
*03	1518	N	1518	-0-	-0-	-0-	13	1	1505	3	N	-0-					38
*04	1530	N	1487	-0-	-43	-0-	1447	3	40	9	N	36					74
*05	1581	N	1419	-0-	-162	-0-	1396	3	23	9	N	21					95
*06	1500	N	1351	-0-	-149	-0-	1329	3	22	9	N	20					115
07	1550	N	1398	-0-	-152	-0-	1368	3	30	9	N	27					142

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	278	N	278	-0-	-0-	-0-	257	3	21	9	N	19					140
*11	300	N	249	-0-	-51	-0-	241	3	8	9	N	7	124	1			23
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-	2	5			21
*01	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					21
*02	406	N	406	-0-	-0-	-0-	11	1	395	3	N	-0-					21
*03	318	N	318	-0-	-0-	-0-	12	1	282	3	N	22					43
							24	9									
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					43
*05	341	N	283	-0-	-58	-0-	283	3			N	-0-	3	5			40
*06	300	N	277	-0-	-23	-0-	277	3			N	-0-					40
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					40

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	108	N	108	-0-	-0-	-0-	107	3	1	9	N	1	2	5			17
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					17
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					17
*01	124	N	110	-0-	-14	-0-	110	3			N	-0-					17
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					17
*03	93	N	90	-0-	-3	-0-	90	3			N	-0-					17
*04	120	N	98	-0-	-22	-0-	98	3			N	-0-					17
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					17
*06	90	N	86	-0-	-4	-0-	86	3			N	-0-					17
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3720	X	3720	-0-	-0-	-0-	3720	3			N	-0-	3	5			120
*11	3586	X	3586	-0-	-0-	-0-	3507	3	79	9	N	72					192
*12	3581	X	3581	-0-	-0-	-0-	13	1	3531	3	N	34					226
							37	9									
*01	3212	X	3212	-0-	-0-	-0-	13	1	3163	3	N	33					259
							36	9									
*02	2981	X	2981	-0-	-0-	-0-	12	1	2934	3	N	32					291
							35	9									
*03	2890	X	2890	-0-	-0-	-0-	13	1	2849	3	N	25					316
							28	9									
*04	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					316
*05	2755	X	2755	-0-	-0-	-0-	142	1	2613	3	N	-0-					316
*06	2654	X	2654	-0-	-0-	-0-	138	1	2516	3	N	-0-	27	5			289
*07	2748	X	2748	-0-	-0-	-0-	142	1	2606	3	N	-0-					289

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1869	N	1869	-0-	-0-	-0-	1850	3	19	9	N	17					197
*11	2180	N	2180	-0-	-0-	-0-	2137	3	43	9	N	39	196	1			40
*12	2100	N	2100	-0-	-0-	-0-	12	1	2088	3	N	-0-					40
*01	2030	N	2030	-0-	-0-	-0-	12	1	1982	3	N	33					73
							36	9									
*02	1792	N	1688	-0-	-104	-0-	11	1	1643	3	N	31					104
							34	9									
*03	1984	N	1729	-0-	-255	-0-	12	1	1717	3	N	-0-					104
*04	1920	N	1661	-0-	-259	-0-	1589	3	72	9	N	65					169
*05	1922	N	1762	-0-	-160	-0-	1711	3	51	9	N	46	191	1			24
*06	1710	N	1627	-0-	-83	-0-	1604	3	23	9	N	21					45
07	1705	N	1611	-0-	-94	-0-	1611	3			N	-0-					45

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	644	-0-	-100	-0-	643	3	1	9	N	1					19
*11	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60					79
*12	651	N	621	-0-	-30	-0-	621	3			N	-0-					79
*01	651	N	280	-0-	-371	-0-	280	3			N	-0-					79
*02	644	N	286	-0-	-358	-0-	280	3	6	9	N	5					84
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					84
*04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					84
*05	677	N	677	-0-	-0-	-0-	655	3	22	9	N	20					104
*06	690	N	608	-0-	-82	-0-	608	3			N	-0-					104
07	744	N	624	-0-	-120	-0-	624	3			N	-0-					104

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	526	-0-	-63	-0-	526	3			N	-0-					99
*11	570	N	488	-0-	-82	-0-	471	3	17	9	N	15					114
*12	540	N	540	-0-	-0-	-0-	13	1	527	3	N	-0-					114
*01	527	N	343	-0-	-184	-0-	13	1	330	3	N	-0-					114
*02	448	N	342	-0-	-106	-0-	12	1	323	3	N	6					120
							7	9									
*03	527	N	383	-0-	-144	-0-	13	1	370	3	N	-0-					120
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					120
*05	372	N	355	-0-	-17	-0-	355	3			N	-0-					120
*06	360	N	339	-0-	-21	-0-	339	3			N	-0-					120
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					120

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	399	-0-	-4	-0-	399	3			N	-0-					29
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-	1	5			28
*01	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					28
*02	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					28
*03	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					28
*04	1950	N	1404	-0-	-546	-0-	835	3	569	4	N	-0-					28
*05	2201	N	599	-0-	-1602	-0-	588	3	11	9	N	10					38
*06	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					38
*07	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					7
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					7
*12	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					7
*01	186	N	90	-0-	-96	-0-	13	1	77	3	N	-0-					7
*02	112	N	75	-0-	-37	-0-	12	1	63	3	N	-0-					7
*03	93	N	82	-0-	-11	-0-	13	1	69	3	N	-0-					7
*04	90	N	65	-0-	-25	-0-	65	3			N	-0-					7
*05	93	N	68	-0-	-25	-0-	68	3			N	-0-					7
*06	90	N	67	-0-	-23	-0-	67	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

*10	1426	N	168	-0-	-1258	-0-	168	3			N	-0-					145
*11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					145
*12	1364	N	453	-0-	-911	-0-	23	1	365	3	N	59	182	1			22
							65	9									
*01	155	N	23	-0-	-132	-0-	23	1			N	-0-					22
*02	1148	N	-0-	-0-	-1148	-0-					N	-0-					22
*03	434	N	-0-	-0-	-434	-0-					N	-0-					22
*04	390	N	-0-	-0-	-390	-0-					N	-0-					22
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					178
*11	660	N	606	-0-	-54	-0-	606	3			N	-0-					178
*12	620	N	613	-0-	-7	-0-	13	1	600	3	N	-0-					178
*01	744	N	397	-0-	-347	-0-	13	1	382	3	N	2					180
							2	9									
*02	560	N	353	-0-	-207	-0-	12	1	341	3	N	-0-					180
*03	589	N	450	-0-	-139	-0-	13	1	437	3	N	-0-					180
*04	407	N	407	-0-	-0-	-0-	390	3	17	9	N	15					195
*05	403	N	387	-0-	-16	-0-	387	3			N	-0-					195
*06	450	N	376	-0-	-74	-0-	376	3			N	-0-					195
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					195

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

*10	1829	N	1806	-0-	-23	-0-	1805	3	1	9	N	1					12
*11	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					12
*12	1829	N	1812	-0-	-17	-0-	12	1	1800	3	N	-0-					12
*01	1798	N	1755	-0-	-43	-0-	12	1	1731	3	N	11					23
							12	9									
*02	1624	N	1601	-0-	-23	-0-	11	1	1590	3	N	-0-					23
*03	1798	N	1740	-0-	-58	-0-	12	1	1728	3	N	-0-					23
*04	1699	N	1699	-0-	-0-	-0-	1682	3	17	9	N	15					38
*05	1767	N	1737	-0-	-30	-0-	1737	3			N	-0-					38
*06	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					38
07	1767	N	1739	-0-	-28	-0-	1726	3	13	9	N	12					50

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

*10	4588	X	4211	-0-	-377	-0-	4199	3	12	9	N	11	195	1			59
*11	4440	X	3651	-0-	-789	-0-	3651	3			N	-0-					59
*12	4588	X	2670	-0-	-1918	-0-	12	1	2506	3	N	138					197
							152	9									
*01	4588	X	3555	-0-	-1033	-0-	12	1	3488	3	N	50	199	1			48
							55	9									
*02	4144	X	2785	-0-	-1359	-0-	11	1	2710	3	N	58					106
							64	9									
*03	4216	X	2710	-0-	-1506	-0-	12	1	2556	3	N	129	188	1			47
							142	9									
*04	3660	X	1825	-0-	-1835	-0-	1801	3	24	9	N	22					69
*05	3565	X	2754	-0-	-811	-0-	2623	3	131	9	N	119					188
*06	3450	X	3210	-0-	-240	-0-	3174	3	36	9	N	33					221
*07	3296	X	3296	-0-	-0-	-0-	3176	3	120	9	N	109	192	1			138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	922	-0-	-287	-0-	922	3			N	-0-					42
*11	1110	N	855	-0-	-255	-0-	852	3	3	9	N	3					45
*12	1178	N	647	-0-	-531	-0-	647	3			N	-0-					45
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					45
*02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					45
*03	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					45
*04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					45
*05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					45
*06	1140	N	945	-0-	-195	-0-	945	3			N	-0-					45
*07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					138
*11	2535	N	2535	-0-	-0-	-0-	2454	3	81	9	N	74	192	1			20
*12	2604	N	2503	-0-	-101	-0-	2503	3			N	-0-					20
*01	2604	N	2361	-0-	-243	-0-	2361	3			N	-0-					20
*02	2352	N	2239	-0-	-113	-0-	2151	3	88	9	N	80					100
*03	2604	N	2338	-0-	-266	-0-	2338	3			N	-0-					100
*04	2467	N	2467	-0-	-0-	-0-	2375	3	92	9	N	84					184
*05	2503	N	2503	-0-	-0-	-0-	2467	3	36	9	N	33	194	1			23
*06	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					23
07	2542	N	2505	-0-	-37	-0-	2457	3	48	9	N	44					67

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					178
*11	330	N	234	-0-	-96	-0-	234	3			N	-0-	1	5			177
*12	290	N	290	-0-	-0-	-0-	249	3	41	9	N	37					214
*01	248	N	242	-0-	-6	-0-	242	3			N	-0-					214
*02	224	N	214	-0-	-10	-0-	214	3			N	-0-					214
*03	279	N	268	-0-	-11	-0-	246	3	22	9	N	20					234
*04	240	N	232	-0-	-8	-0-	232	3			N	-0-					234
*05	248	N	232	-0-	-16	-0-	232	3			N	-0-					234
*06	270	N	218	-0-	-52	-0-	218	3			N	-0-					234
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					234

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					193
*11	2789	N	2789	-0-	-0-	-0-	2596	3	193	9	N	175	192	1			176
*12	2542	N	2359	-0-	-183	-0-	12	1	2343	3	N	4	10	1			170
							4	9									
*01	2542	N	2239	-0-	-303	-0-	12	1	2227	3	N	-0-					170
*02	2296	N	1944	-0-	-352	-0-	11	1	1922	3	N	10					180
							11	9									
*03	2356	N	2096	-0-	-260	-0-	12	1	2084	3	N	-0-					180
*04	2160	N	1943	-0-	-217	-0-	1943	3			N	-0-					180
*05	2325	N	2207	-0-	-118	-0-	178	1	2029	3	N	-0-					180
*06	2190	N	2063	-0-	-127	-0-	172	1	1891	3	N	-0-					180
*07	2079	N	2079	-0-	-0-	-0-	178	1	1901	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1903	-0-	-143	-0-	1903	3			N	-0-					73
*11	1920	N	1915	-0-	-5	-0-	1809	3	106	9	N	96					169
*12	1953	N	1468	-0-	-485	-0-	1468	3			N	-0-					169
*01	1891	N	1806	-0-	-85	-0-	1806	3			N	-0-					169
*02	1802	N	1802	-0-	-0-	-0-	1733	3	69	9	N	63	182	1			50
*03	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					50
*04	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					50
*05	2015	N	1961	-0-	-54	-0-	1874	3	87	9	N	79					129
*06	1860	N	1812	-0-	-48	-0-	1789	3	23	9	N	21					150
*07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					150

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	-0-	-0-	-1023	-0-					N	-0-	1	5			65
*11	630	N	-0-	-0-	-630	-0-					N	55					120
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
*01	0	N	-0-	-0-	-0-	-0-					N	1	2	5			119
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*03	0	N	-0-	-0-	-0-	-0-					N	3					122
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	43	5			79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	395	-0-	-8	-0-	395	3			N	-0-	1	5			28
*11	390	N	369	-0-	-21	-0-	369	3			N	-0-					28
*12	403	N	365	-0-	-38	-0-	365	3			N	-0-					28
*01	403	N	291	-0-	-112	-0-	291	3			N	-0-					28
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28
*03	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	2	5			27
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					27
*05	434	N	420	-0-	-14	-0-	420	3			N	-0-					27
*06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					27
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					27

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					273
*11	2216	N	2216	-0-	-0-	-0-	2058	3	158	9	N	144	193	1			224
*12	2103	N	2103	-0-	-0-	-0-	12	1	2091	3	N	-0-					224
*01	1860	N	1830	-0-	-30	-0-	12	1	1746	3	N	65					289
							72	9									
*02	2128	N	1613	-0-	-515	-0-	11	1	1602	3	N	-0-					289
*03	2232	N	1961	-0-	-271	-0-	12	1	1774	3	N	159	189	1			259
							175	9									
*04	1860	N	1681	-0-	-179	-0-	1681	3			N	-0-	12	5			247
*05	1891	N	1778	-0-	-113	-0-	1778	3			N	-0-					247
*06	1930	N	1930	-0-	-0-	-0-	1739	3	191	9	N	174	184	1			237
*07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-	45	5			192

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4218	X	4218	-0-	-0-	-0-	4210	3	8	9	N	7					82
*11	3871	X	3871	-0-	-0-	-0-	3796	3	75	9	N	68					150
*12	3820	X	3820	-0-	-0-	-0-	3781	3	39	9	N	35					185
*01	5356	X	5356	-0-	-0-	-0-	5298	3	58	9	N	53	182	1			56
*02	3948	X	3948	-0-	-0-	-0-	3868	3	80	9	N	73					129
*03	4129	X	4129	-0-	-0-	-0-	4052	3	77	9	N	70					199
*04	3689	X	3689	-0-	-0-	-0-	3639	3	50	9	N	45	191	1			53
*05	3434	X	3434	-0-	-0-	-0-	3388	3	46	9	N	42					95
*06	2591	X	2591	-0-	-0-	-0-	2587	3	4	9	N	4					99
*07	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					99

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1786	-0-	-167	-0-	1739	3	47	9	N	43					414
*11	1920	N	1702	-0-	-218	-0-	1702	3			N	-0-					414
*12	1798	N	1669	-0-	-129	-0-	1669	3			N	-0-					414
*01	1798	N	1647	-0-	-151	-0-	1581	3	66	9	N	60					474
*02	1596	N	1557	-0-	-39	-0-	1557	3			N	-0-					474
*03	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					474
*04	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-	155	5			319
*05	1767	N	1601	-0-	-166	-0-	1548	3	53	9	N	48	197	1			170
*06	1710	N	1542	-0-	-168	-0-	1542	3			N	-0-					170
07	1767	N	1537	-0-	-230	-0-	1535	3	2	9	N	2					172

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1634	N	1634	-0-	-0-	-0-	1630	3	4	9	N	4					130
*11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					130
*12	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					130
*01	1643	N	1465	-0-	-178	-0-	1437	3	28	9	N	25					155
*02	1456	N	1021	-0-	-435	-0-	1021	3			N	-0-					155
*03	1612	N	1102	-0-	-510	-0-	1102	3			N	-0-					155
*04	1410	N	1177	-0-	-233	-0-	1103	3	74	9	N	67					222
*05	1178	N	1178	-0-	-0-	-0-	1139	3	39	9	N	35	192	1			65
*06	1135	N	1135	-0-	-0-	-0-	1122	3	13	9	N	12					77
07	1209	N	1205	-0-	-4	-0-	1177	3	28	9	N	25					102

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			92
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			90
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2418	N	2286	-0-	-132	-0-	2285	3	1	9	N	1	1	5			108
*11	2221	N	2221	-0-	-0-	-0-	2164	3	57	9	N	52					160
*12	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					160
*01	2294	N	2080	-0-	-214	-0-	2080	3			N	-0-					160
*02	2072	N	1944	-0-	-128	-0-	1847	3	97	9	N	88	198	1			50
*03	2170	N	2025	-0-	-145	-0-	2025	3			N	-0-					50
*04	2010	N	1952	-0-	-58	-0-	1952	3			N	-0-					50
*05	2150	N	2150	-0-	-0-	-0-	2076	3	74	9	N	67					117
*06	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					117
*07	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	5			48
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

*10	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					101
*11	2370	N	2338	-0-	-32	-0-	2338	3			N	-0-	1	5			100
*12	2418	N	2392	-0-	-26	-0-	2392	3			N	-0-					100
*01	2449	N	2203	-0-	-246	-0-	2203	3			N	-0-					100
*02	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					100
*03	2387	N	2312	-0-	-75	-0-	2312	3			N	-0-					100
*04	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					100
*05	2480	N	2292	-0-	-188	-0-	2290	3	2	4	N	-0-					100
*06	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					100
*07	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					100

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

*08	1271	N	1149	-0-	-122	-0-	1127	3	22	9	N	20					128
*09	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					128
*10	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					128
*11	1110	N	1095	-0-	-15	-0-	1039	3	56	9	N	51					179
*12	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					179
*01	1085	N	523	-0-	-562	-0-	523	3			N	-0-					179
*02	1036	N	450	-0-	-586	-0-	450	3			N	-0-					179
*03	1054	N	479	-0-	-575	-0-	479	3			N	-0-					179
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					179
*05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					179
*06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					179
*07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

*10	659	N	659	-0-	-0-	-0-	656	3	3	9	N	3					30
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30
*12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					30
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					30
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					30
*04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					30
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					30
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					30
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	N	2332	-0-	-148	-0-	2332	3			N	-0-					260
*11	2432	N	2432	-0-	-0-	-0-	2268	3	164	9	N	149	192	1			217
*12	2387	N	2339	-0-	-48	-0-	12	1	2327	3	N	-0-					217
*01	2325	N	1895	-0-	-430	-0-	12	1	1883	3	N	-0-					217
*02	2296	N	1876	-0-	-420	-0-	11	1	1756	3	N	99					316
							109	9									
*03	2449	N	2026	-0-	-423	-0-	12	1	2014	3	N	-0-					316
*04	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					316
*05	2290	N	2290	-0-	-0-	-0-	2212	3	78	9	N	71	187	1			200
*06	2348	N	2348	-0-	-0-	-0-	2135	3	213	9	N	194	194	1			200
*07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-	88	5			112

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1193	-0-	-78	-0-	1192	3	1	9	N	1					145
*11	1200	N	1190	-0-	-10	-0-	1142	3	48	9	N	44					189
*12	1209	N	1129	-0-	-80	-0-	12	1	1117	3	N	-0-					189
*01	1178	N	1063	-0-	-115	-0-	12	1	1051	3	N	-0-					189
*02	1120	N	1087	-0-	-33	-0-	11	1	1070	3	N	5					194
							6	9									
*03	1189	N	1189	-0-	-0-	-0-	12	1	1177	3	N	-0-					194
*04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					194
*05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					194
*06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					194
07	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2201	N	1862	-0-	-339	-0-	1862	3			N	-0-	6	5			81
*11	2130	N	1909	-0-	-221	-0-	1901	3	8	9	N	7					88
*12	2033	N	2033	-0-	-0-	-0-	12	1	2020	3	N	1					89
							1	9									
*01	1984	N	206	-0-	-1778	-0-	12	1	194	3	N	-0-					89
*02	1764	N	11	-0-	-1753	-0-	11	1			N	-0-					89
*03	2015	N	12	-0-	-2003	-0-	12	1			N	-0-					89
*04	210	N	-0-	-0-	-210	-0-					N	-0-					89
*05	11	N	-0-	-0-	-11	-0-					N	-0-					89
*06	12	N	-0-	-0-	-12	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					177
*11	3284	X	3284	-0-	-0-	-0-	3271	3	13	9	N	12					189
*12	2649	X	2649	-0-	-0-	-0-	12	1	2637	3	N	-0-					189
*01	2310	X	2310	-0-	-0-	-0-	12	1	2298	3	N	-0-					189
*02	2252	X	2252	-0-	-0-	-0-	10	1	2241	3	N	1	2	5			188
							1	9									
*03	2482	X	2482	-0-	-0-	-0-	12	1	2470	3	N	-0-					188
*04	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					188
*05	2075	X	2075	-0-	-0-	-0-	2054	3	21	9	N	19					207
*06	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					207
*07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4123	X	3546	-0-	-577	-0-	3546	3			N	-0-					231
*11	3652	X	3652	-0-	-0-	-0-	3483	3	169	9	N	154					385
*12	3751	X	3552	-0-	-199	-0-	12	1	3540	3	N	-0-					385
*01	3751	X	3281	-0-	-470	-0-	12	1	3269	3	N	-0-					385
*02	3416	X	2690	-0-	-726	-0-	11	1	2640	3	N	35	184	1			236
							39	9									
*03	3782	X	3242	-0-	-540	-0-	12	1	3230	3	N	-0-					236
*04	3660	X	3348	-0-	-312	-0-	3348	3			N	-0-					236
*05	3673	X	3673	-0-	-0-	-0-	3573	3	100	9	N	91					327
*06	3266	X	3266	-0-	-0-	-0-	3201	3	65	9	N	59	191	1			195
07	3472	X	3170	-0-	-302	-0-	3170	3			N	-0-					195

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*12	0	N	-0-	-0-	-0-	-0-					N	135					226
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					226
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					226
07	0	N	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4673	X	4673	-0-	-0-	-0-	4505	3	168	9	N	153	187	1			173
*11	4060	X	4060	-0-	-0-	-0-	4060	3			N	-0-	6	5			167
*12	4256	X	4256	-0-	-0-	-0-	14	1	4133	3	N	99					266
							109	9									
*01	4389	X	4389	-0-	-0-	-0-	14	1	4285	3	N	82	181	1			167
							90	9									
*02	3562	X	3562	-0-	-0-	-0-	13	1	3472	3	N	70					237
							77	9									
*03	3812	X	3812	-0-	-0-	-0-	14	1	3733	3	N	59	179	1			117
							65	9									
*04	3422	X	3422	-0-	-0-	-0-	3370	3	52	9	N	47					164
*05	3210	X	3210	-0-	-0-	-0-	3203	3	7	9	N	6					170
*06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					170
*07	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6541	X	4968	-0-	-1573	-0-	4711	3	257	9	N	234	183	1			214
*11	6330	X	4578	-0-	-1752	-0-	4515	3	63	9	N	57					271
*12	6169	X	5587	-0-	-582	-0-	12	1	5575	3	N	-0-					271
*01	5828	X	769	-0-	-5059	-0-	12	1	592	3	N	-0-					271
							165	4									
*02	5040	X	2652	-0-	-2388	-0-	11	1	2495	3	N	133					404
							146	9									
*03	5704	X	4985	-0-	-719	-0-	12	1	4889	3	N	76	199	1			281
							84	9									
*04	5400	X	4616	-0-	-784	-0-	4616	3			N	-0-					281
*05	5643	X	5643	-0-	-0-	-0-	5471	3	172	9	N	156	188	1			249
*06	5660	X	5660	-0-	-0-	-0-	5616	3	44	9	N	40					289
*07	5408	X	5408	-0-	-0-	-0-	5339	3	69	9	N	63					352

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3315	X	3315	-0-	-0-	-0-	3234	3	81	9	N	74	182	1			157
*11	3377	X	3377	-0-	-0-	-0-	3305	3	72	9	N	65					222
*12	3913	X	3913	-0-	-0-	-0-	12	1	3866	3	N	32					254
							35	9									
*01	4417	X	4417	-0-	-0-	-0-	12	1	4230	3	N	159					413
							175	9									
*02	3769	X	3769	-0-	-0-	-0-	11	1	3682	3	N	69	180	1			302
							76	9									
*03	3105	X	3105	-0-	-0-	-0-	12	1	3093	3	N	-0-					302
*04	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					302
*05	3708	X	3708	-0-	-0-	-0-	3575	3	133	9	N	121	196	1			227
*06	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					227
*07	4194	X	4194	-0-	-0-	-0-	4017	3	177	9	N	161	191	1			197

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4134	X	4134	-0-	-0-	-0-	4075	3	59	9	N	54					254
*11	3682	X	3682	-0-	-0-	-0-	3550	3	132	9	N	120					374
*12	3010	X	3010	-0-	-0-	-0-	12	1	2912	3	N	78	186	1			266
							86	9									
*01	2728	X	1613	-0-	-1115	-0-	12	1	1564	3	N	34	197	1			103
							37	9									
*02	2464	X	42	-0-	-2422	-0-	11	1	31	9	N	28					131
*03	2728	X	21	-0-	-2707	-0-	12	1	9	9	N	8					139
*04	2640	X	2030	-0-	-610	-0-	2030	3			N	-0-					139
*05	2728	X	2003	-0-	-725	-0-	1928	3	75	9	N	68					207
*06	1710	X	941	-0-	-769	-0-	933	3	8	9	N	7					214
07	2108	X	1831	-0-	-277	-0-	1831	3			N	-0-					214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7037	X	4972	-0-	-2065	-0-	4936	3	36	9	N	33	184	1			248
*11	5760	X	4404	-0-	-1356	-0-	4404	3			N	-0-					248
*12	5766	X	4383	-0-	-1383	-0-	4321	3	62	9	N	56					304
*01	5766	X	5225	-0-	-541	-0-	4385	3	788	4	N	47	199	1			152
							52	9									
*02	4480	X	3671	-0-	-809	-0-	3604	3	67	9	N	61					213
*03	4960	X	4948	-0-	-12	-0-	4777	3	171	9	N	155	132	1			236
*04	5130	X	4394	-0-	-736	-0-	4394	3			N	-0-					236
*05	5301	X	4365	-0-	-936	-0-	4365	3			N	-0-					236
*06	5130	X	4133	-0-	-997	-0-	4133	3			N	-0-	23	5			213
07	4991	X	4216	-0-	-775	-0-	4216	3			N	-0-					213

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6141	X	6141	-0-	-0-	-0-	5796	3	345	9	N	314					400
*11	5127	X	5127	-0-	-0-	-0-	5127	3			N	-0-					400
*12	4663	X	4663	-0-	-0-	-0-	4663	3			N	-0-	1	5			399
*01	5188	X	5188	-0-	-0-	-0-	5100	3	88	9	N	80					479
*02	5328	X	5328	-0-	-0-	-0-	5287	3	41	9	N	37	184	1			332
*03	4679	X	4679	-0-	-0-	-0-	4612	3	67	9	N	61	64	1			329
*04	6464	X	6464	-0-	-0-	-0-	6375	3	89	9	N	81	193	1			217
*05	4313	X	4313	-0-	-0-	-0-	4265	3	48	9	N	44					261
*06	1710	X	771	-0-	-939	-0-	710	3	61	9	N	55					316
*07	2303	X	2303	-0-	-0-	-0-	2136	3	156	4	N	10					326
							11	9									

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4836	X	4700	-0-	-136	-0-	4700	3			N	-0-					262
*11	4680	X	4451	-0-	-229	-0-	4309	3	142	9	N	129	192	1			199
*12	4836	X	3953	-0-	-883	-0-	48	1	3905	3	N	-0-					199
*01	4836	X	4137	-0-	-699	-0-	48	1	3910	3	N	163	189	1			173
							179	9									
*02	4368	X	3194	-0-	-1174	-0-	43	1	3033	3	N	107					280
							118	9									
*03	4712	X	3328	-0-	-1384	-0-	48	1	3280	3	N	-0-					280
*04	4506	X	4506	-0-	-0-	-0-	4253	3	253	9	N	230	187	1			323
*05	4216	X	3869	-0-	-347	-0-	3869	3			N	-0-	24	5			299
*06	4080	X	3268	-0-	-812	-0-	3136	3	132	9	N	120	177	1			242
07	4650	X	3815	-0-	-835	-0-	3734	3	81	9	N	74					316

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-	1	5			65
*11	16852	X	16852	-0-	-0-	-0-	515	1	16173	2	N	149					214
							164	9									
*12	14234	X	14234	-0-	-0-	-0-	544	1	13524	2	N	151	161	1			204
							166	9									
*01	13172	X	13172	-0-	-0-	-0-	544	1	12559	2	N	63					267
							69	9									
*02	10556	X	10556	-0-	-0-	-0-	492	1	9924	2	N	127	181	1			213
							140	9									
*03	12677	X	12677	-0-	-0-	-0-	544	1	12035	2	N	89					302
							98	9									
*04	12069	X	12069	-0-	-0-	-0-	515	1	11466	2	N	80					382
							88	9									
*05	12455	X	12455	-0-	-0-	-0-	12290	2	165	9	N	150	182	1			350
*06	12529	X	12529	-0-	-0-	-0-	512	1	11908	2	N	99					449
							109	9									
*07	12627	X	12627	-0-	-0-	-0-	529	1	11995	2	N	94	194	1			349
							103	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4289	X	4289	-0-	-0-	-0-	4226	3	63	9	N	57	157	1			174
*11	3446	X	3446	-0-	-0-	-0-	3374	3	72	9	N	65					239
*12	3694	X	3694	-0-	-0-	-0-	50	1	3644	3	N	-0-					239
*01	4532	X	4532	-0-	-0-	-0-	50	1	4298	3	N	167					406
							184	9									
*02	3893	X	3893	-0-	-0-	-0-	46	1	3779	3	N	62					468
							68	9									
*03	4285	X	4285	-0-	-0-	-0-	50	1	4196	3	N	35	197	1			306
							39	9									
*04	3805	X	3805	-0-	-0-	-0-	3716	3	89	9	N	81					387
*05	4079	X	4079	-0-	-0-	-0-	4002	3	77	9	N	70	196	1			261
*06	3360	X	3223	-0-	-137	-0-	3206	3	17	9	N	15					276
07	3472	X	2918	-0-	-554	-0-	2918	3			N	-0-					276

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6262	X	5818	-0-	-444	-0-	5817	3	1	9	N	1					229
*11	6060	X	5250	-0-	-810	-0-	4980	3	270	9	N	245					474
*12	6758	X	5182	-0-	-1576	-0-	48	1	5069	3	N	59	181	1			352
							65	9									
*01	5921	X	5080	-0-	-841	-0-	48	1	4861	3	N	155	185	1			322
							171	9									
*02	5292	X	4991	-0-	-301	-0-	43	1	4947	3	N	1	52	5			271
							1	9									
*03	5859	X	4019	-0-	-1840	-0-	48	1	3971	3	N	-0-					271
*04	5190	X	3894	-0-	-1296	-0-	3894	3			N	-0-					271
*05	5642	X	5266	-0-	-376	-0-	5112	3	154	9	N	140	180	1			231
*06	5460	X	5117	-0-	-343	-0-	4927	3	190	9	N	173					404
07	5518	X	5075	-0-	-443	-0-	5003	3	72	9	N	65					469

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4247	X	2106	-0-	-2141	-0-	2106	3			N	-0-					180
*11	3960	X	2786	-0-	-1174	-0-	2786	3			N	-0-					180
*12	3937	X	2881	-0-	-1056	-0-	48	1	2726	3	N	97					277
							107	9									
*01	3875	X	2128	-0-	-1747	-0-	48	1	1537	3	N	114	187	1			204
							418	4	125	9							
*02	3500	X	1811	-0-	-1689	-0-	44	1	1767	3	N	-0-					204
*03	2883	X	1971	-0-	-912	-0-	48	1	1859	3	N	58					262
							64	9									
*04	2820	X	994	-0-	-1826	-0-	778	3	216	4	N	-0-					262
*05	2914	X	1744	-0-	-1170	-0-	1744	3			N	-0-					262
*06	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1	2	5			261
*07	2997	X	2997	-0-	-0-	-0-	2923	3	74	9	N	67	190	1			138

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8680	X	-0-	-0-	-8680	-0-					N	-0-					84
*11	8400	X	719	-0-	-7681	-0-	718	3	1	9	N	1					85
*12	8556	X	889	-0-	-7667	-0-	49	1	840	3	N	-0-					85
*01	7657	X	49	-0-	-7608	-0-	49	1			N	-0-					85
*02	4064	X	4064	-0-	-0-	-0-	43	1	4021	3	N	-0-	15	5			70
*03	6499	X	6499	-0-	-0-	-0-	49	1	6450	3	N	-0-					70
*04	7138	X	7138	-0-	-0-	-0-	7138	3			N	-0-					70
*05	7028	X	7028	-0-	-0-	-0-	7028	3			N	-0-					70
*06	6626	X	6626	-0-	-0-	-0-	6626	3			N	-0-					70
07	7378	X	6503	-0-	-875	-0-	6503	3			N	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16523	X	14839	-0-	-1684	-0-	14685	2	154	9	N	140	195	1			203
*11	15690	X	13945	-0-	-1745	-0-	13734	2	211	9	N	192					395
*12	16213	X	14019	-0-	-2194	-0-	36	1	13849	2	N	122	187	1			330
							134	9									
*01	15872	X	13595	-0-	-2277	-0-	36	1	13267	2	N	265	191	1			404
							292	9									
*02	13972	X	12160	-0-	-1812	-0-	33	1	11807	2	N	291	381	1			314
							320	9									
*03	14942	X	13912	-0-	-1030	-0-	36	1	13765	2	N	101	187	1			228
							111	9									
*04	13950	X	13880	-0-	-70	-0-	13608	2	272	9	N	247	188	1			287
*05	13919	X	12929	-0-	-990	-0-	12795	2	134	9	N	122	189	1			220
*06	13740	X	12333	-0-	-1407	-0-	12165	2	168	9	N	153	168	1			205
07	14384	X	12307	-0-	-2077	-0-	12169	2	138	9	N	125					330

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8386	X	8386	-0-	-0-	-0-	8286	2	100	9	N	91					304
*11	7717	X	7717	-0-	-0-	-0-	7589	2	128	9	N	116					420
*12	8408	X	8408	-0-	-0-	-0-	35	1	8287	2	N	78	196	1			302
							86	9									
*01	8140	X	8140	-0-	-0-	-0-	35	1	7928	2	N	161	198	1			265
							177	9									
*02	7378	X	7378	-0-	-0-	-0-	32	1	7227	2	N	108	183	1			190
							119	9									
*03	8056	X	8056	-0-	-0-	-0-	35	1	7941	2	N	73					263
							80	9									
*04	7815	X	7815	-0-	-0-	-0-	7620	2	195	9	N	177	189	1			251
*05	7893	X	7893	-0-	-0-	-0-	7815	2	78	9	N	71					322
*06	7570	X	7570	-0-	-0-	-0-	7434	2	136	9	N	124	189	1			257
*07	7667	X	7667	-0-	-0-	-0-	7558	2	109	9	N	99					356

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23064	X	20390	-0-	-2674	-0-	1	1	19276	3	N	1012	1098	1			236
							1113	9									
*11	22020	X	19064	-0-	-2956	-0-	320	1	17818	3	N	842	758	1			320
							926	9									
*12	21979	X	15642	-0-	-6337	-0-	353	1	14588	3	N	637	708	1			249
							701	9									
*01	20925	X	16963	-0-	-3962	-0-	353	1	15875	3	N	668	546	1			371
							735	9									
*02	18900	X	9600	-0-	-9300	-0-	308	1	8766	3	N	478	385	1			464
							526	9									
*03	20429	X	16603	-0-	-3826	-0-	353	1	15305	3	N	859	975	1			348
							945	9									
*04	19080	X	15261	-0-	-3819	-0-	318	1	14050	3	N	812	934	1			226
							893	9									
*05	17143	X	15101	-0-	-2042	-0-	330	1	13907	3	N	785	704	1			307
							864	9									
*06	16590	X	14214	-0-	-2376	-0-	320	1	13077	3	N	743	739	1			311
							817	9									
07	16616	X	14400	-0-	-2216	-0-	330	1	13353	3	N	652	553	1			410
							717	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15314	X	13937	-0-	-1377	-0-	13071	2	866	9	N	787	741	1			97
*11	14310	X	13582	-0-	-728	-0-	198	1	12584	2	N	727	743	1			81
							800	9									
*12	14632	X	12745	-0-	-1887	-0-	216	1	11937	2	N	538	553	1			66
							592	9									
*01	14415	X	11887	-0-	-2528	-0-	216	1	11205	2	N	424	368	1			122
							466	9									
*02	12880	X	10945	-0-	-1935	-0-	195	1	10131	2	N	563	556	1			129
							619	9									
*03	14260	X	11866	-0-	-2394	-0-	216	1	11079	2	N	519	564	1			84
							571	9									
*04	13620	X	12027	-0-	-1593	-0-	198	1	11392	2	N	397	378	1			103
							437	9									
*05	13017	X	13017	-0-	-0-	-0-	205	1	12000	2	N	738	725	1			116
							812	9									
*06	12806	X	12806	-0-	-0-	-0-	198	1	11810	2	N	725	751	1			90
							798	9									
*07	12919	X	12919	-0-	-0-	-0-	205	1	11776	2	N	853	539	1			404
							938	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	28737	X	23491	-0-	-5246	-0-	1	1	22502	3	N	898	924	1			447
							988	9									
*11	26130	X	21994	-0-	-4136	-0-	436	1	20643	3	N	832	907	1			372
							915	9									
*12	26691	X	21570	-0-	-5121	-0-	473	1	20012	3	N	986	1101	1			257
							1085	9									
*01	24924	X	19478	-0-	-5446	-0-	473	1	18599	3	N	369	184	1			442
							406	9									
*02	22512	X	17923	-0-	-4589	-0-	427	1	16763	3	N	666	732	1			376
							733	9									
*03	23498	X	17360	-0-	-6138	-0-	470	1	16149	3	N	674	771	1			279
							741	9									
*04	22020	X	19033	-0-	-2987	-0-	434	1	17812	3	N	715	725	1			269
							787	9									
*05	21576	X	18996	-0-	-2580	-0-	448	1	17635	3	N	830	747	1			352
							913	9									
*06	19080	X	17351	-0-	-1729	-0-	434	1	16220	3	N	634	689	1			297
							697	9									
07	19840	X	17764	-0-	-2076	-0-	448	1	16637	3	N	617	545	1			369
							679	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3383	X	3383	-0-	-0-	-0-	3327	2	56	9	N	51					103
*11	3900	X	2875	-0-	-1025	-0-	2875	2			N	-0-					103
*12	4247	X	2806	-0-	-1441	-0-	11	1	2795	2	N	-0-					103
*01	4247	X	3539	-0-	-708	-0-	11	1	3245	2	N	257					360
							283	9									
*02	3836	X	2909	-0-	-927	-0-	10	1	2697	2	N	184					544
							202	9									
*03	3379	X	2825	-0-	-554	-0-	11	1	2814	2	N	-0-	55	5			489
*04	3390	X	2683	-0-	-707	-0-	2495	2	188	9	N	171	368	1			292
*05	3503	X	2357	-0-	-1146	-0-	2357	2			N	-0-	130	5			162
*06	3390	X	2003	-0-	-1387	-0-	2003	2			N	-0-					162
07	3224	X	1916	-0-	-1308	-0-	1817	2	99	9	N	90					252

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9765	X	8191	-0-	-1574	-0-	7969	2	222	9	N	202	177	1			177
*11	9210	X	3642	-0-	-5568	-0-	3363	2	279	9	N	254	191	1			240
*12	9517	X	8695	-0-	-822	-0-	8502	2	193	9	N	175	196	1			219
*01	8804	X	8122	-0-	-682	-0-	7850	2	272	9	N	247	386	1			80
*02	7560	X	6434	-0-	-1126	-0-	6183	2	251	9	N	228	182	1			126
*03	8835	X	6948	-0-	-1887	-0-	6770	2	178	9	N	162	174	1			114
*04	8430	X	7309	-0-	-1121	-0-	6830	2	479	9	N	435	379	1			170
*05	8711	X	3884	-0-	-4827	-0-	178	1	3648	2	N	53	181	1			42
							58	9									
*06	7890	X	6671	-0-	-1219	-0-	172	1	6499	2	N	-0-					42
07	7409	X	7400	-0-	-9	-0-	178	1	6792	2	N	391	191	1			242
							430	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24986	X	20835	-0-	-4151	-0-	20180	2	655	9	N	595	554	1			307
*09	23460	X	19474	-0-	-3986	-0-	18953	2	521	9	N	474	550	1			231
*10	23033	X	19941	-0-	-3092	-0-	19164	2	777	9	N	706	747	1			190
*11	21180	X	18436	-0-	-2744	-0-	17941	2	495	9	N	450	377	1			263
*12	21328	X	17838	-0-	-3490	-0-	17362	2	476	9	N	433	376	1			320
*01	20832	X	18606	-0-	-2226	-0-	18022	2	584	9	N	531	569	1			282
*02	18172	X	16172	-0-	-2000	-0-	15795	2	377	9	N	343	352	1			273
*03	19964	X	17116	-0-	-2848	-0-	16717	2	399	9	N	363	394	1			242
*04	18420	X	15979	-0-	-2441	-0-	15400	2	579	9	N	526	553	1			215
*05	18631	X	16367	-0-	-2264	-0-	15957	2	410	9	N	373	368	1			220
*06	18030	X	15360	-0-	-2670	-0-	14846	2	514	9	N	467	383	1			304
07	17918	X	14956	-0-	-2962	-0-	14613	2	343	9	N	312	379	1			237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30969	X	19138	-0-	-11831	-0-	18565	2	573	9	N	521	553	1			196
*11	21810	X	18335	-0-	-3475	-0-	17809	2	526	9	N	478	558	1			116
*12	22537	X	17514	-0-	-5023	-0-	46	1	16805	2	N	603	377	1			342
							663	9									
*01	22537	X	16992	-0-	-5545	-0-	46	1	16408	2	N	489	381	1			450
							538	9									
*02	17976	X	14258	-0-	-3718	-0-	42	1	13713	2	N	457	722	1			185
							503	9									
*03	19189	X	17699	-0-	-1490	-0-	46	1	17086	2	N	515	396	1			304
							567	9									
*04	18330	X	16083	-0-	-2247	-0-	15619	2	464	9	N	422	381	1			345
*05	17515	X	15242	-0-	-2273	-0-	14783	2	459	9	N	417	563	1			199
*06	17130	X	14138	-0-	-2992	-0-	13742	2	396	9	N	360	352	1			207
07	17701	X	15313	-0-	-2388	-0-	14721	2	592	9	N	538	378	1			367

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

*10	589	N	573	-0-	-16	-0-	573	3			N	-0-					5
*11	540	N	528	-0-	-12	-0-	528	3			N	-0-					5
*12	558	N	539	-0-	-19	-0-	537	3	2	9	N	2					7
*01	558	N	522	-0-	-36	-0-	522	3			N	-0-					7
*02	504	N	478	-0-	-26	-0-	478	3			N	-0-					7
*03	527	N	520	-0-	-7	-0-	520	3			N	-0-					7
*04	510	N	500	-0-	-10	-0-	500	3			N	-0-					7
*05	527	N	527	-0-	-0-	-0-	520	3	7	9	N	6					13
*06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					13

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

*12	0		229	-0-	229	229	229	3			N	-0-					236
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 4672																	
*01	5134	X	233	-0-	-4901	-0-	233	3			N	-0-					236
*02	205	X	205	-0-	-0-	-0-	205	3			N	-0-					236
*03	228	X	228	-0-	-0-	-0-	228	3			N	-0-					236
*04	222	X	222	-0-	-0-	-0-	222	3			N	-0-					236
*05	218	X	218	-0-	-0-	-0-	218	3			N	-0-					236
*06	251	X	251	-0-	-0-	-0-	251	3			N	-0-					236
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

02	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					82
03	1242	N	1242	-0-	-0-	-0-	1099	2	143	9	N	130					212
04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					212
05	1840	N	1840	-0-	-0-	-0-	1812	2	28	9	N	25	175	1			62
*06	1624	N	1624	-0-	-0-	-0-	1558	2	66	9	N	60					122
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2445	N	2445	-0-	-0-	-0-	42 116	1 9	2287	3	N	105	191	1			42
03	2539	N	2539	-0-	-0-	-0-	47	1	2492	3	N	-0-					42
04	2615	N	2615	-0-	-0-	-0-	2463	3	152	9	N	138					180
05	2697	N	2600	-0-	-97	-0-	2548	3	52	9	N	47					227
06	2503	N	2503	-0-	-0-	-0-	2461	3	42	9	N	38	192	1			73
07	2697	N	2633	-0-	-64	-0-	2552	3	81	9	N	74					147

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

02	1652	N	1594	-0-	-58	-0-	1552	3	42	9	N	38					167
03	1771	N	1771	-0-	-0-	-0-	1730	3	41	9	N	37					204
04	1770	N	1726	-0-	-44	-0-	1689	3	37	9	N	34					238
05	1837	N	1837	-0-	-0-	-0-	1813	3	24	9	N	22	196	1			64
06	1767	N	1767	-0-	-0-	-0-	1735	3	32	9	N	29					93
07	1798	N	1795	-0-	-3	-0-	1759	3	36	9	N	33					126

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-		-71	-0-	180	3	1	9	N	1					100
03	248	N	211	-0-		-37	-0-	211	3			N	-0-					100
04	210	N	3	-0-		-207	-0-	3	3			N	-0-					100
05	186	N	-0-	-0-		-186	-0-					N	-0-					100
06	210	N	-0-	-0-		-210	-0-					N	-0-					100
07	3	N	-0-	-0-		-3	-0-					N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

02	1540	N	1402	-0-		-138	-0-	1388	3	14	9	N	13					127
03	1697	N	1697	-0-		-0-	-0-	1673	3	24	9	N	22	109	1	2	8	38
04	1500	N	1717	-0-		217	-0-	1706	3	11	9	N	10					48
05	1765	N	1765	-0-		-0-	-0-	1744	3	21	9	N	19	5	8			62
06	1688	N	1688	-0-		-0-	-0-	1674	3	14	9	N	13					75
07	1767	N	1730	-0-		-37	-0-	1711	3	19	9	N	17	3	8			89

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

02	1764	N	1557	-0-		-207	-0-	1546	3	11	9	N	10					94
03	1922	N	1754	-0-		-168	-0-	1737	3	17	9	N	15	1	8			108
04	1650	N	1796	-0-		146	-0-	1783	3	13	9	N	12	1	8			119
05	2328	N	2328	-0-		-0-	-0-	2318	3	10	9	N	9	2	8			126
06	1899	N	1899	-0-		-0-	-0-	1886	3	13	9	N	12					138
*07	1862	N	1862	-0-		-0-	-0-	1842	3	20	9	N	18	3	8			153

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

02	980	N	919	-0-		-61	-0-	907	3	12	9	N	11	58	1			57
03	1058	N	1058	-0-		-0-	-0-	1039	3	19	9	N	17					74
04	1050	N	968	-0-		-82	-0-	957	3	11	9	N	10					84
05	1089	N	1089	-0-		-0-	-0-	1071	3	18	9	N	16					100
06	1036	N	1036	-0-		-0-	-0-	1023	3	13	9	N	12					112
*07	1072	N	1072	-0-		-0-	-0-	1055	3	17	9	N	15					127

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

02	1545	N	1545	-0-		-0-	-0-	1531	3	14	9	N	13					117
03	1714	N	1714	-0-		-0-	-0-	1701	3	13	9	N	12	59	1	2	8	68
04	1560	N	1724	-0-		164	-0-	1705	3	19	9	N	17					85
05	1796	N	1796	-0-		-0-	-0-	1770	3	26	9	N	24	4	8			105
06	1749	N	1749	-0-		-0-	-0-	1731	3	18	9	N	16	2	8			119
*07	1915	N	1915	-0-		-0-	-0-	1897	3	18	9	N	16					135

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

02	1157	N	1157	-0-		-0-	-0-	1132	3	25	9	N	23					150
03	1271	N	1226	-0-		-45	-0-	1200	3	26	9	N	24					174
04	1290	N	1301	-0-		11	-0-	1281	3	20	9	N	18	87	1			105
05	1342	N	1342	-0-		-0-	-0-	1316	3	26	9	N	24					129
06	1270	N	1270	-0-		-0-	-0-	1256	3	14	9	N	13					142
07	1333	N	1332	-0-		-1	-0-	1307	3	25	9	N	23	99	1			66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2775	X	2775	-0-	-0-	-0-	2733	3	42	9	N	38	5	8			170
03	3096	X	3096	-0-	-0-	-0-	3052	3	44	9	N	40	131	1	2	8	77
04	2220	X	2996	-0-	776	-0-	2957	3	39	9	N	35					112
05	3093	X	3093	-0-	-0-	-0-	3057	3	36	9	N	33	8	8			137
06	3071	X	3071	-0-	-0-	-0-	3013	3	58	9	N	53	5	8			185
*07	3131	X	3131	-0-	-0-	-0-	3081	3	50	9	N	45	3	8			227

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

02	1960	N	1899	-0-	-61	-0-	1876	3	23	9	N	21					170
03	2121	N	2121	-0-	-0-	-0-	2102	3	19	9	N	17					187
04	1950	N	2044	-0-	94	-0-	2022	3	22	9	N	20					207
05	2139	N	2139	-0-	-0-	-0-	2115	3	24	9	N	22	185	1			44
06	2074	N	2074	-0-	-0-	-0-	2052	3	22	9	N	20					64
07	2108	N	2071	-0-	-37	-0-	2056	3	15	9	N	14					78

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

02	336	N	270	-0-	-66	-0-	259	3	11	9	N	10					73
03	354	N	354	-0-	-0-	-0-	352	3	2	9	N	2					75
04	180	N	382	-0-	202	-0-	381	3	1	9	N	1					76
05	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4					80
06	374	N	374	-0-	-0-	-0-	371	3	3	9	N	3					83
07	403	N	339	-0-	-64	-0-	332	3	7	9	N	6					89

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

02	952	N	690	-0-	-262	-0-	690	3			N	-0-					102
03	744	N	617	-0-	-127	-0-	617	3			N	-0-					102
04	750	N	990	-0-	240	-0-	990	3			N	-0-					102
05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					102
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					102
*07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

02	2324	X	2041	-0-	-283	-0-	2015	3	26	9	N	24	1	8			78
03	2573	X	2249	-0-	-324	-0-	2224	3	25	9	N	23	1	8			100
04	2340	X	2169	-0-	-171	-0-	2143	3	26	9	N	24					124
05	2325	X	2219	-0-	-106	-0-	2200	3	19	9	N	17	81	1	2	8	58
06	2190	N	2164	-0-	-26	-0-	2134	3	30	9	N	27					85
07	2232	N	2180	-0-	-52	-0-	2162	3	18	9	N	16	6	8			95

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

02	1344	N	1245	-0-	-99	-0-	1226	3	19	9	N	17					104
03	1426	N	1413	-0-	-13	-0-	1393	3	20	9	N	18					122
04	1380	N	1304	-0-	-76	-0-	1293	3	11	9	N	10					132
05	1455	N	1455	-0-	-0-	-0-	1446	3	9	9	N	8					140
06	1380	N	1339	-0-	-41	-0-	1329	3	10	9	N	9	92	1			57
*07	1377	N	1377	-0-	-0-	-0-	1363	3	14	9	N	13					70

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

02	1864	N	1864	-0-	-0-	-0-	1861	3	3	9	N	3	2	8			53
03	2032	N	2032	-0-	-0-	-0-	2028	3	4	9	N	4					57
04	1620	N	2096	-0-	476	-0-	2078	3	18	9	N	16					73
05	1983	N	1983	-0-	-0-	-0-	1959	3	24	9	N	22	8	8			87
06	2050	N	2050	-0-	-0-	-0-	2041	3	9	9	N	8	3	8			92
*07	2173	N	2173	-0-	-0-	-0-	2149	3	24	9	N	22	89	1	3	8	22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2291	N	2291	-0-	-0-	-0-	610	1	1641	3	N	36	11	8			107
							40	9									
03	2632	N	2632	-0-	-0-	-0-	666	1	1914	3	N	47	17	8			137
							52	9									
04	870	N	2595	-0-	1725	-0-	659	1	1889	3	N	43					180
							47	9									
05	2648	N	2648	-0-	-0-	-0-	682	1	1912	3	N	49	20	8			209
							54	9									
06	2549	N	2549	-0-	-0-	-0-	660	1	1867	3	N	20					229
							22	9									
*07	2610	N	2610	-0-	-0-	-0-	682	1	1837	3	N	83	189	1	60	8	63
							91	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1744	N	1744	-0-	-0-	-0-	419	1	1300	3	N	23	88	1			114
							25	9									
03	2039	N	2039	-0-	-0-	-0-	485	1	1506	3	N	44	11	8			147
							48	9									
04	300	N	1927	-0-	1627	-0-	454	1	1436	3	N	34	163	1			18
							37	9									
05	2047	N	2047	-0-	-0-	-0-	496	1	1512	3	N	35	10	8			43
							39	9									
06	1912	N	1912	-0-	-0-	-0-	441	1	1449	3	N	20					63
							22	9									
*07	1990	N	1990	-0-	-0-	-0-	495	1	1432	3	N	57	30	8			90
							63	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	586	-0-	-366	-0-	71	1	503	3	N	11					100
							12	9									
03	1054	N	292	-0-	-762	-0-	35	1	243	3	N	13	85	1	1	8	27
							14	9									
04	780	N	-0-	-0-	-780	-0-					N	-0-					27
05	651	N	-0-	-0-	-651	-0-					N	-0-					27
06	270	N	-0-	-0-	-270	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2540	-0-	-400	-0-	1281	1	1251	3	N	7	2	8			155
							8	9									
03	3255	X	3148	-0-	-107	-0-	1668	1	1467	3	N	12					167
							13	9									
04	3060	X	3154	-0-	94	-0-	1595	1	1546	3	N	12					179
							13	9									
05	2883	X	2851	-0-	-32	-0-	1705	1	1124	3	N	20	4	8			195
							22	9									
06	3060	X	2852	-0-	-208	-0-	1600	1	1230	3	N	20					215
							22	9									
07	3255	X	2939	-0-	-316	-0-	1705	1	1213	3	N	19					234
							21	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	772	-0-	-40	-0-	754	3	18	9	N	16	2	8			94
03	1014	N	1014	-0-	-0-	-0-	993	3	21	9	N	19					113
04	930	N	981	-0-	51	-0-	962	3	19	9	N	17					130
05	868	N	847	-0-	-21	-0-	835	3	12	9	N	11					141
06	990	N	617	-0-	-373	-0-	609	3	8	9	N	7	113	1	2	8	33
07	1023	N	816	-0-	-207	-0-	813	3	3	9	N	3	3	8			33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	906	-0-	-46	-0-	877	3	29	9	N	26					125
03	1271	N	1271	-0-	-0-	-0-	1234	3	37	9	N	34					159
04	990	N	999	-0-	9	-0-	955	3	44	9	N	40					199
05	1017	N	1017	-0-	-0-	-0-	980	3	37	9	N	34	182	1			51
06	1140	N	996	-0-	-144	-0-	950	3	46	9	N	42					93
07	1023	N	1017	-0-	-6	-0-	980	3	37	9	N	34					127

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					17
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					17
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					17
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					17
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					17
*07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	573	1	973	3	N	17					77
							19	9									
03	1619	N	1619	-0-	-0-	-0-	650	1	937	3	N	29	6	8			100
							32	9									
04	1440	N	1527	-0-	87	-0-	531	1	975	3	N	19					119
							21	9									
05	1736	N	1263	-0-	-473	-0-	429	1	806	3	N	25	5	8			139
							28	9									
06	1560	N	1487	-0-	-73	-0-	656	1	811	3	N	18					157
							20	9									
*07	1858	N	1858	-0-	-0-	-0-	806	1	1016	3	N	33	18	8			172
							36	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	7	7	8			55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

02	2884	X	2474	-0-	-410	-0-	836	1	1419	3	N	199					234
							219	9									
03	3193	X	2516	-0-	-677	-0-	1023	1	1474	3	N	17	197	1	12	8	42
							19	9									
04	3060	X	2447	-0-	-613	-0-	861	1	1583	3	N	3					45
							3	9									
05	3069	X	2437	-0-	-632	-0-	840	1	1578	3	N	17	7	8			55
							19	9									
06	2640	X	1711	-0-	-929	-0-	761	1	942	3	N	7	2	8			60
							8	9									
07	2728	X	2105	-0-	-623	-0-	912	1	1150	3	N	39	36	8			63
							43	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

02	1092	N	1041	-0-	-51	-0-	1021	3	20	9	N	18					147
03	1178	N	1114	-0-	-64	-0-	1095	3	19	9	N	17	91	1	1	8	72
04	1140	N	979	-0-	-161	-0-	968	3	11	9	N	10					82
05	1147	N	926	-0-	-221	-0-	918	3	8	9	N	7					89
06	1080	N	842	-0-	-238	-0-	836	3	6	9	N	5					94
07	1023	N	840	-0-	-183	-0-	837	3	3	9	N	3					97

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

02	1232	N	1044	-0-	-188	-0-	1034	3	10	9	N	9					129
03	1271	N	1271	-0-	-0-	-0-	1253	3	18	9	N	16	109	1	1	8	35
04	1200	N	1224	-0-	24	-0-	1210	3	14	9	N	13					48
05	1266	N	1266	-0-	-0-	-0-	1244	3	22	9	N	20	1	8			67
06	1236	N	1236	-0-	-0-	-0-	1224	3	12	9	N	11					78
*07	1298	N	1298	-0-	-0-	-0-	1279	3	19	9	N	17	6	8			89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1322	-0-	-274	-0-	490	1	832	3	N	-0-					25
03	1581	N	1198	-0-	-383	-0-	487	1	701	3	N	9	1	8			33
							10	9									
04	1500	N	1612	-0-	112	-0-	567	1	1043	3	N	2					35
							2	9									
05	1457	N	1322	-0-	-135	-0-	452	1	850	3	N	18	1	8			52
							20	9									
06	1452	N	1452	-0-	-0-	-0-	641	1	793	3	N	16					68
							18	9									
07	1674	N	1007	-0-	-667	-0-	438	1	552	3	N	15	3	8			80
							17	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2233	-0-	-455	-0-	2193	3	40	9	N	36					175
03	2976	X	2693	-0-	-283	-0-	2638	3	55	9	N	50					225
04	2850	X	2703	-0-	-147	-0-	2626	3	77	9	N	70	185	1			110
05	2945	X	2758	-0-	-187	-0-	2679	3	79	9	N	72					182
06	2668	X	2668	-0-	-0-	-0-	2581	3	87	9	N	79					261
07	2790	X	2624	-0-	-166	-0-	2543	3	81	9	N	74	184	1			151

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4919	X	4919	-0-	-0-	-0-	599	1	4240	3	N	73					207
							80	9									
03	5673	X	5275	-0-	-398	-0-	650	1	4536	3	N	81	178	1	10	8	100
							89	9									
04	5490	X	5100	-0-	-390	-0-	630	1	4398	3	N	65	97	1			68
							72	9									
05	5673	X	5127	-0-	-546	-0-	652	1	4396	3	N	72	81	1	9	8	50
							79	9									
06	5280	X	4699	-0-	-581	-0-	624	1	4018	3	N	52					102
							57	9									
07	5456	X	3629	-0-	-1827	-0-	1364	1	2245	3	N	18					120
							20	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	1294	-0-	-2598	-0-	1219	1	54	3	N	19	181	1	5	8	53
							21	9									
03	4309	X	441	-0-	-3868	-0-	433	1	8	9	N	7	4	8			56
04	4140	X	61	-0-	-4079	-0-	61	1			N	-0-					56
05	3410	X	-0-	-0-	-3410	-0-					N	-0-					56
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					56
07	1426	X	-0-	-0-	-1426	-0-					N	-0-					56

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1724	N	1724	-0-	-0-	-0-	1690	3	34	9	N	31	127	1	4	8	74
03	1902	N	1902	-0-	-0-	-0-	1873	3	29	9	N	26	1	8			99
04	1800	N	1892	-0-	92	-0-	1864	3	28	9	N	25					124
05	2077	N	1970	-0-	-107	-0-	1923	3	47	9	N	43	107	1	9	8	51
06	1854	N	1854	-0-	-0-	-0-	1831	3	23	9	N	21	1	8			71
07	1953	N	1904	-0-	-49	-0-	1879	3	25	9	N	23					94

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF. 10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3417	X	3417	-0-	-0-	-0-	3381	3	36	9	N	33					170
03	4172	X	4172	-0-	-0-	-0-	4149	3	23	9	N	21	148	1	1	8	42
04	1200	X	3358	-0-	2158	-0-	3341	3	17	9	N	15					57
05	3804	X	3804	-0-	-0-	-0-	3763	3	41	9	N	37	10	8			84
06	3560	X	3560	-0-	-0-	-0-	3539	3	21	9	N	19	51	1			52
*07	3584	X	3584	-0-	-0-	-0-	3528	3	56	9	N	51	21	8			82

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF. 11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2555	-0-	-105	-0-	2510	3	45	9	N	41					210
03	2883	X	2849	-0-	-34	-0-	2801	3	48	9	N	44	188	1	1	8	65
04	2760	X	2737	-0-	-23	-0-	2687	3	50	9	N	45					110
05	2852	X	2818	-0-	-34	-0-	2767	3	51	9	N	46	6	8			150
06	2760	N	2682	-0-	-78	-0-	2643	3	39	9	N	35	65	1			120
07	2821	N	2772	-0-	-49	-0-	2728	3	44	9	N	40					160

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5853	X	5853	-0-	-0-	-0-	5737	3	116	9	N	105					181
03	6593	X	6593	-0-	-0-	-0-	6464	3	129	9	N	117	194	1	5	8	99
04	6180	X	6806	-0-	626	-0-	6682	3	124	9	N	113					212
05	6929	X	6929	-0-	-0-	-0-	6812	3	117	9	N	106	193	1	6	8	119
06	6476	X	6476	-0-	-0-	-0-	6374	3	102	9	N	93					212
07	7037	X	6395	-0-	-642	-0-	6286	3	109	9	N	99	15	8			296

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4617	-0-	-199	-0-	562	1	3976	3	N	72	2	8			240
							79	9									
03	5510	X	5510	-0-	-0-	-0-	679	1	4735	3	N	87	187	1	10	8	130
							96	9									
04	4650	X	5565	-0-	915	-0-	690	1	4809	3	N	60	91	1			99
							66	9									
05	5602	X	5602	-0-	-0-	-0-	712	1	4800	3	N	82	114	1	14	8	53
							90	9									
06	5340	X	5241	-0-	-99	-0-	696	1	4489	3	N	51					104
							56	9									
07	5673	X	5196	-0-	-477	-0-	5143	3	53	9	N	48					152

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	8537	-0-	-1431	-0-	519 1 190 9		7828	3	N	173	181	1	11	8	102
03	10788	X	9782	-0-	-1006	-0-	589 1 190 9		9003	3	N	173	185	1	8	8	82
04	9690	X	7544	-0-	-2146	-0-	492 1 177 9		6875	3	N	161					243
05	10387	X	10387	-0-	-0-	-0-	589 1 223 9		9575	3	N	203	189	1	7	8	250
06	9510	X	9172	-0-	-338	-0-	570 1 193 9		8409	3	N	175	182	1	1	8	242
*07	9982	X	9982	-0-	-0-	-0-	580 1 231 9		9171	3	N	210	189	1	42	8	221

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2186	-0-	-138	-0-	2156 3		30	9	N	27	2	8			144
03	2573	N	2351	-0-	-222	-0-	2327 3		24	9	N	22	42	1			124
04	2400	N	2265	-0-	-135	-0-	2242 3		23	9	N	21					145
05	2418	N	2290	-0-	-128	-0-	2265 3		25	9	N	23	4	8			164
06	2280	N	2237	-0-	-43	-0-	2213 3		24	9	N	22	135	1	1	8	50
07	2356	N	2237	-0-	-119	-0-	2209 3		28	9	N	25	3	8			72

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	-0-	-0-	-3920	-0-					N	-0-	97	1			25
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					25
04	3900	X	-0-	-0-	-3900	-0-					N	-0-					25
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12189	X	12189	-0-	-0-	-0-	12046 3		143	9	N	130	185	1			315
03	12673	X	12673	-0-	-0-	-0-	12520 3		153	9	N	139	191	1	3	8	260
04	12210	X	12194	-0-	-16	-0-	12052 3		142	9	N	129	192	1			197
05	12663	X	12663	-0-	-0-	-0-	12511 3		152	9	N	138	187	1	6	8	142
06	12210	X	11794	-0-	-416	-0-	11676 3		118	9	N	107	99	1			150
07	12617	X	12210	-0-	-407	-0-	12086 3		124	9	N	113					263

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	6100	-0-	-172	-0-	821	1	5052	3	N	206	190	1	5	8	128
							227	9									
03	6820	X	6708	-0-	-112	-0-	923	1	5513	3	N	247	195	1	30	8	150
							272	9									
04	7080	X	6458	-0-	-622	-0-	899	1	5333	3	N	205	196	1			159
							226	9									
05	7316	X	7034	-0-	-282	-0-	914	1	5852	3	N	244	189	1	28	8	186
							268	9									
06	7080	X	6354	-0-	-726	-0-	898	1	5241	3	N	195	188	1			193
							215	9									
07	6758	X	5946	-0-	-812	-0-	839	1	4808	3	N	272	187	1	96	8	182
							299	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

02	15624	X	14457	-0-	-1167	-0-	14167	3	290	9	N	264	187	1			234
03	17112	X	15394	-0-	-1718	-0-	15159	3	235	9	N	214	373	1			75
04	16350	X	14796	-0-	-1554	-0-	14515	3	281	9	N	255	138	1			192
05	16430	X	15127	-0-	-1303	-0-	14888	3	239	9	N	217	145	1			264
06	15630	X	14763	-0-	-867	-0-	14512	3	251	9	N	228	192	1			300
07	15996	X	14958	-0-	-1038	-0-	14724	3	234	9	N	213	385	1			128

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

02	1400	N	228	-0-	-1172	-0-	220	1	8	9	N	7	2	8			120
03	1147	N	551	-0-	-596	-0-	352	1	193	3	N	5	5	8			120
							6	9									
04	1260	N	1065	-0-	-195	-0-	320	1	745	3	N	-0-					120
05	1109	N	1109	-0-	-0-	-0-	307	1	784	3	N	16	11	8			125
							18	9									
06	1059	N	1059	-0-	-0-	-0-	242	1	817	3	N	-0-					125
*07	1528	N	1528	-0-	-0-	-0-	624	1	884	3	N	18	18	8			125
							20	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

02	938	N	938	-0-	-0-	-0-	914	3	24	9	N	22					99
03	1116	N	1022	-0-	-94	-0-	1002	3	20	9	N	18					117
04	930	N	1013	-0-	83	-0-	983	3	30	9	N	27	57	1			87
05	1063	N	1063	-0-	-0-	-0-	1028	3	35	9	N	32	46	1			73
06	1030	N	1030	-0-	-0-	-0-	1006	3	24	9	N	22					95
07	1054	N	1023	-0-	-31	-0-	997	3	26	9	N	24					119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1812	N	1812	-0-	-0-	-0-	368	1	1433	3	N	10					58
							11	9									
03	1426	N	1426	-0-	-0-	-0-	299	1	1117	3	N	9					67
							10	9									
04	510	N	746	-0-	236	-0-	292	1	445	3	N	8					75
							9	9									
05	1891	N	1057	-0-	-834	-0-	284	1	750	3	N	21	2	8			94
							23	9									
06	1380	N	881	-0-	-499	-0-	199	1	670	3	N	11					105
							12	9									
07	775	N	331	-0-	-444	-0-	27	1	304	3	N	-0-					105

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

02	1176	N	1020	-0-	-156	-0-	1020	2			N	-0-					79
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					79
04	1080	N	1084	-0-	4	-0-	1084	2			N	-0-					79
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					79
06	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
*07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

02	784	N	493	-0-	-291	-0-	487	2	6	9	N	5	5	8			77
03	837	N	448	-0-	-389	-0-	448	2			N	-0-					77
04	690	N	373	-0-	-317	-0-	373	2			N	-0-					77
05	558	N	266	-0-	-292	-0-	266	2			N	-0-					77
06	420	N	195	-0-	-225	-0-	195	2			N	-0-					77
07	372	N	166	-0-	-206	-0-	166	2			N	-0-					77

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

02	2800	X	2552	-0-	-248	-0-	1453	1	1027	2	N	65	185	1	2	8	158
							72	9									
03	3224	X	2899	-0-	-325	-0-	1572	1	1265	2	N	56	1	8			213
							62	9									
04	3120	X	2582	-0-	-538	-0-	1382	1	1155	2	N	41					254
							45	9									
05	3224	X	2962	-0-	-262	-0-	1611	1	1264	2	N	79	195	1	24	8	114
							87	9									
06	2820	X	2791	-0-	-29	-0-	1398	1	1360	2	N	30					144
							33	9									
*07	3289	X	3289	-0-	-0-	-0-	1705	1	1421	2	N	148	72	8			220
							163	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

02	3612	X	2743	-0-	-869	-0-	1407	1	1290	2	N	42					147
							46	9									
03	3999	X	3268	-0-	-731	-0-	1705	1	1510	2	N	48	18	8			177
							53	9									
04	3480	X	3108	-0-	-372	-0-	1623	1	1437	2	N	44					221
							48	9									
05	3224	X	3130	-0-	-94	-0-	1705	1	1377	2	N	44	189	1	16	8	60
							48	9									
06	3150	X	1857	-0-	-1293	-0-	619	1	1205	2	N	30					90
							33	9									
07	3255	X	3056	-0-	-199	-0-	1703	1	1265	2	N	80	48	8			122
							88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	859	-0-		-149	-0-		853	3	6	9	N	5	5	8			158
03	1016	N	1016	-0-		-0-	-0-		1014	3	2	9	N	2	2	8			158
04	1020	N	1010	-0-		-10	-0-		1009	3	1	9	N	1					159
05	1058	N	1058	-0-		-0-	-0-		1047	3	11	9	N	10	110	1	10	8	49
06	1004	N	1004	-0-		-0-	-0-		1004	3			N	-0-					49
*07	1054	N	1034	-0-		-20	-0-		1034	3			N	-0-					49

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	136	-0-		-4	-0-		136	2			N	-0-					20
03	133	N	133	-0-		-0-	-0-		133	2			N	-0-					20
04	150	N	17	-0-		-133	-0-		17	2			N	-0-					20
05	155	N	-0-	-0-		-155	-0-						N	-0-					20
06	120	N	-0-	-0-		-120	-0-						N	-0-					20
07	31	N	-0-	-0-		-31	-0-						N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-		-756	-0-						N	2	69	1	2	8	30
03	403	N	-0-	-0-		-403	-0-						N	-0-					30
04	180	N	-0-	-0-		-180	-0-						N	-0-					30
05	0	N	-0-	-0-		-0-	-0-						N	-0-					30
06	0	N	-0-	-0-		-0-	-0-						N	-0-					30
*07	0	N	-0-	-0-		-0-	-0-						N	-0-					30

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1778	X	1778	-0-		-0-	-0-		1741	3	37	9	N	34	4	8			117
03	1972	X	1972	-0-		-0-	-0-		1942	3	30	9	N	27	2	8			142
04	1920	X	1957	-0-		37	-0-		1926	3	31	9	N	28					170
05	1984	X	1816	-0-		-168	-0-		1791	3	25	9	N	23	4	8			189
06	1920	N	1870	-0-		-50	-0-		1867	3	3	9	N	3					192
07	1984	N	1982	-0-		-2	-0-		1973	3	9	9	N	8					200

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3086	-0-		-862	-0-		1437	1	1626	3	N	21					150
									23	9									
03	4309	X	4099	-0-		-210	-0-		1705	1	2357	3	N	34	17	8			167
									37	9									
04	3900	X	4034	-0-		134	-0-		1650	1	2371	3	N	12					179
									13	9									
05	3683	X	3683	-0-		-0-	-0-		1593	1	2047	3	N	39	79	1	14	8	125
									43	9									
06	3960	X	3779	-0-		-181	-0-		1650	1	2094	3	N	32					157
									35	9									
07	4154	X	3844	-0-		-310	-0-		1705	1	2050	3	N	81	51	8			187
									89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3061	X	3061	-0-	-0-	-0-	1384	1	1023	2	N	52	7	8			195
							597	3	57	9							
03	3831	X	3831	-0-	-0-	-0-	1703	1	1143	2	N	53	196	1	4	8	48
							927	3	58	9							
04	1830	X	3610	-0-	1780	-0-	1540	1	1116	2	N	56					104
							892	3	62	9							
05	3721	X	3721	-0-	-0-	-0-	1609	1	1043	2	N	51	10	8			145
							1013	3	56	9							
06	2551	X	2551	-0-	-0-	-0-	264	1	765	2	N	50	3	8			192
							1467	3	55	9							
*07	2728	X	2728	-0-	-0-	-0-	1330	2	1352	3	N	42					234
							46	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

02	308	N	201	-0-	-107	-0-	201	3			N	-0-					78
03	279	N	262	-0-	-17	-0-	254	3	8	9	N	7					85
04	210	N	253	-0-	43	-0-	245	3	8	9	N	7					92
05	267	N	267	-0-	-0-	-0-	256	3	11	9	N	10					102
06	251	N	251	-0-	-0-	-0-	245	3	6	9	N	5					107
07	248	N	239	-0-	-9	-0-	237	3	2	9	N	2					109

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

02	4676	X	2872	-0-	-1804	-0-	2825	3	47	9	N	43	117	1	5	8	76
03	5177	X	4291	-0-	-886	-0-	4252	3	39	9	N	35	2	8			109
04	5010	X	4421	-0-	-589	-0-	4367	3	54	9	N	49	110	1			48
05	4464	X	4335	-0-	-129	-0-	4293	3	42	9	N	38	1	8			85
06	4320	X	4280	-0-	-40	-0-	4252	3	28	9	N	25					110
07	4557	X	3818	-0-	-739	-0-	3778	3	40	9	N	36	6	8			140

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

02	3780	X	3535	-0-	-245	-0-	1540	1	997	2	N	66	41	8			229
							925	3	73	9							
03	4004	X	4004	-0-	-0-	-0-	1705	1	1071	2	N	43	191	1	19	8	62
							1181	3	47	9							
04	3780	X	3688	-0-	-92	-0-	1625	1	1573	2	N	27					89
							460	3	30	9							
05	4183	X	4183	-0-	-0-	-0-	1705	1	1529	2	N	93	60	8			122
							847	3	102	9							
06	3909	X	3909	-0-	-0-	-0-	1636	1	1354	2	N	56	14	8			164
							857	3	62	9							
07	3999	X	3766	-0-	-233	-0-	1586	1	1361	2	N	33					197
							783	3	36	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11816	X	10750	-0-	-1066	-0-	10451	3	299	9	N	272	195	1			311
03	13082	X	11887	-0-	-1195	-0-	11559	3	328	9	N	298	388	1			221
04	12300	X	11471	-0-	-829	-0-	11166	3	305	9	N	277	195	1			303
05	12462	X	11649	-0-	-813	-0-	11356	3	293	9	N	266	379	1			190
06	11520	X	11149	-0-	-371	-0-	10875	3	274	9	N	249	191	1			248
07	11904	X	11402	-0-	-502	-0-	11128	3	274	9	N	249	191	1			306

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

02	5404	X	5053	-0-	-351	-0-	5008	3	45	9	N	41					185
03	5797	X	5724	-0-	-73	-0-	5678	3	46	9	N	42					227
04	5610	X	5469	-0-	-141	-0-	5423	3	46	9	N	42					269
05	5735	X	5231	-0-	-504	-0-	5191	3	40	9	N	36					305
06	5550	X	5073	-0-	-477	-0-	5045	3	28	9	N	25	189	1			141
07	5735	X	5361	-0-	-374	-0-	5318	3	43	9	N	39					180

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

02	980	N	746	-0-	-234	-0-	744	2	2	9	N	2					197
03	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					200
04	990	N	828	-0-	-162	-0-	826	2	2	9	N	2					202
05	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					203
06	1225	N	1225	-0-	-0-	-0-	525	1	700	2	N	-0-					203
*07	1249	N	1249	-0-	-0-	-0-	561	1	688	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

02	420	N	314	-0-	-106	-0-	314	2			Y	-0-					137
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					137
04	420	N	368	-0-	-52	-0-	367	2	1	9	Y	1					138
05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					138
06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					138
*07	504	N	504	-0-	-0-	-0-	496	2	8	9	Y	7					145

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

02	196	N	81	-0-	-115	-0-	81	2			N	-0-					75
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					75
04	180	N	117	-0-	-63	-0-	117	2			N	-0-					75
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					75
06	150	N	105	-0-	-45	-0-	105	2			N	-0-					75
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1341	-0-	-143	-0-	1335	2	6	9	N	5					87
03	1486	N	1486	-0-	-0-	-0-	1479	2	7	9	N	6					93
04	1470	N	1447	-0-	-23	-0-	1432	2	15	9	N	14					107
05	1518	N	1518	-0-	-0-	-0-	1517	2	1	9	N	1					108
06	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					109
07	1488	N	1461	-0-	-27	-0-	1453	2	8	9	N	7					116

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	814	-0-	-166	-0-	794	2	20	9	Y	18					218
03	1099	N	1099	-0-	-0-	-0-	1005	2	94	9	Y	85	188	1			115
04	1050	N	1009	-0-	-41	-0-	956	2	53	9	Y	48					163
05	1132	N	1132	-0-	-0-	-0-	1080	2	52	9	Y	47					210
06	1029	N	1029	-0-	-0-	-0-	990	2	39	9	Y	35					245
*07	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	Y	23					268

JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0-	-0-	52	1	983	2	N	10					723
							11	9									
03	708	N	708	-0-	-0-	-0-	34	1	663	2	N	10					733
							11	9									
04	1020	N	687	-0-	-333	-0-	34	1	647	2	N	5					738
							6	9									
05	787	N	787	-0-	-0-	-0-	39	1	748	2	N	-0-					738
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					738
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					738

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	2319	-0-	-1741	-0-	114	1	2158	2	N	43					621
							47	9									
03	4433	X	4099	-0-	-334	-0-	204	1	3882	2	N	12					633
							13	9									
04	4287	X	4287	-0-	-0-	-0-	214	1	4062	2	N	10					643
							11	9									
05	4361	X	4361	-0-	-0-	-0-	217	1	4124	2	N	18					661
							20	9									
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					661
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					661

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3830	X	3830	-0-	-0-	-0-	128	1	3660	2	N	38					1831
							42	9									
03	4247	X	4185	-0-	-62	-0-	138	1	3982	2	N	59	186	1			1704
							65	9									
04	4320	X	4066	-0-	-254	-0-	138	1	3898	2	N	27					1731
							30	9									
05	4464	X	4454	-0-	-10	-0-	143	1	4245	2	N	60					1791
							66	9									
06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					1791
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					1791

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9835	X		9835	-0-	-0-	-0-	490	1	9183	2	N	147	195	1		2193
								162	9								
03	10303	X		10303	-0-	-0-	-0-	495	1	9613	2	N	177	189	1		2181
								195	9								
04	9750	X		8855	-0-	-895	-0-	442	1	8242	2	N	155	190	1		2146
								171	9								
05	10075	X		9224	-0-	-851	-0-	453	1	8613	2	N	144				2290
								158	9								
06	10530	X	NO	RPT	-0-	-10530	-0-					N	NO RPT				2290
07	10881	X	NO	RPT	-0-	-10881	-0-					N	NO RPT				2290

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X		5603	-0-	-221	-0-	146	1	5380	2	N	70	195	1		677
								77	9								
03	6448	X		5554	-0-	-894	-0-	169	1	5291	2	N	85				762
								94	9								
04	6870	X		4767	-0-	-2103	-0-	138	1	4572	2	N	52				814
								57	9								
05	7099	X		4964	-0-	-2135	-0-	143	1	4763	2	N	53	187	1		680
								58	9								
06	6870	X	NO	RPT	-0-	-6870	-0-					N	NO RPT				680
07	6200	X	NO	RPT	-0-	-6200	-0-					N	NO RPT				680

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1946	-0-	-154	-0-	50	1	1846	2	N	45					458
							50	9									
03	2387	X	2197	-0-	-190	-0-	66	1	2103	2	N	25	190	1			293
							28	9									
04	2640	X	2114	-0-	-526	-0-	60	1	2013	2	N	37					330
							41	9									
05	2728	X	2168	-0-	-560	-0-	61	1	2061	2	N	42					372
							46	9									
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					372
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					372

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

02	392	N	372	-0-	-20	-0-	339	2	33	9	N	30					217
03	434	N	426	-0-	-8	-0-	390	2	36	9	N	33					250
04	390	N	371	-0-	-19	-0-	337	2	34	9	N	31	196	1			85
05	399	N	399	-0-	-0-	-0-	371	2	28	9	N	25					110
06	420	N	407	-0-	-13	-0-	377	2	30	9	N	27					137
*07	422	N	422	-0-	-0-	-0-	383	2	39	9	N	35					172

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

02	7028	X	6686	-0-	-342	-0-	6557	2	129	9	N	117	186	1			251
03	8587	X	7764	-0-	-823	-0-	7555	2	209	9	N	190	195	1			246
04	8310	X	7389	-0-	-921	-0-	7347	2	42	9	N	38					284
05	8587	X	4800	-0-	-3787	-0-	4747	2	53	9	N	48					332
06	7890	X	3151	-0-	-4739	-0-	3064	2	87	9	N	79	188	1			223
07	7750	X	3410	-0-	-4340	-0-	3312	2	98	9	N	89					312

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

02	1428	N	992	-0-	-436	-0-	960	2	32	9	N	29					225
03	1426	N	1222	-0-	-204	-0-	1194	2	28	9	N	25					250
04	2034	N	2034	-0-	-0-	-0-	2014	2	20	9	N	18					268
05	993	N	993	-0-	-0-	-0-	983	2	10	9	N	9					277
06	1170	N	922	-0-	-248	-0-	872	2	50	9	N	45					322
07	1581	N	966	-0-	-615	-0-	927	2	39	9	N	35	182	1			175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23	-0-	27	1	696	2	N	9					105
							10	9									
03	814	N	814	-0-	-0-	-0-	31	1	774	2	N	8					113
							9	9									
04	840	N	775	-0-	-65	-0-	29	1	736	2	N	9					122
							10	9									
05	806	N	778	-0-	-28	-0-	24	1	746	2	N	7					129
							8	9									
06	780	N	726	-0-	-54	-0-	25	1	698	2	N	3					132
							3	9									
07	806	N	789	-0-	-17	-0-	30	1	747	2	N	11					143
							12	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	22	1	646	2	N	13					115
							14	9									
03	677	N	677	-0-	-0-	-0-	24	1	629	2	N	22					137
							24	9									
04	960	N	21	-0-	-939	-0-	1	1	20	2	N	-0-					137
05	744	N	9	-0-	-735	-0-	9	2			N	-0-					137
06	660	N	43	-0-	-617	-0-	5	1	38	2	N	-0-					137
*07	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					137

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1707	-0-	-57	-0-	27	1	1669	2	N	10					90
							11	9									
03	1934	N	1934	-0-	-0-	-0-	30	1	1849	2	N	50					140
							55	9									
04	1980	N	1725	-0-	-255	-0-	29	1	1672	2	N	22					162
							24	9									
05	1891	N	1819	-0-	-72	-0-	31	1	1754	2	N	31					193
							34	9									
06	1860	N	1760	-0-	-100	-0-	30	1	1711	2	N	17					210
							19	9									
*07	1864	N	1864	-0-	-0-	-0-	31	1	1809	2	N	22					232
							24	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2649	-0-	-123	-0-	28	1	2579	2	N	38					220
							42	9									
03	3069	X	2833	-0-	-236	-0-	31	1	2778	2	N	22					242
							24	9									
04	2970	X	2705	-0-	-265	-0-	30	1	2633	2	N	38	197	1			83
							42	9									
05	2945	X	2872	-0-	-73	-0-	31	1	2798	2	N	39					122
							43	9									
06	2850	X	2754	-0-	-96	-0-	30	1	2688	2	N	33					155
							36	9									
07	2945	X	2841	-0-	-104	-0-	31	1	2771	2	N	35					190
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2002	N	2002	-0-	-0-	-0-	28	1	1937	2	N	34					288
							37	9									
03	2271	N	2271	-0-	-0-	-0-	31	1	2153	2	N	79	180	1			187
							87	9									
04	2250	N	2052	-0-	-198	-0-	27	1	1996	2	N	26					213
							29	9									
05	2232	N	2180	-0-	-52	-0-	31	1	2127	2	N	20					233
							22	9									
06	2190	N	2083	-0-	-107	-0-	30	1	2021	2	N	29					262
							32	9									
07	2108	N	1985	-0-	-123	-0-	31	1	1914	2	N	36					298
							40	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3141	-0-	-23	-0-	28	1	3068	2	N	41					218
							45	9									
03	3589	X	3589	-0-	-0-	-0-	31	1	3550	2	N	7					225
							8	9									
04	3751	X	3751	-0-	-0-	-0-	27	1	3696	2	N	25					250
							28	9									
05	3689	X	3601	-0-	-88	-0-	31	1	3545	2	N	23					273
							25	9									
06	3570	X	3443	-0-	-127	-0-	30	1	3358	2	N	50	188	1			135
							55	9									
07	3720	X	3330	-0-	-390	-0-	31	1	3277	2	N	20					155
							22	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	X	2649	-0-	-0-	-0-	28	1	2577	2	N	40					185
							44	9									
03	2880	X	2880	-0-	-0-	-0-	31	1	2799	2	N	45					230
							50	9									
04	2693	X	2693	-0-	-0-	-0-	30	1	2616	2	N	43					273
							47	9									
05	2849	X	2849	-0-	-0-	-0-	31	1	2777	2	N	37	188	1			122
							41	9									
06	2791	X	2791	-0-	-0-	-0-	30	1	2717	2	N	40					162
							44	9									
*07	2947	X	2947	-0-	-0-	-0-	31	1	2866	2	N	45					207
							50	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	569	-0-	-47	-0-	28	1	531	2	N	9					247
							10	9									
03	651	N	596	-0-	-55	-0-	31	1	565	2	N	-0-					247
04	600	N	594	-0-	-6	-0-	29	1	552	2	N	12	194	1			65
							13	9									
05	620	N	618	-0-	-2	-0-	30	1	588	2	N	-0-					65
06	623	N	623	-0-	-0-	-0-	29	1	591	2	N	3					68
							3	9									
*07	707	N	707	-0-	-0-	-0-	29	1	663	2	N	14					82
							15	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3085	-0-	-359	-0-	26	1	2992	2	N	61					170
							67	9									
03	3792	X	3792	-0-	-0-	-0-	31	1	3607	2	N	140	195	1			115
							154	9									
04	3474	X	3474	-0-	-0-	-0-	30	1	3337	2	N	97					212
							107	9									
05	3557	X	3557	-0-	-0-	-0-	31	1	3430	2	N	87					299
							96	9									
06	3660	X	3393	-0-	-267	-0-	30	1	3280	2	N	75	189	1			185
							83	9									
07	3782	X	3434	-0-	-348	-0-	31	1	3320	2	N	75					260
							83	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	28	1	970	2	N	20					218
							22	9									
03	1115	N	1115	-0-	-0-	-0-	31	1	1062	2	N	20					238
							22	9									
04	1170	N	1068	-0-	-102	-0-	30	1	1019	2	N	17	192	1			63
							19	9									
05	1116	N	1088	-0-	-28	-0-	31	1	1047	2	N	9					72
							10	9									
06	1080	N	1073	-0-	-7	-0-	30	1	1012	2	N	28					100
							31	9									
07	1116	N	1105	-0-	-11	-0-	31	1	1041	2	N	30					130
							33	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3278	-0-	-390	-0-	28	1	3215	2	N	32					268
							35	9									
03	4061	X	3678	-0-	-383	-0-	31	1	3603	2	N	40	196	1			112
							44	9									
04	3930	X	3633	-0-	-297	-0-	30	1	3561	2	N	38					150
							42	9									
05	3937	X	3857	-0-	-80	-0-	31	1	3789	2	N	34					184
							37	9									
06	3709	X	3709	-0-	-0-	-0-	30	1	3650	2	N	26					210
							29	9									
*07	3944	X	3944	-0-	-0-	-0-	31	1	3880	2	N	30					240
							33	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	502	-0-	-2	-0-	28	1	452	2	N	20					105
							22	9									
03	537	N	537	-0-	-0-	-0-	31	1	493	2	N	12					117
							13	9									
04	537	N	537	-0-	-0-	-0-	30	1	485	2	N	20					137
							22	9									
05	558	N	551	-0-	-7	-0-	31	1	492	2	N	25					162
							28	9									
06	533	N	533	-0-	-0-	-0-	30	1	485	2	N	16					178
							18	9									
07	558	N	549	-0-	-9	-0-	31	1	497	2	N	19					197
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1639	-0-		-41	-0-	28	1	1581	2	N	27					172
								30	9									
03	1829	N	1772	-0-		-57	-0-	31	1	1712	2	N	26					198
								29	9									
04	1776	N	1776	-0-		-0-	-0-	30	1	1718	2	N	25					223
								28	9									
05	1829	N	1803	-0-		-26	-0-	31	1	1742	2	N	27					250
								30	9									
06	1776	N	1776	-0-		-0-	-0-	30	1	1716	2	N	27					277
								30	9									
07	1829	N	1786	-0-		-43	-0-	31	1	1732	2	N	21	191	1			107
								23	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3387	-0-		-169	-0-	28	1	3306	2	N	48					226
								53	9									
03	4030	X	3582	-0-		-448	-0-	31	1	3509	2	N	38	198	1			66
								42	9									
04	3900	X	3509	-0-		-391	-0-	30	1	3432	2	N	43					109
								47	9									
05	4030	X	3697	-0-		-333	-0-	31	1	3612	2	N	49					158
								54	9									
06	3630	X	3518	-0-		-112	-0-	30	1	3446	2	N	38					196
								42	9									
07	3751	X	3720	-0-		-31	-0-	31	1	3645	2	N	40					236
								44	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1685	-0-		-219	-0-	28	1	1635	2	N	20					283
								22	9									
03	2046	N	1983	-0-		-63	-0-	31	1	1912	2	N	36	195	1			124
								40	9									
04	1850	N	1850	-0-		-0-	-0-	30	1	1783	2	N	34					158
								37	9									
05	1910	N	1910	-0-		-0-	-0-	31	1	1845	2	N	31					189
								34	9									
06	1920	N	1887	-0-		-33	-0-	30	1	1824	2	N	30					219
								33	9									
07	1922	N	1741	-0-		-181	-0-	31	1	1704	2	N	5					224
								6	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3619	-0-		-721	-0-	28	1	3529	2	N	56					270
								62	9									
03	4712	X	4236	-0-		-476	-0-	31	1	4166	2	N	35					305
								39	9									
04	4560	X	3866	-0-		-694	-0-	30	1	3784	2	N	47	184	1			168
								52	9									
05	4712	X	4075	-0-		-637	-0-	31	1	3987	2	N	52					220
								57	9									
06	4200	X	3658	-0-		-542	-0-	30	1	3584	2	N	40					260
								44	9									
07	4247	X	3866	-0-		-381	-0-	31	1	3789	2	N	42					302
								46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1030	-0-	-90	-0-	28	1	985	2	N	15					285
							17	9									
03	1129	N	1129	-0-	-0-	-0-	31	1	1074	2	N	22					307
							24	9									
04	1200	N	1132	-0-	-68	-0-	30	1	1085	2	N	15	159	1			163
							17	9									
05	1194	N	1194	-0-	-0-	-0-	31	1	1132	2	N	28					191
							31	9									
06	1152	N	1152	-0-	-0-	-0-	30	1	1086	2	N	33					224
							36	9									
*07	1185	N	1185	-0-	-0-	-0-	31	1	1119	2	N	32					256
							35	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1400	-0-	-336	-0-	27	1	1360	2	N	12					315
							13	9									
03	1922	N	1918	-0-	-4	-0-	31	1	1855	2	N	29	188	1			156
							32	9									
04	1793	N	1793	-0-	-0-	-0-	30	1	1733	2	N	27					183
							30	9									
05	1902	N	1902	-0-	-0-	-0-	31	1	1839	2	N	29					212
							32	9									
06	1860	N	1789	-0-	-71	-0-	30	1	1731	2	N	25					237
							28	9									
07	1860	N	1859	-0-	-1	-0-	31	1	1805	2	N	21					258
							23	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1651	-0-	-169	-0-	28	1	1587	2	N	33					300
							36	9									
03	1962	N	1962	-0-	-0-	-0-	31	1	1853	2	N	71	194	1			177
							78	9									
04	1807	N	1807	-0-	-0-	-0-	30	1	1744	2	N	30					207
							33	9									
05	1956	N	1956	-0-	-0-	-0-	31	1	1883	2	N	38					245
							42	9									
06	1890	N	1778	-0-	-112	-0-	30	1	1717	2	N	28					273
							31	9									
*07	1990	N	1990	-0-	-0-	-0-	31	1	1922	2	N	34					307
							37	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2326	-0-	-250	-0-	28	1	2291	2	N	6					244
							7	9									
03	2728	N	2584	-0-	-144	-0-	31	1	2516	2	N	34	200	1			78
							37	9									
04	2580	N	2521	-0-	-59	-0-	30	1	2463	2	N	25					103
							28	9									
05	2577	N	2577	-0-	-0-	-0-	31	1	2525	2	N	19					122
							21	9									
06	2491	N	2491	-0-	-0-	-0-	30	1	2439	2	N	20					142
							22	9									
07	2604	N	2585	-0-	-19	-0-	31	1	2531	2	N	21					163
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2742	-0-		-366	-0-	28	1	2679	2	N	32					202
								35	9									
03	3441	X	2924	-0-		-517	-0-	31	1	2854	2	N	35					237
								39	9									
04	3150	X	2919	-0-		-231	-0-	30	1	2801	2	N	80	191	1			126
								88	9									
05	3193	X	2866	-0-		-327	-0-	31	1	2755	2	N	73					199
								80	9									
06	2940	X	2541	-0-		-399	-0-	30	1	2478	2	N	30					229
								33	9									
07	3038	X	2710	-0-		-328	-0-	31	1	2679	2	N	-0-					229

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4263	X	4263	-0-		-0-	-0-	28	1	4129	2	N	96	186	1			170
								106	9									
03	4712	X	4629	-0-		-83	-0-	31	1	4554	2	N	40					210
								44	9									
04	4530	X	4381	-0-		-149	-0-	30	1	4305	2	N	42					252
								46	9									
05	4712	X	4536	-0-		-176	-0-	31	1	4488	2	N	15					267
								17	9									
06	4560	X	4272	-0-		-288	-0-	30	1	4239	2	N	3					270
								3	9									
07	4712	X	4304	-0-		-408	-0-	31	1	4232	2	N	37	187	1			120
								41	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1396	-0-		-32	-0-	28	1	1354	2	N	13					243
								14	9									
03	1581	N	1568	-0-		-13	-0-	31	1	1504	2	N	30					273
								33	9									
04	1530	N	1515	-0-		-15	-0-	30	1	1457	2	N	25					298
								28	9									
05	1580	N	1580	-0-		-0-	-0-	31	1	1510	2	N	35	179	1			154
								39	9									
06	1530	N	1493	-0-		-37	-0-	30	1	1440	2	N	21					175
								23	9									
07	1581	N	1519	-0-		-62	-0-	31	1	1464	2	N	22					197
								24	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	N	1980	-0-		-0-	-0-	28	1	1924	2	N	25					281
								28	9									
03	2108	N	2038	-0-		-70	-0-	31	1	1979	2	N	25					306
								28	9									
04	2100	N	1861	-0-		-239	-0-	30	1	1800	2	N	28					334
								31	9									
05	2201	N	1995	-0-		-206	-0-	31	1	1946	2	N	16					350
								18	9									
06	1997	N	1997	-0-		-0-	-0-	30	1	1947	2	N	18	181	1			187
								20	9									
*07	2039	N	2039	-0-		-0-	-0-	31	1	1988	2	N	18					205
								20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2776	X	2776	-0-	-0-	-0-	28	1	2736	2	N	11					473
							12	9									
03	3246	X	3246	-0-	-0-	-0-	31	1	3197	2	N	16	177	1			312
							18	9									
04	3175	X	3175	-0-	-0-	-0-	30	1	3093	2	N	47	199	1			160
							52	9									
05	3038	X	2763	-0-	-275	-0-	31	1	2675	2	N	52					212
							57	9									
06	2940	X	2552	-0-	-388	-0-	30	1	2475	2	N	43					255
							47	9									
07	3038	X	2549	-0-	-489	-0-	31	1	2484	2	N	31	190	1			96
							34	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2929	-0-	-319	-0-	28	1	2846	2	N	50					253
							55	9									
03	3596	X	3194	-0-	-402	-0-	31	1	3106	2	N	52	195	1			110
							57	9									
04	3390	X	3090	-0-	-300	-0-	30	1	2996	2	N	58					168
							64	9									
05	3503	X	3204	-0-	-299	-0-	31	1	3112	2	N	55					223
							61	9									
06	3150	X	3021	-0-	-129	-0-	30	1	2955	2	N	33					256
							36	9									
07	3255	X	3128	-0-	-127	-0-	31	1	3093	2	N	4					260
							4	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2248	-0-	-384	-0-	27	1	2204	2	N	15					368
							17	9									
03	2914	X	2341	-0-	-573	-0-	27	1	2275	2	N	35	185	1			218
							39	9									
04	2820	X	2171	-0-	-649	-0-	23	1	2126	2	N	20					238
							22	9									
05	2666	X	2089	-0-	-577	-0-	30	1	2038	2	N	19					257
							21	9									
06	2400	X	1978	-0-	-422	-0-	29	1	1931	2	N	16					273
							18	9									
07	2480	X	2400	-0-	-80	-0-	31	1	2341	2	N	25					298
							28	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1433	-0-	-51	-0-	28	1	1380	2	N	23	194	1			101
							25	9									
03	1529	N	1529	-0-	-0-	-0-	31	1	1466	2	N	29					130
							32	9									
04	1590	N	1456	-0-	-134	-0-	30	1	1397	2	N	26					156
							29	9									
05	1601	N	1601	-0-	-0-	-0-	25	1	1537	2	N	35					191
							39	9									
06	1595	N	1595	-0-	-0-	-0-	30	1	1532	2	N	30					221
							33	9									
*07	1570	N	1570	-0-	-0-	-0-	31	1	1509	2	N	27					248
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2163	N	2163	-0-	-0-	-0-	28	1	2079	2	N	51	194	1			57
							56	9									
03	2387	N	2373	-0-	-14	-0-	31	1	2324	2	N	16					73
							18	9									
04	2370	N	2370	-0-	-0-	-0-	30	1	2310	2	N	27					100
							30	9									
05	2461	N	2461	-0-	-0-	-0-	31	1	2402	2	N	25					125
							28	9									
06	2310	N	2302	-0-	-8	-0-	30	1	2253	2	N	17					142
							19	9									
07	2449	N	2335	-0-	-114	-0-	31	1	2286	2	N	16					158
							18	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2204	N	2204	-0-	-0-	-0-	28	1	2133	2	N	39					207
							43	9									
03	2262	N	2262	-0-	-0-	-0-	31	1	2191	2	N	36					243
							40	9									
04	2370	N	2074	-0-	-296	-0-	30	1	2009	2	N	32	192	1			83
							35	9									
05	2449	N	2154	-0-	-295	-0-	31	1	2093	2	N	27					110
							30	9									
06	2190	N	1865	-0-	-325	-0-	30	1	1811	2	N	22					132
							24	9									
*07	2348	N	2348	-0-	-0-	-0-	31	1	2267	2	N	45					177
							50	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1861	-0-	-127	-0-	28	1	1770	2	N	57					187
							63	9									
03	2201	N	2023	-0-	-178	-0-	31	1	1930	2	N	56					243
							62	9									
04	2130	N	1933	-0-	-197	-0-	30	1	1836	2	N	61	199	1			105
							67	9									
05	2046	N	1975	-0-	-71	-0-	31	1	1870	2	N	67					172
							74	9									
06	1950	N	1903	-0-	-47	-0-	30	1	1815	2	N	53					225
							58	9									
07	1984	N	1950	-0-	-34	-0-	31	1	1869	2	N	45					270
							50	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3894	X	3894	-0-	-0-	-0-	28	1	3763	2	N	94					497
							103	9									
03	4309	X	4107	-0-	-202	-0-	31	1	3956	2	N	109	188	1			418
							120	9									
04	4230	X	3950	-0-	-280	-0-	30	1	3809	2	N	101	371	1			148
							111	9									
05	4371	X	4095	-0-	-276	-0-	31	1	3944	2	N	109					257
							120	9									
06	4230	X	3953	-0-	-277	-0-	30	1	3822	2	N	92	190	1			159
							101	9									
07	4309	X	4044	-0-	-265	-0-	31	1	3894	2	N	108					267
							119	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2234	-0-	-258	-0-	28	1	2173	2	N	30					140
							33	9									
03	2666	N	2490	-0-	-176	-0-	31	1	2426	2	N	30					170
							33	9									
04	2460	N	2447	-0-	-13	-0-	30	1	2395	2	N	20					190
							22	9									
05	2480	N	2436	-0-	-44	-0-	31	1	2380	2	N	23					213
							25	9									
06	2400	N	2321	-0-	-79	-0-	30	1	2269	2	N	20					233
							22	9									
07	2542	N	2338	-0-	-204	-0-	31	1	2296	2	N	10					243
							11	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3616	X	3616	-0-	-0-	-0-	28	1	3513	2	N	68	192	1			232
							75	9									
03	3999	X	3841	-0-	-158	-0-	31	1	3748	2	N	56					288
							62	9									
04	3810	X	3744	-0-	-66	-0-	30	1	3617	2	N	88	188	1			188
							97	9									
05	3999	X	3823	-0-	-176	-0-	31	1	3711	2	N	74					262
							81	9									
06	3870	X	3660	-0-	-210	-0-	30	1	3561	2	N	63					325
							69	9									
07	3999	X	3738	-0-	-261	-0-	31	1	3627	2	N	73	188	1			210
							80	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2479	-0-	-13	-0-	28	1	2427	2	N	22					182
							24	9									
03	2759	X	2741	-0-	-18	-0-	31	1	2675	2	N	32					214
							35	9									
04	2771	X	2771	-0-	-0-	-0-	30	1	2713	2	N	25					239
							28	9									
05	2904	X	2904	-0-	-0-	-0-	31	1	2850	2	N	21					260
							23	9									
06	2687	N	2687	-0-	-0-	-0-	30	1	2648	2	N	8	196	1			72
							9	9									
*07	2872	N	2872	-0-	-0-	-0-	31	1	2788	2	N	48					120
							53	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1657	-0-	-443	-0-	26	1	1620	2	N	10					235
							11	9									
03	2263	N	2194	-0-	-69	-0-	31	1	2150	2	N	12					247
							13	9									
04	2010	N	2003	-0-	-7	-0-	30	1	1922	2	N	46	191	1			102
							51	9									
05	2032	N	2032	-0-	-0-	-0-	31	1	1968	2	N	30					132
							33	9									
06	2130	N	1954	-0-	-176	-0-	30	1	1899	2	N	23					155
							25	9									
07	2077	N	1927	-0-	-150	-0-	31	1	1871	2	N	23					178
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1783	-0-	-317	-0-	28	1	1705	2	N	45					254
							50	9									
03	2325	N	2267	-0-	-58	-0-	31	1	2181	2	N	50	192	1			112
							55	9									
04	2070	N	1957	-0-	-113	-0-	30	1	1870	2	N	52					164
							57	9									
05	2056	N	2056	-0-	-0-	-0-	31	1	1972	2	N	48					212
							53	9									
06	2190	N	1909	-0-	-281	-0-	30	1	1844	2	N	32					244
							35	9									
07	2015	N	1550	-0-	-465	-0-	31	1	1499	2	N	18					262
							20	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

02	1960	N	1646	-0-	-314	-0-	28	1	1595	2	N	21					193
							23	9									
03	2170	N	1867	-0-	-303	-0-	31	1	1817	2	N	17					210
							19	9									
04	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	N	22					232
							24	9									
05	2046	N	2046	-0-	-0-	-0-	31	1	1995	2	N	18					250
							20	9									
06	1913	N	1913	-0-	-0-	-0-	30	1	1866	2	N	15					265
							17	9									
07	2108	N	1810	-0-	-298	-0-	29	1	1773	2	N	7					272
							8	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

02	10276	X	6323	-0-	-3953	-0-	21	1	6240	2	N	56					424
							62	9									
03	13363	X	13363	-0-	-0-	-0-	31	1	13174	2	N	144	355	1			213
							158	9									
04	11010	X	10924	-0-	-86	-0-	22	1	10794	2	N	98					311
							108	9									
05	13644	X	13644	-0-	-0-	-0-	31	1	13482	2	N	119	189	1			241
							131	9									
06	11010	X	5833	-0-	-5177	-0-	12	1	5785	2	N	33					274
							36	9									
*07	13166	X	13166	-0-	-0-	-0-	31	1	12997	2	N	125	186	1			213
							138	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

02	4166	X	4166	-0-	-0-	-0-	28	1	4061	2	N	70					403
							77	9									
03	4428	X	4428	-0-	-0-	-0-	31	1	4313	2	N	76	189	1			290
							84	9									
04	4314	X	4314	-0-	-0-	-0-	30	1	4199	2	N	77					367
							85	9									
05	4619	X	4058	-0-	-561	-0-	31	1	3949	2	N	71					438
							78	9									
06	4470	X	4028	-0-	-442	-0-	30	1	3923	2	N	68	189	1			317
							75	9									
07	4619	X	3954	-0-	-665	-0-	31	1	3856	2	N	61					378
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2851	X	2851	-0-	-0-	-0-	28	1	2769	2	N	49					357
							54	9									
03	3236	X	3236	-0-	-0-	-0-	31	1	3052	2	N	139	190	1			306
							153	9									
04	2934	X	2934	-0-	-0-	-0-	30	1	2865	2	N	35					341
							39	9									
05	2951	X	2951	-0-	-0-	-0-	24	1	2913	2	N	13					354
							14	9									
06	3088	X	3088	-0-	-0-	-0-	30	1	3014	2	N	40	176	1			218
							44	9									
*07	3005	X	3005	-0-	-0-	-0-	31	1	2935	2	N	35					253
							39	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1678	-0-	-30	-0-	28	1	1560	2	N	82	189	1			263
							90	9									
03	1860	N	1759	-0-	-101	-0-	31	1	1641	2	N	79	180	1			162
							87	9									
04	1740	N	1681	-0-	-59	-0-	30	1	1565	2	N	78					240
							86	9									
05	1860	N	1749	-0-	-111	-0-	31	1	1641	2	N	70					310
							77	9									
06	1746	N	1746	-0-	-0-	-0-	30	1	1571	2	N	132	192	1			250
							145	9									
*07	1745	N	1745	-0-	-0-	-0-	31	1	1645	2	N	63					313
							69	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2864	-0-	-580	-0-	28	1	2783	2	N	48	192	1			283
							53	9									
03	3813	X	2966	-0-	-847	-0-	31	1	2891	2	N	40					323
							44	9									
04	3540	X	2394	-0-	-1146	-0-	30	1	2352	2	N	11	191	1			143
							12	9									
05	3534	X	3035	-0-	-499	-0-	30	1	2966	2	N	35					178
							39	9									
06	3385	X	3385	-0-	-0-	-0-	30	1	3316	2	N	35					213
							39	9									
*07	3576	X	3576	-0-	-0-	-0-	31	1	3498	2	N	43					256
							47	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1963	-0-	-193	-0-	28	1	1889	2	N	42					297
							46	9									
03	2199	N	2199	-0-	-0-	-0-	31	1	2115	2	N	48					345
							53	9									
04	2130	N	2119	-0-	-11	-0-	30	1	2039	2	N	45					390
							50	9									
05	2192	N	2192	-0-	-0-	-0-	31	1	2119	2	N	38	181	1			247
							42	9									
06	2130	N	2023	-0-	-107	-0-	30	1	1984	2	N	8					255
							9	9									
07	2201	N	2149	-0-	-52	-0-	31	1	2054	2	N	58	178	1			135
							64	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10826	X	10826	-0-	-0-	-0-	28	1	10761	2	N	34					502
							37	9									
03	11333	X	11333	-0-	-0-	-0-	31	1	11152	2	N	136	376	1			262
							150	9									
04	10022	X	10022	-0-	-0-	-0-	30	1	9901	2	N	83					345
							91	9									
05	11997	X	9799	-0-	-2198	-0-	31	1	9663	2	N	95	187	1			253
							105	9									
06	11610	X	9432	-0-	-2178	-0-	30	1	9329	2	N	66	172	1			147
							73	9									
07	11997	X	9687	-0-	-2310	-0-	31	1	9555	2	N	92					239
							101	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3133	X	3133	-0-	-0-	-0-	28	1	2954	2	N	137	185	1			512
							151	9									
03	3348	X	3187	-0-	-161	-0-	31	1	3032	2	N	113	370	1			255
							124	9									
04	3240	X	3010	-0-	-230	-0-	30	1	2906	2	N	67					322
							74	9									
05	3410	X	3100	-0-	-310	-0-	31	1	3000	2	N	63	183	1			202
							69	9									
06	3300	X	2980	-0-	-320	-0-	30	1	2829	2	N	110					312
							121	9									
07	3410	X	2827	-0-	-583	-0-	31	1	2702	2	N	85					397
							94	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3277	-0-	-55	-0-	28	1	3158	2	N	83					391
							91	9									
03	3720	X	3657	-0-	-63	-0-	31	1	3503	2	N	112	179	1			324
							123	9									
04	3660	X	3379	-0-	-281	-0-	30	1	3284	2	N	59					383
							65	9									
05	3782	X	3581	-0-	-201	-0-	31	1	3463	2	N	79	183	1			279
							87	9									
06	3660	X	3365	-0-	-295	-0-	30	1	3248	2	N	79					358
							87	9									
07	3658	X	3550	-0-	-108	-0-	31	1	3422	2	N	88	178	1			268
							97	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2643	-0-	-297	-0-	28	1	2560	2	N	50					317
							55	9									
03	3255	X	2819	-0-	-436	-0-	31	1	2737	2	N	46					363
							51	9									
04	2970	X	2435	-0-	-535	-0-	24	1	2368	2	N	39					402
							43	9									
05	3069	X	2952	-0-	-117	-0-	26	1	2878	2	N	44	179	1			267
							48	9									
06	2820	X	2703	-0-	-117	-0-	30	1	2626	2	N	43					310
							47	9									
*07	2991	X	2991	-0-	-0-	-0-	31	1	2905	2	N	50					360
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	2667	-0-	-2373	-0-	13	1	2636	2	N	16					414
							18	9									
03	5580	X	3232	-0-	-2348	-0-	20	1	3175	2	N	34					448
							37	9									
04	5400	X	1498	-0-	-3902	-0-	1498	2			N	-0-					448
05	5487	X	5470	-0-	-17	-0-	30	1	5313	2	N	115	191	1			372
							127	9									
06	4650	X	2954	-0-	-1696	-0-	14	1	2915	2	N	23					395
							25	9									
*07	5878	X	5878	-0-	-0-	-0-	27	1	5817	2	N	31					426
							34	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3737	-0-	-183	-0-	28	1	3683	2	N	24					308
							26	9									
03	4340	X	4226	-0-	-114	-0-	31	1	4085	2	N	100	187	1			221
							110	9									
04	4200	X	4043	-0-	-157	-0-	30	1	3937	2	N	69					290
							76	9									
05	4278	X	4164	-0-	-114	-0-	31	1	4093	2	N	36					326
							40	9									
06	4080	X	3945	-0-	-135	-0-	30	1	3842	2	N	66	187	1			205
							73	9									
07	4216	X	4095	-0-	-121	-0-	31	1	4006	2	N	53					258
							58	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	1786	-0-	-2498	-0-	26	1	1710	2	N	45					431
							50	9									
03	4743	X	1547	-0-	-3196	-0-	28	1	1509	2	N	9					440
							10	9									
04	4590	X	821	-0-	-3769	-0-	25	1	790	2	N	5					445
							6	9									
05	3472	X	597	-0-	-2875	-0-	29	1	568	2	N	-0-					445
06	2490	X	189	-0-	-2301	-0-	15	1	171	2	N	3					448
							3	9									
07	1984	X	89	-0-	-1895	-0-	14	1	68	2	N	6					454
							7	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	6366	-0-	-522	-0-	28	1	6206	2	N	120	367	1			291
							132	9									
03	7533	X	6999	-0-	-534	-0-	31	1	6840	2	N	116					407
							128	9									
04	7290	X	6728	-0-	-562	-0-	27	1	6573	2	N	116	188	1			335
							128	9									
05	7347	X	6635	-0-	-712	-0-	30	1	6496	2	N	99	185	1			249
							109	9									
06	6960	X	6244	-0-	-716	-0-	30	1	6116	2	N	89					338
							98	9									
07	7037	X	6645	-0-	-392	-0-	31	1	6494	2	N	109	185	1			262
							120	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	7644	-0-	-0-	-0-	28	1	7337	2	N	254	182	1			540
							279	9									
03	7700	X	7700	-0-	-0-	-0-	31	1	7395	2	N	249	372	1			417
							274	9									
04	7220	X	7220	-0-	-0-	-0-	30	1	6935	2	N	232	376	1			273
							255	9									
05	6994	X	6994	-0-	-0-	-0-	31	1	6853	2	N	100					373
							110	9									
06	4514	X	4514	-0-	-0-	-0-	21	1	4399	2	N	85	177	1			281
							94	9									
*07	5565	X	5565	-0-	-0-	-0-	18	1	5492	2	N	50					331
							55	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2472	-0-	-1056	-0-	28	1	2392	2	N	47					361
							52	9									
03	3782	X	2064	-0-	-1718	-0-	29	1	2005	2	N	27	185	1			203
							30	9									
04	3660	X	2802	-0-	-858	-0-	30	1	2722	2	N	45					248
							50	9									
05	3379	X	2773	-0-	-606	-0-	31	1	2707	2	N	32					280
							35	9									
06	2670	X	2556	-0-	-114	-0-	30	1	2494	2	N	29					309
							32	9									
07	2883	X	2592	-0-	-291	-0-	31	1	2529	2	N	29					338
							32	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2997	-0-	-111	-0-	28	1	2904	2	N	59					247
							65	9									
03	3441	X	3280	-0-	-161	-0-	31	1	3187	2	N	56					303
							62	9									
04	3270	X	2834	-0-	-436	-0-	28	1	2755	2	N	46	181	1			168
							51	9									
05	3379	X	3161	-0-	-218	-0-	31	1	3069	2	N	55					223
							61	9									
06	3210	X	3126	-0-	-84	-0-	30	1	3039	2	N	52					275
							57	9									
07	3317	X	3106	-0-	-211	-0-	31	1	3018	2	N	52					327
							57	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2529	-0-	-383	-0-	26	1	2368	2	N	123	172	1			249
							135	9									
03	3356	X	3356	-0-	-0-	-0-	31	1	3130	2	N	177	192	1			234
							195	9									
04	3319	X	3319	-0-	-0-	-0-	29	1	3160	2	N	118					352
							130	9									
05	3181	X	3181	-0-	-0-	-0-	25	1	3018	2	N	125					477
							138	9									
06	3240	X	3150	-0-	-90	-0-	30	1	2958	2	N	147	374	1			250
							162	9									
07	3348	X	3207	-0-	-141	-0-	31	1	3045	2	N	119					369
							131	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3801	X	3801	-0-	-0-	-0-	26	1	3763	2	N	11	188	1			268
							12	9									
03	4033	X	4033	-0-	-0-	-0-	31	1	3987	2	N	14					282
							15	9									
04	3983	X	3983	-0-	-0-	-0-	29	1	3942	2	N	11					293
							12	9									
05	4201	X	4201	-0-	-0-	-0-	31	1	4155	2	N	14					307
							15	9									
06	3870	X	3870	-0-	-0-	-0-	30	1	3825	2	N	14					321
							15	9									
*07	3819	X	3819	-0-	-0-	-0-	30	1	3779	2	N	9					330
							10	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5520	-0-	-332	-0-	28	1	5298	2	N	176	188	1			359
							194	9									
03	6479	X	5988	-0-	-491	-0-	31	1	5769	2	N	171	178	1			352
							188	9									
04	6270	X	5501	-0-	-769	-0-	28	1	5327	2	N	133	181	1			304
							146	9									
05	6479	X	5514	-0-	-965	-0-	31	1	5325	2	N	144	187	1			261
							158	9									
06	6120	X	5016	-0-	-1104	-0-	30	1	4894	2	N	84					345
							92	9									
07	6107	X	5313	-0-	-794	-0-	31	1	5108	2	N	158	183	1			320
							174	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	5076	-0-	-244	-0-	28	1	4869	2	N	163	193	1			190
							179	9									
03	5890	X	5482	-0-	-408	-0-	31	1	5262	2	N	172	194	1			168
							189	9									
04	5580	X	5099	-0-	-481	-0-	30	1	4901	2	N	153					321
							168	9									
05	5642	X	5169	-0-	-473	-0-	31	1	4978	2	N	145	191	1			275
							160	9									
06	5430	X	5176	-0-	-254	-0-	30	1	4980	2	N	151	193	1			233
							166	9									
07	5611	X	5219	-0-	-392	-0-	31	1	5027	2	N	146	191	1			188
							161	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1233	-0-	-195	-0-	25	1	1172	2	N	33	165	1			215
							36	9									
03	1457	N	1435	-0-	-22	-0-	31	1	1354	2	N	45					260
							50	9									
04	1376	N	1376	-0-	-0-	-0-	30	1	1313	2	N	30					290
							33	9									
05	1374	N	1374	-0-	-0-	-0-	31	1	1318	2	N	23					313
							25	9									
06	1380	N	1300	-0-	-80	-0-	30	1	1251	2	N	17					330
							19	9									
07	1426	N	1285	-0-	-141	-0-	31	1	1232	2	N	20					350
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3070	-0-		-318	-0-	28	1	2978	2	N	58					269
								64	9									
03	3596	X	3249	-0-		-347	-0-	31	1	3152	2	N	60					329
								66	9									
04	3480	X	2908	-0-		-572	-0-	28	1	2824	2	N	51	186	1			194
								56	9									
05	3596	X	3329	-0-		-267	-0-	31	1	3237	2	N	55					249
								61	9									
06	3300	X	3112	-0-		-188	-0-	30	1	3038	2	N	40					289
								44	9									
07	3410	X	3256	-0-		-154	-0-	31	1	3175	2	N	45					334
								50	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	2137	-0-		-4499	-0-	2137	2			N	-0-					268
03	6665	X	6435	-0-		-230	-0-	31	1	6217	2	N	170	188	1			250
								187	9									
04	6030	X	3668	-0-		-2362	-0-	12	1	3581	2	N	68					318
								75	9									
05	5394	X	5132	-0-		-262	-0-	24	1	5047	2	N	55					373
								61	9									
06	6240	X	5785	-0-		-455	-0-	30	1	5603	2	N	138	194	1			317
								152	9									
07	6448	X	5522	-0-		-926	-0-	31	1	5371	2	N	109	195	1			231
								120	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2744	-0-		-0-	-0-	27	1	2560	2	N	143	183	1			446
								157	9									
03	2976	X	2920	-0-		-56	-0-	31	1	2773	2	N	105	183	1			368
								116	9									
04	2850	X	2660	-0-		-190	-0-	27	1	2572	2	N	55	187	1			236
								61	9									
05	3038	X	2811	-0-		-227	-0-	31	1	2697	2	N	75					311
								83	9									
06	2940	X	2698	-0-		-242	-0-	30	1	2548	2	N	109	174	1			246
								120	9									
07	3038	X	2707	-0-		-331	-0-	29	1	2590	2	N	80					326
								88	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4437	X	4437	-0-		-0-	-0-	25	1	4295	2	N	106	192	1			207
								117	9									
03	5177	X	5177	-0-		-0-	-0-	29	1	4972	2	N	160					367
								176	9									
04	5564	X	5564	-0-		-0-	-0-	30	1	5275	2	N	235	194	1			408
								259	9									
05	4023	X	4023	-0-		-0-	-0-	28	1	3899	2	N	87	198	1			297
								96	9									
06	4854	X	4854	-0-		-0-	-0-	28	1	4630	2	N	178	192	1			283
								196	9									
*07	4770	X	4770	-0-		-0-	-0-	29	1	4555	2	N	169	190	1			262
								186	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3305	-0-	-83	-0-	28	1	3148	2	N	117					473
							129	9									
03	3751	X	3662	-0-	-89	-0-	31	1	3500	2	N	119	180	1			412
							131	9									
04	3630	X	3333	-0-	-297	-0-	28	1	3172	2	N	121					533
							133	9									
05	3751	X	3611	-0-	-140	-0-	31	1	3450	2	N	118	363	1			288
							130	9									
06	3540	X	3458	-0-	-82	-0-	30	1	3317	2	N	101					389
							111	9									
07	3658	X	3370	-0-	-288	-0-	30	1	3248	2	N	84	179	1			294
							92	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2877	X	2877	-0-	-0-	-0-	24	1	2754	2	N	90	174	1			275
							99	9									
03	2965	X	2965	-0-	-0-	-0-	26	1	2764	2	N	159	193	1			241
							175	9									
04	3361	X	3361	-0-	-0-	-0-	30	1	3179	2	N	138					379
							152	9									
05	2883	X	602	-0-	-2281	-0-	6	1	574	2	N	20					399
							22	9									
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					399
07	2883	X	1947	-0-	-936	-0-	22	1	1860	2	N	59	195	1			263
							65	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4338	-0-	-618	-0-	28	1	4229	2	N	74	390	1			211
							81	9									
03	5487	X	4768	-0-	-719	-0-	31	1	4625	2	N	102					313
							112	9									
04	5250	X	3868	-0-	-1382	-0-	30	1	3747	2	N	83					396
							91	9									
05	5425	X	3747	-0-	-1678	-0-	31	1	3642	2	N	67	173	1			290
							74	9									
06	5250	X	4128	-0-	-1122	-0-	30	1	4056	2	N	38					328
							42	9									
07	4805	X	3966	-0-	-839	-0-	31	1	3918	2	N	15					343
							17	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14196	X	5830	-0-	-8366	-0-	16	1	5781	2	N	30	191	1			167
							33	9									
03	16690	X	16690	-0-	-0-	-0-	31	1	16535	2	N	113					280
							124	9									
04	15270	X	15270	-0-	-0-	-0-	30	1	15117	2	N	112	192	1			200
							123	9									
05	15372	X	15372	-0-	-0-	-0-	31	1	15233	2	N	98					298
							108	9									
06	16140	X	14475	-0-	-1665	-0-	30	1	14361	2	N	76	196	1			178
							84	9									
07	16678	X	14184	-0-	-2494	-0-	31	1	14085	2	N	62					240
							68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	11362	-0-	-2330	-0-	28	1	11210	2	N	113	193	1			168
							124	9									
03	18135	X	12130	-0-	-6005	-0-	31	1	11965	2	N	122					290
							134	9									
04	17550	X	11623	-0-	-5927	-0-	30	1	11453	2	N	127	194	1			223
							140	9									
05	18135	X	11435	-0-	-6700	-0-	31	1	11307	2	N	88					311
							97	9									
06	12180	X	11380	-0-	-800	-0-	30	1	11265	2	N	77	195	1			193
							85	9									
07	12586	X	10762	-0-	-1824	-0-	31	1	10640	2	N	83					276
							91	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8770	X	8770	-0-	-0-	-0-	279	1	8359	2	N	120					467
							132	9									
03	9858	X	9710	-0-	-148	-0-	302	1	9290	2	N	107	179	1			395
							118	9									
04	9540	X	9468	-0-	-72	-0-	297	1	9059	2	N	102					497
							112	9									
05	9858	X	9840	-0-	-18	-0-	308	1	9421	2	N	101	186	1			412
							111	9									
06	9390	X	9368	-0-	-22	-0-	302	1	8961	2	N	95	180	1			327
							105	9									
07	9796	X	8969	-0-	-827	-0-	398	1	8459	2	N	102					429
							112	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3658	X	3658	-0-	-0-	-0-	27	1	3478	2	N	139	189	1			173
							153	9									
03	3594	X	3594	-0-	-0-	-0-	31	1	3460	2	N	94	177	1			90
							103	9									
04	3637	X	3637	-0-	-0-	-0-	30	1	3472	2	N	123					213
							135	9									
05	3495	X	3495	-0-	-0-	-0-	31	1	3335	2	N	117	177	1			153
							129	9									
06	3907	X	3907	-0-	-0-	-0-	29	1	3735	2	N	130					283
							143	9									
*07	5386	X	5386	-0-	-0-	-0-	31	1	5162	2	N	175	170	1			288
							193	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	6262	-0-	-654	-0-	28	1	6092	2	N	129					589
							142	9									
03	7657	X	7031	-0-	-626	-0-	31	1	6838	2	N	147	203	1			533
							162	9									
04	7290	X	6623	-0-	-667	-0-	16	1	6458	2	N	135	186	1			482
							149	9									
05	7345	X	7345	-0-	-0-	-0-	28	1	7185	2	N	120					602
							132	9									
06	7078	X	7078	-0-	-0-	-0-	30	1	6937	2	N	101	360	1			343
							111	9									
*07	7299	X	7299	-0-	-0-	-0-	30	1	7124	2	N	132					475
							145	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5780	-0-		-436	-0-		28	1	5476	2	N	251	183	1			765
									276	9									
03	6882	X	6275	-0-		-607	-0-		30	1	5950	2	N	268	181	1			852
									295	9									
04	6570	X	5862	-0-		-708	-0-		26	1	5540	2	N	269	546	1			575
									296	9									
05	6479	X	6227	-0-		-252	-0-		31	1	5910	2	N	260	178	1			657
									286	9									
06	6270	X	5953	-0-		-317	-0-		30	1	5663	2	N	236	361	1			532
									260	9									
07	6386	X	6076	-0-		-310	-0-		29	1	5762	2	N	259	354	1			437
									285	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11928	X	10531	-0-		-1397	-0-		28	1	10182	2	N	292	362	1			457
									321	9									
03	12927	X	12081	-0-		-846	-0-		31	1	11667	2	N	348	534	1			271
									383	9									
04	12270	X	11504	-0-		-766	-0-		30	1	11103	2	N	337	352	1			256
									371	9									
05	12059	X	11723	-0-		-336	-0-		31	1	11322	2	N	336	175	1			417
									370	9									
06	11700	X	11067	-0-		-633	-0-		30	1	10700	2	N	306	360	1			363
									337	9									
07	12090	X	11373	-0-		-717	-0-		31	1	10993	2	N	317	339	1			341
									349	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	X	5851	-0-		-1877	-0-		26	1	5701	2	N	113					392
									124	9									
03	8370	X	7197	-0-		-1173	-0-		31	1	6994	2	N	156	193	1			355
									172	9									
04	7860	X	6446	-0-		-1414	-0-		30	1	6298	2	N	107					462
									118	9									
05	7812	X	6649	-0-		-1163	-0-		31	1	6512	2	N	96	374	1			184
									106	9									
06	6960	X	6504	-0-		-456	-0-		30	1	6335	2	N	126					310
									139	9									
07	7192	X	6779	-0-		-413	-0-		31	1	6603	2	N	132					442
									145	9									

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8288	X	7654	-0-		-634	-0-		28	1	7365	2	N	237	188	1			410
									261	9									
03	9021	X	8566	-0-		-455	-0-		31	1	8270	2	N	241	343	1			308
									265	9									
04	8520	X	8285	-0-		-235	-0-		30	1	7980	2	N	250	181	1			377
									275	9									
05	8742	X	8424	-0-		-318	-0-		31	1	8145	2	N	225	355	1			247
									248	9									
06	8280	X	8014	-0-		-266	-0-		30	1	7754	2	N	209	171	1			285
									230	9									
07	8556	X	8224	-0-		-332	-0-		31	1	7970	2	N	203	170	1			318
									223	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4678	-0-	-1062	-0-	28	1	4484	2	N	151	190	1			246
							166	9									
03	5828	X	5033	-0-	-795	-0-	31	1	4873	2	N	117					363
							129	9									
04	5490	X	4821	-0-	-669	-0-	30	1	4670	2	N	110	191	1			282
							121	9									
05	5518	X	4859	-0-	-659	-0-	31	1	4708	2	N	109	188	1			203
							120	9									
06	5100	X	4584	-0-	-516	-0-	30	1	4445	2	N	99	189	1			113
							109	9									
07	5177	X	4678	-0-	-499	-0-	31	1	4531	2	N	105					218
							116	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13552	X	11150	-0-	-2402	-0-	336	1	10286	2	N	480	535	1			705
							528	9									
03	15004	X	12887	-0-	-2117	-0-	380	1	11949	2	N	507	709	1			503
							558	9									
04	14520	X	12163	-0-	-2357	-0-	362	1	11305	2	N	451	531	1			423
							496	9									
05	14167	X	12437	-0-	-1730	-0-	371	1	11641	2	N	386	174	1			635
							425	9									
06	13710	X	11588	-0-	-2122	-0-	356	1	10838	2	N	358	340	1			653
							394	9									
07	12896	X	6332	-0-	-6564	-0-	269	1	5842	2	N	201	537	1			317
							221	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2560	-0-	-184	-0-	28	1	2343	2	N	172	182	1			365
							189	9									
03	3038	X	2778	-0-	-260	-0-	30	1	2554	2	N	176	174	1			367
							194	9									
04	2940	X	2688	-0-	-252	-0-	30	1	2500	2	N	144	174	1			337
							158	9									
05	2852	X	2719	-0-	-133	-0-	31	1	2554	2	N	122	172	1			287
							134	9									
06	2730	X	2635	-0-	-95	-0-	30	1	2444	2	N	146	170	1			263
							161	9									
07	2821	X	2686	-0-	-135	-0-	31	1	2491	2	N	149	172	1			240
							164	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	7399	-0-	-133	-0-	28	1	7258	2	N	103					458
							113	9									
03	8339	X	7738	-0-	-601	-0-	31	1	7628	2	N	72	192	1			338
							79	9									
04	7920	X	7510	-0-	-410	-0-	30	1	7371	2	N	99					437
							109	9									
05	8184	X	7724	-0-	-460	-0-	31	1	7605	2	N	80	183	1			334
							88	9									
06	7920	X	7339	-0-	-581	-0-	30	1	7209	2	N	91	172	1			253
							100	9									
07	8184	X	7540	-0-	-644	-0-	31	1	7429	2	N	73					326
							80	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11816	X	9574	-0-		-2242	-0-	28 237	1 9	9309	2	N	215	187	1			348
03	11470	X	10363	-0-		-1107	-0-	31 226	1 9	10106	2	N	205	186	1			367
04	10800	X	9773	-0-		-1027	-0-	29 251	1 9	9493	2	N	228	194	1			401
05	10819	X	9864	-0-		-955	-0-	28 210	1 9	9626	2	N	191	187	1			405
06	10260	X	8278	-0-		-1982	-0-	30 156	1 9	8092	2	N	142	189	1			358
07	10602	X	9631	-0-		-971	-0-	31 217	1 9	9383	2	N	197					555

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3296	-0-		-204	-0-	28 177	1 9	3091	2	N	161	191	1			298
03	3751	X	3504	-0-		-247	-0-	31 110	1 9	3363	2	N	100					398
04	3630	X	3491	-0-		-139	-0-	30 116	1 9	3345	2	N	105	180	1			323
05	3720	X	3472	-0-		-248	-0-	31 94	1 9	3347	2	N	85	188	1			220
06	3540	X	2855	-0-		-685	-0-	30	1	2825	2	N	-0-					220
07	3658	X	3137	-0-		-521	-0-	30 94	1 9	3013	2	N	85					305

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5071	-0-		-193	-0-	28 267	1 9	4776	2	N	243	346	1			382
03	5828	X	5529	-0-		-299	-0-	31 204	1 9	5294	2	N	185	192	1			375
04	5640	X	5429	-0-		-211	-0-	30 272	1 9	5127	2	N	247	369	1			253
05	5766	X	5406	-0-		-360	-0-	31 182	1 9	5193	2	N	165					418
06	5430	X	5159	-0-		-271	-0-	30 191	1 9	4938	2	N	174	391	1			201
07	5611	X	5314	-0-		-297	-0-	31 189	1 9	5094	2	N	172					373

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	2459	-0-		-1797	-0-	28 226	1 9	2205	2	N	205	191	1			366
03	4123	X	2545	-0-		-1578	-0-	31 220	1 9	2294	2	N	200	186	1			380
04	3870	X	2430	-0-		-1440	-0-	30 228	1 9	2172	2	N	207	189	1			398
05	3658	X	2127	-0-		-1531	-0-	31 220	1 9	1876	2	N	200	191	1			407
06	2910	X	1848	-0-		-1062	-0-	30 164	1 9	1654	2	N	149	378	1			178
07	2728	X	1909	-0-		-819	-0-	31 178	1 9	1700	2	N	162					340

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3649	-0-		-803	-0-		25	1	3501	2	N	112	195	1			390
									123	9									
03	4898	X	4037	-0-		-861	-0-		30	1	3896	2	N	101					491
									111	9									
04	4410	X	4042	-0-		-368	-0-		29	1	3926	2	N	79	192	1			378
									87	9									
05	4495	X	3974	-0-		-521	-0-		31	1	3842	2	N	92					470
									101	9									
06	4080	X	3815	-0-		-265	-0-		30	1	3723	2	N	56					526
									62	9									
07	4185	X	4006	-0-		-179	-0-		31	1	3898	2	N	70	190	1			406
									77	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5049	-0-		-915	-0-		28	1	4691	2	N	300	354	1			498
									330	9									
03	6448	X	5384	-0-		-1064	-0-		31	1	5045	2	N	280	578	1			200
									308	9									
04	6180	X	5675	-0-		-505	-0-		30	1	5251	2	N	358					558
									394	9									
05	6386	X	5535	-0-		-851	-0-		31	1	5093	2	N	374	566	1			366
									411	9									
06	6180	X	4952	-0-		-1228	-0-		30	1	4695	2	N	206	178	1			394
									227	9									
07	5859	X	4985	-0-		-874	-0-		31	1	4694	2	N	236	385	1			245
									260	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3791	-0-		-297	-0-		28	1	3630	2	N	121	192	1			199
									133	9									
03	4495	X	4306	-0-		-189	-0-		30	1	4142	2	N	122	193	1			128
									134	9									
04	4260	X	4213	-0-		-47	-0-		30	1	4043	2	N	127					255
									140	9									
05	4309	X	4120	-0-		-189	-0-		31	1	3966	2	N	112	181	1			186
									123	9									
06	4170	X	4022	-0-		-148	-0-		30	1	3868	2	N	113	178	1			121
									124	9									
07	4340	X	3994	-0-		-346	-0-		31	1	3840	2	N	112					233
									123	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2314	-0-		-486	-0-		28	1	2183	2	N	94	377	1			297
									103	9									
03	3100	X	2533	-0-		-567	-0-		31	1	2425	2	N	70					367
									77	9									
04	3000	X	2538	-0-		-462	-0-		30	1	2378	2	N	118					485
									130	9									
05	2945	X	2479	-0-		-466	-0-		31	1	2382	2	N	60					545
									66	9									
06	2580	X	2409	-0-		-171	-0-		30	1	2302	2	N	70	374	1			241
									77	9									
07	2635	X	2300	-0-		-335	-0-		31	1	2199	2	N	64					305
									70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3805	X	3805	-0-		-0-	-0-	24	1	3725	2	N	51	183	1			153
								56	9									
03	5603	X	5603	-0-		-0-	-0-	27	1	5486	2	N	82					235
								90	9									
04	5918	X	5918	-0-		-0-	-0-	28	1	5778	2	N	102					337
								112	9									
05	3798	X	3798	-0-		-0-	-0-	22	1	3735	2	N	37	166	1			208
								41	9									
06	8753	X	8753	-0-		-0-	-0-	27	1	8570	2	N	142					350
								156	9									
*07	12466	X	12466	-0-		-0-	-0-	31	1	12196	2	N	217					567
								239	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	1766	-0-		-3302	-0-	22	1	1685	2	N	54	179	1			243
								59	9									
03	5456	X	4493	-0-		-963	-0-	23	1	4287	2	N	166	180	1			229
								183	9									
04	5160	X	4482	-0-		-678	-0-	30	1	4277	2	N	159					388
								175	9									
05	5115	X	3707	-0-		-1408	-0-	31	1	3521	2	N	141	167	1			362
								155	9									
06	4650	X	3985	-0-		-665	-0-	30	1	3791	2	N	149	173	1			338
								164	9									
07	4619	X	4040	-0-		-579	-0-	31	1	3842	2	N	152	171	1			319
								167	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10948	X	6308	-0-		-4640	-0-	14	1	6129	2	N	150	195	1			290
								165	9									
03	11408	X	9288	-0-		-2120	-0-	24	1	8963	2	N	274	185	1			379
								301	9									
04	10770	X	7254	-0-		-3516	-0-	9	1	7198	2	N	43					422
								47	9									
05	12998	X	12998	-0-		-0-	-0-	26	1	12831	2	N	128					550
								141	9									
06	10572	X	10572	-0-		-0-	-0-	30	1	10436	2	N	96	194	1			452
								106	9									
*07	11058	X	11058	-0-		-0-	-0-	31	1	10880	2	N	134	186	1			400
								147	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3577	X	3577	-0-		-0-	-0-	28	1	3417	2	N	120					313
								132	9									
03	3042	X	3042	-0-		-0-	-0-	27	1	2912	2	N	94	184	1			223
								103	9									
04	2880	X	1881	-0-		-999	-0-	11	1	1818	2	N	47					270
								52	9									
05	4057	X	4057	-0-		-0-	-0-	31	1	3894	2	N	120					390
								132	9									
06	3911	X	3911	-0-		-0-	-0-	28	1	3760	2	N	112	192	1			310
								123	9									
*07	3953	X	3953	-0-		-0-	-0-	30	1	3807	2	N	105	187	1			228
								116	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22428	X	20306	-0-	-2122	-0-	28 257	1 9	20021	2	N	234	383	1			410
03	24831	X	21799	-0-	-3032	-0-	31 274	1 9	21494	2	N	249	376	1			283
04	24030	X	20586	-0-	-3444	-0-	30 229	1 9	20327	2	N	208	194	1			297
05	24552	X	20680	-0-	-3872	-0-	31 202	1 9	20447	2	N	184	183	1			298
06	22980	X	19595	-0-	-3385	-0-	30 172	1 9	19393	2	N	156	188	1			266
07	22475	X	19844	-0-	-2631	-0-	31 163	1 9	19650	2	N	148					414

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	12913	-0-	-1255	-0-	28 286	1 9	12599	2	N	260	193	1			331
03	15500	X	13809	-0-	-1691	-0-	31 301	1 9	13477	2	N	274	382	1			223
04	14400	X	13550	-0-	-850	-0-	30 348	1 9	13172	2	N	316	184	1			355
05	14570	X	13744	-0-	-826	-0-	31 356	1 9	13357	2	N	324	382	1			297
06	13830	X	12577	-0-	-1253	-0-	30 337	1 9	12210	2	N	306	373	1			230
07	14291	X	13233	-0-	-1058	-0-	31 318	1 9	12884	2	N	289	192	1			327

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21336	X	16458	-0-	-4878	-0-	28 168	1 9	16262	2	N	153	188	1			178
03	22723	X	16735	-0-	-5988	-0-	31 217	1 9	16487	2	N	197	192	1			183
04	20040	X	16954	-0-	-3086	-0-	30 306	1 9	16618	2	N	278	199	1			262
05	19561	X	16899	-0-	-2662	-0-	31 262	1 9	16606	2	N	238	192	1			308
06	18030	X	15023	-0-	-3007	-0-	30 221	1 9	14772	2	N	201	191	1			318
07	18228	X	15977	-0-	-2251	-0-	31 231	1 9	15715	2	N	210	383	1			145

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	92	-0-	-552	-0-	92	2			N	-0-					11
03	465	N	-0-	-0-	-465	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	93	N	-0-	-0-	-93	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15	-0-	422	2	11	9	N	10					113
03	496	N	436	-0-	-60	-0-	436	2			N	-0-					113
04	433	N	433	-0-	-0-	-0-	412	2	21	9	N	19					132
05	465	N	431	-0-	-34	-0-	431	2			N	-0-					132
06	455	N	455	-0-	-0-	-0-	449	2	6	9	N	5					137
*07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					137

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					28
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					28
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					28
05	558	N	551	-0-	-7	-0-	551	3			N	-0-					28
06	540	N	380	-0-	-160	-0-	380	3			N	-0-					28
*07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	28	1	976	2	Y	-0-					25
03	747	N	747	-0-	-0-	-0-	31	1	694	2	Y	20					45
							22	9									
04	879	N	879	-0-	-0-	-0-	30	1	834	2	Y	14					59
							15	9									
05	1116	N	798	-0-	-318	-0-	31	1	750	2	Y	15					74
							17	9									
06	720	N	704	-0-	-16	-0-	30	1	674	2	Y	-0-					74
07	899	N	641	-0-	-258	-0-	31	1	610	2	Y	-0-					74

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1226	-0-	-118	-0-	1204	2	22	9	N	20					92
03	1378	N	1378	-0-	-0-	-0-	1367	2	11	9	N	10					102
04	1380	N	1316	-0-	-64	-0-	1288	2	28	9	N	25					127
05	1400	N	1400	-0-	-0-	-0-	1374	2	26	9	N	24					151
06	1320	N	1309	-0-	-11	-0-	1287	2	22	9	N	20					171
07	1364	N	1276	-0-	-88	-0-	1275	2	1	9	N	1					172

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	526	-0-	-34	-0-	523	2	3	9	Y	3					122
03	445	N	445	-0-	-0-	-0-	431	2	14	9	Y	13					135
04	510	N	305	-0-	-205	-0-	305	2			Y	-0-					135
05	589	N	495	-0-	-94	-0-	493	2	2	9	Y	2					137
06	478	N	478	-0-	-0-	-0-	476	2	2	9	Y	2					139
07	310	N	209	-0-	-101	-0-	209	2			Y	-0-					139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1077	-0-	-351	-0-	28 26	1 9	1023	2	Y	24					45
03	1460	N	1460	-0-	-0-	-0-	31 40	1 9	1389	2	Y	36					81
04	1350	N	1206	-0-	-144	-0-	30 26	1 9	1150	2	Y	24					105
05	1178	N	1169	-0-	-9	-0-	31 29	1 9	1109	2	Y	26					131
06	1410	N	1270	-0-	-140	-0-	30 26	1 9	1214	2	Y	24					155
07	1240	N	1173	-0-	-67	-0-	31 29	1 9	1113	2	Y	26					181

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

02	840	N	786	-0-	-54	-0-	28	1	758	2	Y	-0-					175
03	868	N	863	-0-	-5	-0-	31	1	832	2	Y	-0-					175
04	840	N	833	-0-	-7	-0-	30	1	803	2	Y	-0-					175
05	868	N	858	-0-	-10	-0-	31	1	827	2	Y	-0-					175
06	840	N	801	-0-	-39	-0-	30 7	1 9	764	2	Y	6					181
07	868	N	860	-0-	-8	-0-	31 1	1 9	828	2	Y	1					182

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	527	-0-	-481	-0-	28	1	499	2	Y	-0-					46
03	1326	N	1326	-0-	-0-	-0-	31	1	1295	2	Y	-0-					46
04	990	N	957	-0-	-33	-0-	30	1	927	2	Y	-0-					46
05	1155	N	1155	-0-	-0-	-0-	31	1	1124	2	Y	-0-					46
06	1290	N	998	-0-	-292	-0-	30	1	967	2	Y	1					47
							1	9									
07	992	N	902	-0-	-90	-0-	31	1	857	2	Y	13					60
							14	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1226	-0-	-286	-0-	28	1	1192	2	Y	5					175
							6	9									
03	1674	N	1527	-0-	-147	-0-	31	1	1467	2	Y	26					201
							29	9									
04	1540	N	1540	-0-	-0-	-0-	30	1	1493	2	Y	15	184	1			32
							17	9									
05	1468	N	1468	-0-	-0-	-0-	31	1	1423	2	Y	13					45
							14	9									
06	1470	N	890	-0-	-580	-0-	30	1	853	2	Y	6					51
							7	9									
07	1581	N	555	-0-	-1026	-0-	31	1	517	2	Y	6					57
							7	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1522	-0-	-74	-0-	28	1	1494	2	Y	-0-					19
03	1674	N	879	-0-	-795	-0-	31	1	848	2	Y	-0-					19
04	2069	N	2069	-0-	-0-	-0-	30	1	1998	2	Y	37					56
							41	9									
05	1840	N	1840	-0-	-0-	-0-	31	1	1806	2	Y	3					59
							3	9									
06	1658	N	1658	-0-	-0-	-0-	30	1	1628	2	Y	-0-					59
07	2139	N	1733	-0-	-406	-0-	31	1	1702	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0-	-0-	28	1	2139	2	N	33					81
							36	9									
03	2459	N	2459	-0-	-0-	-0-	31	1	2391	2	N	34					115
							37	9									
04	2310	N	2291	-0-	-19	-0-	30	1	2233	2	N	25					140
							28	9									
05	2449	N	2305	-0-	-144	-0-	31	1	2250	2	N	22					162
							24	9									
06	2419	N	2419	-0-	-0-	-0-	30	1	2359	2	N	27	166	1			23
							30	9									
07	2356	N	2268	-0-	-88	-0-	31	1	2219	2	N	16					39
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

02	756	N	756	-0-	-0-	-0-	28	1	672	2	Y	51					188
							56	9									
03	805	N	805	-0-	-0-	-0-	31	1	765	2	Y	8	181	1			15
							9	9									
04	870	N	836	-0-	-34	-0-	30	1	787	2	Y	17					32
							19	9									
05	837	N	830	-0-	-7	-0-	31	1	784	2	Y	14					46
							15	9									
06	780	N	490	-0-	-290	-0-	30	1	451	2	Y	8					54
							9	9									
07	868	N	464	-0-	-404	-0-	31	1	429	2	Y	4					58
							4	9									

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

02	707	N	707	-0-	-0-	-0-	28	1	636	2	Y	39					50
							43	9									
03	598	N	598	-0-	-0-	-0-	31	1	504	2	Y	57					107
							63	9									
04	694	N	694	-0-	-0-	-0-	30	1	623	2	Y	37					144
							41	9									
05	653	N	653	-0-	-0-	-0-	31	1	596	2	Y	24					168
							26	9									
06	570	N	359	-0-	-211	-0-	30	1	308	2	Y	19					187
							21	9									
07	713	N	350	-0-	-363	-0-	31	1	319	2	Y	-0-					187

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

02	112	N	108	-0-	-4	-0-	28	1	80	2	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	31	1	90	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	30	1	79	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	31	1	81	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	30	1	51	2	Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	31	1	25	2	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1458	N	1458	-0-	-0-	-0-	28	1	1422	2	Y	7					203
							8	9									
03	1333	N	668	-0-	-665	-0-	31	1	627	2	Y	9	170	1			42
							10	9									
04	1650	N	30	-0-	-1620	-0-	30	1			Y	-0-					42
05	1612	N	31	-0-	-1581	-0-	31	1			Y	-0-					42
06	660	N	-0-	-0-	-660	-0-					Y	-0-					42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

02	784	N	757	-0-	-27	-0-	28	1	694	2	Y	32					185
							35	9									
03	1178	N	836	-0-	-342	-0-	31	1	796	2	Y	8	169	1			24
							9	9									
04	1125	N	1125	-0-	-0-	-0-	30	1	1084	2	Y	10					34
							11	9									
05	1203	N	1203	-0-	-0-	-0-	31	1	1157	2	Y	14					48
							15	9									
06	810	N	732	-0-	-78	-0-	30	1	693	2	Y	8					56
							9	9									
07	1178	N	513	-0-	-665	-0-	31	1	481	2	Y	1					57
							1	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

02	252	N	215	-0-	-37	-0-	28	1	187	2	Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	31	1	236	2	Y	-0-					-0-
04	270	N	233	-0-	-37	-0-	30	1	203	2	Y	-0-					-0-
05	248	N	193	-0-	-55	-0-	31	1	162	2	Y	-0-					-0-
06	270	N	232	-0-	-38	-0-	30	1	202	2	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	858	-0-	-150	-0-	28	1	830	2	Y	-0-					23
03	1098	N	1098	-0-	-0-	-0-	31	1	1046	2	Y	19					42
							21	9									
04	900	N	788	-0-	-112	-0-	30	1	747	2	Y	10					52
							11	9									
05	1034	N	1034	-0-	-0-	-0-	31	1	1003	2	Y	-0-					52
06	1050	N	745	-0-	-305	-0-	30	1	706	2	Y	8					60
							9	9									
07	806	N	574	-0-	-232	-0-	31	1	530	2	Y	12					72
							13	9									

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1421	-0-	-7	-0-	28	1	1393	2	Y	-0-					23
03	1488	N	1479	-0-	-9	-0-	31	1	1448	2	Y	-0-					23
04	960	N	960	-0-	-0-	-0-	30	1	904	2	Y	24					47
							26	9									
05	1581	N	1454	-0-	-127	-0-	31	1	1420	2	Y	3					50
							3	9									
06	1440	N	1132	-0-	-308	-0-	30	1	1100	2	Y	2					52
							2	9									
*07	1061	N	1061	-0-	-0-	-0-	31	1	1016	2	Y	13					65
							14	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	510	-0-	-358	-0-	503	2	7	9	Y	6					34
03	945	N	945	-0-	-0-	-0-	941	2	4	9	Y	4					38
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					38
05	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					38
06	900	N	879	-0-	-21	-0-	873	2	6	9	Y	5					43
07	682	N	344	-0-	-338	-0-	342	2	2	9	Y	2					45

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	-0-	28	1	657	2	Y	10					114
							11	9									
03	777	N	777	-0-	-0-	-0-	31	1	733	2	Y	12					126
							13	9									
04	690	N	501	-0-	-189	-0-	30	1	453	2	Y	16					142
							18	9									
05	775	N	502	-0-	-273	-0-	31	1	467	2	Y	4					146
							4	9									
06	750	N	559	-0-	-191	-0-	30	1	511	2	Y	16					162
							18	9									
*07	601	N	601	-0-	-0-	-0-	31	1	564	2	Y	5					167
							6	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	339	-0-	-361	-0-	28	1	305	2	Y	5					201
							6	9									
03	842	N	842	-0-	-0-	-0-	31	1	789	2	Y	20					221
							22	9									
04	720	N	386	-0-	-334	-0-	30	1	320	2	Y	33	190	1			64
							36	9									
05	763	N	763	-0-	-0-	-0-	31	1	732	2	Y	-0-					64
06	810	N	608	-0-	-202	-0-	30	1	537	2	Y	37					101
							41	9									
*07	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					101

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	28	1	1594	2	Y	18					129
							20	9									
03	1724	N	1724	-0-	-0-	-0-	31	1	1693	2	Y	-0-					129
04	1650	N	1612	-0-	-38	-0-	30	1	1574	2	Y	7					136
							8	9									
05	1705	N	1646	-0-	-59	-0-	31	1	1595	2	Y	18					154
							20	9									
06	1670	N	1670	-0-	-0-	-0-	30	1	1611	2	Y	26					180
							29	9									
07	1674	N	1654	-0-	-20	-0-	31	1	1604	2	Y	17					197
							19	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	28	1	312	2	Y	-0-					57
03	434	N	392	-0-	-42	-0-	31	1	361	2	Y	-0-					57
04	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57
05	498	N	498	-0-	-0-	-0-	31	1	454	2	Y	12					69
							13	9									
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					69
*07	387	N	387	-0-	-0-	-0-	31	1	356	2	Y	-0-					69

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1599	-0-	-25	-0-	1590	2	9	9	Y	8					44
03	1702	N	1702	-0-	-0-	-0-	1689	2	13	9	Y	12					56
04	1650	N	1605	-0-	-45	-0-	1593	2	12	9	Y	11					67
05	1767	N	1708	-0-	-59	-0-	1699	2	9	9	Y	8					75
06	1650	N	1637	-0-	-13	-0-	1623	2	14	9	Y	13					88
07	1674	N	1673	-0-	-1	-0-	1666	2	7	9	Y	6	62	1			32

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1652	-0-	-245	-0-	1643	2	9	9	Y	8					145
03	3576	X	3576	-0-	-0-	-0-	3547	2	29	9	Y	26					171
04	2970	X	2835	-0-	-135	-0-	2792	2	43	9	Y	39	185	1			25
05	3069	X	2451	-0-	-618	-0-	2451	2			Y	-0-					25
06	2970	X	2446	-0-	-524	-0-	2422	2	24	9	Y	22					47
07	3069	X	2818	-0-	-251	-0-	2793	2	25	9	Y	23					70

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	11	-0-	-101	-0-	10	2	1	9	Y	1					92
03	200	N	200	-0-	-0-	-0-	168	2	32	9	Y	29					121
04	190	N	190	-0-	-0-	-0-	132	2	58	9	Y	53					174
05	202	N	202	-0-	-0-	-0-	152	2	50	9	Y	45					219
06	180	N	165	-0-	-15	-0-	144	2	21	9	Y	19					238
*07	199	N	199	-0-	-0-	-0-	134	2	65	9	Y	59	178	1			119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	550	-0-	-94	-0-	28	1	513	2	Y	8					115
							9	9									
03	585	N	585	-0-	-0-	-0-	31	1	548	2	Y	5					120
							6	9									
04	750	N	555	-0-	-195	-0-	30	1	525	2	Y	-0-					120
05	620	N	525	-0-	-95	-0-	31	1	481	2	Y	12					132
							13	9									
06	570	N	532	-0-	-38	-0-	30	1	501	2	Y	1					133
							1	9									
07	589	N	364	-0-	-225	-0-	31	1	325	2	Y	7					140
							8	9									

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	985	-0-	-191	-0-	985	2			Y	-0-					41
03	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	Y	2	2	8			41
04	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	Y	1	1	8			41
05	1381	N	1381	-0-	-0-	-0-	1377	2	4	9	Y	4	3	8			42
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					42
07	1426	N	1359	-0-	-67	-0-	1357	2	2	9	Y	2	2	8			42

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	761	-0-	-135	-0-	12	1	749	2	Y	-0-					42
03	930	N	636	-0-	-294	-0-	630	2	6	9	Y	5	5	8			42
04	960	N	902	-0-	-58	-0-	898	2	4	9	Y	4	4	8			42
05	837	N	824	-0-	-13	-0-	814	2	10	9	Y	9	9	8			42
06	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	Y	5					47
*07	1196	N	1196	-0-	-0-	-0-	1187	2	9	9	Y	8	8	8			47

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	973	-0-	-35	-0-	973	2			N	-0-					204
03	1054	N	984	-0-	-70	-0-	982	2	2	9	N	2	2	8			204
04	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	N	1	1	8			204
05	1228	N	1228	-0-	-0-	-0-	1215	2	13	9	N	12	2	8			214
*06	1137	N	1137	-0-	-0-	-0-	1114	2	23	9	N	21	170	1			65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1563	N	1563	-0-	-0-	-0-	1553	2	10	9	Y	9					22
03	1753	N	1753	-0-	-0-	-0-	1743	2	10	9	Y	9	9	8			22
04	1828	N	1828	-0-	-0-	-0-	1816	2	12	9	Y	11	11	8			22
05	1997	N	1997	-0-	-0-	-0-	1976	2	21	9	Y	19	19	8			22
06	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					22
*07	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	Y	10	10	8			22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	1310	-0-	-3730	-0-	1310	2			Y	-0-					52
03	1612	X	956	-0-	-656	-0-	954	2	2	9	Y	2	2	8			52
04	1560	X	983	-0-	-577	-0-	982	2	1	9	Y	1	1	8			52
05	1457	X	1037	-0-	-420	-0-	1035	2	2	9	Y	2	1	8			53
06	1410	X	1009	-0-	-401	-0-	1009	2			Y	-0-					53
07	1457	X	1013	-0-	-444	-0-	1013	2			Y	-0-					53

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1557	N	1557	-0-	-0-	-0-	1548	2	9	9	Y	8	1	1			80
03	1863	N	1863	-0-	-0-	-0-	1861	2	2	9	Y	2					82
04	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					82
05	1736	N	1610	-0-	-126	-0-	1587	2	23	9	Y	21					103
06	1800	N	1548	-0-	-252	-0-	1516	2	32	9	Y	29	3	8			129
07	1922	N	1609	-0-	-313	-0-	1584	2	25	9	Y	23	4	8			148

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	1133	2	43	9	N	39					118
03	1378	N	1378	-0-	-0-	-0-	1376	2	2	9	N	2	2	8			118
04	1050	N	1032	-0-	-18	-0-	1030	2	2	9	N	2	2	8			118
05	1302	N	1299	-0-	-3	-0-	1297	2	2	9	N	2	2	8			118
06	1320	N	1268	-0-	-52	-0-	1268	2			N	-0-					118
*07	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	N	1	1	8			118

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	65	1	698	2	Y	-0-					18
03	868	N	771	-0-	-97	-0-	74	1	697	2	Y	-0-					18
04	810	N	655	-0-	-155	-0-	24	1	631	2	Y	-0-					18
05	837	N	601	-0-	-236	-0-	601	2			Y	-0-					18
06	750	N	612	-0-	-138	-0-	612	2			Y	-0-					18
07	682	N	590	-0-	-92	-0-	590	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1283	-0-	-145	-0-	1271	2	12	9	N	11					52
03	1235	N	1235	-0-	-0-	-0-	1227	2	8	9	N	7	7	8			52
04	1412	N	1412	-0-	-0-	-0-	1403	2	9	9	N	8	8	8			52
05	1646	N	1646	-0-	-0-	-0-	1625	2	21	9	N	19	19	8			52
*06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1621	-0-	-1151	-0-	1576	2	45	9	Y	41	17	1			201
03	2759	X	2137	-0-	-622	-0-	2131	2	6	9	Y	5	179	1			27
04	2670	X	1920	-0-	-750	-0-	1920	2			Y	-0-					27
05	1798	X	1564	-0-	-234	-0-	1564	2			Y	-0-					27
06	2070	N	1607	-0-	-463	-0-	1587	2	20	9	Y	18	9	8			36
07	1984	N	1778	-0-	-206	-0-	1724	2	54	9	Y	49	10	8			75

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	214	-0-	-598	-0-	214	2			Y	-0-					22
03	899	X	233	-0-	-666	-0-	233	2			Y	-0-					22
04	300	N	256	-0-	-44	-0-	256	2			Y	-0-					22
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					22
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	1	8			22
07	279	N	210	-0-	-69	-0-	210	2			Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21007	X	3233	-0-	-17774	-0-	67	1	3157	2	Y	8	8	1			13
							9	9									
03	8587	X	3113	-0-	-5474	-0-	74	1	3010	2	Y	26					39
							29	9									
04	8310	X	2811	-0-	-5499	-0-	22	1	2758	2	Y	28					67
							31	9									
05	8587	X	5265	-0-	-3322	-0-	5242	2	23	9	Y	21					88
06	4350	X	2520	-0-	-1830	-0-	2501	2	19	9	Y	17	6	8			99
07	3565	X	2567	-0-	-998	-0-	2535	2	32	9	Y	29	5	8			123

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1091	-0-	1091	8766	24	1	1053	2	N	13					123
							14	9									
03	14B2 EXT		1559	-0-	1559	10325	14	1	1513	2	N	29	2	8			150
							32	9									
04	14B2 EXT		1870	-0-	1870	12195	1827	2	43	9	N	39	4	8			185
05	14B2 EXT		1859	-0-	1859	14054	1829	2	30	9	N	27	176	1	16	8	20
*06	15828	X	1774	-0-	-14054	-0-	1762	2	12	9	N	11					31
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3089	-0-	-579	-0-	101	1	2955	2	Y	30	1	1			72
							33	9									
03	4061	X	3908	-0-	-153	-0-	112	1	3765	2	Y	28					100
							31	9									
04	3900	X	3530	-0-	-370	-0-	32	1	3456	2	Y	38					138
							42	9									
05	4030	X	3362	-0-	-668	-0-	3298	2	64	9	Y	58	186	1			10
06	3780	X	3202	-0-	-578	-0-	3181	2	21	9	Y	19	1	8			28
07	3906	X	3140	-0-	-766	-0-	3117	2	23	9	Y	21	1	8			48

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2773	X	2773	-0-	-0-	-0-	67	1	2699	2	Y	6	6	1			5
							7	9									
03	3038	X	3027	-0-	-11	-0-	74	1	2953	2	Y	-0-					5
04	2960	X	2960	-0-	-0-	-0-	24	1	2936	2	Y	-0-					5
05	3069	X	2731	-0-	-338	-0-	2731	2			Y	-0-					5
06	2970	X	2875	-0-	-95	-0-	2871	2	4	9	Y	4	4	8			5
07	3069	X	2886	-0-	-183	-0-	2885	2	1	9	Y	1	1	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

02	1428	N	1269	-0-	-159	-0-	67	1	1178	2	Y	22	4	1			110
							24	9									
03	1664	N	1664	-0-	-0-	-0-	74	1	1590	2	Y	-0-					110
04	1800	N	1576	-0-	-224	-0-	22	1	1534	2	Y	18					128
							20	9									
05	1417	N	1417	-0-	-0-	-0-	1389	2	28	9	Y	25					153
06	1620	N	1500	-0-	-120	-0-	1477	2	23	9	Y	21	2	8			172
07	1643	N	1407	-0-	-236	-0-	1379	2	28	9	Y	25	187	1	2	8	8

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

02	14B2 EXT		859	-0-	859	2746	43	1	810	2	Y	5	5	1			98
							6	9									
03	3879	X	1133	-0-	-2746	-0-	74	1	1046	2	Y	12					110
							13	9									
04	926	N	926	-0-	-0-	-0-	24	1	863	2	Y	35					145
							39	9									
05	961	N	840	-0-	-121	-0-	787	2	53	9	Y	48	193	1			-0-
06	1080	N	742	-0-	-338	-0-	732	2	10	9	Y	9	3	8			6
07	961	N	927	-0-	-34	-0-	898	2	29	9	Y	26	4	8			28

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

02	2058	N	2058	-0-	-0-	-0-	2050	2	8	9	Y	7	7	1			60
03	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					60
04	2820	N	2094	-0-	-726	-0-	2094	2			Y	-0-					60
05	2294	N	2180	-0-	-114	-0-	2165	2	15	9	Y	14					74
06	2280	N	2150	-0-	-130	-0-	2131	2	19	9	Y	17	7	8			84
07	2170	N	2135	-0-	-35	-0-	2125	2	10	9	Y	9	6	8			87

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1312	-0-	-60	-0-	1284	2	28	9	Y	25					98
03	1519	N	1511	-0-	-8	-0-	1485	2	26	9	Y	24					122
04	1435	N	1435	-0-	-0-	-0-	1421	2	14	9	Y	13					135
05	1471	N	1471	-0-	-0-	-0-	1469	2	2	9	Y	2					137
06	1470	N	1403	-0-	-67	-0-	1403	2			Y	-0-					137
07	1488	N	1476	-0-	-12	-0-	1476	2			Y	-0-					137

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

02	1260	N	1047	-0-	-213	-0-	1036	2	11	9	Y	10					48
03	1209	N	1209	-0-	-0-	-0-	1207	2	2	9	Y	2	2	8			48
04	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2	2	8			48
05	1147	N	1067	-0-	-80	-0-	1061	2	6	9	Y	5	5	8			48
06	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					48
*07	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	Y	3	3	8			48

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

02	504	N	502	-0-	-2	-0-	502	2			Y	-0-					87
03	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					87
04	690	N	404	-0-	-286	-0-	404	2			Y	-0-					87
05	558	N	505	-0-	-53	-0-	505	2			Y	-0-					87
06	540	N	493	-0-	-47	-0-	493	2			Y	-0-					87
*07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					87

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

02	828	N	828	-0-	-0-	-0-	19	1	809	2	Y	-0-					39
03	1036	N	1036	-0-	-0-	-0-	1034	2	2	9	Y	2	2	8			39
04	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3	3	8			39
05	1227	N	1227	-0-	-0-	-0-	1220	2	7	9	Y	6	6	8			39
06	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					39
*07	1248	N	1248	-0-	-0-	-0-	1245	2	3	9	Y	3	3	8			39

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

02	3332	X	3188	-0-	-144	-0-	7 33	1 9	3148	2	Y	30					189
03	3534	X	3494	-0-	-40	-0-	8 53	1 9	3433	2	Y	48	163	1			74
04	3390	X	3328	-0-	-62	-0-	8 62	1 9	3258	2	Y	56					130
05	3534	X	3323	-0-	-211	-0-	8 30	1 9	3285	2	Y	27					157
06	3420	X	2885	-0-	-535	-0-	8 78	1 9	2799	2	Y	71					228
07	3534	X	3125	-0-	-409	-0-	8 53	1 9	3064	2	Y	48	185	1			91

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

02	2576	N	2549	-0-	-27	-0-	101	1	2420	2	Y	25	2	1			67
							28	9									
03	2895	N	2895	-0-	-0-	-0-	112	1	2753	2	Y	27					94
							30	9									
04	2730	N	2675	-0-	-55	-0-	32	1	2621	2	Y	20					114
							22	9									
05	2821	N	2691	-0-	-130	-0-	2654	2	37	9	Y	34					148
06	2640	N	2622	-0-	-18	-0-	2579	2	43	9	Y	39	183	1	1	8	3
07	2728	N	2663	-0-	-65	-0-	2639	2	24	9	Y	22	1	8			24

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

02	2212	N	1906	-0-	-306	-0-	101	1	1784	2	Y	19					132
							21	9									
03	2340	N	2340	-0-	-0-	-0-	112	1	2222	2	Y	5					137
							6	9									
04	2610	N	2233	-0-	-377	-0-	32	1	2161	2	Y	36					173
							40	9									
05	2164	N	2164	-0-	-0-	-0-	2134	2	30	9	Y	27	190	1			10
06	2250	N	2015	-0-	-235	-0-	2004	2	11	9	Y	10					20
07	2294	N	1982	-0-	-312	-0-	1973	2	9	9	Y	8					28

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

02	3136	X	2893	-0-	-243	-0-	2881	2	12	9	Y	11	11	1			26
03	3348	X	3068	-0-	-280	-0-	3016	2	52	9	Y	47					73
04	3240	X	3128	-0-	-112	-0-	3007	2	121	9	Y	110					183
05	3348	X	3100	-0-	-248	-0-	3077	2	23	9	Y	21	179	1			25
06	3240	X	3031	-0-	-209	-0-	3025	2	6	9	Y	5	5	8			25
07	3224	X	3080	-0-	-144	-0-	3074	2	6	9	Y	5	4	8			26

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

02	3360	X	3261	-0-	-99	-0-	3238	2	23	9	Y	21					120
03	3689	X	3540	-0-	-149	-0-	3511	2	29	9	Y	26					146
04	3570	X	3440	-0-	-130	-0-	3398	2	42	9	Y	38					184
05	3658	X	3563	-0-	-95	-0-	3531	2	32	9	Y	29	176	1			37
06	3540	X	3463	-0-	-77	-0-	3442	2	21	9	Y	19					56
07	3596	X	3596	-0-	-0-	-0-	3561	2	35	9	Y	32					88

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

02	1204	X	818	-0-	-386	-0-	10	1	790	2	Y	16					194
							18	9									
03	1178	X	835	-0-	-343	-0-	811	2	24	9	Y	22	15	8			201
04	1023	X	1023	-0-	-0-	-0-	998	2	25	9	Y	23	11	8			213
05	1099	N	1099	-0-	-0-	-0-	1045	2	54	9	Y	49	32	8			230
06	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	Y	8	183	1			55
*07	1220	N	1220	-0-	-0-	-0-	1188	2	32	9	Y	29	21	8			63

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

02	1064	N	1050	-0-	-14	-0-	1050	2			Y	-0-					73
03	1147	N	1055	-0-	-92	-0-	1052	2	3	9	Y	3	3	8			73
04	1230	N	870	-0-	-360	-0-	868	2	2	9	Y	2	2	8			73
05	1178	N	820	-0-	-358	-0-	818	2	2	9	Y	2	2	8			73
06	1020	N	809	-0-	-211	-0-	809	2			Y	-0-					73
07	899	N	848	-0-	-51	-0-	847	2	1	9	Y	1	1	8			73

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

02	1624	N	907	-0-	-717	-0-	28	1	879	2	Y	-0-					95
03	2040	N	2040	-0-	-0-	-0-	31	1	2009	2	Y	-0-					95
04	1653	N	1653	-0-	-0-	-0-	30	1	1612	2	Y	10					105
							11	9									
05	1570	N	1570	-0-	-0-	-0-	31	1	1536	2	Y	3					108
							3	9									
06	1980	N	1486	-0-	-494	-0-	30	1	1456	2	Y	-0-					108
07	1705	N	1493	-0-	-212	-0-	31	1	1462	2	Y	-0-					108

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

02	2072	X	1348	-0-	-724	-0-	41	1	1257	2	Y	45	6	1			177
							50	9									
03	2294	X	1129	-0-	-1165	-0-	12	1	1084	2	Y	30	9	8			198
							33	9									
04	2220	X	106	-0-	-2114	-0-	65	2	41	9	Y	37	179	1	9	8	47
05	2077	X	-0-	-0-	-2077	-0-					Y	2	2	8			47
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					47
07	124	N	-0-	-0-	-124	-0-					Y	-0-					47

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

02	2884	X	2050	-0-	-834	-0-	2041	2	9	9	Y	8	169	1			24
03	2976	X	2611	-0-	-365	-0-	2604	2	7	9	Y	6					30
04	2640	X	2568	-0-	-72	-0-	2521	2	47	9	Y	43					73
05	3275	X	3275	-0-	-0-	-0-	3195	2	80	9	Y	73					146
06	3172	X	3172	-0-	-0-	-0-	3114	2	58	9	Y	53	1	8			198
*07	3183	X	3183	-0-	-0-	-0-	3166	2	17	9	Y	15	186	1	1	8	26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	-0-	101	1	991	2	Y	36	173	1			10
							40	9									
03	1225	N	1225	-0-	-0-	-0-	112	1	1109	2	Y	4					14
							4	9									
04	1272	N	1272	-0-	-0-	-0-	32	1	1216	2	Y	22					36
							24	9									
05	1254	N	1254	-0-	-0-	-0-	1239	2	15	9	Y	14					50
06	1200	N	1184	-0-	-16	-0-	1169	2	15	9	Y	14	1	8			63
07	1302	N	1223	-0-	-79	-0-	1216	2	7	9	Y	6	1	8			68

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	934	-0-	-578	-0-	934	2			Y	-0-					45
03	1643	N	1536	-0-	-107	-0-	1503	2	33	9	Y	30	30	8			45
04	1440	N	1325	-0-	-115	-0-	1284	2	41	9	Y	37	37	8			45
05	1513	N	1513	-0-	-0-	-0-	1441	2	72	9	Y	65	65	8			45
06	1500	N	1357	-0-	-143	-0-	1357	2			Y	-0-					45
*07	1475	N	1475	-0-	-0-	-0-	1429	2	46	9	Y	42	42	8			45

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2494	-0-	-110	-0-	2448	2	46	9	Y	42	1	1			204
03	3063	X	3063	-0-	-0-	-0-	2976	2	87	9	Y	79					283
04	2880	X	2832	-0-	-48	-0-	2787	2	45	9	Y	41	188	1			136
05	2976	X	2851	-0-	-125	-0-	2816	2	35	9	Y	32					168
06	2970	X	2672	-0-	-298	-0-	2624	2	48	9	Y	44	1	8			211
07	3069	X	2861	-0-	-208	-0-	2810	2	51	9	Y	46	1	8			256

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		17	-0-	17	117	17	1			Y	-0-					-0-
03	117	X	-0-	-0-	-117	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	Y	1	1	1			31
03	1474	N	1474	-0-	-0-	-0-	1445	2	29	9	Y	26					57
04	1368	N	1368	-0-	-0-	-0-	1333	2	35	9	Y	32					89
05	1426	N	1301	-0-	-125	-0-	1271	2	30	9	Y	27					116
06	1440	N	1145	-0-	-295	-0-	1117	2	28	9	Y	25					141
07	1426	N	1174	-0-	-252	-0-	1170	2	4	9	Y	4					145

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1865	-0-	-207	-0-	1813	2	52	9	Y	47					145
03	2263	N	1745	-0-	-518	-0-	1681	2	64	9	Y	58	177	1			26
04	1950	N	1362	-0-	-588	-0-	1362	2			Y	-0-					26
05	2077	N	1868	-0-	-209	-0-	1868	2			Y	-0-					26
06	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					26
*07	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	Y	24					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		2279	-0-	2279	14412	2243	2	36	9	Y	33					223
03	16626	X	2214	-0-	-14412	-0-	2153	2	61	9	Y	55	17	8			261
04	3600	X	2190	-0-	-1410	-0-	2144	2	46	9	Y	42	177	1	12	8	114
05	3720	X	1919	-0-	-1801	-0-	1871	2	48	9	Y	44	15	8			143
06	3960	X	1587	-0-	-2373	-0-	1569	2	18	9	Y	16					159
07	2511	X	1496	-0-	-1015	-0-	1483	2	13	9	Y	12	4	8			167

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1244	-0-	-100	-0-	1188	2	56	9	Y	51	1	1			125
03	1764	N	1764	-0-	-0-	-0-	1699	2	65	9	Y	59					184
04	1740	N	1552	-0-	-188	-0-	1541	2	11	9	Y	10					194
05	1931	N	1931	-0-	-0-	-0-	4	1	1927	2	Y	-0-	159	1			35
06	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	Y	1	1	8			35
*07	2142	N	2142	-0-	-0-	-0-	2072	2	70	9	Y	64	1	8			98

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	509	-0-	-275	-0-	22	1	467	2	Y	18	2	1			16
							20	9									
03	628	N	628	-0-	-0-	-0-	586	2	42	9	Y	38					54
04	780	N	780	-0-	-0-	-0-	725	2	55	9	Y	50					104
05	1039	N	1039	-0-	-0-	-0-	934	2	105	9	Y	95	186	1			13
06	956	N	956	-0-	-0-	-0-	927	2	29	9	Y	26	4	8			35
*07	990	N	990	-0-	-0-	-0-	939	2	51	9	Y	46	4	8			77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

02	868	X	653	-0-	-215	-0-	650	2	3	9	Y	3	3	1			13
03	961	X	829	-0-	-132	-0-	829	2			Y	-0-					13
04	960	X	834	-0-	-126	-0-	834	2			Y	-0-					13
05	992	X	767	-0-	-225	-0-	767	2			Y	-0-					13
06	960	X	709	-0-	-251	-0-	707	2	2	9	Y	2	2	8			13
07	868	X	813	-0-	-55	-0-	811	2	2	9	Y	2	2	8			13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

02	2380	N	2342	-0-	-38	-0-	2280	2	62	9	Y	56	8	1			138
03	2480	N	2408	-0-	-72	-0-	2368	2	40	9	Y	36	147	1			27
04	2580	N	2470	-0-	-110	-0-	2470	2			Y	-0-					27
05	2604	N	2365	-0-	-239	-0-	2336	2	29	9	Y	26					53
06	2448	N	2448	-0-	-0-	-0-	2403	2	45	9	Y	41	7	8			87
*07	2652	N	2652	-0-	-0-	-0-	2642	2	10	9	Y	9	6	8			90

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

02	2296	N	1704	-0-	-592	-0-	101	1	1602	2	Y	1	1	1			18
							1	9									
03	2840	N	2840	-0-	-0-	-0-	101	1	2710	2	Y	26					44
							29	9									
04	2741	N	2741	-0-	-0-	-0-	32	1	2675	2	Y	31					75
							34	9									
05	2793	N	2793	-0-	-0-	-0-	2727	2	66	9	Y	60					135
06	2760	N	2486	-0-	-274	-0-	2409	2	77	9	Y	70	186	1			19
07	2821	N	2666	-0-	-155	-0-	2649	2	17	9	Y	15	1	8			33

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

02	1988	N	1849	-0-	-139	-0-	1824	2	25	9	Y	23					110
03	2108	N	2021	-0-	-87	-0-	1992	2	29	9	Y	26					136
04	2047	N	2047	-0-	-0-	-0-	2022	2	25	9	Y	23					159
05	2139	N	2139	-0-	-0-	-0-	2109	2	30	9	Y	27					186
06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	Y	16	174	1			28
07	2108	N	1826	-0-	-282	-0-	1802	2	24	9	Y	22					50

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

02	2828	X	2123	-0-	-705	-0-	2073	2	50	9	Y	45					265
03	3131	X	2643	-0-	-488	-0-	2603	2	40	9	Y	36	2	8			299
04	3030	X	2715	-0-	-315	-0-	2679	2	36	9	Y	33	179	1	2	8	151
05	2818	X	2818	-0-	-0-	-0-	2784	2	34	9	Y	31	5	8			177
06	2550	X	2403	-0-	-147	-0-	2395	2	8	9	Y	7					184
07	2821	X	2592	-0-	-229	-0-	2578	2	14	9	Y	13	2	8			195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11841	X	6020	-0-		-5821	-0-	67	1	5073	2	Y	800	721	1			139
								880	9									
03	8163	X	8163	-0-		-0-	-0-	74	1	7162	2	Y	843	877	1			105
								927	9									
04	9051	X	9051	-0-		-0-	-0-	72	1	8522	2	Y	415	349	1			171
								457	9									
05	7505	X	7505	-0-		-0-	-0-	19	1	7044	2	Y	402	332	1			241
								442	9									
*06	6938	X	6938	-0-		-0-	-0-	6406	2	532	9	Y	484	540	1	55	8	130
07	3069	X	NO RPT	-0-		-3069	-0-					Y	NO RPT					130

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	28	-0-		-336	-0-	28	1			Y	-0-					60
03	279	N	100	-0-		-179	-0-	31	1	61	2	Y	7					67
								8	9									
04	450	N	450	-0-		-0-	-0-	30	1	332	2	Y	80					147
								88	9									
05	352	N	352	-0-		-0-	-0-	31	1	321	2	Y	-0-					147
06	319	N	319	-0-		-0-	-0-	30	1	279	2	Y	9					156
								10	9									
07	465	N	332	-0-		-133	-0-	31	1	300	2	Y	1					157
								1	9									

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1394	-0-		-958	-0-	1355	2	39	9	Y	35	5	1			85
03	2604	X	1732	-0-		-872	-0-	1669	2	63	9	Y	57					142
04	2370	X	1927	-0-		-443	-0-	1863	2	64	9	Y	58					200
05	2449	X	1816	-0-		-633	-0-	1763	2	53	9	Y	48	180	1			68
06	1721	N	1721	-0-		-0-	-0-	1702	2	19	9	Y	17	3	8			82
07	1984	N	1740	-0-		-244	-0-	1709	2	31	9	Y	28	3	8			107

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3214	X	3214	-0-		-0-	-0-	3168	2	46	9	Y	42	178	1			20
03	3162	X	3162	-0-		-0-	-0-	3156	2	6	9	Y	5					25
04	3240	X	2881	-0-		-359	-0-	2881	2			Y	-0-					25
05	3441	X	1590	-0-		-1851	-0-	1557	2	33	9	Y	30					55
06	3450	X	2466	-0-		-984	-0-	2414	2	52	9	Y	47					102
07	3565	X	2082	-0-		-1483	-0-	2071	2	11	9	Y	10	1	8			111

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2437	-0-		-195	-0-	2429	2	8	9	Y	7					97
03	2759	N	2602	-0-		-157	-0-	2596	2	6	9	Y	5	5	8			97
04	2700	N	2600	-0-		-100	-0-	2582	2	18	9	Y	16	3	8			110
05	2728	N	2728	-0-		-0-	-0-	2707	2	21	9	Y	19	10	8			119
06	2635	N	2635	-0-		-0-	-0-	2616	2	19	9	Y	17					136
*07	2733	N	2733	-0-		-0-	-0-	2708	2	25	9	Y	23	4	8			155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1736	-0-	-0-	-0-	1694	2	42	9	Y	38	1	1			113
03	1891	X	1578	-0-	-313	-0-	1510	2	68	9	Y	62					175
04	1830	X	1736	-0-	-94	-0-	1708	2	28	9	Y	25	180	1			20
05	1922	X	1820	-0-	-102	-0-	1813	2	7	9	Y	6					26
06	1860	X	1692	-0-	-168	-0-	1690	2	2	9	Y	2					28
07	1922	X	1769	-0-	-153	-0-	1768	2	1	9	Y	1	1	8			28

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

02	2818	X	2818	-0-	-0-	-0-	67	1	2744	2	Y	6	6	1			17
							7	9									
03	3069	X	2986	-0-	-83	-0-	74	1	2903	2	Y	8					25
							9	9									
04	2970	X	2825	-0-	-145	-0-	22	1	2803	2	Y	-0-					25
05	3131	X	2990	-0-	-141	-0-	2990	2			Y	-0-					25
06	3030	X	2716	-0-	-314	-0-	2710	2	6	9	Y	5	5	8			25
07	3131	X	2787	-0-	-344	-0-	2781	2	6	9	Y	5	5	8			25

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

02	1512	N	1364	-0-	-148	-0-	1351	2	13	9	Y	12					115
03	1457	N	1243	-0-	-214	-0-	1229	2	14	9	Y	13	1	8			127
04	1440	N	1377	-0-	-63	-0-	1366	2	11	9	Y	10	1	8			136
05	1529	N	1529	-0-	-0-	-0-	1518	2	11	9	Y	10	3	8			143
06	1462	N	1462	-0-	-0-	-0-	1432	2	30	9	Y	27					170
*07	1524	N	1524	-0-	-0-	-0-	1468	2	56	9	Y	51	1	8			220

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

02	1505	N	1505	-0-	-0-	-0-	1460	2	45	9	Y	41	1	1			168
03	1854	N	1854	-0-	-0-	-0-	1803	2	51	9	Y	46					214
04	1860	N	1742	-0-	-118	-0-	1733	2	9	9	Y	8	183	1			39
05	1674	N	1661	-0-	-13	-0-	1620	2	41	9	Y	37					76
06	1800	N	1556	-0-	-244	-0-	1489	2	67	9	Y	61	1	8			136
*07	1843	N	1843	-0-	-0-	-0-	1826	2	17	9	Y	15	1	8			150

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

02	168	N	148	-0-	-20	-0-	148	2			Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

02	2657	X	2657	-0-	-0-	-0-	101	1	2512	2	Y	40	2	1			46
							44	9									
03	2975	X	2975	-0-	-0-	-0-	112	1	2830	2	Y	30					76
							33	9									
04	2701	X	2701	-0-	-0-	-0-	32	1	2644	2	Y	23					99
							25	9									
05	2790	N	2790	-0-	-0-	-0-	2755	2	35	9	Y	32					131
06	2700	N	2690	-0-	-10	-0-	2668	2	22	9	Y	20	1	8			150
*07	2946	N	2946	-0-	-0-	-0-	2895	2	51	9	Y	46	183	1	1	8	12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1104	-0-	-240	-0-	1089	2	15	9	Y	14	174	1			25
03	1364	N	1250	-0-	-114	-0-	1250	2			Y	-0-					25
04	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					25
05	1486	N	1486	-0-	-0-	-0-	1485	2	1	9	Y	1					26
06	1465	N	1465	-0-	-0-	-0-	1457	2	8	9	Y	7					33
*07	1579	N	1579	-0-	-0-	-0-	1553	2	26	9	Y	24					57

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	62	1	997	2	Y	33	5	1			109
							36	9									
03	1333	N	1331	-0-	-2	-0-	74	1	1218	2	Y	35					144
							39	9									
04	1219	N	1219	-0-	-0-	-0-	22	1	1155	2	Y	38					182
							42	9									
05	1236	N	1236	-0-	-0-	-0-	1211	2	25	9	Y	23	181	1			24
06	1290	N	1185	-0-	-105	-0-	1166	2	19	9	Y	17	3	8			38
07	1271	N	1171	-0-	-100	-0-	1154	2	17	9	Y	15	2	8			51

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3043	X	3043	-0-	-0-	-0-	2997	2	46	9	Y	42					244
03	3379	X	2978	-0-	-401	-0-	4	1	2929	2	Y	41	179	1	2	8	104
							45	9									
04	3270	X	3014	-0-	-256	-0-	2955	2	59	9	Y	54	3	8			155
05	3379	X	3085	-0-	-294	-0-	3030	2	55	9	Y	50	7	8			198
06	3270	X	2909	-0-	-361	-0-	2884	2	25	9	Y	23					221
07	3379	X	3026	-0-	-353	-0-	2969	2	57	9	Y	52	175	1	3	8	95

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2505	-0-	-211	-0-	2483	2	22	9	Y	20					176
03	3007	X	2858	-0-	-149	-0-	2777	2	81	9	Y	74	185	1			65
04	2910	X	2669	-0-	-241	-0-	2618	2	51	9	Y	46					111
05	2790	X	2718	-0-	-72	-0-	2661	2	57	9	Y	52					163
06	2760	X	2512	-0-	-248	-0-	2465	2	47	9	Y	43					206
07	2852	X	2480	-0-	-372	-0-	2471	2	9	9	Y	8	158	1			56

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2230	N	2230	-0-	-0-	-0-	2167	2	63	9	Y	57	181	1			171
03	2548	N	2548	-0-	-0-	-0-	2487	2	61	9	Y	55	3	8			223
04	2410	N	2410	-0-	-0-	-0-	2356	2	54	9	Y	49	4	8			268
05	2466	N	2466	-0-	-0-	-0-	2433	2	33	9	Y	30	171	1	8	8	119
06	2370	N	2243	-0-	-127	-0-	2212	2	31	9	Y	28					147
07	2449	N	2350	-0-	-99	-0-	2304	2	46	9	Y	42	3	8			186

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2459	-0-	-33	-0-	2387	2	72	9	Y	65	1	1			195
03	2697	X	2579	-0-	-118	-0-	2564	2	15	9	Y	14	183	1			26
04	2667	X	2667	-0-	-0-	-0-	2667	2			Y	-0-					26
05	2754	X	2754	-0-	-0-	-0-	2754	2			Y	-0-					26
06	2676	X	2676	-0-	-0-	-0-	2640	2	36	9	Y	33	1	8			58
07	2759	X	2623	-0-	-136	-0-	2513	2	110	9	Y	100	1	8			157

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1037	-0-	-111	-0-	1034	2	3	9	Y	3	3	1			3
03	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					3
04	1050	N	1030	-0-	-20	-0-	1030	2			Y	-0-					3
05	1147	N	982	-0-	-165	-0-	982	2			Y	-0-					3
06	1140	N	914	-0-	-226	-0-	913	2	1	9	Y	1	1	8			3
07	1054	N	928	-0-	-126	-0-	927	2	1	9	Y	1	1	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1671	-0-	-177	-0-	1635	2	36	9	Y	33					268
03	1989	N	1989	-0-	-0-	-0-	1952	2	37	9	Y	34	173	1	9	8	120
04	2160	N	1898	-0-	-262	-0-	1863	2	35	9	Y	32	10	8			142
05	2102	N	2102	-0-	-0-	-0-	2057	2	45	9	Y	41	21	8			162
06	1955	N	1955	-0-	-0-	-0-	1923	2	32	9	Y	29					191
*07	2146	N	2146	-0-	-0-	-0-	2037	2	109	9	Y	99	177	1	11	8	102

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1116	-0-	-424	-0-	1086	2	30	9	Y	27					145
03	1659	N	1659	-0-	-0-	-0-	1606	2	53	9	Y	48	11	8			182
04	1518	N	1518	-0-	-0-	-0-	1489	2	29	9	Y	26	178	1	12	8	18
05	1569	N	1569	-0-	-0-	-0-	1529	2	40	9	Y	36	25	8			29
06	1620	N	1386	-0-	-234	-0-	7	1	1361	2	Y	16					45
							18	9									
07	1581	N	1556	-0-	-25	-0-	1511	2	45	9	Y	41	11	8			75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

02	1701	N	1701	-0-	-0-	-0-	101 21	1 9	1579	2	Y	19					162
03	1878	N	1878	-0-	-0-	-0-	50 52	1 9	1776	2	Y	47	1	8			208
04	1860	N	1605	-0-	-255	-0-	1590	2	15	9	Y	14	186	1	1	8	35
05	1891	N	1556	-0-	-335	-0-	1525	2	31	9	Y	28	3	8			60
06	1830	N	1557	-0-	-273	-0-	1535	2	22	9	Y	20					80
07	1674	N	1522	-0-	-152	-0-	1496	2	26	9	Y	24	2	8			102

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

02	2127	N	2127	-0-	-0-	-0-	2094	2	33	9	Y	30	4	1			59
03	2187	N	2187	-0-	-0-	-0-	2122	2	65	9	Y	59					118
04	2160	N	2094	-0-	-66	-0-	2052	2	42	9	Y	38					156
05	2356	N	2113	-0-	-243	-0-	2080	2	33	9	Y	30					186
06	2130	N	2127	-0-	-3	-0-	2076	2	51	9	Y	46	2	8			230
*07	2178	N	2178	-0-	-0-	-0-	2141	2	37	9	Y	34	186	1	2	8	76

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF. 10156 - 11164

02	1680	N	1537	-0-	-143	-0-	1515	2	22	9	Y	20					135
03	1923	N	1923	-0-	-0-	-0-	1873	2	50	9	Y	45	7	8			173
04	1884	N	1884	-0-	-0-	-0-	1838	2	46	9	Y	42	8	8			207
05	1916	N	1916	-0-	-0-	-0-	1890	2	26	9	Y	24	180	1	16	8	35
06	1898	N	1898	-0-	-0-	-0-	1881	2	17	9	Y	15					50
07	1953	N	1929	-0-	-24	-0-	1892	2	37	9	Y	34	9	8			75

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF. 10406 - 11692

02	1525	N	1525	-0-	-0-	-0-	90 43	1 9	1392	2	Y	39					62
03	1892	N	1892	-0-	-0-	-0-	112 90	1 9	1690	2	Y	82					144
04	1596	N	1596	-0-	-0-	-0-	32 50	1 9	1514	2	Y	45	168	1			21
05	1674	N	1646	-0-	-28	-0-	1623	2	23	9	Y	21					42
06	1830	N	1565	-0-	-265	-0-	1548	2	17	9	Y	15	1	8			56
07	1643	N	1586	-0-	-57	-0-	1566	2	20	9	Y	18	1	8			73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		774	-0-	774	2334	767	2	7	9	Y	6	4	1			20
03	3034	X	700	-0-	-2334	-0-	656	2	44	9	Y	40					60
04	840	N	596	-0-	-244	-0-	557	2	39	9	Y	35					95
05	868	N	769	-0-	-99	-0-	717	2	52	9	Y	47					142
06	732	N	732	-0-	-0-	-0-	704	2	28	9	Y	25	2	8			165
*07	925	N	925	-0-	-0-	-0-	880	2	45	9	Y	41	175	1	3	8	28

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

02	1400	N	1320	-0-	-80	-0-	1286	2	34	9	Y	31	1	1			190
03	1551	N	1551	-0-	-0-	-0-	1529	2	22	9	Y	20	179	1			31
04	1590	N	1499	-0-	-91	-0-	1484	2	15	9	Y	14					45
05	1577	N	1577	-0-	-0-	-0-	1531	2	46	9	Y	42					87
06	1511	N	1511	-0-	-0-	-0-	1479	2	32	9	Y	29	1	8			115
*07	1569	N	1569	-0-	-0-	-0-	1554	2	15	9	Y	14	1	8			128

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

02	1792	N	1729	-0-	-63	-0-	1727	2	2	9	Y	2	2	1			146
03	1992	N	1992	-0-	-0-	-0-	1964	2	28	9	Y	25					171
04	1965	N	1965	-0-	-0-	-0-	1948	2	17	9	Y	15					186
05	1994	N	1994	-0-	-0-	-0-	1994	2			Y	-0-					186
06	1956	N	1956	-0-	-0-	-0-	1952	2	4	9	Y	4	4	8			186
07	2046	N	2003	-0-	-43	-0-	1996	2	7	9	Y	6	4	8			188

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

02	14B2 EXT		-0-	-0-	-0-	72					Y	-0-					35
03	76	X	4	-0-	-72	-0-	2	1	2	2	Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	396	N	396	-0-	-0-	-0-	2	1	394	2	Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

02	1372	N	637	-0-	-735	-0-	132	1	503	2	Y	2					137
							2	9									
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					137
04	930	N	-0-	-0-	-930	-0-					Y	-0-					137
05	713	N	-0-	-0-	-713	-0-					Y	-0-					137
06	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					137
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2420	N	2420	-0-	-0-	-0-	2400	2	20	9	Y	18					183
03	2648	N	2648	-0-	-0-	-0-	2614	2	34	9	Y	31	169	1	1	8	44
04	2579	N	2579	-0-	-0-	-0-	2554	2	25	9	Y	23	2	8			65
05	2661	N	2661	-0-	-0-	-0-	2638	2	23	9	Y	21	4	8			82
06	2558	N	2558	-0-	-0-	-0-	2541	2	17	9	Y	15					97
*07	2717	N	2717	-0-	-0-	-0-	2687	2	30	9	Y	27	2	8			122

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		740	-0-	740	889	529	1	211	2	Y	-0-					10
03	T. A.		754	-0-	754	1643	586	1	168	2	Y	-0-					10
04	2504	X	861	-0-	-1643	-0-	567	1	294	2	Y	-0-					10
05	806	N	737	-0-	-69	-0-	586	1	151	2	Y	-0-					10
06	720	N	454	-0-	-266	-0-	140	1	314	2	Y	-0-					10
07	899	N	133	-0-	-766	-0-	133	2			Y	-0-					10

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					44
03	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					44
04	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					44
05	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					44
06	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					44
*07	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					44

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1195	-0-	-93	-0-	101	1	1064	2	Y	27	3	1			101
							30	9									
03	1488	N	1329	-0-	-159	-0-	112	1	1166	2	Y	46					147
							51	9									
04	1470	N	1238	-0-	-232	-0-	32	1	1161	2	Y	41					188
							45	9									
05	2302	N	2302	-0-	-0-	-0-	2293	2	9	9	Y	8	176	1			20
06	1290	N	1107	-0-	-183	-0-	1100	2	7	9	Y	6	2	8			24
07	1271	N	1176	-0-	-95	-0-	1162	2	14	9	Y	13	2	8			35

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	775	-0-	-177	-0-	775	2			Y	-0-					22
03	1023	N	828	-0-	-195	-0-	828	2			Y	-0-					22
04	960	N	789	-0-	-171	-0-	789	2			Y	-0-					22
05	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					22
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					22
*07	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2135	N	2135	-0-	-0-	-0-	2109	2	26	9	Y	24					97
03	2286	N	2286	-0-	-0-	-0-	2262	2	24	9	Y	22	11	8			108
04	2220	N	2207	-0-	-13	-0-	2188	2	19	9	Y	17	11	8			114
05	2356	N	2295	-0-	-61	-0-	2265	2	30	9	Y	27	20	8			121
06	2220	N	2152	-0-	-68	-0-	2151	2	1	9	Y	1					122
07	2294	N	2176	-0-	-118	-0-	2159	2	17	9	Y	15	10	8			127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2401	X	2401	-0-	-0-	-0-	2300	2	101	9	Y	92					137
03	3503	X	3058	-0-	-445	-0-	2973	2	85	9	Y	77	190	1			24
04	3390	X	2908	-0-	-482	-0-	2906	2	2	9	Y	2					26
05	3503	X	2671	-0-	-832	-0-	2670	2	1	9	Y	1					27
06	3360	X	2587	-0-	-773	-0-	2585	2	2	9	Y	2					29
07	3069	X	2151	-0-	-918	-0-	2116	2	35	9	Y	32					61

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2436	-0-	-0-	-0-	2379	2	57	9	Y	52					167
03	2686	N	2686	-0-	-0-	-0-	2618	2	68	9	Y	62	187	1			42
04	2578	N	2578	-0-	-0-	-0-	2561	2	17	9	Y	15					57
05	2744	N	2744	-0-	-0-	-0-	2683	2	61	9	Y	55					112
06	2276	N	2276	-0-	-0-	-0-	2243	2	33	9	Y	30					142
07	2294	N	2217	-0-	-77	-0-	2167	2	50	9	Y	45					187

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1227	-0-	-33	-0-	1221	2	6	9	Y	5					174
03	1283	N	1283	-0-	-0-	-0-	1235	2	48	9	Y	44	1	8			217
04	1350	N	1247	-0-	-103	-0-	1199	2	48	9	Y	44	181	1	1	8	79
05	1364	N	1270	-0-	-94	-0-	1219	2	51	9	Y	46	1	8			124
06	1347	N	1347	-0-	-0-	-0-	1273	2	74	9	Y	67					191
*07	1328	N	1328	-0-	-0-	-0-	1284	2	44	9	Y	40					231

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2193	-0-	-523	-0-	2184	2	9	9	Y	8	183	1			48
03	3007	X	2596	-0-	-411	-0-	2581	2	15	9	Y	14	4	8			58
04	2910	X	2449	-0-	-461	-0-	2434	2	15	9	Y	14	4	8			68
05	2945	X	2642	-0-	-303	-0-	2628	2	14	9	Y	13	7	8			74
06	2610	X	2419	-0-	-191	-0-	2415	2	4	9	Y	4					78
07	2604	X	2564	-0-	-40	-0-	2551	2	13	9	Y	12	3	8			87

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1032	-0-	-284	-0-	1023	2	9	9	Y	8					65
03	1395	N	1327	-0-	-68	-0-	1316	2	11	9	Y	10					75
04	1350	N	1220	-0-	-130	-0-	1218	2	2	9	Y	2					77
05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					77
06	1290	N	1001	-0-	-289	-0-	1001	2			Y	-0-					77
07	1271	N	962	-0-	-309	-0-	942	2	20	9	Y	18					95

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2211	-0-	-197	-0-	2163	2	48	9	Y	44					221
03	2403	N	2403	-0-	-0-	-0-	2358	2	45	9	Y	41					262
04	2355	N	2355	-0-	-0-	-0-	2312	2	43	9	Y	39					301
05	2449	N	2305	-0-	-144	-0-	2249	2	56	9	Y	51	188	1			164
06	2370	N	2370	-0-	-0-	-0-	2303	2	67	9	Y	61	1	8			224
*07	2404	N	2404	-0-	-0-	-0-	2337	2	67	9	Y	61	187	1			98

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2486	-0-	-874	-0-	2424	2	62	9	Y	56					220
03	3720	X	3047	-0-	-673	-0-	2971	2	76	9	Y	69	174	1	3	8	112
04	3600	X	3139	-0-	-461	-0-	3016	2	123	9	Y	112	4	8			220
05	3503	X	3397	-0-	-106	-0-	3340	2	57	9	Y	52	174	1	8	8	90
06	3300	X	3204	-0-	-96	-0-	3150	2	54	9	Y	49					139
*07	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	Y	45	5	8			179

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1499	-0-	-153	-0-	1462	2	37	9	Y	34					182
03	1926	N	1926	-0-	-0-	-0-	1894	2	32	9	Y	29					211
04	2621	N	2621	-0-	-0-	-0-	2552	2	69	9	Y	63	182	1	1	8	91
05	2073	N	2073	-0-	-0-	-0-	2031	2	42	9	Y	38	6	8			123
06	2030	N	2030	-0-	-0-	-0-	1996	2	34	9	Y	31					154
*07	2561	N	2561	-0-	-0-	-0-	2484	2	77	9	Y	70	1	8			223

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2131	X	2131	-0-	-0-	-0-	2087	2	44	9	Y	40					65
03	2601	X	2601	-0-	-0-	-0-	2531	2	70	9	Y	64					129
04	2576	X	2576	-0-	-0-	-0-	2521	2	55	9	Y	50					179
05	2773	X	2773	-0-	-0-	-0-	2675	2	98	9	Y	89					268
06	2597	X	2597	-0-	-0-	-0-	2508	2	89	9	Y	81	182	1			167
07	2666	X	2305	-0-	-361	-0-	2281	2	24	9	Y	22					189

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2476	-0-	-212	-0-	2436	2	40	9	Y	36	179	1			92
03	3093	X	3093	-0-	-0-	-0-	3021	2	72	9	Y	65	2	8			155
04	2940	X	2940	-0-	-0-	-0-	2890	2	50	9	Y	45	3	8			197
05	3085	X	3085	-0-	-0-	-0-	3040	2	45	9	Y	41	6	8			232
06	3000	X	2808	-0-	-192	-0-	2746	2	62	9	Y	56	175	1			113
07	3100	X	3098	-0-	-2	-0-	3018	2	80	9	Y	73	2	8			184

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	-0-	101	1	1628	2	Y	20					60
							22	9									
03	2045	N	2045	-0-	-0-	-0-	112	1	1904	2	Y	26					86
							29	9									
04	1961	N	1961	-0-	-0-	-0-	32	1	1905	2	Y	22					108
							24	9									
05	1953	N	1875	-0-	-78	-0-	1856	2	19	9	Y	17					125
06	1980	N	1951	-0-	-29	-0-	1910	2	41	9	Y	37					162
07	2015	N	1889	-0-	-126	-0-	1854	2	35	9	Y	32	182	1	1	8	11

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2403	-0-	-89	-0-	2348	2	55	9	Y	50					231
03	2821	X	2720	-0-	-101	-0-	7	1	2671	2	Y	38	2	8			267
							42	9									
04	2771	X	2771	-0-	-0-	-0-	2721	2	50	9	Y	45	2	8			310
05	2900	X	2900	-0-	-0-	-0-	2863	2	37	9	Y	34	186	1	3	8	155
06	2640	X	2603	-0-	-37	-0-	2577	2	26	9	Y	24					179
07	2852	X	2681	-0-	-171	-0-	2659	2	22	9	Y	20	2	8			197

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1771	-0-	-161	-0-	97	1	1673	2	Y	1	1	1			32
							1	9									
03	2170	N	2170	-0-	-0-	-0-	112	1	2038	2	Y	18					50
							20	9									
04	2070	N	2031	-0-	-39	-0-	32	1	1976	2	Y	21					71
							23	9									
05	2101	N	2101	-0-	-0-	-0-	2077	2	24	9	Y	22					93
06	2100	N	2028	-0-	-72	-0-	2010	2	18	9	Y	16	1	8			108
07	2108	N	2089	-0-	-19	-0-	2067	2	22	9	Y	20					128

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2163	-0-	-497	-0-	101	1	2019	2	Y	39	1	1			155
							43	9									
03	2914	X	2739	-0-	-175	-0-	112	1	2586	2	Y	37					192
							41	9									
04	2790	X	2624	-0-	-166	-0-	32	1	2542	2	Y	45	180	1			57
							50	9									
05	2728	X	2605	-0-	-123	-0-	2572	2	33	9	Y	30					87
06	2640	X	2544	-0-	-96	-0-	2519	2	25	9	Y	23					110
07	2728	X	2664	-0-	-64	-0-	2613	2	51	9	Y	46					156

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2470	-0-	-190	-0-	101	1	2321	2	Y	44					107
							48	9									
03	3062	X	3062	-0-	-0-	-0-	112	1	2876	2	Y	67					174
							74	9									
04	2790	X	2730	-0-	-60	-0-	32	1	2651	2	Y	43	174	1			43
							47	9									
05	2848	X	2848	-0-	-0-	-0-	2820	2	28	9	Y	25					68
06	2970	X	2716	-0-	-254	-0-	2684	2	32	9	Y	29	1	8			96
07	3069	X	2778	-0-	-291	-0-	2741	2	37	9	Y	34	1	8			129

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1502	-0-	-738	-0-	1501	2	1	9	Y	1	1	1			17
03	2294	N	2149	-0-	-145	-0-	2149	2			Y	-0-					17
04	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	Y	8					25
05	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	Y	1					26
06	2225	N	2225	-0-	-0-	-0-	2182	2	43	9	Y	39					65
*07	2779	N	2779	-0-	-0-	-0-	2701	2	78	9	Y	71	1	8			135

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	Y	2	1	1			106
03	1823	N	1823	-0-	-0-	-0-	1767	2	56	9	Y	51					157
04	1763	N	1763	-0-	-0-	-0-	1729	2	34	9	Y	31	171	1			17
05	2015	N	1587	-0-	-428	-0-	1578	2	9	9	Y	8					25
06	1770	N	1504	-0-	-266	-0-	1504	2			Y	-0-					25
07	1829	N	1795	-0-	-34	-0-	1795	2			Y	-0-					25

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1371	-0-	-477	-0-	101	1	1270	2	Y	-0-					10
03	1705	N	1618	-0-	-87	-0-	112	1	1506	2	Y	-0-					10
04	1530	N	1431	-0-	-99	-0-	14	1	1417	2	Y	-0-					10
05	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					10
06	1560	N	1505	-0-	-55	-0-	1504	2	1	9	Y	1	1	8			10
*07	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	Y	1	1	8			10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	N	2153	-0-	-0-	-0-	2114	2	39	9	Y	35					134
03	2392	N	2392	-0-	-0-	-0-	2348	2	44	9	Y	40					174
04	2317	N	2317	-0-	-0-	-0-	2250	2	67	9	Y	61	184	1			51
05	2387	N	2245	-0-	-142	-0-	2206	2	39	9	Y	35					86
06	2310	N	2170	-0-	-140	-0-	2136	2	34	9	Y	31					117
07	2387	N	2135	-0-	-252	-0-	2072	2	63	9	Y	57					174

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF. 10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1883	-0-	-329	-0-	1882	2	1	9	Y	1	1	1			25
03	2542	N	2197	-0-	-345	-0-	2195	2	2	9	Y	2					27
04	2448	N	2448	-0-	-0-	-0-	2379	2	69	9	Y	63					90
05	2365	N	2365	-0-	-0-	-0-	2266	2	99	9	Y	90					180
06	2130	N	1797	-0-	-333	-0-	1772	2	25	9	Y	23	167	1	1	8	35
07	2542	N	976	-0-	-1566	-0-	951	2	25	9	Y	23	1	8			57

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF. 10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1388	-0-	-12	-0-	96	1	1288	2	Y	4	4	1			28
							4	9									
03	1648	N	1648	-0-	-0-	-0-	112	1	1536	2	Y	-0-					28
04	1470	N	1470	-0-	-0-	-0-	36	1	1434	2	Y	-0-					28
05	1550	N	1492	-0-	-58	-0-	1492	2			Y	-0-					28
06	1590	N	1439	-0-	-151	-0-	1437	2	2	9	Y	2	2	8			28
07	1519	N	1480	-0-	-39	-0-	1479	2	1	9	Y	1	1	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF. 10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	1699	-0-	-4349	-0-	90	1	1568	2	Y	37	3	1			94
							41	9									
03	2914	X	1855	-0-	-1059	-0-	112	1	1700	2	Y	39					133
							43	9									
04	2100	X	1641	-0-	-459	-0-	32	1	1537	2	Y	65	178	1			20
							72	9									
05	2170	X	1622	-0-	-548	-0-	1609	2	13	9	Y	12					32
06	1860	X	1514	-0-	-346	-0-	1508	2	6	9	Y	5	1	8			36
07	1891	X	1546	-0-	-345	-0-	1528	2	18	9	Y	16	1	8			51

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1198	-0-	-6	-0-	1180	2	18	9	Y	16					86
03	1364	N	1285	-0-	-79	-0-	1257	2	28	9	Y	25					111
04	1350	N	1249	-0-	-101	-0-	1226	2	23	9	Y	21					132
05	1347	N	1347	-0-	-0-	-0-	1329	2	18	9	Y	16					148
06	1285	N	1285	-0-	-0-	-0-	1256	2	29	9	Y	26					174
*07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	Y	14	124	1			64

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3575	-0-	-709	-0-	3483	2 92 9			Y	84	183	1			102
03	4743	X	3978	-0-	-765	-0-	3887	2 91 9			Y	83					185
04	4230	X	3717	-0-	-513	-0-	3642	2 75 9			Y	68	185	1			68
05	3968	X	3939	-0-	-29	-0-	3845	2 94 9			Y	85					153
06	4108	X	4108	-0-	-0-	-0-	4020	2 88 9			Y	80	177	1			56
*07	5879	X	5879	-0-	-0-	-0-	5678	2 201 9			Y	183					239

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0-	-0-	28 37	1 9	1126	2	N	34					84
03	1358	N	1358	-0-	-0-	-0-	31 37	1 9	1290	2	N	34					118
04	1230	N	1230	-0-	-0-	-0-	30 18	1 9	1182	2	N	16					134
05	1271	N	1257	-0-	-14	-0-	31 48	1 9	1178	2	N	44					178
06	1230	N	840	-0-	-390	-0-	30 18	1 9	792	2	N	16					194
07	1271	N	984	-0-	-287	-0-	31 13	1 9	940	2	N	12	164	1			42

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	6004	-0-	-2144	-0-	5908	2 96 9			Y	87	189	1			162
03	8029	X	6696	-0-	-1333	-0-	6595	2 101 9			Y	92	169	1			85
04	6810	X	6696	-0-	-114	-0-	6553	2 143 9			Y	130					215
05	7037	X	6873	-0-	-164	-0-	6737	2 136 9			Y	124	184	1			155
06	9487	X	9487	-0-	-0-	-0-	9187	2 300 9			Y	273	367	1			61
*07	8904	X	8904	-0-	-0-	-0-	8510	2 394 9			Y	358	183	1			236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0-	-0-	28	1	873	2	N	23					131
							25	9									
03	1474	N	1474	-0-	-0-	-0-	31	1	1403	2	N	36					167
							40	9									
04	1470	N	1192	-0-	-278	-0-	30	1	1134	2	N	25					192
							28	9									
05	1224	N	1224	-0-	-0-	-0-	31	1	1193	2	N	-0-					192
06	1440	N	686	-0-	-754	-0-	30	1	648	2	N	7	174	1			25
							8	9									
07	1240	N	94	-0-	-1146	-0-	31	1	63	2	N	-0-					25

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

02	T. A.		20128	-0-	20128	52031	19732	2	396	9	Y	360	360	1			153
03	72061	X	20030	-0-	-52031	-0-	19621	2	409	9	Y	372	368	1			157
04	18469	X	18469	-0-	-0-	-0-	18203	2	266	9	Y	242	346	1			53
05	18757	X	18757	-0-	-0-	-0-	18463	2	294	9	Y	267	157	1			163
06	17369	X	17369	-0-	-0-	-0-	17205	2	164	9	Y	149	179	1	2	8	131
*07	17736	X	17736	-0-	-0-	-0-	17452	2	284	9	Y	258	340	1	2	8	47

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

02	448	N	414	-0-	-34	-0-	414	3			N	-0-					49
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					49
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					49
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					49
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					49
*07	828	N	828	-0-	-0-	-0-	439	3	389	9	N	354	354	1			49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

02	2709	X	2709	-0-	-0-	-0-	2686	3	23	9	N	21							226
03	2975	X	2975	-0-	-0-	-0-	2951	3	24	9	N	22							248
04	2826	X	2826	-0-	-0-	-0-	2813	3	13	9	N	12	177	1					83
05	2911	X	2911	-0-	-0-	-0-	2881	3	30	9	N	27							110
06	2787	X	2787	-0-	-0-	-0-	2764	3	23	9	N	21							131
*07	2763	X	2763	-0-	-0-	-0-	2743	3	20	9	N	18							149

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

02	420	N	393	-0-	-27	-0-	378	3	15	9	N	14							186
03	436	N	436	-0-	-0-	-0-	421	3	15	9	N	14							200
04	420	N	390	-0-	-30	-0-	386	3	4	9	N	4							204
05	434	N	422	-0-	-12	-0-	402	3	20	9	N	18	168	1					54
06	420	N	399	-0-	-21	-0-	380	3	19	9	N	17							71
07	403	N	387	-0-	-16	-0-	373	3	14	9	N	13							84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	197	-0-	-27	-0-	194	3	3	9	N	3					220
03	248	N	217	-0-	-31	-0-	210	3	7	9	N	6	170	1			56
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-	7	1			49
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					49
06	271	N	271	-0-	-0-	-0-	259	3	12	9	N	11					60
07	310	N	239	-0-	-71	-0-	239	3			N	-0-					60

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

02	1171	N	1171	-0-	-0-	-0-	1137	3	34	9	N	31					140
03	1217	N	1217	-0-	-0-	-0-	1189	3	28	9	N	25					165
04	844	N	844	-0-	-0-	-0-	832	3	12	9	N	11					176
05	1023	N	950	-0-	-73	-0-	929	3	21	9	N	19					195
06	990	N	919	-0-	-71	-0-	900	3	19	9	N	17					212
*07	948	N	948	-0-	-0-	-0-	934	3	14	9	N	13					225

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

02	1120	N	793	-0-	-327	-0-	779	3	14	9	N	13					209
03	1178	N	926	-0-	-252	-0-	913	3	13	9	N	12					221
04	990	N	920	-0-	-70	-0-	890	3	30	9	N	27	178	1			70
05	974	N	974	-0-	-0-	-0-	963	3	11	9	N	10					80
06	945	N	945	-0-	-0-	-0-	923	3	22	9	N	20					100
*07	992	N	992	-0-	-0-	-0-	977	3	15	9	N	14					114

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

02	728	N	518	-0-	-210	-0-	515	3	3	9	N	3					136
03	744	N	590	-0-	-154	-0-	587	3	3	9	N	3					139
04	660	N	511	-0-	-149	-0-	505	3	6	9	N	5					144
05	589	N	384	-0-	-205	-0-	380	3	4	9	N	4					148
06	570	N	404	-0-	-166	-0-	404	3			N	-0-					148
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					148

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	403	-0-	-45	-0-	386	3	17	9	N	15					146
03	465	N	330	-0-	-135	-0-	320	3	10	9	N	9					155
04	505	N	505	-0-	-0-	-0-	491	3	14	9	N	13					168
05	450	N	450	-0-	-0-	-0-	440	3	10	9	N	9					177
06	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					192
07	527	N	449	-0-	-78	-0-	440	3	9	9	N	8					200

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	748	-0-	-8	-0-	731	3	17	9	N	15					324
03	806	N	780	-0-	-26	-0-	768	3	12	9	N	11					335
04	750	N	732	-0-	-18	-0-	710	3	22	9	N	20	171	1			184
05	837	N	725	-0-	-112	-0-	711	3	14	9	N	13					197
06	750	N	721	-0-	-29	-0-	707	3	14	9	N	13					210
07	744	N	672	-0-	-72	-0-	661	3	11	9	N	10					220

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2262	-0-	-90	-0-	2207	3	55	9	N	50					144
03	2542	N	2468	-0-	-74	-0-	2411	3	57	9	N	52					196
04	2460	N	2365	-0-	-95	-0-	2308	3	57	9	N	52					248
05	2511	N	2458	-0-	-53	-0-	2417	3	41	9	N	37	188	1			97
06	2400	N	2391	-0-	-9	-0-	2347	3	44	9	N	40					137
07	2449	N	2381	-0-	-68	-0-	2342	3	39	9	N	35					172

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	532	3			N	-0-					287
03	645	N	645	-0-	-0-	-0-	586	3	59	9	N	54	179	1			162
04	595	N	595	-0-	-0-	-0-	573	3	22	9	N	20					182
05	613	N	613	-0-	-0-	-0-	594	3	19	9	N	17					199
06	630	N	599	-0-	-31	-0-	574	3	25	9	N	23					222
07	620	N	587	-0-	-33	-0-	568	3	19	9	N	17					239

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1572	-0-	-724	-0-	1542	3	30	9	N	27					280
03	2449	N	1733	-0-	-716	-0-	1704	3	29	9	N	26					306
04	1707	N	1707	-0-	-0-	-0-	1674	3	33	9	N	30	176	1			160
05	1811	N	1811	-0-	-0-	-0-	1774	3	37	9	N	34					194
06	1771	N	1771	-0-	-0-	-0-	1737	3	34	9	N	31					225
07	1767	N	1690	-0-	-77	-0-	1661	3	29	9	N	26					251

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

02	980	N	717	-0-	-263	-0-	706	3	11	9	N	10					135
03	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					147
04	1050	N	1022	-0-	-28	-0-	1005	3	17	9	N	15					162
05	1036	N	1036	-0-	-0-	-0-	1026	3	10	9	N	9					171
06	1110	N	992	-0-	-118	-0-	979	3	13	9	N	12					183
07	1054	N	973	-0-	-81	-0-	964	3	9	9	N	8					191

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

02	392	N	316	-0-	-76	-0-	306	3	10	9	N	9					204
03	403	N	319	-0-	-84	-0-	316	3	3	9	N	3					207
04	360	N	309	-0-	-51	-0-	303	3	6	9	N	5					212
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					212
06	300	N	262	-0-	-38	-0-	260	3	2	9	N	2					214
07	310	N	273	-0-	-37	-0-	266	3	7	9	N	6					220

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

02	2492	X	2259	-0-	-233	-0-	2223	3	36	9	N	33					93
03	2697	X	2494	-0-	-203	-0-	2449	3	45	9	N	41					134
04	2580	X	2200	-0-	-380	-0-	2157	3	43	9	N	39					173
05	2604	X	2224	-0-	-380	-0-	2193	3	31	9	N	28					201
06	2430	X	2135	-0-	-295	-0-	2107	3	28	9	N	25					226
07	2511	X	2115	-0-	-396	-0-	2094	3	21	9	N	19	174	1			71

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

02	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					114
03	1705	N	1626	-0-	-79	-0-	1598	3	28	9	N	25					139
04	1710	N	1578	-0-	-132	-0-	1549	3	29	9	N	26					165
05	1798	N	1619	-0-	-179	-0-	1596	3	23	9	N	21					186
06	1560	N	847	-0-	-713	-0-	837	3	10	9	N	9					195
07	1643	N	1157	-0-	-486	-0-	1145	3	12	9	N	11					206

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

02	1176	N	1152	-0-	-24	-0-	1123	3	29	9	N	26					89
03	1333	N	1233	-0-	-100	-0-	1208	3	25	9	N	23					112
04	1260	N	1230	-0-	-30	-0-	1197	3	33	9	N	30					142
05	1281	N	1281	-0-	-0-	-0-	1258	3	23	9	N	21					163
06	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23					186
07	1271	N	1265	-0-	-6	-0-	1243	3	22	9	N	20					206

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

02	4566	X	4566	-0-	-0-	-0-	4544	3	22	9	N	20					214
03	5144	X	5144	-0-	-0-	-0-	5124	3	20	9	N	18					232
04	4869	X	4869	-0-	-0-	-0-	4845	3	24	9	N	22					254
05	5007	X	5007	-0-	-0-	-0-	4990	3	17	9	N	15					269
06	4788	X	4788	-0-	-0-	-0-	4763	3	25	9	N	23					292
*07	4803	X	4803	-0-	-0-	-0-	4789	3	14	9	N	13					305

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2597	-0-	-371	-0-	2550	3	47	9	N	43	171	1			62
03	3193	X	2858	-0-	-335	-0-	2816	3	42	9	N	38					100
04	2940	X	2707	-0-	-233	-0-	2673	3	34	9	N	31					131
05	2914	X	2790	-0-	-124	-0-	2754	3	36	9	N	33					164
06	2820	X	2666	-0-	-154	-0-	2635	3	31	9	N	28					192
07	2883	X	2665	-0-	-218	-0-	2640	3	25	9	N	23	175	1			40

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	-0-	410	3	2	9	N	2					144
03	465	N	453	-0-	-12	-0-	446	3	7	9	N	6					150
04	450	N	432	-0-	-18	-0-	432	3			N	-0-					150
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					150
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					150
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					150

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	421	-0-	-83	-0-	413	3	8	9	N	7					217
03	496	N	488	-0-	-8	-0-	479	3	9	9	N	8					225
04	450	N	410	-0-	-40	-0-	401	3	9	9	N	8					233
05	465	N	404	-0-	-61	-0-	398	3	6	9	N	5					238
06	480	N	451	-0-	-29	-0-	449	3	2	9	N	2					240
*07	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3					243

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1150	-0-	-82	-0-	1117	3	33	9	N	30					114
03	1364	N	1248	-0-	-116	-0-	1217	3	31	9	N	28					142
04	1230	N	1200	-0-	-30	-0-	1171	3	29	9	N	26					168
05	1271	N	1147	-0-	-124	-0-	1127	3	20	9	N	18					186
06	1200	N	1110	-0-	-90	-0-	1097	3	13	9	N	12					198
07	1240	N	1120	-0-	-120	-0-	1106	3	14	9	N	13					211

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1072	-0-	-76	-0-	980	3	92	9	N	84					214
03	1209	N	1143	-0-	-66	-0-	1044	3	99	9	N	90	160	1			144
04	1140	N	1084	-0-	-56	-0-	987	3	97	9	N	88					232
05	1178	N	1135	-0-	-43	-0-	1034	3	101	9	N	92	174	1			150
06	1110	N	1063	-0-	-47	-0-	974	3	89	9	N	81					231
07	1116	N	1073	-0-	-43	-0-	989	3	84	9	N	76	157	1			150

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10950 PERF. 9930 - 10694

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/20/2017

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

02	2212	N	2147	-0-	-65	-0-	2078	3	69	9	N	63					225
03	2418	N	2394	-0-	-24	-0-	2324	3	70	9	N	64					289
04	2340	N	2244	-0-	-96	-0-	2168	3	76	9	N	69	180	1			178
05	2387	N	2369	-0-	-18	-0-	2299	3	70	9	N	64					242
06	2336	N	2336	-0-	-0-	-0-	2268	3	68	9	N	62					304
*07	2410	N	2410	-0-	-0-	-0-	2344	3	66	9	N	60	175	1			189

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

02	3640	X	3599	-0-	-41	-0-	3510	3	89	9	N	81					198
03	4278	X	3784	-0-	-494	-0-	3694	3	90	9	N	82	178	1			102
04	4140	X	3647	-0-	-493	-0-	3560	3	87	9	N	79					181
05	4278	X	3843	-0-	-435	-0-	3762	3	81	9	N	74					255
06	3990	X	3712	-0-	-278	-0-	3633	3	79	9	N	72	170	1			157
07	3999	X	3416	-0-	-583	-0-	3355	3	61	9	N	55					212

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

02	1092	N	1044	-0-	-48	-0-	1015	3	29	9	N	26					224
03	1209	N	1074	-0-	-135	-0-	1045	3	29	9	N	26	176	1			74
04	1140	N	924	-0-	-216	-0-	904	3	20	9	N	18					92
05	1147	N	1006	-0-	-141	-0-	981	3	25	9	N	23					115
06	1050	N	982	-0-	-68	-0-	963	3	19	9	N	17					132
*07	1084	N	1084	-0-	-0-	-0-	1056	3	28	9	N	25					157

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

02	980	N	777	-0-	-203	-0-	749	3	28	9	N	25					284
03	1189	N	1189	-0-	-0-	-0-	1160	3	29	9	N	26					310
04	1080	N	1041	-0-	-39	-0-	1039	3	2	9	N	2					312
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					312
06	1140	N	1045	-0-	-95	-0-	1027	3	18	9	N	16	170	1			158
07	1085	N	1036	-0-	-49	-0-	1013	3	23	9	N	21					179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	842	-0-	-110	-0-	842	3			N	-0-					84
03	992	N	884	-0-	-108	-0-	884	3			N	-0-					84
04	900	N	817	-0-	-83	-0-	817	3			N	-0-					84
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					84
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					84
07	837	N	834	-0-	-3	-0-	834	3			N	-0-					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

02	1344	N	1185	-0-	-159	-0-	1165	3	20	9	N	18					151
03	1395	N	1288	-0-	-107	-0-	1271	3	17	9	N	15					166
04	1290	N	1199	-0-	-91	-0-	1186	3	13	9	N	12					178
05	1302	N	1200	-0-	-102	-0-	1189	3	11	9	N	10					188
06	1260	N	1211	-0-	-49	-0-	1189	3	22	9	N	20					208
07	1240	N	1220	-0-	-20	-0-	1201	3	19	9	N	17					225

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

02	532	N	398	-0-	-134	-0-	396	3	2	9	N	2					112
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					112
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					112
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					112
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					112
*07	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					120

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

02	252	N	237	-0-	-15	-0-	237	3			N	-0-					31
03	279	N	189	-0-	-90	-0-	189	3			N	-0-					31
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					31
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					31
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					31
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

02	504	N	400	-0-	-104	-0-	387	3	13	9	N	12					223
03	527	N	511	-0-	-16	-0-	494	3	17	9	N	15					238
04	480	N	460	-0-	-20	-0-	438	3	22	9	N	20	185	1			73
05	484	N	484	-0-	-0-	-0-	466	3	18	9	N	16					89
06	480	N	478	-0-	-2	-0-	454	3	24	9	N	22					111
*07	477	N	477	-0-	-0-	-0-	457	3	20	9	N	18					129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	733	-0-	-79	-0-	698	3	35	9	N	32					325
03	837	N	726	-0-	-111	-0-	726	3			N	-0-	214	1			111
04	840	N	707	-0-	-133	-0-	700	3	7	9	N	6					117
05	806	N	747	-0-	-59	-0-	733	3	14	9	N	13					130
06	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					148
07	744	N	659	-0-	-85	-0-	651	3	8	9	N	7					155

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1891	-0-	-125	-0-	1860	3	31	9	N	28					118
03	2201	N	2071	-0-	-130	-0-	2043	3	28	9	N	25					143
04	2040	N	2006	-0-	-34	-0-	1976	3	30	9	N	27					170
05	2108	N	2036	-0-	-72	-0-	2012	3	24	9	N	22					192
06	2010	N	1942	-0-	-68	-0-	1924	3	18	9	N	16					208
07	2077	N	2013	-0-	-64	-0-	2000	3	13	9	N	12					220

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	451	-0-	-25	-0-	445	3	6	9	N	5					239
03	496	N	493	-0-	-3	-0-	486	3	7	9	N	6					245
04	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	179	1			74
05	496	N	495	-0-	-1	-0-	489	3	6	9	N	5					79
06	480	N	472	-0-	-8	-0-	469	3	3	9	N	3					82
07	496	N	490	-0-	-6	-0-	486	3	4	9	N	4					86

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37	-0-	239	3	4	9	N	4					76
03	320	N	320	-0-	-0-	-0-	311	3	9	9	N	8					84
04	300	N	287	-0-	-13	-0-	284	3	3	9	N	3					87
05	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					89
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					89
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14583	X	14583	-0-	-0-	-0-	259	1	14043	3	N	255	346	1			294
							281	9									
03	14394	X	14394	-0-	-0-	-0-	287	1	13736	3	N	337	360	1			271
							371	9									
04	15053	X	15053	-0-	-0-	-0-	278	1	14392	3	N	348	354	1			265
							383	9									
05	15057	X	15057	-0-	-0-	-0-	287	1	14417	3	N	321	176	1			410
							353	9									
06	14045	X	14045	-0-	-0-	-0-	278	1	13462	3	N	277	345	1			342
							305	9									
*07	14013	X	14013	-0-	-0-	-0-	287	1	13427	3	N	272	340	1			274
							299	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

02	1372	N	836	-0-	-536	-0-	817	3	19	9	N	17					167
03	1333	N	968	-0-	-365	-0-	947	3	21	9	N	19					186
04	1080	N	1019	-0-	-61	-0-	997	3	22	9	N	20					206
05	1079	N	1079	-0-	-0-	-0-	1066	3	13	9	N	12	169	1			49
06	1059	N	1059	-0-	-0-	-0-	1038	3	21	9	N	19					68
07	1054	N	932	-0-	-122	-0-	918	3	14	9	N	13					81

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

02	2100	X	1944	-0-	-156	-0-	1909	3	35	9	N	32					516
03	2325	X	2047	-0-	-278	-0-	2010	3	37	9	N	34	183	1			367
04	2181	X	2181	-0-	-0-	-0-	1942	3	239	9	N	217	181	1			403
05	2139	X	1942	-0-	-197	-0-	1911	3	31	9	N	28					431
06	1980	N	1931	-0-	-49	-0-	1898	3	33	9	N	30					461
07	2263	N	1786	-0-	-477	-0-	1757	3	29	9	N	26					487

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

02	2380	N	2307	-0-	-73	-0-	2208	3	99	9	N	90					302
03	3038	N	2564	-0-	-474	-0-	2446	3	118	9	N	107	176	1			233
04	2550	N	2419	-0-	-131	-0-	2289	3	130	9	N	118					351
05	2542	N	2494	-0-	-48	-0-	2372	3	122	9	N	111	174	1			288
06	2490	N	2333	-0-	-157	-0-	2233	3	100	9	N	91	171	1			208
07	2511	N	2243	-0-	-268	-0-	2151	3	92	9	N	84					292

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

02	2996	X	2216	-0-	-780	-0-	2142	3	74	9	N	67					579
03	3100	X	2278	-0-	-822	-0-	2204	3	74	9	N	67	188	1			458
04	2850	X	2115	-0-	-735	-0-	2043	3	72	9	N	65					523
05	2666	X	2030	-0-	-636	-0-	1973	3	57	9	N	52					575
06	2460	X	1562	-0-	-898	-0-	1522	3	40	9	N	36	184	1			427
07	2449	X	1835	-0-	-614	-0-	1785	3	50	9	N	45					472

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

02	4844	X	4349	-0-	-495	-0-	4241	3	108	9	N	98	180	1			238
03	5239	X	4991	-0-	-248	-0-	4875	3	116	9	N	105					343
04	5070	X	4888	-0-	-182	-0-	4783	3	105	9	N	95	187	1			251
05	5115	X	4915	-0-	-200	-0-	4812	3	103	9	N	94					345
06	4830	X	4692	-0-	-138	-0-	4602	3	90	9	N	82	171	1			256
07	5053	X	4656	-0-	-397	-0-	4561	3	95	9	N	86					342

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

02	7392	X	6444	-0-	-948	-0-	6336	3	108	9	N	98	179	1			200
03	8184	X	7931	-0-	-253	-0-	7811	3	120	9	N	109					309
04	7920	X	7262	-0-	-658	-0-	7118	3	144	9	N	131	190	1			250
05	8184	X	6962	-0-	-1222	-0-	6857	3	105	9	N	95					345
06	7710	X	6567	-0-	-1143	-0-	6468	3	99	9	N	90	178	1			257
07	7936	X	6811	-0-	-1125	-0-	6700	3	111	9	N	101					358

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

02	4956	X	4764	-0-	-192	-0-	4642	3	122	9	N	111	180	1			294
03	5456	X	5218	-0-	-238	-0-	5065	3	153	9	N	139	186	1			247
04	5220	X	4993	-0-	-227	-0-	4849	3	144	9	N	131					378
05	5270	X	5124	-0-	-146	-0-	4994	3	130	9	N	118	174	1			322
06	5100	X	4920	-0-	-180	-0-	4804	3	116	9	N	105	165	1			262
07	5270	X	5079	-0-	-191	-0-	4961	3	118	9	N	107					369

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

02	6990	X	6990	-0-	-0-	-0-	6883	3	107	9	N	97	179	1			289
03	6411	X	6411	-0-	-0-	-0-	6324	3	87	9	N	79					368
04	6186	X	6186	-0-	-0-	-0-	6088	3	98	9	N	89					457
05	5925	X	5925	-0-	-0-	-0-	5925	3			N	-0-					457
06	5822	X	5822	-0-	-0-	-0-	5822	3			N	-0-					457
*07	6161	X	6161	-0-	-0-	-0-	6121	3	40	9	N	36	183	1			310

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

02	4060	X	-0-	-0-	-4060	-0-					N	-0-					245
03	4495	X	-0-	-0-	-4495	-0-					N	-0-					245
04	3090	X	-0-	-0-	-3090	-0-					N	-0-					245
05	0	X	-0-	-0-	-0-	-0-					N	-0-					245
06	0	X	-0-	-0-	-0-	-0-					N	-0-					245
07	0	X	-0-	-0-	-0-	-0-					N	-0-					245

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4078	-0-	-262	-0-	3942	3	136	9	N	124	335	1			378
03	4774	X	4465	-0-	-309	-0-	4290	3	175	9	N	159	178	1			359
04	4530	X	4243	-0-	-287	-0-	4083	3	160	9	N	145	167	1			337
05	4681	X	4372	-0-	-309	-0-	4177	3	195	9	N	177					514
06	4410	X	4155	-0-	-255	-0-	4011	3	144	9	N	131	164	1			481
07	4526	X	4286	-0-	-240	-0-	4133	3	153	9	N	139	178	1			442

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	9800	X	9212	-0-	-588	-0-	9092	3	120	9	N	109	176	1			472
03	10850	X	10311	-0-	-539	-0-	10014	3	297	9	N	270	149	1			593
04	10380	X	9515	-0-	-865	-0-	9352	3	163	9	N	148	177	1			564
05	10633	X	9552	-0-	-1081	-0-	9407	3	145	9	N	132	167	1			529
06	10110	X	9276	-0-	-834	-0-	9132	3	144	9	N	131	181	1			479
07	10323	X	8183	-0-	-2140	-0-	8066	3	117	9	N	106					585

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

02	4928	X	4469	-0-	-459	-0-	4406	3	63	9	N	57					409
03	5456	X	5011	-0-	-445	-0-	4992	3	19	9	N	17	167	1			259
04	5160	X	4782	-0-	-378	-0-	4706	3	76	9	N	69					328
05	5332	X	4988	-0-	-344	-0-	4924	3	64	9	N	58					386
06	5360	X	5360	-0-	-0-	-0-	5305	3	55	9	N	50	179	1			257
07	5022	X	4936	-0-	-86	-0-	4861	3	75	9	N	68					325

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

02	4228	X	3849	-0-	-379	-0-	3725	3	124	9	N	113	165	1			233
03	4433	X	4236	-0-	-197	-0-	4126	3	110	9	N	100					333
04	4230	X	4088	-0-	-142	-0-	3987	3	101	9	N	92	177	1			248
05	4371	X	4146	-0-	-225	-0-	4049	3	97	9	N	88					336
06	4170	X	3977	-0-	-193	-0-	3881	3	96	9	N	87					423
07	4247	X	3954	-0-	-293	-0-	3876	3	78	9	N	71	185	1			309

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

02	729	N	729	-0-	-0-	-0-	689	3	40	9	N	36					252
03	1011	N	1011	-0-	-0-	-0-	762	3	249	9	N	226	195	1			283
04	810	N	680	-0-	-130	-0-	672	3	8	9	N	7					290
05	806	N	761	-0-	-45	-0-	759	3	2	9	N	2					292
06	990	N	685	-0-	-305	-0-	683	3	2	9	N	2					294
07	713	N	706	-0-	-7	-0-	706	3			N	-0-					294

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

02	5236	X	5196	-0-	-40	-0-	5002	3	194	9	N	176	179	1			289
03	5952	X	5588	-0-	-364	-0-	5369	3	219	9	N	199	179	1			309
04	5760	X	5329	-0-	-431	-0-	5123	3	206	9	N	187	163	1			333
05	5952	X	5482	-0-	-470	-0-	5278	3	204	9	N	185	176	1			342
06	5580	X	5293	-0-	-287	-0-	5097	3	196	9	N	178	182	1			338
07	5766	X	5438	-0-	-328	-0-	5238	3	200	9	N	182	177	1			343

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5263	-0-	-29	-0-	5153	3	110	9	N	100	184	1			315
03	5766	X	5199	-0-	-567	-0-	5098	3	101	9	N	92					407
04	5640	X	4172	-0-	-1468	-0-	4092	3	80	9	N	73	176	1			304
05	5828	X	4835	-0-	-993	-0-	4756	3	79	9	N	72					376
06	5640	X	5109	-0-	-531	-0-	5029	3	80	9	N	73	187	1			262
07	5828	X	5233	-0-	-595	-0-	5147	3	86	9	N	78					340

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	5102	-0-	-22	-0-	4962	3	140	9	N	127					436
03	6138	X	4482	-0-	-1656	-0-	4363	3	119	9	N	108	181	1			363
04	6150	X	3892	-0-	-2258	-0-	3807	3	85	9	N	77					440
05	6355	X	4880	-0-	-1475	-0-	4795	3	85	9	N	77	180	1			337
06	6150	X	4206	-0-	-1944	-0-	4139	3	67	9	N	61					398
07	5642	X	4519	-0-	-1123	-0-	4446	3	73	9	N	66	178	1			286

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	7254	-0-	-1062	-0-	7142	3	112	9	N	102	162	1			238
03	8525	X	7110	-0-	-1415	-0-	6999	3	111	9	N	101					339
04	8250	X	7668	-0-	-582	-0-	7541	3	127	9	N	115	178	1			276
05	8525	X	7693	-0-	-832	-0-	7566	3	127	9	N	115	167	1			224
06	7950	X	7297	-0-	-653	-0-	7187	3	110	9	N	100					324
07	8029	X	7330	-0-	-699	-0-	7221	3	109	9	N	99	186	1			237

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5370	-0-	-762	-0-	5280	3	90	9	N	82					256
03	6789	X	5732	-0-	-1057	-0-	5647	3	85	9	N	77	185	1			148
04	6300	X	5516	-0-	-784	-0-	5426	3	90	9	N	82					230
05	6324	X	5432	-0-	-892	-0-	5345	3	87	9	N	79					309
06	5760	X	5140	-0-	-620	-0-	5065	3	75	9	N	68	188	1			189
07	5952	X	5296	-0-	-656	-0-	5215	3	81	9	N	74					263

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9898	X	9898	-0-	-0-	-0-	1545	1	7878	3	N	432	180	1			1014
							475	9									
03	10758	X	10758	-0-	-0-	-0-	1709	1	8563	3	N	442	711	1			745
							486	9									
04	10055	X	10055	-0-	-0-	-0-	1655	1	7959	3	N	401	365	1			781
							441	9									
05	10456	X	10456	-0-	-0-	-0-	1709	1	8283	3	N	422	363	1			840
							464	9									
06	10793	X	10793	-0-	-0-	-0-	1655	1	8632	3	N	460	547	1			753
							506	9									
*07	10858	X	10858	-0-	-0-	-0-	1709	1	8662	3	N	443	374	1			822
							487	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6753	-0-	-471	-0-	6632	3	121	9	N	110					400
03	8060	X	7397	-0-	-663	-0-	7280	3	117	9	N	106	178	1			328
04	7800	X	7140	-0-	-660	-0-	7005	3	135	9	N	123	178	1			273
05	8060	X	7292	-0-	-768	-0-	7168	3	124	9	N	113					386
06	7230	X	6834	-0-	-396	-0-	6731	3	103	9	N	94	171	1			309
07	7471	X	6974	-0-	-497	-0-	6861	3	113	9	N	103					412

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

02	12796	X	7969	-0-	-4827	-0-	7801	3	168	9	N	153	184	1			462
03	13392	X	8854	-0-	-4538	-0-	8476	3	378	9	N	344	187	1			619
04	12090	X	10411	-0-	-1679	-0-	10381	3	30	9	N	27	185	1			461
05	12493	X	7900	-0-	-4593	-0-	7771	3	129	9	N	117					578
06	10740	X	7931	-0-	-2809	-0-	7825	3	106	9	N	96	182	1			492
07	10757	X	8164	-0-	-2593	-0-	8061	3	103	9	N	94					586

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

02	3307	X	3307	-0-	-0-	-0-	3183	3	124	9	N	113	170	1			135
03	3892	X	3892	-0-	-0-	-0-	3750	3	142	9	N	129					264
04	3283	X	3283	-0-	-0-	-0-	3174	3	109	9	N	99	171	1			192
05	3419	X	3419	-0-	-0-	-0-	3308	3	111	9	N	101	177	1			116
06	3310	X	3310	-0-	-0-	-0-	3201	3	109	9	N	99					215
*07	3423	X	3423	-0-	-0-	-0-	3313	3	110	9	N	100	187	1			128

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

02	10440	X	10440	-0-	-0-	-0-	9735	3	705	9	N	641	536	1			630
03	11532	X	11453	-0-	-79	-0-	10648	3	805	9	N	732	838	1			524
04	11160	X	10785	-0-	-375	-0-	10020	3	765	9	N	695	699	1			520
05	11532	X	10793	-0-	-739	-0-	10006	3	787	9	N	715	697	1			538
06	11160	X	10384	-0-	-776	-0-	9585	3	799	9	N	726	683	1			581
07	11532	X	10505	-0-	-1027	-0-	9724	3	781	9	N	710	715	1			576

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

02	3080	X	2874	-0-	-206	-0-	2728	3	146	9	N	133					368
03	3379	X	3154	-0-	-225	-0-	2993	3	161	9	N	146	199	1			315
04	3210	X	2977	-0-	-233	-0-	2832	3	145	9	N	132	198	1			249
05	3255	X	3093	-0-	-162	-0-	2939	3	154	9	N	140					389
06	3120	X	2970	-0-	-150	-0-	2827	3	143	9	N	130	189	1			330
07	3193	X	3020	-0-	-173	-0-	2895	3	125	9	N	114	190	1			254

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

02	3388	X	3115	-0-	-273	-0-	3016	3	99	9	N	90					317
03	3720	X	3214	-0-	-506	-0-	3108	3	106	9	N	96	173	1			240
04	3540	X	3087	-0-	-453	-0-	2976	3	111	9	N	101	172	1			169
05	3627	X	3207	-0-	-420	-0-	3097	3	110	9	N	100					269
06	3480	X	3072	-0-	-408	-0-	2970	3	102	9	N	93	169	1			193
07	3441	X	3112	-0-	-329	-0-	3006	3	106	9	N	96					289

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

02	9968	X	8175	-0-	-1793	-0-	8066	3	109	9	N	99	173	1			309
03	10850	X	9302	-0-	-1548	-0-	9182	3	120	9	N	109					418
04	9750	X	8374	-0-	-1376	-0-	8262	3	112	9	N	102	184	1			336
05	9827	X	8527	-0-	-1300	-0-	8428	3	99	9	N	90	173	1			253
06	9000	X	8138	-0-	-862	-0-	8040	3	98	9	N	89					342
07	9300	X	8135	-0-	-1165	-0-	8054	3	81	9	N	74	174	1			242

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3907	-0-	-237	-0-	3713	3	194	9	N	176	169	1			406
03	4557	X	4279	-0-	-278	-0-	4077	3	202	9	N	184	185	1			405
04	4350	X	4067	-0-	-283	-0-	3861	3	206	9	N	187	187	1			405
05	4433	X	4161	-0-	-272	-0-	3950	3	211	9	N	192	180	1			417
06	4200	X	3979	-0-	-221	-0-	3781	3	198	9	N	180	187	1			410
07	4340	X	4047	-0-	-293	-0-	3857	3	190	9	N	173	186	1			397

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3806	X	3806	-0-	-0-	-0-	3729	3	77	9	N	70					612
03	4105	X	4105	-0-	-0-	-0-	4036	3	69	9	N	63					675
04	4290	X	3868	-0-	-422	-0-	3799	3	69	9	N	63	181	1			557
05	4433	X	3988	-0-	-445	-0-	3892	3	96	9	N	87	176	1			468
06	4290	X	3798	-0-	-492	-0-	3733	3	65	9	N	59					527
07	4216	X	3819	-0-	-397	-0-	3766	3	53	9	N	48					575

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15099	X	15099	-0-	-0-	-0-	14880	3	219	9	N	199	352	1			512
03	16362	X	16362	-0-	-0-	-0-	16191	3	171	9	N	155					667
04	15643	X	15643	-0-	-0-	-0-	15338	3	305	9	N	277	347	1			597
05	16013	X	16013	-0-	-0-	-0-	15734	3	279	9	N	254	170	1			681
06	15193	X	15193	-0-	-0-	-0-	14899	3	294	9	N	267	156	1			792
*07	15197	X	15197	-0-	-0-	-0-	14929	3	268	9	N	244	345	1			691

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2952	-0-	-156	-0-	2827	3	125	9	N	114	192	1			345
03	3472	X	3204	-0-	-268	-0-	3022	3	182	9	N	165					510
04	3360	X	3018	-0-	-342	-0-	2856	3	162	9	N	147	197	1			460
05	3472	X	3027	-0-	-445	-0-	2870	3	157	9	N	143	196	1			407
06	3270	X	2888	-0-	-382	-0-	2741	3	147	9	N	134	180	1			361
07	3255	X	2977	-0-	-278	-0-	2823	3	154	9	N	140					501

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12404	X	11704	-0-	-700	-0-	11339	3	365	9	N	332	358	1			926
03	13640	X	12708	-0-	-932	-0-	12341	3	367	9	N	334	374	1			886
04	13110	X	12027	-0-	-1083	-0-	11722	3	305	9	N	277	719	1			444
05	13485	X	12373	-0-	-1112	-0-	12017	3	356	9	N	324	184	1			584
06	12780	X	11809	-0-	-971	-0-	11466	3	343	9	N	312	363	1			533
07	12958	X	11996	-0-	-962	-0-	11706	3	290	9	N	264	372	1			425

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12964	X	12193	-0-	-771	-0-	11971	3	222	9	N	202					628
03	14105	X	12326	-0-	-1779	-0-	12124	3	202	9	N	184	186	1			626
04	13320	X	12670	-0-	-650	-0-	12463	3	207	9	N	188	187	1			627
05	13485	X	11629	-0-	-1856	-0-	11438	3	191	9	N	174	188	1			613
06	13050	X	11813	-0-	-1237	-0-	11637	3	176	9	N	160	183	1			590
07	13485	X	12022	-0-	-1463	-0-	11837	3	185	9	N	168	191	1			567

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2288	-0-	-232	-0-	2175	3	113	9	N	103					497
03	2759	X	2499	-0-	-260	-0-	2377	3	122	9	N	111	200	1			408
04	2520	X	2384	-0-	-136	-0-	2267	3	117	9	N	106					514
05	2604	X	2445	-0-	-159	-0-	2338	3	107	9	N	97	198	1			413
06	2520	X	2317	-0-	-203	-0-	2214	3	103	9	N	94					507
07	2542	X	2347	-0-	-195	-0-	2253	3	94	9	N	85	188	1			404

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5804	X	5804	-0-	-0-	-0-	5672	3	132	9	N	120	200	1			259
03	6454	X	6454	-0-	-0-	-0-	6322	3	132	9	N	120					379
04	6242	X	6242	-0-	-0-	-0-	6108	3	134	9	N	122	194	1			307
05	6417	X	6217	-0-	-200	-0-	6101	3	116	9	N	105					412
06	6240	X	6227	-0-	-13	-0-	6114	3	113	9	N	103	182	1			333
07	6448	X	6020	-0-	-428	-0-	5904	3	116	9	N	105	188	1			250

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26	-0-	253	3	1	9	N	1					74
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					74
04	300	N	-0-	-0-	-300	-0-					N	-0-					74
05	279	N	-0-	-0-	-279	-0-					N	-0-					74
06	270	N	-0-	-0-	-270	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18424	X	17529	-0-	-895	-0-	17153	3	376	9	N	342	363	1			606
03	20181	X	19213	-0-	-968	-0-	18835	3	378	9	N	344	382	1			568
04	19470	X	18167	-0-	-1303	-0-	17790	3	377	9	N	343	378	1			533
05	19840	X	18820	-0-	-1020	-0-	18460	3	360	9	N	327	366	1			494
06	18780	X	18054	-0-	-726	-0-	17693	3	361	9	N	328	190	1			632
07	19406	X	18267	-0-	-1139	-0-	17935	3	332	9	N	302	187	1			747

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3487	-0-	-601	-0-	3425	3	62	9	N	56					309
03	4247	X	3652	-0-	-595	-0-	3553	3	99	9	N	90	182	1			217
04	3990	X	3426	-0-	-564	-0-	3325	3	101	9	N	92					309
05	4061	X	3181	-0-	-880	-0-	3118	3	63	9	N	57	189	1			177
06	3930	X	2034	-0-	-1896	-0-	2012	3	22	9	N	20					197
07	3875	X	2692	-0-	-1183	-0-	2657	3	35	9	N	32					229

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	6158	-0-	-814	-0-	6039	3	119	9	N	108	172	1			263
03	7626	X	6753	-0-	-873	-0-	6593	3	160	9	N	145	185	1			223
04	7350	X	6375	-0-	-975	-0-	6233	3	142	9	N	129					352
05	7564	X	5580	-0-	-1984	-0-	5477	3	103	9	N	94	173	1			273
06	7140	X	5491	-0-	-1649	-0-	5394	3	97	9	N	88	170	1			191
07	6820	X	5315	-0-	-1505	-0-	5205	3	110	9	N	100					291

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	7105	-0-	-987	-0-	6932	3	173	9	N	157	191	1			137
03	8556	X	7008	-0-	-1548	-0-	6841	3	167	9	N	152	190	1			99
04	7860	X	6631	-0-	-1229	-0-	6473	3	158	9	N	144					243
05	7998	X	6495	-0-	-1503	-0-	6374	3	121	9	N	110	190	1			163
06	7620	X	6555	-0-	-1065	-0-	6433	3	122	9	N	111					274
07	7874	X	6607	-0-	-1267	-0-	6490	3	117	9	N	106	186	1			194

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35448	X	30675	-0-	-4773	-0-	29654	3	1021	9	N	928	1102	1			449
03	38006	X	33148	-0-	-4858	-0-	32069	3	1079	9	N	981	745	1			685
04	35550	X	30594	-0-	-4956	-0-	29572	3	1022	9	N	929	748	1			866
05	35805	X	29065	-0-	-6740	-0-	28331	3	734	9	N	667	749	1			784
06	33900	X	27761	-0-	-6139	-0-	27020	3	741	9	N	674	562	1			896
07	33976	X	26085	-0-	-7891	-0-	25644	3	441	9	N	401	745	1			552

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

02	14759	X	14759	-0-	-0-	-0-	1210	1	12925	3	N	567	374	1			373
							624	9									
03	17854	X	17854	-0-	-0-	-0-	1339	1	15748	3	N	697	768	1			302
							767	9									
04	17145	X	17145	-0-	-0-	-0-	1296	1	15156	3	N	630	560	1			372
							693	9									
05	17891	X	17891	-0-	-0-	-0-	1339	1	15901	3	N	592	549	1			415
							651	9									
06	17360	X	17360	-0-	-0-	-0-	1296	1	15439	3	N	568	377	1			606
							625	9									
*07	17674	X	17674	-0-	-0-	-0-	1339	1	15774	3	N	510	738	1			378
							561	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

02	10948	X	10318	-0-	-630	-0-	10117	3	201	9	N	183	175	1			285
03	12090	X	11263	-0-	-827	-0-	11056	3	207	9	N	188	193	1			280
04	11490	X	10784	-0-	-706	-0-	10543	3	241	9	N	219	182	1			317
05	11656	X	11123	-0-	-533	-0-	10930	3	193	9	N	175	192	1			300
06	11160	X	10409	-0-	-751	-0-	10220	3	189	9	N	172	178	1			294
07	11439	X	10683	-0-	-756	-0-	10500	3	183	9	N	166					460

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

02	20095	X	20095	-0-	-0-	-0-	18800	3	1295	9	N	1177	1311	1			529
03	22075	X	22075	-0-	-0-	-0-	20912	3	1163	9	N	1057	1115	1			471
04	20955	X	20955	-0-	-0-	-0-	19924	3	1031	9	N	937	922	1			486
05	22258	X	21380	-0-	-878	-0-	20384	3	996	9	N	905	740	1			651
06	21540	X	20652	-0-	-888	-0-	19742	3	910	9	N	827	922	1			556
07	22258	X	20997	-0-	-1261	-0-	20089	3	908	9	N	825	929	1			452

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

02	20804	X	19296	-0-	-1508	-0-	19011	3	285	9	N	259	343	1			552
03	22816	X	20989	-0-	-1827	-0-	20666	3	323	9	N	294	178	1			668
04	21570	X	19831	-0-	-1739	-0-	19505	3	326	9	N	296	183	1			781
05	21824	X	14329	-0-	-7495	-0-	14090	3	239	9	N	217	348	1			650
06	20970	X	9472	-0-	-11498	-0-	9266	3	206	9	N	187	169	1			668
*07	25214	X	25214	-0-	-0-	-0-	25009	3	205	9	N	186	178	1			676

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

02	23912	X	21297	-0-	-2615	-0-	20938	3	359	9	N	326	324	1			632
03	26040	X	23024	-0-	-3016	-0-	22661	3	363	9	N	330	187	1			775
04	24840	X	21341	-0-	-3499	-0-	20968	3	373	9	N	339	363	1			751
05	24614	X	20903	-0-	-3711	-0-	20554	3	349	9	N	317	188	1			880
06	23820	X	19606	-0-	-4214	-0-	19306	3	300	9	N	273	365	1			788
07	23591	X	20300	-0-	-3291	-0-	19982	3	318	9	N	289	366	1			711

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	X	5268	-0-	-1284	-0-	5129	3	139	9	N	126	159	1			413
03	6975	X	5698	-0-	-1277	-0-	5551	3	147	9	N	134	183	1			364
04	6570	X	5390	-0-	-1180	-0-	5245	3	145	9	N	132	169	1			327
05	6510	X	5467	-0-	-1043	-0-	5317	3	150	9	N	136					463
06	5640	X	5144	-0-	-496	-0-	5016	3	128	9	N	116	175	1			404
07	5828	X	5163	-0-	-665	-0-	5044	3	119	9	N	108	175	1			337

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5439	-0-	-609	-0-	5224	3	215	9	N	195	163	1			246
03	6634	X	5901	-0-	-733	-0-	5670	3	231	9	N	210	178	1			278
04	6360	X	5596	-0-	-764	-0-	5358	3	238	9	N	216	349	1			145
05	6355	X	5690	-0-	-665	-0-	5467	3	223	9	N	203					348
06	6000	X	5385	-0-	-615	-0-	5188	3	197	9	N	179	344	1			183
07	6014	X	5418	-0-	-596	-0-	5220	3	198	9	N	180	185	1			178

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11340	X	10171	-0-	-1169	-0-	258	1	9363	3	N	500	522	1			496
							550	9									
03	11873	X	10921	-0-	-952	-0-	285	1	10082	3	N	504	357	1			643
							554	9									
04	11490	X	10191	-0-	-1299	-0-	276	1	9402	3	N	466	680	1			429
							513	9									
05	11873	X	9747	-0-	-2126	-0-	285	1	8949	3	N	466	353	1			542
							513	9									
06	10980	X	8669	-0-	-2311	-0-	276	1	7953	3	N	400	364	1			578
							440	9									
07	11253	X	8328	-0-	-2925	-0-	285	1	7798	3	N	223	349	1			452
							245	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	8585	-0-	-1383	-0-	8405	3	180	9	N	164	183	1			348
03	10788	X	9361	-0-	-1427	-0-	9179	3	182	9	N	165	200	1			313
04	10350	X	8220	-0-	-2130	-0-	8063	3	157	9	N	143	189	1			267
05	10695	X	8492	-0-	-2203	-0-	8320	3	172	9	N	156	187	1			236
06	10110	X	8098	-0-	-2012	-0-	7915	3	183	9	N	166					402
07	9517	X	7459	-0-	-2058	-0-	7354	3	105	9	N	95	180	1			317

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25928	X	23164	-0-	-2764	-0-	22165	3	999	9	N	908	880	1			794
03	27869	X	24833	-0-	-3036	-0-	23968	3	865	9	N	786	736	1			844
04	26970	X	23304	-0-	-3666	-0-	22481	3	823	9	N	748	739	1			853
05	25947	X	23477	-0-	-2470	-0-	22689	3	788	9	N	716	736	1			833
06	24810	X	22715	-0-	-2095	-0-	21977	3	738	9	N	671	727	1			777
07	25637	X	22377	-0-	-3260	-0-	21676	3	701	9	N	637	529	1			885

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10584	X	9285	-0-	-1299	-0-	9081	3	204	9	N	185	195	1			284
03	11315	X	10424	-0-	-891	-0-	10194	3	230	9	N	209	186	1			307
04	10650	X	10229	-0-	-421	-0-	10013	3	216	9	N	196	192	1			311
05	10850	X	10216	-0-	-634	-0-	10031	3	185	9	N	168	179	1			300
06	10230	X	10140	-0-	-90	-0-	9975	3	165	9	N	150	181	1			269
07	10571	X	9858	-0-	-713	-0-	9702	3	156	9	N	142	181	1			230

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	4691	-0-	-2141	-0-	4617	3	74	9	N	67					402
03	7006	X	5327	-0-	-1679	-0-	5232	3	95	9	N	86	195	1			293
04	6780	X	5088	-0-	-1692	-0-	4996	3	92	9	N	84					377
05	6479	X	5417	-0-	-1062	-0-	5332	3	85	9	N	77	191	1			263
06	6030	X	5282	-0-	-748	-0-	5197	3	85	9	N	77					340
07	5332	X	4999	-0-	-333	-0-	4925	3	74	9	N	67					407

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11116	X	9909	-0-	-1207	-0-	9675	3	234	9	N	213	189	1			641
03	12121	X	10774	-0-	-1347	-0-	10536	3	238	9	N	216	386	1			471
04	11340	X	10116	-0-	-1224	-0-	9881	3	235	9	N	214	186	1			499
05	11377	X	10117	-0-	-1260	-0-	9915	3	202	9	N	184	188	1			495
06	10770	X	9782	-0-	-988	-0-	9585	3	197	9	N	179	184	1			490
07	10974	X	9659	-0-	-1315	-0-	9470	3	189	9	N	172	187	1			475

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17164	X	15729	-0-	-1435	-0-	15486	3	243	9	N	221	173	1			339
03	18755	X	17096	-0-	-1659	-0-	16844	3	252	9	N	229	360	1			208
04	18150	X	16211	-0-	-1939	-0-	15972	3	239	9	N	217	182	1			243
05	18352	X	16392	-0-	-1960	-0-	16177	3	215	9	N	195					438
06	16860	X	15081	-0-	-1779	-0-	14890	3	191	9	N	174	355	1			257
07	17422	X	12960	-0-	-4462	-0-	12813	3	147	9	N	134	171	1			220

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43610	X	43610	-0-	-0-	-0-	43063	3	547	9	N	497	396	1			621
03	46500	X	37886	-0-	-8614	-0-	37543	3	343	9	N	312	400	1			533
04	45000	X	18677	-0-	-26323	-0-	18428	3	249	9	N	226	189	1			570
05	46500	X	37180	-0-	-9320	-0-	36754	3	426	9	N	387	386	1			571
06	45000	X	36831	-0-	-8169	-0-	36438	3	393	9	N	357	389	1			539
07	46500	X	37033	-0-	-9467	-0-	36642	3	391	9	N	355	393	1			501

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48524	X	42336	-0-	-6188	-0-	41824	3	512	9	N	465	204	1			559
03	51863	X	46814	-0-	-5049	-0-	46304	3	510	9	N	464	401	1			622
04	49110	X	44239	-0-	-4871	-0-	43774	3	465	9	N	423	599	1			446
05	50313	X	43582	-0-	-6731	-0-	43190	3	392	9	N	356	199	1			603
06	46530	X	43118	-0-	-3412	-0-	42721	3	397	9	N	361	383	1			581
07	46872	X	43531	-0-	-3341	-0-	43146	3	385	9	N	350	587	1			344

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

02	30828	X	26778	-0-	-4050	-0-	25896	3	882	9	N	802	1289	1			198
03	32829	X	29007	-0-	-3822	-0-	28086	3	921	9	N	837	758	1			277
04	31230	X	27524	-0-	-3706	-0-	26662	3	862	9	N	784	552	1			509
05	31217	X	27937	-0-	-3280	-0-	27069	3	868	9	N	789	919	1			379
06	29340	X	26451	-0-	-2889	-0-	25686	3	765	9	N	695	745	1			329
07	29636	X	26883	-0-	-2753	-0-	26144	3	739	9	N	672	733	1			268

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

02	0	W	1687	-0-	1687	30668	616	1	1071	3	N	-0-					211
03	0	W	1858	-0-	1858	32526	682	1	1176	3	N	-0-					211
04	0	W	1730	-0-	1730	34256	660	1	1070	3	N	-0-					211
05	0	W	1831	-0-	1831	36087	682	1	1149	3	N	-0-					211
06	0	W	1747	-0-	1747	37834	660	1	1087	3	N	-0-					211
*07	0	W	1367	-0-	1367	39201	682	1	685	3	N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

02	8680	X	4473	-0-	-4207	-0-	4242	3	231	9	N	210	180	1			323
03	9610	X	4641	-0-	-4969	-0-	4414	3	227	9	N	206	156	1			373
04	4186	X	4186	-0-	-0-	-0-	3981	3	205	9	N	186	365	1			194
05	6324	X	4287	-0-	-2037	-0-	4093	3	194	9	N	176					370
06	5280	X	3437	-0-	-1843	-0-	3269	3	168	9	N	153	182	1			341
07	4960	X	3372	-0-	-1588	-0-	3196	3	176	9	N	160	179	1			322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					170
03	1519	N	1455	-0-	-64	-0-	1455	2			N	-0-					170
04	1620	N	1264	-0-	-356	-0-	1262	2	2	9	N	2					172
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					172
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					172
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					172

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					350
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					350
04	1380	N	1109	-0-	-271	-0-	1109	2			N	-0-					350
05	1116	N	1017	-0-	-99	-0-	1017	2			N	-0-					350
06	1500	N	1018	-0-	-482	-0-	1018	2			N	-0-					350
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1926	N	1926	-0-	-0-	-0-	1906	2	20	9	N	18					638
03	2156	N	2156	-0-	-0-	-0-	2128	2	28	9	N	25					663
04	2089	N	2089	-0-	-0-	-0-	2072	2	17	9	N	15	185	1			493
05	2067	N	2067	-0-	-0-	-0-	2036	2	31	9	N	28					521
06	1980	N	859	-0-	-1121	-0-	845	2	14	9	N	13					534
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					534

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1682	-0-	-0-	-0-	1641	2	41	9	N	37					551
03	1663	N	1663	-0-	-0-	-0-	1642	2	21	9	N	19					570
04	1920	N	1778	-0-	-142	-0-	1747	2	31	9	N	28					598
05	1860	N	1698	-0-	-162	-0-	1648	2	50	9	N	45	188	1			455
06	1718	N	1718	-0-	-0-	-0-	1693	2	25	9	N	23					478
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					478

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					399
03	2291	N	2291	-0-	-0-	-0-	2208	2	83	9	N	75	192	1			282
04	2550	N	2550	-0-	-0-	-0-	2466	2	84	9	N	76					358
05	2531	N	2531	-0-	-0-	-0-	2445	2	86	9	N	78	183	1			253
06	2550	N	2550	-0-	-0-	-0-	2485	2	65	9	N	59					312
07	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					312

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3322	X	3322	-0-	-0-	-0-	3258	2	64	9	N	58	183	1			400
03	4284	X	4284	-0-	-0-	-0-	4221	2	63	9	N	57					457
04	3875	X	3875	-0-	-0-	-0-	3806	2	69	9	N	63					520
05	3775	X	3775	-0-	-0-	-0-	3732	2	43	9	N	39					559
06	3870	X	3870	-0-	-0-	-0-	3824	2	46	9	N	42	181	1			420
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					420

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					199
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

02	2426	X	2426	-0-	-0-	-0-	2424	2	2	9	N	2					277
03	2951	X	2951	-0-	-0-	-0-	2945	2	6	9	N	5					282
04	2708	X	2708	-0-	-0-	-0-	2704	2	4	9	N	4					286
05	3088	N	3088	-0-	-0-	-0-	3088	2			N	-0-					286
06	2502	N	2502	-0-	-0-	-0-	2484	2	18	9	N	16					302
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					302

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

02	2084	N	2048	-0-	-36	-0-	2022	2	26	9	N	24					319
03	2284	N	2284	-0-	-0-	-0-	2255	2	29	9	N	26					345
04	2730	X	1826	-0-	-904	-0-	1803	2	23	9	N	21					366
05	2821	X	2011	-0-	-810	-0-	1999	2	12	9	N	11					377
06	2730	X	1501	-0-	-1229	-0-	1501	2			N	-0-					377
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					377

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

02	2057	N	2057	-0-	-0-	-0-	2027	2	30	9	N	27					314
03	2523	N	2523	-0-	-0-	-0-	2487	2	36	9	N	33					347
04	2045	N	2045	-0-	-0-	-0-	2036	2	9	9	N	8					355
05	2516	N	2516	-0-	-0-	-0-	2480	2	36	9	N	33					388
06	2244	N	2244	-0-	-0-	-0-	2218	2	26	9	N	24					412
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					412

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

02	1249	N	1249	-0-	-0-	-0-	1229	2	20	9	N	18					424
03	1212	N	1212	-0-	-0-	-0-	1206	2	6	9	N	5					429
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					429
05	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					429
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					429
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					429

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					51
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					51
04	958	N	958	-0-	-0-	-0-	952	2	6	9	N	5					56
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					56
06	780	N	665	-0-	-115	-0-	665	2			N	-0-					56
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	-0-	661	2	8	9	N	7					282
03	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	N	5					287
04	1410	N	1361	-0-	-49	-0-	1355	2	6	9	N	5					292
05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					292
06	1500	N	1392	-0-	-108	-0-	1392	2			N	-0-					292
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					292

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2562	N	2562	-0-	-0-	-0-	2401	2	161	9	N	146					498
03	2668	N	2668	-0-	-0-	-0-	2654	2	14	9	N	13	193	1			318
04	2532	N	2532	-0-	-0-	-0-	2463	2	69	9	N	63					381
05	2139	N	1414	-0-	-725	-0-	1410	2	4	9	N	4					385
06	2070	N	1847	-0-	-223	-0-	1783	2	64	9	N	58					443
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					443

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2060	N	2060	-0-	-0-	-0-	2015	2	45	9	N	41					634
03	2515	N	2515	-0-	-0-	-0-	2461	2	54	9	N	49	191	1			492
04	2147	N	2147	-0-	-0-	-0-	2104	2	43	9	N	39					531
05	2031	N	2031	-0-	-0-	-0-	2003	2	28	9	N	25					556
06	2180	N	2180	-0-	-0-	-0-	2138	2	42	9	N	38					594
07	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					594

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					69
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					69
04	660	N	587	-0-	-73	-0-	578	2	9	9	N	8					77
05	713	N	509	-0-	-204	-0-	509	2			N	-0-					77
06	720	N	301	-0-	-419	-0-	301	2			N	-0-					77
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2179	N	1892	-0-	-287	-0-	1869	2	23	9	N	21					341
03	2367	N	2367	-0-	-0-	-0-	2357	2	10	9	N	9					350
04	2190	X	2003	-0-	-187	-0-	1989	2	14	9	N	13					363
05	2276	X	2276	-0-	-0-	-0-	2264	2	12	9	N	11					374
06	2190	X	1964	-0-	-226	-0-	1957	2	7	9	N	6	342	1			38
07	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					38

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					115
03	2015	N	1849	-0-	-166	-0-	1782	2	67	9	N	61					176
04	1890	N	1630	-0-	-260	-0-	1607	2	23	9	N	21					197
05	1724	N	1724	-0-	-0-	-0-	1706	2	18	9	N	16					213
06	1800	N	1676	-0-	-124	-0-	1675	2	1	9	N	1					214
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					214

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0-	-0-	1275	2	37	9	N	34					369
03	1749	N	1749	-0-	-0-	-0-	1657	2	92	9	N	84					453
04	1573	N	1573	-0-	-0-	-0-	1497	2	76	9	N	69	184	1			338
05	1589	N	1589	-0-	-0-	-0-	1517	2	72	9	N	65					403
06	1697	N	1697	-0-	-0-	-0-	1675	2	22	9	N	20	178	1			245
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					245

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2223	N	2223	-0-	-0-	-0-	2180	2	43	9	N	39					342
03	2418	N	2418	-0-	-0-	-0-	2377	2	41	9	N	37	193	1			186
04	2220	N	2069	-0-	-151	-0-	2033	2	36	9	N	33					219
05	2449	N	1994	-0-	-455	-0-	1976	2	18	9	N	16					235
06	2340	N	1801	-0-	-539	-0-	1764	2	37	9	N	34					269
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					269

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1684	N	1684	-0-	-0-	-0-	1599	2	85	9	N	77	178	1			223
03	1860	N	1685	-0-	-175	-0-	1631	2	54	9	N	49					272
04	1723	N	1723	-0-	-0-	-0-	1629	2	94	9	N	85	184	1			173
05	1860	N	1622	-0-	-238	-0-	1553	2	69	9	N	63					236
06	1620	N	1249	-0-	-371	-0-	1245	2	4	9	N	4					240
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					240

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4855	-0-	2055	2055	4807	2	48	9	N	44					180
03	3100	N	4945	-0-	1845	3900	4923	2	22	9	N	20					200
04	3000	N	2398	-0-	-602	3298	2368	2	30	9	N	27					227
05	5942	X	2644	-0-	-3298	-0-	2620	2	24	9	N	22					249
06	2681	X	2681	-0-	-0-	-0-	2660	2	21	9	N	19	196	1			72
07	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2642	-0-	-158	-0-	2642	2			N	-0-					178
03	3100	X	2838	-0-	-262	-0-	2791	2	47	9	N	43					221
04	3000	X	2951	-0-	-49	-0-	2818	2	133	9	N	121					342
05	3100	X	2857	-0-	-243	-0-	2806	2	51	9	N	46	179	1			209
06	3000	X	2906	-0-	-94	-0-	2891	2	15	9	N	14					223
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					223

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					230
03	1446	N	1446	-0-	-0-	-0-	1434	2	12	9	N	11					241
04	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					241
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					241
06	1410	N	1379	-0-	-31	-0-	1377	2	2	9	N	2					243
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					243

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					223
03	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					223
04	5341	X	5341	-0-	-0-	-0-	5315	2	26	9	N	24					247
05	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					247
06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					247
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	5729	-0-	-4491	-0-	5525	2	204	9	N	185	390	1			349
03	10881	X	6350	-0-	-4531	-0-	6093	2	257	9	N	234	188	1			395
04	10560	X	6370	-0-	-4190	-0-	6170	2	200	9	N	182	325	1			252
05	10912	X	6320	-0-	-4592	-0-	6181	2	139	9	N	126	184	1			194
06	7463	X	7463	-0-	-0-	-0-	7325	2	138	9	N	125	186	1			133
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					133

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					155
03	1209	N	1043	-0-	-166	-0-	996	2	47	9	N	43					198
04	1030	N	1030	-0-	-0-	-0-	976	2	54	9	N	49					247
05	1054	N	951	-0-	-103	-0-	908	2	43	9	N	39					286
06	1020	N	943	-0-	-77	-0-	887	2	56	9	N	51	181	1			156
07	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					156

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14378	X	14378	-0-	-0-	-0-	13720	2	658	9	N	598	562	1			934
03	15567	X	15567	-0-	-0-	-0-	14912	2	655	9	N	595	748	1			781
04	15000	X	14763	-0-	-237	-0-	14128	2	635	9	N	577	562	1			796
05	15500	X	14434	-0-	-1066	-0-	13854	2	580	9	N	527	555	1			768
06	15000	X	12867	-0-	-2133	-0-	12310	2	557	9	N	506	368	1			906
07	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					906

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20608	X	17927	-0-	-2681	-0-	17280	2	647	9	N	588	560	1			1060
03	22165	X	20750	-0-	-1415	-0-	20092	2	658	9	N	598	738	1			920
04	21450	X	20439	-0-	-1011	-0-	19783	2	656	9	N	596	743	1			773
05	21762	X	20727	-0-	-1035	-0-	20061	2	666	9	N	605	548	1			830
06	20070	X	19345	-0-	-725	-0-	18830	2	515	9	N	468	371	1			927
07	21111	X	NO RPT	-0-	-21111	-0-					N	NO RPT					927

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
03	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
04	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
05	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
06	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
*07	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	B	-0-	613	3			N	-0-					-0-
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
04	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4780	X	4780	-0-	-0-	B	-0-	4773	3	7	9	N	6					162
03	5478	X	5478	-0-	-0-	B	-0-	5468	3	10	9	N	9					171
04	4922	X	4922	-0-	-0-	B	-0-	4919	3	3	9	N	3					174
05	5434	X	5434	-0-	-0-	B	-0-	5426	3	8	9	N	7					181
06	5201	X	5201	-0-	-0-	B	-0-	5195	3	6	9	N	5					186
*07	5282	X	5282	-0-	-0-	B	-0-	5276	3	6	9	N	5					191

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	366	-0-	-6	-0-	366	3			N	-0-					92
*11	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	5			92
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
*01	372	N	347	-0-	-25	-0-	347	3			N	-0-					92
*02	336	N	317	-0-	-19	-0-	317	3			N	-0-					92
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					92
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					92
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					92
*06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					92
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2387	N	2310	-0-	-77	-0-	2310	2			N	-0-					136
*11	2340	N	2148	-0-	-192	-0-	2139	2	9	9	N	8					144
*12	2480	N	1167	-0-	-1313	-0-	12	1	1155	2	N	-0-					144
*01	2325	N	1308	-0-	-1017	-0-	12	1	1296	2	N	-0-	10	5			134
*02	1988	N	1523	-0-	-465	-0-	11	1	1512	2	N	-0-					134
*03	1742	N	1742	-0-	-0-	-0-	12	1	1730	2	N	-0-					134
*04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					134
*05	1674	N	1501	-0-	-173	-0-	1492	2	9	9	N	8					142
*06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					142
07	1705	N	1492	-0-	-213	-0-	1481	2	11	9	N	10					152

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*02	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
*03	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
*04	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					28
03	2999	N	2999	-0-	-0-	-0-	2999	2			N	-0-					28
04	2460	N	2924	-0-	464	-0-	2924	2			N	-0-					28
05	3063	N	3063	-0-	-0-	-0-	3063	2			N	-0-					28
06	3000	N	3021	-0-	21	21	3021	2			N	-0-					28
*07	3100	N	3109	-0-	9	30	3109	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1764	-0-	-34	-0-	1697	3	67	9	N	61					226
*11	1650	N	1618	-0-	-32	-0-	1561	3	57	9	N	52	193	1			85
*12	1705	N	1540	-0-	-165	-0-	11	1	1529	3	N	-0-					85
*01	1767	N	1446	-0-	-321	-0-	11	1	1353	3	N	39					124
							39	4	43	9							
*02	1540	N	1441	-0-	-99	-0-	10	1	1431	3	N	-0-					124
*03	1643	N	1587	-0-	-56	-0-	11	1	1576	3	N	-0-					124
*04	1628	N	1628	-0-	-0-	-0-	1533	3	95	9	N	86					210
*05	1705	N	1604	-0-	-101	-0-	1604	3			N	-0-					210
*06	1620	N	1452	-0-	-168	-0-	1452	3			N	-0-					210
07	1674	N	1537	-0-	-137	-0-	1475	3	62	9	N	56					266

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	28	1	199	2	N	-0-					37
03	341	N	339	-0-	-2	-0-	31	1	308	2	N	-0-					37
04	270	N	323	-0-	53	-0-	30	1	282	2	N	10					47
							11	9									
05	248	N	237	-0-	-11	-0-	31	1	206	2	N	-0-					47
06	0	W	407	-0-	407	407	30	1	377	2	N	-0-	10	7			37
*07	806	N	399	-0-	-407	-0-	31	1	368	2	N	-0-					37

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	349	1			192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	189					381
04	14B2	EXT	-0-	-0-	-0-	-0-					N	102	179	1			304
05	14B2	EXT	-0-	-0-	-0-	-0-					N	118	186	1			236
06	14B2	EXT	-0-	-0-	-0-	-0-					N	118	187	1			167
07	14B2	EXT	-0-	-0-	-0-	-0-					N	191					358

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-	1	5			120
*11	931	N	931	-0-	-0-	-0-	872	3	59	9	N	54	115	1			59
*12	894	N	894	-0-	-0-	-0-	872	3	22	9	N	20					79
*01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					79
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					79
*03	936	N	936	-0-	-0-	-0-	856	3	80	9	N	73					152
*04	869	N	869	-0-	-0-	-0-	852	3	17	9	N	15					167
*05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					167
*06	907	N	907	-0-	-0-	-0-	837	3	70	9	N	64	195	1			36
*07	849	N	849	-0-	-0-	-0-	809	3	40	9	N	36					72

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					135
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					135
04	826	N	826	-0-	-0-	-0-	796	2	30	9	N	27					162
05	775	N	692	-0-	-83	-0-	692	2			N	-0-					162
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					162
07	868	N	685	-0-	-183	-0-	685	2			N	-0-					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6	-0-	850	3	12	9	N	11					148
03	1004	N	1004	-0-	-0-	-0-	986	3	18	9	N	16					164
04	990	N	958	-0-	-32	-0-	954	3	4	9	N	4	145	1			23
05	961	N	727	-0-	-234	-0-	710	3	17	9	N	15					38
06	960	N	626	-0-	-334	-0-	626	3			N	-0-					38
07	992	N	549	-0-	-443	-0-	534	3	15	9	N	14					52

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					107
03	640	N	640	-0-	-0-	-0-	637	3	3	9	N	3					110
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					110
05	593	N	593	-0-	-0-	-0-	589	3	4	9	N	4					114
06	630	N	562	-0-	-68	-0-	562	3			N	-0-					114
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					114

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	714	-0-	-14	-0-	714	2			N	-0-					40
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					40
04	750	N	754	-0-	4	-0-	754	2			N	-0-					40
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					40
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					40
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	400	-0-	-127	-0-	399	3	1	9	N	1	1	5			157
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					157
*12	403	N	379	-0-	-24	-0-	379	3			N	-0-					157
*01	403	N	381	-0-	-22	-0-	381	3			N	-0-					157
*02	364	N	265	-0-	-99	-0-	265	3			N	-0-					157
*03	372	N	357	-0-	-15	-0-	357	3			N	-0-					157
*04	360	N	337	-0-	-23	-0-	337	3			N	-0-					157
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					157
*06	360	N	310	-0-	-50	-0-	310	3			N	-0-					157
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	2			N	-0-					-0-
05	527	N	296	-0-	-231	-0-	296	2			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	2			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2399	-0-	-597	-0-	2391	2	8	9	N	7					147
03	3317	X	2916	-0-	-401	-0-	2909	2	7	9	N	6					153
04	3483	X	3483	-0-	-0-	-0-	3465	2	18	9	N	16					169
05	3583	X	3583	-0-	-0-	-0-	3569	2	14	9	N	13					182
06	3109	X	3109	-0-	-0-	-0-	3092	2	17	9	N	15					197
07	3596	X	3246	-0-	-350	-0-	3229	2	17	9	N	15					212

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4650	X	4650	-0-	-0-	-0-	4598	2	52	9	N	47					87
03	2998	X	2998	-0-	-0-	-0-	2968	2	30	9	N	27	1	8			113
04	7159	X	7159	-0-	-0-	-0-	7089	2	70	9	N	64					177
05	6721	X	6721	-0-	-0-	-0-	6671	2	50	9	N	45	193	1	7	8	22
06	4586	X	4586	-0-	-0-	-0-	4542	2	44	9	N	40					62
*07	4078	X	4078	-0-	-0-	-0-	3992	2	86	9	N	78					140

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	5987	-0-	-425	-0-	5827	2	160	9	N	145	198	1			75
03	7099	X	6595	-0-	-504	-0-	6558	2	37	9	N	34	1	8			108
04	6570	X	6569	-0-	-1	-0-	6539	2	30	9	N	27					135
05	6789	X	6458	-0-	-331	-0-	6410	2	48	9	N	44	2	8			177
06	6570	X	5302	-0-	-1268	-0-	5284	2	18	9	N	16					193
07	6789	X	5552	-0-	-1237	-0-	5535	2	17	9	N	15					208

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

02	7016	X	7016	-0-	-0-	-0-	6922	2	94	9	N	85	162	1			16
03	7927	X	7927	-0-	-0-	-0-	7796	2	131	9	N	119	118	1			17
04	7504	X	7504	-0-	-0-	-0-	7504	2			N	-0-					17
05	7863	X	7863	-0-	-0-	-0-	7651	2	212	9	N	193	130	1			80
06	7056	X	7056	-0-	-0-	-0-	6988	2	68	9	N	62					142
07	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					142

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2663	-0-	-249	-0-	2663	2			N	-0-					103
03	3255	X	2601	-0-	-654	-0-	2601	2			N	-0-					103
04	3150	X	2802	-0-	-348	-0-	2789	2	13	9	N	12					115
05	3255	X	2646	-0-	-609	-0-	2638	2	8	9	N	7					122
06	3120	X	2893	-0-	-227	-0-	2876	2	17	9	N	15	24	5			113
*07	3892	X	3892	-0-	-0-	-0-	3886	2	6	9	N	5					118

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

02	3136	X	2253	-0-	-883	-0-	2249	2	4	9	N	4					176
03	3379	X	2421	-0-	-958	-0-	2421	2			N	-0-					176
04	3210	X	2247	-0-	-963	-0-	2218	2	29	9	N	26					202
05	2914	X	1925	-0-	-989	-0-	1907	2	18	9	N	16	173	1			45
06	2610	X	1744	-0-	-866	-0-	1734	2	10	9	N	9					54
07	2480	X	2446	-0-	-34	-0-	2425	2	21	9	N	19					73

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	374	-0-	-74	-0-	357	3	17	9	N	15					80
03	465	N	324	-0-	-141	-0-	321	3	3	9	N	3					83
04	420	N	338	-0-	-82	-0-	335	3	3	9	N	3					86
05	403	N	330	-0-	-73	-0-	313	3	17	9	N	15					101
06	300	N	293	-0-	-7	-0-	285	3	8	9	N	7					108
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					108

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6696	X	6309	-0-	-387	-0-	6116	2	193	9	N	175					261
*11	6480	X	6037	-0-	-443	-0-	5828	2	209	9	N	190	190	1			261
*12	6603	X	6186	-0-	-417	-0-	12	1	5972	2	N	184	193	1			252
							202	9									
*01	6386	X	5826	-0-	-560	-0-	12	1	5814	2	N	-0-	12	5			240
*02	5740	X	5504	-0-	-236	-0-	10	1	5216	2	N	253	192	1			301
							278	9									
*03	6324	X	5846	-0-	-478	-0-	12	1	5766	2	N	62	189	1			174
							68	9									
*04	6090	X	5601	-0-	-489	-0-	5548	2	53	9	N	48					222
*05	6231	X	5561	-0-	-670	-0-	5503	2	58	9	N	53	183	1			92
*06	5880	X	5436	-0-	-444	-0-	5335	2	101	9	N	92					184
07	6138	X	5642	-0-	-496	-0-	5482	2	160	9	N	145					329

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7559	X	7559	-0-	-0-	-0-	7407	2	152	9	N	138					167
*11	7366	X	7366	-0-	-0-	-0-	7118	2	248	9	N	225	189	1			203
*12	7501	X	7501	-0-	-0-	-0-	14	1	7297	2	N	173	189	1			187
							190	9									
*01	7306	X	7306	-0-	-0-	-0-	14	1	7267	2	N	23					210
							25	9									
*02	6810	X	6810	-0-	-0-	-0-	12	1	6567	2	N	210	189	1			231
							231	9									
*03	7391	X	7391	-0-	-0-	-0-	14	1	7255	2	N	111	189	1			153
							122	9									
*04	7237	X	7237	-0-	-0-	-0-	7054	2	183	9	N	166	179	1			140
*05	7125	X	7125	-0-	-0-	-0-	7108	2	17	9	N	15					155
*06	6883	X	6883	-0-	-0-	-0-	6754	2	129	9	N	117					272
*07	6932	X	6932	-0-	-0-	-0-	6866	2	66	9	N	60					332

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	X	914	-0-	-388	-0-	914	2			N	-0-					-0-
*11	1170	X	1063	-0-	-107	-0-	1063	2			N	-0-					-0-
*12	1085	X	944	-0-	-141	-0-	944	2			N	-0-					-0-
*01	1085	X	854	-0-	-231	-0-	854	2			N	-0-					-0-
*02	980	X	750	-0-	-230	-0-	750	2			N	-0-					-0-
*03	1085	X	778	-0-	-307	-0-	778	2			N	-0-					-0-
*04	1050	X	718	-0-	-332	-0-	718	2			N	-0-					-0-
*05	930	X	689	-0-	-241	-0-	689	2			N	-0-					-0-
*06	750	N	634	-0-	-116	-0-	634	2			N	-0-					-0-
07	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3317	X	2987	-0-	-330	-0-	2972	2	15	9	N	14					100
*11	3210	X	2976	-0-	-234	-0-	2804	2	172	9	N	156	185	1			71
*12	3286	X	2838	-0-	-448	-0-	21	1	2817	2	N	-0-					71
*01	3689	X	3689	-0-	-0-	-0-	21	1	3493	2	N	159	173	1			57
							175	9									
*02	2828	X	2475	-0-	-353	-0-	19	1	2425	2	N	28					85
							31	9									
*03	4526	X	2693	-0-	-1833	-0-	21	1	2607	2	N	59					144
							65	9									
*04	3609	X	3609	-0-	-0-	-0-	3504	2	105	9	N	95					239
*05	3689	X	2684	-0-	-1005	-0-	2682	2	2	9	N	2					241
*06	3570	X	2663	-0-	-907	-0-	2531	2	132	9	N	120	197	1			164
*07	3769	X	3769	-0-	-0-	-0-	3648	2	121	9	N	110					274

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3844	X	3436	-0-	-408	-0-	3416	2	20	9	N	18					60
*11	3720	X	3173	-0-	-547	-0-	3173	2			N	-0-					60
*12	3565	X	3089	-0-	-476	-0-	13	1	3076	2	N	-0-					60
*01	3472	X	3399	-0-	-73	-0-	13	1	3386	2	N	-0-	3	5			57
*02	3359	X	3359	-0-	-0-	-0-	12	1	3347	2	N	-0-					57
*03	4774	X	3251	-0-	-1523	-0-	13	1	3238	2	N	-0-					57
*04	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					57
*05	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					57
*06	3668	X	3668	-0-	-0-	-0-	3605	2	63	9	N	57					114
*07	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					114

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	8183	-0-	-1757	-0-	442	1	7735	2	N	5	3	1	2	8	59
							6	9									
03	11005	X	8904	-0-	-2101	-0-	358	1	8543	2	N	3	2	1	2	8	58
							3	9									
04	10650	X	8181	-0-	-2469	-0-	905	1	7119	2	N	143	176	1	1	8	24
							157	9									
05	9672	X	9029	-0-	-643	-0-	77	1	8951	2	N	1	1	8			24
							1	9									
06	8910	X	8496	-0-	-414	-0-	906	1	7516	2	N	67	2	1	1	8	88
							74	9									
07	9052	X	8255	-0-	-797	-0-	919	1	7334	2	N	2	1	8			89
							2	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					3
03	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3
04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					3
05	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					3
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					3
*07	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	0	N	-0-	-0-	-0-	-0-					N	-0-					730
04	0	N	-0-	-0-	-0-	-0-					N	-0-					730
05	0	N	-0-	-0-	-0-	-0-					N	-0-					730
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	-0-	-0-	-1932	-0-					N	8					954
03	2139	X	-0-	-0-	-2139	-0-					N	8					962
04	2070	X	1727	-0-	-343	-0-	1721	2	6	9	N	5					967
05	2139	X	82	-0-	-2057	-0-	80	2	2	9	N	2					969
06	794	X	794	-0-	-0-	-0-	794	2			N	-0-					969
07	1798	N	355	-0-	-1443	-0-	355	2			N	-0-					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2123	-0-	-257	-0-	2080	2	43	9	N	39	378	1			507
03	2673	X	2673	-0-	-0-	-0-	2631	2	42	9	N	38					545
04	2550	X	2442	-0-	-108	-0-	2388	2	54	9	N	49					594
05	2635	X	2410	-0-	-225	-0-	2366	2	44	9	N	40					634
06	2550	X	2480	-0-	-70	-0-	2468	2	12	9	N	11					645
07	2635	X	2507	-0-	-128	-0-	2397	2	110	9	N	100					745

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1720	-0-	-1080	15484	1676	2	44	9	N	40					1000
03	17246	X	1762	-0-	-15484	-0-	1733	2	29	9	N	26					1026
04	2790	X	1847	-0-	-943	-0-	1726	2	121	9	N	110	351	1			785
05	2883	X	1627	-0-	-1256	-0-	1572	2	55	9	N	50					835
06	1830	X	1410	-0-	-420	-0-	1369	2	41	9	N	37					872
07	1922	X	1545	-0-	-377	-0-	1512	2	33	9	N	30					902

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					721
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					721
04	361	N	361	-0-	-0-	-0-	359	2	2	9	N	2					723
05	0	N	-0-	-0-	-0-	-0-					N	-0-					723
06	153	N	153	-0-	-0-	-0-	122	2	31	9	N	28					751
07	31	N	-0-	-0-	-31	-0-					N	-0-					751

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	354	-0-	-1046	-0-	352	2	2	9	N	2					807
03	1271	N	541	-0-	-730	-0-	539	2	2	9	N	2					809
04	570	N	263	-0-	-307	-0-	263	2			N	-0-					809
05	403	N	129	-0-	-274	-0-	129	2			N	-0-					809
06	510	N	183	-0-	-327	-0-	183	2			N	-0-					809
07	279	N	214	-0-	-65	-0-	214	2			N	-0-					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

02	1410	X	1410	-0-	-0-	-0-	1286	2	124	9	N	113	190	1			1050
03	1974	X	1974	-0-	-0-	-0-	1938	2	36	9	N	33					1083
04	1048	X	1048	-0-	-0-	-0-	1030	2	18	9	N	16					1099
05	961	X	800	-0-	-161	-0-	768	2	32	9	N	29					1128
06	1699	X	1699	-0-	-0-	-0-	1657	2	42	9	N	38					1166
*07	2129	N	2129	-0-	-0-	-0-	2062	2	67	9	N	61	189	1			1038

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

02	2993	X	2993	-0-	-0-	-0-	2941	2	52	9	N	47	353	1			820
03	3100	X	3030	-0-	-70	-0-	2973	2	57	9	N	52					872
04	3000	X	2103	-0-	-897	-0-	2084	2	19	9	N	17					889
05	3100	X	1831	-0-	-1269	-0-	1660	2	171	9	N	155	193	1			851
06	3000	X	2246	-0-	-754	-0-	2189	2	57	9	N	52					903
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					903

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1743
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					1743
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					1743
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					1743
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					1743
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					414
03	8	N	5	-0-	-3	-0-	5	2			N	-0-					414
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					414
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					414
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					414
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

02	2850	X	2850	-0-	-0-	-0-	2778	2	72	9	N	65	189	1			1414
03	3784	X	3784	-0-	-0-	-0-	3629	2	155	9	N	141	185	1			1370
04	2313	X	2313	-0-	-0-	-0-	2263	2	50	9	N	45					1415
05	2712	X	2712	-0-	-0-	-0-	2644	2	68	9	N	62					1477
06	2831	X	2831	-0-	-0-	-0-	2791	2	40	9	N	36					1513
*07	2482	X	2482	-0-	-0-	-0-	2415	2	67	9	N	61	188	1			1386

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1740	-0-	-332	-0-	1719	2	21	9	N	19					1423
03	2108	N	1914	-0-	-194	-0-	1893	2	21	9	N	19					1442
04	1945	N	1945	-0-	-0-	-0-	1924	2	21	9	N	19					1461
05	1922	N	1908	-0-	-14	-0-	1861	2	47	9	N	43	188	1			1316
06	2030	N	2030	-0-	-0-	-0-	1657	2	373	9	N	339					1655
*07	2598	N	2598	-0-	-0-	-0-	2545	2	53	9	N	48					1703

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2525	X	2525	-0-	-0-	-0-	2461	2	64	9	N	58	185	1			1715
03	2756	X	2756	-0-	-0-	-0-	2698	2	58	9	N	53					1768
04	2667	N	2667	-0-	-0-	-0-	2620	2	47	9	N	43					1811
05	2951	N	2951	-0-	-0-	-0-	2860	2	91	9	N	83					1894
06	2464	N	2464	-0-	-0-	-0-	2389	2	75	9	N	68	387	1			1575
*07	2993	N	2993	-0-	-0-	-0-	2929	2	64	9	N	58					1633

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	663	2	25	9	N	23					1499
03	837	N	701	-0-	-136	-0-	679	2	22	9	N	20					1519
04	780	N	636	-0-	-144	-0-	625	2	11	9	N	10					1529
05	775	N	645	-0-	-130	-0-	632	2	13	9	N	12					1541
06	690	N	582	-0-	-108	-0-	573	2	9	9	N	8					1549
07	651	N	527	-0-	-124	-0-	519	2	8	9	N	7					1556

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19992	X	17674	-0-	-2318	-0-	17222	2	452	9	N	411	538	1			6632
03	22134	X	20767	-0-	-1367	-0-	20194	2	573	9	N	521	189	1			6964
04	20790	X	17297	-0-	-3493	-0-	16901	2	396	9	N	360	563	1			6761
05	21390	X	21318	-0-	-72	-0-	20802	2	516	9	N	469	378	1			6852
06	20250	X	17655	-0-	-2595	-0-	17262	2	393	9	N	357	377	1			6832
*07	21240	X	21240	-0-	-0-	-0-	20745	2	495	9	N	450	181	1			7101

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	10935	-0-	-3625	-0-	10691	2	244	9	N	222	706	1			2350
03	15035	X	11916	-0-	-3119	-0-	11700	2	216	9	N	196	187	1			2359
04	13680	X	10902	-0-	-2778	-0-	10686	2	216	9	N	196	187	1			2368
05	12367	X	12367	-0-	-0-	-0-	12101	2	266	9	N	242	188	1			2422
06	13363	X	13363	-0-	-0-	-0-	13106	2	257	9	N	234	531	1			2125
*07	13400	X	13400	-0-	-0-	-0-	13088	2	312	9	N	284	192	1			2217

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	714	-0-	-14	-0-	697	2	17	9	N	15					1003
03	775	N	725	-0-	-50	-0-	708	2	17	9	N	15					1018
04	766	N	766	-0-	-0-	-0-	749	2	17	9	N	15					1033
05	850	N	850	-0-	-0-	-0-	831	2	19	9	N	17					1050
06	816	N	816	-0-	-0-	-0-	806	2	10	9	N	9					1059
*07	878	N	878	-0-	-0-	-0-	869	2	9	9	N	8					1067

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13564	X	13564	-0-	-0-	-0-	13277	2	287	9	N	261	367	1			8070
03	16054	X	16054	-0-	-0-	-0-	15892	2	162	9	N	147	188	1			8029
04	15856	X	15856	-0-	-0-	-0-	15152	2	704	9	N	640	368	1			8301
05	14700	X	14700	-0-	-0-	-0-	14306	2	394	9	N	358	541	1			8118
06	13167	X	13167	-0-	-0-	-0-	12692	2	475	9	N	432	190	1			8360
*07	11674	X	11674	-0-	-0-	-0-	11022	2	652	9	N	593					8953

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	682	-0-	-18	-0-	682	2			N	-0-					150
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					150
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					150
05	744	N	600	-0-	-144	-0-	600	2			N	-0-					150
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					150
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					150

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	9706	-0-	-6338	-0-	9424	2	282	9	N	256	391	1			414
03	16430	X	10167	-0-	-6263	-0-	9882	2	285	9	N	259	361	1			312
04	15900	X	9867	-0-	-6033	-0-	9633	2	234	9	N	213	186	1			339
05	12772	X	10089	-0-	-2683	-0-	9987	2	102	9	N	93	187	1			245
06	10410	X	7134	-0-	-3276	-0-	6833	2	301	9	N	274	193	1			326
07	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					326

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18617	X	18617	-0-	-0-	-0-	17427	2	1190	9	N	1082	1112	1			149
03	20139	X	20139	-0-	-0-	-0-	19290	2	849	9	N	772	766	1			155
04	20200	X	20200	-0-	-0-	-0-	18888	2	1312	9	N	1193	952	1			396
05	20617	X	20617	-0-	-0-	-0-	19535	2	1082	9	N	984	942	1			438
06	19931	X	19931	-0-	-0-	-0-	18893	2	1038	9	N	944	949	1			433
07	18538	X	NO RPT	-0-	-18538	-0-					N	NO RPT					433

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	2678	-0-	-2474	-0-	2653	2	25	9	Y	23	103	1			20
03	5704	X	3396	-0-	-2308	-0-	3311	2	85	9	Y	77	79	1			18
04	5130	X	4776	-0-	-354	-0-	4187	2	589	9	Y	535	446	1			107
05	4774	X	3903	-0-	-871	-0-	3622	2	281	9	Y	255	239	1			123
06	4320	X	3346	-0-	-974	-0-	3123	2	223	9	Y	203	189	1			137
*07	4929	X	4148	-0-	-781	-0-	3899	2	249	9	Y	226	286	1			77

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	3385	-0-	-3783	-0-	3110	2	275	9	N	250	362	1			1642
03	6820	X	3403	-0-	-3417	-0-	3196	2	207	9	N	188	186	1			1644
04	6000	X	2901	-0-	-3099	-0-	2703	2	198	9	N	180	166	1			1658
05	5084	X	2668	-0-	-2416	-0-	2557	2	111	9	N	101	184	1			1575
06	4110	X	1993	-0-	-2117	-0-	1930	2	63	9	N	57					1632
07	3751	X	2680	-0-	-1071	-0-	2450	2	230	9	N	209	183	1			1658

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	4636	-0-	-1216	-0-	4508	2	128	9	N	116	196	1	2	8	356
03	6262	X	4193	-0-	-2069	-0-	4104	2	89	9	N	81	197	1	9	8	231
04	6294	X	6294	-0-	-0-	-0-	6142	2	152	9	N	138					369
05	9501	X	9501	-0-	-0-	-0-	9052	2	449	9	N	408	389	1	8	8	380
06	9415	X	9415	-0-	-0-	-0-	9001	2	414	9	N	376	387	1	5	8	364
*07	11989	X	11989	-0-	-0-	-0-	11491	2	498	9	N	453	384	1			433

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0-	-0-	1103	2	179	9	N	163	194	1	14	8	248
03	2304	N	2304	-0-	-0-	-0-	1977	2	327	9	N	297	195	1	27	8	323
04	2449	N	2449	-0-	-0-	-0-	2153	2	296	9	N	269	194	1			398
05	2400	N	2400	-0-	-0-	-0-	2168	2	232	9	N	211	393	1	13	8	203
06	2343	N	2343	-0-	-0-	-0-	2152	2	191	9	N	174	12	8			365
*07	2709	N	2709	-0-	-0-	-0-	2510	2	199	9	N	181	184	1			362

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11020	X	11020	-0-	-0-	-0-	9967	2	1053	9	N	957	972	1			265
03	11864	X	11864	-0-	-0-	-0-	10845	2	1019	9	N	926	984	1	3	8	204
04	11174	X	11174	-0-	-0-	-0-	10193	2	981	9	N	892	773	1			323
05	11757	X	11757	-0-	-0-	-0-	10708	2	1049	9	N	954	972	1	1	8	304
06	10857	X	10857	-0-	-0-	-0-	9985	2	872	9	N	793	775	1	4	8	318
*07	11657	X	11657	-0-	-0-	-0-	10597	2	1060	9	N	964	947	1			335

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10048	X	10048	-0-	-0-	-0-	9637	2	411	9	N	374	367	1			205
03	12205	X	12205	-0-	-0-	-0-	11623	2	582	9	N	529	553	1	1	8	180
04	11037	X	11037	-0-	-0-	-0-	10507	2	530	9	N	482	517	1			145
05	10525	X	10525	-0-	-0-	-0-	10095	2	430	9	N	391	363	1			173
06	11254	X	11254	-0-	-0-	-0-	10777	2	477	9	N	434	529	1			78
*07	11067	X	11067	-0-	-0-	-0-	10606	2	461	9	N	419	340	1			157

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	1288	2	283	9	N	257	193	1	5	8	167
03	1767	N	1667	-0-	-100	-0-	1258	2	409	9	N	372	403	1	9	8	127
04	1530	N	1474	-0-	-56	-0-	1178	2	296	9	N	269	194	1			202
05	1480	N	1480	-0-	-0-	-0-	1137	2	343	9	N	312	388	1	4	8	122
06	1620	N	1506	-0-	-114	-0-	1163	2	343	9	N	312	193	1	8	8	233
07	1519	N	1403	-0-	-116	-0-	1055	2	348	9	N	316	386	1	7	8	156

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9408	X	7450	-0-	-1958	-0-	7081	2	369	9	N	335	394	1	1	8	187
03	10416	X	4881	-0-	-5535	-0-	4517	2	364	9	N	331	398	1	3	8	117
04	9870	X	6832	-0-	-3038	-0-	6502	2	330	9	N	300	197	1			220
05	10199	X	7219	-0-	-2980	-0-	6899	2	320	9	N	291	397	1	1	8	113
06	9870	X	6615	-0-	-3255	-0-	6306	2	309	9	N	281	194	1	3	8	197
07	8246	X	6802	-0-	-1444	-0-	6501	2	301	9	N	274	394	1			77

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4247	X	4247	-0-	-0-	-0-	3742	2	505	9	N	459	399	1			183
03	4485	X	4485	-0-	-0-	-0-	3987	2	498	9	N	453	590	1	1	8	45
04	4662	X	4662	-0-	-0-	-0-	4156	2	506	9	N	460	397	1			108
05	4749	X	4749	-0-	-0-	-0-	4255	2	494	9	N	449	399	1	4	8	154
06	4503	X	4503	-0-	-0-	-0-	4042	2	461	9	N	419	400	1			173
*07	4754	X	4754	-0-	-0-	-0-	4278	2	476	9	N	433	395	1			211

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9240	X	7452	-0-	-1788	-0-	6662	2	790	9	N	718	769	1	2	8	173
03	9889	X	8041	-0-	-1848	-0-	7129	2	912	9	N	829	784	1			218
04	9540	X	6266	-0-	-3274	-0-	5472	2	794	9	N	722	772	1			168
05	9858	X	7845	-0-	-2013	-0-	6967	2	878	9	N	798	779	1			187
06	9060	X	6950	-0-	-2110	-0-	6108	2	842	9	N	765	758	1	1	8	193
07	8246	X	7898	-0-	-348	-0-	7059	2	839	9	N	763	758	1			198

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4325	-0-	-239	-0-	3713	2	612	9	Y	556	662	1	2	8	157
03	5207	X	5207	-0-	-0-	-0-	4556	2	651	9	Y	592	564	1	5	8	180
04	5073	X	5073	-0-	-0-	-0-	4404	2	669	9	Y	608	559	1			229
05	5119	X	5119	-0-	-0-	-0-	4430	2	689	9	Y	626	767	1	2	8	86
06	5194	X	5194	-0-	-0-	-0-	4601	2	593	9	Y	539	426	1	5	8	194
*07	4992	X	4992	-0-	-0-	-0-	4392	2	600	9	Y	545	536	1	5	8	198

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	4268	-0-	-1780	-0-	3980	2	288	9	N	262	255	1	1	8	161
03	6755	X	6755	-0-	-0-	-0-	6333	2	422	9	N	384	384	1	3	8	158
04	5700	X	5543	-0-	-157	-0-	5179	2	364	9	N	331	408	1			81
05	5859	X	5809	-0-	-50	-0-	5332	2	477	9	N	434	429	1	2	8	84
06	6540	X	5275	-0-	-1265	-0-	4858	2	417	9	N	379	279	1	4	8	180
07	6758	X	5009	-0-	-1749	-0-	5006	2	3	9	N	3	180	1	3	8	-0-

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

02	6664	X	5609	-0-	-1055	-0-	5294	2	315	9	N	286	393	1			158
03	6696	X	6046	-0-	-650	-0-	5647	2	399	9	N	363	387	1			134
04	6480	X	5467	-0-	-1013	-0-	5074	2	393	9	N	357	389	1			102
05	6541	X	5347	-0-	-1194	-0-	4972	2	375	9	N	341	380	1			63
06	6330	X	5076	-0-	-1254	-0-	4745	2	331	9	N	301	194	1			170
07	6200	X	4406	-0-	-1794	-0-	4085	2	321	9	N	292	373	1			89

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

02	2044	N	2044	-0-	-0-	-0-	1576	2	468	9	N	425	508	1	2	8	120
03	1583	N	1583	-0-	-0-	-0-	1104	2	479	9	N	435	418	1	5	8	132
04	1723	N	1723	-0-	-0-	-0-	1227	2	496	9	N	451	413	1			170
05	1981	N	1981	-0-	-0-	-0-	1440	2	541	9	N	492	592	1	2	8	68
06	2053	N	2053	-0-	-0-	-0-	1581	2	472	9	N	429	338	1	5	8	154
*07	2240	N	2240	-0-	-0-	-0-	1760	2	480	9	N	436	427	1	5	8	158

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

02	1664	X	1664	-0-	-0-	-0-	1515	2	149	9	N	135	195	1			79
03	2490	X	2490	-0-	-0-	-0-	2322	2	168	9	N	153	201	1			31
04	2425	X	2425	-0-	-0-	-0-	2238	2	187	9	N	170					201
05	2319	X	2319	-0-	-0-	-0-	2173	2	146	9	N	133	195	1			139
06	2420	X	2420	-0-	-0-	-0-	2268	2	152	9	N	138	198	1			79
07	2511	X	2449	-0-	-62	-0-	2302	2	147	9	N	134					213

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

02	2072	N	1678	-0-	-394	-0-	1440	2	238	9	N	216	388	1			50
03	1519	N	1459	-0-	-60	-0-	1244	2	215	9	N	195	193	1			52
04	1950	N	1731	-0-	-219	-0-	1502	2	229	9	N	208	195	1			65
05	1826	N	1826	-0-	-0-	-0-	1533	2	293	9	N	266	194	1			137
06	1870	N	1870	-0-	-0-	-0-	1603	2	267	9	N	243	197	1			183
*07	1847	N	1847	-0-	-0-	-0-	1593	2	254	9	N	231	192	1			222

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

02	15288	X	12699	-0-	-2589	-0-	11980	2	719	9	N	654	358	1	161	8	294
03	16337	X	13896	-0-	-2441	-0-	12986	2	910	9	N	827	589	1	282	8	250
04	15360	X	13603	-0-	-1757	-0-	13013	2	590	9	N	536	585	1			201
05	15531	X	13710	-0-	-1821	-0-	13009	2	701	9	N	637	375	1	148	8	315
06	14220	X	13058	-0-	-1162	-0-	12398	2	660	9	N	600	574	1	126	8	215
07	14074	X	13159	-0-	-915	-0-	12643	2	516	9	N	469	377	1			307

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	779	7			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	563	7			24
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6452	-0-	-408	-0-	6373	2	79	9	N	72					390
03	7471	X	7000	-0-	-471	-0-	6986	2	14	9	N	13	189	1			214
04	7140	X	6513	-0-	-627	-0-	6471	2	42	9	N	38					252
05	7254	X	6710	-0-	-544	-0-	6659	2	51	9	N	46					298
06	6900	X	6246	-0-	-654	-0-	6206	2	40	9	N	36					334
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					334

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-	155	1			35
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					35
04	718	N	718	-0-	-0-	-0-	707	2	11	9	N	10					45
05	930	N	727	-0-	-203	-0-	727	2			N	-0-					45
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					45
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					45

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

02	1148	N	1009	-0-	-139	-0-	1009	2			N	-0-					299
03	1346	N	1346	-0-	-0-	-0-	1329	2	17	9	N	15					314
04	1200	N	1197	-0-	-3	-0-	1197	2			N	-0-					314
05	1147	N	1147	-0-	-0-	-0-	1118	2	29	9	N	26	175	1			165
06	1290	N	1159	-0-	-131	-0-	1159	2			N	-0-					165
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					165

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

02	7481	X	7481	-0-	-0-	-0-	5864	2	1617	9	N	1470	1151	1			601
03	7843	X	7100	-0-	-743	-0-	6286	2	814	9	N	740	756	1			585
04	7590	X	7355	-0-	-235	-0-	6346	2	1009	9	N	917	1126	1			376
05	8277	X	7199	-0-	-1078	-0-	6374	2	825	9	N	750	755	1			371
06	8010	X	7171	-0-	-839	-0-	6180	2	991	9	N	901	746	1			526
07	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					526

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

02	9132	X	9132	-0-	-0-	-0-	9027	2	105	9	N	95					444
03	10026	X	10026	-0-	-0-	-0-	9976	2	50	9	N	45	195	1			294
04	8382	X	8382	-0-	-0-	-0-	8272	2	110	9	N	100					394
05	8373	X	8373	-0-	-0-	-0-	8308	2	65	9	N	59	179	1			274
06	7725	X	7725	-0-	-0-	-0-	7645	2	80	9	N	73					347
07	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					347

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

02	14532	X	12	-0-	-14520	-0-	12	2			N	-0-					190
03	16089	X	46	-0-	-16043	-0-	16	2	30	9	N	27					217
04	13620	X	-0-	-0-	-13620	-0-					N	-0-					217
05	13299	X	75	-0-	-13224	-0-	75	2			N	-0-					217
06	2931	X	2931	-0-	-0-	-0-	2910	2	21	9	N	19					236
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					236

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

02	1680	N	1289	-0-	-391	-0-	1289	2			N	-0-	190	1			245
03	403	N	36	-0-	-367	-0-	36	2			N	-0-					245
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					245
05	1426	N	19	-0-	-1407	-0-	19	2			N	-0-					245
06	30	N	-0-	-0-	-30	-0-					N	-0-					245
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					245

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	88	-0-	-2880	-0-	86	2	2	9	N	2	99	1			48
03	3328	X	3328	-0-	-0-	-0-	3320	2	8	9	N	7					55
04	2070	X	261	-0-	-1809	-0-	261	2			N	-0-					55
05	2139	X	1112	-0-	-1027	-0-	1112	2			N	-0-					55
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					55
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					55

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	4408	-0-	-2956	-0-	4177	2	231	9	N	210	40	1			262
03	8029	X	4928	-0-	-3101	-0-	4804	2	124	9	N	113	193	1			182
04	7770	X	1142	-0-	-6628	-0-	1098	2	44	9	N	40					222
05	7750	X	997	-0-	-6753	-0-	920	2	77	9	N	70	173	1			119
06	4770	X	592	-0-	-4178	-0-	566	2	26	9	N	24					143
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					143

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14056	X	10033	-0-	-4023	-0-	9303	2	730	9	N	664	916	1			120
03	19853	X	19853	-0-	-0-	-0-	19047	2	806	9	N	733	576	1			277
04	17865	X	17865	-0-	-0-	-0-	17127	2	738	9	N	671	761	1			187
05	17563	X	17563	-0-	-0-	-0-	16787	2	776	9	N	705	560	1			332
06	18600	X	15316	-0-	-3284	-0-	14658	2	658	9	N	598	768	1			162
07	19220	X	NO RPT	-0-	-19220	-0-					N	NO RPT					162

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	3624	-0-	-2508	-0-	522	1	2658	2	Y	404	368	1			112
							444	9									
03	6789	X	3720	-0-	-3069	-0-	633	1	2696	2	Y	355	389	1			78
							391	9									
04	6150	X	4234	-0-	-1916	-0-	631	1	3222	2	Y	346	316	1			108
							381	9									
05	4433	X	4007	-0-	-426	-0-	897	1	2748	2	Y	329	316	1			121
							362	9									
06	DLQ G-10		5608	-0-	5608	5608	839	1	4386	2	Y	348	388	1			81
							383	9									
07	DLQ G-10		5718	-0-	5718	11326	900	1	4437	2	Y	346	340	1			87
							381	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4215	-0-	-573	-0-	284	1	3427	2	Y	458	392	1			258
							504	9									
03	5301	X	4594	-0-	-707	-0-	306	1	3769	2	Y	472	573	1			157
							519	9									
04	4800	X	4600	-0-	-200	-0-	322	1	3771	2	Y	461	384	1			234
							507	9									
05	4867	X	4489	-0-	-378	-0-	316	1	3711	2	Y	420	567	1			87
							462	9									
06	DLQ G-10		4231	-0-	4231	4231	307	1	3483	2	Y	401	366	1			122
							441	9									
07	DLQ G-10		4277	-0-	4277	8508	314	1	3552	2	Y	374	197	1			299
							411	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4003	-0-	-673	-0-	291	1	3522	2	Y	173	18	1			207
							190	9									
03	4867	X	4284	-0-	-583	-0-	307	1	3777	2	Y	182	202	1			187
							200	9									
04	4650	X	4107	-0-	-543	-0-	310	1	3629	2	Y	153	201	1			139
							168	9									
05	4805	X	4169	-0-	-636	-0-	313	1	3677	2	Y	163	199	1			103
							179	9									
06	DLQ G-10		4007	-0-	4007	4007	313	1	3550	2	Y	131	11	1			223
							144	9									
07	DLQ G-10		3959	-0-	3959	7966	310	1	3508	2	Y	128	181	1			170
							141	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2732	-0-	-12	-0-	365	1	1860	2	Y	461	420	1			135
							507	9									
03	3038	X	2830	-0-	-208	-0-	461	1	1964	2	Y	368	411	1			92
							405	9									
04	3228	X	3228	-0-	-0-	-0-	459	1	2344	2	Y	386	349	1			129
							425	9									
05	3038	X	2542	-0-	-496	-0-	528	1	1618	2	Y	360	345	1	3	8	141
							396	9									
06	DLQ G-10		3534	-0-	3534	3534	510	1	2665	2	Y	326	377	1			90
							359	9									
07	DLQ G-10		3393	-0-	3393	6927	512	1	2523	2	Y	325	319	1			96
							358	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3110	-0-	-502	-0-	200	1	2412	2	Y	453	422	1			308
							498	9									
03	4839	X	4839	-0-	-0-	-0-	320	1	3944	2	Y	523	538	1			293
							575	9									
04	5125	X	5125	-0-	-0-	-0-	354	1	4149	2	Y	565	567	1			291
							622	9									
05	4313	X	4313	-0-	-0-	-0-	298	1	3507	2	Y	462	481	1			272
							508	9									
06	DLQ G-10		4204	-0-	4204	4204	296	1	3360	2	Y	498	522	1			248
							548	9									
07	DLQ G-10		2088	-0-	2088	6292	149	1	1684	2	Y	232	260	1			220
							255	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8932	X	7871	-0-	-1061	-0-	580	1	7005	2	Y	260	243	1			98
							286	9									
03	9796	X	7792	-0-	-2004	-0-	557	1	6862	2	Y	339	367	1			70
							373	9									
04	9060	X	7652	-0-	-1408	-0-	564	1	6606	2	Y	438	414	1			94
							482	9									
05	9207	X	8142	-0-	-1065	-0-	597	1	7025	2	Y	473	508	1			59
							520	9									
06	DLQ G-10		7850	-0-	7850	7850	608	1	6902	2	Y	309	295	1			73
							340	9									
07	DLQ G-10		7865	-0-	7865	15715	600	1	6796	2	Y	426	386	1			113
							469	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	4507	-0-	-1653	-0-	634	1	3228	2	Y	586	537	1			149
							645	9									
03	6820	X	5070	-0-	-1750	-0-	842	1	3586	2	Y	584	625	1			108
							642	9									
04	6270	X	5474	-0-	-796	-0-	803	1	4101	2	Y	518	480	1			146
							570	9									
05	5456	X	4006	-0-	-1450	-0-	834	1	2554	2	Y	562	526	1			182
							618	9									
06	DLQ G-10		5091	-0-	5091	5091	718	1	3754	2	Y	563	635	1			110
							619	9									
07	DLQ G-10		4851	-0-	4851	9942	732	1	3610	2	Y	463	469	1			104
							509	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8394	X	8394	-0-	-0-	-0-	593	1	7170	2	Y	574	551	1			124
							631	9									
03	8928	X	8834	-0-	-94	-0-	614	1	7558	2	Y	602	674	1			52
							662	9									
04	9222	X	9222	-0-	-0-	-0-	652	1	7637	2	Y	848	795	1			105
							933	9									
05	8928	X	7737	-0-	-1191	-0-	570	1	6699	2	Y	425	500	1			30
							468	9									
06	DLQ G-10		8261	-0-	8261	8261	623	1	7079	2	Y	508	484	1			54
							559	9									
07	DLQ G-10		7472	-0-	7472	15733	569	1	6450	2	Y	412	384	1			82
							453	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	1725	-0-	-3735	-0-	252	1	1408	2	Y	59					181
							65	9									
03	6045	X	1099	-0-	-4946	-0-	419	1	648	2	Y	29	178	1			32
							32	9									
04	4860	X	500	-0-	-4360	-0-	498	1	2	9	Y	2					34
05	4247	X	416	-0-	-3831	-0-	416	1			Y	-0-					34
06	2910	X	366	-0-	-2544	-0-	366	1			Y	-0-					34
07	1643	X	353	-0-	-1290	-0-	353	1			Y	-0-					34

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5653	X	5653	-0-	-0-	-0-	477	1	4714	2	Y	420	506	1			267
							462	9									
03	6159	X	6159	-0-	-0-	-0-	387	1	5532	2	Y	218	176	1			309
							240	9									
04	5587	X	5587	-0-	-0-	-0-	404	1	4820	2	Y	330	177	1			462
							363	9									
05	5115	X	3321	-0-	-1794	-0-	340	1	2893	2	Y	80	372	1			170
							88	9									
06	4950	X	4092	-0-	-858	-0-	270	1	3681	2	Y	128					298
							141	9									
07	5115	X	4273	-0-	-842	-0-	282	1	3815	2	Y	160	182	1			276
							176	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7404	X	7404	-0-	-0-	-0-	1743	1	5232	2	Y	390	525	1			211
							429	9									
03	8463	X	7725	-0-	-738	-0-	1908	1	5371	2	Y	405	540	1			76
							446	9									
04	8190	X	7456	-0-	-734	-0-	1969	1	5148	2	Y	308	178	1			206
							339	9									
05	8463	X	6961	-0-	-1502	-0-	1604	1	5105	2	Y	229	179	1			256
							252	9									
06	7920	X	6006	-0-	-1914	-0-	973	1	4794	2	Y	217	364	1			109
							239	9									
07	8184	X	5892	-0-	-2292	-0-	939	1	4748	2	Y	186					295
							205	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1031	-0-	1031	6364	618	1	413	9	Y	375	332	1			129
03	10104	X	3740	-0-	-6364	-0-	691	1	2727	2	Y	293	351	1			71
							322	9									
04	2490	X	972	-0-	-1518	-0-	666	1	306	9	Y	278	178	1			171
05	2573	X	1068	-0-	-1505	-0-	718	1	350	9	Y	318	172	1			317
06	3090	X	876	-0-	-2214	-0-	653	1	223	9	Y	203	375	1			145
07	3193	X	920	-0-	-2273	-0-	680	1	240	9	Y	218	176	1			187

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	8075	-0-	-1557	-0-	202	1	7654	2	Y	199	380	1			18
							219	9									
03	10571	X	10076	-0-	-495	-0-	212	1	9597	2	Y	243	192	1			69
							267	9									
04	10020	X	9396	-0-	-624	-0-	198	1	8956	2	Y	220	192	1			97
							242	9									
05	10013	X	8642	-0-	-1371	-0-	58	1	8373	2	Y	192	175	1			114
							211	9									
06	9750	X	7929	-0-	-1821	-0-	7785	2	144	9	Y	131	186	1			59
07	10075	X	8755	-0-	-1320	-0-	8499	2	256	9	Y	233	186	1			106

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3194	-0-	-278	-0-	101	1	3068	2	Y	23					148
							25	9									
03	3782	X	3424	-0-	-358	-0-	97	1	3294	2	Y	30					178
							33	9									
04	3540	X	1787	-0-	-1753	-0-	62	1	1711	2	Y	13					191
							14	9									
05	3658	X	3315	-0-	-343	-0-	32	1	3191	2	Y	84					275
							92	9									
06	3510	X	2920	-0-	-590	-0-	2887	2	33	9	Y	30					305
07	3534	X	3011	-0-	-523	-0-	3008	2	3	9	Y	3					308

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	6393	-0-	-831	-0-	5846	2	547	9	N	497	541	1	1	8	67
03	8041	X	8041	-0-	-0-	-0-	7352	2	689	9	N	626	545	1			148
04	7985	X	7985	-0-	-0-	-0-	7319	2	666	9	N	605	375	1	1	8	377
05	7965	X	7965	-0-	-0-	-0-	7435	2	530	9	N	482	728	1			131
06	7770	X	7727	-0-	-43	-0-	7208	2	519	9	N	472	368	1			235
07	8246	X	7443	-0-	-803	-0-	7052	2	391	9	N	355	543	1			47

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3563	X	3563	-0-	-0-	-0-	2182	1	702	2	Y	617	681	1			517
							679	9									
03	5116	X	5116	-0-	-0-	-0-	2518	1	1624	2	Y	885	870	1	40	8	492
							974	9									
04	4613	X	4613	-0-	-0-	-0-	2420	1	1381	2	Y	738	855	1	51	8	324
							812	9									
05	3937	X	3852	-0-	-85	-0-	2237	1	1029	2	Y	533	349	1			508
							586	9									
06	4680	X	3870	-0-	-810	-0-	2204	1	941	2	Y	659	697	1			470
							725	9									
07	4836	X	3813	-0-	-1023	-0-	2215	1	914	2	Y	622	515	1	42	8	535
							684	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3037	-0-	-1023	-0-	448	1	2358	2	Y	210	353	1	1	8	73
							231	9									
03	4495	X	2648	-0-	-1847	-0-	496	1	1965	2	Y	170	1	8			242
							187	9									
04	4320	X	1121	-0-	-3199	-0-	480	1	591	2	Y	45	184	1			103
							50	9									
05	4464	X	1245	-0-	-3219	-0-	496	1	718	2	Y	28					131
							31	9									
06	4320	X	803	-0-	-3517	-0-	480	1	323	2	Y	-0-					131
07	3348	X	927	-0-	-2421	-0-	496	1	431	2	Y	-0-					131

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4646	-0-	-114	-0-	4238	2	408	9	N	371	364	1	2	8	170
03	5270	X	4900	-0-	-370	-0-	4486	2	414	9	N	376	360	1	2	8	184
04	5100	X	4847	-0-	-253	-0-	4426	2	421	9	N	383	542	1			25
05	5146	X	-0-	-0-	-5146	-0-					N	1	1	8			25
06	4980	X	-0-	-0-	-4980	-0-					N	-0-					25
07	5146	X	1963	-0-	-3183	-0-	1769	2	194	9	N	176					201

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5919	-0-	-353	-0-	448 422	1 9	5049	2	Y	384	359	1	2	8	119
03	6944	X	6763	-0-	-181	-0-	496 490	1 9	5777	2	Y	445	349	1	1	8	214
04	6720	X	6539	-0-	-181	-0-	480 452	1 9	5607	2	Y	411	548	1			77
05	6944	X	6058	-0-	-886	-0-	496 403	1 9	5159	2	Y	366	361	1	1	8	81
06	6720	X	6412	-0-	-308	-0-	480 419	1 9	5513	2	Y	381	178	1			284
07	6758	X	6688	-0-	-70	-0-	496 443	1 9	5749	2	Y	403	540	1			147

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	4852	-0-	-2372	-0-	226 650	1 9	3976	2	N	591	534	1	9	8	137
03	7998	X	5338	-0-	-2660	-0-	204 758	1 9	4376	2	N	689	735	1	7	8	84
04	6480	X	3803	-0-	-2677	-0-	242 624	1 9	2937	2	N	567	554	1	2	8	95
05	9146	X	9146	-0-	-0-	-0-	225 991	1 9	7930	2	N	901	719	1	4	8	273
06	10869	X	10869	-0-	-0-	-0-	386 793	1 9	9690	2	N	721	721	1	2	8	271
*07	11627	X	11627	-0-	-0-	-0-	391 836	1 9	10400	2	N	760	716	1	3	8	312

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	X	8201	-0-	-1599	-0-	7556	2	645	9	N	586	558	1	3	8	307
03	10509	X	9704	-0-	-805	-0-	8935	2	769	9	N	699	736	1	2	8	268
04	9390	X	8860	-0-	-530	-0-	8165	2	695	9	N	632	715	1	1	8	184
05	9362	X	9312	-0-	-50	-0-	8585	2	727	9	N	661	729	1	1	8	115
06	9390	X	8833	-0-	-557	-0-	8238	2	595	9	N	541	362	1	1	8	293
07	9703	X	3001	-0-	-6702	-0-	2805	2	196	9	N	178	360	1			111

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12180	X	6277	-0-	-5903	-0-	280 639	1 9	5358	2	N	581	360	1	3	8	246
03	9765	X	6063	-0-	-3702	-0-	310 748	1 9	5005	2	N	680	705	1	2	8	219
04	8610	X	3461	-0-	-5149	-0-	300 530	1 9	2631	2	N	482	370	1	1	8	330
05	6944	X	6834	-0-	-110	-0-	310 723	1 9	5801	2	N	657	910	1	1	8	76
06	7667	X	7667	-0-	-0-	-0-	300 602	1 9	6765	2	N	547	530	1	1	8	92
*07	7825	X	7825	-0-	-0-	-0-	310 649	1 9	6866	2	N	590	541	1	1	8	140

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	4741	-0-	-2455	-0-	140 358	1 9	4243	2	N	325	181	1	2	8	226
03	7967	X	1729	-0-	-6238	-0-	155 73	1 9	1501	2	N	66	184	1	2	8	106
04	6840	X	4055	-0-	-2785	-0-	150 400	1 9	3505	2	N	364	364	1			106
05	5428	X	5428	-0-	-0-	-0-	155 295	1 9	4978	2	N	268	181	1	1	8	192
06	6986	X	6986	-0-	-0-	-0-	150 242	1 9	6594	2	N	220	183	1			229
*07	6818	X	6818	-0-	-0-	-0-	155 295	1 9	6368	2	N	268	362	1	1	8	134

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7011	X	7011	-0-	-0-	-0-	6878	2	133	9	N	121					352
03	5673	X	2715	-0-	-2958	-0-	2558	2	157	9	N	143	189	1			306
04	5490	X	5420	-0-	-70	-0-	5252	2	168	9	N	153	196	1			263
05	5673	X	5076	-0-	-597	-0-	4877	2	199	9	N	181					444
06	5490	X	4278	-0-	-1212	-0-	4133	2	145	9	N	132	189	1			387
07	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					387

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3033	-0-	-943	-0-	2864	2	169	9	N	154					1064
03	4388	X	4388	-0-	-0-	-0-	4129	2	259	9	N	235	370	1			929
04	4118	X	4118	-0-	-0-	-0-	3878	2	240	9	N	218	193	1			954
05	4438	X	4438	-0-	-0-	-0-	4193	2	245	9	N	223	192	1			985
06	4260	X	3949	-0-	-311	-0-	3776	2	173	9	N	157	191	1			951
07	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					951

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5965	X	5965	-0-	-0-	-0-	5711	2	254	9	N	231	190	1			791
03	6567	X	6567	-0-	-0-	-0-	6259	2	308	9	N	280	189	1			882
04	5370	X	4705	-0-	-665	-0-	4437	2	268	9	N	244	377	1			749
05	6283	X	6283	-0-	-0-	-0-	5969	2	314	9	N	285	187	1			847
06	5730	X	3691	-0-	-2039	-0-	3479	2	212	9	N	193	189	1			851
07	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					851

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	1327	-0-	-4749	-0-	1327	2			N	-0-					1103
03	6727	X	-0-	-0-	-6727	-0-					N	-0-					1103
04	6480	X	1805	-0-	-4675	-0-	1408	2	397	9	N	361	336	1			1128
05	5301	X	3148	-0-	-2153	-0-	2499	2	649	9	N	590	388	1			1330
06	2833	X	2833	-0-	-0-	-0-	2437	2	396	9	N	360	552	1			1138
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					1138

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	3905	-0-	-1835	-0-	3531	2	374	9	N	340	194	1			1684
03	6169	X	4227	-0-	-1942	-0-	3730	2	497	9	N	452	569	1			1567
04	5970	X	3953	-0-	-2017	-0-	3555	2	398	9	N	362	385	1			1544
05	5611	X	4884	-0-	-727	-0-	4385	2	499	9	N	454	194	1			1804
06	6124	X	6124	-0-	-0-	-0-	5517	2	607	9	N	552	736	1			1620
07	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					1620

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6788	X	6788	-0-	-0-	-0-	6654	2	134	9	N	122					1193
03	8580	X	8580	-0-	-0-	-0-	8369	2	211	9	N	192	381	1			1004
04	7017	X	7017	-0-	-0-	-0-	6805	2	212	9	N	193	186	1			1011
05	6863	X	6863	-0-	-0-	-0-	6669	2	194	9	N	176	177	1			1010
06	6027	X	6027	-0-	-0-	-0-	5874	2	153	9	N	139					1149
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1149

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	3282	-0-	-2150	-0-	3141	2	141	9	N	128	195	1			420
03	5828	X	4684	-0-	-1144	-0-	4468	2	216	9	N	196	188	1			428
04	5460	X	4673	-0-	-787	-0-	4532	2	141	9	N	128					556
05	4991	X	4281	-0-	-710	-0-	4113	2	168	9	N	153	179	1			530
06	4530	X	3340	-0-	-1190	-0-	3201	2	139	9	N	126					656
07	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					656

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11704	X	5063	-0-	-6641	-0-	5056	2	7	9	N	6					1490
03	12865	X	8401	-0-	-4464	-0-	8345	2	56	9	N	51	192	1			1349
04	12450	X	9022	-0-	-3428	-0-	8965	2	57	9	N	52	194	1			1207
05	12865	X	9873	-0-	-2992	-0-	9436	2	437	9	N	397	567	1			1037
06	8130	X	5892	-0-	-2238	-0-	5690	2	202	9	N	184	187	1			1034
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					1034

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	137	-0-	-843	-0-	94	2	43	9	N	39					726
03	1147	X	811	-0-	-336	-0-	728	2	83	9	N	75	171	1			630
04	2674	X	2674	-0-	-0-	-0-	2535	2	139	9	N	126	182	1			574
05	3100	N	4100	-0-	1000	1000	3936	2	164	9	N	149					723
06	3000	N	4347	-0-	1347	2347	4219	2	128	9	N	116	191	1			648
07	1364	N	NO RPT	-0-	-1364	983					N	NO RPT					648

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1522	-0-	-2426	-0-	1447	2	75	9	N	68					734
03	3689	X	3189	-0-	-500	-0-	3005	2	184	9	N	167	193	1			708
04	3180	X	2146	-0-	-1034	-0-	2029	2	117	9	N	106	191	1			623
05	2790	X	1128	-0-	-1662	-0-	1119	2	9	9	N	8					631
06	3090	X	1149	-0-	-1941	-0-	1123	2	26	9	N	24					655
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					655

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	6665	-0-	-783	-0-	6399	2	266	9	N	242	196	1			1531
03	8246	X	7294	-0-	-952	-0-	6947	2	347	9	N	315	556	1			1290
04	8040	X	7003	-0-	-1037	-0-	6670	2	333	9	N	303	193	1			1400
05	8308	X	7160	-0-	-1148	-0-	6842	2	318	9	N	289	367	1			1322
06	8040	X	6897	-0-	-1143	-0-	6631	2	266	9	N	242	193	1			1371
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					1371

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3481	X	3481	-0-	-0-	-0-	3028	2	453	9	N	412	380	1			66
03	3777	X	3777	-0-	-0-	-0-	3296	2	481	9	N	437	379	1			124
04	4170	X	4170	-0-	-0-	-0-	3644	2	526	9	N	478	363	1			239
05	3433	X	3433	-0-	-0-	-0-	2996	2	437	9	N	397	360	1			276
06	3434	X	3434	-0-	-0-	-0-	3019	2	415	9	N	377	342	1			311
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					311

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4642	-0-	-34	-0-	4403	2	239	9	N	217	192	1			767
03	5177	X	4879	-0-	-298	-0-	4611	2	268	9	N	244	189	1			822
04	5340	X	4713	-0-	-627	-0-	4451	2	262	9	N	238	385	1			675
05	5518	X	4921	-0-	-597	-0-	4688	2	233	9	N	212	186	1			701
06	5340	X	4883	-0-	-457	-0-	4644	2	239	9	N	217	194	1			724
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					724

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5718	-0-	-414	-0-	5380	2	338	9	N	307	374	1			708
03	6634	X	6089	-0-	-545	-0-	5680	2	409	9	N	372	540	1			540
04	6420	X	5717	-0-	-703	-0-	5348	2	369	9	N	335	173	1			702
05	6324	X	5289	-0-	-1035	-0-	4952	2	337	9	N	306	187	1			821
06	6120	X	5683	-0-	-437	-0-	5334	2	349	9	N	317	517	1			621
07	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					621

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	5789	-0-	-2247	-0-	5570	2	219	9	N	199	185	1			963
03	8897	X	8364	-0-	-533	-0-	8107	2	257	9	N	234	191	1			1006
04	8340	X	8107	-0-	-233	-0-	7822	2	285	9	N	259	382	1			883
05	8122	X	7911	-0-	-211	-0-	7709	2	202	9	N	184	191	1			876
06	8140	X	8140	-0-	-0-	-0-	7864	2	276	9	N	251	193	1			934
07	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					934

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3256	-0-	-608	-0-	3073	2	183	9	N	166	178	1			297
03	3906	X	3781	-0-	-125	-0-	3557	2	224	9	N	204	183	1			318
04	3630	X	2909	-0-	-721	-0-	2713	2	196	9	N	178					496
05	3834	X	3834	-0-	-0-	-0-	3657	2	177	9	N	161	191	1			466
06	3660	X	3152	-0-	-508	-0-	2977	2	175	9	N	159	187	1			438
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					438

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1495	-0-	-129	-0-	1378	2	117	9	N	106					893
03	1798	X	1501	-0-	-297	-0-	1437	2	64	9	N	58					951
04	1860	X	805	-0-	-1055	-0-	792	2	13	9	N	12	95	1			868
05	1922	X	300	-0-	-1622	-0-	279	2	21	9	N	19					887
06	1860	X	349	-0-	-1511	-0-	349	2			N	-0-					887
07	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					887

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5957	X	5957	-0-	-0-	-0-	4994	2	963	9	N	875	965	1			1937
03	4247	X	4247	-0-	-0-	-0-	3275	2	972	9	N	884	919	1			1902
04	4320	X	3904	-0-	-416	-0-	3045	2	859	9	N	781	905	1			1778
05	6603	X	2818	-0-	-3785	-0-	1950	2	868	9	N	789	718	1			1849
06	6390	X	3505	-0-	-2885	-0-	2758	2	747	9	N	679	737	1			1791
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					1791

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12236	X	10400	-0-	-1836	-0-	9794	2	606	9	N	551	769	1			1506
03	12772	X	11858	-0-	-914	-0-	10816	2	1042	9	N	947	732	1			1721
04	10778	X	10778	-0-	-0-	-0-	10050	2	728	9	N	662	763	1			1620
05	11501	X	9833	-0-	-1668	-0-	9238	2	595	9	N	541	535	1			1626
06	11490	X	8390	-0-	-3100	-0-	7954	2	436	9	N	396	551	1			1471
07	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					1471

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	114	-0-	-5878	-0-	114	2			N	-0-					480
03	5115	X	3842	-0-	-1273	-0-	3653	2	189	9	N	172	190	1			462
04	5272	X	5272	-0-	-0-	-0-	4978	2	294	9	N	267	363	1			366
05	4681	X	3951	-0-	-730	-0-	3749	2	202	9	N	184					550
06	4045	X	4045	-0-	-0-	-0-	3856	2	189	9	N	172	188	1			534
07	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					534

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	3285	-0-	-2791	-0-	3205	2	80	9	N	73					1001
03	6727	X	10	-0-	-6717	-0-	10	2			N	-0-					1001
04	3720	X	-0-	-0-	-3720	-0-					N	1	351	1			651
05	5102	X	5102	-0-	-0-	-0-	4849	2	253	9	N	230					881
06	7553	X	7553	-0-	-0-	-0-	7226	2	327	9	N	297	181	1			997
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					997

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2663	-0-	-1089	-0-	2360	2	303	9	N	275	185	1			930
03	3875	X	2109	-0-	-1766	-0-	1839	2	270	9	N	245	381	1			794
04	4030	X	4030	-0-	-0-	-0-	3669	2	361	9	N	328	372	1			750
05	3782	X	3678	-0-	-104	-0-	3319	2	359	9	N	326	190	1			886
06	3956	X	3956	-0-	-0-	-0-	3611	2	345	9	N	314	368	1			832
07	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					832

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	5673	-0-	-319	-0-	5300	2	373	9	N	339	765	1			486
03	6386	X	5818	-0-	-568	-0-	5387	2	431	9	N	392	377	1			501
04	5550	X	5345	-0-	-205	-0-	4899	2	446	9	N	405	374	1			532
05	6293	X	5630	-0-	-663	-0-	5206	2	424	9	N	385	371	1			546
06	6090	X	5355	-0-	-735	-0-	4964	2	391	9	N	355	389	1			512
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					512

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	2288	-0-	-3340	-0-	2226	2	62	9	N	56					790
03	7642	X	7642	-0-	-0-	-0-	7345	2	297	9	N	270					1060
04	6210	X	4611	-0-	-1599	-0-	4413	2	198	9	N	180	192	1			1048
05	5859	X	4450	-0-	-1409	-0-	4300	2	150	9	N	136	363	1			821
06	7410	X	3913	-0-	-3497	-0-	3767	2	146	9	N	133	188	1			766
07	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					766

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	1458	-0-	-4590	-0-	1447	2	11	9	N	10	194	1			1252
03	6696	X	3245	-0-	-3451	-0-	3200	2	45	9	N	41					1293
04	6270	X	1375	-0-	-4895	-0-	1334	2	41	9	N	37					1330
05	5177	X	1957	-0-	-3220	-0-	1931	2	26	9	N	24					1354
06	3442	X	3442	-0-	-0-	-0-	3365	2	77	9	N	70					1424
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					1424

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1424	-0-	-1096	-0-	1219	2	205	9	N	186	195	1			946
03	3648	X	3648	-0-	-0-	-0-	3338	2	310	9	N	282	192	1			1036
04	3505	X	3505	-0-	-0-	-0-	3174	2	331	9	N	301	369	1			968
05	3456	X	3456	-0-	-0-	-0-	3151	2	305	9	N	277	375	1			870
06	4829	X	4829	-0-	-0-	-0-	4523	2	306	9	N	278	184	1			964
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					964

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	4052	-0-	-2444	-0-	3646	2	406	9	N	369	192	1			1084
03	6758	X	6171	-0-	-587	-0-	5547	2	624	9	N	567	560	1			1091
04	6098	X	6098	-0-	-0-	-0-	5541	2	557	9	N	506	554	1			1043
05	5580	X	5579	-0-	-1	-0-	5053	2	526	9	N	478	375	1			1146
06	5970	X	5270	-0-	-700	-0-	4834	2	436	9	N	396	551	1			991
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					991

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	X	5045	-0-	-1227	-0-	4736	2	309	9	N	281	186	1			951
03	6944	X	6661	-0-	-283	-0-	6207	2	454	9	N	413	549	1			815
04	6540	X	6408	-0-	-132	-0-	6016	2	392	9	N	356	373	1			798
05	6355	X	5160	-0-	-1195	-0-	4897	2	263	9	N	239	191	1			846
06	6450	X	6162	-0-	-288	-0-	5853	2	309	9	N	281	187	1			940
07	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					940

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4398	-0-	-390	-0-	3584	2	814	9	N	740	784	1			1750
03	5363	X	5114	-0-	-249	-0-	4288	2	826	9	N	751	733	1			1768
04	5190	X	4137	-0-	-1053	-0-	3386	2	751	9	N	683	557	1			1894
05	4867	X	4389	-0-	-478	-0-	3469	2	920	9	N	836	939	1			1791
06	4950	X	4069	-0-	-881	-0-	3288	2	781	9	N	710	933	1			1568
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					1568

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3059	-0-	-945	-0-	2938	2	121	9	N	110					471
03	4278	X	3855	-0-	-423	-0-	3691	2	164	9	N	149	176	1			444
04	4260	X	3294	-0-	-966	-0-	3204	2	90	9	N	82	184	1			342
05	4402	X	3864	-0-	-538	-0-	3777	2	87	9	N	79					421
06	4260	X	3893	-0-	-367	-0-	3807	2	86	9	N	78					499
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					499

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	4499	-0-	-1885	-0-	4330	2	169	9	N	154					810
03	8241	X	8241	-0-	-0-	-0-	7952	2	289	9	N	263	383	1			690
04	8784	X	8784	-0-	-0-	-0-	8514	2	270	9	N	245	191	1			744
05	7776	X	7776	-0-	-0-	-0-	7569	2	207	9	N	188	190	1			742
06	8142	X	8142	-0-	-0-	-0-	7878	2	264	9	N	240	384	1			598
07	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					598

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3193	-0-	-1567	-0-	3054	2	139	9	N	126	387	1			1151
03	5921	X	2382	-0-	-3539	-0-	2367	2	15	9	N	14	228	1			937
04	5730	X	1553	-0-	-4177	-0-	1552	2	1	9	N	1					938
05	5301	X	467	-0-	-4834	-0-	467	2			N	-0-					938
06	8838	X	8838	-0-	-0-	-0-	8125	2	713	9	N	648	196	1			1390
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					1390

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4910	-0-	-634	-0-	4154	2	756	9	N	687	947	1			1264
03	6076	X	5822	-0-	-254	-0-	4889	2	933	9	N	848	710	1			1402
04	5880	X	5804	-0-	-76	-0-	4984	2	820	9	N	745	763	1			1384
05	5952	X	5918	-0-	-34	-0-	5102	2	816	9	N	742	749	1			1377
06	5760	X	5674	-0-	-86	-0-	4907	2	767	9	N	697	757	1			1317
07	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					1317

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	4424	-0-	-1092	-0-	4341	2	83	9	N	75					1263
03	6107	X	4599	-0-	-1508	-0-	4419	2	180	9	N	164					1427
04	5430	X	2027	-0-	-3403	-0-	2018	2	9	9	N	8	361	1			1074
05	4898	X	2796	-0-	-2102	-0-	2749	2	47	9	N	43					1117
06	4740	X	3116	-0-	-1624	-0-	2894	2	222	9	N	202	177	1			1142
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					1142

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	9380	-0-	-0-	-0-	9146	2	234	9	N	213	195	1			916
03	10904	X	10904	-0-	-0-	-0-	10617	2	287	9	N	261	364	1			813
04	11938	X	11938	-0-	-0-	-0-	11642	2	296	9	N	269	181	1			901
05	13970	X	13970	-0-	-0-	-0-	13732	2	238	9	N	216	191	1			926
06	13179	X	13179	-0-	-0-	-0-	12951	2	228	9	N	207	189	1			944
07	11191	X	NO RPT	-0-	-11191	-0-					N	NO RPT					944

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10864	X	9012	-0-	-1852	-0-	8610	2	402	9	N	365	385	1			1436
03	11749	X	10669	-0-	-1080	-0-	10050	2	619	9	N	563	574	1			1425
04	10830	X	10031	-0-	-799	-0-	9491	2	540	9	N	491	196	1			1720
05	10912	X	9748	-0-	-1164	-0-	9206	2	542	9	N	493	570	1			1643
06	10560	X	8223	-0-	-2337	-0-	7820	2	403	9	N	366	572	1			1437
07	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					1437

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4490	-0-	-522	-0-	4203	2	287	9	N	261	388	1			826
03	4743	X	3914	-0-	-829	-0-	3683	2	231	9	N	210	189	1			847
04	4650	X	3504	-0-	-1146	-0-	3328	2	176	9	N	160	190	1			817
05	4960	X	3640	-0-	-1320	-0-	3373	2	267	9	N	243	184	1			876
06	4800	X	1294	-0-	-3506	-0-	1139	2	155	9	N	141	194	1			823
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					823

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10818	X	10818	-0-	-0-	-0-	10357	2	461	9	N	419	563	1			885
03	10323	X	9670	-0-	-653	-0-	9182	2	488	9	N	444	371	1			958
04	9696	X	9696	-0-	-0-	-0-	9205	2	491	9	N	446	385	1			1019
05	11966	X	9783	-0-	-2183	-0-	9266	2	517	9	N	470	374	1			1115
06	11580	X	8690	-0-	-2890	-0-	8283	2	407	9	N	370	563	1			922
07	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					922

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	1832	-0-	-2200	-0-	1731	2	101	9	N	92	199	1			775
03	6378	X	6378	-0-	-0-	-0-	6181	2	197	9	N	179	368	1			586
04	5874	X	5874	-0-	-0-	-0-	5673	2	201	9	N	183	193	1			576
05	6208	X	6208	-0-	-0-	-0-	5916	2	292	9	N	265	174	1			667
06	6180	X	5251	-0-	-929	-0-	5060	2	191	9	N	174	187	1			654
07	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					654

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	3365	-0-	-1423	-0-	3110	2	255	9	N	232	380	1			874
03	4929	X	3669	-0-	-1260	-0-	3328	2	341	9	N	310	192	1			992
04	5190	X	2999	-0-	-2191	-0-	2715	2	284	9	N	258	361	1			889
05	5363	X	3594	-0-	-1769	-0-	3289	2	305	9	N	277	192	1			974
06	5190	X	3637	-0-	-1553	-0-	3349	2	288	9	N	262	372	1			864
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					864

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3144	-0-	-1728	-0-	2728	2	416	9	N	378	564	1			1013
03	5239	X	4118	-0-	-1121	-0-	3534	2	584	9	N	531	385	1			1159
04	4920	X	4234	-0-	-686	-0-	3725	2	509	9	N	463	371	1			1251
05	5084	X	4933	-0-	-151	-0-	4440	2	493	9	N	448	571	1			1128
06	4920	X	4261	-0-	-659	-0-	3821	2	440	9	N	400	520	1			1008
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					1008

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	785	-0-	-4731	-0-	708	2	77	9	N	70	194	1			1636
03	4154	X	2074	-0-	-2080	-0-	1782	2	292	9	N	265	181	1			1720
04	5547	X	5547	-0-	-0-	-0-	5471	2	76	9	N	69	547	1			1242
05	5086	X	5086	-0-	-0-	-0-	4632	2	454	9	N	413	381	1			1274
06	4027	X	4027	-0-	-0-	-0-	3651	2	376	9	N	342	545	1			1071
07	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					1071

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	7446	-0-	-2634	-0-	7310	2	136	9	N	124					939
03	7843	X	5421	-0-	-2422	-0-	5344	2	77	9	N	70	192	1			817
04	8730	X	8608	-0-	-122	-0-	8435	2	173	9	N	157	183	1			791
05	9021	X	7282	-0-	-1739	-0-	7110	2	172	9	N	156	191	1			756
06	8730	X	260	-0-	-8470	-0-	260	2			N	-0-					756
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					756

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					774
03	5549	X	-0-	-0-	-5549	-0-					N	-0-					774
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					774
05	5857	X	5857	-0-	-0-	-0-	5602	2	255	9	N	232					1006
06	9066	X	9066	-0-	-0-	-0-	8321	2	745	9	N	677	748	1			935
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					935

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	4975	-0-	-3705	-0-	4496	2	479	9	N	435	371	1			1556
03	6789	X	5817	-0-	-972	-0-	5258	2	559	9	N	508	574	1			1490
04	6450	X	6006	-0-	-444	-0-	5509	2	497	9	N	452	378	1			1564
05	6665	X	5796	-0-	-869	-0-	5278	2	518	9	N	471	378	1			1657
06	6450	X	5758	-0-	-692	-0-	5267	2	491	9	N	446	557	1			1546
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					1546

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4239	-0-	-157	-0-	1001	1	2974	2	N	240	185	1			314
							264	9									
03	4867	X	4772	-0-	-95	-0-	1146	1	3314	2	N	284	375	1			223
							312	9									
04	4710	X	3685	-0-	-1025	-0-	3349	2	336	9	N	305	181	1			347
05	4867	X	3532	-0-	-1335	-0-	3260	2	272	9	N	247	367	1			227
06	4620	X	3389	-0-	-1231	-0-	3134	2	255	9	N	232	178	1			281
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					281

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3967	X	3967	-0-	-0-	-0-	1440	1	2140	2	N	352	568	1			139
							387	9									
03	4807	X	4807	-0-	-0-	-0-	1589	1	2549	2	N	608	365	1			382
							669	9									
04	5890	X	5890	-0-	-0-	-0-	5436	2	454	9	N	413	552	1			243
05	5591	X	5591	-0-	-0-	-0-	5298	2	293	9	N	266	185	1			324
06	5586	X	5586	-0-	-0-	-0-	5281	2	305	9	N	277	370	1			231
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					231

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1458	-0-	-1258	-0-	1174	1	165	2	N	108	187	1			126
							119	9									
03	3143	X	3143	-0-	-0-	-0-	1305	1	1573	2	N	241	189	1			178
							265	9									
04	5209	X	5209	-0-	-0-	-0-	5060	2	149	9	N	135	180	1			133
05	4377	X	4377	-0-	-0-	-0-	4264	2	113	9	N	103					236
06	5166	X	5166	-0-	-0-	-0-	4946	2	220	9	N	200					436
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					436

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4908	X	4908	-0-	-0-	-0-	1138	1	3507	2	N	239	187	1			300
							263	9									
03	5209	X	5209	-0-	-0-	-0-	1221	1	3645	2	N	312	371	1			241
							343	9									
04	3966	X	3966	-0-	-0-	-0-	3465	2	501	9	N	455	365	1			331
05	3906	X	3251	-0-	-655	-0-	3012	2	239	9	N	217	187	1			361
06	3780	X	3115	-0-	-665	-0-	2877	2	238	9	N	216	184	1			393
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					393

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2379	N	2379	-0-	-0-	-0-	1026	1	981	2	N	338	188	1			244
							372	9									
03	2774	N	2774	-0-	-0-	-0-	1235	1	1121	2	N	380	553	1			71
							418	9									
04	1620	N	1419	-0-	-201	-0-	964	2	455	9	N	414	175	1			310
05	1674	N	1442	-0-	-232	-0-	1067	2	375	9	N	341	555	1			96
06	1620	N	1435	-0-	-185	-0-	1048	2	387	9	N	352	182	1			266
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					266

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2248	N	2245	-0-	-3	-0-	1014	1	1129	2	N	93	191	1			207
							102	9									
03	2196	N	2196	-0-	-0-	-0-	507	1	1509	2	N	164	250	1			121
							180	9									
04	1890	N	1435	-0-	-455	-0-	1262	2	173	9	N	157	183	1			95
05	1953	N	1380	-0-	-573	-0-	1204	2	176	9	N	160	183	1			72
06	1890	N	1042	-0-	-848	-0-	931	2	111	9	N	101					173
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					173

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	X	247	-0-	-0-	-0-	5	1	242	2	N	-0-					117
03	222	X	222	-0-	-0-	-0-	16	1	206	2	N	-0-					117
04	319	X	319	-0-	-0-	-0-	319	2			N	-0-					117
05	416	X	416	-0-	-0-	-0-	416	2			N	-0-					117
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					117
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3817	X	3817	-0-	-0-	-0-	729	1	2560	2	N	480	567	1			233
							528	9									
03	4776	X	4776	-0-	-0-	-0-	791	1	3495	2	N	445	370	1			308
							490	9									
04	4983	X	4983	-0-	-0-	-0-	4521	2	462	9	N	420	186	1			542
05	3634	X	3634	-0-	-0-	-0-	3216	2	418	9	N	380	731	1			191
06	3495	X	3495	-0-	-0-	-0-	3024	2	471	9	N	428	364	1			255
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					255

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	4777	-0-	-2895	-0-	1298	1	3350	2	N	117	189	1			137
							129	9									
03	8370	X	5679	-0-	-2691	-0-	1504	1	4046	2	N	117					254
							129	9									
04	8040	X	4409	-0-	-3631	-0-	4209	2	200	9	N	182	185	1			251
05	5832	X	5832	-0-	-0-	-0-	5683	2	149	9	N	135	184	1			202
06	5490	X	4389	-0-	-1101	-0-	4248	2	141	9	N	128	187	1			143
07	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					143

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	994	-0-	-210	-0-	707	1	78	2	N	190	187	1			288
							209	9									
03	1174	N	1174	-0-	-0-	-0-	688	1	259	2	N	206	186	1			308
							227	9									
04	1951	N	1951	-0-	-0-	-0-	1834	2	117	9	N	106	189	1			225
05	1116	N	712	-0-	-404	-0-	523	2	189	9	N	172	188	1			209
06	2277	N	2277	-0-	-0-	-0-	2071	2	206	9	N	187	183	1			213
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					213

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5194	X	5194	-0-	-0-	-0-	860	1	4171	2	N	148					313
							163	9									
03	6477	X	6477	-0-	-0-	-0-	981	1	5308	2	N	171	368	1			116
							188	9									
04	6427	X	6427	-0-	-0-	-0-	6289	2	138	9	N	125	186	1			55
05	6169	X	4147	-0-	-2022	-0-	4103	2	44	9	N	40					95
06	5970	X	3159	-0-	-2811	-0-	3079	2	80	9	N	73					168
07	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					168

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2763	-0-	-457	-0-	1181	1	1481	2	N	92	188	1			204
							101	9									
03	3671	X	3671	-0-	-0-	-0-	1537	1	1982	2	N	138					342
							152	9									
04	3735	X	3735	-0-	-0-	-0-	3519	2	216	9	N	196	185	1			353
05	3069	X	2383	-0-	-686	-0-	2244	2	139	9	N	126	183	1			296
06	3540	X	2479	-0-	-1061	-0-	2352	2	127	9	N	115	187	1			224
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					224

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4358	X	4358	-0-	-0-	-0-	3663	2	695	9	N	632	551	1			5355
03	3978	X	3978	-0-	-0-	-0-	2883	2	1095	9	N	995	1110	1			5240
04	3510	X	2390	-0-	-1120	-0-	1647	2	743	9	N	675	724	1			5191
05	3627	X	2780	-0-	-847	-0-	2177	2	603	9	N	548	1121	1			4618
06	3510	X	3100	-0-	-410	-0-	2241	2	859	9	N	781	573	1			4826
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4826

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	805	-0-	-3815	-0-	125	1	623	2	N	52					173
							57	9									
03	5115	X	1	-0-	-5114	-0-	1	2			N	-0-					173
04	4950	X	1	-0-	-4949	-0-	1	2			N	-0-					173
05	4836	X	-0-	-0-	-4836	-0-					N	-0-					173
06	3840	X	-0-	-0-	-3840	-0-					N	36					209
07	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					209

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4029	-0-	-899	-0-	771	1	2831	2	N	388	557	1			101
							427	9									
03	5332	X	4280	-0-	-1052	-0-	820	1	3090	2	N	336	368	1			69
							370	9									
04	6860	X	6860	-0-	-0-	-0-	6443	2	417	9	N	379	192	1			256
05	6813	X	6813	-0-	-0-	-0-	6443	2	370	9	N	336	364	1			228
06	10118	X	10118	-0-	-0-	-0-	9855	2	263	9	N	239	181	1			286
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					286

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1664	-0-	-16	-0-	28	1	1636	2	N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	31	1	1813	2	N	-0-					-0-
04	1770	N	1773	-0-	3	-0-	30	1	1743	2	N	-0-					-0-
05	1850	N	1850	-0-	-0-	-0-	31	1	1819	2	N	-0-					-0-
06	1774	N	1774	-0-	-0-	-0-	30	1	1744	2	N	-0-					-0-
*07	1848	N	1848	-0-	-0-	-0-	31	1	1817	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12712	X	10160	-0-	-2552	-0-	10160	2			Y	-0-					-0-
03	14074	X	10216	-0-	-3858	-0-	10216	2			Y	-0-					-0-
04	13620	X	9983	-0-	-3637	-0-	9983	2			Y	-0-					-0-
05	11253	X	10186	-0-	-1067	-0-	10186	2			Y	-0-					-0-
06	10890	X	10763	-0-	-127	-0-	10763	2			Y	-0-					-0-
07	11253	X	10502	-0-	-751	-0-	10502	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	18215	-0-	-181	-0-	18215	2			Y	-0-					-0-
03	20925	X	19274	-0-	-1651	-0-	19274	2			Y	-0-					-0-
04	20250	X	17539	-0-	-2711	-0-	17539	2			Y	-0-					-0-
05	20925	X	18323	-0-	-2602	-0-	18323	2			Y	-0-					-0-
06	20160	X	16813	-0-	-3347	-0-	16813	2			Y	-0-					-0-
07	20181	X	19687	-0-	-494	-0-	19687	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15866	X	15866	-0-	-0-	-0-	15866	2			Y	-0-					-0-
03	19242	X	19242	-0-	-0-	-0-	19242	2			Y	-0-					-0-
04	14160	X	13257	-0-	-903	-0-	13257	2			Y	-0-					-0-
05	19809	X	18705	-0-	-1104	-0-	18705	2			Y	-0-					-0-
06	19170	X	17351	-0-	-1819	-0-	17351	2			Y	-0-					-0-
07	19809	X	18848	-0-	-961	-0-	18848	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10528	X	10072	-0-	-456	-0-	10072	2			Y	-0-					-0-
03	11532	X	11161	-0-	-371	-0-	11161	2			Y	-0-					-0-
04	11100	X	10815	-0-	-285	-0-	10815	2			Y	-0-					-0-
05	11346	X	11190	-0-	-156	-0-	11190	2			Y	-0-					-0-
06	10980	X	10213	-0-	-767	-0-	10213	2			Y	-0-					-0-
07	11191	X	10509	-0-	-682	-0-	10509	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

02	15820	X	8695	-0-	-7125	-0-	8695	2			Y	-0-					-0-
03	18105	X	18105	-0-	-0-	-0-	18105	2			Y	-0-					-0-
04	17856	X	17856	-0-	-0-	-0-	17856	2			Y	-0-					-0-
05	18252	X	18252	-0-	-0-	-0-	18252	2			Y	-0-					-0-
06	17160	X	16410	-0-	-750	-0-	16410	2			Y	-0-					-0-
07	17732	X	12317	-0-	-5415	-0-	12317	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

02	10864	X	10307	-0-	-557	-0-	208	1	10099	2	Y	-0-					-0-
03	12028	X	11506	-0-	-522	-0-	323	1	11183	2	Y	-0-					-0-
04	10980	X	10778	-0-	-202	-0-	292	1	10486	2	Y	-0-					-0-
05	11408	X	10041	-0-	-1367	-0-	173	1	9868	2	Y	-0-					-0-
06	11569	X	11569	-0-	-0-	-0-	248	1	11321	2	Y	-0-					-0-
*07	11848	X	11848	-0-	-0-	-0-	265	1	11583	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

02	1204	N	1132	-0-	-72	-0-	1132	2			Y	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
05	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
*07	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

02	3872	X	3872	-0-	-0-	-0-	3848	2	24	9	N	22					537
03	3799	X	3799	-0-	-0-	-0-	3775	2	24	9	N	22					559
04	4352	X	4352	-0-	-0-	-0-	4299	2	53	9	N	48	186	1			421
05	4246	X	4246	-0-	-0-	-0-	4199	2	47	9	N	43					464
06	3964	X	3964	-0-	-0-	-0-	3925	2	39	9	N	35					499
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					499

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	#	4910	-0-	-130	-0-	4910	2			Y	-0-					-0-
03	5518	#	5300	-0-	-218	-0-	5300	2			Y	-0-					-0-
04	5340	#	5096	-0-	-244	-0-	5096	2			Y	-0-					-0-
05	5425	#	5280	-0-	-145	-0-	5280	2			Y	-0-					-0-
06	5250	#	5144	-0-	-106	-0-	5144	2			Y	-0-					-0-
07	5425	#	4906	-0-	-519	-0-	4906	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22288	#	21959	-0-	-329	-0-	67	1	21892	2	Y	-0-					-0-
03	24676	#	24577	-0-	-99	-0-	60	1	24517	2	Y	-0-					-0-
04	23970	#	23241	-0-	-729	-0-	60	1	23181	2	Y	-0-					-0-
05	24769	#	23737	-0-	-1032	-0-	19	1	23718	2	Y	-0-					-0-
06	23970	#	22420	-0-	-1550	-0-	22420	2			Y	-0-					-0-
07	24583	#	23800	-0-	-783	-0-	23800	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	X	1280	-0-	-0-	-0-	1208	2	72	9	N	65					138
03	1147	X	884	-0-	-263	-0-	884	2			N	-0-					138
04	1200	X	1172	-0-	-28	-0-	1172	2			N	-0-					138
05	1426	X	270	-0-	-1156	-0-	270	2			N	-0-					138
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					138
07	1209	N	472	-0-	-737	-0-	472	2			N	-0-					138

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	166	1	757	2	N	5					87
							6	9									
03	3100	N	3565	-0-	465	465	310	1	3255	2	N	-0-					87
04	3000	N	2716	-0-	-284	181	410	1	2196	2	N	100	180	1			7
							110	9									
05	3100	N	3223	-0-	123	304	312	1	2909	2	N	2					9
							2	9									
*06	2952	X	2648	-0-	-304	-0-	300	1	2348	2	N	-0-					9
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					9

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. //CONT.// 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					231
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

02	1092	N	337	-0-	-755	-0-	337	2			N	-0-					233
03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					233
04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					233
05	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					233
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					233
*07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

02	224	N	150	-0-	-74	-0-	150	2			N	-0-					40
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					40
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					40
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					40
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					40
*07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					144
03	217	N	186	-0-	-31	-0-	186	2			N	-0-					144
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					144
05	341	N	-0-	-0-	-341	-0-					N	42					186
06	180	N	118	-0-	-62	-0-	118	2			N	-0-					186
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					186

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

02	140 N	68	-0-	-72	-0-	68	2			N	-0-					201
03	124 N	58	-0-	-66	-0-	58	2			N	-0-					201
04	66 N	66	-0-	-0-	-0-	66	2			N	-0-					201
05	70 N	70	-0-	-0-	-0-	70	2			N	-0-					201
06	60 N	55	-0-	-5	-0-	55	2			N	-0-					201
07	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

02	0 N	-0-	-0-	-0-	-0-					N	-0-					157
03	0 N	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

*10	279	N	-0-	-0-	-279	B	-45467				N	-0-					113
*11	270	N	-0-	-0-	-270	B	-45467				N	-0-	1	5			112
*12	279	N	12	-0-	-267	B	-45467	12	1		N	-0-					112
*01	0	N	12	-0-	12	B	-45455	12	1		N	-0-					112
*02	0	N	11	-0-	11	B	-45444	11	1		N	-0-					112
*03	0	N	12	-0-	12	B	-45432	12	1		N	-0-					112
*04	12	N	-0-	-0-	-12	B	-45432				N	-0-					112
*05	11	N	178	-0-	167	B	-45265	178	1		N	-0-	5	5			107
*06	12	N	172	-0-	160	B	-45105	172	1		N	-0-					107
07	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	-0-	27	1	1724	2	N	-0-					91
03	2412	N	2412	-0-	-0-	-0-	31	1	2381	2	N	-0-					91
04	1590	N	1479	-0-	-111	-0-	30	1	1449	2	N	-0-					91
05	1953	N	1694	-0-	-259	-0-	31	1	1663	2	N	-0-					91
06	2375	N	2375	-0-	-0-	-0-	30	1	2339	2	N	5					96
							6	9									
*07	2154	N	2154	-0-	-0-	-0-	31	1	2108	2	N	14					110
							15	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

02	756	N	582	-0-	-174	-0-	17	1	565	2	N	-0-					57
03	868	N	570	-0-	-298	-0-	31	1	539	2	N	-0-					57
04	335	N	335	-0-	-0-	-0-	30	1	305	2	N	-0-					57
05	651	N	310	-0-	-341	-0-	31	1	279	2	N	-0-					57
06	540	N	124	-0-	-416	-0-	30	1	94	2	N	-0-					57
*07	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					57

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

02	616	N	607	-0-	-9	-0-	130	1	477	2	N	-0-					-0-
03	744	N	679	-0-	-65	-0-	130	1	549	2	N	-0-					-0-
04	720	N	626	-0-	-94	-0-	130	1	496	2	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	130	1	513	2	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	130	1	484	2	N	-0-					-0-
07	651	N	624	-0-	-27	-0-	130	1	494	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

02	819	N	819	-0-	-0-	-0-	130	1	689	2	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	130	1	835	2	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	130	1	592	2	N	-0-					30
05	899	N	598	-0-	-301	-0-	130	1	468	2	N	-0-					30
*06	930	N	547	-0-	-383	-0-	130	1	384	2	N	30					60
							33	9									
07	744	N	349	-0-	-395	-0-	84	1	265	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

02	280	N	279	-0-	-1	-0-	130	1	149	2	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	130	1	175	2	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	130	1	110	2	N	-0-					-0-
05	310	N	242	-0-	-68	-0-	130	1	112	2	N	-0-					-0-
06	300	N	176	-0-	-124	-0-	130	1	46	2	N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	130	1	129	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	35	1	646	2	N	-0-					-0-
07	14B2	EXT	2638	-0-	2638	2638	130	1	2508	2	N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	838	-0-	-198	-0-	130	1	708	2	N	-0-					92
03	1147	N	942	-0-	-205	-0-	130	1	812	2	N	-0-					92
04	810	N	741	-0-	-69	-0-	130	1	611	2	N	-0-					92
05	930	N	687	-0-	-243	-0-	130	1	557	2	N	-0-					92
06	900	N	550	-0-	-350	-0-	130	1	420	2	N	-0-					92
07	775	N	629	-0-	-146	-0-	130	1	499	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1115	-0-	-1685	-0-	53	1	1062	2	N	-0-					135
03	5957	X	5957	-0-	-0-	-0-	57	1	5900	2	N	-0-					135
04	7645	X	7645	-0-	-0-	-0-	68	1	7577	2	N	-0-					135
05	8030	X	8030	-0-	-0-	-0-	68	1	7962	2	N	-0-					135
06	6602	X	6602	-0-	-0-	-0-	68	1	6534	2	N	-0-					135
*07	7298	X	7298	-0-	-0-	-0-	68	1	7230	2	N	-0-	94	1			41

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2319	-0-	-61	-0-	125	1	2194	2	N	-0-					100
03	3850	X	3850	-0-	-0-	-0-	140	1	3684	2	N	24					124
							26	9									
04	2560	X	2560	-0-	-0-	-0-	131	1	2429	2	N	-0-					124
05	2635	X	1929	-0-	-706	-0-	68	1	1861	2	N	-0-					124
06	2550	X	2131	-0-	-419	-0-	98	1	2033	2	N	-0-					124
*07	2869	X	2869	-0-	-0-	-0-	140	1	2709	2	N	18	59	1			83
							20	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

*10	2450	N	2450	-0-	-0-	-0-	2392	3	58	9	N	53					95
*11	2421	N	2421	-0-	-0-	-0-	2384	3	37	9	N	34					129
*12	2338	N	2338	-0-	-0-	-0-	13	1	2325	3	N	-0-					129
*01	2365	N	2365	-0-	-0-	-0-	13	1	2352	3	N	-0-					129
*02	2257	N	2257	-0-	-0-	-0-	12	1	2142	3	N	94	197	1			26
							103	9									
*03	2413	N	2413	-0-	-0-	-0-	13	1	2400	3	N	-0-					26
*04	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					26
*05	2419	N	2419	-0-	-0-	-0-	2374	3	45	9	N	41					67
*06	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					67
*07	2325	N	2325	-0-	-0-	-0-	2281	3	44	9	N	40					107

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

*10	1147	N	874	-0-	-273	-0-	865	3	9	9	N	8					27
*11	1050	N	913	-0-	-137	-0-	913	3			N	-0-					27
*12	1101	N	1101	-0-	-0-	-0-	13	1	1088	3	N	-0-					27
*01	1148	N	1148	-0-	-0-	-0-	13	1	1110	3	N	23					50
							25	9									
*02	1011	N	1011	-0-	-0-	-0-	12	1	999	3	N	-0-					50
*03	1085	N	1084	-0-	-1	-0-	13	1	1071	3	N	-0-					50
*04	1110	N	1016	-0-	-94	-0-	972	3	44	9	N	40					90
*05	1147	N	1058	-0-	-89	-0-	1058	3			N	-0-					90
*06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					90
*07	1149	N	1149	-0-	-0-	-0-	1105	3	44	9	N	40					130

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

02	1708	N	1035	-0-	-673	-0-	1035	2			Y	-0-					109
03	2151	N	2151	-0-	-0-	-0-	2148	2	3	9	Y	3					112
04	1530	N	2231	-0-	701	-0-	2223	2	8	9	Y	7					119
05	DLQ	G-10	2193	-0-	2193	2193	2190	2	3	9	Y	3					122
06	DLQ	G-10	631	-0-	631	2824	631	2			Y	-0-					122
*07	2300	N	1332	-0-	-968	1856	1332	2			Y	-0-					122

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					130
03	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					130
04	2370	N	2537	-0-	167	-0-	2536	2	1	9	N	1	1	8			130
05	2517	N	2517	-0-	-0-	-0-	2513	2	4	9	N	4	4	8			130
06	2400	N	1974	-0-	-426	-0-	1974	2			N	-0-					130
07	2480	N	1652	-0-	-828	-0-	1652	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

02	1820	N	1744	-0-	-76	-0-	28	1	1716	2	N	-0-					202
03	2046	N	1968	-0-	-78	-0-	31	1	1937	2	N	-0-					202
04	1718	N	1718	-0-	-0-	-0-	26	1	1692	2	N	-0-					202
05	2080	N	2080	-0-	-0-	-0-	31	1	2049	2	N	-0-					202
06	1890	N	1597	-0-	-293	-0-	29	1	1568	2	N	-0-					202
*07	1829	N	1829	-0-	-0-	-0-	24	1	1805	2	N	-0-					202

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4595	X	4595	-0-	-0-	-0-	56	1	4535	2	N	4					233
							4	9									
03	5045	X	5045	-0-	-0-	-0-	62	1	4983	2	N	-0-					233
04	4712	X	4712	-0-	-0-	-0-	60	1	4634	2	N	16					249
							18	9									
05	5035	X	5035	-0-	-0-	-0-	62	1	4940	2	N	30	189	1			90
							33	9									
06	4812	X	4812	-0-	-0-	-0-	60	1	4734	2	N	16					106
							18	9									
*07	5009	X	5009	-0-	-0-	-0-	62	1	4875	2	N	65					171
							72	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

02	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
04	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
06	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
*07	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

02	1425	X	1425	-0-	-0-	-0-	1425	2			N	-0-					40
03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					40
04	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					40
05	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					40
06	1530	N	1421	-0-	-109	-0-	1421	2			N	-0-					40
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					40

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

02	7562	X	7562	-0-	-0-	-0-	7521	2	41	9	N	37	184	1			253
03	8589	X	8589	-0-	-0-	-0-	8542	2	47	9	N	43					296
04	7998	X	7998	-0-	-0-	-0-	7954	2	44	9	N	40					336
05	8159	X	8159	-0-	-0-	-0-	8129	2	30	9	N	27					363
06	7657	X	7657	-0-	-0-	-0-	7655	2	2	9	N	2					365
07	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					365

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					24
03	496	N	484	-0-	-12	-0-	484	2			N	-0-					24
04	480	N	456	-0-	-24	-0-	456	2			N	-0-					24
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					24
06	560	N	560	-0-	-0-	-0-	549	2	11	9	N	10					34
*07	876	N	876	-0-	-0-	-0-	841	2	35	9	N	32					66

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

02	2464	X	2422	-0-	-42	-0-	2422	2			N	-0-					88
03	2952	X	2952	-0-	-0-	-0-	2949	2	3	9	N	3					91
04	2640	X	2884	-0-	244	-0-	2876	2	8	9	N	7					98
05	2728	X	2713	-0-	-15	-0-	2707	2	6	9	N	5					103
06	2668	X	2668	-0-	-0-	-0-	2655	2	13	9	N	12					115
07	2728	X	2642	-0-	-86	-0-	2641	2	1	9	N	1					116

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6806	X	6806	-0-	-0-	-0-	6764	2	42	9	N	38	191	1			712
03	6045	X	5753	-0-	-292	-0-	5698	2	55	9	N	50					762
04	6510	X	4411	-0-	-2099	-0-	4365	2	46	9	N	42					804
05	7533	X	5557	-0-	-1976	-0-	5526	2	31	9	N	28					832
06	7290	X	5396	-0-	-1894	-0-	5371	2	25	9	N	23					855
07	7533	X	5286	-0-	-2247	-0-	5268	2	18	9	N	16	182	1			689

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					163
03	482	N	482	-0-	-0-	-0-	462	2	20	9	N	18					181
04	460	N	460	-0-	-0-	-0-	432	2	28	9	N	25					206
05	437	N	437	-0-	-0-	-0-	404	2	33	9	N	30					236
06	480	N	382	-0-	-98	-0-	363	2	19	9	N	17					253
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					253

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	1172	-0-	-4792	-0-	1172	2			N	-0-					74
03	6603	X	4743	-0-	-1860	-0-	4743	2			N	-0-					74
04	6390	X	4589	-0-	-1801	-0-	4589	2			N	-0-					74
05	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					74
06	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					74
*07	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					32
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					32
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					32
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					32
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					32
*07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					200
03	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					200
04	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					200
05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					200
06	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					200
*07	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					200

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	567	2	39	9	Y	35					107
03	792	N	792	-0-	-0- B	-0-	760	2	32	9	Y	29	52	1			84
04	681	N	681	-0-	-0- B	-0-	659	2	22	9	Y	20	51	1			53
05	683	N	683	-0-	-0- B	-0-	650	2	33	9	Y	30					83
06	633	N	633	-0-	-0- B	-0-	613	2	20	9	Y	18	51	1			50
*07	686	N	686	-0-	-0- B	-0-	665	2	21	9	Y	19					69

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18159	R	18159	-0-	-0-	-0-	17183	2	976	9	N	887	1152	1			346
03	19683	R	19683	-0-	-0-	-0-	18674	2	1009	9	N	917	1139	1			124
04	15788	R	15788	-0-	-0-	-0-	14874	2	914	9	N	831	765	1			190
05	12523	R	12523	-0-	-0-	-0-	11797	2	726	9	N	660	574	1			276
06	19470		10745	-0-	-8725	-0-	10110	2	635	9	N	577	561	1			292
07	20119		8788	-0-	-11331	-0-	8243	2	545	9	N	495	553	1			234

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	723	X	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	1395	N	579	-0-	-816	-0-	579	2			N	-0-					-0-
04	630	N	277	-0-	-353	-0-	277	2			N	-0-					-0-
05	1581	N	1467	-0-	-114	-0-	1467	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*07	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
03	2325	N	948	-0-	-1377	-0-	948	2			N	-0-					-0-
04	1200	N	388	-0-	-812	-0-	388	2			N	-0-					-0-
05	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
*07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
03	1612	N	674	-0-	-938	-0-	674	2			N	-0-					-0-
04	840	N	276	-0-	-564	-0-	276	2			N	-0-					-0-
05	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1147	N	506	-0-	-641	-0-	506	2			N	-0-					-0-
04	1110	N	279	-0-	-831	-0-	279	2			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	1			N	-0-					-0-
*07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	1123	1			N	-0-					-0-
*07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	2			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	1			N	-0-					-0-
*07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	74	-0-	-1326	-0-	74	2			N	-0-					-0-
03	992	N	346	-0-	-646	-0-	346	2			N	-0-					-0-
04	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	1			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

02	14B2	EXT	67	-0-	67	202	67	2			N	-0-					-0-
03	14B	DENY	61	-0-	61	263	61	2			N	-0-					-0-
04	14B2	EXT	52	-0-	52	315	52	2			N	-0-					-0-
05	14B2	EXT	46	-0-	46	361	46	2			N	-0-					-0-
06	406	X	45	-0-	-361	-0-	45	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
04	570	N	80	-0-	-490	-0-	80	2			N	-0-					-0-
05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	390	N	191	-0-	-199	-0-	191	2			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	330	N	192	-0-	-138	-0-	192	2			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	527	N	16	-0-	-511	-0-	16	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
03	806	N	452	-0-	-354	-0-	452	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	38	-0-	-578	-0-	38	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	420	N	229	-0-	-191	-0-	229	2			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
04	240	N	63	-0-	-177	-0-	63	2			N	-0-					-0-
05	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	450	N	80	-0-	-370	-0-	80	2			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		135	-0-	135	135	135	2			N	-0-					-0-
07	14B2 EXT		187	-0-	187	322	187	2			N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	682	N	354	-0-	-328	-0-	354	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					27
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					27
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					27
05	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					27
06	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					27
07	DLQ G-10		46	-0-	46	102	46	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
06	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
07	DLQ G-10		218	-0-	218	467	218	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	589	N	312	-0-	-277	-0-	312	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	300	N	75	-0-	-225	-0-	75	2			N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	59	-0-	-53	-0-	59	2			Y	-0-					34
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-					34
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					34
05	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					34
06	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					34
07	DLQ G-10		211	-0-	211	450	211	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		155	-0-	155	155	155	2			N	-0-					-0-
03	14B2 EXT		221	-0-	221	376	221	2			N	-0-					-0-
04	511	X	135	-0-	-376	-0-	135	2			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	160	-0-	-64	-0-	160	2			Y	-0-					30
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					30
04	390	N	342	-0-	-48	-0-	342	2			Y	-0-					30
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					30
06	DLQ G-10		509	-0-	509	509	509	2			Y	-0-					30
07	DLQ G-10		453	-0-	453	962	453	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	137	-0-	-87	-0-	137	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
07	496	N	54	-0-	-442	-0-	54	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	2			Y	-0-					21
03	341	N	138	-0-	-203	-0-	138	2			Y	-0-					21
04	330	N	179	-0-	-151	-0-	179	2			Y	-0-					21
05	186	N	165	-0-	-21	-0-	165	2			Y	-0-					21
06	DLQ G-10		202	-0-	202	202	202	2			Y	-0-					21
07	DLQ G-10		179	-0-	179	381	179	2			Y	-0-					21

SCOUT ENERGY MANAGEMENT LLC 760218
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	293	-0-	-99	-0-	292	2	1	9	N	1					6
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-	2	1			4
04	90	N	-0-	-0-	-90	-0-					N	1					5
05	310	N	-0-	-0-	-310	-0-					N	1	3	1			3
06	91	N	91	-0-	-0-	-0-	90	2	1	9	N	1					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
05	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	403	N	213	-0-	-190	-0-	213	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	744	N	551	-0-	-193	-0-	551	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3328	-0-	528	528	3328	2			N	-0-					-0-
03	5709	X	5181	-0-	-528	-0-	5181	2			N	-0-					-0-
04	2040	X	1467	-0-	-573	-0-	1467	2			N	-0-					-0-
05	2108	X	1669	-0-	-439	-0-	1669	2			N	-0-					-0-
06	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					-0-
*03	248	N	177	-0-	-71	-0-	175	2	2	9	N	2	2	1			-0-
04	240	N	203	-0-	-37	-0-	200	2	3	9	N	3	2	1			1
05	247	N	247	-0-	-0-	-0-	244	2	3	9	N	3	1	1			3
06	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1	3	1			1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	78	-0-	-62	-0-	78	2			N	-0-					22
03	155	N	56	-0-	-99	-0-	56	2			N	-0-					22
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					22
05	93	N	56	-0-	-37	-0-	56	2			N	-0-					22
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					22
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

02	23	N	23	-0-	-0-	-0-	20	2	3	9	Y	3					193
03	79	N	79	-0-	-0-	-0-	67	2	12	9	Y	11					204
04	71	N	71	-0-	-0-	-0-	59	2	12	9	Y	11					215
05	104	N	104	-0-	-0-	-0-	68	2	36	9	Y	33					248
06	90	N	52	-0-	-38	-0-	38	2	14	9	Y	13					261
07	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					261

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

02	3314	X	3314	-0-	-0-	-0-	28	1	3286	2	N	-0-					95
03	3854	X	3854	-0-	-0-	-0-	31	1	3823	2	N	-0-					95
04	3720	X	3720	-0-	-0-	-0-	30	1	3690	2	N	-0-					95
05	3784	X	3784	-0-	-0-	-0-	31	1	3753	2	N	-0-					95
06	3595	X	3595	-0-	-0-	-0-	30	1	3565	2	N	-0-					95
*07	3652	X	3652	-0-	-0-	-0-	31	1	3621	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - PLUGGED 03/28/18

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2018 - P/A 04/04/18

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		242	-0-	242	242	242	3			N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	242					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1114	-0-	-6	-0-	1114	3			N	-0-					8
03	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					8
04	1230	N	1147	-0-	-83	-0-	1147	3			N	-0-					8
05	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					8
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					8
*07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					8

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

02	644	N	438	-0-	-206	-0-	438	3			N	-0-					65
03	682	N	450	-0-	-232	-0-	450	3			N	-0-					65
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					65
05	496	N	448	-0-	-48	-0-	448	3			N	-0-					65
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					65
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					26
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					26
04	1440	N	1434	-0-	-6	-0-	1434	2			N	-0-					26
05	1643	N	1417	-0-	-226	-0-	1417	2			N	-0-					26
06	1530	N	1433	-0-	-97	-0-	1433	2			N	-0-					26
07	1488	N	1406	-0-	-82	-0-	1406	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

02	5040	X	2396	-0-	-2644	-0-	2396	2			N	-0-					172
03	5580	X	2330	-0-	-3250	-0-	2330	2			N	-0-					172
04	5400	X	4458	-0-	-942	-0-	4458	2			N	-0-					172
05	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					172
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-	122	1			50
07	4619	X	2009	-0-	-2610	-0-	2009	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

02	364	N	364	-0-	-0-	-0-	56	1	308	2	N	-0-					21
03	372	N	329	-0-	-43	-0-	62	1	267	2	N	-0-					21
04	360	N	188	-0-	-172	-0-	58	1	130	2	N	-0-					21
05	403	N	259	-0-	-144	-0-	56	1	203	2	N	-0-					21
06	342	N	342	-0-	-0-	-0-	60	1	282	2	N	-0-					21
*07	488	N	488	-0-	-0-	-0-	54	1	434	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

02	924	N	436	-0-	-488	-0-	436	2			N	-0-					237
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-	168	1			69
04	930	N	618	-0-	-312	-0-	612	2	6	9	N	5					74
05	729	N	729	-0-	-0-	-0-	718	2	11	9	N	10					84
06	690	N	471	-0-	-219	-0-	462	2	9	9	N	8					92
07	651	N	612	-0-	-39	-0-	573	2	39	9	N	35					127

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

02	560	N	502	-0-	-58	-0-	490	2	12	9	N	11					176
03	596	N	596	-0-	-0-	-0-	581	2	15	9	N	14					190
04	480	N	463	-0-	-17	-0-	454	2	9	9	N	8					198
05	583	N	583	-0-	-0-	-0-	581	2	2	9	N	2					200
06	570	N	461	-0-	-109	-0-	461	2			N	-0-					200
*07	507	N	507	-0-	-0-	-0-	501	2	6	9	N	5					205

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

02	140	N	118	-0-	-22	-0-	118	2			N	-0-	146	1			119
03	155	N	144	-0-	-11	-0-	133	2	11	9	N	10					129
04	150	N	147	-0-	-3	-0-	129	2	18	9	N	16					145
05	141	N	141	-0-	-0-	-0-	126	2	15	9	N	14					159
06	150	N	138	-0-	-12	-0-	126	2	12	9	N	11					170
07	155	N	135	-0-	-20	-0-	121	2	14	9	N	13					183

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

02	776	N	776	-0-	-0-	-0-	76	1	700	2	N	-0-					18
03	952	N	952	-0-	-0-	-0-	74	1	878	2	N	-0-					18
04	960	N	921	-0-	-39	-0-	68	1	853	2	N	-0-					18
05	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

02	1081	N	1081	-0-	-0-	-0-	947	2	134	9	N	122	193	1			4892
03	1019	N	1019	-0-	-0-	-0-	70	1	790	2	N	128	191	1			4829
							18	5	141	9							
04	1035	N	1035	-0-	-0-	-0-	925	2	110	9	N	100					4929
05	627	N	627	-0-	-0-	-0-	33	1	496	2	N	73	198	1			4804
							18	5	80	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4804
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4804

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2962	X	2962	-0-	-0-	-0-	317	1	2527	2	N	107	186	1			5697
							118	9									
03	3060	X	3060	-0-	-0-	-0-	266	1	2658	2	N	124	184	1			5637
							136	9									
04	2910	X	2150	-0-	-760	-0-	181	1	1892	2	N	70					5707
							77	9									
05	3007	X	2983	-0-	-24	-0-	220	1	2618	2	N	132	183	1			5656
							145	9									
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5656
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					5656

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	131	2	86	9	N	78					3854
03	365	N	365	-0-	-0-	-0-	11	1	128	2	N	203	190	1			3867
							3	5	223	9							
04	270	N	160	-0-	-110	-0-	114	2	46	9	N	42	193	1			3716
05	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			3623
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3492	X	3492	-0-	-0-	-0-	3281	2	211	9	N	192	196	1			5696
03	6504	X	6504	-0-	-0-	-0-	493	1	5498	2	N	353	389	1			5660
							125	5	388	9							
04	4472	X	4472	-0-	-0-	-0-	4185	2	287	9	N	261	392	1			5529
05	6467	X	6467	-0-	-0-	-0-	366	1	5494	2	N	363	382	1			5510
							208	5	399	9							
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5510
07	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5510

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4550	X	4550	-0-	-0-	-0-	480	1	3839	2	N	210	369	1			72
							231	9									
03	3523	X	3523	-0-	-0-	-0-	298	1	2964	2	N	237	189	1			120
							261	9									
04	4211	X	4211	-0-	-0-	-0-	347	1	3624	2	N	218	186	1			152
							240	9									
05	4670	X	4670	-0-	-0-	-0-	342	1	4064	2	N	240	268	1			124
							264	9									
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					124
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					124

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	18					39
03	341	N	60	-0-	-281	-0-	60	2			N	-0-					39
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					39
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					39
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					39
07	434	N	333	-0-	-101	-0-	333	2			N	-0-					39

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	28	1	110	2	N	-0-					142
03	140	N	140	-0-	-0-	-0-	31	1	109	2	N	-0-					142
04	150	N	128	-0-	-22	-0-	29	1	99	2	N	-0-					142
05	155	N	122	-0-	-33	-0-	29	1	93	2	N	-0-					142
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-					142
*07	125	N	125	-0-	-0-	-0-	31	1	94	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

02	1372	N	601	-0-	-771	-0-	13	1	563	2	N	23					460
							25	9									
03	1893	N	1893	-0-	-0-	-0-	30	1	1765	2	N	89	187	1			362
							98	9									
04	2238	N	2238	-0-	-0-	-0-	29	1	2148	2	N	55					417
							61	9									
05	2205	N	2205	-0-	-0-	-0-	31	1	2162	2	N	11					428
							12	9									
06	2647	N	2647	-0-	-0-	-0-	30	1	2565	2	N	47					475
							52	9									
07	2232	N	1834	-0-	-398	-0-	25	1	1809	2	N	-0-					475

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

02	7308	X	1666	-0-	-5642	-0-	23	1	1619	2	N	22					212
							24	9									
03	8091	X	880	-0-	-7211	-0-	31	1	848	2	N	1					213
							1	9									
04	7830	X	822	-0-	-7008	-0-	30	1	786	2	N	5					218
							6	9									
05	6758	X	960	-0-	-5798	-0-	31	1	921	2	N	7					225
							8	9									
06	2850	X	916	-0-	-1934	-0-	30	1	875	2	N	10					235
							11	9									
07	1860	X	840	-0-	-1020	-0-	31	1	801	2	N	7					242
							8	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					32
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					32
04	360	N	293	-0-	-67	-0-	293	2			N	-0-					32
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32
06	300	N	243	-0-	-57	-0-	243	2			N	-0-					32
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	297	-0-	-11	-0-	56	1	241	2	N	-0-					13
03	327	N	327	-0-	-0-	-0-	62	1	265	2	N	-0-					13
04	302	N	302	-0-	-0-	-0-	60	1	242	2	N	-0-					13
05	341	N	311	-0-	-30	-0-	62	1	249	2	N	-0-					13
06	330	N	310	-0-	-20	-0-	60	1	250	2	N	-0-					13
*07	323	N	323	-0-	-0-	-0-	62	1	261	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	56	1	515	2	N	-0-					7
03	589	N	574	-0-	-15	-0-	24	1	550	2	N	-0-					7
04	600	N	595	-0-	-5	-0-	60	1	507	2	N	25					32
							28	9									
05	620	N	511	-0-	-109	-0-	62	1	449	2	N	-0-					32
06	603	N	603	-0-	-0-	-0-	60	1	540	2	N	3					35
							3	9									
*07	621	N	621	-0-	-0-	-0-	62	1	557	2	N	2					37
							2	9									

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	84	84	1			-0-

PLUGGED AND ABANDONED_____ 03/22/2018 - P/A 03/22/18

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					108
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					108
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					108
05	124	N	73	-0-	-51	-0-	73	2			N	-0-					108
06	148	N	148	-0-	-0-	-0-	137	2	11	9	N	10					118
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					118

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					212
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					212
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					212
05	248	N	-0-	-0-	-248	-0-					N	-0-					212
06	180	N	-0-	-0-	-180	-0-					N	-0-					212
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					212

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					38
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					38
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					38
05	248	N	123	-0-	-125	-0-	123	2			N	-0-					38
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					38
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					252
03	13	N	-0-	-0-	-13	-0-					N	-0-					252
04	0	N	-0-	-0-	-0-	-0-					N	-0-					252
05	0	N	-0-	-0-	-0-	-0-					N	-0-					252
06	0	N	-0-	-0-	-0-	-0-					N	-0-					252
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					113
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					113
04	210	N	159	-0-	-51	-0-	159	2			N	-0-					113
05	217	N	-0-	-0-	-217	-0-					N	-0-					113
06	180	N	-0-	-0-	-180	-0-					N	-0-					113
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					113

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	504	-0-	-674	-0-	504	3			N	-0-					42
*11	870	N	513	-0-	-357	-0-	513	3			N	-0-					42
*12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					42
*01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					42
*02	476	N	430	-0-	-46	-0-	430	3			N	-0-					42
*03	837	N	479	-0-	-358	-0-	479	3			N	-0-					42
*04	990	N	454	-0-	-536	-0-	454	3			N	-0-					42
*05	857	N	857	-0-	-0-	-0-	135	1	722	3	N	-0-					42
*06	1058	N	1058	-0-	-0-	-0-	131	1	921	3	N	5					47
							6	9									
*07	760	N	760	-0-	-0-	-0-	135	1	625	3	N	-0-					47

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	1	24	5			64
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (MISS.) //CONT.// 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1562	-0-	-6	-0-	56	1	1506	2	N	-0-					52
03	1702	N	1702	-0-	-0-	-0-	62	1	1632	2	N	7					59
							8	9									
04	1590	N	1536	-0-	-54	-0-	60	1	1476	2	N	-0-					59
05	1736	N	1565	-0-	-171	-0-	62	1	1503	2	N	-0-					59
06	1795	N	1795	-0-	-0-	-0-	60	1	1720	2	N	14					73
							15	9									
*07	1909	N	1909	-0-	-0-	-0-	62	1	1847	2	N	-0-	51	1			22

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

*10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

*10	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-3399				N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	464	-0-	-292 B	-0-	27	1	437	2	N	-0-					60
03	837	N	333	-0-	-504 B	-0-	31	1	266	2	N	33					93
							36	9									
04	840	N	433	-0-	-407 B	-0-	30	1	403	2	N	-0-					93
05	763	N	763	-0-	-0- B	-0-	31	1	732	2	N	-0-					93
06	756	N	756	-0-	-0- B	-0-	30	1	726	2	N	-0-					93
*07	827	N	827	-0-	-0- B	-0-	31	1	796	2	N	-0-					93

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

02	1277	N	1277	-0-	-0- B	-0-	1270	3	7	9	N	6					40
03	1395	N	1303	-0-	-92 B	-0-	1303	3			N	-0-					40
04	1260	N	1248	-0-	-12 B	-0-	1237	3	11	9	N	10					50
05	1395	N	1289	-0-	-106 B	-0-	1289	3			N	-0-					50
06	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					50
07	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					50

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

02	4004	X	1287	-0-	-2717 B	-0-	1286	3	1	9	N	1					248
03	4371	X	2348	-0-	-2023 B	-0-	2327	3	21	9	N	19	193	1			74
04	3133	X	3133	-0-	-0- B	-0-	3114	3	19	9	N	17					91
05	4567	X	4567	-0-	-0- B	-0-	4567	3			N	-0-	13	1			78
06	3648	X	3648	-0-	-0- B	-0-	3648	3			N	-0-					78
07	3224	X	-0-	-0-	-3224 B	-0-					N	8					86

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

02	555	N	555	-0-	-0- B	-0-	536	3	19	9	N	17					87
03	609	N	609	-0-	-0- B	-0-	596	3	13	9	N	12					99
04	570	N	570	-0-	-0- B	-0-	563	3	7	9	N	6					105
05	620	N	611	-0-	-9 B	-0-	596	3	15	9	N	14					119
06	600	N	548	-0-	-52 B	-0-	536	3	12	9	N	11					130
*07	3386	X	3386	-0-	-0- B	-0-	3386	3			N	-0-					130

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

02	924	N	403	-0-	-521	-0-	403	3			Y	-0-					42
03	1239	N	1239	-0-	-0-	-0-	1228	3	11	9	Y	10					52
04	870	N	608	-0-	-262	-0-	594	3	14	9	Y	13					65
05	434	N	224	-0-	-210	-0-	224	3			Y	-0-					65
06	1346	N	1346	-0-	-0-	-0-	1335	3	11	9	Y	10					75
*07	1339	N	1339	-0-	-0-	-0-	1333	3	6	9	Y	5					80

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

*10	1523	N	1523	-0-	-0-	B	-0-	1522	2	1	9	N	1	1	5			81
*11	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					81
*12	1395	N	948	-0-	-447	B	-0-	15	1	933	2	N	-0-					81
*01	2165	N	2165	-0-	-0-	B	-0-	21	1	2127	2	N	15					96
								17	9									
*02	2329	N	2329	-0-	-0-	B	-0-	19	1	2282	2	N	25					121
								28	9									
*03	1725	N	1725	-0-	-0-	B	-0-	15	1	1673	2	N	34					155
								37	9									
*04	1350	N	1279	-0-	-71	B	-0-	1279	2			N	-0-					155
*05	1395	N	1242	-0-	-153	B	-0-	1242	2			N	-0-					155
*06	1350	N	1186	-0-	-164	B	-0-	1186	2			N	-0-	2	5			153
07	1333	N	1140	-0-	-193	B	-0-	1140	2			N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

*10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					84
*11	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					84
*12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					84
*01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-	1	5			83
*02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					83
*03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					83
*04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					83
*05	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					83
*06	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					83
07	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

*10	11019	X	2281	-0-	-8738	B	-0-	2164	2	117	9	Y	106					131
*11	1980	X	1980	-0-	-0-	B	-0-	1952	2	28	9	Y	25					156
*12	2263	X	2071	-0-	-192	B	-0-	2071	2			Y	-0-	6	5			150
*01	2294	X	2115	-0-	-179	B	-0-	2103	2	12	9	Y	11					161
*02	2072	X	1698	-0-	-374	B	-0-	1690	2	8	9	Y	7					168
*03	2308	X	2308	-0-	-0-	B	-0-	2288	2	20	9	Y	18					186
*04	2299	X	2299	-0-	-0-	B	-0-	2299	2			Y	-0-					186
*05	2135	X	2135	-0-	-0-	B	-0-	2135	2			Y	-0-					186
*06	2220	N	2219	-0-	-1	B	-0-	2191	2	28	9	Y	25					211
07	2387	N	2212	-0-	-175	B	-0-	2212	2			Y	-0-					211

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1519	N	1715	-0-	196 B	-4135	1552	3	163	9	N	148					311
*09	1500	N	1469	-0-	-31 B	-4135	1445	3	24	9	N	22	177	1			156
*10	1550	N	1513	-0-	-37 B	-4135	1470	3	43	9	N	39					195
*11	1590	N	1550	-0-	-40 B	-4135	1476	3	74	9	N	67					262
*12	1457	N	1437	-0-	-20 B	-4135	1422	3	15	9	N	14	189	1			87
*01	1519	N	1534	-0-	15 B	-4120	1479	3	55	9	N	50					137
*02	1456	N	1262	-0-	-194 B	-4120	1251	3	11	9	N	10					147
*03	1426	N	1400	-0-	-26 B	-4120	1390	3	10	9	N	9					156
*04	1470	N	1419	-0-	-51 B	-4120	1333	3	86	9	N	78					234
*05	1395	N	1366	-0-	-29 B	-4120	1336	3	30	9	N	27					261
*06	1410	N	1349	-0-	-61 B	-4120	1329	3	20	9	N	18	184	1			95
07	1488	N	1348	-0-	-140 B	-4120	1302	3	46	9	N	42					137

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	N	1736	-0-	31 B	-4503	1644	3	92	9	N	84					250
*09	1590	N	1697	-0-	107 B	-4396	1531	3	166	9	N	151	192	1			209
*10	1705	N	1616	-0-	-89 B	-4396	1557	3	59	9	N	54					263
*11	1620	N	1563	-0-	-57 B	-4396	1563	3			N	-0-					263
*12	1674	N	1505	-0-	-169 B	-4396	1505	3			N	-0-	182	5			81
*01	1612	N	1647	-0-	35 B	-4361	1566	3	81	9	N	74					155
*02	1456	N	1324	-0-	-132 B	-4361	1324	3			N	-0-	46	5			109
*03	1519	N	1472	-0-	-47 B	-4361	1472	3			N	-0-					109
*04	1590	N	1413	-0-	-177 B	-4361	1411	3	2	9	N	2					111
*05	1457	N	1407	-0-	-50 B	-4361	1407	3			N	-0-	4	5			107
*06	1410	N	1410	-0-	-0- B	-4361	1407	3	3	9	N	3					110
07	1457	N	1379	-0-	-78 B	-4361	1379	3			N	-0-					110

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					126
*11	510	N	410	-0-	-100 B	-0-	410	2			N	-0-					126
*12	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					126
*01	582	N	582	-0-	-0- B	-0-	582	2			N	-0-	1	5			125
*02	679	N	679	-0-	-0- B	-0-	638	2	41	9	N	37					162
*03	846	N	846	-0-	-0- B	-0-	845	2	1	9	N	1	141	1			22
*04	829	N	829	-0-	-0- B	-0-	828	2	1	9	N	1					23
*05	739	N	739	-0-	-0- B	-0-	718	2	21	9	N	19					42
*06	810	N	657	-0-	-153 B	-0-	657	2			N	-0-	5	5			37
*07	936	N	936	-0-	-0- B	-0-	935	2	1	9	N	1					38

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0- B	-0-	1037	2	61	9	N	55	1	8			122
03	1425	N	1425	-0-	-0- B	-0-	1290	2	135	9	N	123	200	1	2	8	43
04	1153	N	1153	-0-	-0- B	-0-	1132	2	21	9	N	19					62
05	862	N	862	-0-	-0- B	-0-	779	2	83	9	N	75					137
06	1380	N	729	-0-	-651 B	-0-	723	2	6	9	N	5					142
07	1178	N	1076	-0-	-102 B	-0-	1069	2	7	9	N	6					148

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1827	-0-	-0- B	-0-	76	1	1751	2	N	-0-					204
03	2063	N	2063	-0-	-0- B	-0-	84	1	1958	2	N	19					223
							21	9									
04	1200	N	1058	-0-	-142 B	-0-	16	1	1018	2	N	22					245
							24	9									
05	3641	X	3641	-0-	-0- B	-0-	3641	2			N	-0-					245
06	3424	X	3424	-0-	-0- B	-0-	3421	2	3	9	N	3	191	1			57
07	1085	N	531	-0-	-554 B	-0-	531	2			N	-0-					57

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					50
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					50
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					54
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					42
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0- B	-0-	403	2	6	9	N	5					282
03	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					282
04	539	N	539	-0-	-0- B	-0-	448	2	91	9	N	83					365
05	499	N	499	-0-	-0- B	-0-	463	2	36	9	N	33					398
06	495	N	495	-0-	-0- B	-0-	467	2	28	9	N	25					423
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					423

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

02	1240	N	1240	-0-	-0-	B	-0-	1227	2	13	9	N	12					617
03	1798	N	1308	-0-	-490	B	-0-	1301	2	7	9	N	6					623
04	1590	N	1314	-0-	-276	B	-0-	1274	2	40	9	N	36					659
05	1364	N	1214	-0-	-150	B	-0-	1190	2	24	9	N	22					681
06	5247	X	5247	-0-	-0-	B	-0-	5230	2	17	9	N	15	192	1			504
07	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					504

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

02	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

02	3439	X	3439	-0-	-0-	B	-0-	3351	2	88	9	N	80	195	1			551
03	3771	X	3771	-0-	-0-	B	-0-	3697	2	74	9	N	67					618
04	3738	X	3738	-0-	-0-	B	-0-	3697	2	41	9	N	37	196	1			459
05	2728	X	2003	-0-	-725	B	-0-	1985	2	18	9	N	16					475
06	2640	X	1906	-0-	-734	B	-0-	1889	2	17	9	N	15					490
07	2728	X	NO RPT	-0-	-2728	B	-0-					N	NO RPT					490

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

02	11647	X	11647	-0-	-0-	B	-0-	11472	2	175	9	N	159	194	1			741
03	12835	X	12835	-0-	-0-	B	-0-	12571	2	264	9	N	240	188	1			793
04	13491	X	13491	-0-	-0-	B	-0-	13320	2	171	9	N	155	382	1			566
05	12801	X	12801	-0-	-0-	B	-0-	12514	2	287	9	N	261	193	1			634
06	11023	X	11023	-0-	-0-	B	-0-	10859	2	164	9	N	149	183	1			600
07	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					600

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

02	9128	X	592	-0-	-8536	B	-0-	592	2			N	-0-					1069
03	11164	X	11164	-0-	-0-	B	-0-	10847	2	317	9	N	288	380	1			977
04	10875	X	10875	-0-	-0-	B	-0-	10624	2	251	9	N	228	188	1			1017
05	7726	X	7726	-0-	-0-	B	-0-	7525	2	201	9	N	183	191	1			1009
06	10800	X	463	-0-	-10337	B	-0-	463	2			N	-0-					1009
07	11253	X	NO RPT	-0-	-11253	B	-0-					N	NO RPT					1009

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

02	7435	X	7435	-0-	-0-	B	-0-	7304	2	131	9	N	119	195	1			740
03	4668	X	4668	-0-	-0-	B	-0-	4583	2	85	9	N	77					817
04	4350	X	408	-0-	-3942	B	-0-	397	2	11	9	N	10					827
05	4637	X	4637	-0-	-0-	B	-0-	4551	2	86	9	N	78	178	1			727
06	8709	X	8709	-0-	-0-	B	-0-	8565	2	144	9	N	131					858
07	4495	X	NO RPT	-0-	-4495	B	-0-					N	NO RPT					858

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1181	-0-	-51	-0-	1181	2			N	-0-					78
03	1395	N	1320	-0-	-75	-0-	1320	2			N	-0-					78
04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					78
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					78
06	1290	N	1283	-0-	-7	-0-	1283	2			N	-0-					78
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

02	840	#	188	-0-	-652	-0-	188	2			N	-0-					78
03	930	#	181	-0-	-749	-0-	181	2			N	-0-					78
04	210	#	181	-0-	-29	-0-	181	2			N	-0-					78
05	217	#	183	-0-	-34	-0-	183	2			N	-0-					78
06	247	R	247	-0-	-0-	-0-	247	2			N	-0-					78
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					42
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					42
04	1555	N	1555	-0-	-0-	-0-	1433	3	122	9	N	111	153	1			-0-
*05	2961	N	2961	-0-	-0-	-0-	2908	3	53	9	N	48					48
*06	1436	N	1436	-0-	-0-	-0-	1397	3	39	9	N	35					83
*07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					83

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					3
03	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					3
04	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					3
05	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					3
*06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					3
*07	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
04	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					69
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					69
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					69
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					69
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					69
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
05	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*07	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

02	177	N	177	-0-	-0-	-0-	29	1	148	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	29	1	222	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	29	1	215	3	N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	29	1	218	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2955	-0-	-13	-0-	2955	3			N	-0-					3
03	3286	X	3159	-0-	-127	-0-	3159	3			N	-0-					3
04	3270	X	3043	-0-	-227	-0-	3043	3			N	-0-					3
05	3379	X	3102	-0-	-277	-0-	3102	3			N	-0-					3
*06	3180	X	2981	-0-	-199	-0-	2981	3			N	-0-					3
07	3286	X	2904	-0-	-382	-0-	2904	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	1	1	239	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	1	1	250	2	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	1	1	242	2	N	-0-					-0-
*06	240	N	227	-0-	-13	-0-	1	1	226	2	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
04	1620	N	1514	-0-	-106	-0-	1514	3			N	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1650	N	1619	-0-	-31	-0-	1619	3			N	-0-					-0-
*07	3100	N	3359	-0-	259	259	3359	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					62
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					62
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					62
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					62
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					62
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1430	-0-	-26	-0-	1430	3			N	-0-					29
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					29
04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					29
05	1590	N	1590	-0-	-0-	-0-	1589	3	1	9	N	1					30
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					30
*07	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					30

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3917	-0-	-423	-0-	3702	2	215	9	N	195	184	1			102
03	4805	X	3649	-0-	-1156	-0-	3470	2	179	9	N	163					265
04	4380	X	3923	-0-	-457	-0-	3670	2	253	9	N	230	380	1			115
05	4340	X	4033	-0-	-307	-0-	3803	2	230	9	N	209	183	1			141
06	4200	X	3805	-0-	-395	-0-	3593	2	212	9	N	193					334
07	4340	X	3726	-0-	-614	-0-	3533	2	193	9	N	175	372	1			137

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1338	-0-	-622	-0-	969	1	245	2	N	113	182	1			76
							124	9									
03	2170	X	1454	-0-	-716	-0-	1079	1	241	2	N	122					198
							134	9									
04	2100	X	537	-0-	-1563	-0-	479	1	58	9	N	53					251
05	2170	X	2110	-0-	-60	-0-	1054	1	878	2	N	162	183	1			230
							178	9									
06	2216	X	2216	-0-	-0-	-0-	1027	1	1023	2	N	151	179	1			202
							166	9									
*07	2554	X	2554	-0-	-0-	-0-	1056	1	1320	2	N	162	177	1			187
							178	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3719	-0-	-1209	-0-	951	1	2744	2	N	22					139
							24	9									
03	5146	X	3238	-0-	-1908	-0-	1045	1	2164	2	N	26					165
							29	9									
04	4980	X	3334	-0-	-1646	-0-	1044	1	2201	2	N	81					246
							89	9									
05	4619	X	3711	-0-	-908	-0-	1079	1	2601	2	N	28	191	1			83
							31	9									
06	3990	X	3428	-0-	-562	-0-	1022	1	2376	2	N	27					110
							30	9									
07	4123	X	3921	-0-	-202	-0-	1079	1	2808	2	N	31					141
							34	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1427	-0-	-57	-0-	492	1	900	2	N	32					95
							35	9									
03	3312	X	3312	-0-	-0-	-0-	1032	1	2107	2	N	157					252
							173	9									
04	1590	X	1690	-0-	100	-0-	1044	1	451	2	N	177	360	1			69
							195	9									
05	1643	X	1411	-0-	-232	-0-	1272	1	139	9	N	126					195
06	2703	X	2703	-0-	-0-	-0-	1216	1	1314	2	N	157	188	1			164
							173	9									
*07	2615	X	2615	-0-	-0-	-0-	1134	1	1202	2	N	254	187	1			231
							279	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	N	2322	-0-	-158	-0-	2322	3			N	-0-					131
*11	2400	N	2218	-0-	-182	-0-	2208	3	10	9	N	9					140
*12	2418	N	2290	-0-	-128	-0-	13	1	2277	3	N	-0-					140
*01	2325	N	2171	-0-	-154	-0-	13	1	2158	3	N	-0-					140
*02	2072	N	1934	-0-	-138	-0-	12	1	1901	3	N	19					159
							21	9									
*03	2263	N	2129	-0-	-134	-0-	13	1	2116	3	N	-0-					159
*04	2106	N	2106	-0-	-0-	-0-	2020	3	63	4	N	21					180
							23	9									
*05	2139	N	2132	-0-	-7	-0-	2132	3			N	-0-					180
*06	2070	N	1590	-0-	-480	-0-	1579	3	11	9	N	10					190
*07	2439	N	2439	-0-	-0-	-0-	2284	3	140	4	N	14	185	1			19
							15	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	755	-0-	-268	-0-	755	3			N	-0-					20
*11	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					25
*12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
*01	744	N	429	-0-	-315	-0-	429	3			N	-0-					25
*02	952	N	920	-0-	-32	-0-	920	3			N	-0-					25
*03	1058	N	1058	-0-	-0-	-0-	1026	3	18	4	N	13					38
							14	9									
*04	891	N	891	-0-	-0-	-0-	754	3	137	4	N	-0-					38
*05	1023	N	962	-0-	-61	-0-	842	3	120	4	N	-0-					38
*06	1020	N	967	-0-	-53	-0-	961	3	6	9	N	5					43
*07	1068	N	1068	-0-	-0-	-0-	949	3	119	4	N	-0-					43

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					47
*11	1410	N	1286	-0-	-124	-0-	1277	3	9	9	N	8					55
*12	1364	N	1190	-0-	-174	-0-	13	1	1177	3	N	-0-					55
*01	1302	N	618	-0-	-684	-0-	13	1	597	3	N	-0-					55
							8	4									
*02	1204	N	964	-0-	-240	-0-	12	1	946	3	N	5					60
							6	9									
*03	1359	N	1359	-0-	-0-	-0-	13	1	1346	3	N	-0-					60
*04	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					60
*05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					60
*06	1320	N	1302	-0-	-18	-0-	1285	3	17	9	N	15					75
*07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					75

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6293	X	6010	-0-	-283	-0-	6008	3	2	9	N	2					7
*11	6210	X	5777	-0-	-433	-0-	5777	3			N	-0-	2	5			5
*12	6417	X	5635	-0-	-782	-0-	15	1	5620	3	N	-0-					5
*01	6417	X	5604	-0-	-813	-0-	14	1	5522	3	N	-0-					5
							68	4									
*02	5460	X	5218	-0-	-242	-0-	13	1	5205	3	N	-0-					5
*03	6014	X	5856	-0-	-158	-0-	15	1	5628	3	N	2					7
							211	4	2	9							
*04	5985	X	5985	-0-	-0-	-0-	5985	3			N	-0-					7
*05	6414	X	6414	-0-	-0-	-0-	6414	3			N	-0-					7
*06	5948	X	5948	-0-	-0-	-0-	5947	3	1	9	N	1					8
07	6200	X	6090	-0-	-110	-0-	6090	3			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1652	N	1652	-0-	-0-	-0-	1640	3	12	9	N	11					110
*11	1650	N	1536	-0-	-114	-0-	1519	3	17	9	N	15					125
*12	1705	N	1570	-0-	-135	-0-	13	1	1557	3	N	-0-					125
*01	1705	N	1504	-0-	-201	-0-	13	1	1474	3	N	15					140
							17	9									
*02	1428	N	1187	-0-	-241	-0-	12	1	1175	3	N	-0-					140
*03	1550	N	1282	-0-	-268	-0-	13	1	1269	3	N	-0-	5	5			135
*04	1440	N	1205	-0-	-235	-0-	1190	3	15	9	N	14					149
*05	1302	N	1299	-0-	-3	-0-	1288	3	11	9	N	10					159
*06	1237	N	1237	-0-	-0-	-0-	1230	3	7	9	N	6					165
*07	1444	N	1444	-0-	-0-	-0-	1015	3	412	4	N	15					180
							17	9									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					54
*11	1590	N	1283	-0-	-307	-0-	1283	3			N	-0-					54
*12	1457	N	1388	-0-	-69	-0-	13	1	1364	3	N	10					64
							11	9									
*01	1271	N	1167	-0-	-104	-0-	13	1	1154	3	N	-0-					64
*02	1204	N	674	-0-	-530	-0-	12	1	662	3	N	-0-					64
*03	1364	N	1066	-0-	-298	-0-	13	1	1047	3	N	5					69
							6	9									
*04	1140	N	998	-0-	-142	-0-	998	3			N	-0-					69
*05	1281	N	1281	-0-	-0-	-0-	1267	3	14	4	N	-0-					69
*06	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					69
*07	1397	N	1397	-0-	-0-	-0-	1396	3	1	9	N	1					70

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2635	N	2627	-0-	-8	-0-	2627	3			N	-0-					16
*11	2550	N	2531	-0-	-19	-0-	2531	3			N	-0-					16
*12	2604	N	2574	-0-	-30	-0-	2574	3			N	-0-					16
*01	2635	N	2633	-0-	-2	-0-	2633	3			N	-0-					16
*02	2352	N	2304	-0-	-48	-0-	2304	3			N	-0-					16
*03	2573	N	2571	-0-	-2	-0-	2571	3			N	-0-					16
*04	2550	N	2333	-0-	-217	-0-	2333	3			N	-0-					16
*05	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					16
*06	2490	N	2464	-0-	-26	-0-	2464	3			N	-0-					16
*07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					87
*11	570	N	512	-0-	-58	-0-	512	3			N	-0-					87
*12	558	N	479	-0-	-79	-0-	13	1	466	3	N	-0-					87
*01	558	N	506	-0-	-52	-0-	13	1	493	3	N	-0-					87
*02	476	N	451	-0-	-25	-0-	12	1	439	3	N	-0-					87
*03	485	N	485	-0-	-0-	-0-	13	1	472	3	N	-0-					87
*04	480	N	426	-0-	-54	-0-	426	3			N	-0-					87
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					87
*06	480	N	462	-0-	-18	-0-	462	3			N	-0-					87
*07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-	1	5			105
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					105
*12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-	5	5			100
*01	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					100
*02	980	N	939	-0-	-41	-0-	939	3			N	-0-					100
*03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					100
*04	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					100
*05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					100
*06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					100
*07	1135	N	1135	-0-	-0-	-0-	1131	3	4	9	N	4					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1338	-0-	-336	-0-	1334	3	4	9	N	4					170
*11	1560	N	1312	-0-	-248	-0-	1304	3	8	9	N	7					177
*12	1550	N	1070	-0-	-480	-0-	13	1	1057	3	N	-0-					177
*01	1333	N	468	-0-	-865	-0-	13	1	432	3	N	8					185
							14	4	9	9							
*02	1252	N	1252	-0-	-0-	-0-	12	1	1240	3	N	-0-					185
*03	1624	N	1624	-0-	-0-	-0-	13	1	1443	3	N	9					194
							158	4	10	9							
*04	1561	N	1561	-0-	-0-	-0-	1554	3	7	9	N	6					200
*05	1678	N	1678	-0-	-0-	-0-	1672	3	6	9	N	5	188	1			17
*06	1560	N	1302	-0-	-258	-0-	1302	3			N	-0-					17
07	1612	N	1474	-0-	-138	-0-	1469	3	5	4	N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

*10	217	N	186	-0-	-31	-0-	186	3			N	-0-					13
*11	210	N	175	-0-	-35	-0-	175	3			N	-0-					13
*12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					13
*01	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					13
*02	168	N	158	-0-	-10	-0-	11	1	147	3	N	-0-					13
*03	186	N	42	-0-	-144	-0-	12	1	30	3	N	-0-					13
*04	180	N	2	-0-	-178	-0-	2	3			N	-0-					13
*05	186	N	146	-0-	-40	-0-	146	3			N	-0-					13
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					13
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

*10	1147	N	1030	-0-	-117	-0-	1022	3	8	9	N	7	134	1			11
*11	1050	N	1010	-0-	-40	-0-	1007	3	3	9	N	3					14
*12	1054	N	844	-0-	-210	-0-	13	1	831	3	N	-0-					14
*01	1031	N	1031	-0-	-0-	-0-	13	1	1018	3	N	-0-					14
*02	952	N	848	-0-	-104	-0-	11	1	837	3	N	-0-					14
*03	1056	N	1056	-0-	-0-	-0-	13	1	1039	3	N	4					18
							4	9									
*04	1080	N	973	-0-	-107	-0-	973	3			N	-0-					18
*05	953	N	953	-0-	-0-	-0-	952	3	1	9	N	1					19
*06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					19
*07	1071	N	1071	-0-	-0-	-0-	1069	3	2	9	N	2					21

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	N	1825	-0-	-283	-0-	1824	3	1	9	N	1					27
*11	1950	N	1788	-0-	-162	-0-	1778	3	10	9	N	9					36
*12	1891	N	1719	-0-	-172	-0-	13	1	1706	3	N	-0-					36
*01	1829	N	1804	-0-	-25	-0-	13	1	1791	3	N	-0-					36
*02	1680	N	1178	-0-	-502	-0-	12	1	1144	3	N	20					56
							22	9									
*03	1889	N	1889	-0-	-0-	-0-	13	1	1876	3	N	-0-					56
*04	1740	N	1701	-0-	-39	-0-	1648	3	51	4	N	2					58
							2	9									
*05	1695	N	1695	-0-	-0-	-0-	1689	3	6	9	N	5					63
*06	1830	N	1723	-0-	-107	-0-	1723	3			N	-0-					63
*07	1866	N	1866	-0-	-0-	-0-	1863	3	3	9	N	3					66

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	N	1					68
*11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					68
*12	1736	N	1500	-0-	-236	-0-	1500	2			N	-0-					68
*01	1767	N	1718	-0-	-49	-0-	1718	2			N	-0-					68
*02	1568	N	1273	-0-	-295	-0-	1273	2			N	-0-					68
*03	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					68
*04	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					68
*05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					68
*06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					68
07	1891	N	1755	-0-	-136	-0-	1755	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					7
*11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					7
*12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					7
*01	1178	N	1044	-0-	-134	-0-	1044	3			N	-0-					7
*02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					7
*03	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					7
*04	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					7
*05	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					7
*06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					7
07	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					106
*11	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					106
*12	2386	N	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					106
*01	2849	N	2849	-0-	-0-	-0-	13	1	2833	3	N	3					109
							3	9									
*02	2187	N	2187	-0-	-0-	-0-	12	1	2175	3	N	-0-					109
*03	1985	N	1985	-0-	-0-	-0-	13	1	1972	3	N	-0-					109
*04	2003	N	2003	-0-	-0-	-0-	1989	3	14	9	N	13					122
*05	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					122
*06	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					122
*07	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	146	-0-	-71	-0-	146	3			N	-0-					106
*11	210	N	114	-0-	-96	-0-	114	3			N	-0-					106
*12	217	N	164	-0-	-53	-0-	164	3			N	-0-					106
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					106
*02	112	N	60	-0-	-52	-0-	60	3			N	-0-					106
*03	155	N	86	-0-	-69	-0-	85	3	1	9	N	1					107
*04	150	N	100	-0-	-50	-0-	100	4			N	-0-					107
*05	62	N	-0-	-0-	-62	-0-					N	-0-					107
*06	90	N	-0-	-0-	-90	-0-					N	-0-					107
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1					37
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37
*02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					37
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-	1	5			36
*04	12	N	-0-	-0-	-12	-0-					N	-0-					36
*05	11	N	-0-	-0-	-11	-0-					N	-0-					36
*06	12	N	8	-0-	-4	-0-	8	3			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	362	-0-	-10	-0-	362	3			N	-0-					163
*11	390	N	327	-0-	-63	-0-	327	3			N	-0-					163
*12	372	N	333	-0-	-39	-0-	333	3			N	-0-					163
*01	372	N	303	-0-	-69	-0-	303	3			N	-0-					163
*02	308	N	245	-0-	-63	-0-	245	3			N	-0-					163
*03	341	N	268	-0-	-73	-0-	249	3	19	9	N	17					180
*04	300	N	244	-0-	-56	-0-	244	3			N	-0-					180
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					180
*06	323	N	323	-0-	-0-	-0-	312	3	11	9	N	10					190
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					190

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	595	N	595	-0-	-0-	-0-	585	3	10	9	N	9					165
*11	570	N	561	-0-	-9	-0-	546	3	15	9	N	14	156	1			23
*12	569	N	569	-0-	-0-	-0-	13	1	556	3	N	-0-					23
*01	589	N	580	-0-	-9	-0-	13	1	567	3	N	-0-					23
*02	557	N	557	-0-	-0-	-0-	12	1	545	3	N	-0-	14	5			9
*03	651	N	498	-0-	-153	-0-	13	1	485	3	N	-0-					9
*04	570	N	466	-0-	-104	-0-	466	3			N	-0-					9
*05	620	N	511	-0-	-109	-0-	487	3	24	9	N	22					31
*06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1243	-0-	-90	-0-	1232	3	11	9	N	10					144
*11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					144
*12	1240	N	1220	-0-	-20	-0-	12	1	1208	3	N	-0-					144
*01	1240	N	1159	-0-	-81	-0-	12	1	1132	3	N	-0-					144
							15	4									
*02	1191	N	1191	-0-	-0-	-0-	11	1	1147	3	N	30					174
							33	9									
*03	1283	N	1283	-0-	-0-	-0-	12	1	1271	3	N	-0-					174
*04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					174
*05	1488	N	1233	-0-	-255	-0-	1233	3			N	-0-	24	5			150
*06	1230	N	894	-0-	-336	-0-	894	3			N	-0-					150
*07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					150

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					31
*11	990	N	916	-0-	-74	-0-	916	3			N	-0-					31
*12	992	N	888	-0-	-104	-0-	13	1	875	3	N	-0-					31
*01	930	N	841	-0-	-89	-0-	13	1	828	3	N	-0-					31
*02	868	N	786	-0-	-82	-0-	12	1	768	3	N	5					36
							6	9									
*03	911	N	911	-0-	-0-	-0-	13	1	898	3	N	-0-					36
*04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					36
*05	922	N	922	-0-	-0-	-0-	910	3	12	9	N	11					47
*06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					47
07	868	N	794	-0-	-74	-0-	794	3			N	-0-					47

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1426	-0-	-93	-0-	1419	3	7	9	N	6					69
*11	1680	N	1375	-0-	-305	-0-	1375	3			N	-0-					69
*12	1488	N	1327	-0-	-161	-0-	13	1	1314	3	N	-0-					69
*01	1426	N	1343	-0-	-83	-0-	13	1	1330	3	N	-0-					69
*02	1288	N	1142	-0-	-146	-0-	12	1	1115	3	N	14					83
							15	9									
*03	1388	N	1388	-0-	-0-	-0-	13	1	1375	3	N	-0-					83
*04	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-					83
*05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					83
*06	1404	N	1404	-0-	-0-	-0-	1373	3	31	9	N	28					111
*07	1533	N	1533	-0-	-0-	-0-	1529	3	4	9	N	4					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1024	-0-	-309	-0-	1023	3	1	9	N	1					61
*11	1140	N	1006	-0-	-134	-0-	1005	3	1	9	N	1					62
*12	1116	N	894	-0-	-222	-0-	13	1	828	3	N	8					70
							44	4	9	9							
*01	1023	N	361	-0-	-662	-0-	13	1	325	3	N	-0-					70
							23	4									
*02	952	N	863	-0-	-89	-0-	12	1	851	3	N	-0-					70
*03	1046	N	1046	-0-	-0-	-0-	13	1	1029	3	N	4					74
							4	9									
*04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					74
*05	961	N	896	-0-	-65	-0-	896	3			N	-0-					74
*06	1020	N	967	-0-	-53	-0-	964	3	3	9	N	3					77
07	961	N	885	-0-	-76	-0-	885	3			N	-0-					77

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
*12	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
*01	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
*02	756	N	674	-0-	-82	-0-	674	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1148	3	132	4	N	-0-					-0-
*04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*06	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					131
*11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					131
*12	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					131
*01	899	N	863	-0-	-36	-0-	12	1	851	3	N	-0-	1	5			130
*02	728	N	527	-0-	-201	-0-	11	1	516	3	N	-0-					130
*03	837	N	795	-0-	-42	-0-	12	1	783	3	N	-0-					130
*04	840	N	717	-0-	-123	-0-	717	3			N	-0-					130
*05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					130
*06	780	N	756	-0-	-24	-0-	756	3			N	-0-					130
*07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					130

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	999	N	999	-0-	-0-	-0-	993	3	6	9	N	5					74
*11	1230	N	899	-0-	-331	-0-	899	3			N	-0-					74
*12	961	N	821	-0-	-140	-0-	13	1	808	3	N	-0-					74
*01	992	N	847	-0-	-145	-0-	13	1	834	3	N	-0-					74
*02	840	N	458	-0-	-382	-0-	11	1	425	3	N	20					94
							22	9									
*03	1025	N	1025	-0-	-0-	-0-	13	1	975	3	N	-0-					94
							37	4									
*04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					94
*05	872	N	872	-0-	-0-	-0-	869	3	3	9	N	3					97
*06	990	N	886	-0-	-104	-0-	886	3			N	-0-					97
*07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	12	1	977	2	Y	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	13	1	1238	2	Y	-0-					-0-
04	30	N	1141	-0-	1111	-0-	1141	2			Y	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
06	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
*07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

*10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					13
*11	1170	N	1012	-0-	-158	-0-	1008	3	4	9	N	4					17
*12	1116	N	932	-0-	-184	-0-	911	3	21	4	N	-0-					17
*01	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					17
*02	952	N	826	-0-	-126	-0-	826	3			N	-0-					17
*03	946	N	946	-0-	-0-	-0-	939	3	7	9	N	6					23
*04	990	N	819	-0-	-171	-0-	819	3			N	-0-					23
*05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					23
*06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					23
*07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

02	644	N	625	-0-	-19	-0-	625	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

*10	310	N	228	-0-	-82	-0-	214	3	14	9	N	13	182	1			68
*11	1759	N	1759	-0-	-0-	-0-	1739	3	20	9	N	18					86
*12	1698	N	1698	-0-	-0-	-0-	13	1	1685	3	N	-0-					86
*01	1581	N	1581	-0-	-0-	-0-	13	1	1568	3	N	-0-					86
*02	1624	N	1381	-0-	-243	-0-	12	1	1332	3	N	34					120
							37	9									
*03	1829	N	1495	-0-	-334	-0-	13	1	1482	3	N	-0-					120
*04	1530	N	1482	-0-	-48	-0-	1375	3	107	4	N	-0-					120
*05	1714	N	1714	-0-	-0-	-0-	325	1	1348	3	N	37					157
							41	9									
*06	1470	N	991	-0-	-479	-0-	977	3	14	9	N	13					170
07	1519	N	977	-0-	-542	-0-	975	3	2	9	N	2					172

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					35
*11	1230	N	1185	-0-	-45	-0-	1185	3			N	-0-					35
*12	1240	N	1198	-0-	-42	-0-	13	1	1185	3	N	-0-					35
*01	1219	N	1219	-0-	-0-	-0-	13	1	1206	3	N	-0-					35
*02	1120	N	980	-0-	-140	-0-	12	1	968	3	N	-0-					35
*03	1194	N	1194	-0-	-0-	-0-	13	1	1181	3	N	-0-					35
*04	1170	N	1144	-0-	-26	-0-	1079	3	65	4	N	-0-					35
*05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					35
*06	1170	N	1063	-0-	-107	-0-	1063	3			N	-0-	3	5			32
*07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					32

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	X	1871	-0-	-237	-0-	1871	3			N	-0-	2	5			114
*11	1980	X	1820	-0-	-160	-0-	1820	3			N	-0-					114
*12	2046	X	1516	-0-	-530	-0-	12	1	732	3	N	-0-					114
							772	4									
*01	2046	X	441	-0-	-1605	-0-	12	1	429	3	N	-0-					114
*02	1736	X	387	-0-	-1349	-0-	11	1	376	3	N	-0-	4	5			110
*03	2232	X	2232	-0-	-0-	-0-	12	1	2220	3	N	-0-					110
*04	1830	X	1698	-0-	-132	-0-	1698	3			N	-0-					110
*05	2082	X	2082	-0-	-0-	-0-	2082	3			N	-0-	3	5			107
*06	2160	N	1762	-0-	-398	-0-	1762	3			N	-0-					107
*07	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-	2	5			105

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1341	-0-	-271	-0-	1340	3	1	9	N	1	1	5			64
*11	1327	N	1327	-0-	-0-	-0-	16	1	1308	3	N	3					67
							3	9									
*12	1612	N	1251	-0-	-361	-0-	28	1	1223	3	N	-0-					67
*01	1333	N	1015	-0-	-318	-0-	28	1	987	3	N	-0-					67
*02	1232	N	993	-0-	-239	-0-	26	1	967	3	N	-0-					67
*03	1347	N	1347	-0-	-0-	-0-	28	1	1308	3	N	10					77
							11	9									
*04	1008	N	1008	-0-	-0-	-0-	16	1	992	3	N	-0-					77
*05	1654	N	1654	-0-	-0-	-0-	194	1	1457	3	N	3					80
							3	9									
*06	1673	N	1673	-0-	-0-	-0-	188	1	1470	3	N	14					94
							15	9									
*07	1529	N	1529	-0-	-0-	-0-	194	1	1332	3	N	3					97
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
*12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
*03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*04	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					134
*11	1590	N	1372	-0-	-218	-0-	1371	3	1	9	N	1	1	5			134
*12	1529	N	1529	-0-	-0-	-0-	12	1	1517	3	N	-0-					134
*01	1395	N	943	-0-	-452	-0-	12	1	931	3	N	-0-					134
*02	1288	N	1069	-0-	-219	-0-	11	1	1058	3	N	-0-					134
*03	1550	N	1519	-0-	-31	-0-	12	1	1478	3	N	26					160
							29	9									
*04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					160
*05	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					160
*06	1802	N	1802	-0-	-0-	-0-	1789	3	13	9	N	12					172
07	1395	N	1380	-0-	-15	-0-	1377	3	3	9	N	3					175

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-			2	5	20
*11	810	N	765	-0-	-45	-0-	765	3			N	-0-					20
*12	837	N	782	-0-	-55	-0-	12	1	770	3	N	-0-					20
*01	806	N	661	-0-	-145	-0-	12	1	647	3	N	2					22
							2	9									
*02	728	N	714	-0-	-14	-0-	11	1	703	3	N	-0-					22
*03	775	N	736	-0-	-39	-0-	12	1	724	3	N	-0-					22
*04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					22
*05	806	N	780	-0-	-26	-0-	780	3			N	-0-					22
*06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					22
*07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					29
*11	621	N	621	-0-	-0-	-0-	614	3	7	9	N	6					35
*12	620	N	531	-0-	-89	-0-	13	1	518	3	N	-0-					35
*01	620	N	478	-0-	-142	-0-	13	1	465	3	N	-0-			3	5	32
*02	560	N	470	-0-	-90	-0-	12	1	458	3	N	-0-					32
*03	640	N	640	-0-	-0-	-0-	13	1	627	3	N	-0-					32
*04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					32
*05	656	N	656	-0-	-0-	-0-	642	3	14	9	N	13					45
*06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					45
*07	1522	N	1522	-0-	-0-	-0-	65	3	1457	4	N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1919	-0-	-96	-0-	1919	3			N	-0-					41
*11	1890	N	1855	-0-	-35	-0-	1833	3	22	9	N	20					61
*12	1953	N	1834	-0-	-119	-0-	1834	3			N	-0-					61
*01	1922	N	1400	-0-	-522	-0-	1400	3			N	-0-					61
*02	1736	N	1713	-0-	-23	-0-	1676	3	37	9	N	34					95
*03	1923	N	1923	-0-	-0-	-0-	1795	3	100	4	N	25					120
							28	9									
*04	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					120
*05	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					120
*06	1979	N	1979	-0-	-0-	-0-	1927	3	52	9	N	47					167
07	1984	N	1944	-0-	-40	-0-	1933	3	11	9	N	10					177

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
*11	120	N	-0-	-0-	-120	-0-					N	-0-	1	5			127
*12	124	N	-0-	-0-	-124	-0-					N	-0-					127
*01	124	N	-0-	-0-	-124	-0-					N	-0-					127
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*03	0	N	-0-	-0-	-0-	-0-					N	7					134
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

*10	651	N	543	-0-	-108	-0-	542	3	1	9	N	1	1	5			79
*11	600	N	499	-0-	-101	-0-	499	3			N	-0-					79
*12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					79
*01	558	N	190	-0-	-368	-0-	190	3			N	-0-					79
*02	476	N	131	-0-	-345	-0-	131	3			N	-0-					79
*03	820	N	820	-0-	-0-	-0-	663	3	157	4	N	-0-	9	5			70
*04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					70
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					70
*06	780	N	615	-0-	-165	-0-	615	3			N	-0-					70
*07	872	N	872	-0-	-0-	-0-	577	3	295	4	N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

*10	1705	N	1457	-0-	-248	-0-	1457	3			N	-0-					64
*11	1560	N	1429	-0-	-131	-0-	1422	3	7	9	N	6					70
*12	1550	N	1479	-0-	-71	-0-	13	1	1466	3	N	-0-					70
*01	1457	N	1456	-0-	-1	-0-	13	1	1443	3	N	-0-					70
*02	1344	N	1332	-0-	-12	-0-	12	1	1274	3	N	42					112
							46	9									
*03	1488	N	1442	-0-	-46	-0-	13	1	1380	3	N	13					125
							35	4	14	9							
*04	1410	N	1172	-0-	-238	-0-	1172	3			N	-0-					125
*05	1457	N	1305	-0-	-152	-0-	1305	3			N	-0-					125
*06	1410	N	1295	-0-	-115	-0-	1295	3			N	-0-					125
*07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	692	-0-	-145	-0-	691	2	1	9	N	1	1	5			24
*11	690	N	649	-0-	-41	-0-	649	2			N	-0-	1	5			23
*12	783	N	783	-0-	-0-	-0-	14	1	769	2	N	-0-					23
*01	701	N	701	-0-	-0-	-0-	14	1	687	2	N	-0-					23
*02	624	N	624	-0-	-0-	-0-	12	1	612	2	N	-0-					23
*03	775	N	706	-0-	-69	-0-	14	1	692	2	N	-0-					23
*04	690	N	510	-0-	-180	-0-	479	2	31	4	N	-0-					23
*05	682	N	293	-0-	-389	-0-	287	2	6	4	N	-0-					23
*06	690	N	187	-0-	-503	-0-	187	2			N	-0-					23
07	527	N	196	-0-	-331	-0-	196	2			N	-0-					23

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1600	N	985	-0-	-615	3388	985	2			Y	-0-					30
*11	3000	N	978	-0-	-2022	1366	978	2			Y	-0-					30
*12	2130	N	764	-0-	-1366	-0-	13	1	556	2	Y	-0-	2	5			28
							195	4									
*01	992	N	13	-0-	-979	-0-	13	1			Y	-0-					28
*02	896	N	226	-0-	-670	-0-	11	1	215	2	Y	-0-					28
*03	1465	N	1465	-0-	-0-	-0-	13	1	1450	2	Y	2					30
							2	9									
*04	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					30
*05	1139	N	1139	-0-	-0-	-0-	1131	2	8	9	Y	7					37
*06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					37
07	992	N	841	-0-	-151	-0-	841	2			Y	-0-					37

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1810	-0-	-174	-0-	1810	3			N	-0-					104
*11	1920	N	1753	-0-	-167	-0-	1753	3			N	-0-	2	5			102
*12	1922	N	1801	-0-	-121	-0-	14	1	1787	3	N	-0-					102
*01	1798	N	1544	-0-	-254	-0-	14	1	1530	3	N	-0-	2	5			100
*02	1624	N	1561	-0-	-63	-0-	13	1	1548	3	N	-0-					100
*03	1798	N	1791	-0-	-7	-0-	14	1	1777	3	N	-0-					100
*04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					100
*05	1819	N	1819	-0-	-0-	-0-	1808	3	11	9	N	10					110
*06	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					110
*07	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					110

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	400	-0-	-3	-0-	400	3			N	-0-					37
*11	390	N	387	-0-	-3	-0-	387	3			N	-0-					37
*12	403	N	399	-0-	-4	-0-	12	1	387	3	N	-0-					37
*01	403	N	400	-0-	-3	-0-	12	1	388	3	N	-0-					37
*02	364	N	356	-0-	-8	-0-	11	1	345	3	N	-0-					37
*03	391	N	391	-0-	-0-	-0-	12	1	379	3	N	-0-					37
*04	390	N	358	-0-	-32	-0-	358	3			N	-0-					37
*05	403	N	356	-0-	-47	-0-	356	3			N	-0-					37
*06	390	N	337	-0-	-53	-0-	337	3			N	-0-					37
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

*10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			115
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	8	5			107
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			18
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	521	-0-	-68	-0-	521	3			N	-0-					155
*11	510	N	470	-0-	-40	-0-	470	3			N	-0-	1	5			154
*12	558	N	484	-0-	-74	-0-	13	1	471	3	N	-0-					154
*01	527	N	486	-0-	-41	-0-	13	1	466	3	N	6					160
							7	9									
*02	448	N	407	-0-	-41	-0-	12	1	395	3	N	-0-					160
*03	465	N	457	-0-	-8	-0-	13	1	444	3	N	-0-					160
*04	480	N	471	-0-	-9	-0-	471	3			N	-0-					160
*05	475	N	475	-0-	-0-	-0-	465	3	10	9	N	9					169
*06	450	N	249	-0-	-201	-0-	249	3			N	-0-					169
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					169

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1600	N	579	-0-	-1021	1743	578	2	1	9	Y	1	1	5			84
*11	2359	N	616	-0-	-1743	-0-	616	2			Y	-0-					84
*12	573	N	573	-0-	-0-	-0-	12	1	561	2	Y	-0-					84
*01	258	N	258	-0-	-0-	-0-	12	1	207	2	Y	-0-					84
							39	4									
*02	436	N	436	-0-	-0-	-0-	11	1	425	2	Y	-0-					84
*03	665	N	665	-0-	-0-	-0-	12	1	653	2	Y	-0-					84
*04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					84
*05	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					84
*06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					84
*07	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					20
*11	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	4	5			17
*12	713	N	592	-0-	-121	-0-	12	1	580	2	N	-0-					17
*01	558	N	495	-0-	-63	-0-	12	1	483	2	N	-0-					17
*02	504	N	451	-0-	-53	-0-	11	1	440	2	N	-0-					17
*03	589	N	490	-0-	-99	-0-	12	1	478	2	N	-0-					17
*04	509	N	509	-0-	-0-	-0-	509	2			N	-0-					17
*05	595	N	595	-0-	-0-	-0-	595	2			N	-0-	2	5			15
*06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					15
*07	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			92
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	1015	-0-	-8	-0-	1004	2	11	9	N	10					30
*11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30
*12	1074	N	1074	-0-	-0-	-0-	12	1	1062	2	N	-0-					30
*01	1026	N	1026	-0-	-0-	-0-	12	1	990	2	N	22					52
							24	9									
*02	924	N	873	-0-	-51	-0-	11	1	862	2	N	-0-					52
*03	1085	N	958	-0-	-127	-0-	12	1	946	2	N	-0-					52
*04	990	N	964	-0-	-26	-0-	953	2	11	9	N	10					62
*05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					62
*06	960	N	950	-0-	-10	-0-	950	2			N	-0-					62
*07	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					74

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

*10	837	N	832	-0-	-5	-0-	832	3			N	-0-	1	5			115
*11	810	N	806	-0-	-4	-0-	806	3			N	-0-					115
*12	837	N	837	-0-	-0-	-0-	13	1	824	3	N	-0-					115
*01	837	N	813	-0-	-24	-0-	13	1	800	3	N	-0-					115
*02	756	N	721	-0-	-35	-0-	11	1	710	3	N	-0-					115
*03	837	N	821	-0-	-16	-0-	13	1	808	3	N	-0-					115
*04	780	N	741	-0-	-39	-0-	741	3			N	-0-					115
*05	806	N	766	-0-	-40	-0-	766	3			N	-0-					115
*06	780	N	687	-0-	-93	-0-	687	3			N	-0-					115
*07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

*10	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					126
*11	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-	1	5			125
*12	1302	N	1153	-0-	-149	-0-	13	1	1006	3	N	-0-					125
							134	4									
*01	1271	N	1182	-0-	-89	-0-	13	1	882	3	N	-0-					125
							287	4									
*02	1148	N	846	-0-	-302	-0-	12	1	834	3	N	-0-					125
*03	1332	N	1332	-0-	-0-	-0-	13	1	1291	3	N	-0-					125
							28	4									
*04	1202	N	1202	-0-	-0-	-0-	1175	3	27	4	N	-0-					125
*05	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					125
*06	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					125
*07	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					125

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

*10	2480	N	2471	-0-	-9	-0-	2471	3			N	-0-					20
*11	2516	N	2516	-0-	-0-	-0-	2514	3	2	9	N	2					22
*12	2580	N	2580	-0-	-0-	-0-	13	1	2567	3	N	-0-					22
*01	2480	N	2174	-0-	-306	-0-	13	1	2161	3	N	-0-					22
*02	2586	N	2586	-0-	-0-	-0-	12	1	2571	3	N	3					25
							3	9									
*03	3071	N	3071	-0-	-0-	-0-	13	1	3058	3	N	-0-					25
*04	2332	N	2332	-0-	-0-	-0-	2255	3	77	4	N	-0-					25
*05	2852	N	2378	-0-	-474	-0-	2378	3			N	-0-					25
*06	2760	N	2275	-0-	-485	-0-	2267	3	8	9	N	7					32
07	2418	N	2352	-0-	-66	-0-	2352	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			87
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

*10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					153
*11	1290	N	1253	-0-	-37	-0-	1251	3	2	9	N	2					155
*12	1333	N	1303	-0-	-30	-0-	13	1	1290	3	N	-0-					155
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					155
*02	1176	N	1170	-0-	-6	-0-	12	1	1156	3	N	2					157
							2	9									
*03	1656	N	1656	-0-	-0-	-0-	13	1	1290	3	N	5					162
							347	4	6	9							
*04	1367	N	1367	-0-	-0-	-0-	1257	3	110	4	N	-0-					162
*05	1302	N	1260	-0-	-42	-0-	1254	3	6	9	N	5					167
*06	1440	N	1262	-0-	-178	-0-	1259	3	3	9	N	3					170
07	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					170

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

*10	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					184
*11	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					192
*12	665	N	665	-0-	-0-	-0-	641	3	24	9	N	22	187	1			27
*01	651	N	328	-0-	-323	-0-	328	3			N	-0-					27
*02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					27
*03	737	N	737	-0-	-0-	-0-	679	3	58	9	N	53					80
*04	676	N	676	-0-	-0-	-0-	633	3	43	4	N	-0-					80
*05	744	N	676	-0-	-68	-0-	676	3			N	-0-					80
*06	712	N	712	-0-	-0-	-0-	662	3	50	9	N	45					125
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			99
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1768	-0-	-185	-0-	1768	2			N	-0-					32
*11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					32
*12	1829	N	1633	-0-	-196	-0-	12	1	1621	2	N	-0-					32
*01	1901	N	1901	-0-	-0-	-0-	12	1	1886	2	N	3					35
							3	9									
*02	1596	N	1404	-0-	-192	-0-	11	1	1393	2	N	-0-					35
*03	1777	N	1777	-0-	-0-	-0-	12	1	1765	2	N	-0-					35
*04	1830	N	1778	-0-	-52	-0-	1770	2	8	9	N	7					42
*05	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					42
*06	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					42
07	1829	N	1810	-0-	-19	-0-	1809	2	1	9	N	1					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	350	-0-	-580	-0-	350	3			N	-0-					35
*11	1028	N	1028	-0-	-0-	-0-	1025	3	3	9	N	3					38
*12	930	N	888	-0-	-42	-0-	13	1	875	3	N	-0-					38
*01	648	N	648	-0-	-0-	-0-	13	1	635	3	N	-0-					38
*02	952	N	487	-0-	-465	-0-	12	1	465	3	N	9					47
							10	9									
*03	899	N	641	-0-	-258	-0-	13	1	628	3	N	-0-					47
*04	630	N	625	-0-	-5	-0-	625	3			N	-0-					47
*05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					47
*06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					47
*07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					47

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	690	-0-	-23	-0-	689	3	1	9	N	1	1	5			59
*11	690	N	649	-0-	-41	-0-	649	3			N	-0-					59
*12	682	N	661	-0-	-21	-0-	13	1	648	3	N	-0-					59
*01	682	N	644	-0-	-38	-0-	13	1	631	3	N	-0-					59
*02	616	N	577	-0-	-39	-0-	11	1	566	3	N	-0-					59
*03	651	N	625	-0-	-26	-0-	13	1	612	3	N	-0-					59
*04	630	N	618	-0-	-12	-0-	618	3			N	-0-					59
*05	651	N	633	-0-	-18	-0-	633	3			N	-0-					59
*06	600	N	378	-0-	-222	-0-	378	3			N	-0-					59
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	33	-0-	-277	-0-	33	3			N	-0-					146
*11	90	N	71	-0-	-19	-0-	71	3			N	-0-	1	5			145
*12	62	N	13	-0-	-49	-0-	13	1			N	-0-					145
*01	31	N	13	-0-	-18	-0-	13	1			N	-0-					145
*02	56	N	12	-0-	-44	-0-	12	1			N	-0-					145
*03	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					145
*04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					145
*05	462	N	462	-0-	-0-	-0-	432	3	30	9	N	27					172
*06	384	N	384	-0-	-0-	-0-	380	3	4	9	N	4	155	1			21
*07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

*10	682	N	637	-0-	-45	-0-	637	3			N	-0-					104
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-	84	5			20
*12	682	N	647	-0-	-35	-0-	12	1	635	3	N	-0-					20
*01	651	N	218	-0-	-433	-0-	12	1	206	3	N	-0-					20
*02	588	N	552	-0-	-36	-0-	11	1	495	3	N	42					62
							46	9									
*03	682	N	633	-0-	-49	-0-	12	1	621	3	N	-0-					62
*04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					62
*05	687	N	687	-0-	-0-	-0-	641	3	46	9	N	42					104
*06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					104
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					104

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

*10	868	N	859	-0-	-9	-0-	859	3			N	-0-	1	5			164
*11	840	N	772	-0-	-68	-0-	772	3			N	-0-					164
*12	806	N	795	-0-	-11	-0-	13	1	781	3	N	1	144	1	1	5	20
							1	9									
*01	868	N	756	-0-	-112	-0-	13	1	743	3	N	-0-					20
*02	728	N	689	-0-	-39	-0-	12	1	677	3	N	-0-					20
*03	800	N	800	-0-	-0-	-0-	13	1	787	3	N	-0-					20
*04	720	N	714	-0-	-6	-0-	714	3			N	-0-					20
*05	775	N	735	-0-	-40	-0-	735	3			N	-0-					20
*06	780	N	725	-0-	-55	-0-	725	3			N	-0-					20
*07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					135
*11	882	N	882	-0-	-0-	-0-	881	3	1	9	N	1					136
*12	910	N	910	-0-	-0-	-0-	13	1	897	3	N	-0-					136
*01	868	N	715	-0-	-153	-0-	13	1	702	3	N	-0-					136
*02	812	N	697	-0-	-115	-0-	12	1	685	3	N	-0-					136
*03	1066	N	1066	-0-	-0-	-0-	13	1	1053	3	N	-0-					136
*04	879	N	879	-0-	-0-	-0-	836	3	43	4	N	-0-					136
*05	1009	N	1009	-0-	-0-	-0-	890	3	118	4	N	1					137
							1	9									
*06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					137
*07	976	N	976	-0-	-0-	-0-	972	3	4	4	N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					30
*11	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					42
*12	1630	N	1630	-0-	-0-	-0-	13	1	1617	2	N	-0-					42
*01	2366	N	2366	-0-	-0-	-0-	1174	1	1167	2	N	23					65
							25	9									
*02	1260	N	1227	-0-	-33	-0-	12	1	1176	2	N	-0-					65
							39	4									
*03	1532	N	1532	-0-	-0-	-0-	13	1	1519	2	N	-0-					65
*04	1350	N	1315	-0-	-35	-0-	1273	2	42	4	N	-0-					65
*05	1761	N	1761	-0-	-0-	-0-	1738	2	13	4	N	9					74
							10	9									
*06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					74
07	1364	N	1026	-0-	-338	-0-	1008	2	18	4	N	-0-					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					44
*11	1110	N	1057	-0-	-53	-0-	1054	3	3	9	N	3					47
*12	1116	N	1004	-0-	-112	-0-	13	1	991	3	N	-0-					47
*01	1054	N	1016	-0-	-38	-0-	13	1	1003	3	N	-0-					47
*02	980	N	836	-0-	-144	-0-	12	1	823	3	N	1					48
							1	9									
*03	1036	N	1036	-0-	-0-	-0-	13	1	1023	3	N	-0-					48
*04	990	N	956	-0-	-34	-0-	956	3			N	-0-					48
*05	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12					60
*06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					60
*07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					62
*11	780	N	721	-0-	-59	-0-	721	3			N	-0-					62
*12	713	N	698	-0-	-15	-0-	13	1	685	3	N	-0-					62
*01	713	N	633	-0-	-80	-0-	13	1	620	3	N	-0-					62
*02	672	N	557	-0-	-115	-0-	12	1	545	3	N	-0-					62
*03	682	N	639	-0-	-43	-0-	13	1	626	3	N	-0-					62
*04	640	N	640	-0-	-0-	-0-	613	3	27	4	N	-0-					62
*05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					62
*06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					62
*07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	493	-0-	-158	-0-	493	3			N	-0-					95
*11	630	N	463	-0-	-167	-0-	463	3			N	-0-					95
*12	496	N	459	-0-	-37	-0-	459	3			N	-0-					95
*01	496	N	473	-0-	-23	-0-	462	3	11	9	N	10					105
*02	420	N	406	-0-	-14	-0-	406	3			N	-0-					105
*03	465	N	432	-0-	-33	-0-	432	3			N	-0-					105
*04	785	N	785	-0-	-0-	-0-	688	3	97	4	N	-0-					105
*05	964	N	964	-0-	-0-	-0-	964	3			N	-0-					105
*06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					105
*07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					105

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					37
*11	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					37
*12	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					37
*01	1147	N	396	-0-	-751	-0-	396	3			N	-0-					37
*02	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					37
*03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					37
*04	1132	N	1132	-0-	-0-	-0-	1048	3	84	4	N	-0-					37
*05	1426	N	1159	-0-	-267	-0-	1159	3			N	-0-					37
*06	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					37
07	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	N	1	1	5			134
*11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					134
*12	1563	N	1563	-0-	-0-	-0-	13	1	1550	3	N	-0-					134
*01	1560	N	1560	-0-	-0-	-0-	13	1	1547	3	N	-0-					134
*02	1422	N	1422	-0-	-0-	-0-	12	1	1404	3	N	5					139
							6	9									
*03	1170	N	1170	-0-	-0-	-0-	13	1	1157	3	N	-0-					139
*04	1107	N	1107	-0-	-0-	-0-	1035	3	72	4	N	-0-					139
*05	1054	N	828	-0-	-226	-0-	817	3	11	9	N	10					149
*06	1020	N	835	-0-	-185	-0-	832	3	3	9	N	3					152
07	1054	N	851	-0-	-203	-0-	851	3			N	-0-					152

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			84
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			66
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-	1	5			65
*12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					65
*01	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					65
*02	224	N	137	-0-	-87	-0-	12	1	125	3	N	-0-					65
*03	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					65
*04	150	N	136	-0-	-14	-0-	136	3			N	-0-					65
*05	155	N	120	-0-	-35	-0-	120	3			N	-0-					65
*06	150	N	117	-0-	-33	-0-	117	3			N	-0-					65
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					138
*11	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-	1	5			137
*12	1147	N	1033	-0-	-114	-0-	13	1	1020	3	N	-0-					137
*01	1286	N	1286	-0-	-0-	-0-	13	1	1273	3	N	-0-					137
*02	1016	N	1016	-0-	-0-	-0-	11	1	1005	3	N	-0-					137
*03	1175	N	1175	-0-	-0-	-0-	13	1	1162	3	N	-0-					137
*04	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					137
*05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					137
*06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					137
*07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	1770	-0-	-307	-0-	1763	3	7	9	N	6					82
*11	1740	N	1593	-0-	-147	-0-	1593	3			N	-0-					82
*12	2077	N	1651	-0-	-426	-0-	12	1	1639	3	N	-0-					82
*01	1767	N	661	-0-	-1106	-0-	12	1	649	3	N	-0-	18	5			64
*02	1484	N	1118	-0-	-366	-0-	11	1	1107	3	N	-0-					64
*03	1910	N	1910	-0-	-0-	-0-	12	1	1898	3	N	-0-					64
*04	1626	N	1626	-0-	-0-	-0-	1598	3	28	4	N	-0-					64
*05	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					64
*06	1860	N	1544	-0-	-316	-0-	1544	3			N	-0-					64
07	1674	N	1414	-0-	-260	-0-	1340	3	71	4	N	3					67
							3	9									

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	123	-0-	-1	-0-	122	3	1	9	N	1	1	5			109
*11	120	N	117	-0-	-3	-0-	117	3			N	-0-					109
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					109
*01	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					109
*02	112	N	90	-0-	-22	-0-	12	1	78	3	N	-0-					109
*03	124	N	113	-0-	-11	-0-	13	1	100	3	N	-0-					109
*04	163	N	163	-0-	-0-	-0-	91	3	72	4	N	-0-					109
*05	93	N	81	-0-	-12	-0-	81	3			N	-0-					109
*06	120	N	74	-0-	-46	-0-	74	3			N	-0-					109
07	155	N	77	-0-	-78	-0-	77	3			N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					81
*11	1080	N	873	-0-	-207	-0-	869	3	4	9	N	4					85
*12	1100	N	1100	-0-	-0-	-0-	13	1	1067	3	N	-0-					85
							20	4									
*01	1085	N	957	-0-	-128	-0-	13	1	944	3	N	-0-					85
*02	867	N	867	-0-	-0-	-0-	12	1	829	3	N	24					109
							26	9									
*03	1141	N	1141	-0-	-0-	-0-	13	1	1128	3	N	-0-					109
*04	1180	N	1180	-0-	-0-	-0-	1005	3	175	4	N	-0-					109
*05	1024	N	1024	-0-	-0-	-0-	1017	3	7	9	N	6					115
*06	1110	N	1064	-0-	-46	-0-	1062	3	2	9	N	2					117
07	1209	N	1132	-0-	-77	-0-	1132	3			N	-0-					117

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1355	-0-	-133	-0-	1355	2			N	-0-	8	5			74
*11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					74
*12	1395	N	1363	-0-	-32	-0-	13	1	1350	2	N	-0-					74
*01	1372	N	1372	-0-	-0-	-0-	13	1	1342	2	N	15					89
							17	9									
*02	1232	N	1231	-0-	-1	-0-	12	1	1219	2	N	-0-					89
*03	1432	N	1432	-0-	-0-	-0-	13	1	1419	2	N	-0-					89
*04	1334	N	1334	-0-	-0-	-0-	1326	2	8	9	N	7					96
*05	1494	N	1494	-0-	-0-	-0-	1455	2	39	9	N	35	85	1			46
*06	1380	N	1372	-0-	-8	-0-	1372	2			N	-0-					46
*07	1457	N	1457	-0-	-0-	-0-	1410	2	47	9	N	43					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1564	-0-	-389	-0-	1564	2			N	-0-	1	5			43
*11	1770	N	1537	-0-	-233	-0-	1537	2			N	-0-					43
*12	1705	N	1504	-0-	-201	-0-	14	1	1454	2	N	-0-					43
							36	4									
*01	1550	N	662	-0-	-888	-0-	14	1	640	2	N	7					50
							8	9									
*02	1428	N	581	-0-	-847	-0-	13	1	568	2	N	-0-					50
*03	1561	N	1561	-0-	-0-	-0-	14	1	1547	2	N	-0-					50
*04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					50
*05	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					50
*06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					50
07	1519	N	693	-0-	-826	-0-	693	2			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	333	-0-	-194	-0-	333	3			N	-0-					55
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					55
*12	474	N	474	-0-	-0-	-0-	13	1	461	3	N	-0-					55
*01	341	N	34	-0-	-307	-0-	13	1	21	3	N	-0-					55
*02	448	N	12	-0-	-436	-0-	12	1			N	-0-					55
*03	465	N	118	-0-	-347	-0-	13	1	105	4	N	-0-					55
*04	30	N	-0-	-0-	-30	-0-					N	-0-					55
*05	12	N	-0-	-0-	-12	-0-					N	-0-					55
*06	120	N	-0-	-0-	-120	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1829	N	1622	-0-	-207	-0-	1619	2	3	9	N	3					38
*11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					38
*12	1798	N	1629	-0-	-169	-0-	1629	2			N	-0-					38
*01	1674	N	1674	-0-	-0-	-0-	1657	2	17	9	N	15					53
*02	1596	N	1560	-0-	-36	-0-	1560	2			N	-0-					53
*03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					53
*04	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					65
*05	1736	N	1651	-0-	-85	-0-	1651	2			N	-0-					65
*06	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					65
*07	1796	N	1796	-0-	-0-	-0-	1775	2	21	9	N	19					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	673	-0-	-164	-0-	664	3	9	9	N	8					139
*11	810	N	594	-0-	-216	-0-	593	3	1	9	N	1					140
*12	744	N	590	-0-	-154	-0-	13	1	575	3	N	2	132	1			10
							2	9									
*01	682	N	609	-0-	-73	-0-	13	1	596	3	N	-0-					10
*02	560	N	515	-0-	-45	-0-	11	1	494	3	N	9					19
							10	9									
*03	723	N	723	-0-	-0-	-0-	13	1	584	3	N	7					26
							118	4	8	9							
*04	643	N	643	-0-	-0-	-0-	562	3	81	4	N	-0-					26
*05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					26
*06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					26
*07	768	N	768	-0-	-0-	-0-	751	3	17	9	N	15					41

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	623	-0-	-90	-0-	622	3	1	9	N	1	1	5			82
*11	690	N	687	-0-	-3	-0-	687	3			N	-0-					82
*12	713	N	643	-0-	-70	-0-	13	1	630	3	N	-0-					82
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					82
*02	644	N	633	-0-	-11	-0-	12	1	621	3	N	-0-					82
*03	788	N	788	-0-	-0-	-0-	13	1	650	3	N	-0-					82
							125	4									
*04	750	N	648	-0-	-102	-0-	648	3			N	-0-					82
*05	713	N	653	-0-	-60	-0-	653	3			N	-0-					82
*06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					82
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
*12	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					27
*01	155	N	85	-0-	-70	-0-	12	1	73	3	N	-0-					27
*02	140	N	84	-0-	-56	-0-	11	1	73	3	N	-0-					27
*03	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					27
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					27
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					27
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					27
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1415	-0-	-135	-0-	1414	3	1	9	N	1	1	5			11
*11	1680	N	1396	-0-	-284	-0-	1396	3			N	-0-					11
*12	1519	N	1278	-0-	-241	-0-	13	1	1265	3	N	-0-	2	5			9
*01	1426	N	1112	-0-	-314	-0-	13	1	986	3	N	-0-					9
							113	4									
*02	1316	N	1190	-0-	-126	-0-	12	1	1178	3	N	-0-					9
*03	1421	N	1421	-0-	-0-	-0-	13	1	1401	3	N	6					15
							7	9									
*04	1599	N	1599	-0-	-0-	-0-	1522	3	77	4	N	-0-					15
*05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					15
*06	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					15
*07	1688	N	1688	-0-	-0-	-0-	1659	3	29	9	N	26					41

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

*10	1209	N	815	-0-	-394	-0-	815	3			N	-0-					114
*11	1140	N	857	-0-	-283	-0-	856	3	1	9	N	1	1	5			114
*12	1116	N	962	-0-	-154	-0-	13	1	949	3	N	-0-					114
*01	806	N	353	-0-	-453	-0-	13	1	314	3	N	-0-					114
							26	4									
*02	932	N	932	-0-	-0-	-0-	12	1	920	3	N	-0-					114
*03	996	N	996	-0-	-0-	-0-	13	1	898	3	N	-0-	2	5			112
							85	4									
*04	965	N	965	-0-	-0-	-0-	918	3	47	4	N	-0-					112
*05	1023	N	984	-0-	-39	-0-	981	3	3	9	N	3					115
*06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					115
*07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					115

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

*10	682	N	462	-0-	-220	-0-	462	3			N	-0-					32
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					32
*12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					32
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-	4	5			28
*02	560	N	526	-0-	-34	-0-	526	3			N	-0-					28
*03	620	N	591	-0-	-29	-0-	591	3			N	-0-					28
*04	570	N	569	-0-	-1	-0-	569	3			N	-0-					28
*05	589	N	570	-0-	-19	-0-	570	3			N	-0-					28
*06	570	N	567	-0-	-3	-0-	567	3			N	-0-					28
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

*10	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					165
*11	1260	N	1114	-0-	-146	-0-	1114	3			N	-0-					165
*12	1240	N	1080	-0-	-160	-0-	13	1	1067	3	N	-0-					165
*01	1178	N	1062	-0-	-116	-0-	13	1	1049	3	N	-0-					165
*02	1036	N	926	-0-	-110	-0-	12	1	914	3	N	-0-	3	5			162
*03	1085	N	1062	-0-	-23	-0-	13	1	1049	3	N	-0-					162
*04	1020	N	988	-0-	-32	-0-	985	3	3	9	N	3					165
*05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					165
*06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					165
*07	1074	N	1074	-0-	-0-	-0-	1064	3	10	9	N	9					174

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					3
*11	1290	N	1275	-0-	-15	-0-	1256	3	19	9	N	17					20
*12	1308	N	1308	-0-	-0-	-0-	12	1	1296	3	N	-0-					20
*01	1317	N	1317	-0-	-0-	-0-	12	1	1305	3	N	-0-					20
*02	1204	N	1150	-0-	-54	-0-	11	1	1139	3	N	-0-					20
*03	1302	N	1300	-0-	-2	-0-	12	1	1288	3	N	-0-					20
*04	1290	N	1276	-0-	-14	-0-	1276	3			N	-0-					20
*05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					20
*06	1260	N	1236	-0-	-24	-0-	1236	3			N	-0-					20
07	1333	N	1272	-0-	-61	-0-	1272	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	227	-0-	-21	-0-	227	3			N	-0-					126
*11	240	N	226	-0-	-14	-0-	223	3	3	9	N	3					129
*12	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					129
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					129
*02	224	N	200	-0-	-24	-0-	12	1	188	3	N	-0-	4	5			125
*03	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					125
*04	563	N	563	-0-	-0-	-0-	198	3	365	4	N	-0-					125
*05	217	N	212	-0-	-5	-0-	212	3			N	-0-					125
*06	210	N	203	-0-	-7	-0-	203	3			N	-0-					125
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1058	-0-	-182	-0-	1054	3	4	9	N	4					155
*11	1200	N	745	-0-	-455	-0-	682	3	63	9	N	57	166	1			46
*12	1116	N	13	-0-	-1103	-0-	13	1			N	-0-					46
*01	1054	N	13	-0-	-1041	-0-	13	1			N	-0-					46
*02	700	N	12	-0-	-688	-0-	12	1			N	-0-					46
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					46
*04	13	N	-0-	-0-	-13	-0-					N	-0-					46
*05	12	N	-0-	-0-	-12	-0-					N	-0-					46
*06	13	N	-0-	-0-	-13	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1218	-0-	-239	-0-	1215	3	3	9	N	3					107
*11	1350	N	1226	-0-	-124	-0-	1226	3			N	-0-					107
*12	1302	N	1212	-0-	-90	-0-	13	1	1199	3	N	-0-					107
*01	1231	N	1231	-0-	-0-	-0-	13	1	1218	3	N	-0-					107
*02	1148	N	938	-0-	-210	-0-	12	1	924	3	N	2					109
							2	9									
*03	1209	N	1175	-0-	-34	-0-	13	1	1162	3	N	-0-					109
*04	1200	N	1017	-0-	-183	-0-	979	3	38	4	N	-0-					109
*05	1054	N	859	-0-	-195	-0-	839	3	20	9	N	18					127
*06	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					127
*07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					127

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					44
*11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	7	5			37
*12	1555	N	1555	-0-	-0-	-0-	13	1	1542	3	N	-0-					37
*01	1754	N	1754	-0-	-0-	-0-	13	1	1741	3	N	-0-					37
*02	1785	N	1785	-0-	-0-	-0-	11	1	1774	3	N	-0-					37
*03	1842	N	1842	-0-	-0-	-0-	13	1	1822	3	N	6					43
							7	9									
*04	1680	N	1323	-0-	-357	-0-	1323	3			N	-0-					43
*05	1736	N	1325	-0-	-411	-0-	1297	3	28	4	N	-0-					43
*06	1680	N	1245	-0-	-435	-0-	1239	3	6	9	N	5					48
07	1364	N	1273	-0-	-91	-0-	1273	3			N	-0-					48

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					7
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					7
*12	651	N	472	-0-	-179	-0-	13	1	459	3	N	-0-					7
*01	2715	N	2715	-0-	-0-	-0-	13	1	2702	3	N	-0-					7
*02	1992	N	1992	-0-	-0-	-0-	11	1	1981	3	N	-0-					7
*03	944	N	944	-0-	-0-	-0-	13	1	931	3	N	-0-					7
*04	1080	N	556	-0-	-524	-0-	556	3			N	-0-					7
*05	1116	N	572	-0-	-544	-0-	572	3			N	-0-					7
*06	900	N	546	-0-	-354	-0-	546	3			N	-0-					7
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					109
*11	1140	N	1028	-0-	-112	-0-	1022	3	6	9	N	5					114
*12	1085	N	1082	-0-	-3	-0-	13	1	1069	3	N	-0-					114
*01	1085	N	1002	-0-	-83	-0-	13	1	989	3	N	-0-					114
*02	952	N	750	-0-	-202	-0-	11	1	739	3	N	-0-					114
*03	1054	N	902	-0-	-152	-0-	13	1	858	3	N	28					142
							31	9									
*04	960	N	824	-0-	-136	-0-	824	3			N	-0-					142
*05	918	N	918	-0-	-0-	-0-	894	3	24	9	N	22					164
*06	990	N	912	-0-	-78	-0-	912	3			N	-0-					164
*07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					164

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	453	N	453	-0-	-0-	-0-	453	3			N	-0-	1	5			38
*11	510	N	456	-0-	-54	-0-	456	3			N	-0-					38
*12	496	N	473	-0-	-23	-0-	13	1	460	3	N	-0-					38
*01	465	N	302	-0-	-163	-0-	13	1	289	3	N	-0-	3	5			35
*02	420	N	324	-0-	-96	-0-	12	1	312	3	N	-0-					35
*03	465	N	405	-0-	-60	-0-	13	1	392	3	N	-0-					35
*04	439	N	439	-0-	-0-	-0-	210	3	229	4	N	-0-					35
*05	372	N	294	-0-	-78	-0-	294	3			N	-0-					35
*06	390	N	268	-0-	-122	-0-	268	3			N	-0-					35
07	465	N	309	-0-	-156	-0-	309	3			N	-0-					35

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1	1	5			94
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					94
*12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					94
*01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					94
*02	252	N	249	-0-	-3	-0-	12	1	237	3	N	-0-					94
*03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					94
*04	270	N	256	-0-	-14	-0-	256	3			N	-0-					94
*05	279	N	227	-0-	-52	-0-	227	3			N	-0-					94
*06	270	N	136	-0-	-134	-0-	136	3			N	-0-					94
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					72
*11	35	N	35	-0-	-0-	-0-	28	3	7	9	N	6					78
*12	31	N	9	-0-	-22	-0-	9	3			N	-0-					78
*01	31	N	-0-	-0-	-31	-0-					N	-0-					78
*02	28	N	-0-	-0-	-28	-0-					N	-0-					78
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					78
*04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
*06	60	N	28	-0-	-32	-0-	28	3			N	-0-					78
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					78

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4030	X	3721	-0-	-309	-0-	3720	3	1	9	N	1	1	5			41
*11	3900	X	3590	-0-	-310	-0-	3545	3	45	9	N	41					82
*12	4030	X	3254	-0-	-776	-0-	13	1	3241	3	N	-0-					82
*01	4030	X	3489	-0-	-541	-0-	13	1	3476	3	N	-0-					82
*02	3360	X	3033	-0-	-327	-0-	12	1	3021	3	N	-0-					82
*03	3720	X	3408	-0-	-312	-0-	13	1	3320	3	N	68					150
							75	9									
*04	3600	X	3298	-0-	-302	-0-	3265	3	33	9	N	30					180
*05	3693	X	3693	-0-	-0-	-0-	3658	3	35	9	N	32	189	1			23
*06	3390	X	3024	-0-	-366	-0-	3024	3			N	-0-					23
07	3410	X	3200	-0-	-210	-0-	3200	3			N	-0-					23

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	466	-0-	-61	-0-	466	3			N	-0-	1	5			48
*11	450	N	447	-0-	-3	-0-	447	3			N	-0-					48
*12	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					48
*01	465	N	456	-0-	-9	-0-	13	1	437	3	N	5					53
							6	9									
*02	420	N	408	-0-	-12	-0-	12	1	396	3	N	-0-					53
*03	434	N	427	-0-	-7	-0-	13	1	414	3	N	-0-					53
*04	450	N	391	-0-	-59	-0-	390	3	1	9	N	1	2	5			52
*05	465	N	431	-0-	-34	-0-	431	3			N	-0-					52
*06	420	N	399	-0-	-21	-0-	399	3			N	-0-					52
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					3
*11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					3
*12	1488	N	1481	-0-	-7	-0-	1481	2			N	-0-					3
*01	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					3
*02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					3
*03	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					3
*04	1410	N	1407	-0-	-3	-0-	1407	2			N	-0-					3
*05	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-	3	5			-0-
*06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2604	X	2328	-0-	-276	-0-	2328	3			N	-0-					91
*11	2520	X	2129	-0-	-391	-0-	79	1	2050	3	N	-0-					91
*12	2604	X	82	-0-	-2522	-0-	82	1			N	-0-					91
*01	2542	X	1434	-0-	-1108	-0-	82	1	1302	3	N	-0-					91
							50	4									
*02	2484	X	2484	-0-	-0-	-0-	74	1	2381	3	N	26					117
							29	9									
*03	2386	X	2386	-0-	-0-	-0-	82	1	2304	3	N	-0-					117
*04	2130	X	2014	-0-	-116	-0-	79	1	1784	3	N	-0-					117
							151	4									
*05	2790	X	2316	-0-	-474	-0-	82	1	2195	3	N	35					152
							39	9									
*06	2310	N	2196	-0-	-114	-0-	79	1	2103	3	N	13					165
							14	9									
*07	2357	N	2357	-0-	-0-	-0-	82	1	2275	3	N	-0-					165

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

*10	1736	N	1586	-0-	-150	-0-	1586	3			N	-0-					32
*11	1620	N	1441	-0-	-179	-0-	1440	3	1	9	N	1					33
*12	1612	N	1471	-0-	-141	-0-	13	1	1458	3	N	-0-					33
*01	1581	N	1322	-0-	-259	-0-	13	1	1307	3	N	2					35
							2	9									
*02	1344	N	1323	-0-	-21	-0-	12	1	1311	3	N	-0-					35
*03	1468	N	1468	-0-	-0-	-0-	13	1	1455	3	N	-0-					35
*04	1372	N	1372	-0-	-0-	-0-	1370	3	2	9	N	2					37
*05	1457	N	1429	-0-	-28	-0-	1429	3			N	-0-					37
*06	1410	N	1353	-0-	-57	-0-	1353	3			N	-0-					37
07	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					37

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

02	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
04	1200	N	1096	-0-	-104	-0-	1096	3			N	-0-					-0-
05	1147	N	1113	-0-	-34	-0-	1113	3			N	-0-					-0-
06	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					-0-
07	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5053	X	4855	-0-	-198	-0-	4855	3			N	-0-					57
*11	5070	X	4655	-0-	-415	-0-	4655	3			N	-0-					57
*12	5239	X	4817	-0-	-422	-0-	4817	3			N	-0-					57
*01	5239	X	4611	-0-	-628	-0-	4611	3			N	-0-					57
*02	4423	X	4423	-0-	-0-	-0-	4423	3			N	-0-					57
*03	4867	X	4530	-0-	-337	-0-	4530	3			N	-0-					57
*04	4650	X	4366	-0-	-284	-0-	4366	3			N	-0-					57
*05	4987	X	4987	-0-	-0-	-0-	4987	3			N	-0-					57
*06	4740	X	4485	-0-	-255	-0-	4485	3			N	-0-					57
07	4898	X	4844	-0-	-54	-0-	4844	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					47
*11	1825	N	1825	-0-	-0-	-0-	1806	2	19	9	N	17					64
*12	1862	N	1862	-0-	-0-	-0-	18	1	1844	2	N	-0-					64
*01	1918	N	1918	-0-	-0-	-0-	18	1	1803	2	N	88					152
							97	9									
*02	1646	N	1646	-0-	-0-	-0-	16	1	1630	2	N	-0-					152
*03	1850	N	1850	-0-	-0-	-0-	18	1	1832	2	N	-0-					152
*04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					152
*05	1946	N	1946	-0-	-0-	-0-	1904	2	42	9	N	38	81	1			109
*06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					109
*07	1955	N	1955	-0-	-0-	-0-	1882	2	73	9	N	66					175

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					17
*11	990	N	926	-0-	-64	-0-	926	3			N	-0-					17
*12	918	N	918	-0-	-0-	-0-	13	1	905	3	N	-0-					17
*01	1085	N	855	-0-	-230	-0-	13	1	842	3	N	-0-					17
*02	868	N	797	-0-	-71	-0-	12	1	785	3	N	-0-					17
*03	899	N	886	-0-	-13	-0-	13	1	873	3	N	-0-					17
*04	840	N	814	-0-	-26	-0-	814	3			N	-0-					17
*05	959	N	959	-0-	-0-	-0-	880	3	79	4	N	-0-					17
*06	870	N	847	-0-	-23	-0-	847	3			N	-0-					17
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	18941	X	17412	-0-	-1529	-0-	1	1	16648	2	N	694	755	1		89
							763	9								
*11	18330	X	14833	-0-	-3497	-0-	44	1	13889	2	N	818	572	1		335
							900	9								
*12	18941	X	16093	-0-	-2848	-0-	58	1	15219	2	N	742	947	1		130
							816	9								
*01	18941	X	16266	-0-	-2675	-0-	58	1	15296	2	N	829	759	1		200
							912	9								
*02	17108	X	13785	-0-	-3323	-0-	52	1	12959	2	N	704	772	1		132
							774	9								
*03	17422	X	14341	-0-	-3081	-0-	58	1	13346	2	N	852	558	1		426
							937	9								
*04	15750	X	14286	-0-	-1464	-0-	44	1	13464	2	N	707	940	1		193
							778	9								
*05	16275	X	14049	-0-	-2226	-0-	45	1	13203	2	N	728	691	1		230
							801	9								
*06	15750	X	13110	-0-	-2640	-0-	44	1	12336	2	N	664	755	1		139
							730	9								
07	15407	X	13317	-0-	-2090	-0-	45	1	12699	2	N	521	573	1		87
							573	9								

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

*10	12585	X	12585	-0-	-0-	-0-	11638	2	947	9	N	861	693	1		204
*11	4349	X	4349	-0-	-0-	-0-	4122	2	227	9	N	206	391	1		19
*12	4247	X	525	-0-	-3722	-0-	493	2	32	9	N	29	40	1		8
*01	4247	X	223	-0-	-4024	-0-	219	2	4	9	N	4	11	1		1
*02	4700	X	4700	-0-	-0-	-0-	4361	2	339	9	N	308	280	1		29
*03	4944	X	4944	-0-	-0-	-0-	4601	2	343	9	N	312	303	1		38
*04	5253	X	5253	-0-	-0-	-0-	4988	2	265	9	N	241	256	1		23
*05	5337	X	5337	-0-	-0-	-0-	5017	2	320	9	N	291	281	1		33
*06	4110	X	603	-0-	-3507	-0-	588	2	15	9	N	14	41	1		6
*07	6315	X	6315	-0-	-0-	-0-	5882	2	433	9	N	394	276	1		124

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

*10	24800	X	19471	-0-	-5329	-0-	18559	2	912	9	N	829	859	1		118
*11	22140	X	20007	-0-	-2133	-0-	19032	2	975	9	N	886	865	1		139
*12	20925	X	19372	-0-	-1553	-0-	18596	2	776	9	N	705	716	1		128
*01	20119	X	19379	-0-	-740	-0-	18451	2	928	9	N	844	834	1		138
*02	18760	X	18078	-0-	-682	-0-	17107	2	971	9	N	883	745	1		276
*03	20770	X	19406	-0-	-1364	-0-	18467	2	939	9	N	854	985	1		145
*04	20280	X	18104	-0-	-2176	-0-	17257	2	847	9	N	770	799	1		116
*05	20367	X	18599	-0-	-1768	-0-	17676	2	923	9	N	839	892	1		63
*06	19710	X	17394	-0-	-2316	-0-	16788	2	606	9	N	551	411	1		203
*07	25866	X	25866	-0-	-0-	-0-	25348	2	518	9	N	471	631	1		43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16771	X	15996	-0-	-775	-0-	1	1	15680	2	N	286	383	1			92
							315	9									
*11	15630	X	14928	-0-	-702	-0-	44	1	14630	2	N	231	194	1			129
							254	9									
*12	16554	X	14956	-0-	-1598	-0-	45	1	14596	2	N	286	191	1			224
							315	9									
*01	16554	X	13497	-0-	-3057	-0-	45	1	13351	2	N	92	192	1			124
							101	9									
*02	14952	X	13162	-0-	-1790	-0-	41	1	12958	2	N	148	197	1			75
							163	9									
*03	16027	X	15193	-0-	-834	-0-	45	1	14905	2	N	221	187	1			109
							243	9									
*04	14970	X	14330	-0-	-640	-0-	44	1	13886	2	N	364	378	1			95
							400	9									
*05	14942	X	14114	-0-	-828	-0-	45	1	13880	2	N	172	177	1			90
							189	9									
*06	14760	X	13547	-0-	-1213	-0-	44	1	13287	2	N	196	191	1			95
							216	9									
07	15252	X	13308	-0-	-1944	-0-	46	1	13133	2	N	117					212
							129	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32891	X	30671	-0-	-2220	-0-	1	1	28667	2	N	1821	1689	1			277
							2003	9									
*11	30870	X	27908	-0-	-2962	-0-	44	1	26081	2	N	1621	1712	1			186
							1783	9									
*12	30814	X	27594	-0-	-3220	-0-	57	1	26170	2	N	1243	1154	1			275
							1367	9									
*01	30628	X	25340	-0-	-5288	-0-	57	1	23584	2	N	1415	1313	1			377
							142	4	1557	9							
*02	27664	X	23791	-0-	-3873	-0-	52	1	22481	2	N	1144	1265	1			256
							1258	9									
*03	30628	X	26380	-0-	-4248	-0-	57	1	24897	2	N	1296	1147	1			405
							1426	9									
*04	28020	X	25156	-0-	-2864	-0-	44	1	24001	2	N	1010	1308	1			107
							1111	9									
*05	27621	X	25874	-0-	-1747	-0-	45	1	24333	2	N	1360	1320	1			147
							1496	9									
*06	25530	X	24168	-0-	-1362	-0-	44	1	23103	2	N	928	947	1			128
							1021	9									
07	26381	X	24294	-0-	-2087	-0-	45	1	23198	2	N	955	1020	1			63
							1051	9									

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10199	X	6596	-0-	-3603	-0-	5945	2	651	9	N	592	593	1			140
*11	14190	X	14190	-0-	-0-	-0-	12703	2	1487	9	N	1352	1368	1			124
*12	13671	X	12258	-0-	-1413	-0-	11347	2	911	9	N	828	721	1			231
*01	13671	X	10329	-0-	-3342	-0-	9349	2	980	9	N	891	956	1			166
*02	13300	X	8684	-0-	-4616	-0-	7387	2	1297	9	N	1179	1235	1			110
*03	14725	X	9261	-0-	-5464	-0-	7908	2	1353	9	N	1230	1191	1			149
*04	14190	X	8095	-0-	-6095	-0-	7223	2	872	9	N	793	867	1			75
*05	12493	X	7688	-0-	-4805	-0-	6722	2	966	9	N	878	854	1			99
*06	9780	X	7166	-0-	-2614	-0-	6362	2	804	9	N	731	525	1			305
07	9610	X	8076	-0-	-1534	-0-	6935	2	1141	9	N	1037	1016	1			326

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	16678	X	14750	-0-	-1928	-0-	13586	2	1164	9	N	1058	977	1	151
*11	16140	X	11189	-0-	-4951	-0-	10032	2	1157	9	N	1052	1038	1	165
*12	16306	X	9456	-0-	-6850	-0-	8614	2	842	9	N	765	791	1	139
*01	16089	X	9165	-0-	-6924	-0-	8168	2	997	9	N	906	896	1	149
*02	14196	X	8290	-0-	-5906	-0-	7268	2	1022	9	N	929	787	1	291
*03	14663	X	10436	-0-	-4227	-0-	9357	2	1079	9	N	981	1105	1	167
*04	10950	X	9067	-0-	-1883	-0-	8115	2	952	9	N	865	902	1	130
*05	9207	X	8902	-0-	-305	-0-	7897	2	1005	9	N	914	975	1	69
*06	9960	X	8669	-0-	-1291	-0-	7551	2	1118	9	N	1016	711	1	374
07	10230	X	8556	-0-	-1674	-0-	7567	2	989	9	N	899	1191	1	82

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	1426	N	1140	-0-	-286	-0-	1070	2	70	9	N	64	189	1	137
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-			137
*12	1260	N	1260	-0-	-0-	-0-	13	1	1096	2	N	137			274
							151	9							
*01	1147	N	1061	-0-	-86	-0-	13	1	1008	2	N	36	201	1	109
							40	9							
*02	980	N	969	-0-	-11	-0-	11	1	958	2	N	-0-			109
*03	1333	N	1214	-0-	-119	-0-	13	1	1039	2	N	147			256
							162	9							
*04	1037	N	1037	-0-	-0-	-0-	994	2	43	9	N	39	199	1	96
*05	1178	N	1160	-0-	-18	-0-	1002	2	158	9	N	144			240
*06	1200	N	938	-0-	-262	-0-	938	2			N	-0-			240
07	1116	N	958	-0-	-158	-0-	958	2			N	-0-			240

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	13640	X	12877	-0-	-763	-0-	2	1	12715	2	N	145			184
							160	9							
*11	13200	X	11869	-0-	-1331	-0-	53	1	11654	2	N	147	170	1	161
							162	9							
*12	13640	X	12040	-0-	-1600	-0-	70	1	11876	2	N	85			246
							94	9							
*01	13640	X	10606	-0-	-3034	-0-	70	1	10406	2	N	118	197	1	167
							130	9							
*02	12320	X	8509	-0-	-3811	-0-	63	1	8352	2	N	85	181	1	71
							94	9							
*03	12865	X	9324	-0-	-3541	-0-	70	1	9143	2	N	101			172
							111	9							
*04	11820	X	8620	-0-	-3200	-0-	53	1	8432	2	N	123	182	1	113
							135	9							
*05	12183	X	8253	-0-	-3930	-0-	367	1	7798	2	N	80			193
							88	9							
*06	10260	X	8126	-0-	-2134	-0-	53	1	7979	2	N	85	178	1	100
							94	9							
07	9424	X	8214	-0-	-1210	-0-	55	1	8014	2	N	132			232
							145	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32829	X	28004	-0-	-4825	-0-	1	1	27981	2	N	20					130
							22	9									
*11	30150	X	26413	-0-	-3737	-0-	44	1	26214	2	N	141	192	1			79
							155	9									
*12	30318	X	26777	-0-	-3541	-0-	45	1	26554	2	N	162	187	1			54
							178	9									
*01	29605	X	26222	-0-	-3383	-0-	45	1	26132	2	N	41					95
							45	9									
*02	25956	X	22791	-0-	-3165	-0-	41	1	22592	2	N	144	198	1			41
							158	9									
*03	27993	X	24021	-0-	-3972	-0-	45	1	23869	2	N	97					138
							107	9									
*04	26340	X	22687	-0-	-3653	-0-	44	1	22490	2	N	139	194	1			83
							153	9									
*05	26877	X	22644	-0-	-4233	-0-	45	1	22514	2	N	77					160
							85	9									
*06	25380	X	20958	-0-	-4422	-0-	44	1	20823	2	N	83	188	1			55
							91	9									
07	25234	X	20772	-0-	-4462	-0-	45	1	20611	2	N	105					160
							116	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

*10	14198	X	13802	-0-	-396	-0-	12954	2	848	9	N	771	729	1			207
*11	13740	X	13459	-0-	-281	-0-	12117	2	1342	9	N	1220	949	1			478
*12	14198	X	11662	-0-	-2536	-0-	10901	2	761	9	N	692	777	1			393
*01	13857	X	11324	-0-	-2533	-0-	10559	2	765	9	N	695	757	1			331
*02	12600	X	11566	-0-	-1034	-0-	10487	2	1079	9	N	981	1158	1			154
*03	13950	X	13063	-0-	-887	-0-	12001	2	1062	9	N	965	856	1			263
*04	13590	X	12352	-0-	-1238	-0-	11400	2	952	9	N	865	944	1			184
*05	13113	X	12090	-0-	-1023	-0-	244	1	10896	2	N	864	964	1			84
							950	9									
*06	12690	X	11410	-0-	-1280	-0-	10469	2	941	9	N	855	559	1			380
07	13113	X	11111	-0-	-2002	-0-	10366	2	745	9	N	677	755	1			302

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

*10	17732	X	13916	-0-	-3816	-0-	13883	2	33	9	N	30					132
*11	17160	X	12971	-0-	-4189	-0-	12935	2	36	9	N	33					165
*12	16492	X	13183	-0-	-3309	-0-	13054	2	129	9	N	117	195	1			87
*01	15407	X	13034	-0-	-2373	-0-	12987	2	47	9	N	43					130
*02	13132	X	11563	-0-	-1569	-0-	11563	2			N	-0-					130
*03	13919	X	12529	-0-	-1390	-0-	12462	2	67	9	N	61					191
*04	12960	X	11693	-0-	-1267	-0-	11635	2	58	9	N	53	167	1			77
*05	13206	X	11632	-0-	-1574	-0-	11570	2	62	9	N	56					133
*06	12600	X	11072	-0-	-1528	-0-	11033	2	39	9	N	35					168
07	12803	X	8420	-0-	-4383	-0-	7504	2	891	4	N	23					191
							25	9									

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1034	N	1034	-0-	-0-	-0-	135	1	899	2	N	-0-					59
03	1209	N	1209	-0-	-0-	-0-	155	1	1054	2	N	-0-					59
04	677	N	677	-0-	-0-	-0-	114	1	563	2	N	-0-					59
05	1320	N	1320	-0-	-0-	-0-	155	1	1137	2	N	25	74	1			10
							28	9									
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					10
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					10

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	125	1	830	2	N	-0-					28
03	1129	N	1129	-0-	-0-	-0-	145	1	984	2	N	-0-					28
04	1020	N	633	-0-	-387	-0-	106	1	527	2	N	-0-					28
05	1204	N	1204	-0-	-0-	-0-	145	1	1059	2	N	-0-					28
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					28
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	103	1	155	3	Y	-0-					10
03	240	N	240	-0-	-0-	-0-	103	1	137	3	Y	-0-					10
04	263	N	263	-0-	-0-	-0-	103	1	160	3	Y	-0-					10
05	247	N	247	-0-	-0-	-0-	103	1	144	3	Y	-0-					10
06	DLQ G-10		238	-0-	238	238	103	1	135	3	Y	-0-					10
07	DLQ G-10		240	-0-	240	478	103	1	137	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	318	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/06/2017 - P/A 07/06/17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1248	-0-	-96	-0-	1237	3	11	9	N	10					39
03	1519	N	1286	-0-	-233	-0-	1286	3			N	-0-					39
04	1350	N	1146	-0-	-204	-0-	1139	3	7	9	N	6					45
05	1738	N	1738	-0-	-0-	-0-	1716	3	22	9	N	20					65
06	1329	N	1329	-0-	-0-	-0-	1316	3	13	9	N	12					77
07	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					77

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	355	-0-	-65	-0-	21	1	334	3	N	-0-					129
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					129
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					129
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					129
06	420	N	207	-0-	-213	-0-	207	3			N	-0-					129
07	434	N	-0-	-0-	-434	-0-					N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	399	-0-	-21	-0-	56	1	343	2	N	-0-					57
03	465	N	383	-0-	-82	-0-	62	1	321	2	N	-0-					57
04	456	N	456	-0-	-0-	-0-	60	1	396	2	N	-0-					57
05	434	N	415	-0-	-19	-0-	62	1	353	2	N	-0-					57
06	368	N	368	-0-	-0-	-0-	46	1	322	2	N	-0-					57
07	465	N	438	-0-	-27	-0-	60	1	378	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	56	1	955	2	N	-0-					114
03	1188	N	1188	-0-	-0-	-0-	60	1	1128	2	N	-0-					114
04	1135	N	1135	-0-	-0-	-0-	56	1	1079	2	N	-0-					114
05	1116	N	1028	-0-	-88	-0-	62	1	966	2	N	-0-					114
06	1315	N	1315	-0-	-0-	-0-	60	1	1255	2	N	-0-					114
*07	1358	N	1358	-0-	-0-	-0-	62	1	1296	2	N	-0-					114

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	141	-0-	-55	-0-	36	1	105	2	N	-0-					37
03	289	N	289	-0-	-0-	-0-	52	1	237	2	N	-0-					37
04	344	N	344	-0-	-0-	-0-	60	1	284	2	N	-0-					37
05	360	N	360	-0-	-0-	-0-	62	1	298	2	N	-0-					37
06	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					37
07	341	N	339	-0-	-2	-0-	54	1	285	2	N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

02	672	N	611	-0-	-61	-0-	52	1	559	2	N	-0-					-0-
03	651	N	609	-0-	-42	-0-	62	1	547	2	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	60	1	586	2	N	-0-					-0-
05	682	N	646	-0-	-36	-0-	62	1	584	2	N	-0-					-0-
06	600	N	578	-0-	-22	-0-	60	1	518	2	N	-0-					-0-
*07	690	N	690	-0-	-0-	-0-	62	1	540	2	N	80					80
							88	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

02	420	N	394	-0-	-26	-0-	56	1	338	2	N	-0-					84
03	474	N	474	-0-	-0-	-0-	62	1	412	2	N	-0-					84
04	450	N	412	-0-	-38	-0-	56	1	356	2	N	-0-					84
05	486	N	486	-0-	-0-	-0-	60	1	426	2	N	-0-					84
06	477	N	477	-0-	-0-	-0-	60	1	411	2	N	5					89
							6	9									
*07	507	N	507	-0-	-0-	-0-	62	1	422	2	N	21					110
							23	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

02	819	N	819	-0-	-0-	-0-	56	1	757	2	N	5					57
							6	9									
03	868	N	863	-0-	-5	-0-	62	1	801	2	N	-0-					57
04	840	N	824	-0-	-16	-0-	60	1	758	2	N	5					62
							6	9									
05	899	N	852	-0-	-47	-0-	62	1	790	2	N	-0-					62
06	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					62
*07	864	N	864	-0-	-0-	-0-	62	1	794	2	N	7					69
							8	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

02	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	52	1	300	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	60	1	256	2	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	62	1	275	2	Y	-0-					-0-
06	DLQ G-10		283	-0-	283	283	60	1	223	2	Y	-0-					-0-
07	DLQ G-10		278	-0-	278	561	62	1	216	2	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	125	-0-	-2003	-0-	50	1	75	9	N	68					177
03	1364	X	126	-0-	-1238	-0-	40	1	16	2	N	64					241
							70	9									
04	990	X	122	-0-	-868	-0-	50	1	72	9	N	65					306
05	1403	X	1403	-0-	-0-	-0-	58	1	1136	2	N	190	344	1			152
							209	9									
06	1214	N	1214	-0-	-0-	-0-	58	1	1025	2	N	119					271
							131	9									
*07	1582	N	1582	-0-	-0-	-0-	62	1	1376	2	N	131	168	1			234
							144	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

02	336	N	262	-0-	-74	-0-	56	1	206	2	N	-0-					140
03	1694	N	1694	-0-	-0-	-0-	62	1	1632	2	N	-0-					140
04	1536	N	1536	-0-	-0-	-0-	60	1	1476	2	N	-0-					140
05	310	N	299	-0-	-11	-0-	58	1	241	2	N	-0-					140
06	304	N	304	-0-	-0-	-0-	58	1	246	2	N	-0-					140
*07	372	N	348	-0-	-24	-0-	62	1	240	2	N	42					182
							46	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

02	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					136
03	155	N	121	-0-	-34	-0-	119	2	2	9	N	2					138
04	150	N	114	-0-	-36	-0-	113	2	1	9	N	1					139
05	124	N	117	-0-	-7	-0-	115	2	2	9	N	2					141
06	120	N	83	-0-	-37	-0-	81	2	2	9	N	2					143
07	124	N	76	-0-	-48	-0-	74	2	2	9	N	2					145

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

02	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
*07	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

02	364	N	362	-0-	-2	-0-	362	2			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					36
03	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					36
04	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					36
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					36
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					36
*07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					106
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					106
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					106
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					106
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					106
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					59
03	1426	N	1247	-0-	-179	-0-	1247	2			N	-0-					59
04	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					59
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					59
06	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59
*07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1749	N	1749	-0-	-0-	-0-	1746	2	3	9	N	3					109
03	1951	N	1951	-0-	-0-	-0-	1945	2	6	9	N	5					114
04	1890	N	1776	-0-	-114	-0-	1776	2			N	-0-					114
05	1922	N	1704	-0-	-218	-0-	1701	2	3	9	N	3					117
06	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					117
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1504	-0-	-652	-0-	76	1	1428	2	N	-0-					150
03	2294	N	1726	-0-	-568	-0-	95	1	1629	2	N	2					152
							2	9									
04	1650	N	1500	-0-	-150	-0-	94	1	1406	2	N	-0-					152
05	1674	N	1602	-0-	-72	-0-	93	1	1509	2	N	-0-					152
06	1680	N	1430	-0-	-250	-0-	84	1	1346	2	N	-0-					152
*07	1579	N	1579	-0-	-0-	-0-	96	1	1483	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

02	1596	N	1586	-0-	-10	-0-	87	1	1486	2	N	12					179
							13	9									
03	1747	N	1747	-0-	-0-	-0-	96	1	1640	2	N	10					189
							11	9									
04	1577	N	1577	-0-	-0-	-0-	94	1	1476	2	N	6					195
							7	9									
05	1768	N	1768	-0-	-0-	-0-	97	1	1658	2	N	12					207
							13	9									
06	1680	N	1577	-0-	-103	-0-	90	1	1487	2	N	-0-					207
07	1643	N	1618	-0-	-25	-0-	95	1	1517	2	N	5					212
							6	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

02	717	N	717	-0-	-0-	-0-	84	1	633	2	N	-0-					27
03	924	N	924	-0-	-0-	-0-	90	1	833	2	N	1					28
							1	9									
04	956	N	956	-0-	-0-	-0-	93	1	857	2	N	5					33
							6	9									
05	966	N	966	-0-	-0-	-0-	93	1	867	2	N	5					38
							6	9									
06	727	N	727	-0-	-0-	-0-	82	1	637	2	N	7					45
							8	9									
07	651	N	291	-0-	-360	-0-	47	1	244	2	N	-0-					45

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

02	2968	X	2758	-0-	-210	-0-	87	1	2646	2	N	23					120
							25	9									
03	3286	X	3065	-0-	-221	-0-	96	1	2936	2	N	30					150
							33	9									
04	3180	X	2920	-0-	-260	-0-	93	1	2806	2	N	19					169
							21	9									
05	3126	X	3126	-0-	-0-	-0-	97	1	3006	2	N	21					190
							23	9									
06	2970	X	2925	-0-	-45	-0-	89	1	2821	2	N	14					204
							15	9									
*07	3086	X	3086	-0-	-0-	-0-	91	1	2963	2	N	29	196	1			37
							32	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

02	1316	N	1098	-0-	-218	-0-	1098	2			N	-0-					111
03	1395	N	1180	-0-	-215	-0-	1180	2			N	-0-					111
04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					111
05	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					111
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					111
07	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	N	1900	-0-	-0-	-0-	134	1	1766	2	N	-0-					66
03	2026	N	2026	-0-	-0-	-0-	134	1	1857	2	N	32					98
							35	9									
04	2040	N	1947	-0-	-93	-0-	134	1	1787	2	N	24					122
							26	9									
05	2108	N	2035	-0-	-73	-0-	134	1	1901	2	N	-0-					122
06	1950	N	1942	-0-	-8	-0-	134	1	1808	2	N	-0-					122
07	2015	N	2004	-0-	-11	-0-	134	1	1870	2	N	-0-					122

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1378	-0-	-50	-0-	10	1	1368	2	N	-0-					136
03	1612	N	1612	-0-	-0-	-0-	10	1	1602	2	N	-0-					136
04	1690	N	1690	-0-	-0-	-0-	10	1	1680	2	N	-0-					136
05	1771	N	1771	-0-	-0-	-0-	10	1	1761	2	N	-0-					136
06	1560	N	1511	-0-	-49	-0-	10	1	1499	2	N	2					138
							2	9									
07	1736	N	1595	-0-	-141	-0-	10	1	1585	2	N	-0-					138

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	N	1190	-0-	-0-	-0-	10	1	1180	2	N	-0-					148
03	1426	N	1297	-0-	-129	-0-	10	1	1287	2	N	-0-					148
04	1530	N	1298	-0-	-232	-0-	10	1	1288	2	N	-0-					148
05	1333	N	1250	-0-	-83	-0-	10	1	1240	2	N	-0-					148
06	1260	N	1166	-0-	-94	-0-	10	1	1156	2	N	-0-					148
07	1333	N	1221	-0-	-112	-0-	10	1	1211	2	N	-0-					148

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29	-0-	10	1	465	2	N	-0-					13
03	527	N	497	-0-	-30	-0-	10	1	487	2	N	-0-					13
04	532	N	532	-0-	-0-	-0-	10	1	522	2	N	-0-					13
05	527	N	527	-0-	-0-	-0-	10	1	517	2	N	-0-					13
06	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					13
07	558	N	538	-0-	-20	-0-	10	1	528	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	X	-0-	-0-	-10	-0-					N	124					449
03	0	X	-0-	-0-	-0-	-0-					N	124					573
04	0	X	-0-	-0-	-0-	-0-					N	-0-					573
05	0	X	-0-	-0-	-0-	-0-					N	-0-					573
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	101	1	920	2	N	-0-					52
03	431	N	431	-0-	-0-	-0-	34	1	395	2	N	2					54
							2	9									
04	1080	N	169	-0-	-911	-0-	12	1	157	2	N	-0-					54
05	1413	N	1413	-0-	-0-	-0-	90	1	1303	2	N	18					72
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0-	-0-	94	1	1073	2	N	8					79
							9	9									
03	683	N	683	-0-	-0-	-0-	53	1	619	2	N	10					89
							11	9									
04	1320	N	949	-0-	-371	-0-	74	1	861	2	N	13					102
							14	9									
05	1521	N	1521	-0-	-0-	-0-	120	1	1381	2	N	18					120
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4691	X	4691	-0-	-0-	-0-	254	1	4006	2	N	392	367	1			491
							431	9									
03	4773	X	4773	-0-	-0-	-0-	261	1	4093	2	N	360	548	1			303
							23	5	396	9							
04	4629	X	4629	-0-	-0-	-0-	248	1	3960	2	N	357	372	1			288
							28	5	393	9							
05	4455	X	4455	-0-	-0-	-0-	183	1	3883	2	N	349	369	1			268
							5	5	384	9							
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					268
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					268

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6973	X	6973	-0-	-0-	-0-	386	1	6062	2	N	477	364	1			395
							525	9									
03	6686	X	6686	-0-	-0-	-0-	369	1	5770	2	N	497	743	1			149
							547	9									
04	6319	X	6319	-0-	-0-	-0-	341	1	5518	2	N	418	186	1			381
							460	9									
05	5916	X	5916	-0-	-0-	-0-	247	1	5314	2	N	323	546	1			158
							355	9									
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					158
07	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					158

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4157	-0-	-1415	-0-	231	1	3620	2	N	266	381	1			775
							13	5	293	9							
03	5952	X	4549	-0-	-1403	-0-	246	1	3866	2	N	379	387	1			767
							20	5	417	9							
04	5280	X	4161	-0-	-1119	-0-	228	1	3612	2	N	249	393	1			623
							47	5	274	9							
05	5301	X	4522	-0-	-779	-0-	191	1	3982	2	N	317	185	1			755
							349	9									
06	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					755
07	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					755

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1767	-0-	-893	-0-	30	1	1326	2	N	374	368	1			493
							411	9									
03	3038	X	1559	-0-	-1479	-0-	34	1	1282	2	N	221	369	1			345
							243	9									
04	2970	X	61	-0-	-2909	-0-	1	1	43	2	N	15					360
							17	9									
05	3366	X	3366	-0-	-0-	-0-	66	1	2737	2	N	512	377	1			495
							563	9									
06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					495
07	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					495

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26274	X	26274	-0-		-0-	-0-	2091	1	24052	2	N	119	185	1			166
								131	9									
03	22370	X	22370	-0-		-0-	-0-	1783	1	20495	2	N	84					250
								92	9									
04	26337	X	26337	-0-		-0-	-0-	2094	1	24091	2	N	138	192	1			196
								152	9									
05	26040	X	23826	-0-		-2214	-0-	1898	1	21829	2	N	90					286
								99	9									
06	25200	X	NO RPT	-0-		-25200	-0-					N	NO RPT					286
07	26040	X	NO RPT	-0-		-26040	-0-					N	NO RPT					286

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4998	X	4998	-0-		-0-	-0-	4924	2	5	5	N	63	189	1			71
								69	9									
03	6046	X	6046	-0-		-0-	-0-	5964	2	10	5	N	65					136
								72	9									
04	5970	X	5970	-0-		-0-	-0-	115	1	5781	2	N	67					203
								74	9									
05	8916	X	8916	-0-		-0-	-0-	149	1	8732	2	N	32	187	1			48
								35	9									
06	3570	X	NO RPT	-0-		-3570	-0-					N	NO RPT					48
07	3689	X	NO RPT	-0-		-3689	-0-					N	NO RPT					48

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-		-0-	-0-					N	614	379	1			235
11	0		-0-	-0-		-0-	-0-					N	542	579	1			198
12	0		2343	-0-		2343	2343	24	1	1305	2	N	641	396	1			443
								309	5	705	9							
01	0		6496	-0-		6496	8839	95	1	4070	2	N	1419	1549	1			313
								770	5	1561	9							
02	0		5823	-0-		5823	14662	91	1	3928	2	N	1141	923	1			531
								549	5	1255	9							
*03	20249	X	5587	-0-		-14662	-0-	91	1	3420	2	N	1030	1146	1			415
								943	5	1133	9							
*04	4942	X	4942	-0-		-0-	-0-	73	1	2836	2	N	942	970	1			387
								997	5	1036	9							
05	2604	X	NO RPT	-0-		-2604	-0-					N	NO RPT					387
06	2520	X	NO RPT	-0-		-2520	-0-					N	NO RPT					387
07	2604	X	NO RPT	-0-		-2604	-0-					N	NO RPT					387

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-		-0-	-0-	328	2			N	-0-					37
03	0	N	-0-	-0-		-0-	-0-					N	-0-					37
04	0	N	-0-	-0-		-0-	-0-					N	-0-					37
05	680	N	680	-0-		-0-	-0-	680	2			N	-0-					37
06	715	N	715	-0-		-0-	-0-	707	2	8	9	N	7					44
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					44

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					734
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					734
04	14B2 EXT		132	-0-		132	132	132	2			N	-0-					734
05	5507	X	5375	-0-		-132	-0-	5375	2			N	-0-					734
06	2788	X	2788	-0-		-0-	-0-	2788	2			N	-0-					734
07	124	X	NO RPT	-0-		-124	-0-					N	NO RPT					734

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

02	224	N	180	-0-	-44	-0-	180	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	100	N	195	-0-	95	95	195	2			N	-0-					-0-
06	T. A.		197	-0-	197	292	197	3			N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	292					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					63
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					63
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					63
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					63
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					63
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

02	392	N	387	-0-	-5	-0-	387	3			N	-0-					108
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					108
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					108
05	434	N	425	-0-	-9	-0-	411	3	14	9	N	13					121
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					121
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					42
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					42
05	527	N	510	-0-	-17	-0-	510	3			N	-0-					42
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					42
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					42

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		553	-0-	553	553	553	2			N	-0-					150
06	14B2 EXT		1557	-0-	1557	2110	1555	2	2	9	N	2					152
07	14B2 EXT		NO RPT	-0-	-0-	2110					N	NO RPT					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					32
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					32
04	570	N	532	-0-	-38	-0-	532	2			N	-0-					32
05	589	N	501	-0-	-88	-0-	475	2	26	9	N	24					56
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					56
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					56

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					131
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					131
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					131
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					131
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					131
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					173
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					173
04	750	N	698	-0-	-52	-0-	698	2			N	-0-					173
05	837	N	737	-0-	-100	-0-	734	2	3	9	N	3					176
06	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					181
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					181

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					155
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					155
04	330	N	270	-0-	-60	-0-	270	2			N	-0-					155
05	403	N	283	-0-	-120	-0-	246	2	37	9	N	34					189
06	360	N	31	-0-	-329	-0-	31	2			N	-0-					189
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					189

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	387	-0-	-621	-0-	83	1	273	2	N	28					872
							31	9									
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					872
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					872
05	1596	N	1596	-0-	-0-	-0-	1539	2	57	9	N	52					924
06	1320	N	1320	-0-	-0-	-0-	1306	2	14	9	N	13					937
07	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					937

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4170	X	4170	-0-	-0-	-0-	1041	1	3129	2	N	-0-					497
03	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					497
04	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					497
05	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					497
06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					497
07	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					497

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					292
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					292
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					292
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					292
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					292
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9408	X	7842	-0-	-1566	-0-	7041	2	801	9	N	728	590	1			484
03	9703	X	7496	-0-	-2207	-0-	6786	2	710	9	N	645	586	1			543
04	9300	X	7483	-0-	-1817	-0-	6662	2	821	9	N	746	776	1			513
05	9610	X	7951	-0-	-1659	-0-	7134	2	817	9	N	743	959	1			297
06	8400	X	7504	-0-	-896	-0-	6733	2	771	9	N	701	570	1			428
07	8680	X	7715	-0-	-965	-0-	6910	2	805	9	N	732	746	1			414

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4279	-0-	-1125	-0-	3859	2	420	9	N	382	375	1			358
03	5673	X	4645	-0-	-1028	-0-	4153	2	492	9	N	447	372	1			433
04	4950	X	4777	-0-	-173	-0-	4301	2	476	9	N	433	578	1			288
05	5062	X	5062	-0-	-0-	-0-	4560	2	502	9	N	456	565	1			179
06	4680	X	4171	-0-	-509	-0-	3823	2	348	9	N	316					495
07	4929	X	4435	-0-	-494	-0-	3973	2	462	9	N	420	718	1			197

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3048	-0-	-1460	-0-	2891	2	157	9	N	143	183	1			272
03	4991	X	3447	-0-	-1544	-0-	3113	2	334	9	N	304	373	1			203
04	4830	X	3666	-0-	-1164	-0-	3324	2	342	9	N	311	369	1			145
05	4247	X	3268	-0-	-979	-0-	3069	2	199	9	N	181	177	1			149
06	3390	X	2525	-0-	-865	-0-	2390	2	135	9	N	123					272
07	3782	X	2876	-0-	-906	-0-	2688	2	188	9	N	171	181	1			262

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	4554	-0-	-1858	-0-	4180	2	374	9	N	340	193	1			445
03	6634	X	4784	-0-	-1850	-0-	4299	2	485	9	N	441	375	1			511
04	5910	X	5002	-0-	-908	-0-	4614	2	388	9	N	353	552	1			312
05	5648	X	5648	-0-	-0-	-0-	5248	2	400	9	N	364	564	1			112
06	5599	X	5599	-0-	-0-	-0-	5244	2	355	9	N	323	175	1			260
*07	5700	X	5700	-0-	-0-	-0-	5367	2	333	9	N	303	375	1			188

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27972	X	9437	-0-	-18535	-0-	8943	2	494	9	N	449	584	1			488
03	20677	X	9410	-0-	-11267	-0-	8951	2	459	9	N	417	393	1			512
04	16800	X	10043	-0-	-6757	-0-	9558	2	485	9	N	441	387	1			566
05	14632	X	12683	-0-	-1949	-0-	12187	2	496	9	N	451	771	1			246
06	10659	X	10659	-0-	-0-	-0-	10221	2	438	9	N	398	188	1			456
07	10447	X	10242	-0-	-205	-0-	9849	2	393	9	N	357	370	1			443

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	-0-	28	1	995	2	N	-0-					140
03	848	N	848	-0-	-0-	-0-	26	1	822	2	N	-0-					140
04	834	N	834	-0-	-0-	-0-	20	1	814	2	N	-0-					140
05	1147	N	777	-0-	-370	-0-	24	1	753	2	N	-0-					140
06	830	N	830	-0-	-0-	-0-	23	1	807	2	N	-0-					140
*07	917	N	917	-0-	-0-	-0-	24	1	893	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	28	1	990	2	N	7					47
							8	9									
03	1054	N	990	-0-	-64	-0-	31	1	952	2	N	6					53
							7	9									
04	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-					53
05	1205	N	1205	-0-	-0-	-0-	27	1	1178	2	N	-0-					53
06	960	N	902	-0-	-58	-0-	30	1	850	2	N	20					73
							22	9									
07	1147	N	725	-0-	-422	-0-	30	1	695	2	N	-0-					73

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	872	-0-	-108	-0-	28	1	844	2	N	-0-					40
03	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-					40
04	1224	N	1224	-0-	-0-	-0-	30	1	1128	2	N	60					100
							66	9									
05	1175	N	1175	-0-	-0-	-0-	31	1	1144	2	N	-0-					100
06	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					100
07	1271	N	867	-0-	-404	-0-	27	1	832	2	N	7					107
							8	9									

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	113	-0-	-83	-0-	28	1	85	2	N	-0-					110
03	167	N	167	-0-	-0-	-0-	31	1	136	2	N	-0-					110
04	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					110
05	304	N	304	-0-	-0-	-0-	26	1	278	2	N	-0-					110
06	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					110
*07	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	25	1	938	2	N	-0-					153
03	930	N	898	-0-	-32	-0-	31	1	867	2	N	-0-					153
04	1380	N	879	-0-	-501	-0-	27	1	852	2	N	-0-	90	1			63
05	1054	N	985	-0-	-69	-0-	30	1	955	2	N	-0-					63
06	870	N	843	-0-	-27	-0-	25	1	818	2	N	-0-					63
07	899	N	803	-0-	-96	-0-	23	1	780	2	N	-0-					63

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0-	-0-	16	1			N	-0-					123
03	31	N	-0-	-0-	-31	-0-					N	-0-					123
04	4	N	4	-0-	-0-	-0-	4	1			N	-0-					123
05	31	N	-0-	-0-	-31	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	4	N	-0-	-0-	-4	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	450	-0-	-26	-0-	28	1	422	2	N	-0-					120
03	527	N	495	-0-	-32	-0-	31	1	464	2	N	-0-					120
04	480	N	478	-0-	-2	-0-	30	1	448	2	N	-0-					120
05	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					120
06	480	N	477	-0-	-3	-0-	30	1	447	2	N	-0-					120
07	496	N	484	-0-	-12	-0-	31	1	453	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1631	-0-	-301	-0-	27	1	1593	2	N	10					260
							11	9									
03	2108	N	663	-0-	-1445	-0-	31	1	632	2	N	-0-					260
04	2010	N	825	-0-	-1185	-0-	30	1	795	2	N	-0-					260
05	2943	N	2943	-0-	-0-	-0-	31	1	2887	2	N	23					283
							25	9									
06	2316	N	2316	-0-	-0-	-0-	30	1	2282	2	N	4					287
							4	9									
*07	2309	N	2309	-0-	-0-	-0-	30	1	2179	2	N	91					378
							100	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	166	-0-	-338	-0-	28	1	138	2	N	-0-					33
03	372	N	350	-0-	-22	-0-	31	1	319	2	N	-0-					33
04	270	N	215	-0-	-55	-0-	30	1	185	2	N	-0-					33
05	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					33
06	330	N	243	-0-	-87	-0-	30	1	213	2	N	-0-					33
07	217	N	183	-0-	-34	-0-	31	1	152	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1177	-0-	-195	-0-	28	1	1149	2	N	-0-					122
03	1488	N	1168	-0-	-320	-0-	29	1	1138	2	N	1					123
							1	9									
04	1200	N	1040	-0-	-160	-0-	30	1	1010	2	N	-0-					123
05	1302	N	1120	-0-	-182	-0-	31	1	1089	2	N	-0-					123
06	1140	N	966	-0-	-174	-0-	26	1	940	2	N	-0-					123
07	1085	N	1037	-0-	-48	-0-	30	1	986	2	N	19					142
							21	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3571	X	3571	-0-	-0-	-0-	28	1	3524	2	N	17					357
							19	9									
03	3782	X	3650	-0-	-132	-0-	30	1	3591	2	N	26					383
							29	9									
04	3630	X	3319	-0-	-311	-0-	30	1	3289	2	N	-0-					383
05	3844	X	2673	-0-	-1171	-0-	31	1	2634	2	N	7	183	1			207
							8	9									
06	3720	X	2262	-0-	-1458	-0-	24	1	2238	2	N	-0-					207
07	3844	X	2453	-0-	-1391	-0-	26	1	2427	2	N	-0-					207

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2317	-0-	-147	-0-	28	1	2254	2	N	32					450
							35	9									
03	2728	X	2618	-0-	-110	-0-	31	1	2584	2	N	3					453
							3	9									
04	2550	X	2485	-0-	-65	-0-	28	1	2453	2	N	4					457
							4	9									
05	2573	X	2568	-0-	-5	-0-	24	1	2522	2	N	20					477
							22	9									
06	2551	N	2551	-0-	-0-	-0-	30	1	2389	2	N	120	120	1			477
							132	9									
07	2573	N	2381	-0-	-192	-0-	30	1	2351	2	N	-0-					477

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1741	N	1741	-0-	-0-	-0-	28	1	1693	2	N	18					410
							20	9									
03	1798	N	1551	-0-	-247	-0-	31	1	1509	2	N	10	183	1			237
							11	9									
04	2040	N	1335	-0-	-705	-0-	30	1	1298	2	N	6					243
							7	9									
05	1922	N	1535	-0-	-387	-0-	31	1	1496	2	N	7					250
							8	9									
06	1500	N	1449	-0-	-51	-0-	30	1	1410	2	N	8					258
							9	9									
07	1395	N	1382	-0-	-13	-0-	31	1	1347	2	N	4					262
							4	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1674	-0-	-146	-0-	28	1	1646	2	N	-0-					467
03	1864	N	1864	-0-	-0-	-0-	31	1	1738	2	N	86					553
							95	9									
04	2040	N	1888	-0-	-152	-0-	30	1	1828	2	N	27					580
							30	9									
05	1860	N	1451	-0-	-409	-0-	28	1	1423	2	N	-0-					580
06	1966	N	1966	-0-	-0-	-0-	29	1	1937	2	N	-0-	120	1			460
07	1953	N	1462	-0-	-491	-0-	19	1	1366	2	N	70					530
							77	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	27	1	1253	2	N	85	196	1			77
							94	9									
03	1439	N	1439	-0-	-0-	-0-	30	1	1378	2	N	28					105
							31	9									
04	1466	N	1466	-0-	-0-	-0-	30	1	1401	2	N	32					137
							35	9									
05	1699	N	1699	-0-	-0-	-0-	31	1	1613	2	N	50					187
							55	9									
06	1508	N	1508	-0-	-0-	-0-	30	1	1445	2	N	30					217
							33	9									
*07	1888	N	1888	-0-	-0-	-0-	31	1	1806	2	N	46	181	1			82
							51	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11011	X	11011	-0-	-0-	-0-	28	1	10432	2	N	501	536	1			212
							551	9									
03	11242	X	11242	-0-	-0-	-0-	31	1	10608	2	N	548	543	1			217
							603	9									
04	10236	X	10236	-0-	-0-	-0-	30	1	9715	2	N	446	521	1			142
							491	9									
05	10835	X	10835	-0-	-0-	-0-	31	1	10358	2	N	405	354	1			193
							446	9									
06	9901	X	9901	-0-	-0-	-0-	30	1	9498	2	N	339	344	1			188
							373	9									
*07	9947	X	9947	-0-	-0-	-0-	31	1	9518	2	N	362	352	1			198
							398	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	1151	-0-	-2237	-0-	22	1	1073	2	N	51					173
							56	9									
03	3751	X	2156	-0-	-1595	-0-	31	1	1899	2	N	205	191	1			187
							226	9									
04	2280	X	1718	-0-	-562	-0-	29	1	1534	2	N	141	191	1			137
							155	9									
05	2108	X	1548	-0-	-560	-0-	31	1	1397	2	N	109	189	1			57
							120	9									
06	2100	X	1643	-0-	-457	-0-	30	1	1447	2	N	151					208
							166	9									
07	2170	X	1478	-0-	-692	-0-	30	1	1341	2	N	97	188	1			117
							107	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1310	-0-	-370	-0-	27	1	1255	2	N	25					87
							28	9									
03	1895	X	1895	-0-	-0-	-0-	31	1	1769	2	N	86					173
							95	9									
04	1620	X	1483	-0-	-137	-0-	29	1	1408	2	N	42	187	1			28
							46	9									
05	1674	X	1491	-0-	-183	-0-	31	1	1405	2	N	50					78
							55	9									
06	1830	N	1354	-0-	-476	-0-	29	1	1303	2	N	20					98
							22	9									
07	1519	N	1227	-0-	-292	-0-	31	1	1157	2	N	35					133
							39	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3637	-0-	-1235	-0-	25	1	3579	2	N	30					187
							33	9									
03	5146	X	4205	-0-	-941	-0-	31	1	4130	2	N	40					227
							44	9									
04	4980	X	4061	-0-	-919	-0-	30	1	4009	2	N	20	197	1			50
							22	9									
05	4743	X	4318	-0-	-425	-0-	31	1	4234	2	N	48					98
							53	9									
06	4230	X	4127	-0-	-103	-0-	30	1	4071	2	N	24					122
							26	9									
*07	4342	X	4342	-0-	-0-	-0-	31	1	4271	2	N	36					158
							40	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4721	-0-	-1019	-0-	26	1	4621	2	N	67	183	1			67
							74	9									
03	6169	X	5340	-0-	-829	-0-	30	1	5222	2	N	80					147
							88	9									
04	5850	X	3558	-0-	-2292	-0-	28	1	3501	2	N	26					173
							29	9									
05	6045	X	4852	-0-	-1193	-0-	28	1	4798	2	N	24					197
							26	9									
06	5850	X	4695	-0-	-1155	-0-	28	1	4617	2	N	45	185	1			57
							50	9									
07	5332	X	5115	-0-	-217	-0-	30	1	5029	2	N	51					108
							56	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4145	X	4145	-0-	-0-	-0-	28	1	3972	2	N	132	187	1			184
							145	9									
03	4020	X	4020	-0-	-0-	-0-	31	1	3884	2	N	95					279
							105	9									
04	3690	X	2728	-0-	-962	-0-	30	1	2647	2	N	46	190	1			135
							51	9									
05	4574	X	4574	-0-	-0-	-0-	31	1	4387	2	N	142					277
							156	9									
06	3949	X	3949	-0-	-0-	-0-	28	1	3789	2	N	120	187	1			210
							132	9									
*07	4595	X	4595	-0-	-0-	-0-	31	1	4351	2	N	194	187	1			217
							213	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4050	X	4050	-0-	-0-	-0-	22	1	3964	2	N	58	10	1			248
							64	9									
03	4123	X	3977	-0-	-146	-0-	31	1	3942	2	N	4					252
							4	9									
04	3990	X	3562	-0-	-428	-0-	30	1	3485	2	N	43					295
							47	9									
05	4249	X	4249	-0-	-0-	-0-	30	1	4156	2	N	57	189	1			163
							63	9									
06	3990	X	3842	-0-	-148	-0-	29	1	3756	2	N	52					215
							57	9									
07	4123	X	4028	-0-	-95	-0-	30	1	3942	2	N	51	181	1			85
							56	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1437	-0-	-215	-0-	27	1	1382	2	N	25					207
							28	9									
03	1829	X	1415	-0-	-414	-0-	27	1	1329	2	N	54	193	1			68
							59	9									
04	1680	X	1376	-0-	-304	-0-	28	1	1280	2	N	62					130
							68	9									
05	1778	X	1778	-0-	-0-	-0-	30	1	1641	2	N	97					227
							107	9									
06	1380	N	1252	-0-	-128	-0-	24	1	1216	2	N	11	148	1			90
							12	9									
*07	1613	N	1613	-0-	-0-	-0-	28	1	1549	2	N	33					123
							36	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	7000	X	6181	-0-		-819	-0-	28	1	6085	2	N	62	191	1			104
								68	9									
03	7750	X	5566	-0-		-2184	-0-	29	1	5496	2	N	37					141
								41	9									
04	7500	X	6463	-0-		-1037	-0-	30	1	6375	2	N	53					194
								58	9									
05	7316	X	6531	-0-		-785	-0-	29	1	6454	2	N	44	110	1			128
								48	9									
06	6630	X	5879	-0-		-751	-0-	30	1	5796	2	N	48					176
								53	9									
07	6851	X	5212	-0-		-1639	-0-	30	1	5135	2	N	43					219
								47	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	4424	X	3800	-0-		-624	-0-	28	1	3279	2	N	448	396	1			260
								493	9									
03	4898	X	4198	-0-		-700	-0-	31	1	3599	2	N	516	384	1			392
								568	9									
04	4440	X	3756	-0-		-684	-0-	30	1	3164	2	N	511	381	1			522
								562	9									
05	4216	X	3659	-0-		-557	-0-	31	1	3169	2	N	417	565	1			374
								459	9									
06	4080	X	3605	-0-		-475	-0-	30	1	3085	2	N	445	382	1			437
								490	9									
07	4216	X	3381	-0-		-835	-0-	31	1	2924	2	N	387	542	1			282
								426	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	2212	N	1584	-0-		-628	-0-	28	1	1506	2	N	45					227
								50	9									
03	2263	N	1700	-0-		-563	-0-	30	1	1624	2	N	42	187	1			82
								46	9									
04	1950	N	849	-0-		-1101	-0-	19	1	807	2	N	21					103
								23	9									
05	1767	N	662	-0-		-1105	-0-	12	1	633	2	N	15					118
								17	9									
06	1650	N	1219	-0-		-431	-0-	20	1	1169	2	N	27					145
								30	9									
*07	1569	N	1569	-0-		-0-	-0-	31	1	1503	2	N	32					177
								35	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	3892	X	3392	-0-		-500	-0-	28	1	3265	2	N	90					212
								99	9									
03	4154	X	3718	-0-		-436	-0-	31	1	3580	2	N	97	184	1			125
								107	9									
04	3990	X	3432	-0-		-558	-0-	30	1	3300	2	N	93					218
								102	9									
05	4123	X	3415	-0-		-708	-0-	31	1	3286	2	N	89	187	1			120
								98	9									
06	3870	X	3218	-0-		-652	-0-	30	1	3091	2	N	88					208
								97	9									
07	3751	X	3208	-0-		-543	-0-	31	1	3076	2	N	92	158	1			142
								101	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	2436	X	1769	-0-	-667	-0-	26	1	1724	2	N	17			190
							19	9							
03	2697	X	1769	-0-	-928	-0-	19	1	1715	2	N	32			222
							35	9							
04	2640	X	1198	-0-	-1442	-0-	25	1	1162	2	N	10			232
							11	9							
05	2728	X	1403	-0-	-1325	-0-	31	1	1355	2	N	15			247
							17	9							
06	1710	N	1577	-0-	-133	-0-	30	1	1540	2	N	6	188	1	65
							7	9							
*07	1610	N	1610	-0-	-0-	-0-	31	1	1577	2	N	2			67
							2	9							

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	4368	X	2400	-0-	-1968	-0-	20	1	2054	2	N	296	190	1	318
							326	9							
03	4557	X	3177	-0-	-1380	-0-	31	1	2709	2	N	397	587	1	128
							437	9							
04	4050	X	2507	-0-	-1543	-0-	30	1	2174	2	N	275	190	1	213
							303	9							
05	3689	X	2443	-0-	-1246	-0-	31	1	2100	2	N	284	379	1	118
							312	9							
06	3240	X	2112	-0-	-1128	-0-	30	1	1806	2	N	251	189	1	180
							276	9							
07	3162	X	1612	-0-	-1550	-0-	22	1	1317	2	N	248	181	1	247
							273	9							

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	4228	X	3602	-0-	-626	-0-	28	1	3532	2	N	38	182	1	61
							42	9							
03	4371	X	3944	-0-	-427	-0-	31	1	3861	2	N	47			108
							52	9							
04	4320	X	3833	-0-	-487	-0-	30	1	3775	2	N	25			133
							28	9							
05	4464	X	3853	-0-	-611	-0-	31	1	3800	2	N	20			153
							22	9							
06	4320	X	3780	-0-	-540	-0-	30	1	3737	2	N	12			165
							13	9							
07	3999	X	3973	-0-	-26	-0-	31	1	3909	2	N	30			195
							33	9							

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
02	20384	X	17177	-0-	-3207	-0-	28	1	17030	2	N	108	183	1	228
							119	9							
03	21452	X	18116	-0-	-3336	-0-	31	1	17978	2	N	97			325
							107	9							
04	20100	X	16587	-0-	-3513	-0-	30	1	16450	2	N	97	179	1	243
							107	9							
05	19654	X	16113	-0-	-3541	-0-	31	1	16017	2	N	59			302
							65	9							
06	19020	X	15130	-0-	-3890	-0-	30	1	15043	2	N	52	179	1	175
							57	9							
07	19003	X	15274	-0-	-3729	-0-	31	1	15164	2	N	72			247
							79	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4650	-0-	-166	-0-	28	1	4502	2	N	109	180	1			192
							120	9									
03	5373	X	5373	-0-	-0-	-0-	31	1	5178	2	N	149	188	1			153
							164	9									
04	4920	X	4873	-0-	-47	-0-	30	1	4702	2	N	128	181	1			100
							141	9									
05	5146	X	4561	-0-	-585	-0-	31	1	4398	2	N	120					220
							132	9									
06	5190	X	4832	-0-	-358	-0-	30	1	4662	2	N	127	172	1			175
							140	9									
07	5363	X	4985	-0-	-378	-0-	31	1	4822	2	N	120	178	1			117
							132	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

02	112	N	106	-0-	-6	-0-	28	1	78	2	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	27	1	84	2	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	30	1	75	2	N	-0-					-0-
05	124	N	71	-0-	-53	-0-	24	1	47	2	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

02	770	N	770	-0-	-0-	-0-	56	1	714	2	N	-0-					153
03	1054	N	948	-0-	-106	-0-	54	1	894	2	N	-0-					153
04	1005	N	1005	-0-	-0-	-0-	56	1	949	2	N	-0-					153
05	942	N	942	-0-	-0-	-0-	56	1	886	2	N	-0-					153
06	930	N	726	-0-	-204	-0-	48	1	678	2	N	-0-					153
07	1054	N	1033	-0-	-21	-0-	62	1	971	2	N	-0-					153

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

02	392	N	301	-0-	-91	-0-	42	1	259	2	N	-0-					80
03	432	N	432	-0-	-0-	-0-	56	1	376	2	N	-0-					80
04	409	N	409	-0-	-0-	-0-	60	1	349	2	N	-0-					80
05	434	N	434	-0-	-0-	-0-	54	1	380	2	N	-0-					80
06	420	N	357	-0-	-63	-0-	50	1	307	2	N	-0-					80
*07	489	N	489	-0-	-0-	-0-	60	1	429	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

02	1064	N	1003	-0-	-61	-0-	50	1	953	2	N	-0-					140
03	1085	N	728	-0-	-357	-0-	36	1	692	2	N	-0-					140
04	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					140
05	1125	N	1125	-0-	-0-	-0-	62	1	1063	2	N	-0-					140
06	1086	N	1086	-0-	-0-	-0-	60	1	1026	2	N	-0-					140
07	1147	N	1117	-0-	-30	-0-	62	1	1055	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

02	504	N	319	-0-	-185	-0-	42	1	277	2	N	-0-					58
03	502	N	502	-0-	-0-	-0-	62	1	440	2	N	-0-					58
04	450	N	424	-0-	-26	-0-	60	1	364	2	N	-0-					58
05	411	N	411	-0-	-0-	-0-	62	1	349	2	N	-0-					58
06	480	N	333	-0-	-147	-0-	8	1	325	2	N	-0-					58
07	434	N	386	-0-	-48	-0-	62	1	324	2	N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	145	-0-	-499	-0-	32	1	113	2	N	-0-					58
03	940	N	940	-0-	-0-	-0-	46	1	894	2	N	-0-					58
04	1453	N	1453	-0-	-0-	-0-	60	1	1348	2	N	41					99
							45	9									
05	1264	N	1264	-0-	-0-	-0-	62	1	1157	2	N	41					140
							45	9									
06	1137	N	1137	-0-	-0-	-0-	60	1	1042	2	N	32					172
							35	9									
07	1488	N	1141	-0-	-347	-0-	62	1	1039	2	N	36					208
							40	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4729	X	4729	-0-	-0-	-0-	56	1	4673	2	N	-0-					68
03	4404	X	4404	-0-	-0-	-0-	54	1	4350	2	N	-0-					68
04	4201	X	4201	-0-	-0-	-0-	60	1	4141	2	N	-0-					68
05	3195	X	3195	-0-	-0-	-0-	62	1	3133	2	N	-0-					68
06	3000	X	2467	-0-	-533	-0-	50	1	2417	2	N	-0-					68
*07	3207	X	3207	-0-	-0-	-0-	62	1	3145	2	N	-0-					68

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03	155	N	76	-0-	-79	-0-	2	1	60	2	N	13					159
							14	9									
04	38	N	38	-0-	-0-	-0-	28	1	10	2	N	-0-					159
05	71	N	71	-0-	-0-	-0-	20	1	51	2	N	-0-					159
06	60	N	-0-	-0-	-60	-0-					N	-0-					159
*07	96	N	96	-0-	-0-	-0-	46	1	50	9	N	45					204

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	646	3	9	9	N	8					182
03	713	N	703	-0-	-10	-0-	695	3	8	9	N	7					189
04	699	N	699	-0-	-0-	-0-	687	3	12	9	N	11					200
05	707	N	707	-0-	-0-	-0-	696	3	11	9	N	10	180	1			30
06	690	N	668	-0-	-22	-0-	657	3	11	9	N	10					40
07	713	N	670	-0-	-43	-0-	659	3	11	9	N	10					50

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
06	DLQ G-10		526	-0-	526	526	526	3			Y	-0-					-0-
*07	1055	N	529	-0-	-526	-0-	529	3			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	921	-0-	-87	-0-	921	3			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PRESIDIO PETROLEUM LLC 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	467	-0-	-65	-0-	466	3	1	9	N	1					163
03	689	N	689	-0-	-0-	-0-	509	3	180	9	N	164	164	1			163
04	557	N	557	-0-	-0-	-0-	549	3	8	9	N	7	131	1			39
05	821	N	821	-0-	-0-	-0-	605	3	216	9	N	196	175	1			60
06	660	N	415	-0-	-245	-0-	405	3	10	9	N	9					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1853	-0-	-135	-0-	1847	3	6	9	N	5					115
03	2380	X	2380	-0-	-0-	-0-	2368	3	12	9	N	11					126
04	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-	99	1			27
05	2411	X	2411	-0-	-0-	-0-	2295	3	116	9	N	105	99	1			33
*06	2376	N	2376	-0-	-0-	-0-	2267	3	109	9	N	99	99	1			33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	X	371	-0-	-0-	-0-	371	3			N	-0-					10
03	374	X	374	-0-	-0-	-0-	371	3	3	9	N	3					13
*04	555	X	555	-0-	-0-	-0-	476	3	79	9	N	72	72	1			13
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	120	3	29	9	N	26					124
03	186	N	146	-0-	-40	-0-	134	3	12	9	N	11					135
04	150	N	148	-0-	-2	-0-	126	3	22	9	N	20					155
05	155	N	144	-0-	-11	-0-	129	3	15	9	N	14					169
06	194	N	194	-0-	-0-	-0-	174	3	20	9	N	18					187
*07	200	N	200	-0-	-0-	-0-	178	3	22	9	N	20					207

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					313
03	0	N	-0-	-0-	-0-	-0-					N	-0-					313
04	0	N	-0-	-0-	-0-	-0-					N	-0-					313
05	0	N	-0-	-0-	-0-	-0-					N	-0-					313
06	0	N	-0-	-0-	-0-	-0-					N	-0-					313
07	0	N	-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

02	308	N	272	-0-	-36	-0-	239	2	33	9	N	30	185	1			240
03	434	N	353	-0-	-81	-0-	307	2	46	9	N	42					282
04	210	N	178	-0-	-32	-0-	123	2	55	9	N	50					332
05	310	N	140	-0-	-170	-0-	89	2	51	9	N	46					378
06	330	N	92	-0-	-238	-0-	71	2	21	9	N	19					397
07	186	N	46	-0-	-140	-0-	46	2			N	-0-					397

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

02	1148	N	608	-0-	-540	-0-	608	2			N	-0-					432
03	1085	N	781	-0-	-304	-0-	781	2			N	-0-					432
04	690	N	467	-0-	-223	-0-	467	2			N	-0-					432
05	682	N	480	-0-	-202	-0-	480	2			N	-0-					432
06	750	N	65	-0-	-685	-0-	63	2	2	9	N	2					434
07	496	N	31	-0-	-465	-0-	29	2	2	9	N	2					436

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					72
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					72
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					72
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					72
*06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					10
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					10
*06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10377	X	10377	-0-	-0-	-0-	69	1	9737	2	N	519	549	1			223
							571	9									
03	11245	X	11245	-0-	-0-	-0-	76	1	10564	2	N	550	540	1			233
							605	9									
04	9786	X	9786	-0-	-0-	-0-	74	1	9277	2	N	395	361	1			267
							435	9									
05	9010	X	9010	-0-	-0-	-0-	76	1	8592	2	N	311	346	1			232
							342	9									
*06	8988	X	8988	-0-	-0-	-0-	74	1	8492	2	N	384	356	1			260
							422	9									
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					260

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	5102	-0-	-2346	-0-	259	1	4685	2	N	144	183	1			233
							158	9									
03	8246	X	5681	-0-	-2565	-0-	286	1	5208	2	N	170	181	1			222
							187	9									
04	7980	X	4499	-0-	-3481	-0-	275	1	4104	2	N	109	178	1			153
							120	9									
05	7378	X	5380	-0-	-1998	-0-	288	1	4898	2	N	176					329
							194	9									
06	6870	X	4193	-0-	-2677	-0-	248	1	3831	2	N	104	176	1			257
							114	9									
07	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					257

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	4542	-0-	-722	-0-	170	1	4069	2	N	275	181	1			296
							303	9									
03	5766	X	4675	-0-	-1091	-0-	185	1	4180	2	N	282	349	1			229
							310	9									
04	5280	X	4938	-0-	-342	-0-	178	1	4471	2	N	263	180	1			312
							289	9									
05	5456	X	4897	-0-	-559	-0-	179	1	4533	2	N	168	341	1			139
							185	9									
06	4950	X	983	-0-	-3967	-0-	81	1	851	2	N	46					185
							51	9									
07	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					185

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
04	270	N	12	-0-	-258	-0-	12	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	N	2241	-0-	-0-	-0-	56	1	2185	2	N	-0-					105
03	2386	N	2386	-0-	-0-	-0-	62	1	2324	2	N	-0-					105
04	2340	N	2234	-0-	-106	-0-	60	1	2174	2	N	-0-					105
05	2480	N	2046	-0-	-434	-0-	62	1	1984	2	N	-0-					105
06	2310	N	2034	-0-	-276	-0-	93	1	1941	2	N	-0-					105
07	2294	N	2147	-0-	-147	-0-	62	1	2085	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	72	1	667	2	N	-0-					195
03	217	N	179	-0-	-38	-0-	35	1	144	2	N	-0-					195
04	210	N	-0-	-0-	-210	-0-					N	-0-					195
05	217	N	-0-	-0-	-217	-0-					N	-0-					195
06	309	N	309	-0-	-0-	-0-	46	1	263	2	N	-0-					195
*07	455	N	455	-0-	-0-	-0-	53	1	402	2	N	-0-					195

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					80
03	806	N	712	-0-	-94	-0-	712	2			N	-0-					80
04	810	N	775	-0-	-35	-0-	775	2			N	-0-					80
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					80
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					80
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	24	-0-	-116	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	177	-0-	-215	-0-	177	2			N	-0-					119
03	527	N	467	-0-	-60	-0-	467	2			N	-0-					119
04	480	N	452	-0-	-28	-0-	452	2			N	-0-					119
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					119
06	450	N	389	-0-	-61	-0-	389	2			N	-0-					119
07	465	N	340	-0-	-125	-0-	340	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	59	1	988	2	N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	56	1	1280	2	N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	72	1	1074	2	N	-0-					-0-
05	1054	N	1038	-0-	-16	-0-	72	1	966	2	N	-0-					-0-
06	1020	N	999	-0-	-21	-0-	72	1	927	2	N	-0-					-0-
07	1054	N	798	-0-	-256	-0-	58	1	740	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9688	X	7463	-0-	-2225	-0-	72	1	7026	2	N	332	364	1			406
							365	9									
03	10354	X	8226	-0-	-2128	-0-	72	1	7690	2	N	422	364	1			464
							464	9									
04	9390	X	7390	-0-	-2000	-0-	72	1	7061	2	N	234	167	1			531
							257	9									
05	8711	X	8658	-0-	-53	-0-	72	1	8201	2	N	350	545	1			336
							385	9									
06	8040	X	6037	-0-	-2003	-0-	55	1	5694	2	N	262	174	1			424
							288	9									
*07	8492	X	8492	-0-	-0-	-0-	58	1	8256	2	N	162	331	1			255
							178	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2316	X	2316	-0-	-0-	-0-	1858	2	458	9	N	416	188	1			434
03	2979	X	2979	-0-	-0-	-0-	2420	2	559	9	N	508	576	1			366
04	2888	X	2888	-0-	-0-	-0-	2438	2	450	9	N	409	552	1			223
05	2573	X	2355	-0-	-218	-0-	1949	2	406	9	N	369	193	1			399
06	4922	X	4922	-0-	-0-	-0-	4104	2	818	9	N	744	764	1			379
*07	3882	X	3882	-0-	-0-	-0-	3458	2	424	9	N	385	380	1			384

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

02	3220	X	2879	-0-	-341	-0-	2504	2	375	9	N	341	383	1			391
03	3968	X	2149	-0-	-1819	-0-	1843	2	306	9	N	278	370	1			299
04	3840	X	2172	-0-	-1668	-0-	1852	2	320	9	N	291	188	1			402
05	3968	X	2198	-0-	-1770	-0-	1928	2	270	9	N	245	196	1			451
06	3090	X	2202	-0-	-888	-0-	1747	2	455	9	N	414	571	1			294
07	3193	X	1681	-0-	-1512	-0-	1488	2	193	9	N	175	172	1			297

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

02	4648	X	3633	-0-	-1015	-0-	137	1	3097	2	N	363	396	1			331
							399	9									
03	5332	X	4401	-0-	-931	-0-	137	1	3728	2	N	487	543	1			275
							536	9									
04	5160	X	3961	-0-	-1199	-0-	137	1	3392	2	N	393	371	1			297
							432	9									
05	5332	X	4134	-0-	-1198	-0-	137	1	3465	2	N	484	550	1			231
							532	9									
06	4260	X	3801	-0-	-459	-0-	137	1	3209	2	N	414	366	1			279
							455	9									
07	4402	X	3897	-0-	-505	-0-	128	1	3300	2	N	426	354	1			351
							469	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

02	5348	X	2531	-0-	-2817	-0-	113	1	2023	2	N	359	576	1			206
							395	9									
03	5890	X	2268	-0-	-3622	-0-	110	1	1688	2	N	427	386	1			247
							470	9									
04	5670	X	1422	-0-	-4248	-0-	123	1	1105	2	N	176	186	1			237
							194	9									
05	5208	X	1983	-0-	-3225	-0-	137	1	1140	2	N	642	575	1			304
							706	9									
06	5040	X	1786	-0-	-3254	-0-	137	1	1148	2	N	455	377	1			382
							501	9									
07	2790	X	1549	-0-	-1241	-0-	137	1	973	2	N	399	375	1			406
							439	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

02	1064	N	963	-0-	-101	-0-	757	2	206	9	N	187	190	1			137
03	1055	N	1055	-0-	-0-	-0-	902	2	153	9	N	139	178	1			98
*04	1083	N	1083	-0-	-0-	-0-	908	2	175	9	N	159	1	8			256
05	1078	N	1078	-0-	-0-	-0-	906	2	172	9	N	156	188	1			224
*06	1096	N	1096	-0-	-0-	-0-	884	2	212	9	N	193	179	1	2	8	236
07	1116	N	998	-0-	-118	-0-	880	2	118	9	N	107	178	1			165

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

02	560	N	518	-0-	-42	-0-	518	2			Y	-0-					-0-
03	620	N	516	-0-	-104	-0-	516	2			Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

02	448	N	394	-0-	-54	-0-	394	2			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

02	2772	X	2026	-0-	-746	-0-	2026	2			N	-0-					21
03	3038	X	2514	-0-	-524	-0-	2514	2			N	-0-					21
04	2910	X	2719	-0-	-191	-0-	2719	2			N	-0-					21
05	2976	X	2706	-0-	-270	-0-	2706	2			N	-0-					21
06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					21
*07	2994	X	2994	-0-	-0-	-0-	2937	2	57	9	N	52					73

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

02	1988	N	1961	-0-	-27	-0-	499	1	1462	3	N	-0-					104
03	2449	N	2449	-0-	-0-	-0-	556	1	1893	3	N	-0-					104
04	1890	N	1043	-0-	-847	-0-	229	1	814	3	N	-0-					104
05	2636	N	2636	-0-	-0-	-0-	553	1	2083	3	N	-0-					104
06	2179	N	2179	-0-	-0-	-0-	465	1	1708	3	N	5					109
							6	9									
*07	2816	N	2816	-0-	-0-	-0-	559	1	2247	3	N	9					118
							10	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

02	84	N	38	-0-	-46	-0-	38	1			N	-0-					94
03	93	N	3	-0-	-90	-0-	3	1			N	-0-					94
04	90	N	3	-0-	-87	-0-	3	1			N	-0-					94
05	31	N	3	-0-	-28	-0-	3	1			N	-0-					94
06	3	N	2	-0-	-1	-0-	2	1			N	-0-					94
07	3	N	-0-	-0-	-3	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6865	X	6865	-0-	-0-	-0-	725	1	6140	3	N	-0-	32	1			178
03	9389	X	9389	-0-	-0-	-0-	886	1	8503	3	N	-0-					178
04	6900	X	5709	-0-	-1191	-0-	800	1	4909	3	N	-0-					178
05	8666	X	8666	-0-	-0-	-0-	848	1	7785	3	N	30					208
							33	9									
06	8953	X	8953	-0-	-0-	-0-	953	1	7980	3	N	18	166	1			60
							20	9									
*07	8071	X	8071	-0-	-0-	-0-	968	1	7084	3	N	17					77
							19	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1087	-0-	-89	-0-	280	1	807	3	N	-0-					100
03	1116	N	1089	-0-	-27	-0-	310	1	779	3	N	-0-					100
04	1230	N	1155	-0-	-75	-0-	300	1	855	3	N	-0-					100
05	1336	N	1336	-0-	-0-	-0-	310	1	1026	3	N	-0-	90	1			10
06	1257	N	1257	-0-	-0-	-0-	300	1	957	3	N	-0-					10
*07	1342	N	1342	-0-	-0-	-0-	310	1	1032	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	280	1	864	3	N	-0-					19
03	1178	N	1108	-0-	-70	-0-	243	1	865	3	N	-0-					19
04	1168	N	1168	-0-	-0-	-0-	300	1	868	3	N	-0-					19
05	1178	N	1139	-0-	-39	-0-	310	1	829	3	N	-0-					19
06	1080	N	1074	-0-	-6	-0-	300	1	774	3	N	-0-					19
07	1178	N	1059	-0-	-119	-0-	309	1	750	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	718	-0-	-66	-0-	133	1	585	3	N	-0-					157
03	837	N	801	-0-	-36	-0-	143	1	658	3	N	-0-					157
04	780	N	755	-0-	-25	-0-	166	1	589	3	N	-0-					157
05	806	N	720	-0-	-86	-0-	137	1	583	3	N	-0-					157
06	780	N	121	-0-	-659	-0-	27	1	94	3	N	-0-					157
07	775	N	-0-	-0-	-775	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	61	-0-	-1255	-0-	23	1	38	3	N	-0-					210
03	1364	N	6	-0-	-1358	-0-	3	1	3	3	N	-0-					210
04	1260	N	3	-0-	-1257	-0-	3	1			N	-0-					210
05	62	N	3	-0-	-59	-0-	3	1			N	-0-					210
06	6	N	2	-0-	-4	-0-	2	1			N	-0-					210
*07	3	N	3	-0-	-0-	-0-	3	1			N	-0-	183	1			27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	636	-0-	-64	-0-	125	1	511	3	N	-0-					197
03	682	N	540	-0-	-142	-0-	100	1	440	3	N	-0-					197
04	600	N	76	-0-	-524	-0-	12	1	64	3	N	-0-					197
05	713	N	3	-0-	-710	-0-	3	1			N	-0-					197
06	510	N	2	-0-	-508	-0-	2	1			N	-0-					197
*07	93	N	3	-0-	-90	-0-	3	1			N	-0-	172	1			25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

02	1840	N	1840	-0-	-0-	-0-	244	1	1596	3	N	-0-					137
03	1743	N	1743	-0-	-0-	-0-	224	1	1519	3	N	-0-					137
04	1710	N	1386	-0-	-324	-0-	247	1	1139	3	N	-0-					137
05	2715	N	2715	-0-	-0-	-0-	315	1	2388	3	N	11	43	1			105
							12	9									
06	1680	N	1405	-0-	-275	-0-	207	1	1172	3	N	24					129
							26	9									
*07	1656	N	1656	-0-	-0-	-0-	230	1	1198	3	N	207	178	1			158
							228	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	676	-0-	-52	-0-	130	1	546	3	N	-0-					202
03	755	N	755	-0-	-0-	-0-	139	1	616	3	N	-0-					202
04	720	N	699	-0-	-21	-0-	159	1	540	3	N	-0-					202
05	744	N	698	-0-	-46	-0-	136	1	562	3	N	-0-	30	1			172
06	763	N	763	-0-	-0-	-0-	144	1	606	3	N	12					184
							13	9									
*07	781	N	781	-0-	-0-	-0-	158	1	623	3	N	-0-	156	1			28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4160	-0-	-1020	-0-	4124	3	36	9	N	33					173
03	5549	X	4444	-0-	-1105	-0-	4413	3	31	9	N	28					201
04	5190	X	3799	-0-	-1391	-0-	3775	3	24	9	N	22	195	1			28
05	5053	X	3572	-0-	-1481	-0-	3553	3	19	9	N	17					45
06	4680	X	3442	-0-	-1238	-0-	3424	3	18	9	N	16					61
07	4619	X	3487	-0-	-1132	-0-	3474	3	13	9	N	12					73

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2054	-0-	-662	-0-	1725	3	329	9	N	299	188	1			422
03	2976	X	2144	-0-	-832	-0-	1800	3	344	9	N	313	372	1			363
04	2070	X	1824	-0-	-246	-0-	1583	3	241	9	N	219	190	1			392
05	2263	N	2263	-0-	-0-	-0-	1955	3	308	9	N	280	195	1			477
06	2157	N	2157	-0-	-0-	-0-	1863	3	294	9	N	267	367	1			377
*07	2185	N	2185	-0-	-0-	-0-	1897	3	288	9	N	262	370	1			269

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	6802	-0-	-1374	-0-	1627	1	5099	3	N	69					396
							76	9									
03	8711	X	7535	-0-	-1176	-0-	1850	1	5576	3	N	99					495
							109	9									
04	8400	X	7399	-0-	-1001	-0-	1798	1	5427	3	N	158	379	1			274
							174	9									
05	8060	X	7393	-0-	-667	-0-	1862	1	5411	3	N	109					383
							120	9									
06	7710	X	7040	-0-	-670	-0-	1730	1	5188	3	N	111	185	1			309
							122	9									
07	7657	X	7568	-0-	-89	-0-	1892	1	5516	3	N	145	187	1			267
							160	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6794	X	6794	-0-	-0-	-0-	1638	1	4959	3	N	179	197	1			274
							197	9									
03	7414	X	7414	-0-	-0-	-0-	1798	1	5408	3	N	189	197	1			266
							208	9									
04	6720	X	6377	-0-	-343	-0-	1556	1	4646	3	N	159					425
							175	9									
05	7045	X	7045	-0-	-0-	-0-	1860	1	5013	3	N	156	192	1			389
							172	9									
06	6720	X	6388	-0-	-332	-0-	1614	1	4655	3	N	108	187	1			310
							119	9									
*07	6984	X	6984	-0-	-0-	-0-	1892	1	4892	3	N	182					492
							200	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	X	1349	-0-	-0-	-0-	145	1	1204	2	Y	-0-					17
03	2356	X	1923	-0-	-433	-0-	207	1	1716	2	Y	-0-					17
04	2280	X	1993	-0-	-287	-0-	196	1	1797	2	Y	-0-					17
05	2356	X	1038	-0-	-1318	-0-	112	1	926	2	Y	-0-					17
06	1920	X	806	-0-	-1114	-0-	87	1	719	2	Y	-0-					17
07	2046	X	1268	-0-	-778	-0-	136	1	1132	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

02	700	N	677	-0-	-23	-0-	73	1	604	2	N	-0-					20
03	745	N	745	-0-	-0-	-0-	80	1	665	2	N	-0-					20
04	724	N	724	-0-	-0-	-0-	78	1	646	2	N	-0-					20
05	745	N	745	-0-	-0-	-0-	95	1	650	2	N	-0-					20
06	720	N	711	-0-	-9	-0-	76	1	635	2	N	-0-					20
07	744	N	733	-0-	-11	-0-	79	1	654	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

02	1848	N	1506	-0-	-342	-0-	165	1	1341	2	N	-0-					-0-
03	2821	N	1860	-0-	-961	-0-	200	1	1660	2	N	-0-					-0-
04	2190	N	1472	-0-	-718	-0-	158	1	1314	2	N	-0-					-0-
05	1674	N	1576	-0-	-98	-0-	169	1	1407	2	N	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	217	1	1805	2	N	-0-					-0-
*07	2049	N	2049	-0-	-0-	-0-	220	1	1829	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

02	1008	N	686	-0-	-322	-0-	676	3	10	9	N	9					50
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					50
04	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	N	5					55
05	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	N	7					62
06	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					62
07	1581	N	1514	-0-	-67	-0-	1514	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					34
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					34
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					34
05	744	N	699	-0-	-45	-0-	699	3			N	-0-					34
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					34
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1893	-0-	-739	-0-	1893	3			N	-0-					36
03	2914	X	1808	-0-	-1106	-0-	1808	3			N	-0-					36
04	2820	X	1609	-0-	-1211	-0-	1606	3	3	9	N	3					39
05	2697	X	1766	-0-	-931	-0-	1763	3	3	9	N	3					42
06	2130	X	1286	-0-	-844	-0-	1286	3			N	-0-					42
07	2108	X	1505	-0-	-603	-0-	1505	3			N	-0-					42

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1050	N	869	-0-	-181	-0-	869	2			N	-0-					-0-
07	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					-0-

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					16
03	837	N	795	-0-	-42	-0-	795	2			Y	-0-					16
04	600	N	374	-0-	-226	-0-	374	2			Y	-0-					16
05	899	N	754	-0-	-145	-0-	754	2			Y	-0-					16
06	DLQ G-10		687	-0-	687	687	687	2			Y	-0-					16
07	DLQ G-10		690	-0-	690	1377	690	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

02	1204	N	848	-0-	-356	-0-	848	2			N	-0-	14	5			5
03	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14					19
04	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					19
05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					19
06	1470	N	1417	-0-	-53	-0-	1417	2			N	-0-					19
07	1519	N	682	-0-	-837	-0-	682	2			N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4153	-0-	1353	1353	4146	2	7	9	Y	6					64
03	3100	N	2632	-0-	-468	885	2630	2	2	9	Y	2					66
04	3000	N	2461	-0-	-539	346	2457	2	4	9	Y	4					70
05	3042	X	2696	-0-	-346	-0-	2693	2	3	9	Y	3					73
06	DLQ G-10		2420	-0-	2420	2420	2413	2	7	9	Y	6					79
07	DLQ G-10		2695	-0-	2695	5115	2692	2	3	9	Y	3					82

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

02	476	N	325	-0-	-151	-0-	325	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	810	N	663	-0-	-147	-0-	663	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

02	784	N	591	-0-	-193	-0-	591	2			N	-0-					32
03	815	N	815	-0-	-0-	-0-	812	2	3	9	N	3					35
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					35
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					35
06	780	N	766	-0-	-14	-0-	766	2			N	-0-					35
*07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					35

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

02	980	N	921	-0-	-59	-0-	921	2			N	-0-					35
03	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	N	3					38
04	1050	N	981	-0-	-69	-0-	981	2			N	-0-					38
05	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	N	2					40
06	1050	N	947	-0-	-103	-0-	937	2	10	9	N	9					49
*07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					49

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

02	1344	N	1055	-0-	-289	-0-	1055	2			N	-0-					34
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					34
04	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					34
06	1380	N	1351	-0-	-29	-0-	1351	2			N	-0-					34
*07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-			22
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-			22
04	985	N	985	-0-	-0-	-0-	985	2			N	-0-			22
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-			22
06	930	N	856	-0-	-74	-0-	856	2			N	-0-			22
07	1023	N	997	-0-	-26	-0-	997	2			N	-0-			22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

02	1344	N	1302	-0-	-42	-0-	1302	2			N	-0-			30
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-			30
04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-			30
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-			30
06	1410	N	1352	-0-	-58	-0-	1352	2			N	-0-			30
*07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-			30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

02	448	N	411	-0-	-37	-0-	411	2			N	-0-			8
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-			8
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-			8
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-			8
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-			8
07	496	N	425	-0-	-71	-0-	425	2			N	-0-			8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

02	772	N	772	-0-	-0-	-0-	11	1	761	2	N	-0-			35
03	983	N	983	-0-	-0-	-0-	12	1	971	2	N	-0-			35
04	930	N	904	-0-	-26	-0-	11	1	893	2	N	-0-			35
05	978	N	978	-0-	-0-	-0-	12	1	966	2	N	-0-			35
06	930	N	889	-0-	-41	-0-	11	1	878	2	N	-0-			35
*07	989	N	989	-0-	-0-	-0-	12	1	977	2	N	-0-			35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

02	476	N	384	-0-	-92	-0-	384	2			N	-0-			24
03	310	N	306	-0-	-4	-0-	306	2			N	-0-			24
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-			24
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-			24
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-			24
07	558	N	259	-0-	-299	-0-	259	2			N	-0-			24

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

02	196	N	90	-0-	-106	-0-	90	2			N	-0-			12
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-			12
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-			12
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-			12
06	240	N	166	-0-	-74	-0-	166	2			N	-0-			12
07	217	N	172	-0-	-45	-0-	172	2			N	-0-			12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1654	-0-	-26	-0-	1654	2			Y	-0-					18
03	1982	N	1982	-0-	-0-	-0-	1981	2	1	9	Y	1					19
04	1800	N	1410	-0-	-390	-0-	1410	2			Y	-0-					19
05	1829	N	1530	-0-	-299	-0-	1529	2	1	9	Y	1					20
06	DLQ G-10		1680	-0-	1680	1680	1680	2			Y	-0-					20
07	DLQ G-10		1346	-0-	1346	3026	1346	2			Y	-0-					20

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	688	-0-	-12	-0-	688	2			Y	-0-					17
03	682	N	501	-0-	-181	-0-	501	2			Y	-0-					17
04	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					17
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					17
06	DLQ G-10		877	-0-	877	877	877	2			Y	-0-					17
07	DLQ G-10		905	-0-	905	1782	905	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	321	-0-	-71	-0-	18	1	303	2	N	-0-					27
03	470	N	470	-0-	-0-	-0-	19	1	451	2	N	-0-					27
04	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					27
05	417	N	417	-0-	-0-	-0-	19	1	398	2	N	-0-					27
06	450	N	398	-0-	-52	-0-	19	1	379	2	N	-0-					27
*07	408	N	408	-0-	-0-	-0-	19	1	389	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1765	-0-	-111	-0-	11	1	1744	2	N	9					46
							10	9									
03	2143	N	2143	-0-	-0-	-0-	12	1	2105	2	N	24					70
							26	9									
04	2034	N	2034	-0-	-0-	-0-	11	1	1984	2	N	35					105
							39	9									
05	2163	N	2163	-0-	-0-	-0-	12	1	2122	2	N	26					131
							29	9									
06	2070	N	1952	-0-	-118	-0-	11	1	1902	2	N	35	149	1			17
							39	9									
*07	2143	N	2143	-0-	-0-	-0-	12	1	2111	2	N	18					35
							20	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	446	2	9	9	N	8					54
03	610	N	610	-0-	-0-	-0-	604	2	6	9	N	5					59
04	553	N	553	-0-	-0-	-0-	544	2	9	9	N	8					67
05	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					70
06	626	N	626	-0-	-0-	-0-	622	2	4	9	N	4					74
*07	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					83

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					70
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					70
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					70
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					70
06	870	N	765	-0-	-105	-0-	765	2			N	-0-					70
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					121
03	1829	N	1203	-0-	-626	-0-	1203	2			N	-0-					121
04	1740	N	1059	-0-	-681	-0-	1059	2			N	-0-					121
05	1271	N	715	-0-	-556	-0-	715	2			N	-0-					121
06	1170	N	1057	-0-	-113	-0-	1057	2			N	-0-					121
07	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	559	2	14	9	N	13					392
03	641	N	641	-0-	-0-	-0-	629	2	12	9	N	11					403
04	1319	N	1319	-0-	-0-	-0-	1308	2	11	9	N	10					413
05	1405	N	1405	-0-	-0-	-0-	1387	2	18	9	N	16					429
06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					429
07	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					429

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	2			N	-0-					-0-
05	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
06	900	N	701	-0-	-199	-0-	701	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					38
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					38
04	930	N	807	-0-	-123	-0-	807	2			N	-0-					38
05	930	N	924	-0-	-6	-0-	924	2			N	-0-					38
06	960	N	827	-0-	-133	-0-	827	2			N	-0-					38
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					40
03	496	N	-0-	-0-	-496	-0-					N	-0-					40
04	30	N	-0-	-0-	-30	-0-					N	-0-					40
05	31	N	-0-	-0-	-31	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	217	N	-0-	-0-	-217	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					48
03	1860	N	1655	-0-	-205	-0-	1655	2			N	-0-					48
04	1500	N	1475	-0-	-25	-0-	1475	2			N	-0-					48
05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					48
06	1590	N	1437	-0-	-153	-0-	1437	2			N	-0-					48
07	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					24
03	1240	N	630	-0-	-610	-0-	630	2			N	-0-					24
04	810	N	583	-0-	-227	-0-	583	2			N	-0-					24
05	837	N	682	-0-	-155	-0-	682	2			N	-0-					24
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					24

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	93	N	-0-	-0-	-93	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	527	N	-0-	-0-	-527	-0-					N	-0-					16
04	15	N	-0-	-0-	-15	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	93	N	-0-	-0-	-93	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					92
03	1550	N	1508	-0-	-42	-0-	1506	2	2	9	N	2					94
04	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					94
05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					94
06	1470	N	1420	-0-	-50	-0-	1419	2	1	9	N	1					95
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	124	N	-0-	-0-	-124	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	217	N	-0-	-0-	-217	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					144
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					144
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					144
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					144
06	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					144
07	930	N	NO RPT	-0-	-930	218					N	NO RPT					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					161
03	775	N	645	-0-	-130	-0-	645	2			N	-0-					161
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					161
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					161
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					161
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	3100	N	8999	-0-	5899	5899	8999	2			N	-0-					-0-
06	3000	N	-0-	-0-	-3000	2899					N	-0-					-0-
07	372	N	NO RPT	-0-	-372	2527					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					539
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					539
04	180	N	22	-0-	-158	-0-	22	2			N	-0-					539
05	403	N	14	-0-	-389	-0-	14	2			N	-0-					539
06	300	N	7	-0-	-293	-0-	7	2			N	-0-					539
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					49
03	341	N	314	-0-	-27	-0-	314	2			N	-0-					49
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					49
05	310	N	173	-0-	-137	-0-	173	2			N	-0-					49
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					49
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1955	-0-	-733	-0-	1929	2	26	9	N	24					157
03	2914	X	2809	-0-	-105	-0-	2785	2	24	9	N	22					179
04	2820	X	2722	-0-	-98	-0-	2701	2	21	9	N	19					198
05	2770	X	2770	-0-	-0-	-0-	2730	2	40	9	N	36	187	1			47
06	2730	N	2267	-0-	-463	-0-	2261	2	6	9	N	5					52
07	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					52

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					148
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					148
04	1710	N	1669	-0-	-41	-0-	1669	2			N	-0-					148
05	1891	N	1713	-0-	-178	-0-	1711	2	2	9	N	2					150
06	1680	N	1613	-0-	-67	-0-	1611	2	2	9	N	2					152
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					152

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1417	N	1417	-0-	-0-	-0-	1380	2	37	9	N	34					350
03	1559	N	1559	-0-	-0-	-0-	1527	2	32	9	N	29	183	1			196
04	1552	N	1552	-0-	-0-	-0-	1523	2	29	9	N	26					222
05	1610	N	1610	-0-	-0-	-0-	1584	2	26	9	N	24					246
06	1501	N	1501	-0-	-0-	-0-	1491	2	10	9	N	9					255
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					255

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8213	X	8213	-0-	-0-	-0-	7846	2	367	9	N	334	369	1			646
03	8799	X	8799	-0-	-0-	-0-	8455	2	344	9	N	313	357	1			602
04	8400	X	8257	-0-	-143	-0-	7890	2	367	9	N	334					936
05	9083	X	8446	-0-	-637	-0-	8094	2	352	9	N	320	355	1			901
06	8790	X	8583	-0-	-207	-0-	8185	2	398	9	N	362	365	1			898
07	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					898

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	X	2329	-0-	-0-	-0-	2218	2	111	9	N	101	191	1			927
03	3135	X	3135	-0-	-0-	-0-	3021	2	114	9	N	104					1031
04	2534	X	2534	-0-	-0-	-0-	2372	2	162	9	N	147	187	1			991
05	2573	X	1559	-0-	-1014	-0-	1404	2	155	9	N	141	188	1			944
06	3030	X	1218	-0-	-1812	-0-	1087	2	131	9	N	119					1063
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1063

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4879	-0-	-833	-0-	4157	2	722	9	N	656	474	1			1228
03	5797	X	5320	-0-	-477	-0-	4520	2	800	9	N	727	735	1			1220
04	5610	X	4006	-0-	-1604	-0-	3227	2	779	9	N	708	916	1			1012
05	5797	X	5087	-0-	-710	-0-	4362	2	725	9	N	659	747	1			924
06	5220	X	4411	-0-	-809	-0-	3785	2	626	9	N	569	545	1			948
07	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					948

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5300	-0-	-496	-0-	4663	2	637	9	N	579	551	1			1083
03	6231	X	5818	-0-	-413	-0-	5168	2	650	9	N	591	728	1			946
04	6030	X	5942	-0-	-88	-0-	5206	2	736	9	N	669	553	1			1062
05	6169	X	5990	-0-	-179	-0-	5361	2	629	9	N	572	736	1			898
06	5730	X	5515	-0-	-215	-0-	4922	2	593	9	N	539	552	1			885
07	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					885

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6042	X	6042	-0-	-0-	-0-	5851	2	191	9	N	174	187	1			1259
03	6605	X	6605	-0-	-0-	-0-	6381	2	224	9	N	204	182	1			1281
04	6946	X	6946	-0-	-0-	-0-	6720	2	226	9	N	205	185	1			1301
05	6696	X	6409	-0-	-287	-0-	6227	2	182	9	N	165	183	1			1283
06	6480	X	5873	-0-	-607	-0-	5658	2	215	9	N	195	181	1			1297
07	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					1297

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4506	X	4506	-0-	-0-	-0-	3910	2	596	9	N	542	793	1			2843
03	4909	X	4909	-0-	-0-	-0-	4323	2	586	9	N	533	566	1			2810
04	4620	X	4359	-0-	-261	-0-	3834	2	525	9	N	477	363	1			2924
05	4991	X	4483	-0-	-508	-0-	3931	2	552	9	N	502	565	1			2861
06	4830	X	4457	-0-	-373	-0-	3892	2	565	9	N	514	574	1			2801
07	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					2801

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5171	-0-	-1129	-0-	4800	2	371	9	N	337	355	1			1256
03	6696	X	5713	-0-	-983	-0-	5272	2	441	9	N	401	549	1			1108
04	6750	X	6363	-0-	-387	-0-	5993	2	370	9	N	336	187	1			1257
05	6975	X	5962	-0-	-1013	-0-	5516	2	446	9	N	405	374	1			1288
06	6750	X	5626	-0-	-1124	-0-	5238	2	388	9	N	353	369	1			1272
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					1272

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	10160	-0-	-620	-0-	9593	2	567	9	N	515	551	1			243
03	11625	X	10114	-0-	-1511	-0-	9677	2	437	9	N	397	366	1			274
04	11160	X	10530	-0-	-630	-0-	9990	2	540	9	N	491	367	1			398
05	11377	X	10370	-0-	-1007	-0-	9995	2	375	9	N	341	369	1			370
06	10890	X	10397	-0-	-493	-0-	9943	2	454	9	N	413	552	1			231
07	11253	X	NO RPT	-0-	-11253	-0-					N	NO RPT					231

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4391	-0-	-1209	-0-	4318	2	73	9	N	66					526
03	5797	X	4321	-0-	-1476	-0-	4224	2	97	9	N	88	179	1			435
04	5610	X	4167	-0-	-1443	-0-	4084	2	83	9	N	75					510
05	5549	X	4264	-0-	-1285	-0-	4183	2	81	9	N	74	178	1			406
06	5010	X	3772	-0-	-1238	-0-	3703	2	69	9	N	63					469
07	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					469

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	4925	-0-	-1431	-0-	4883	2	42	9	N	38					198
03	7130	X	6096	-0-	-1034	-0-	6029	2	67	9	N	61	184	1			75
04	6900	X	6787	-0-	-113	-0-	6732	2	55	9	N	50					125
05	7130	X	6841	-0-	-289	-0-	6750	2	91	9	N	83					208
06	5910	X	5575	-0-	-335	-0-	5354	2	221	9	N	201	186	1			223
07	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					223

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

02	840	N	507	-0-	-333	-0-	56	1	451	2	N	-0-					45
03	620	N	604	-0-	-16	-0-	62	1	542	2	N	-0-					45
04	540	N	448	-0-	-92	-0-	58	1	390	2	N	-0-					45
05	967	N	967	-0-	-0-	-0-	60	1	907	2	N	-0-					45
06	646	N	646	-0-	-0-	-0-	54	1	592	2	N	-0-					45
*07	675	N	675	-0-	-0-	-0-	62	1	613	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

02	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					195
03	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					195
04	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					195
05	2201	N	1742	-0-	-459	-0-	1732	3	10	9	N	9					204
06	2160	N	2108	-0-	-52	-0-	2108	3			N	-0-	3	1			201
07	2201	N	2182	-0-	-19	-0-	2182	3			N	-0-					201

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

02	420	N	300	-0-	-120	-0-	34	1	266	2	N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	62	1	927	2	N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	60	1	865	2	N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	50	1	784	2	N	-0-					-0-
06	960	N	740	-0-	-220	-0-	60	1	680	2	N	-0-					-0-
07	961	N	722	-0-	-239	-0-	62	1	660	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

02	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	117	-0-	-23	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
04	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	150	N	118	-0-	-32	B	-0-	118	2			N	-0-					-0-
*07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	196	-0-	-52	B	-0-	196	2			N	-0-					-0-
04	240	N	159	-0-	-81	B	-0-	159	2			N	-0-					-0-
05	248	N	199	-0-	-49	B	-0-	199	2			N	-0-					-0-
06	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-
*07	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
05	248	N	148	-0-	-100	B	-0-	148	2			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ANANDA ENERGY INC. //CONT.// 020573
HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-		B	-0-		196	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	128	N	128	-0-	-0-	-0-		B	-0-		128	2		N	-0-				-0-
04	204	N	204	-0-	-0-	-0-		B	-0-		204	2		N	-0-				-0-
05	217	N	179	-0-	-38	-0-		B	-0-		179	2		N	-0-				-0-
06	188	N	188	-0-	-0-	-0-		B	-0-		188	2		N	-0-				-0-
07	217	N	NO RPT	-0-	-217	-0-		B	-0-					N	NO RPT				-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0-	-0-		B	-0-		251	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	199	N	199	-0-	-0-	-0-		B	-0-		199	2		N	-0-				-0-
04	176	N	176	-0-	-0-	-0-		B	-0-		176	2		N	-0-				-0-
05	279	N	211	-0-	-68	-0-		B	-0-		211	2		N	-0-				-0-
06	209	N	209	-0-	-0-	-0-		B	-0-		209	2		N	-0-				-0-
07	186	N	NO RPT	-0-	-186	-0-		B	-0-					N	NO RPT				-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-		B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-	-0-	-0-		B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-		B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-		B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-		B	-0-					N	-0-				-0-
07	0	N	NO RPT	-0-	-0-	-0-		B	-0-					N	NO RPT				-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-		B	-0-		227	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	251	N	251	-0-	-0-	-0-		B	-0-		251	3		N	-0-				-0-
04	241	N	241	-0-	-0-	-0-		B	-0-		241	3		N	-0-				-0-
05	247	N	247	-0-	-0-	-0-		B	-0-		247	3		N	-0-				-0-
06	240	N	235	-0-	-5	-0-		B	-0-		235	3		N	-0-				-0-
07	248	N	247	-0-	-1	-0-		B	-0-		247	3		N	-0-				-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-		B	-0-		338	3		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	432	N	432	-0-	-0-	-0-		B	-0-		432	3		N	-0-				-0-
04	600	N	155	-0-	-445	-0-		B	-0-		155	3		N	-0-				-0-
05	473	N	473	-0-	-0-	-0-		B	-0-		473	3		N	-0-				-0-
06	420	N	397	-0-	-23	-0-		B	-0-		397	3		N	-0-				-0-
*07	358	N	358	-0-	-0-	-0-		B	-0-		358	3		N	-0-				-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	-0-		B	-0-		295	2		N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	341	N	294	-0-	-47	-0-		B	-0-		294	2		N	-0-				-0-
04	330	N	260	-0-	-70	-0-		B	-0-		260	2		N	-0-				-0-
05	364	N	364	-0-	-0-	-0-		B	-0-		364	2		N	-0-				-0-
06	270	N	258	-0-	-12	-0-		B	-0-		258	2		N	-0-				-0-
*07	335	N	335	-0-	-0-	-0-		B	-0-		335	2		N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	100	-0-	-124 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
07	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
06	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	234	-0-	-102 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
06	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	30	-0-	-110 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	86	-0-	-222 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
*07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	4	-0-	-52 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	24	-0-	-32 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	311	-0-	-81 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
04	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
05	341	N	195	-0-	-146 B	-0-	195	2			N	-0-					-0-
06	390	N	132	-0-	-258 B	-0-	132	2			N	-0-					-0-
07	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
06	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	266	-0-	-42 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
05	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
06	270	N	151	-0-	-119 B	-0-	151	2			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
07	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	210	N	124	-0-	-86 B	-0-	124	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	76	-0-	-36 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	362	-0-	-2 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
04	420	N	384	-0-	-36 B	-0-	384	2			N	-0-					-0-
05	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
06	390	N	278	-0-	-112 B	-0-	278	2			N	-0-					-0-
07	403	N	129	-0-	-274 B	-0-	129	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	2			N	-0-					-0-
05	248	N	157	-0-	-91	B	-0-	157	2			N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-
*07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	299	-0-	-42	B	-0-	299	2			N	-0-					-0-
04	330	N	277	-0-	-53	B	-0-	277	2			N	-0-					-0-
05	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
06	300	N	282	-0-	-18	B	-0-	282	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	108	-0-	-32	B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	2			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	2			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
*07	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
05	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
06	390	N	338	-0-	-52	B	-0-	338	2			N	-0-					-0-
07	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
07	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	98	-0-	-42	B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	140	-0-	-46	B	-0-	140	2			N	-0-					-0-
04	150	N	100	-0-	-50	B	-0-	100	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
*07	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-
*07	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	124	-0-	-72	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	143	-0-	-43	B	-0-	143	2			N	-0-					-0-
04	150	N	130	-0-	-20	B	-0-	130	2			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	109	-0-	-59 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
06	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
07	372	N	225	-0-	-147 B	-0-	225	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	150	-0-	-74 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
04	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
05	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	133	-0-	-231 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	112	-0-	-198 B	-0-	112	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
06	120	N	42	-0-	-78 B	-0-	42	2			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	244	-0-	-36 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
05	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	98	-0-	-98 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
05	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	212	-0-	-40 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	217	N	64	-0-	-153 B	-0-	64	2			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0- B	-0-	455	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	1			N	-0-					-0-
04	390	N	328	-0-	-62 B	-0-	328	1			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	1			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	1			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	1	-0-	-557 B	-0-	1	2			N	-0-					-0-
04	540	N	259	-0-	-281 B	-0-	259	2			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
*07	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

02	196	N	109	-0-	-87 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
04	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	421	-0-	-27 B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	465	N	313	-0-	-152 B	-0-	313	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936

GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
05	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
*06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
*06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
*06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
*06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	217	N	159	-0-	-58 B	-0-	159	3			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
05	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
*06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
*06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
*06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
04	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
05	1240	N	1182	-0-	-58	B	-0-	1182	3			N	-0-					-0-
*06	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-
*06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
05	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
*06	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	210	N	246	-0-	36 B	-0-	246	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
06	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	W	94	-0-	94 B	222	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 222																	
03	0	W	-0-	-0-	-0- B	222					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	222					N	-0-					-0-
05	0	N	220	-0-	220 B	442	220	3			N	-0-					-0-
06	0	N	172	-0-	172 B	614	172	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	614					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
*05	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
*06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
04	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
*06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*06	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
04	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*05	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*05	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*06	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*06	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	101	-0-	101	B	211	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 211																		
03	0	W	154	-0-	154	B	365	154	3			N	-0-					-0-
04	0	W	154	-0-	154	B	519	154	3			N	-0-					-0-
05	0	N	123	-0-	123	B	642	123	3			N	-0-					-0-
06	0	N	116	-0-	116	B	758	116	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	758					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1149	N	1149	-0-	-0-	B	-0-	1149	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0-	B	-0-	1342	2		N	-0-					-0-
04	919	N	919	-0-	-0-	B	-0-	919	2		N	-0-					-0-
05	1330	N	1330	-0-	-0-	B	-0-	1330	2		N	-0-					-0-
06	1028	N	1028	-0-	-0-	B	-0-	1028	2		N	-0-					-0-
*07	1245	N	1245	-0-	-0-	B	-0-	1245	2		N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	521	N	521	-0-	-0-	B	-0-	521	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0-	B	-0-	554	2		N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-					-0-
05	562	N	562	-0-	-0-	B	-0-	562	2		N	-0-					-0-
06	549	N	549	-0-	-0-	B	-0-	549	2		N	-0-					-0-
*07	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	314	-0-	-50	B	-0-	314	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35	B	-0-	368	2		N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	2		N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-					-0-
*07	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	219	-0-	-61	B	-0-	219	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52	B	-0-	258	2		N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					-0-
05	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-					-0-
*07	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
04	90	N	63	-0-	-27	B	-0-	63	3			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	150	N	102	-0-	-48	B	-0-	102	3			N	-0-					-0-
05	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	233	-0-	-77	B	-0-	233	2			N	-0-					-0-
04	240	N	175	-0-	-65	B	-0-	175	3			N	-0-					-0-
05	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
04	60	N	30	-0-	-30	B	-0-	30	3			N	-0-					-0-
05	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	253	-0-	-119	B	-0-	253	2			N	-0-					-0-
04	270	N	140	-0-	-130	B	-0-	140	3			N	-0-					-0-
05	310	N	186	-0-	-124	B	-0-	186	3			N	-0-					-0-
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	262	-0-	-110	B	-0-	262	2			N	-0-					-0-
04	330	N	132	-0-	-198	B	-0-	132	3			N	-0-					-0-
05	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	308	-0-	-64	B	-0-	308	2			N	-0-					-0-
04	330	N	192	-0-	-138	B	-0-	192	3			N	-0-					-0-
05	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	45	-0-	-172	B	-0-	45	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	248	N	16	-0-	-232	B	-0-	16	3			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
04	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
04	210	N	98	-0-	-112 B	-0-	98	3			N	-0-					-0-
05	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	2			N	-0-					-0-
04	180	N	58	-0-	-122 B	-0-	58	3			N	-0-					-0-
05	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/2018																	

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
*07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
04	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
06	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
07	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
05	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

02	364	N	201	-0-	-163 B	-0-	90	1	111	2	N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	135	1	246	2	N	-0-					45
04	330	N	291	-0-	-39 B	-0-	100	1	191	2	N	-0-					45
05	386	N	386	-0-	-0- B	-0-	125	1	261	2	N	-0-					45
06	360	N	298	-0-	-62 B	-0-	120	1	178	2	N	-0-					45
07	310	N	178	-0-	-132 B	-0-	90	1	87	2	N	1					46
							1	9									

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
*06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
*06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
04	1170	N	1128	-0-	-42 B	-0-	1128	2			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
06	1170	N	775	-0-	-395 B	-0-	775	2			N	-0-					-0-
07	1178	N	172	-0-	-1006 B	-0-	172	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	174	-0-	-50 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	210	N	128	-0-	-82 B	-0-	128	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	240	N	172	-0-	-68 B	-0-	172	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	480	N	343	-0-	-137 B	-0-	343	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
06	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
04	360	N	265	-0-	-95 B	-0-	265	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	5	-0-	-107 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	951	-0-	-29 B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1034	-0-	-82 B	-0-	1034	2			N	-0-					-0-
04	1020	N	710	-0-	-310 B	-0-	710	2			N	-0-					-0-
05	1054	N	1025	-0-	-29 B	-0-	1025	2			N	-0-					-0-
06	990	N	871	-0-	-119 B	-0-	871	2			N	-0-					-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	207	-0-	-157 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	195	-0-	-208 B	-0-	195	2			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	741	-0-	-99 B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	516	-0-	-16	B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
04	570	N	556	-0-	-14	B	-0-	556	2			N	-0-					-0-
05	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
06	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

02	112	N	82	-0-	-30	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
04	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
*07	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	23	-0-	-5	B	-0-	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	33	N	33	-0-	-0-	B	-0-	33	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	2			Y	-0-					-0-
05	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			Y	-0-					-0-
*07	36	N	36	-0-	-0-	B	-0-	36	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	185	-0-	-67	B	-0-	185	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	279	N	270	-0-	-9	B	-0-	270	2			Y	-0-					-0-
04	270	N	251	-0-	-19	B	-0-	251	2			Y	-0-					-0-
05	275	N	275	-0-	-0-	B	-0-	275	2			Y	-0-					-0-
06	270	N	253	-0-	-17	B	-0-	253	2			Y	-0-					-0-
*07	293	N	293	-0-	-0-	B	-0-	293	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

02	224	N	115	-0-	-109 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	217	N	49	-0-	-168 B	-0-	49	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

02	140	N	63	-0-	-77 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	26	-0-	-98 B	-0-	26	3			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
06	630	N	404	-0-	-226 B	-0-	404	2			N	-0-					-0-
07	465	N	255	-0-	-210 B	-0-	255	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	312	-0-	-164 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	342	-0-	-247 B	-0-	342	2			N	-0-					-0-
04	510	N	331	-0-	-179 B	-0-	331	2			N	-0-					-0-
05	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	34	-0-	-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	57	-0-	-55 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	165	-0-	-115 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
04	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	213	-0-	-67 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
04	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
05	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	85	-0-	-111 B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	302	-0-	-202 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	310	-0-	-217 B	-0-	310	2			N	-0-					-0-
04	360	N	318	-0-	-42 B	-0-	318	2			N	-0-					-0-
05	341	N	115	-0-	-226 B	-0-	115	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	204	-0-	-132 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	157	-0-	-151 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	108	-0-	-140 B	-0-	108	2			N	-0-					-0-
04	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	109	-0-	-87 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	107	-0-	-61 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	143	-0-	-43 B	-0-	143	2			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	180	-0-	-128 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-
04	270	N	201	-0-	-69 B	-0-	201	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
*07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	106	-0-	-34 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-
05	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
06	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
04	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
06	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	86	-0-	-26	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-
05	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	81	-0-	-31	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	2	-0-	-246	B	-0-	2	3			N	-0-					-0-
04	90	N	21	-0-	-69	B	-0-	21	3			N	-0-					-0-
05	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	215	-0-	-65 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
06	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	2	-0-	-277 B	-0-	2	2			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
05	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	291	-0-	-17 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	292	-0-	-100 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
04	360	N	245	-0-	-115 B	-0-	245	2			N	-0-					-0-
05	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
06	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

02	56	N	44	-0-	-12	B	-0-	44	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-
05	62	N	28	-0-	-34	B	-0-	28	3		N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3		N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3		N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

02	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3		N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3		N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3		N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

02	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-
04	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
*07	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
05	434	N	361	-0-	-73 B	-0-	361	2			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
06	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
04	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	183	-0-	-41 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	11	-0-	-51	B	-0-	11	3			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	420	N	258	-0-	-162	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	253	-0-	-212	B	-0-	253	3			N	-0-					-0-
04	330	N	361	-0-	31	B	-0-	361	3			N	-0-					-0-
05	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
06	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	120	N	122	-0-	2	B	-0-	122	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	30	N	47	-0-	17 B	-0-	47	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
04	300	N	418	-0-	118 B	-0-	418	3			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	420	N	504	-0-	84 B	-0-	504	3			N	-0-					-0-
05	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224 N	159	-0-	-65	B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	214 N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-
04	180 N	219	-0-	39	B	-0-	219	3		N	-0-			-0-
05	219 N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
06	271 N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
*07	253 N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	30 N	30	-0-	-0-	B	-0-	30	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
05	157 N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
06	158 N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
*07	105 N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	15	N	28	-0-	13 B	-0-	28	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	13	N	18	-0-	5 B	-0-	18	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	3			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

02	84	N	55	-0-	-29	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
04	90	N	61	-0-	-29	B	-0-	61	3			N	-0-					-0-
05	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	150	N	543	-0-	393	B	-0-	543	3			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	1176	N	1147	-0-	-29	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1289	-0-	-75	B	-0-	1289	3			N	-0-					-0-
04	1170	N	1155	-0-	-15	B	-0-	1155	3			N	-0-					-0-
05	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
07	1209	N	1067	-0-	-142	B	-0-	1067	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	476	N	243	-0-	-233	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	300	N	401	-0-	101	B	-0-	401	3			N	-0-					-0-
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	168 N	57	-0-	-111	B	-0-	57	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124 N	-0-	-0-	-124	B	-0-				N	-0-			-0-
04	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
05	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	560 N	535	-0-	-25	B	-0-	535	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496 N	7	-0-	-489	B	-0-	7	3		N	-0-			-0-
04	570 N	29	-0-	-541	B	-0-	29	3		N	-0-			-0-
05	589 N	2	-0-	-587	B	-0-	2	3		N	-0-			-0-
06	10 N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
07	31 N	12	-0-	-19	B	-0-	12	3		N	-0-			-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	28 N	13	-0-	-15	B	-0-	13	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	30 N	-0-	-0-	-30	B	-0-				N	-0-			-0-
05	13 N	-0-	-0-	-13	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*07	46 N	46	-0-	-0-	B	-0-	46	3		N	-0-			-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	36 N	36	-0-	-0-	B	-0-	36	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1034 N	1034	-0-	-0-	B	-0-	1034	3		N	-0-			-0-
04	0 N	70	-0-	70	B	-0-	70	3		N	-0-			-0-
05	674 N	674	-0-	-0-	B	-0-	674	3		N	-0-			-0-
06	762 N	762	-0-	-0-	B	-0-	762	3		N	-0-			-0-
*07	696 N	696	-0-	-0-	B	-0-	696	3		N	-0-			-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

02	56 N	47	-0-	-9	B	-0-	47	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124 N	-0-	-0-	-124	B	-0-				N	-0-			-0-
04	90 N	-0-	-0-	-90	B	-0-				N	-0-			-0-
05	62 N	-0-	-0-	-62	B	-0-				N	-0-			-0-
06	41 N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
*07	41 N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	20	-0-	-64 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	210	N	213	-0-	3 B	-0-	213	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
04	420	N	951	-0-	531 B	-0-	951	3			N	-0-					-0-
05	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	527	N	55	-0-	-472 B	-0-	55	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
04	150	N	219	-0-	69	B	-0-	219	3		N	-0-			-0-
05	254	N	254	-0-	-0-	B	-0-	254	3		N	-0-			-0-
06	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-
07	217	N	182	-0-	-35	B	-0-	182	3		N	-0-			-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	140	N	96	-0-	-44	B	-0-	96	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
04	60	N	66	-0-	6	B	-0-	66	3		N	-0-			-0-
05	93	N	74	-0-	-19	B	-0-	74	3		N	-0-			-0-
06	120	N	67	-0-	-53	B	-0-	67	3		N	-0-			-0-
07	62	N	5	-0-	-57	B	-0-	5	3		N	-0-			-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
04	60	N	110	-0-	50	B	-0-	110	3		N	-0-			-0-
05	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-
07	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	176	N	176	-0-	-0-	B	-0-	176	3		N	-0-			-0-
04	60	N	55	-0-	-5	B	-0-	55	3		N	-0-			-0-
05	93	N	80	-0-	-13	B	-0-	80	3		N	-0-			-0-
06	90	N	69	-0-	-21	B	-0-	69	3		N	-0-			-0-
*07	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

02	168	N	143	-0-	-25	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

02	112	N	111	-0-	-1	B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-
04	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
05	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
06	90	N	83	-0-	-7	B	-0-	83	2			N	-0-					-0-
07	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	360	N	154	-0-	-206 B	-0-	154	2			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	2			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
*07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	337	N	337	-0-	-0-	B	-0-	337	2		N	-0-			-0-
04	319	N	319	-0-	-0-	B	-0-	319	2		N	-0-			-0-
05	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
06	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
*07	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	402	N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	440	N	440	-0-	-0-	B	-0-	440	2		N	-0-			-0-
04	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-
05	434	N	424	-0-	-10	B	-0-	424	2		N	-0-			-0-
06	433	N	433	-0-	-0-	B	-0-	433	2		N	-0-			-0-
*07	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	486	N	486	-0-	-0-	B	-0-	486	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	521	-0-	-6	B	-0-	521	2		N	-0-			-0-
04	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-			-0-
05	527	N	490	-0-	-37	B	-0-	490	2		N	-0-			-0-
06	510	N	506	-0-	-4	B	-0-	506	2		N	-0-			-0-
*07	523	N	523	-0-	-0-	B	-0-	523	2		N	-0-			-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	630	N	630	-0-	-0-	B	-0-	630	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-			-0-
04	616	N	616	-0-	-0-	B	-0-	616	2		N	-0-			-0-
05	570	N	570	-0-	-0-	B	-0-	570	2		N	-0-			-0-
06	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-			-0-
*07	666	N	666	-0-	-0-	B	-0-	666	2		N	-0-			-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	786	N	786	-0-	-0-	B	-0-	786	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	810	N	810	-0-	-0-	B	-0-	810	2		N	-0-			-0-
04	758	N	758	-0-	-0-	B	-0-	758	2		N	-0-			-0-
05	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-
06	814	N	814	-0-	-0-	B	-0-	814	2		N	-0-			-0-
*07	826	N	826	-0-	-0-	B	-0-	826	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	532	-0-	-26	B	-0-	532	2		N	-0-			-0-
04	493	N	493	-0-	-0-	B	-0-	493	2		N	-0-			-0-
05	558	N	488	-0-	-70	B	-0-	488	2		N	-0-			-0-
06	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-
*07	531	N	531	-0-	-0-	B	-0-	531	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-
04	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
05	372	N	303	-0-	-69	B	-0-	303	2			N	-0-					-0-
06	360	N	358	-0-	-2	B	-0-	358	2			N	-0-					-0-
*07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
05	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-
06	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

02	252	N	41	-0-	-211	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	390	N	273	-0-	-117	B	-0-	273	2			N	-0-					-0-
07	310	N	220	-0-	-90	B	-0-	220	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

02	364	N	61	-0-	-303	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
04	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
05	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
*07	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

02	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
05	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
06	300	N	227	-0-	-73	B	-0-	227	2			N	-0-					-0-
*07	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OILWELL OPERATORS, INC. //CONT.// 621040
ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	124	-0-	-100 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	150	N	89	-0-	-61 B	-0-	89	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

02	364	N	353	-0-	-11 B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
*07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	720	N	482	-0-	-238 B	-0-	482	3			N	-0-					-0-
05	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	32	-0-	-52 B	-0-	32	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			Y	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

02	448	N	353	-0-	-95 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	480	N	284	-0-	-196 B	-0-	284	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	540	N	328	-0-	-212 B	-0-	328	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
04	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	200	-0-	-79 B	-0-	200	3			N	-0-					-0-
04	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
04	150	N	77	-0-	-73 B	-0-	77	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	11	-0-	-213 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	240	N	187	-0-	-53 B	-0-	187	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
04	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
05	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
*06	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	203	-0-	-49	B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
04	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	134	-0-	-34	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
04	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	210	-0-	-266	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	298	-0-	-167	B	-0-	298	3			N	-0-					-0-
04	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-
05	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	162	-0-	-118 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	126	-0-	-182 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	270	N	183	-0-	-87 B	-0-	183	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	75	-0-	-177 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	124	-0-	-156 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	133	-0-	-175 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	276	-0-	-60 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	306	-0-	-114 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	316	-0-	-118 B	-0-	316	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	690	N	623	-0-	-67 B	-0-	623	3			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	141	-0-	-139 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	300	N	132	-0-	-168 B	-0-	132	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	212	-0-	-180 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	190	-0-	-213 B	-0-	190	3			N	-0-					-0-
04	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	182	-0-	-98 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	158	-0-	-121 B	-0-	158	3			N	-0-					-0-
04	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					-0-
04	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	297	-0-	-67 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	74	-0-	-391 B	-0-	74	3			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	614	-0-	-58 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	686	-0-	-58 B	-0-	686	3			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
04	510	N	283	-0-	-227 B	-0-	283	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	50	-0-	-62 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
04	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
06	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
*07	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
04	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
05	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*07	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
06	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	25	-0-	-31 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	135	-0-	-145 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*07	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
04	930	N	892	-0-	-38 B	-0-	892	2			N	-0-					-0-
05	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
*07	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-
04	600	N	598	-0-	-2	B	-0-	598	2		N	-0-			-0-
05	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-			-0-
06	628	N	628	-0-	-0-	B	-0-	628	2		N	-0-			-0-
*07	654	N	654	-0-	-0-	B	-0-	654	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	84	-0-	-84	B	-0-	84	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	176	-0-	-41	B	-0-	176	2		N	-0-			-0-
04	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
05	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
06	180	N	160	-0-	-20	B	-0-	160	2		N	-0-			-0-
*07	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	147	-0-	-70 B	-0-	147	3			N	-0-					-0-
04	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-
05	186	N	108	-0-	-78 B	-0-	108	3			N	-0-					-0-
06	150	N	71	-0-	-79 B	-0-	71	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	341	N	207	-0-	-134 B	-0-	207	3			N	-0-					-0-
06	300	N	185	-0-	-115 B	-0-	185	3			N	-0-					-0-
07	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	399	-0-	-77 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	144	-0-	-80 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	186	-0-	-62 B	-0-	186	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	303	-0-	-61 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	390	N	346	-0-	-44 B	-0-	346	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
07	961	N	803	-0-	-158 B	-0-	803	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
05	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	113	1	113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	123	1	123	3	N	-0-					-0-
04	240	N	124	-0-	-116 B	-0-	62	1	62	3	N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	126	1	125	3	N	-0-					-0-
06	240	N	228	-0-	-12 B	-0-	114	1	114	3	N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	119	1	119	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	35	-0-	-273 B	-0-	35	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					201
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					201
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					201
06	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					201
07	341	N	240	-0-	-101 B	-0-	240	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
07	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-
04	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
05	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	190	-0-	-370	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	35	-0-	-105	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	81	-0-	-74	B	-0-	81	3			N	-0-					-0-
04	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
05	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	81	-0-	-74	B	-0-	81	3			N	-0-					-0-
04	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
05	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
04	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
05	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	76	-0-	-8	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
04	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
05	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
06	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
04	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
05	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

02	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
04	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
05	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
*06	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	120	-0-	-76 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			69	-0-	69 B	69	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 69																	
03 14B2 EXT			67	-0-	67 B	136	67	3			N	-0-					-0-
04 14B2 EXT			53	-0-	53 B	189	53	3			N	-0-					-0-
05	253	N	64	-0-	-189 B	-0-	64	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			52	-0-	52 B	287	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 287																	
03 14B2 EXT			-0-	-0-	-0- B	287					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	287					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	287					N	-0-					-0-
*06	354	R	67	-0-	-287 B	-0-	67	3			N	-0-					-0-
*07	71	R	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	180	N	78	-0-	-102 B	-0-	78	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
*07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		238	-0-	238 B	1730	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1730																	
03	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
*06	1980	R	250	-0-	-1730 B	-0-	250	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	R	11	-0-	-248 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*07	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	607					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 607																	
03	14B2	EXT	-0-	-0-	-0- B	607					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	607					N	-0-					-0-
05	14B2	EXT	262	-0-	262 B	869	262	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	74	-0-	74	B	357	74	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		357												
03	14B2 EXT	NO RPT	-0-	-0-	B	357				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	357				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	357				N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	B	357				N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0-	B	357				N	NO RPT			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	212	-0-	212	B	1761	212	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		1761												
03	14B DENY	-0-	-0-	-0-	B	1761				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	1761				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	1761				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	1761				N	NO RPT			-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84 N	71	-0-	-13	B	-0-	71	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	82 N	82	-0-	-0-	B	-0-	82	3		N	-0-			-0-
04	77 N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
05	93 N	79	-0-	-14	B	-0-	79	3		N	-0-			-0-
06	90 N	75	-0-	-15	B	-0-	75	3		N	-0-			-0-
07	93 N	79	-0-	-14	B	-0-	79	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		90	-0-	90 B	465	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					465												
03	14B2 EXT		91	-0-	91 B	556	91	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	556					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	556					N	-0-					-0-
06	0	#	NO RPT	-0-	-0- B	556					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	556					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*07	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			142														
03	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*06	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	137	-0-	-3	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
05	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
*06	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
07	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		205	-0-	205	B	1199	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1199																		
03	14B DENY		-0-	-0-	-0-	B	1199					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	1199					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	1199					N	-0-					-0-
06	14B DENY	NO RPT		-0-	-0-	B	1199					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	B	1199					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	30	-0-	30	B	628	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 628																		
03	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	55	-0-	55	B	107	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 107																		
03	14B2	EXT	52	-0-	52	B	159	52	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	159					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	159					N	-0-					-0-
*06	206	N	47	-0-	-159	B	-0-	47	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																	
03	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	4093					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	4093					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	R	55	-0-	-178	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	31	-0-	-53	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	9	-0-	-115	B	-0-	9	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
05	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			187	-0-	187	B	753	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 753																		
03 14B2 EXT		NO RPT		-0-	-0-	B	753					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0-	B	753					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0-	B	753					N	NO RPT					-0-
*06	1007	R	254	-0-	-753	B	-0-	254	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
*07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
07	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	131	-0-	-65	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		63	-0-	63	B	342	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 342																		
03	14B2 EXT		60	-0-	60	B	402	60	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
*06	402	R	-0-	-0-	-402	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	188	-0-	-91	B	-0-	188	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
*06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
*07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	R	21	-0-	-64	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-	-55	B	-0-	286	3			N	-0-					-0-
04	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
05	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
06	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	R	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		137	-0-	137	B	137	137	3			N	-0-					-0-
06	14B2 EXT		76	-0-	76	B	213	76	3			N	-0-					-0-
07	14B2 EXT		53	-0-	53	B	266	53	3			N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	R	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		45	-0-	45	B	45	45	3			N	-0-					-0-
06	14B2 EXT		51	-0-	51	B	96	51	3			N	-0-					-0-
07	14B2 EXT		43	-0-	43	B	139	43	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
04	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18																	

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
04	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
*07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	62	-0-	62 B	356	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					356												
03		14B2 EXT	128	-0-	128 B	484	128	3			N	-0-					-0-
04		14B2 EXT	29	-0-	29 B	513	29	3			N	-0-					-0-
05		14B2 EXT	69	-0-	69 B	582	69	3			N	-0-					-0-
06	0	# NO RPT		-0-	-0- B	582					N	NO RPT					-0-
07	31	N NO RPT		-0-	-31 B	551					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	42	-0-	42 B	279	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					279												
03		14B2 EXT	44	-0-	44 B	323	44	3			N	-0-					-0-
04		14B2 EXT	146	-0-	146 B	469	146	3			N	-0-					-0-
05		14B2 EXT	129	-0-	129 B	598	129	3			N	-0-					-0-
*06	738	R	140	-0-	-598 B	-0-	140	3			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					209												
03		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	209					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03		14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05		14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06		14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	DELQ PR		228	-0-	228 B	228	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 #	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	88	-0-	88 B	425	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 425																	
03	14B2	EXT	42	-0-	42 B	467	42	3			N	-0-					-0-
04	14B2	EXT	49	-0-	49 B	516	49	3			N	-0-					-0-
05	14B2	EXT	120	-0-	120 B	636	120	3			N	-0-					-0-
*06	779	R	143	-0-	-636 B	-0-	143	3			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	690	N	550	-0-	-140 B	-0-	550	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	690	N	575	-0-	-115 B	-0-	575	3			N	-0-					-0-
*07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/02/2018 - P/A 03/02/18																	

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127 N		127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N		93	-0-	-31 B	-0-	93	3			N	-0-					-0-
04	120 N		83	-0-	-37 B	-0-	83	3			N	-0-					-0-
05	124 N		97	-0-	-27 B	-0-	97	3			N	-0-					-0-
06	90 N		71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93 N		66	-0-	-27 B	-0-	66	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0 N		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0 N		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0 N	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
07	0 N	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			122														
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

02	56	N	50	-0-	-6	B	-0-	50	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-
04	60	N	59	-0-	-1	B	-0-	59	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			Y	-0-					-0-
06	60	N	58	-0-	-2	B	-0-	58	2			Y	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

02	252	N	202	-0-	-50	B	-0-	202	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	2			Y	-0-					-0-
04	210	N	236	-0-	26	B	-0-	236	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	2			Y	-0-					-0-
06	240	N	232	-0-	-8	B	-0-	232	2			Y	-0-					-0-
*07	263	N	263	-0-	-0-	B	-0-	263	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
*07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
05	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
06	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
*07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	35	-0-	-21	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
04	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-
05	124	N	89	-0-	-35	B	-0-	89	2			N	-0-					-0-
06	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

02	56	N	50	-0-	-6	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
04	60	N	18	-0-	-42	B	-0-	18	2			N	-0-					-0-
05	62	N	26	-0-	-36	B	-0-	26	2			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
05	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
06	330	N	317	-0-	-13	B	-0-	317	2			N	-0-					-0-
*07	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
04	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
05	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
06	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*07	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

02	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

02 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	870	N	825	-0-	-45 B	-0-	825	3			N	-0-					-0-
05	868	N	679	-0-	-189 B	-0-	679	3			N	-0-					-0-
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	922	-0-	-30 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
04	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
05	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-
05	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
06	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
07	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
04	540	N	414	-0-	-126 B	-0-	414	3			N	-0-					-0-
05	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	394	-0-	-82 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	247	-0-	-53 B	-0-	247	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

02	280	N	224	-0-	-56 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
05	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	288	-0-	-48	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1256	-0-	-32	B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1319	-0-	-14	B	-0-	1319	3			N	-0-					-0-
04	1380	N	1298	-0-	-82	B	-0-	1298	3			N	-0-					-0-
05	1395	N	1342	-0-	-53	B	-0-	1342	3			N	-0-					-0-
06	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
07	1333	N	1232	-0-	-101	B	-0-	1232	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	240	N	206	-0-	-34	B	-0-	206	3			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
06	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
04	360	N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-
05	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	916	-0-	-64	B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
06	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
07	1085	N	981	-0-	-104	B	-0-	981	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
04	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
05	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
06	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
07	279	N	220	-0-	-59	B	-0-	220	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
04	840	N	791	-0-	-49	B	-0-	791	3			N	-0-					-0-
05	899	N	834	-0-	-65	B	-0-	834	3			N	-0-					-0-
06	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
04	630	N	573	-0-	-57	B	-0-	573	3			N	-0-					-0-
05	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
*07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
04	540	N	537	-0-	-3	B	-0-	537	3			N	-0-					-0-
05	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
06	570	N	535	-0-	-35	B	-0-	535	3			N	-0-					-0-
07	558	N	519	-0-	-39	B	-0-	519	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
05	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
05	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	305	-0-	-115 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	496	N	291	-0-	-205 B	-0-	291	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
04	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
05	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	627	-0-	-73 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
04	720	N	631	-0-	-89 B	-0-	631	3			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	617	-0-	-55 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	900	N	573	-0-	-327 B	-0-	573	3			N	-0-					-0-
05	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
06	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-
*07	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
04	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
05	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	775	N	681	-0-	-94	B	-0-	681	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
04	60	N	24	-0-	-36	B	-0-	24	3			N	-0-					-0-
05	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
06	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	541	-0-	-131	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
04	750	N	671	-0-	-79	B	-0-	671	3			N	-0-					-0-
05	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
06	750	N	607	-0-	-143	B	-0-	607	3			N	-0-					-0-
07	682	N	583	-0-	-99	B	-0-	583	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	502	-0-	-30	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
05	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
04	360	N	200	-0-	-160	B	-0-	200	3			N	-0-					-0-
05	372	N	192	-0-	-180	B	-0-	192	3			N	-0-					-0-
06	210	N	134	-0-	-76	B	-0-	134	3			N	-0-					-0-
07	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	691	-0-	-177	B	-0-	691	3			N	-0-					-0-
04	840	N	689	-0-	-151	B	-0-	689	3			N	-0-					-0-
05	868	N	670	-0-	-198	B	-0-	670	3			N	-0-					-0-
06	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
07	713	N	671	-0-	-42	B	-0-	671	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	810	N	578	-0-	-232 B	-0-	578	3			N	-0-					-0-
05	775	N	659	-0-	-116 B	-0-	659	3			N	-0-					-0-
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

02	168	N	134	-0-	-34 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
07	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

02	1456	N	1436	-0-	-20 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1205	-0-	-314 B	-0-	1205	3			N	-0-					-0-
04	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
06	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
07	1643	N	1464	-0-	-179 B	-0-	1464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
04	420	N	403	-0-	-17	B	-0-	403	3		N	-0-			-0-
05	434	N	433	-0-	-1	B	-0-	433	3		N	-0-			-0-
06	420	N	416	-0-	-4	B	-0-	416	3		N	-0-			-0-
07	403	N	393	-0-	-10	B	-0-	393	3		N	-0-			-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	772	N	772	-0-	-0-	B	-0-	772	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	808	N	808	-0-	-0-	B	-0-	808	3		N	-0-			-0-
04	870	N	712	-0-	-158	B	-0-	712	3		N	-0-			-0-
05	868	N	747	-0-	-121	B	-0-	747	3		N	-0-			-0-
06	780	N	754	-0-	-26	B	-0-	754	3		N	-0-			-0-
*07	829	N	829	-0-	-0-	B	-0-	829	3		N	-0-			-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	322	N	322	-0-	-0-	B	-0-	322	3		N	-0-			-0-
04	330	N	297	-0-	-33	B	-0-	297	3		N	-0-			-0-
05	341	N	310	-0-	-31	B	-0-	310	3		N	-0-			-0-
06	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
*07	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
04	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
05	124	N	100	-0-	-24	B	-0-	100	3		N	-0-			-0-
06	96	N	96	-0-	-0-	B	-0-	96	3		N	-0-			-0-
07	124	N	95	-0-	-29	B	-0-	95	3		N	-0-			-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	259	-0-	-21	B	-0-	259	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
04	240	N	206	-0-	-34	B	-0-	206	3		N	-0-			-0-
05	279	N	209	-0-	-70	B	-0-	209	3		N	-0-			-0-
06	300	N	232	-0-	-68	B	-0-	232	3		N	-0-			-0-
*07	410	N	410	-0-	-0-	B	-0-	410	3		N	-0-			-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	780	N	780	-0-	-0-	B	-0-	780	3		N	-0-			-0-
04	780	N	723	-0-	-57	B	-0-	723	3		N	-0-			-0-
05	775	N	768	-0-	-7	B	-0-	768	3		N	-0-			-0-
06	750	N	740	-0-	-10	B	-0-	740	3		N	-0-			-0-
*07	747	N	747	-0-	-0-	B	-0-	747	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	797	-0-	-15 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	870	N	774	-0-	-96 B	-0-	774	3			N	-0-					-0-
05	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
06	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
*07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	649	-0-	-135 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
05	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	577	-0-	-11 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
04	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-
05	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
06	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-
04	270	N	112	-0-	-158 B	-0-	112	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
05	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	690	N	626	-0-	-64 B	-0-	626	3			N	-0-					-0-
07	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
05	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
04	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-
05	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
*07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	810	N	730	-0-	-80 B	-0-	730	3			N	-0-					-0-
05	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
06	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-			-0-
04	600	N	490	-0-	-110 B	-0-	490	3			N	-0-			-0-
05	558	N	538	-0-	-20 B	-0-	538	3			N	-0-			-0-
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-			-0-
*07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-			-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-			-0-
04	420	N	370	-0-	-50 B	-0-	370	3			N	-0-			-0-
05	403	N	370	-0-	-33 B	-0-	370	3			N	-0-			-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-			-0-
*07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-			-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-			-0-
04	690	N	638	-0-	-52 B	-0-	638	3			N	-0-			-0-
05	713	N	681	-0-	-32 B	-0-	681	3			N	-0-			-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-			-0-
*07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-			-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

02	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6293	N	6293	-0-	-0- B	-0-	6293	3			N	-0-			-0-
04	5415	N	5415	-0-	-0- B	-0-	5415	3			N	-0-			-0-
05	5736	N	5736	-0-	-0- B	-0-	5736	3			N	-0-			-0-
06	5133	N	5133	-0-	-0- B	-0-	5133	3			N	-0-			-0-
*07	6141	N	6141	-0-	-0- B	-0-	6141	3			N	-0-			-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	484	N	484	-0-	-0- B	-0-	484	3			N	-0-			-0-
*05	719	N	719	-0-	-0- B	-0-	279	1	440	3	N	-0-			-0-
*06	688	N	688	-0-	-0- B	-0-	270	1	418	3	N	-0-			-0-
*07	724	N	724	-0-	-0- B	-0-	279	1	445	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	300	N	204	-0-	-96 B	-0-	204	3			N	-0-					-0-
05	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
06	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
*07	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
05	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
07	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	477	-0-	-55 B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	787	-0-	-109 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
06	870	N	816	-0-	-54 B	-0-	816	3			N	-0-					-0-
*07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
05	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
06	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

02	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

02	280	N	266	-0-	-14	B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
05	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
06	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

02	448	N	444	-0-	-4	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	502	-0-	-25	B	-0-	502	3			N	-0-					-0-
04	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-
05	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
06	480	N	433	-0-	-47	B	-0-	433	3			N	-0-					-0-
07	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	3			N	-0-					-0-
05	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
06	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
05	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
06	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
*07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
04	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-
05	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	492	-0-	-40 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
04	390	N	297	-0-	-93 B	-0-	297	3			N	-0-					-0-
05	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	120	N	57	-0-	-63 B	-0-	57	3			N	-0-					-0-
05	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	119	-0-	-49 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	180	N	117	-0-	-63 B	-0-	117	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
04	870	N	777	-0-	-93	B	-0-	777	3			N	-0-					-0-
05	868	N	740	-0-	-128	B	-0-	740	3			N	-0-					-0-
06	870	N	766	-0-	-104	B	-0-	766	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	362	-0-	-114	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
04	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	366	-0-	-54	B	-0-	366	3			N	-0-					-0-
07	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
05	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
04	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
07	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	137	-0-	-171 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	183	-0-	-41 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
05	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
07	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
04	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
05	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
06	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
04	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
05	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	238	-0-	-42	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
05	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
06	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
07	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
04	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-
05	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
06	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	428	-0-	-68	B	-0-	428	3			N	-0-					-0-
04	510	N	138	-0-	-372	B	-0-	138	3			N	-0-					-0-
05	527	N	173	-0-	-354	B	-0-	173	3			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	127	-0-	-209	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	95	-0-	-277	B	-0-	95	3			N	-0-					-0-
04	330	N	188	-0-	-142	B	-0-	188	3			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
06	90	N	42	-0-	-48	B	-0-	42	3			N	-0-					-0-
07	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
04	390	N	328	-0-	-62	B	-0-	328	3			N	-0-					-0-
05	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
06	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	353	-0-	-391 B	-0-	353	3			N	-0-					-0-
04	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
05	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	85	-0-	-27 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	420	N	300	-0-	-120 B	-0-	300	3			N	-0-					-0-
05	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
06	360	N	233	-0-	-127 B	-0-	233	3			N	-0-					-0-
07	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	185	-0-	-55 B	-0-	185	3			N	-0-					-0-
05	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
06	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
07	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
05	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	250	-0-	-58 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1183	-0-	91 B	-1204	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1204																	
03	1271	N	1212	-0-	-59 B	-0-	1212	3			N	-0-					-0-
04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
05	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*07	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
*07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
07	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
05	403	N	146	-0-	-257	B	-0-	146	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	227	-0-	-109	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
04	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
07	341	N	289	-0-	-52	B	-0-	289	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	228	-0-	-80	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
04	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
05	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	65	-0-	-47	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
04	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
04	180	N	124	-0-	-56	B	-0-	124	3			N	-0-					-0-
05	217	N	77	-0-	-140	B	-0-	77	3			N	-0-					-0-
06	150	N	52	-0-	-98	B	-0-	52	3			N	-0-					-0-
07	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
05	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

02	140	N	112	-0-	-28	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	77	-0-	-47	B	-0-	77	3			N	-0-					-0-
04	120	N	71	-0-	-49	B	-0-	71	3			N	-0-					-0-
05	124	N	74	-0-	-50	B	-0-	74	3			N	-0-					-0-
06	60	N	19	-0-	-41	B	-0-	19	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

02	252	N	238	-0-	-14	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
05	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
04	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
05	403	N	287	-0-	-116 B	-0-	287	3			N	-0-					-0-
06	390	N	292	-0-	-98 B	-0-	292	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
04	510	N	446	-0-	-64 B	-0-	446	3			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
06	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	267	-0-	-41 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
06	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	547	-0-	-97 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	3			N	-0-					-0-
07	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	338	-0-	-54 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
07	310	N	154	-0-	-156 B	-0-	154	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	243	-0-	-65 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
*07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	702	-0-	-82 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
06	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
*07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
05	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
04	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
07	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
05	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
05	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
06	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
05	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
06	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
07	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
05	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
05	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
06	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
04	390	N	366	-0-	-24	B	-0-	366	3			N	-0-					-0-
05	403	N	363	-0-	-40	B	-0-	363	3			N	-0-					-0-
06	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
04	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
05	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
06	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	560	N	547	-0-	-13 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
04	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	360	N	317	-0-	-43	B	-0-	317	3			N	-0-					-0-
07	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
04	270	N	205	-0-	-65	B	-0-	205	3			N	-0-					-0-
05	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
06	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	145	-0-	-23 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	352	-0-	-12 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
06	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
06	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
06	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	626	-0-	-18 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	685	-0-	-43 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
04	180	N	159	-0-	-21	B	-0-	159	3		N	-0-			-0-
05	186	N	173	-0-	-13	B	-0-	173	3		N	-0-			-0-
06	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
*07	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
04	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-			-0-
05	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
06	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
*07	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
04	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
05	464	N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
06	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-
*07	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	246	-0-	-6	B	-0-	246	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	282	-0-	-28	B	-0-	282	3		N	-0-			-0-
04	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
05	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
06	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
*07	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	138	-0-	-2	B	-0-	138	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
04	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
05	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
06	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
*07	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	51	-0-	-5	B	-0-	51	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	59	-0-	-3	B	-0-	59	3		N	-0-			-0-
04	60	N	47	-0-	-13	B	-0-	47	3		N	-0-			-0-
05	62	N	35	-0-	-27	B	-0-	35	3		N	-0-			-0-
06	60	N	53	-0-	-7	B	-0-	53	3		N	-0-			-0-
07	62	N	43	-0-	-19	B	-0-	43	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
06	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
*07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
*07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	197	-0-	-83	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
06	210	N	184	-0-	-26	B	-0-	184	3			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	188	-0-	-8	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
05	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
07	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-
05	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
06	330	N	319	-0-	-11	B	-0-	319	3			N	-0-					-0-
07	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

02	140	N	109	-0-	-31	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	B	-0-	142	3			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

02	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
04	510	N	450	-0-	-60	B	-0-	450	3			N	-0-					-0-
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
04	150	N	74	-0-	-76 B	-0-	74	3			N	-0-					-0-
05	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
06	90	N	15	-0-	-75 B	-0-	15	3			N	-0-					-0-
*07	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
04	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
06	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
07	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
05	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
06	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-
05	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	390	N	328	-0-	-62 B	-0-	328	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
*07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	324	-0-	-124 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					-0-
*06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	558	N	454	-0-	-104 B	-0-	454	2			N	-0-					-0-
*06	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
*06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
06	270	N	216	-0-	-54 B	-0-	216	3			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	310	N	231	-0-	-79 B	-0-	231	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	102	-0-	-94 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	276	-0-	-228 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
*06	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
04	450	N	388	-0-	-62	B	-0-	388	3			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	403	N	355	-0-	-48	B	-0-	355	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
04	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
05	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	246	-0-	-118	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*07	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	283	-0-	-109	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
04	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	372	-0-	-76 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	521	-0-	-123 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
06	690	N	689	-0-	-1 B	-0-	689	3			N	-0-					-0-
07	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	133	-0-	-35 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	463	-0-	-69 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	267	-0-	-97 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	217	N	96	-0-	-121 B	-0-	96	3			N	-0-					-0-
06	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-
*07	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

02	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

02	347	N 347	-0-	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N 410	-0-	-117	B	-0-	410	3			N	-0-					-0-
04	420	N 385	-0-	-35	B	-0-	385	3			N	-0-					-0-
05	410	N 410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
06	390	N 389	-0-	-1	B	-0-	389	3			N	-0-					-0-
*07	590	N 590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

02	56	N -0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N -0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N -0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

02	66	N 66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N 59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	60	N 42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	71	N 71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
06	60	N 52	-0-	-8	B	-0-	52	3			N	-0-					-0-
*07	58	N 58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

02	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT -0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

02	84	N	32	-0-	-52 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	76	-0-	-36	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	43	-0-	-41	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
06	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
04	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-
05	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
06	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
07	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	22	-0-	-34 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*07	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

02	140	N	109	-0-	-31 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
07	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

02	224	N	161	-0-	-63 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	305	-0-	-31 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	589	N	503	-0-	-86 B	-0-	503	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	283	-0-	-81 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
06	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
*07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	128	-0-	-40 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
04	150	N	6	-0-	-144 B	-0-	6	3			N	-0-					-0-
05	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
*07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	192	-0-	-60 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	205	-0-	-74 B	-0-	205	3			N	-0-					-0-
04	210	N	9	-0-	-201 B	-0-	9	3			N	-0-					-0-
05	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
06	210	N	39	-0-	-171 B	-0-	39	3			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	484	-0-	-76 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	630	N	528	-0-	-102 B	-0-	528	3			N	-0-					-0-
*07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	386	-0-	-118 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
07	372	N	268	-0-	-104 B	-0-	268	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	656	-0-	-352 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
06	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
*07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
06	210	N	96	-0-	-114 B	-0-	96	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
*07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	314	-0-	-50 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	890	-0-	-62 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	646	-0-	-250 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
04	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
05	713	N	359	-0-	-354 B	-0-	359	3			N	-0-					-0-
06	1050	N	880	-0-	-170 B	-0-	880	3			N	-0-					-0-
*07	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
05	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
06	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	550	-0-	-38 B	-0-	550	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					52
04	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					52
05	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					52
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					52
*07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1302	-0-	-70 B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
06	1590	N	1556	-0-	-34 B	-0-	1556	3			N	-0-					-0-
*07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
06	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	407	-0-	-69 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	763	-0-	-49 B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
05	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	372	N	290	-0-	-82 B	-0-	290	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	457	-0-	-19 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
05	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
06	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	25	-0-	-59 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
06	510	N	421	-0-	-89 B	-0-	421	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	498	-0-	-34 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
05	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
07	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
04	510	N	464	-0-	-46 B	-0-	464	3			N	-0-					-0-
05	558	N	406	-0-	-152 B	-0-	406	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
07	713	N	464	-0-	-249 B	-0-	464	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	3			N	-0-					-0-
05	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	865	-0-	-31 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	990	N	928	-0-	-62 B	-0-	928	3			N	-0-					-0-
05	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	427	-0-	-21 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
06	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	B	-0-	70	3	21	9	N	19					135
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	154	3	65	9	N	59					194
04	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					194
05	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					194
*06	180	N	75	-0-	-105	B	-0-	71	3	4	9	N	4	179	1			19
07	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					19

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	446	-0-	-19	B	-0-	446	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	387	-0-	-33	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
05	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
04	300	N	283	-0-	-17	B	-0-	283	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	500	-0-	-4 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	387	-0-	-5 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	760	-0-	-52 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
04	810	N	790	-0-	-20 B	-0-	790	3			N	-0-					-0-
05	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
06	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*07	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
05	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
06	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
07	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
07	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	154	-0-	-63	B	-0-	154	3			N	-0-					-0-
04	210	N	156	-0-	-54	B	-0-	156	3			N	-0-					-0-
05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
07	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

02	56	N	32	-0-	-24 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	480	N	407	-0-	-73 B	-0-	407	3			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1066	-0-	-82 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1224	-0-	-16 B	-0-	1224	3			N	-0-					-0-
04	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
05	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
06	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
07	1240	N	1206	-0-	-34 B	-0-	1206	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
05	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	616	-0-	-56 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
*07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1355	-0-	-102 B	-0-	1355	3			N	-0-					-0-
04	1500	N	1404	-0-	-96 B	-0-	1404	3			N	-0-					-0-
05	1612	N	1470	-0-	-142 B	-0-	1470	3			N	-0-					-0-
06	1320	N	1163	-0-	-157 B	-0-	1163	3			N	-0-					-0-
*07	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-
05	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	504	-0-	-56 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*07	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	868	N	717	-0-	-151 B	-0-	717	3			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
07	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
05	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
05	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	502	-0-	-86 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
05	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
06	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-
07	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
05	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	739	-0-	-45 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	810	N	782	-0-	-28 B	-0-	782	3			N	-0-					-0-
05	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
06	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
*07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	860	-0-	-64 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
04	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
05	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	540	N	505	-0-	-35 B	-0-	505	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	3			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	620	N	466	-0-	-154 B	-0-	466	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	618	-0-	-54 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
06	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
*07	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
07	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
05	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
05	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
06	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
*07	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
04	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
06	870	N	856	-0-	-14 B	-0-	856	3			N	-0-					-0-
07	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	1020	N	900	-0-	-120 B	-0-	900	3			N	-0-					-0-
05	992	N	936	-0-	-56 B	-0-	936	3			N	-0-					-0-
06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*07	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	808	-0-	-4 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
04	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
05	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*07	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	540	N	463	-0-	-77 B	-0-	463	3			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
06	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
07	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	630	N	567	-0-	-63 B	-0-	567	3			N	-0-					-0-
05	682	N	587	-0-	-95 B	-0-	587	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					92
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					92
04	429	N	429	-0-	-0- B	-0-	426	3	3	9	N	3					95
05	466	N	466	-0-	-0- B	-0-	464	3	2	9	N	2					97
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					97
*07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					97

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*07	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	643	-0-	-29 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-
05	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
05	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	500	-0-	-60 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
05	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
*07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	623	-0-	-133 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
04	810	N	653	-0-	-157 B	-0-	653	3			N	-0-					-0-
05	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	707	-0-	-77 B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	870	N	851	-0-	-19 B	-0-	851	3			N	-0-					-0-
*07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
*07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
*07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	540	N	463	-0-	-77 B	-0-	463	3			N	-0-					-0-
05	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-
06	570	N	461	-0-	-109 B	-0-	461	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	10	N	7	-0-	-3 B	-0-	7	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1155	-0-	-77 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1251	-0-	-51 B	-0-	1251	3			N	-0-					-0-
04	1410	N	1150	-0-	-260 B	-0-	1150	3			N	-0-					-0-
05	1271	N	1076	-0-	-195 B	-0-	1076	3			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
07	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1005	-0-	-87 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1080	N	1046	-0-	-34 B	-0-	1046	3			N	-0-					-0-
05	1116	N	1104	-0-	-12 B	-0-	1104	3			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1178	N	1105	-0-	-73 B	-0-	1105	3			N	-0-					-0-
06	1320	N	1153	-0-	-167 B	-0-	1153	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	483	-0-	-49 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
04	780	N	738	-0-	-42 B	-0-	738	3			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	999	-0-	-177 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1144	-0-	-65 B	-0-	1144	3			N	-0-					-0-
04	1140	N	1089	-0-	-51 B	-0-	1089	3			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
06	1110	N	913	-0-	-197 B	-0-	913	3			N	-0-					-0-
07	1116	N	808	-0-	-308 B	-0-	808	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1114	-0-	-6 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
05	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
06	1230	N	1022	-0-	-208 B	-0-	1022	3			N	-0-					-0-
07	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					81
04	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					81
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					81
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					81
*07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
04	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
05	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	366	-0-	-82 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
04	450	N	313	-0-	-137 B	-0-	313	3			N	-0-					-0-
05	403	N	328	-0-	-75 B	-0-	328	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
05	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	324	-0-	-68 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	635	-0-	-121 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	372	N	235	-0-	-137 B	-0-	235	3			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	439	-0-	-65 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-
05	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
05	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*07	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	546	-0-	-70 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
04	720	N	592	-0-	-128 B	-0-	592	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
*07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	563	-0-	-25 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
04	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
05	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	106	-0-	-34 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	637	-0-	-63 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	690	N	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
05	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*07	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	3			N	-0-					-0-
05	372	N	320	-0-	-52 B	-0-	320	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
05	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
05	1209	N	1062	-0-	-147 B	-0-	1062	3			N	-0-					-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*07	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	260	-0-	-244 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	308	-0-	-188 B	-0-	308	3			N	-0-					-0-
04	510	N	337	-0-	-173 B	-0-	337	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*07	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	387	-0-	-89 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-
05	434	N	213	-0-	-221 B	-0-	213	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	229	-0-	-51 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	907	-0-	-271 B	-0-	907	3			N	-0-					-0-
04	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
05	930	N	739	-0-	-191 B	-0-	739	3			N	-0-					-0-
06	870	N	850	-0-	-20 B	-0-	850	3			N	-0-					-0-
07	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					35
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					35
05	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					35
06	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					35
07	1054	N	1022	-0-	-32 B	-0-	1022	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
05	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*07	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2461	-0-	-283 B	-0-	2461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2819	-0-	-157 B	-0-	2819	3			N	-0-					-0-
04	2820	N	2647	-0-	-173 B	-0-	2647	3			N	-0-					-0-
05	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
06	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
07	2728	N	1871	-0-	-857 B	-0-	1871	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
06	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
07	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
05	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
*07	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
06	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
07	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	186	N	57	-0-	-129 B	-0-	57	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	72	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	2			N	-0-					-0-
05	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	132	-0-	-8 B	-0-	132	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	157	N	157	-0-	-0- B	-0-	157	2		N	-0-			-0-
04	120	N	117	-0-	-3 B	-0-	117	2		N	-0-			-0-
05	171	N	171	-0-	-0- B	-0-	171	2		N	-0-			-0-
06	150	N	141	-0-	-9 B	-0-	141	2		N	-0-			-0-
07	124	N	121	-0-	-3 B	-0-	121	2		N	-0-			-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	215	-0-	-9 B	-0-	215	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	226	-0-	-22 B	-0-	226	2		N	-0-			-0-
04	210	N	172	-0-	-38 B	-0-	172	2		N	-0-			-0-
05	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
06	246	N	246	-0-	-0- B	-0-	246	2		N	-0-			-0-
*07	195	N	195	-0-	-0- B	-0-	195	2		N	-0-			-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	40	-0-	-72 B	-0-	40	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
04	168	N	168	-0-	-0- B	-0-	168	2		N	-0-			-0-
05	209	N	209	-0-	-0- B	-0-	209	2		N	-0-			-0-
06	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
07	186	N	166	-0-	-20 B	-0-	166	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672	N	26	-0-	-646 B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	171	-0-	-449 B	-0-	171	2		N	-0-			-0-
04	766	N	766	-0-	-0- B	-0-	766	2		N	-0-			-0-
05	872	N	872	-0-	-0- B	-0-	872	2		N	-0-			-0-
06	812	N	812	-0-	-0- B	-0-	812	2		N	-0-			-0-
07	806	N	663	-0-	-143 B	-0-	663	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	110	N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
04	60	N	47	-0-	-13 B	-0-	47	2		N	-0-			-0-
05	62	N	10	-0-	-52 B	-0-	10	2		N	-0-			-0-
06	60	N	1	-0-	-59 B	-0-	1	2		N	-0-			-0-
07	62	N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	204	N	204	-0-	-0- B	-0-	204	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	198	-0-	-19 B	-0-	198	2		N	-0-			-0-
04	187	N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-
05	217	N	209	-0-	-8 B	-0-	209	2		N	-0-			-0-
06	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
*07	197	N	197	-0-	-0- B	-0-	197	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
05	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
05	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
05	527	N	464	-0-	-63 B	-0-	464	2			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	42	-0-	-182 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	54	-0-	-163 B	-0-	54	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	218	-0-	-174 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	71	-0-	-270 B	-0-	71	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
04	330	N	69	-0-	-261 B	-0-	69	2			N	-0-					-0-
05	248	N	170	-0-	-78 B	-0-	170	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
04	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	111	-0-	-505 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	238	-0-	-227 B	-0-	238	2			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
05	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	260	-0-	-48 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
04	240	N	58	-0-	-182 B	-0-	58	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
*07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	360	N	218	-0-	-142 B	-0-	218	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
05	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	330	N	222	-0-	-108 B	-0-	222	2			N	-0-					-0-
*07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
05	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	10	-0-	-46 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/26/2018 - PLUGGED 06/26/18																	

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	768	-0-	-212 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	887	-0-	-167 B	-0-	887	2			N	-0-					-0-
04	960	N	912	-0-	-48 B	-0-	912	2			N	-0-					-0-
05	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
06	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
07	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*07	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	248	N	130	-0-	-118 B	-0-	130	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	639	-0-	-136 B	-0-	639	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	744	N	613	-0-	-131 B	-0-	613	3			N	-0-					-0-
06	630	N	506	-0-	-124 B	-0-	506	3			N	-0-					-0-
07	651	N	344	-0-	-307 B	-0-	344	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

02	84	N	38	-0-	-46 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

02	56	N	2	-0-	-54 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	8	-0-	-160 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
04	180	N	14	-0-	-166 B	-0-	14	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		652	-0-	652 B	5579	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5579																	
03	14B2 EXT		648	-0-	648 B	6227	648	3			N	-0-					-0-
04	14B DENY		421	-0-	421 B	6648	421	3			N	-0-					-0-
05	7115	R	467	-0-	-6648 B	-0-	467	3			N	-0-					-0-
*06	446	R	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
04	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
05	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	180	N	127	-0-	-53 B	-0-	127	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	52	-0-	-382	B	-0-	52	3			N	-0-					-0-
04	720	N	421	-0-	-299	B	-0-	421	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

02	112	N	91	-0-	-21	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
04	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-
05	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*07	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

02	448	N	412	-0-	-36	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	246	-0-	-188	B	-0-	246	3			N	-0-					-0-
04	480	N	140	-0-	-340	B	-0-	140	3			N	-0-					-0-
05	465	N	97	-0-	-368	B	-0-	97	3			N	-0-					-0-
06	240	N	69	-0-	-171	B	-0-	69	3			N	-0-					-0-
07	155	N	87	-0-	-68	B	-0-	87	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

02	308	N	251	-0-	-57	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

02	14B2 EXT	57	-0-	57 B	319	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 319																	
03	373 R	54	-0-	-319 B	-0-	54	3			N	-0-					-0-
04	10 N	9	-0-	-1 B	-0-	9	3			N	-0-					-0-
05	11 N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	60 N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
*07	11 N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

02	22 N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31 N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30 N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31 N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
06	30 N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	31 N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

02	84 N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93 N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
04	90 N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	73 N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*06	72 N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*07	84 N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

02	84 N	81	-0-	-3 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106 N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	126 N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	154 N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*06	144 N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*07	121 N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	57	-0-	-27 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

02	280	N	188	-0-	-92 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
*07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
04	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
05	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
06	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
*07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	30	N	185	-0-	155 B	-0-	185	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	1	N	215	-0-	214 B	-0-	215	3			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	30	N	700	-0-	670 B	-0-	700	3			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	120	N	153	-0-	33 B	-0-	153	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	30	N	63	-0-	33 B	-0-	63	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	90	N	108	-0-	18 B	-0-	108	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	180	N	217	-0-	37 B	-0-	217	3			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	30	N	73	-0-	43 B	-0-	73	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
04	30	N	44	-0-	14 B	-0-	44	3			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
04	150	N	153	-0-	3 B	-0-	153	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
05	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	30	N	50	-0-	20 B	-0-	50	2			N	-0-					-0-
05	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	30	N	47	-0-	17 B	-0-	47	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	60	N	67	-0-	7 B	-0-	67	2			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
*07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	120	N	135	-0-	15 B	-0-	135	2			N	-0-					-0-
05	155	N	70	-0-	-85 B	-0-	70	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
04	180	N	242	-0-	62 B	-0-	242	2			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	210	N	244	-0-	34 B	-0-	244	2			N	-0-					-0-
05	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
06	270	N	203	-0-	-67 B	-0-	203	2			N	-0-					-0-
07	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	330	N	787	-0-	457 B	-0-	787	3			N	-0-					-0-
05	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-
07	806	N	639	-0-	-167 B	-0-	639	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
04	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
05	899	N	764	-0-	-135 B	-0-	764	3			N	-0-					-0-
06	900	N	631	-0-	-269 B	-0-	631	3			N	-0-					-0-
07	868	N	458	-0-	-410 B	-0-	458	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	750	N	645	-0-	-105 B	-0-	645	3			N	-0-					-0-
07	682	N	387	-0-	-295 B	-0-	387	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
07	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	33	-0-	3 B	-0-	33	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	6	N	7	-0-	1 B	-0-	7	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
05	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	60	N	63	-0-	3 B	-0-	63	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
04	30	N	25	-0-	-5 B	-0-	25	2			Y	-0-					78
05	31	N	8	-0-	-23 B	-0-	8	2			Y	-0-					78
06	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					78
*07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			Y	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			Y	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	2			Y	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
05	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	60	N	104	-0-	44 B	-0-	104	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
04	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
05	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
06	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
*07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	224	-0-	-56 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	182	-0-	-97 B	-0-	182	3			N	-0-					-0-
04	270	N	292	-0-	22 B	-0-	292	3			N	-0-					-0-
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	210	N	210	-0-	-0- B	-0-	13	1	197	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	13	1	176	2	N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	13	1	160	2	N	-0-					-0-
05	248	N	203	-0-	-45 B	-0-	13	1	190	2	N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	13	1	187	2	N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	13	1	164	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	180	-0-	-128 B	-0-	25	1	155	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	25	1	302	2	N	-0-					-0-
04	180	N	184	-0-	4 B	-0-	25	1	159	2	N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	25	1	190	2	N	-0-					-0-
06	330	N	211	-0-	-119 B	-0-	25	1	186	2	N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	13	1	163	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	504	-0-	-0- B	-0-	23	1	481	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	23	1	294	2	N	-0-					-0-
04	150	N	219	-0-	69 B	-0-	23	1	196	2	N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	23	1	233	2	N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	23	1	229	2	N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	200	1	16	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	74	N	74	-0-	-0- B	-0-	3	1	71	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	3	1	68	2	N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	3	1	82	2	N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	3	1	114	2	N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	3	1	111	2	N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	7	1	86	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	114	N	114	-0-	-0- B	-0-	12	1	102	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	12	1	167	2	N	-0-					-0-
04	30	N	220	-0-	190 B	-0-	12	1	208	2	N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	12	1	250	2	N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	12	1	246	2	N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	212	1	17	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	B	-0-	21	1	236	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	21	1	186	2	N	-0-					-0-
04	120	N	165	-0-	45	B	-0-	21	1	144	2	N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	21	1	172	2	N	-0-					-0-
06	190	N	190	-0-	-0-	B	-0-	21	1	169	2	N	-0-					-0-
*07	160	N	160	-0-	-0-	B	-0-	12	1	148	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	227	-0-	-109	B	-0-	28	1	199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	28	1	344	2	N	-0-					-0-
04	330	N	332	-0-	2	B	-0-	28	1	304	2	N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	28	1	360	2	N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	28	1	357	2	N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	25	1	308	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	B	-0-	6	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	6	1	75	2	N	-0-					-0-
04	60	N	219	-0-	159	B	-0-	6	1	213	2	N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	6	1	254	2	N	-0-					-0-
06	257	N	257	-0-	-0-	B	-0-	6	1	251	2	N	-0-					-0-
*07	235	N	235	-0-	-0-	B	-0-	18	1	217	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4	B	-0-	5	1	47	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	5	1	51	2	N	-0-					-0-
04	30	N	48	-0-	18	B	-0-	5	1	43	2	N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	5	1	53	2	N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	5	1	49	2	N	-0-					-0-
07	62	N	43	-0-	-19	B	-0-	5	1	38	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	B	-0-	38	1	353	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	421	N	421	-0-	-0-	B	-0-	38	1	383	2	N	-0-					-0-
04	330	N	364	-0-	34	B	-0-	38	1	326	2	N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	38	1	397	2	N	-0-					-0-
06	420	N	402	-0-	-18	B	-0-	38	1	364	2	N	-0-					-0-
07	372	N	323	-0-	-49	B	-0-	38	1	285	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	B	-0-	7	1	71	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	7	1	77	2	N	-0-					-0-
04	60	N	72	-0-	12	B	-0-	7	1	65	2	N	-0-					-0-
05	93	N	86	-0-	-7	B	-0-	7	1	79	2	N	-0-					-0-
06	90	N	80	-0-	-10	B	-0-	7	1	73	2	N	-0-					-0-
*07	64	N	64	-0-	-0-	B	-0-	7	1	57	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
06	4	N	2	-0-	-2 B	-0-	2	1			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0- B	-0-	15	1	167	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	15	1	220	2	N	-0-					-0-
04	30	N	214	-0-	184 B	-0-	15	1	199	2	N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	15	1	237	2	N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	17	1	203	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	85	-0-	-83 B	-0-	11	1	74	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	11	1	163	2	N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	11	1	92	2	N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	11	1	118	2	N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	11	1	115	2	N	-0-					-0-
*07	104	N	104	-0-	-0- B	-0-	8	1	96	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
05	403	N	296	-0-	-107 B	-0-	296	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
*07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
04	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
05	12	N	1	-0-	-11 B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	120	N	125	-0-	5 B	-0-	125	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	180	N	213	-0-	33 B	-0-	213	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
05	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
06	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
05	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
06	15	N	1	-0-	-14	B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	2	-0-	-7	B	-0-	2	3			N	-0-					-0-
04	7	N	14	-0-	7	B	-0-	14	3			N	-0-					-0-
05	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
*07	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
04	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-
05	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	1			N	-0-					-0-
07	155	N	28	-0-	-127	B	-0-	28	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	180	N	1	-0-	-179	B	-0-	1	1			N	-0-					-0-
07	155	N	1	-0-	-154	B	-0-	1	1			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	333	-0-	-101	B	-0-	333	3			N	-0-					-0-
04	330	N	277	-0-	-53	B	-0-	277	3			N	-0-					-0-
05	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		2	-0-	2	B	2	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0- B	-0-	60	1	226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	60	1	319	2	N	-0-					-0-
04	330	N	335	-0-	5 B	-0-	60	1	275	2	N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	60	1	334	2	N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	60	1	340	2	N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	60	1	282	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	161	N	161	-0-	-0- B	-0-	34	1	127	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	34	1	180	2	N	-0-					-0-
04	180	N	189	-0-	9 B	-0-	34	1	155	2	N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	34	1	188	2	N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	34	1	192	2	N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	34	1	158	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	150	N	157	-0-	7 B	-0-	157	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	30	N	194	-0-	164 B	-0-	194	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	210	N	277	-0-	67 B	-0-	277	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	279	N	161	-0-	-118 B	-0-	161	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	26	1	124	2	N	-0-					-0-
04	120	N	144	-0-	24 B	-0-	26	1	118	2	N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	26	1	150	2	N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	26	1	123	2	N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	26	1	128	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	300	N	470	-0-	170 B	-0-	470	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	483	-0-	-77 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	150	N	175	-0-	25 B	-0-	175	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	270	N	351	-0-	81 B	-0-	351	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	60	N	71	-0-	11 B	-0-	71	2			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	33	-0-	3 B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
04	120	N	134	-0-	14 B	-0-	134	2			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	119	-0-	59 B	-0-	119	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	9	N	14	-0-	5 B	-0-	14	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	14	N	1	-0-	-13 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
05	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	111	-0-	-29 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	90	N	96	-0-	6 B	-0-	96	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	60	N	70	-0-	10 B	-0-	70	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	90	N	101	-0-	11 B	-0-	101	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	3			N	-0-					-0-
05	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	517	-0-	-99 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	630	N	481	-0-	-149 B	-0-	481	3			N	-0-					-0-
05	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	212	-0-	-124 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
04	240	N	256	-0-	16 B	-0-	256	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	125	-0-	-71 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	49	-0-	-168 B	-0-	49	2			N	-0-					-0-
04	150	N	217	-0-	67 B	-0-	217	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
04	240	N	94	-0-	-146 B	-0-	94	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	480	N	641	-0-	161 B	-0-	641	3			N	-0-					-0-
05	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
06	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	60	N	80	-0-	20 B	-0-	80	3			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
04	90	N	121	-0-	31 B	-0-	121	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
04	120	N	122	-0-	2 B	-0-	122	2			N	-0-					-0-
05	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					-0-
04	240	N	154	-0-	-86 B	-0-	154	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
04	120	N	123	-0-	3 B	-0-	123	3			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	6	-0-	-50 B	-0-	1	1	5	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	1	1	56	2	N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	1	1	51	2	N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	1	1	57	2	N	-0-					-0-
*06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	4	1	47	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					76
04	330	N	494	-0-	164	B	-0-	494	3			N	-0-					76
05	589	N	512	-0-	-77	B	-0-	512	3			N	-0-					76
06	540	N	451	-0-	-89	B	-0-	451	3			N	-0-					76
07	496	N	440	-0-	-56	B	-0-	440	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

02	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
04	330	N	469	-0-	139	B	-0-	469	3			N	-0-					-0-
05	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
06	510	N	449	-0-	-61	B	-0-	449	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*07	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	873	-0-	-135 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
04	870	N	825	-0-	-45 B	-0-	825	3			N	-0-					-0-
05	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-
04	360	N	214	-0-	-146 B	-0-	214	3			N	-0-					-0-
05	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	3			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	153	-0-	-127 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	330	N	230	-0-	-100 B	-0-	230	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	211	-0-	-130 B	-0-	211	3			N	-0-					-0-
04	330	N	185	-0-	-145 B	-0-	185	3			N	-0-					-0-
05	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	115	-0-	-81 B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	207	-0-	-157 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	138	-0-	-114 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
07	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	162	-0-	-118 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	143	-0-	-81 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	361	-0-	-283 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	437	-0-	-276 B	-0-	437	3			N	-0-					-0-
04	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	101	-0-	-67 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	209	-0-	-155 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
04	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		197	-0-	197 B	197	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 197																	
03	14B2 EXT		636	-0-	636 B	833	636	3			N	-0-					-0-
04	14B2 EXT		426	-0-	426 B	1259	426	3			N	-0-					-0-
05	1714	R	455	-0-	-1259 B	-0-	455	3			N	-0-					-0-
06	450	N	415	-0-	-35 B	-0-	415	3			N	-0-					-0-
07	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
04	660	N	608	-0-	-52 B	-0-	608	2			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
06	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
*07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
*07	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	312	-0-	-80 B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	420	N	305	-0-	-115 B	-0-	305	2			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	1720	-0-	1720 B	1720	1720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1720																	
03	14B	DENY	970	-0-	970 B	2690	970	2			N	-0-					-0-
04	14B	DENY	1769	-0-	1769 B	4459	1769	2			N	-0-					-0-
05	14B	DENY	148	-0-	148 B	4607	148	2			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	4607					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	4607					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

02	24	N	24	-0-	-0- B	-0-	15	2	9	9	N	8	40	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	8					15
04	0	N	-0-	-0-	-0- B	-0-					N	9					24
05	60	N	60	-0-	-0- B	-0-	48	2	12	9	N	11					35
06	55	N	55	-0-	-0- B	-0-	54	2	1	9	N	1					36
*07	52	N	52	-0-	-0- B	-0-	35	2	17	9	N	15	44	1			7

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

02	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	1170	N	150	-0-	-1020 B	-0-	150	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	15	-0-	-388 B	-0-	15	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
06	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-
*07	2792	N	2792	-0-	-0- B	-0-	2792	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*07	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	73	-0-	-516 B	-0-	73	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	6	-0-	-56	B	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
06	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
*07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
*07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
04	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
*07	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*07	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	91	-0-	-467	B	-0-	91	2			N	-0-					-0-
04	780	N	34	-0-	-746	B	-0-	34	2			N	-0-					-0-
05	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	26	-0-	-129 B	-0-	26	2			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1060	-0-	-116 B	-0-	1060	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	162	-0-	-861 B	-0-	162	2			N	-0-					-0-
04	1140	N	54	-0-	-1086 B	-0-	54	2			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
*07	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2703	N	2703	-0-	-0- B	-0-	2703	2			N	-0-					-0-
06	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					-0-
*07	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	22	-0-	-102 B	-0-	22	2			N	-0-					-0-
04	150	N	4	-0-	-146 B	-0-	4	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*07	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
06	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	2			N	-0-					-0-
05	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*07	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	330	N	267	-0-	-63 B	-0-	267	3			N	-0-					-0-
07	651	N	355	-0-	-296 B	-0-	355	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
07	341	N	185	-0-	-156 B	-0-	185	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
06	780	N	711	-0-	-69 B	-0-	711	3			N	-0-					-0-
*07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
06	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
*07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					61
04	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					61
05	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					61
06	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					61
*07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

02	1120	N	1094	-0-	-26 B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1183	-0-	-57 B	-0-	1183	3			N	-0-					-0-
04	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
05	1209	N	1143	-0-	-66 B	-0-	1143	3			N	-0-					-0-
06	1140	N	1122	-0-	-18 B	-0-	1122	3			N	-0-					-0-
*07	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

02	162 N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	217 N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
04	210 N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	186 N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
06	183 N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	217 N	-0-	-0-	-217	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

02	347 N	347	-0-	-0-	B	-0-	347	3			N	-0-					56
03/01 BALANCING DATE STATUS ->		-0-															
03	372 N	372	-0-	-0-	B	-0-	372	3			N	-0-					56
04	570 N	289	-0-	-281	B	-0-	289	3			N	-0-					56
05	372 N	201	-0-	-171	B	-0-	201	3			N	-0-					56
06	360 N	303	-0-	-57	B	-0-	303	3			N	-0-					56
07	310 N	282	-0-	-28	B	-0-	282	3			N	-0-					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	979	-0-	-1 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
04	1080	N	1036	-0-	-44 B	-0-	1036	3			N	-0-					-0-
05	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
06	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
07	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
05	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
06	660	N	633	-0-	-27 B	-0-	633	3			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

02	1288 N	1100	-0-	-188	B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271 N	1269	-0-	-2	B	-0-	1269	2			N	-0-					-0-
04	1320 N	1185	-0-	-135	B	-0-	1185	2			N	-0-					-0-
05	1441 N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
06	1404 N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
07	1240 N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

02	250 N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
04	150 N	146	-0-	-4	B	-0-	146	2			N	-0-					-0-
05	279 N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
06	194 N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
07	155 N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196 N	56	-0-	-140	B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279 N	239	-0-	-40	B	-0-	239	2			N	-0-					-0-
04	365 N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
05	376 N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
06	287 N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
07	372 N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	233	-0-	-1111 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1070	-0-	-573 B	-0-	1070	2			N	-0-					-0-
04	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
05	2330	N	2330	-0-	-0- B	-0-	2330	2			N	-0-					-0-
06	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
07	1922	N	1721	-0-	-201 B	-0-	1721	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2130	N	675	-0-	-1455 B	-0-	675	2			N	-0-					-0-
*07	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-
05	2015	N	1598	-0-	-417 B	-0-	1598	2			N	-0-					-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					58
04	1694	N	1694	-0-	-0- B	-0-	1693	2	1	9	N	1					59
05	1922	N	1357	-0-	-565 B	-0-	1357	2			N	-0-					59
06	1200	N	1200	-0-	-0- B	-0-	1199	2	1	9	N	1					60
07	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-
05	2015	N	1598	-0-	-417 B	-0-	1598	2			N	-0-					-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1546	-0-	-128 B	-0-	1546	3			N	-0-					-0-
04	1500	N	1348	-0-	-152 B	-0-	1348	2			N	-0-					-0-
05	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
06	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
*07	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
04	780	N	698	-0-	-82 B	-0-	698	2			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
*07	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
04	1380	N	1346	-0-	-34 B	-0-	1346	3			N	-0-					-0-
05	1643	N	1581	-0-	-62 B	-0-	1581	3			N	-0-					-0-
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
*07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1186	-0-	-798 B	-0-	1186	2			N	-0-					-0-
04	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
05	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
*07	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1380	-0-	-480 B	-0-	1380	2			N	-0-					-0-
04	1530	N	1438	-0-	-92 B	-0-	1438	3			N	-0-					-0-
05	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
06	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
*07	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	491	-0-	-346 B	-0-	491	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	969	-0-	-457 B	-0-	969	2			N	-0-					-0-
04	1050	N	993	-0-	-57 B	-0-	993	3			N	-0-					-0-
05	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	399	-0-	-376 B	-0-	399	2			N	-0-					-0-
04	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	938	-0-	-1511 B	-0-	938	2			N	-0-					-0-
04	2340	N	869	-0-	-1471 B	-0-	869	3			N	-0-					-0-
05	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
06	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
*07	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	127	-0-	-573 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	99	-0-	-428 B	-0-	99	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

02	1456	N	448	-0-	-1008 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	264	-0-	-914 B	-0-	264	2			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
05	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

02	1176	N	439	-0-	-737 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	227	-0-	-765 B	-0-	227	2			N	-0-					-0-
04	780	N	407	-0-	-373 B	-0-	407	2			N	-0-					-0-
05	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
*07	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

02	4452	N	2664	-0-	-1788 B	-0-	2664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3653	-0-	-98 B	-0-	3653	2			N	-0-					-0-
04	3360	N	1503	-0-	-1857 B	-0-	1503	2			N	-0-					-0-
05	2945	N	1497	-0-	-1448 B	-0-	1497	2			N	-0-					-0-
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
*07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

02	4452	N	2664	-0-	-1788 B	-0-	2664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3653	-0-	-98 B	-0-	3653	2			N	-0-					-0-
04	3360	N	1503	-0-	-1857 B	-0-	1503	2			N	-0-					-0-
05	2945	N	1497	-0-	-1448 B	-0-	1497	2			N	-0-					-0-
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
*07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
04	1200	N	724	-0-	-476 B	-0-	724	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
*07	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	304	-0-	-88 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	480	N	311	-0-	-169 B	-0-	311	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	480	N	253	-0-	-227 B	-0-	253	3			N	-0-					-0-
*07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

02	392	N	350	-0-	-42 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1880	-0-	-136 B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-					-0-
04	1980	N	1767	-0-	-213 B	-0-	1767	3			N	-0-					-0-
05	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
06	3000	N	3248	-0-	248 B	248	3248	3			N	-0-					-0-
07	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1392	-0-	-288 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-
04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
05	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
07	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1005	-0-	-283 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
04	1170	N	1055	-0-	-115 B	-0-	1055	3			N	-0-					-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-	-9 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	975	-0-	-33 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
04	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
05	1085	N	899	-0-	-186 B	-0-	899	3			N	-0-					-0-
06	1050	N	775	-0-	-275 B	-0-	775	3			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

02	392	N	148	-0-	-244 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
04	720	N	489	-0-	-231 B	-0-	489	3			N	-0-					-0-
05	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
06	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	107	-0-	-265 B	-0-	107	3			N	-0-					-0-
04	360	N	166	-0-	-194 B	-0-	166	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	168	-0-	-1372 B	-0-	168	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
*07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	131	-0-	-1101 B	-0-	131	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0- B	-0-	708	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
*07	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
*07	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	308	-0-	-56 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	480	N	409	-0-	-71 B	-0-	409	3			N	-0-					-0-
05	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
06	510	N	439	-0-	-71 B	-0-	439	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
04	630	N	503	-0-	-127 B	-0-	503	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	527	N	376	-0-	-151 B	-0-	376	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2460	-0-	-268 B	-0-	2460	3			N	-0-					-0-
04	2640	N	2423	-0-	-217 B	-0-	2423	3			N	-0-					-0-
05	2759	N	2686	-0-	-73 B	-0-	2686	3			N	-0-					-0-
06	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
07	2511	N	2502	-0-	-9 B	-0-	2502	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	232	-0-	-109 B	-0-	232	3			N	-0-					-0-
04	270	N	196	-0-	-74 B	-0-	196	3			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
06	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
*07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
*06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

02 SHUT IN	1343			-0-	1343 B	6434	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6434																	
03	7388	N	954	-0-	-6434 B	-0-	954	2			N	-0-					-0-
04	1337	R	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
07	1395	N	1122	-0-	-273 B	-0-	1122	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	636	-0-	-36 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	140	-0-	-449 B	-0-	140	2			N	-0-					-0-
04	660	N	1	-0-	-659 B	-0-	1	2			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
*07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	324	-0-	-628 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	2			N	-0-					-0-
05	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
06	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
*07	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	177	-0-	-303 B	-0-	177	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
06	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	109	-0-	-59 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	47	-0-	-77 B	-0-	47	2			N	-0-					-0-
04	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	685	-0-	-239 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
04	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
*07	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
04	120	N	38	-0-	-82 B	-0-	38	2			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

02	336	N	317	-0-	-19 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
04	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
05	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	284	-0-	-80 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
05	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
06	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

02 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	-0-		-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	855	-0-	-912 B	-0-	855	3			N	-0-					-0-
04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
*07	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	310	N	195	-0-	-115 B	-0-	195	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	175	-0-	-105 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	163	-0-	-116 B	-0-	163	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	264	-0-	-128 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	87	-0-	-192 B	-0-	87	3			N	-0-					-0-
04	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
05	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	120	-0-	-66 B	-0-	120	3			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	153	-0-	-99 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
04	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	75	-0-	-261 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	150	N	57	-0-	-93 B	-0-	57	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

02	1624 N	1464	-0-	-160 B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1705 N	712	-0-	-993 B	-0-	712	3			N	-0-					-0-
04	1818 N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1612 N	1093	-0-	-519 B	-0-	1093	3			N	-0-					-0-
06	1249 N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
07	1891 N	1335	-0-	-556 B	-0-	1335	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

02	741 N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	818 N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
04	1320 N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
05	1508 N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
06	1545 N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*07	1481 N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

02	536 N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	378	-0-	-180 B	-0-	378	3			N	-0-					-0-
04	834 N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
05	672 N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
06	625 N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	868 N	556	-0-	-312 B	-0-	556	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

02	308 N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	139 N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	390 N	278	-0-	-112 B	-0-	278	3			N	-0-					-0-
05	807 N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	773 N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
*07	660 N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

02	735 N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	682 N	355	-0-	-327 B	-0-	355	3			N	-0-					-0-
04	750 N	609	-0-	-141 B	-0-	609	3			N	-0-					-0-
05	806 N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
06	943 N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*07	731 N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
04	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
05	465	N	279	-0-	-186	B	-0-	279	2			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	248	N	205	-0-	-43	B	-0-	205	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

02	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
05	868	N	517	-0-	-351	B	-0-	517	2			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
07	465	N	380	-0-	-85	B	-0-	380	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

02	28	N	1	-0-	-27	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

02	896	N	647	-0-	-249	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	696	-0-	-79	B	-0-	696	3			N	-0-					-0-
04	630	N	514	-0-	-116	B	-0-	514	3			N	-0-					-0-
05	713	N	319	-0-	-394	B	-0-	319	3			N	-0-					-0-
06	660	N	439	-0-	-221	B	-0-	439	3			N	-0-					-0-
*07	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	343	-0-	-494 B	-0-	343	3			N	-0-					-0-
04	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2542	-0-	-90	B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1489	-0-	-867	B	-0-	1489	3			N	-0-					-0-
04	2250	N	1729	-0-	-521	B	-0-	1729	3			N	-0-					-0-
05	3100	N	3116	-0-	16	B	16	3116	3			N	-0-					-0-
06	2959	N	2943	-0-	-16	B	-0-	2943	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	314	-0-	-430	B	-0-	314	3			N	-0-					-0-
04	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
06	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	126	-0-	-70 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
04	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16 B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	361	-0-	-228 B	-0-	361	2			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
06	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
07	713	N	511	-0-	-202 B	-0-	511	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	3	-0-	-333 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
07	496	N	361	-0-	-135 B	-0-	361	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
04	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2201	-0-	-179 B	-1774	2201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1774										
03	2635	N	1652	-0-	-983 B	-0-	1652	2			N	-0-					-0-
04	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
05	3100	N	3208	-0-	108 B	108	3208	2			N	-0-					-0-
06	1883	N	1775	-0-	-108 B	-0-	1775	2			N	-0-					-0-
07	2480	N	1678	-0-	-802 B	-0-	1678	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
04	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
05	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
06	1200	N	63	-0-	-1137 B	-0-	63	2			N	-0-					-0-
07	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3475	N	3475	-0-	-0- B	-0-	3475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-
04	4828	N	4828	-0-	-0- B	-0-	4828	2			N	-0-					-0-
05	3844	N	3475	-0-	-369 B	-0-	3475	2			N	-0-					-0-
06	4247	N	4247	-0-	-0- B	-0-	4247	2			N	-0-					-0-
07	4991	N	4016	-0-	-975 B	-0-	4016	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	347	-0-	-129 B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	195	-0-	-1510 B	-0-	195	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
*07	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	330	N	97	-0-	-233 B	-0-	97	2			N	-0-					-0-
05	341	N	119	-0-	-222 B	-0-	119	2			N	-0-					-0-
06	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
07	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	416	-0-	-480 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	251	-0-	-493 B	-0-	251	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
07	744	N	335	-0-	-409 B	-0-	335	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	529	-0-	-115 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	294	-0-	-326 B	-0-	294	2			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
07	620	N	496	-0-	-124 B	-0-	496	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2490	-0-	-2 B	-911	2490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -911																	
03	2511	N	1397	-0-	-1114 B	-0-	1397	2			N	-0-					-0-
04	2615	N	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
05	2759	N	2540	-0-	-219 B	-0-	2540	2			N	-0-					-0-
06	2409	N	2409	-0-	-0- B	-0-	2409	2			N	-0-					-0-
07	2697	N	2278	-0-	-419 B	-0-	2278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2316	-0-	-288 B	-0-	2316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1300	-0-	-1118 B	-0-	1300	2			N	-0-					-0-
04	2816	N	2816	-0-	-0- B	-0-	2816	2			N	-0-					-0-
05	2673	N	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-
06	2663	N	2663	-0-	-0- B	-0-	2663	2			N	-0-					-0-
07	2914	N	2517	-0-	-397 B	-0-	2517	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0	A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B	DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0	A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/19/2018 - P/A 04/19/18																	

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/02/2018 - P/A 05/02/18																	

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18																	

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/15/2018 - P/A 02/15/18																	

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/23/2018 - P/A 02/23/18																	

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18																	

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/30/2018 - PLUGGED 04/30/18																	

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/12/2018 - PLUGGED 04/12/18																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	96 N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	93 N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	128 N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
05	122 N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
06	60 N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
07	124 N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	117 N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	124 N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
04	156 N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	149 N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	90 N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
07	155 N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
07	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	124	N	10	-0-	-114 B	-0-	10	2			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
07	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1118	-0-	-198 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1077	-0-	-132 B	-0-	1077	3			N	-0-					-0-
04	1050	N	761	-0-	-289 B	-0-	761	3			N	-0-					-0-
05	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
06	1050	N	681	-0-	-369 B	-0-	681	3			N	-0-					-0-
*07	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1101	-0-	-635 B	-0-	1101	3			N	-0-					-0-
04	1230	N	776	-0-	-454 B	-0-	776	3			N	-0-					-0-
05	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*07	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	724	-0-	-200 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	543	-0-	-356 B	-0-	543	3			N	-0-					-0-
04	780	N	330	-0-	-450 B	-0-	330	3			N	-0-					-0-
05	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-
06	540	N	370	-0-	-170 B	-0-	370	3			N	-0-					-0-
*07	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	600	N	359	-0-	-241 B	-0-	359	3			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
06	510	N	274	-0-	-236 B	-0-	274	3			N	-0-					-0-
*07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1304	-0-	-208 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1229	-0-	-197 B	-0-	1229	3			N	-0-					-0-
04	1260	N	888	-0-	-372 B	-0-	888	3			N	-0-					-0-
05	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
06	1200	N	761	-0-	-439 B	-0-	761	3			N	-0-					-0-
*07	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3071	-0-	271 B	271	3071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 271																	
03	2904	N	2633	-0-	-271 B	-0-	2633	3			N	-0-					-0-
04	2310	N	1860	-0-	-450 B	-0-	1860	3			N	-0-					-0-
05	3410	#	3105	-0-	-305 B	-305	3105	3			N	-0-					-0-
06	3300	#	1354	-0-	-1946 B	-2251	1354	3			N	-0-					-0-
07	3410	#	3196	-0-	-214 B	-2465	3196	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
04	1170	N	809	-0-	-361 B	-0-	809	3			N	-0-					-0-
05	1240	N	1158	-0-	-82 B	-0-	1158	3			N	-0-					-0-
06	1110	N	936	-0-	-174 B	-0-	936	3			N	-0-					-0-
*07	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1007	-0-	-197 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
04	990	N	732	-0-	-258 B	-0-	732	3			N	-0-					-0-
05	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
06	930	N	646	-0-	-284 B	-0-	646	3			N	-0-					-0-
*07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	678	-0-	-97 B	-0-	678	3			N	-0-					7
04	750	N	625	-0-	-125 B	-0-	625	3			N	-0-					7
05	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					7
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					7
07	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

02	3024	#	2147	-0-	-877 B	-3687	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3687																	
03	3348	#	1046	-0-	-2302 B	-5989	1046	3			N	-0-					-0-
04	3240	#	2571	-0-	-669 B	-6658	2571	3			N	-0-					-0-
05	2387	N	1937	-0-	-450 B	-6658	1937	3			N	-0-					-0-
06	1020	N	2243	-0-	1223 B	-5435	2243	3			N	-0-					-0-
07	2666	N	NO RPT	-0-	-2666 B	-5435					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	502	-0-	-142 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	546	-0-	-167 B	-0-	546	3			N	-0-					-0-
04	570	N	400	-0-	-170 B	-0-	400	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	540	N	242	-0-	-298 B	-0-	242	3			N	-0-					-0-
*07	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	570	N	266	-0-	-304 B	-0-	266	3			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	241	-0-	-95 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
04	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
05	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	427	-0-	-49 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
04	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
07	403	N	250	-0-	-153 B	-0-	250	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

02	1484	N	1470	-0-	-14 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
04	1470	N	1384	-0-	-86 B	-0-	1384	3			N	-0-					-0-
05	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
*07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-
06	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	809	-0-	-3	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1023	-0-	-31	B	-0-	1023	3			N	-0-					-0-
04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
05	899	N	856	-0-	-43	B	-0-	856	3			N	-0-					-0-
06	990	N	889	-0-	-101	B	-0-	889	3			N	-0-					-0-
*07	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	251	-0-	-59	B	-0-	251	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	248	N	150	-0-	-98	B	-0-	150	3			N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	519	-0-	-41	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
04	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-
05	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
*07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	285	-0-	-23	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
07	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	610	-0-	-34	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	684	-0-	-60	B	-0-	684	3			N	-0-					-0-
04	750	N	642	-0-	-108	B	-0-	642	3			N	-0-					-0-
05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
06	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		346	-0-	346 B	2083	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					2083												
03	2358	N	275	-0-	-2083 B	-0-	275	2			N	-0-					-0-
04	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
05	372	N	73	-0-	-299 B	-0-	73	2			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
07	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		19	-0-	19 B	107	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					107												
03	122	N	15	-0-	-107 B	-0-	15	2			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		299	-0-	299 B	1734	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1734												
03	1891	N	157	-0-	-1734 B	-0-	157	2			N	-0-					-0-
04	630	N	188	-0-	-442 B	-0-	188	2			N	-0-					-0-
05	341	N	197	-0-	-144 B	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		210	-0-	210 B	982	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					982												
03	1129	N	147	-0-	-982 B	-0-	147	2			N	-0-					-0-
04	870	N	135	-0-	-735 B	-0-	135	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		30	-0-	30 B	112	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					112												
03	308	N	18	-0-	-290 B	-0-	18	2			N	-0-					-0-
04	330	N	32	-0-	-298 B	-0-	32	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		359	-0-	359 B	1609	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1609												
03	1715	N	106	-0-	-1609 B	-0-	106	2			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	837	N	263	-0-	-574 B	-0-	263	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

02	SHUT IN	493	-0-	493	B	2474	493	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2474														
03	2822	N	348	-0-	-2474	B	-0-	348	2		N	-0-			-0-
04	360	N	357	-0-	-3	B	-0-	357	2		N	-0-			-0-
05	558	N	458	-0-	-100	B	-0-	458	2		N	-0-			-0-
06	353	N	353	-0-	-0-	B	-0-	353	2		N	-0-			-0-
*07	385	N	385	-0-	-0-	B	-0-	385	2		N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	89	N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
04	90	N	76	-0-	-14	B	-0-	76	2		N	-0-			-0-
05	93	N	85	-0-	-8	B	-0-	85	2		N	-0-			-0-
06	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
07	93	N	82	-0-	-11	B	-0-	82	2		N	-0-			-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

02	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
04	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
05	62	N	44	-0-	-18	B	-0-	44	2		N	-0-			-0-
06	90	N	35	-0-	-55	B	-0-	35	2		N	-0-			-0-
07	62	N	37	-0-	-25	B	-0-	37	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
04	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
05	331	N	331	-0-	-0-	B	-0-	331	2		N	-0-			-0-
06	367	N	367	-0-	-0-	B	-0-	367	2		N	-0-			-0-
07	372	N	203	-0-	-169	B	-0-	203	2		N	-0-			-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2005	N	2005	-0-	-0-	B	-0-	2005	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1603	N	1603	-0-	-0-	B	-0-	1603	2		N	-0-			-0-
04	2000	N	2000	-0-	-0-	B	-0-	2000	2		N	-0-			-0-
05	2281	N	2281	-0-	-0-	B	-0-	2281	2		N	-0-			-0-
06	1681	N	1681	-0-	-0-	B	-0-	1681	2		N	-0-			-0-
07	2077	N	1035	-0-	-1042	B	-0-	1035	2		N	-0-			-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	725	N	725	-0-	-0-	B	-0-	725	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	99	-0-	-25	B	-0-	99	2		N	-0-			-0-
04	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
05	806	N	75	-0-	-731	B	-0-	75	2		N	-0-			-0-
06	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
07	279	N	73	-0-	-206	B	-0-	73	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	805	-0-	-63	B	-0-	805	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	455	-0-	-475	B	-0-	455	2		N	-0-			-0-
04	912	N	912	-0-	-0-	B	-0-	912	2		N	-0-			-0-
05	899	N	743	-0-	-156	B	-0-	743	2		N	-0-			-0-
06	766	N	766	-0-	-0-	B	-0-	766	2		N	-0-			-0-
07	930	N	613	-0-	-317	B	-0-	613	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	1386	-0-	1386 B	1968	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1968																	
03		14B2 EXT	1486	-0-	1486 B	3454	1486	2			N	-0-					-0-
04		0	3316	-0-	3316 B	6770	3316	2			N	-0-					-0-
05	3100	N	3473	-0-	373 B	7143	3473	2			N	-0-					-0-
06	3000	N	2091	-0-	-909 B	6234	2091	2			N	-0-					-0-
*07	3100	N	2459	-0-	-641 B	5593	2459	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	160	-0-	-148 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	269	-0-	-103 B	-0-	269	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
06	270	N	34	-0-	-236 B	-0-	34	2			N	-0-					-0-
07	496	N	25	-0-	-471 B	-0-	25	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		685	-0-	685 B	-28071	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -28071																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		50	-0-	50 B	50	50	2			N	-0-					-0-
06	50	N	-0-	-0-	-50 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	341	N	13	-0-	-328 B	-0-	13	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
04	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
05	2170	N	2062	-0-	-108 B	-0-	2062	2			N	-0-					-0-
06	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
07	2263	N	1686	-0-	-577 B	-0-	1686	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1673	-0-	-35 B	-0-	1673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1016	-0-	-751 B	-0-	1016	2			N	-0-					-0-
04	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
05	1860	N	1753	-0-	-107 B	-0-	1753	2			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	2077	N	1095	-0-	-982 B	-0-	1095	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
04	1290	N	27	-0-	-1263 B	-0-	27	2			N	-0-					-0-
05	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	371	-0-	-497 B	-0-	371	2			N	-0-					-0-
04	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
05	961	N	926	-0-	-35 B	-0-	926	2			N	-0-					-0-
06	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
07	961	N	808	-0-	-153 B	-0-	808	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
07	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	407	-0-	-41 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	345	-0-	-120 B	-0-	345	2			N	-0-					-0-
04	450	N	393	-0-	-57 B	-0-	393	2			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	269	-0-	-39 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	155	-0-	-155 B	-0-	155	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	143	-0-	-198 B	-0-	143	2			N	-0-					-0-
04	360	N	321	-0-	-39 B	-0-	321	2			N	-0-					-0-
05	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	257	-0-	-79 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	167	-0-	-143 B	-0-	167	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	162	-0-	-210 B	-0-	162	2			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	288	-0-	-76 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	148	-0-	-131 B	-0-	148	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

02	392	N	309	-0-	-83 B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	175	-0-	-166 B	-0-	175	2			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	2			N	-0-					-0-
05	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	135	-0-	-175 B	-0-	135	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	256	-0-	-80 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	144	-0-	-166 B	-0-	144	2			N	-0-					-0-
04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	270	-0-	-38 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	140	-0-	-201 B	-0-	140	2			N	-0-					-0-
04	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	170	-0-	-171 B	-0-	170	2			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	242	-0-	-94 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	174	-0-	-136 B	-0-	174	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	268	-0-	-12 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	141	-0-	-169 B	-0-	141	2			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
07	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

02	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
05	1736	N	1617	-0-	-119 B	-0-	1617	3			N	-0-					-0-
06	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
*07	1674	N	1181	-0-	-493 B	-0-	1181	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	412	-0-	-176 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
05	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
06	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
07	1302	N	415	-0-	-887 B	-0-	415	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	242	-0-	-150 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
04	390	N	310	-0-	-80 B	-0-	310	3			N	-0-					-0-
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	351	-0-	-97 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
04	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
05	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	1240	N	353	-0-	-887 B	-0-	353	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	330	-0-	-734 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
05	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
07	1457	N	434	-0-	-1023 B	-0-	434	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	497	-0-	-1155 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	5	-0-	-1700 B	-0-	5	3			N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
05	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
06	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
07	1891	N	506	-0-	-1385 B	-0-	506	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
06	870	N	527	-0-	-343 B	-0-	527	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
04	900	N	522	-0-	-378	B	-0-	522	3			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-
05	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	24	-0-	-32 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

02	84	N	44	-0-	-40 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	120	N	16	-0-	-104 B	-0-	16	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

02	T. A.		27	-0-	27	B	187	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 187																		
03	0	N	8	-0-	8	B	195	8	3			N	-0-					-0-
04	196	N	1	-0-	-195	B	-0-	1	3			N	-0-					-0-
05	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
04	240	N	160	-0-	-80	B	-0-	160	3			N	-0-					-0-
05	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

02	T. A.		24	-0-	24	B	164	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 164																		
03	0	N	5	-0-	5	B	169	5	3			N	-0-					-0-
04	170	N	1	-0-	-169	B	-0-	1	3			N	-0-					-0-
05	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		120	-0-	120 B	822	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					822												
03	0	N	23	-0-	23 B	845	23	3			N	-0-					-0-
04	847	N	2	-0-	-845 B	-0-	2	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

02	1204	N	993	-0-	-211 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
05	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*07	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	110	-0-	-2	B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
04	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	657	-0-	-15	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	642	-0-	-40	B	-0-	642	2			N	-0-					-0-
04	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
05	713	N	613	-0-	-100	B	-0-	613	2			N	-0-					-0-
06	630	N	600	-0-	-30	B	-0-	600	2			N	-0-					-0-
*07	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	517	-0-	-475 B	-0-	517	2			N	-0-					-0-
04	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-
05	1147	N	658	-0-	-489 B	-0-	658	2			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
07	899	N	403	-0-	-496 B	-0-	403	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
05	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
05	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
*07	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	129	-0-	-119 B	-0-	129	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	754	-0-	-2 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	366	-0-	-440 B	-0-	366	2			N	-0-					-0-
04	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
05	837	N	623	-0-	-214 B	-0-	623	2			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
07	775	N	566	-0-	-209 B	-0-	566	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	768	-0-	-16 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	373	-0-	-464 B	-0-	373	2			N	-0-					-0-
04	810	N	755	-0-	-55 B	-0-	755	2			N	-0-					-0-
05	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	775	N	578	-0-	-197 B	-0-	578	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1334	-0-	-10 B	-0-	1334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
05	1488	N	1396	-0-	-92 B	-0-	1396	2			N	-0-					-0-
06	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
*07	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
07	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	93 #	53	-0-	-40	B	-40	53	2			N	-0-					-0-
06	90 #	51	-0-	-39	B	-79	51	2			N	-0-					-0-
07	DELQ PR	32	-0-	32	B	-47	32	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	372	N	263	-0-	-109 B	-0-	263	2			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
07	341	N	78	-0-	-263 B	-0-	78	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	817	N	817	-0-	-0- B	-0-	817	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	432	-0-	-219 B	-0-	432	2			Y	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	2			Y	-0-					-0-
05	899	N	739	-0-	-160 B	-0-	739	2			Y	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	2			Y	-0-					-0-
07	744	N	647	-0-	-97 B	-0-	647	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	896	N	724	-0-	-172 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	428	-0-	-502 B	-0-	428	2			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
05	806	N	409	-0-	-397 B	-0-	409	2			N	-0-					-0-
06	420	N	349	-0-	-71 B	-0-	349	2			N	-0-					-0-
07	899	N	368	-0-	-531 B	-0-	368	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	S	1153	-0-	-107 B	-0-	1153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	S	685	-0-	-555 B	-0-	685	2			N	-0-					-0-
04	1388	S	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
05	1376	S	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
06	1002	S	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
*07	2251	S	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			127	-0-	127 B	127	127	2			N	-0-					-0-
04	0	N	106	-0-	106 B	233	106	2			N	-0-					-0-
05	393	N	160	-0-	-233 B	-0-	160	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	701	-0-	-167 B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	414	-0-	-485 B	-0-	414	2			N	-0-					-0-
04	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
05	775	N	397	-0-	-378 B	-0-	397	2			N	-0-					-0-
06	390	N	338	-0-	-52 B	-0-	338	2			N	-0-					-0-
07	868	N	356	-0-	-512 B	-0-	356	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1070	-0-	-22 B	-0-	1070	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1221	N	1221	-0-	-0- B	-0-	1221	2			Y	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	2			Y	-0-					-0-
05	1299	N	1299	-0-	-0- B	-0-	1299	2			Y	-0-					-0-
06	1288	N	1288	-0-	-0- B	-0-	1288	2			Y	-0-					-0-
*07	1274	N	1274	-0-	-0- B	-0-	1274	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

02	2100	N	2100	-0-	-0- B	-0-	2100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
04	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
05	2325	N	1658	-0-	-667 B	-0-	1658	2			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1860	N	1651	-0-	-209 B	-0-	1651	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

02	168	N	149	-0-	-19 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	57	-0-	57 B	57		57	2			N	-0-					-0-
06	14B2 EXT	55	-0-	55 B	112		55	2			N	-0-					-0-
07	14B2 EXT	48	-0-	48 B	160		48	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

02	924	N	794	-0-	-130 B	-0-	794	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	565	-0-	-241 B	-0-	565	2			Y	-0-					14
04	900	N	838	-0-	-62 B	-0-	838	2			Y	-0-					14
05	868	N	735	-0-	-133 B	-0-	735	2			Y	-0-					14
06	860	N	860	-0-	-0- B	-0-	860	2			Y	-0-					14
07	868	N	856	-0-	-12 B	-0-	856	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

02	560	N	321	-0-	-239 B	-0-	285	2	36	9	Y	33	33	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	209	-0-	-349 B	-0-	195	2	14	9	Y	13	13	1			-0-
04	367	N	367	-0-	-0- B	-0-	367	2			Y	-0-					-0-
05	341	N	245	-0-	-96 B	-0-	245	2			Y	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

02	644	N	452	-0-	-192 B	-0-	452	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	276	-0-	-313 B	-0-	276	2			Y	-0-					-0-
04	570	N	352	-0-	-218 B	-0-	352	2			Y	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	2			Y	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	2			Y	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

02	756	N	678	-0-	-78 B	-0-	642	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	495	2	14	9	Y	13	13	1			14
04	628	N	628	-0-	-0- B	-0-	628	2			Y	-0-					14
05	744	N	665	-0-	-79 B	-0-	665	2			Y	-0-					14
06	659	N	659	-0-	-0- B	-0-	659	2			Y	-0-					14
07	651	N	535	-0-	-116 B	-0-	535	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	52	-0-	52 B	52	52	2			Y	-0-					-0-
05	104	N	52	-0-	-52 B	-0-	52	2			Y	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	2			Y	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

02	276	N	276	-0-	-0- B	-0-	276	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	86	-0-	-224 B	-0-	86	2			Y	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	2			Y	-0-					-0-
05	310	N	142	-0-	-168 B	-0-	142	2			Y	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			Y	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

02	896	N	768	-0-	-128 B	-0-	670	2	98	9	Y	89	89	1			14
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	487	-0-	-102 B	-0-	447	2	40	9	Y	36	36	1			14
04	720	N	698	-0-	-22 B	-0-	698	2			Y	-0-					14
05	837	N	611	-0-	-226 B	-0-	611	2			Y	-0-					14
06	795	N	795	-0-	-0- B	-0-	795	2			Y	-0-					14
*07	802	N	802	-0-	-0- B	-0-	802	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

02	2828	#	-0-	-0-	-2828 B	-5734					Y	76					227
03/01 BALANCING DATE STATUS ->			-5734														
03	3131	#	127	-0-	-3004 B	-8738	126	2	1	9	Y	1	87	1			141
04	3030	#	526	-0-	-2504 B	-11242	424	2	102	9	Y	93					234
05	3131	#	976	-0-	-2155 B	-13397	895	2	81	9	Y	74					308
06	3030	#	-0-	-0-	-3030 B	-16427					Y	-0-					14
07	558	N	1086	-0-	528 B	-15899	999	2	87	9	Y	79	79	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

02	588	N	533	-0-	-55 B	-0-	533	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	419	-0-	-170 B	-0-	419	2			Y	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			Y	-0-					-0-
05	790	N	790	-0-	-0- B	-0-	790	2			Y	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	2			Y	-0-					-0-
07	806	N	723	-0-	-83 B	-0-	723	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	364	-0-	-194 B	-0-	364	2			Y	-0-					14
04	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					14
05	452	N	452	-0-	-0- B	-0-	452	2			Y	-0-					14
06	485	N	485	-0-	-0- B	-0-	485	2			Y	-0-					14
07	496	N	473	-0-	-23 B	-0-	473	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	168	-0-	-168 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	122	-0-	-405 B	-0-	122	2			N	-0-					-0-
04	330	N	26	-0-	-304 B	-0-	26	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	668	-0-	-144 B	-0-	632	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	467	-0-	-215 B	-0-	453	2	14	9	Y	13	13	1			14
04	690	N	654	-0-	-36 B	-0-	654	2			Y	-0-					14
05	744	N	640	-0-	-104 B	-0-	640	2			Y	-0-					14
06	799	N	799	-0-	-0- B	-0-	799	2			Y	-0-					14
*07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	744	-0-	-152 B	-0-	744	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	534	-0-	-210 B	-0-	534	2			Y	-0-					26
04	870	N	554	-0-	-316 B	-0-	554	2			Y	-0-					26
05	837	N	362	-0-	-475 B	-0-	362	2			Y	-0-					26
06	786	N	786	-0-	-0- B	-0-	786	2			Y	-0-					26
*07	576	N	576	-0-	-0- B	-0-	576	2			Y	-0-					26

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	358	-0-	-202 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	210	-0-	-348 B	-0-	210	3			N	-0-					-0-
04	450	N	296	-0-	-154 B	-0-	296	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	321	-0-	-491 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	606	-0-	-66 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
*07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*07	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	51	-0-	-538 B	-0-	51	3			N	-0-					-0-
04	600	N	228	-0-	-372 B	-0-	228	3			N	-0-					-0-
05	589	N	165	-0-	-424 B	-0-	165	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	264	-0-	-128 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	68	-0-	-304 B	-0-	68	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3610	-0-	-30 B	-0-	3610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	813	-0-	-3124 B	-0-	813	3			N	-0-					-0-
04	3930	N	968	-0-	-2962 B	-0-	968	3			N	-0-					-0-
05	3999	N	962	-0-	-3037 B	-0-	962	3			N	-0-					-0-
06	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
*07	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	933	-0-	-19 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	182	-0-	-717 B	-0-	182	3			N	-0-					-0-
04	1140	N	407	-0-	-733 B	-0-	407	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	905	-0-	-75 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	166	-0-	-888 B	-0-	166	3			N	-0-					-0-
04	1020	N	372	-0-	-648 B	-0-	372	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	928	-0-	-584 B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	59	-0-	-1429 B	-0-	59	3			N	-0-					-0-
04	1230	N	451	-0-	-779 B	-0-	451	3			N	-0-					-0-
05	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
04	300	N	206	-0-	-94 B	-0-	206	3			N	-0-					-0-
05	279	N	169	-0-	-110 B	-0-	169	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	403	N	283	-0-	-120 B	-0-	283	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1194	-0-	-542 B	-0-	1194	3			N	-0-					-0-
04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
05	1922	N	1387	-0-	-535 B	-0-	1387	3			N	-0-					-0-
06	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
07	1984	N	1376	-0-	-608 B	-0-	1376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	372	N	150	-0-	-222 B	-0-	150	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1128	-0-	-1042 B	-0-	1128	3			N	-0-					-0-
04	2100	N	1783	-0-	-317 B	-0-	1783	3			N	-0-					-0-
05	2170	N	1231	-0-	-939 B	-0-	1231	3			N	-0-					-0-
06	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
07	1829	N	707	-0-	-1122 B	-0-	707	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	731	-0-	-137 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	496	-0-	-434 B	-0-	496	3			N	-0-					-0-
04	720	N	496	-0-	-224 B	-0-	496	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	701	-0-	-55 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	382	-0-	-424 B	-0-	382	3			N	-0-					-0-
04	660	N	382	-0-	-278 B	-0-	382	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1345	-0-	-27 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	803	-0-	-654 B	-0-	803	3			N	-0-					-0-
04	1320	N	803	-0-	-517 B	-0-	803	3			N	-0-					-0-
05	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
*07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	866	-0-	-808 B	-0-	866	3			N	-0-					-0-
04	1500	N	866	-0-	-634 B	-0-	866	3			N	-0-					-0-
05	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
*07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1081	-0-	-11 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	658	-0-	-520 B	-0-	658	3			N	-0-					-0-
04	1020	N	658	-0-	-362 B	-0-	658	3			N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	775	-0-	-651 B	-0-	775	3			N	-0-					-0-
04	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
05	1426	N	1174	-0-	-252 B	-0-	1174	3			N	-0-					-0-
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	1519	N	687	-0-	-832 B	-0-	687	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1767	-0-	-1271 B	-0-	1767	3			N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
05	2976	N	1941	-0-	-1035 B	-0-	1941	3			N	-0-					-0-
06	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
07	3317	N	935	-0-	-2382 B	-0-	935	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	854	-0-	-975 B	-0-	854	3			N	-0-					-0-
04	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
05	1922	N	1348	-0-	-574 B	-0-	1348	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1860	N	740	-0-	-1120 B	-0-	740	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	190	-0-	-151 B	-0-	190	3			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
05	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	3			N	-0-					-0-
05	310	N	177	-0-	-133 B	-0-	177	3			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
07	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	424	-0-	-24 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	163	-0-	-240 B	-0-	163	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	310	N	154	-0-	-156 B	-0-	154	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	539	-0-	-77 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	663	-0-	-143 B	-0-	663	3			N	-0-					-0-
04	690	N	538	-0-	-152 B	-0-	538	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	231	-0-	-49 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	245	-0-	-63 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	316	-0-	-104 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1249	-0-	-487 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
04	1770	N	1480	-0-	-290 B	-0-	1480	3			N	-0-					-0-
05	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
06	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
*07	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
06	240	N	161	-0-	-79 B	-0-	161	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	3791	-0-	-297 B	-0-	3791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4593	N	4593	-0-	-0- B	-0-	4593	3			N	-0-					-0-
04	4170	N	4046	-0-	-124 B	-0-	4046	3			N	-0-					-0-
05	4657	N	4657	-0-	-0- B	-0-	4657	3			N	-0-					-0-
06	4828	N	4828	-0-	-0- B	-0-	4828	3			N	-0-					-0-
*07	5020	N	5020	-0-	-0- B	-0-	5020	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	138	-0-	-110 B	-0-	138	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	611	-0-	-481 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	548	-0-	-568 B	-0-	548	3			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
07	682	N	422	-0-	-260 B	-0-	422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-5212					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5212																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	870	N	20	-0-	-850	B	-0-	20	3			N	-0-					-0-
05	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1288	N	987	-0-	-301	B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	511	-0-	-853	B	-0-	511	3			N	-0-					-0-
04	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
05	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
06	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
07	1581	N	275	-0-	-1306	B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	627	-0-	-520	B	-0-	627	3			N	-0-					-0-
04	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
05	1271	N	1234	-0-	-37	B	-0-	1234	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1457	N	333	-0-	-1124	B	-0-	333	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	503	-0-	-57	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	560	-0-	-29	B	-0-	560	3			N	-0-					-0-
04	570	N	504	-0-	-66	B	-0-	504	3			N	-0-					-0-
05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
05	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	608	-0-	-92	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	630	N	604	-0-	-26	B	-0-	604	3			N	-0-					-0-
05	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
*07	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
05	155	N	96	-0-	-59	B	-0-	96	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1070	-0-	-139 B	-0-	1070	3			N	-0-					-0-
04	1050	N	923	-0-	-127 B	-0-	923	3			N	-0-					-0-
05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*07	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	830	-0-	-317 B	-0-	830	3			N	-0-					-0-
04	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			361	-0-	361 B	361	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 361																	
03 14B2 EXT			455	-0-	455 B	816	455	3			N	-0-					-0-
04 14B2 EXT			415	-0-	415 B	1231	415	3			N	-0-					-0-
05	0		411	-0-	411 B	1642	411	3			N	-0-					-0-
06	0		408	-0-	408 B	2050	408	3			N	-0-					-0-
*07	2458	N	408	-0-	-2050 B	-0-	408	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	768	-0-	-44 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
04	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*07	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1116	-0-	-32 B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
05	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
06	1230	N	1195	-0-	-35 B	-0-	1195	3			N	-0-					-0-
*07	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	391	-0-	-85 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1067	-0-	-25 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
04	1170	N	1106	-0-	-64 B	-0-	1106	3			N	-0-					-0-
05	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
06	1290	N	1229	-0-	-61 B	-0-	1229	3			N	-0-					-0-
*07	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
04	870	N	783	-0-	-87 B	-0-	783	3			N	-0-					-0-
05	1054	N	850	-0-	-204 B	-0-	850	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	233	-0-	-355 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	281	-0-	-308 B	-0-	281	3			N	-0-					-0-
04	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
*07	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	743	-0-	-13 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1292	-0-	-24 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
04	1410	N	1240	-0-	-170 B	-0-	1240	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
*07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2235	-0-	-61 B	-0-	2235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2426	-0-	-54 B	-0-	2426	3			N	-0-					-0-
04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
05	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
*07	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-
04	1920	N	1716	-0-	-204 B	-0-	1716	3			N	-0-					-0-
05	2046	N	1625	-0-	-421 B	-0-	1625	3			N	-0-					-0-
06	1980	N	1194	-0-	-786 B	-0-	1194	3			N	-0-					-0-
07	1767	N	1384	-0-	-383 B	-0-	1384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1222	-0-	-10 B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	3			N	-0-					-0-
04	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*07	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	282	-0-	-54 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	207	-0-	-129 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	382	-0-	-66 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
04	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
05	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
06	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1549	-0-	-299 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
05	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
06	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
*07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
04	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	419	-0-	-29 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1819	-0-	-26 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1979	-0-	-36 B	-0-	1979	3			N	-0-					-0-
04	3030	#	1454	-0-	-1576 B	-1576	1454	3			N	-0-					-0-
05	3131	#	2190	-0-	-941 B	-2517	2190	3			N	-0-					-0-
06	3030	#	1934	-0-	-1096 B	-3613	1934	3			N	-0-					-0-
07	3131	#	1895	-0-	-1236 B	-4849	1895	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
04	990	N	988	-0-	-2 B	-0-	988	3			N	-0-					-0-
05	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1292	-0-	-80 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-					-0-
04	1380	N	1325	-0-	-55 B	-0-	1325	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*07	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	644	-0-	-84 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	720	N	673	-0-	-47 B	-0-	673	3			N	-0-					-0-
05	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	714	-0-	-70 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	438	-0-	-66 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	687	-0-	-41 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	660	N	567	-0-	-93 B	-0-	567	3			N	-0-					-0-
05	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
06	780	N	584	-0-	-196 B	-0-	584	3			N	-0-					-0-
*07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	720	N	496	-0-	-224 B	-0-	496	3			N	-0-					-0-
07	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
06	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
*07	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1632	-0-	-42 B	-0-	1632	3			N	-0-					-0-
04	1740	N	1381	-0-	-359 B	-0-	1381	3			N	-0-					-0-
05	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
06	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-
*07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
04	750	N	515	-0-	-235 B	-0-	515	3			N	-0-					-0-
05	775	N	600	-0-	-175 B	-0-	600	3			N	-0-					-0-
06	720	N	530	-0-	-190 B	-0-	530	3			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

02	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1470	N	1255	-0-	-215 B	-0-	1255	3			N	-0-					-0-
05	1581	N	1367	-0-	-214 B	-0-	1367	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*07	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

02	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1550	N	1213	-0-	-337 B	-0-	1213	3			N	-0-					-0-
06	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
*07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

02	3136	N	3003	-0-	-133 B	-0-	3003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
04	3330	N	3133	-0-	-197 B	-0-	3133	3			N	-0-					-0-
05	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
06	3450	N	3173	-0-	-277 B	-0-	3173	3			N	-0-					-0-
07	3224	N	2904	-0-	-320 B	-0-	2904	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
06	270	N	138	-0-	-132 B	-0-	138	3			N	-0-					-0-
07	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1054	-0-	-178 B	-0-	1054	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			Y	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	3			Y	-0-					-0-
05	1394	N	1394	-0-	-0- B	-0-	1394	3			Y	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			Y	-0-					-0-
*07	1346	N	1346	-0-	-0- B	-0-	1346	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	215	-0-	-121 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
*07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			Y	-0-					-0-
04	360	N	140	-0-	-220 B	-0-	140	3			Y	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	3			Y	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	78	-0-	-174 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	29	-0-	-250 B	-0-	29	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	752	-0-	-32 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
04	780	N	767	-0-	-13 B	-0-	767	3			N	-0-					-0-
05	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*07	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	599	-0-	-45 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
05	651	N	60	-0-	-591 B	-0-	60	3			N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
*07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	787	-0-	-165 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	860	-0-	-132 B	-0-	860	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
06	840	N	697	-0-	-143 B	-0-	697	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	813	-0-	-210 B	-0-	813	3			N	-0-					-0-
04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	1302	N	1001	-0-	-301 B	-0-	1001	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1444	-0-	-602 B	-0-	1444	3			N	-0-					-0-
04	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
05	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
06	2830	N	2830	-0-	-0- B	-0-	2830	3			N	-0-					-0-
07	2728	N	2658	-0-	-70 B	-0-	2658	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2365	-0-	-71 B	-0-	2365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1369	-0-	-925 B	-0-	1369	3			N	-0-					-0-
04	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
05	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
07	2852	N	2401	-0-	-451 B	-0-	2401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1755	-0-	-233 B	-0-	1755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	909	-0-	-889 B	-0-	909	3			N	-0-					-0-
04	1770	N	21	-0-	-1749 B	-0-	21	3			N	-0-					-0-
05	1953	N	1773	-0-	-180 B	-0-	1773	3			N	-0-					-0-
06	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
*07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3879	-0-	1079 B	1884	3879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1884																	
03	2139	N	200	-0-	-1939 B	-0-	200	3			N	-0-					-0-
04	3780	#	2549	-0-	-1231 B	-1231	2549	3			N	-0-					-0-
05	4309	#	606	-0-	-3703 B	-4934	606	3			N	-0-					-0-
06	4170	#	-0-	-0-	-4170 B	-9104					N	-0-					-0-
07	4309	#	25	-0-	-4284 B	-13388	25	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	270	-0-	-122 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	420	N	145	-0-	-275 B	-0-	145	3			N	-0-					-0-
05	310	N	141	-0-	-169 B	-0-	141	3			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2113	-0-	-71 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1087	-0-	-1300 B	-0-	1087	3			N	-0-					-0-
04	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
06	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
07	2542	N	2160	-0-	-382 B	-0-	2160	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	824	-0-	-540 B	-0-	824	3			N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
05	1674	N	1610	-0-	-64 B	-0-	1610	3			N	-0-					-0-
06	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
07	1705	N	1367	-0-	-338 B	-0-	1367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
04	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
05	1891	N	1614	-0-	-277	B	-0-	1614	3			N	-0-					-0-
06	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
07	1891	N	1415	-0-	-476	B	-0-	1415	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	607	-0-	-1577	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	-0-	-0-	-2263	B	-0-					N	-0-					-0-
04	2553	N	2553	-0-	-0-	B	-0-	2553	3			N	-0-					-0-
05	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
07	2635	N	1554	-0-	-1081	B	-0-	1554	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	4295	N	4295	-0-	-0-	B	-0-	4295	3			N	-0-					-0-
05	3587	N	3587	-0-	-0-	B	-0-	3587	3			N	-0-					-0-
06	3112	N	3112	-0-	-0-	B	-0-	3112	3			N	-0-					-0-
07	4433	N	2912	-0-	-1521	B	-0-	2912	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
07	1643	N	929	-0-	-714	B	-0-	929	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	525	-0-	-498	B	-0-	525	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	1085	N	1079	-0-	-6	B	-0-	1079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2338	-0-	-42 B	-0-	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1355	-0-	-1187 B	-0-	1355	3			N	-0-					-0-
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
06	1320	N	994	-0-	-326 B	-0-	994	3			N	-0-					-0-
07	2759	N	996	-0-	-1763 B	-0-	996	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	594	-0-	-460 B	-0-	594	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	1178	N	808	-0-	-370 B	-0-	808	3			N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	122	-0-	-1490 B	-0-	122	3			N	-0-					-0-
04	1440	N	1129	-0-	-311 B	-0-	1129	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	2523	-0-	2019 B	-533	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -533																	
03	3069	N	232	-0-	-2837 B	-533	232	3			N	-0-					-0-
04	2790	N	2157	-0-	-633 B	-533	2157	3			N	-0-					-0-
05	2790	N	3070	-0-	280 B	-253	3070	3			N	-0-					-0-
06	1932	N	2185	-0-	253 B	-0-	2185	3			N	-0-					-0-
*07	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	88	-0-	-1059 B	-0-	88	3			N	-0-					-0-
04	1050	N	813	-0-	-237 B	-0-	813	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	130	-0-	-242 B	-0-	130	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	480	-0-	-419 B	-0-	480	3			N	-0-					-0-
04	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
05	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	806	N	524	-0-	-282 B	-0-	524	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	285	-0-	-242 B	-0-	285	3			N	-0-					-0-
04	570	N	472	-0-	-98 B	-0-	472	3			N	-0-					-0-
05	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
06	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1089	-0-	-616 B	-0-	1089	3			N	-0-					-0-
04	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
05	1674	N	1228	-0-	-446 B	-0-	1228	3			N	-0-					-0-
06	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
07	1798	N	1152	-0-	-646 B	-0-	1152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	252	-0-	-213 B	-0-	252	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*07	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1440	N	1235	-0-	-205 B	-0-	1235	3			N	-0-					-0-
05	1302	N	159	-0-	-1143 B	-0-	159	3			N	-0-					-0-
06	1230	N	1179	-0-	-51 B	-0-	1179	3			N	-0-					-0-
07	1271	N	1119	-0-	-152 B	-0-	1119	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1771	-0-	-105 B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1911	-0-	-228 B	-0-	1911	3			N	-0-					-0-
04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
05	1953	N	1870	-0-	-83 B	-0-	1870	3			N	-0-					-0-
06	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*07	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	176	-0-	-661	B	-0-	176	3			N	-0-					-0-
04	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
05	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	1085	N	113	-0-	-972	B	-0-	113	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	7	-0-	-553	B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
04	750	N	347	-0-	-403	B	-0-	347	3			N	-0-					-0-
05	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
*07	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	493	-0-	-1831	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	379	-0-	-2008	B	-0-	379	3			N	-0-					-0-
04	1710	N	1664	-0-	-46	B	-0-	1664	3			N	-0-					-0-
05	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
06	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-
*07	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	70	-0-	-550	B	-0-	70	3			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	434	N	32	-0-	-402	B	-0-	32	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	36	-0-	-776	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	115	-0-	-474	B	-0-	115	3			N	-0-					-0-
04	480	N	206	-0-	-274	B	-0-	206	3			N	-0-					-0-
05	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
05	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1062	-0-	-984 B	-0-	1062	3			N	-0-					-0-
04	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
05	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
06	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
07	2232	N	1848	-0-	-384 B	-0-	1848	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	13	-0-	-183 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	210	-0-	-742 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	158	-0-	-834 B	-0-	158	3			N	-0-					-0-
04	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
*07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	337	-0-	-2453	B	-0-	337	3			N	-0-					-0-
04	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
05	2986	N	2986	-0-	-0-	B	-0-	2986	3			N	-0-					-0-
06	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
07	2325	N	1475	-0-	-850	B	-0-	1475	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	89	-0-	-500	B	-0-	89	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	3100	N	3406	-0-	306	B	306	3406	3			N	-0-					-0-
06	2768	N	2462	-0-	-306	B	-0-	2462	3			N	-0-					-0-
*07	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	379	-0-	-2473	B	-0-	379	3			N	-0-					-0-
04	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
05	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
06	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
*07	2648	N	2648	-0-	-0-	B	-0-	2648	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	360	-0-	-592	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	132	-0-	-984	B	-0-	132	3			N	-0-					-0-
04	720	N	316	-0-	-404	B	-0-	316	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	207	-0-	-465 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	107	-0-	-637 B	-0-	107	3			N	-0-					-0-
04	690	N	150	-0-	-540 B	-0-	150	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	466	-0-	-934 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	228	-0-	-1291 B	-0-	228	3			N	-0-					-0-
04	1320	N	359	-0-	-961 B	-0-	359	3			N	-0-					-0-
05	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
06	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
*07	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	335	-0-	-981 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	434	-0-	-682 B	-0-	434	3			N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
*07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	387	-0-	-761 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	196	-0-	-982 B	-0-	196	3			N	-0-					-0-
04	960	N	759	-0-	-201 B	-0-	759	3			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*07	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	784	N	210	-0-	-574 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	125	-0-	-557 B	-0-	125	3			N	-0-					-0-
04	630	N	424	-0-	-206 B	-0-	424	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1316	N	343	-0-	-973 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	188	-0-	-897 B	-0-	188	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*07	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1176	N	618	-0-	-558 B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	290	-0-	-826 B	-0-	290	3			N	-0-					-0-
04	1440	N	31	-0-	-1409 B	-0-	31	3			N	-0-					-0-
05	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
06	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
*07	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	496	N	16	-0-	-480 B	-0-	16	3			N	-0-					-0-
06	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	1794	-0-	-1454 B	-1454	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1454																	
03	3596	#	2512	-0-	-1084 B	-2538	2512	3			N	-0-					-0-
04	3480	#	2049	-0-	-1431 B	-3969	2049	3			N	-0-					-0-
05	3596	#	1514	-0-	-2082 B	-6051	1514	3			N	-0-					-0-
06	3480	#	362	-0-	-3118 B	-9169	362	3			N	-0-					-0-
07	2108	N	81	-0-	-2027 B	-9169	81	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	218	-0-	-1798 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	421	-0-	-1098 B	-0-	421	3			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
*07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6727	N	746	-0-	-5981 B	-0-	746	3			N	-0-					-0-
04	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-
05	6858	N	6858	-0-	-0- B	-0-	6858	3			N	-0-					-0-
06	5650	N	5650	-0-	-0- B	-0-	5650	3			N	-0-					-0-
*07	5751	N	5751	-0-	-0- B	-0-	5751	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	301	-0-	-343 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	206	-0-	-298 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	145	-0-	-196 B	-0-	145	3			N	-0-					-0-
04	1320	N	53	-0-	-1267 B	-0-	53	3			N	-0-					-0-
05	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1867	-0-	-373 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2250	N	2071	-0-	-179 B	-0-	2071	3			N	-0-					-0-
05	2077	N	1833	-0-	-244 B	-0-	1833	3			N	-0-					-0-
06	2280	N	1812	-0-	-468 B	-0-	1812	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1095	-0-	-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
05	1209	N	796	-0-	-413 B	-0-	796	3			N	-0-					-0-
06	1260	N	774	-0-	-486 B	-0-	774	3			N	-0-					-0-
07	1116	N	8	-0-	-1108 B	-0-	8	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	990	N	182	-0-	-808 B	-0-	182	3			N	-0-					-0-
05	713	N	636	-0-	-77 B	-0-	636	3			N	-0-					-0-
06	420	N	38	-0-	-382 B	-0-	38	3			N	-0-					-0-
07	186	N	3	-0-	-183 B	-0-	3	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	93	-0-	-775 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	35	-0-	-399 B	-0-	35	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	890	-0-	-258 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	466	-0-	-619 B	-0-	466	3			N	-0-					-0-
04	1050	N	367	-0-	-683 B	-0-	367	3			N	-0-					-0-
05	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	214	-0-	-598 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	300	N	67	-0-	-233 B	-0-	67	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	720	N	23	-0-	-697 B	-0-	23	3			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*07	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	117	-0-	-219 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	41	-0-	-300 B	-0-	41	3			N	-0-					-0-
04	300	N	153	-0-	-147 B	-0-	153	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1652	N	302	-0-	-1350 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	370	-0-	-1273 B	-0-	370	3			N	-0-					-0-
04	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	174	-0-	-190 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	80	-0-	-292 B	-0-	80	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	153	-0-	-2234 B	-0-	153	3			N	-0-					-0-
04	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
05	2232	N	1188	-0-	-1044 B	-0-	1188	3			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
*07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	192	-0-	-1040 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	138	-0-	-1288 B	-0-	138	3			N	-0-					-0-
04	1050	N	502	-0-	-548 B	-0-	502	3			N	-0-					-0-
05	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
06	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*07	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	605	-0-	-1299 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	264	-0-	-1875 B	-0-	264	3			N	-0-					-0-
04	1830	N	1282	-0-	-548 B	-0-	1282	3			N	-0-					-0-
05	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
*07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	173	-0-	-1160 B	-0-	173	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	14	-0-	-203 B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

02	2660	N	354	-0-	-2306 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	434	-0-	-1705 B	-0-	434	3			N	-0-					-0-
04	2130	N	-0-	-0-	-2130 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1017	-0-	-1251 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	508	-0-	-1445 B	-0-	508	3			N	-0-					-0-
04	2700	N	2008	-0-	-692 B	-0-	2008	3			N	-0-					-0-
05	3892	N	3892	-0-	-0- B	-0-	3892	3			N	-0-					-0-
06	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-
*07	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	230	-0-	-246 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	111	-0-	-533 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	510	N	362	-0-	-148 B	-0-	362	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*07	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
04	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
*07	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	197	-0-	-587 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	99	-0-	-1637 B	-0-	99	3			N	-0-					-0-
04	630	N	385	-0-	-245 B	-0-	385	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
*07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	457	-0-	-271 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
04	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-
07	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	165	-0-	-759 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	522	-0-	-377 B	-0-	522	3			N	-0-					-0-
04	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	1085	N	599	-0-	-486 B	-0-	599	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1640	-0-	-124 B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	974	-0-	-979 B	-0-	974	3			N	-0-					-0-
04	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
07	2015	N	2003	-0-	-12 B	-0-	2003	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	3			N	-0-					-0-
05	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
*07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	764	-0-	-1420 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	269	-0-	-1932 B	-0-	269	3			N	-0-					-0-
04	2010	N	994	-0-	-1016 B	-0-	994	3			N	-0-					-0-
05	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
06	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	131	-0-	-597 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	43	-0-	-608 B	-0-	43	3			N	-0-					-0-
04	420	N	166	-0-	-254 B	-0-	166	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	1080	N	394	-0-	-686 B	-0-	394	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
*07	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	615	-0-	-57 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
04	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	31	-0-	-81 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1076	-0-	-40 B	-0-	1076	3			N	-0-					-0-
04	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-
05	1178	N	1124	-0-	-54 B	-0-	1124	3			N	-0-					-0-
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*07	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-
05	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
*07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1598	-0-	-138 B	-0-	1598	3			N	-0-					-0-
04	1620	N	1508	-0-	-112 B	-0-	1508	3			N	-0-					-0-
05	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
*07	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
04	2070	N	1990	-0-	-80 B	-0-	1990	3			N	-0-					-0-
05	2387	N	2365	-0-	-22 B	-0-	2365	3			N	-0-					-0-
06	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
07	2046	N	2039	-0-	-7 B	-0-	2039	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	434	-0-	-70 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	468	-0-	-90 B	-0-	468	3			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1587	-0-	-65 B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	812	-0-	-986 B	-0-	812	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
05	1767	N	1743	-0-	-24 B	-0-	1743	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	2077	N	747	-0-	-1330 B	-0-	747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1613	-0-	-739	B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	384	-0-	-1941	B	-0-	384	3			N	-0-					-0-
04	1860	N	120	-0-	-1740	B	-0-	120	3			N	-0-					-0-
05	3100	N	3210	-0-	110	B	110	3210	3			N	-0-					-0-
06	2689	N	2579	-0-	-110	B	-0-	2579	3			N	-0-					-0-
*07	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
05	248	N	187	-0-	-61	B	-0-	187	3			N	-0-					-0-
06	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-
07	310	N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1561	-0-	-343	B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	732	-0-	-1314	B	-0-	732	3			N	-0-					-0-
04	1830	N	456	-0-	-1374	B	-0-	456	3			N	-0-					-0-
05	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
06	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	107	-0-	-761	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	66	-0-	-647	B	-0-	66	3			N	-0-					-0-
04	570	N	229	-0-	-341	B	-0-	229	3			N	-0-					-0-
05	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	272	-0-	-224	B	-0-	272	3			N	-0-					-0-
04	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
05	651	N	537	-0-	-114	B	-0-	537	3			N	-0-					-0-
06	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
07	465	N	308	-0-	-157	B	-0-	308	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
04	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
05	1054	N	949	-0-	-105	B	-0-	949	3			N	-0-					-0-
06	1020	N	940	-0-	-80	B	-0-	940	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	772	-0-	-124	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
05	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	1178	N	1058	-0-	-120	B	-0-	1058	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	200	-0-	-24	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1187	-0-	-45	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
04	1290	N	1219	-0-	-71	B	-0-	1219	3			N	-0-					-0-
05	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
*07	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	#	1634	-0-	-1698 B	-716	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -716																	
03	3689	#	851	-0-	-2838 B	-3554	851	3			N	-0-					-0-
04	3960	#	1357	-0-	-2603 B	-6157	1357	3			N	-0-					-0-
05	4092	#	1298	-0-	-2794 B	-8951	1298	3			N	-0-					-0-
06	3960	#	969	-0-	-2991 B	-11942	969	3			N	-0-					-0-
07	4092	#	798	-0-	-3294 B	-15236	798	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
04	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
05	403	N	328	-0-	-75	B	-0-	328	3			N	-0-					-0-
06	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	17	-0-	-789	B	-0-	17	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	201	-0-	-2062	B	-0-	201	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
05	2074	N	2074	-0-	-0-	B	-0-	2074	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
*07	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	34	-0-	-369	B	-0-	34	3			N	-0-					-0-
04	960	N	47	-0-	-913	B	-0-	47	3			N	-0-					-0-
05	1178	N	56	-0-	-1122	B	-0-	56	3			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	0	N	14	-0-	14	B	-2883	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2883																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	N	1060	-0-	-5156 B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	-0-	-0-	-7068 B	-0-					N	-0-					-0-
04	5010	N	3448	-0-	-1562 B	-0-	3448	3			N	-0-					-0-
05	8714	N	8714	-0-	-0- B	-0-	8714	3			N	-0-					-0-
06	7107	N	7107	-0-	-0- B	-0-	7107	3			N	-0-					-0-
*07	5348	N	5348	-0-	-0- B	-0-	5348	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	360	N	239	-0-	-121 B	-0-	239	3			N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	241	-0-	-123 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	136	-0-	-267 B	-0-	136	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	619	-0-	-53 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
07	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*07	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1474	-0-	-94 B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	3			N	-0-					-0-
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
*07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
04	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
05	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	778	-0-	-34 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
04	870	N	793	-0-	-77 B	-0-	793	3			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
*07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	43	-0-	-112 B	-0-	43	3			N	-0-					-0-
04	420	N	83	-0-	-337 B	-0-	83	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
*07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	579	-0-	-401 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
04	990	N	945	-0-	-45 B	-0-	945	3			N	-0-					-0-
05	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*07	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3986	N	3986	-0-	-0- B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2605	-0-	-247 B	-0-	2605	3			N	-0-					-0-
04	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
05	5520	N	5520	-0-	-0- B	-0-	5520	3			N	-0-					-0-
06	5116	N	5116	-0-	-0- B	-0-	5116	3			N	-0-					-0-
07	5549	N	4804	-0-	-745 B	-0-	4804	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	575	-0-	-181 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
07	2790	N	2138	-0-	-652 B	-0-	2138	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	366	-0-	-222 B	-0-	366	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			Y	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			Y	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	3			Y	-0-					-0-
06	570	N	565	-0-	-5 B	-0-	565	3			Y	-0-					-0-
*07	561	N	561	-0-	-0- B	-0-	561	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	494	-0-	-66 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	831	-0-	-1577 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	504	-0-	-1263 B	-0-	504	3			N	-0-					-0-
04	2250	N	2126	-0-	-124 B	-0-	2126	3			N	-0-					-0-
05	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
06	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
*07	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	513	-0-	-19 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	473	-0-	-147 B	-0-	473	3			N	-0-					-0-
04	600	N	455	-0-	-145 B	-0-	455	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*07	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
04	480	N	397	-0-	-83 B	-0-	397	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	100	-0-	-292 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	65	-0-	-276 B	-0-	65	3			N	-0-					-0-
04	240	N	111	-0-	-129 B	-0-	111	3			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1570	-0-	-278 B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	267	-0-	-1903 B	-0-	267	3			N	-0-					-0-
04	1830	N	167	-0-	-1663 B	-0-	167	3			N	-0-					-0-
05	1736	N	1508	-0-	-228 B	-0-	1508	3			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3131	-0-	-117 B	-0-	3131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3603	N	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
04	3210	N	2964	-0-	-246 B	-0-	2964	3			N	-0-					-0-
05	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
06	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
*07	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1835	-0-	-69 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
04	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
05	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
06	2010	N	1985	-0-	-25 B	-0-	1985	3			N	-0-					-0-
*07	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	892	-0-	-4 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	960	-0-	-94 B	-0-	960	3			N	-0-					-0-
04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
05	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
06	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
*07	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	695	-0-	-33 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	66	-0-	-430 B	-0-	66	3			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	29	-0-	-279 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	30	-0-	-187 B	-0-	30	3			N	-0-					-0-
04	210	N	79	-0-	-131 B	-0-	79	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

02	1596	N	332	-0-	-1264 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	281	-0-	-1083 B	-0-	281	3			N	-0-					-0-
04	930	N	438	-0-	-492 B	-0-	438	3			N	-0-					-0-
05	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
06	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
*07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	14	-0-	-141 B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
07	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	611	-0-	-1685	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	342	-0-	-1921	B	-0-	342	3			N	-0-					-0-
04	2100	N	414	-0-	-1686	B	-0-	414	3			N	-0-					-0-
05	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-
06	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2707	-0-	-177	B	-0-	2707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3441	-0-	-0-	B	-0-	3441	3			N	-0-					-0-
04	3420	N	2939	-0-	-481	B	-0-	2939	3			N	-0-					-0-
05	3007	N	2528	-0-	-479	B	-0-	2528	3			N	-0-					-0-
06	3330	N	2438	-0-	-892	B	-0-	2438	3			N	-0-					-0-
07	3038	N	588	-0-	-2450	B	-0-	588	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1553	-0-	-407	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1754	-0-	-509	B	-0-	1754	3			N	-0-					-0-
04	2250	N	1093	-0-	-1157	B	-0-	1093	3			N	-0-					-0-
05	1705	N	877	-0-	-828	B	-0-	877	3			N	-0-					-0-
06	1710	N	1115	-0-	-595	B	-0-	1115	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	182	-0-	-1244	B	-0-	182	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
06	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
07	1054	N	852	-0-	-202	B	-0-	852	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	271	-0-	-933	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	147	-0-	-752	B	-0-	147	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	775	N	713	-0-	-62	B	-0-	713	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	584	-0-	-928 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	290	-0-	-392 B	-0-	290	3			N	-0-					-0-
04	1410	N	1057	-0-	-353 B	-0-	1057	3			N	-0-					-0-
05	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
*07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	434	N	335	-0-	-99 B	-0-	335	3			N	-0-					-0-
06	360	N	230	-0-	-130 B	-0-	230	3			N	-0-					-0-
07	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	70	-0-	-462 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	120	-0-	-438 B	-0-	120	3			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	18	-0-	-514 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	47	-0-	-883 B	-0-	47	3			N	-0-					-0-
04	420	N	200	-0-	-220 B	-0-	200	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1231	-0-	-477 B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	456	-0-	-1218 B	-0-	456	3			N	-0-					-0-
04	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
05	1364	N	569	-0-	-795 B	-0-	569	3			N	-0-					-0-
06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	314	-0-	-50 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
04	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	751	-0-	-5 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	831	-0-	-37 B	-0-	831	3			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
05	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
06	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
*07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
04	870	N	713	-0-	-157 B	-0-	713	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1285	-0-	-843 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1294	-0-	-814 B	-0-	1294	3			N	-0-					-0-
04	1530	N	1182	-0-	-348 B	-0-	1182	3			N	-0-					-0-
05	1426	N	1169	-0-	-257 B	-0-	1169	3			N	-0-					-0-
06	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-
07	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
*07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
05	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*07	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	1380	N	232	-0-	-1148 B	-0-	232	3			N	-0-					-0-
05	806	N	432	-0-	-374 B	-0-	432	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*07	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	210	N	92	-0-	-118 B	-0-	92	3			N	-0-					-0-
05	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	31	-0-	-81 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-
04	4290	N	3679	-0-	-611 B	-0-	3679	3			N	-0-					-0-
05	4733	N	4733	-0-	-0- B	-0-	4733	3			N	-0-					-0-
06	4707	N	4707	-0-	-0- B	-0-	4707	3			N	-0-					-0-
*07	4794	N	4794	-0-	-0- B	-0-	4794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	22	-0-	-790	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
06	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
07	930	N	889	-0-	-41	B	-0-	889	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2765	N	2765	-0-	-0-	B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2639	-0-	-275	B	-0-	2639	3			N	-0-					-0-
04	2499	N	2499	-0-	-0-	B	-0-	2499	3			N	-0-					-0-
05	3278	N	3278	-0-	-0-	B	-0-	3278	3			N	-0-					-0-
06	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
*07	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	1233	-0-	-1959	B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	761	-0-	-2773	B	-0-	761	3			N	-0-					-0-
04	3240	N	2758	-0-	-482	B	-0-	2758	3			N	-0-					-0-
05	4848	N	4848	-0-	-0-	B	-0-	4848	3			N	-0-					-0-
06	3951	N	3951	-0-	-0-	B	-0-	3951	3			N	-0-					-0-
*07	3014	N	3014	-0-	-0-	B	-0-	3014	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	209	-0-	-380	B	-0-	209	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*07	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		1	-0-	1	B	1	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
04	630	N	14	-0-	-616	B	-0-	14	3			N	-0-					-0-
05	775	N	31	-0-	-744	B	-0-	31	3			N	-0-					-0-
06	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2222	-0-	-214	B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	647	-0-	-1926	B	-0-	647	3			N	-0-					-0-
04	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
05	2449	N	569	-0-	-1880	B	-0-	569	3			N	-0-					-0-
06	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
*07	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	442	-0-	-62	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	225	-0-	-271	B	-0-	225	3			N	-0-					-0-
04	510	N	10	-0-	-500	B	-0-	10	3			N	-0-					-0-
05	496	N	390	-0-	-106	B	-0-	390	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	297	-0-	-106	B	-0-	297	3			N	-0-					-0-
04	420	N	288	-0-	-132	B	-0-	288	3			N	-0-					-0-
05	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
06	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	13	-0-	-491	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	462	-0-	-65	B	-0-	462	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
05	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2829	N	2829	-0-	-0- B	-0-	2829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	29	-0-	-2916 B	-0-	29	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	3131	N	858	-0-	-2273 B	-0-	858	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	558	N	101	-0-	-457 B	-0-	101	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	383	-0-	-177 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
04	480	N	391	-0-	-89 B	-0-	391	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1155	-0-	-217 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	315	-0-	-1018 B	-0-	315	3			N	-0-					-0-
04	1200	N	369	-0-	-831 B	-0-	369	3			N	-0-					-0-
05	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*07	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	612	-0-	-1320 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	310	-0-	-2046 B	-0-	310	3			N	-0-					-0-
04	4620	N	927	-0-	-3693 B	-0-	927	3			N	-0-					-0-
05	5599	N	5599	-0-	-0- B	-0-	5599	3			N	-0-					-0-
06	6525	N	6525	-0-	-0- B	-0-	6525	3			N	-0-					-0-
*07	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	143	-0-	-417 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	83	-0-	-785 B	-0-	83	3			N	-0-					-0-
04	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	310	N	118	-0-	-192 B	-0-	118	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	137	-0-	-703 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	156	-0-	-619 B	-0-	156	3			N	-0-					-0-
04	780	N	360	-0-	-420 B	-0-	360	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
06	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	147	-0-	-189 B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	65	-0-	-307 B	-0-	65	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	350	-0-	-294 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	122	-0-	-653 B	-0-	122	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	682	N	443	-0-	-239 B	-0-	443	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	456	-0-	-567 B	-0-	456	3			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	868	N	659	-0-	-209 B	-0-	659	3			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
07	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8732		4099	-0-	-4633 B	3419	4099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3419																	
03	7785	R	4366	-0-	-3419 B	-0-	4366	3			N	-0-					-0-
04	5190	#	4207	-0-	-983 B	-983	4207	3			N	-0-					-0-
05	5363	#	6204	-0-	841 B	-142	6204	3			N	-0-					-0-
06	5190	#	4401	-0-	-789 B	-931	4401	3			N	-0-					-0-
07	5363	#	4818	-0-	-545 B	-1476	4818	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	465	-0-	-310 B	-0-	465	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	899	N	734	-0-	-165 B	-0-	734	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	826	-0-	-321 B	-0-	826	3			N	-0-					-0-
04	1140	N	867	-0-	-273 B	-0-	867	3			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*07	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

02	644	N	66	-0-	-578 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	9	-0-	-239 B	-0-	9	3			N	-0-					-0-
04	540	N	250	-0-	-290 B	-0-	250	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	317	-0-	-179 B	-0-	317	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	620	N	521	-0-	-99 B	-0-	521	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	516	-0-	-44 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	374	-0-	-184 B	-0-	374	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	651	N	524	-0-	-127 B	-0-	524	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	51	-0-	-61 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	366	-0-	-68 B	-0-	366	3			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	651	N	574	-0-	-77 B	-0-	574	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
04	720	N	487	-0-	-233 B	-0-	487	3			N	-0-					-0-
05	806	N	490	-0-	-316 B	-0-	490	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1257	-0-	-31 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	655	-0-	-709 B	-0-	655	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
05	1395	N	1068	-0-	-327 B	-0-	1068	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	355	-0-	-327 B	-0-	355	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	914	-0-	-109 B	-0-	914	3			N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
05	1364	N	1103	-0-	-261 B	-0-	1103	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1364	N	1104	-0-	-260 B	-0-	1104	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	510	-0-	-78 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	295	-0-	-356 B	-0-	295	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
06	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	371	-0-	-189 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	356	-0-	-140 B	-0-	356	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	305	-0-	-160 B	-0-	305	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	620	N	519	-0-	-101 B	-0-	519	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	313	-0-	-183 B	-0-	313	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
04	360	N	1	-0-	-359 B	-0-	1	3			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	129	-0-	-991 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
05	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
06	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	834	-0-	-62 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	219	-0-	-773 B	-0-	219	3			N	-0-					-0-
04	840	N	107	-0-	-733 B	-0-	107	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	641	-0-	-115 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	312	-0-	-401 B	-0-	312	3			N	-0-					-0-
04	960	N	566	-0-	-394 B	-0-	566	3			N	-0-					-0-
05	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	195	-0-	-617 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	121	-0-	-561 B	-0-	121	3			N	-0-					-0-
04	630	N	24	-0-	-606 B	-0-	24	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	R	64	-0-	-744 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-
04	300	N	112	-0-	-188 B	-0-	112	3			N	-0-					-0-
05	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	598	-0-	-158 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	153	-0-	-436 B	-0-	153	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
04	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
05	1364	N	100	-0-	-1264 B	-0-	100	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1213	-0-	-120 B	-0-	1213	3			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
05	1364	N	1206	-0-	-158 B	-0-	1206	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	396	-0-	-304 B	-10772	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2661 CANCELLED UNDERAGE -> -8111																	
03	744	N	200	-0-	-544 B	-2661	200	3			N	-0-					-0-
04	840	N	379	-0-	-461 B	-2661	379	3			N	-0-					-0-
05	434	N	895	-0-	461 B	-2200	895	3			N	-0-					-0-
06	180	N	1281	-0-	1101 B	-1099	1281	3			N	-0-					-0-
07	403	N	418	-0-	15 B	-1084	418	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
04	750	N	581	-0-	-169 B	-0-	581	3			N	-0-					-0-
05	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	384	-0-	-64 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
04	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	536	-0-	-24 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	532	-0-	-150 B	-0-	532	3			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	402	-0-	-2450 B	-0-	402	3			N	-0-					-0-
04	2520	N	1416	-0-	-1104 B	-0-	1416	3			N	-0-					-0-
05	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*07	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	885	-0-	-851 B	-0-	885	3			N	-0-					-0-
04	1620	N	974	-0-	-646 B	-0-	974	3			N	-0-					-0-
05	1550	N	879	-0-	-671 B	-0-	879	3			N	-0-					-0-
06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
07	992	N	705	-0-	-287 B	-0-	705	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	3000	N	4268	-0-	1268 B	1268	4268	3			N	-0-					-0-
05	3100	N	2928	-0-	-172 B	1096	2928	3			N	-0-					-0-
06	2984	N	1888	-0-	-1096 B	-0-	1888	3			N	-0-					-0-
07	4402	#	2228	-0-	-2174 B	-2174	2228	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	254	-0-	-3094 B	-0-	254	3			N	-0-					-0-
04	3030	N	2359	-0-	-671 B	-0-	2359	3			N	-0-					-0-
05	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
*07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1451	-0-	-1370 B	-0-	1451	3			N	-0-					-0-
04	2940	N	2517	-0-	-423 B	-0-	2517	3			N	-0-					-0-
05	2821	N	2310	-0-	-511 B	-0-	2310	3			N	-0-					-0-
06	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
*07	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
04	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
05	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
07	1829	N	1321	-0-	-508 B	-0-	1321	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	443	-0-	-89 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	510	N	454	-0-	-56 B	-0-	454	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
06	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1112	-0-	-92 B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	615	-0-	-656 B	-0-	615	3			N	-0-					-0-
04	2070	N	737	-0-	-1333 B	-0-	737	3			N	-0-					-0-
05	1240	N	699	-0-	-541 B	-0-	699	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	775	N	494	-0-	-281 B	-0-	494	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	890	-0-	-1994 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	549	-0-	-2427 B	-0-	549	3			N	-0-					-0-
04	3090	N	1719	-0-	-1371 B	-0-	1719	3			N	-0-					-0-
05	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
06	4970	N	4970	-0-	-0- B	-0-	4970	3			N	-0-					-0-
*07	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	982	-0-	-2826 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	638	-0-	-2989 B	-0-	638	3			N	-0-					-0-
04	3240	N	1762	-0-	-1478 B	-0-	1762	3			N	-0-					-0-
05	6171	N	6171	-0-	-0- B	-0-	6171	3			N	-0-					-0-
06	5835	N	5835	-0-	-0- B	-0-	5835	3			N	-0-					-0-
*07	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	326	-0-	-1550 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	2	-0-	-2013 B	-0-	2	3			N	-0-					-0-
04	1620	N	1200	-0-	-420 B	-0-	1200	3			N	-0-					-0-
05	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	834	-0-	-344 B	-0-	834	3			N	-0-					-0-
04	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
05	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
06	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-
*07	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
06	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
05	1674	N	1291	-0-	-383 B	-0-	1291	3			N	-0-					-0-
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
*07	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	205	-0-	-271 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	114	-0-	-382 B	-0-	114	3			N	-0-					-0-
04	810	N	108	-0-	-702 B	-0-	108	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	305	-0-	-1235 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	230	-0-	-855 B	-0-	230	3			N	-0-					-0-
04	870	N	742	-0-	-128 B	-0-	742	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
*07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2151	-0-	-369 B	-2543	2151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2397 CANCELLED UNDERAGE -> -146																	
03	2108	N	1194	-0-	-914 B	-2397	1194	3			N	-0-					-0-
04	343	N	2740	-0-	2397 B	-0-	2740	3			N	-0-					-0-
05	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
06	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
07	2821	N	2523	-0-	-298 B	-0-	2523	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5487	N	5487	-0-	-0- B	-0-	5487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3459	-0-	-1191 B	-0-	3459	3			N	-0-					-0-
04	6646	N	6646	-0-	-0- B	-0-	6646	3			N	-0-					-0-
05	7370	N	7370	-0-	-0- B	-0-	7370	3			N	-0-					-0-
06	6760	N	6760	-0-	-0- B	-0-	6760	3			N	-0-					-0-
07	6882	N	6467	-0-	-415 B	-0-	6467	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	246	-0-	-594 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
06	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
07	1271	N	1068	-0-	-203 B	-0-	1068	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	207	-0-	-101 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	923	-0-	-2185 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-
04	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-
05	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
06	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-
07	4123	N	2323	-0-	-1800 B	-0-	2323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2638	-0-	-246 B	-0-	2638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1511	-0-	-1496 B	-0-	1511	3			N	-0-					-0-
04	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
05	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
06	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
07	3472	N	2625	-0-	-847 B	-0-	2625	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	2686	-0-	2126 B	-8688	2686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8688																	
03	651	N	3	-0-	-648 B	-0-	3	3			N	-0-					-0-
04	2280	N	957	-0-	-1323 B	-0-	957	3			N	-0-					-0-
05	2976	N	294	-0-	-2682 B	-0-	294	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*07	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	1035	-0-	-2577 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	-0-	-0-	-3875 B	-0-					N	-0-					-0-
04	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
05	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
06	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
07	4557	N	2527	-0-	-2030 B	-0-	2527	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2897	-0-	-71 B	-0-	2897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1778	-0-	-1291 B	-0-	1778	3			N	-0-					-0-
04	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-
05	3193	N	3088	-0-	-105 B	-0-	3088	3			N	-0-					-0-
06	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
07	3658	N	2801	-0-	-857 B	-0-	2801	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1469	-0-	-918 B	-0-	1469	3			N	-0-					-0-
04	3000	N	3034	-0-	34 B	34	3034	3			N	-0-					-0-
05	3038	N	3004	-0-	-34 B	-0-	3004	3			N	-0-					-0-
06	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
07	3131	#	2668	-0-	-463 B	-463	2668	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3782	N	3782	-0-	-0- B	-0-	3782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	2280	-0-	-1719 B	-0-	2280	3			N	-0-					-0-
04	4964	N	4964	-0-	-0- B	-0-	4964	3			N	-0-					-0-
05	5921	N	5921	-0-	-0- B	-0-	5921	3			N	-0-					-0-
06	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
07	5115	N	3989	-0-	-1126 B	-0-	3989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	827	-0-	-1749 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
04	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
05	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
06	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
07	3627	N	2009	-0-	-1618 B	-0-	2009	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2142	-0-	-322 B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
04	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
05	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
06	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
07	3379	N	2638	-0-	-741 B	-0-	2638	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	275	-0-	-1713 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	369	-0-	-1615 B	-0-	369	3			N	-0-					-0-
04	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
05	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
06	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
07	1488	N	1361	-0-	-127 B	-0-	1361	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	3000	N	3352	-0-	352 B	352	3352	3			N	-0-					-0-
05	2732	N	2380	-0-	-352 B	-0-	2380	3			N	-0-					-0-
06	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
07	3472	#	1937	-0-	-1535 B	-1535	1937	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
04	4534	N	4534	-0-	-0- B	-0-	4534	3			N	-0-					-0-
05	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
06	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
07	4681	N	2588	-0-	-2093 B	-0-	2588	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	4277	-0-	-35 B	-0-	4277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	2572	-0-	-2047 B	-0-	2572	3			N	-0-					-0-
04	5351	N	5351	-0-	-0- B	-0-	5351	3			N	-0-					-0-
05	4857	N	4857	-0-	-0- B	-0-	4857	3			N	-0-					-0-
06	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
07	5518	N	4825	-0-	-693 B	-0-	4825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2514	-0-	-90 B	-0-	2514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	1460	-0-	-1392 B	-0-	1460	3			N	-0-					-0-
04	3043	N	3043	-0-	-0- B	-0-	3043	3			N	-0-					-0-
05	2790	N	2789	-0-	-1 B	-0-	2789	3			N	-0-					-0-
06	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
07	3131	N	2785	-0-	-346 B	-0-	2785	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	241	-0-	-67 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-6294					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6294																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2122	-0-	-314 B	-0-	2122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1245	-0-	-1452 B	-0-	1245	3			N	-0-					-0-
04	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
05	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
06	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
*07	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	225	-0-	-83 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1612	-0-	-1188 B	8741	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8741																	
03	3100	N	989	-0-	-2111 B	6630	989	3			N	-0-					-0-
04	3000	N	2035	-0-	-965 B	5665	2035	3			N	-0-					-0-
05	3100	N	1890	-0-	-1210 B	4455	1890	3			N	-0-					-0-
06	3000	N	1797	-0-	-1203 B	3252	1797	3			N	-0-					-0-
*07	3100	N	1694	-0-	-1406 B	1846	1694	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	5192	N	5192	-0-	-0- B	-0-	5192	3			N	-0-					-0-
05	3999	N	3999	-0-	-0- B	-0-	3999	3			N	-0-					-0-
06	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
07	5363	N	4432	-0-	-931 B	-0-	4432	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
04	7007	N	7007	-0-	-0- B	-0-	7007	3			N	-0-					-0-
05	6155	N	6155	-0-	-0- B	-0-	6155	3			N	-0-					-0-
06	5590	N	5590	-0-	-0- B	-0-	5590	3			N	-0-					-0-
07	7254	N	5214	-0-	-2040 B	-0-	5214	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2334	N	4031	-0-	1697 B	-0-	4031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	371	-0-	-4527 B	-0-	371	3			N	-0-					-0-
04	4440	N	3447	-0-	-993 B	-0-	3447	3			N	-0-					-0-
05	4906	N	4906	-0-	-0- B	-0-	4906	3			N	-0-					-0-
06	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
*07	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	2391	-0-	624 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	673	-0-	-4721 B	-0-	673	3			N	-0-					-0-
04	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
05	5632	N	5632	-0-	-0- B	-0-	5632	3			N	-0-					-0-
06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
*07	5404	N	5404	-0-	-0- B	-0-	5404	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4906	N	4906	-0-	-0- B	-0-	4906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	452	-0-	-5500 B	-0-	452	3			N	-0-					-0-
04	5400	N	4196	-0-	-1204 B	-0-	4196	3			N	-0-					-0-
05	5971	N	5971	-0-	-0- B	-0-	5971	3			N	-0-					-0-
06	4250	N	4250	-0-	-0- B	-0-	4250	3			N	-0-					-0-
*07	4756	N	4756	-0-	-0- B	-0-	4756	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	263	-0-	-3209 B	-0-	263	3			N	-0-					-0-
04	3150	N	2444	-0-	-706 B	-0-	2444	3			N	-0-					-0-
05	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
06	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*07	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	400	-0-	-972 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	199	-0-	-1289 B	-0-	199	3			N	-0-					-0-
04	1290	N	777	-0-	-513 B	-0-	777	3			N	-0-					-0-
05	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9391	N	9391	-0-	-0- B	-0-	9391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11408	N	865	-0-	-10543 B	-0-	865	3			N	-0-					-0-
04	10350	N	8031	-0-	-2319 B	-0-	8031	3			N	-0-					-0-
05	11429	N	11429	-0-	-0- B	-0-	11429	3			N	-0-					-0-
06	8135	N	8135	-0-	-0- B	-0-	8135	3			N	-0-					-0-
*07	9104	N	9104	-0-	-0- B	-0-	9104	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	326	-0-	-3766 B	-0-	326	3			N	-0-					-0-
04	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
05	4004	N	4004	-0-	-0- B	-0-	4004	3			N	-0-					-0-
06	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
07	3317	N	3002	-0-	-315 B	-0-	3002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6510	N	639	-0-	-5871	B	-0-	639	3			N	-0-					-0-
04	4502	N	4502	-0-	-0-	B	-0-	4502	3			N	-0-					-0-
05	7118	N	7118	-0-	-0-	B	-0-	7118	3			N	-0-					-0-
06	5726	N	5726	-0-	-0-	B	-0-	5726	3			N	-0-					-0-
*07	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	941	-0-	-1915	B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	29	-0-	-2947	B	-0-	29	3			N	-0-					-0-
04	5250	N	1523	-0-	-3727	B	-0-	1523	3			N	-0-					-0-
05	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
06	3163	N	3163	-0-	-0-	B	-0-	3163	3			N	-0-					-0-
*07	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5735	N	697	-0-	-5038	B	-0-	697	3			N	-0-					-0-
04	1830	N	1432	-0-	-398	B	-0-	1432	3			N	-0-					-0-
05	4221	N	4221	-0-	-0-	B	-0-	4221	3			N	-0-					-0-
06	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
*07	3805	N	3805	-0-	-0-	B	-0-	3805	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	338	-0-	-2204	B	-0-	338	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
05	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	B	-0-	2229	3			N	-0-					-0-
*07	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	474	-0-	-2967	B	-0-	474	3			N	-0-					-0-
04	1080	N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-
05	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
06	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
*07	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	329	-0-	-198	B	-0-	329	3			N	-0-					-0-
04	930	N	711	-0-	-219	B	-0-	711	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
06	2703	N	2703	-0-	-0-	B	-0-	2703	3			N	-0-					-0-
*07	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	N	3604	-0-	-904	B	-0-	3604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4523	N	4523	-0-	-0-	B	-0-	4523	3			N	-0-					-0-
04	4870	N	4870	-0-	-0-	B	-0-	4870	3			N	-0-					-0-
05	3999	N	3860	-0-	-139	B	-0-	3860	3			N	-0-					-0-
06	4380	N	3261	-0-	-1119	B	-0-	3261	3			N	-0-					-0-
07	5022	N	4563	-0-	-459	B	-0-	4563	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	124	-0-	-1519	B	-0-	124	3			N	-0-					-0-
04	1470	N	1148	-0-	-322	B	-0-	1148	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
06	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
*07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3995	N	3995	-0-	-0-	B	-0-	3995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5022	N	444	-0-	-4578	B	-0-	444	3			N	-0-					-0-
04	4350	N	3008	-0-	-1342	B	-0-	3008	3			N	-0-					-0-
05	5495	N	5495	-0-	-0-	B	-0-	5495	3			N	-0-					-0-
06	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
07	3100	N	2655	-0-	-445	B	-0-	2655	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	N	4438	-0-	-70	B	-0-	4438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5168	N	5168	-0-	-0-	B	-0-	5168	3			N	-0-					-0-
04	5222	N	5222	-0-	-0-	B	-0-	5222	3			N	-0-					-0-
05	5220	N	5220	-0-	-0-	B	-0-	5220	3			N	-0-					-0-
06	5010	N	4296	-0-	-714	B	-0-	4296	3			N	-0-					-0-
07	5394	N	5209	-0-	-185	B	-0-	5209	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5219	N	5219	-0-	-0-	B	-0-	5219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5332	N	5246	-0-	-86	B	-0-	5246	3			N	-0-					-0-
04	5700	N	5235	-0-	-465	B	-0-	5235	3			N	-0-					-0-
05	5768	N	5768	-0-	-0-	B	-0-	5768	3			N	-0-					-0-
06	5070	N	4384	-0-	-686	B	-0-	4384	3			N	-0-					-0-
*07	5925	N	5925	-0-	-0-	B	-0-	5925	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3798	N	3798	-0-	-0-	B	-0-	3798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4220	N	4220	-0-	-0-	B	-0-	4220	3			N	-0-					-0-
04	3926	N	3926	-0-	-0-	B	-0-	3926	3			N	-0-					-0-
05	4216	N	3910	-0-	-306	B	-0-	3910	3			N	-0-					-0-
06	4080	N	1280	-0-	-2800	B	-0-	1280	3			N	-0-					-0-
07	4061	N	-0-	-0-	-4061	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2835	N	2835	-0-	-0-	B	-0-	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
04	3180	N	3126	-0-	-54	B	-0-	3126	3			N	-0-					-0-
05	3281	N	3281	-0-	-0-	B	-0-	3281	3			N	-0-					-0-
06	2790	N	2567	-0-	-223	B	-0-	2567	3			N	-0-					-0-
07	3224	N	3186	-0-	-38	B	-0-	3186	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4992	N	4992	-0-	-0-	B	-0-	4992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6387	N	6387	-0-	-0-	B	-0-	6387	3			N	-0-					-0-
04	5267	N	5267	-0-	-0-	B	-0-	5267	3			N	-0-					-0-
05	5518	N	5233	-0-	-285	B	-0-	5233	3			N	-0-					-0-
06	6180	N	1331	-0-	-4849	B	-0-	1331	3			N	-0-					-0-
07	5456	N	-0-	-0-	-5456	B	-0-					N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	N	3833	-0-	-115	B	-0-	3833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4455	N	4455	-0-	-0-	B	-0-	4455	3			N	-0-					-0-
04	4585	N	4585	-0-	-0-	B	-0-	4585	3			N	-0-					-0-
05	4631	N	4631	-0-	-0-	B	-0-	4631	3			N	-0-					-0-
06	4320	N	4023	-0-	-297	B	-0-	4023	3			N	-0-					-0-
07	4743	N	4726	-0-	-17	B	-0-	4726	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	N	4133	-0-	-95	B	-0-	4133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4542	N	4542	-0-	-0-	B	-0-	4542	3			N	-0-					-0-
04	3844	N	3844	-0-	-0-	B	-0-	3844	3			N	-0-					-0-
05	4588	N	3789	-0-	-799	B	-0-	3789	3			N	-0-					-0-
06	4410	N	1344	-0-	-3066	B	-0-	1344	3			N	-0-					-0-
07	3968	N	-0-	-0-	-3968	B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1742	-0-	-22	B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
04	2040	N	1710	-0-	-330	B	-0-	1710	3			N	-0-					-0-
05	1922	N	1425	-0-	-497	B	-0-	1425	3			N	-0-					-0-
06	1950	N	1040	-0-	-910	B	-0-	1040	3			N	-0-					-0-
07	1767	N	50	-0-	-1717	B	-0-	50	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3130	N	3130	-0-	-0-	B	-0-	3130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7192	N	826	-0-	-6366	B	-0-	826	3			N	-0-					-0-
04	3973	N	3973	-0-	-0-	B	-0-	3973	3			N	-0-					-0-
05	5136	N	5136	-0-	-0-	B	-0-	5136	3			N	-0-					-0-
06	4072	N	4072	-0-	-0-	B	-0-	4072	3			N	-0-					-0-
*07	4373	N	4373	-0-	-0-	B	-0-	4373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	3251	-0-	2176 B	-0-	3251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	102	-0-	-1603 B	-0-	102	3			N	-0-					-0-
04	2340	N	2083	-0-	-257 B	-0-	2083	3			N	-0-					-0-
05	3596	N	1140	-0-	-2456 B	-0-	1140	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	2139	N	1719	-0-	-420 B	-0-	1719	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
04	2610	N	2560	-0-	-50 B	-0-	2560	3			N	-0-					-0-
05	2604	N	1944	-0-	-660 B	-0-	1944	3			N	-0-					-0-
06	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
*07	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8149	N	8149	-0-	-0- B	-0-	8149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	461	-0-	-1771 B	-0-	461	3			N	-0-					-0-
04	8850	N	4549	-0-	-4301 B	-0-	4549	3			N	-0-					-0-
05	9021	N	5797	-0-	-3224 B	-0-	5797	3			N	-0-					-0-
06	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
07	4712	N	4160	-0-	-552 B	-0-	4160	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	3119	-0-	-73 B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
04	4170	N	3517	-0-	-653 B	-0-	3517	3			N	-0-					-0-
05	3441	N	2912	-0-	-529 B	-0-	2912	3			N	-0-					-0-
06	3900	N	2532	-0-	-1368 B	-0-	2532	3			N	-0-					-0-
07	3627	N	421	-0-	-3206 B	-0-	421	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	N	5468	-0-	-776 B	-0-	5468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6758	N	6630	-0-	-128 B	-0-	6630	3			N	-0-					-0-
04	6540	N	6003	-0-	-537 B	-0-	6003	3			N	-0-					-0-
05	6045	N	4843	-0-	-1202 B	-0-	4843	3			N	-0-					-0-
06	6420	N	4642	-0-	-1778 B	-0-	4642	3			N	-0-					-0-
07	6200	N	207	-0-	-5993 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3174	-0-	-578 B	-0-	3174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3810	-0-	-313 B	-0-	3810	3			N	-0-					-0-
04	3840	N	3344	-0-	-496 B	-0-	3344	3			N	-0-					-0-
05	3503	N	2963	-0-	-540 B	-0-	2963	3			N	-0-					-0-
06	3690	N	2916	-0-	-774 B	-0-	2916	3			N	-0-					-0-
07	3441	N	220	-0-	-3221 B	-0-	220	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	182	-0-	-2226 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	301	-0-	-1249 B	-0-	301	3			N	-0-					-0-
04	2490	N	413	-0-	-2077 B	-0-	413	3			N	-0-					-0-
05	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*07	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1750	-0-	-210 B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
04	2220	N	1718	-0-	-502 B	-0-	1718	3			N	-0-					-0-
05	1953	N	1206	-0-	-747 B	-0-	1206	3			N	-0-					-0-
06	2040	N	338	-0-	-1702 B	-0-	338	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2717	N	2717	-0-	-0- B	-0-	2717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	2	-0-	-401 B	-0-	2	3			N	-0-					-0-
04	2970	N	1019	-0-	-1951 B	-0-	1019	3			N	-0-					-0-
05	3007	N	208	-0-	-2799 B	-0-	208	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4708	N	4708	-0-	-0- B	-0-	4708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	539	-0-	-3925 B	-0-	539	3			N	-0-					-0-
04	5280	N	3679	-0-	-1601 B	-0-	3679	3			N	-0-					-0-
05	5379	N	5379	-0-	-0- B	-0-	5379	3			N	-0-					-0-
06	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
*07	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	1	-0-	-216 B	-0-	1	3			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*07	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9267	N	9267	-0-	-0- B	-0-	9267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	726	-0-	-3955 B	-0-	726	3			N	-0-					-0-
04	8520	N	5287	-0-	-3233 B	-0-	5287	3			N	-0-					-0-
05	10261	N	9145	-0-	-1116 B	-0-	9145	3			N	-0-					-0-
06	7536	N	7536	-0-	-0- B	-0-	7536	3			N	-0-					-0-
*07	7173	N	7173	-0-	-0- B	-0-	7173	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	30	-0-	-362 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	51	-0-	-383 B	-0-	51	3			N	-0-					-0-
04	780	N	43	-0-	-737 B	-0-	43	3			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	412	-0-	-64	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
04	420	N	350	-0-	-70	B	-0-	350	3			N	-0-					-0-
05	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2798	N	2798	-0-	-0-	B	-0-	2798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	2700	N	1676	-0-	-1024	B	-0-	1676	3			N	-0-					-0-
05	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
06	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
*07	3031	N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
04	2760	N	1747	-0-	-1013	B	-0-	1747	3			N	-0-					-0-
05	2449	N	2391	-0-	-58	B	-0-	2391	3			N	-0-					-0-
06	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
*07	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3065	N	4501	-0-	1436	B	-0-	4501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
04	5430	N	3078	-0-	-2352	B	-0-	3078	3			N	-0-					-0-
05	4991	N	4474	-0-	-517	B	-0-	4474	3			N	-0-					-0-
06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
07	3193	N	2482	-0-	-711	B	-0-	2482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	81	-0-	-927 B	-0-	79	3	2	9	N	2					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	760	-0-	-325 B	-0-	758	3	2	9	N	2					8
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-	8	1			-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

02	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	3	-0-	-586 B	-0-	3	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

02	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	301	-0-	-1962 B	-0-	301	3			N	-0-					-0-
04	2610	N	1825	-0-	-785 B	-0-	1825	3			N	-0-					-0-
05	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
06	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
*07	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

02	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	190	-0-	-2197 B	-0-	190	3			N	-0-					-0-
04	4020	N	1125	-0-	-2895 B	-0-	1125	3			N	-0-					-0-
05	4185	N	4185	-0-	-0- B	-0-	4185	3			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*07	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

02	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	2790	N	1413	-0-	-1377 B	-0-	1413	3			N	-0-					-0-
05	2418	N	2417	-0-	-1 B	-0-	2417	3			N	-0-					-0-
06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*07	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	#	1955	-0-	-1097 B	-1745	1955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1745														
03	3379	#	2121	-0-	-1258 B	-3003	2121	3			N	-0-					-0-
04	3870	#	1803	-0-	-2067 B	-5070	1803	3			N	-0-					-0-
05	2170	N	1355	-0-	-815 B	-5070	1355	3			N	-0-					-0-
06	2040	N	1469	-0-	-571 B	-5070	1469	3			N	-0-					-0-
07	1860	N	362	-0-	-1498 B	-5070	362	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11981	R	187	-0-	-11794 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4991	#	186	-0-	-4805 B	-4805	186	3			N	-0-					-0-
04	4830	#	3082	-0-	-1748 B	-6553	3082	3			N	-0-					-0-
05	3069	N	2532	-0-	-537 B	-6553	2532	3			N	-0-					-0-
06	3270	N	2407	-0-	-863 B	-6553	2407	3			N	-0-					-0-
07	0	N	544	-0-	544 B	-6009	544	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18470	R	2294	-0-	-16176 B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4867	#	2337	-0-	-2530 B	-2530	2337	3			N	-0-					-0-
04	4710	#	1547	-0-	-3163 B	-5693	1547	3			N	-0-					-0-
05	4867	N	981	-0-	-3886 B	-5693	981	3			N	-0-					-0-
06	2250	N	1148	-0-	-1102 B	-5693	1148	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612 B	-5693					N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	#	2211	-0-	-1653 B	-1653	2211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1653														
03	4278	#	2310	-0-	-1968 B	-3621	2310	3			N	-0-					-0-
04	4140	#	1716	-0-	-2424 B	-6045	1716	3			N	-0-					-0-
05	0	N	1352	-0-	1352 B	-4693	1352	3			N	-0-					-0-
06	2250	N	1055	-0-	-1195 B	-4693	1055	3			N	-0-					-0-
07	1767	N	211	-0-	-1556 B	-4693	211	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19751	R	2623	-0-	-17128 B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4433	#	3127	-0-	-1306 B	-1306	3127	3			N	-0-					-0-
04	4290	#	2924	-0-	-1366 B	-2672	2924	3			N	-0-					-0-
05	4433	#	2512	-0-	-1921 B	-4593	2512	3			N	-0-					-0-
06	0	N	2381	-0-	2381 B	-2212	2381	3			N	-0-					-0-
07	3007	N	275	-0-	-2732 B	-2212	275	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		521	-0-	521 B	521	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			521														
03	SHUT IN		182	-0-	182 B	703	182	3			N	-0-					-0-
04	1678	R	975	-0-	-703 B	-0-	975	3			N	-0-					-0-
05	1674	#	1546	-0-	-128 B	-128	1546	3			N	-0-					-0-
06	1620	#	1283	-0-	-337 B	-465	1283	3			N	-0-					-0-
07	1674	#	939	-0-	-735 B	-1200	939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2219	N	2219	-0-	-0-	B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	991	-0-	-1768	B	-0-	991	2			N	-0-					-0-
04	2850	N	2083	-0-	-767	B	-0-	2083	2			N	-0-					-0-
05	2449	N	2324	-0-	-125	B	-0-	2324	2			N	-0-					-0-
06	2247	N	2247	-0-	-0-	B	-0-	2247	2			N	-0-					-0-
07	2139	N	2032	-0-	-107	B	-0-	2032	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
*07	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			5	-0-	5	B	5	5	1			N	-0-					-0-
05 14B2 EXT			6	-0-	6	B	11	6	1			N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	11					N	NO RPT					-0-
07 14B2 EXT			-0-	-0-	-0-	B	11					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
*07	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

02	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
04	1200	N	1190	-0-	-10	B	-0-	1190	2			N	-0-					-0-
05	1630	N	1630	-0-	-0-	B	-0-	1630	2			N	-0-					-0-
*06	1553	N	1553	-0-	-0-	B	-0-	1553	2			N	-0-					-0-
*07	1592	N	1592	-0-	-0-	B	-0-	1592	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

02	507 N	507	-0-	-0-	B	-0-	507	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	528 N	528	-0-	-0-	B	-0-	528	2		N	-0-			-0-
04	562 N	562	-0-	-0-	B	-0-	562	2		N	-0-			-0-
05	558 N	463	-0-	-95	B	-0-	463	2		N	-0-			-0-
06	510 N	NO RPT	-0-	-510	B	-0-				N	NO RPT			-0-
*07	350 N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

02	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		75												
03	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	75				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	829	-0-	-151 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	191	-0-	-770 B	-0-	191	3			N	-0-					-0-
04	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
05	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2791	N	2791	-0-	-0-	B	-0-	2791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	592	-0-	-2198	B	-0-	592	3			N	-0-					-0-
04	3000	N	2858	-0-	-142	B	-0-	2858	3			N	-0-					-0-
05	3100	N	3340	-0-	240	B	240	3340	3			N	-0-					-0-
06	3000	N	3247	-0-	247	B	487	3247	3			N	-0-					-0-
*07	3100	N	3319	-0-	219	B	706	3319	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	784	N	748	-0-	-36	B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	146	-0-	-722	B	-0-	146	3			N	-0-					-0-
04	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
05	837	N	742	-0-	-95	B	-0-	742	3			N	-0-					-0-
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	2716	N	2343	-0-	-373	B	-0-	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	1036	-0-	-1661	B	-0-	1036	3			N	-0-					-0-
04	2956	N	2956	-0-	-0-	B	-0-	2956	3			N	-0-					-0-
05	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-
06	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
07	3069	N	2563	-0-	-506	B	-0-	2563	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	812	N	702	-0-	-110	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	235	-0-	-478	B	-0-	235	3			N	-0-					-0-
04	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
05	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
06	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
07	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	618	-0-	-405	B	-0-	618	3			N	-0-					-0-
04	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
05	1798	N	1786	-0-	-12	B	-0-	1786	3			N	-0-					-0-
06	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
07	1829	N	1783	-0-	-46	B	-0-	1783	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

02	1680	N	1621	-0-	-59	B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	500	-0-	-1081	B	-0-	500	3			N	-0-					-0-
04	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
05	1798	N	1796	-0-	-2	B	-0-	1796	3			N	-0-					-0-
06	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
07	1798	N	1785	-0-	-13	B	-0-	1785	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

02	1372	N	1142	-0-	-230	B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	282	-0-	-1237	B	-0-	282	3			N	-0-					-0-
04	1320	N	803	-0-	-517	B	-0-	803	3			N	-0-					-0-
05	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
*07	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	613	-0-	-87 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	98	-0-	-491 B	-0-	98	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	806	N	675	-0-	-131 B	-0-	675	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1362	-0-	-206 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	306	-0-	-1244 B	-0-	306	3			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
07	1736	N	1444	-0-	-292 B	-0-	1444	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	290	-0-	-102 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	73	-0-	-330 B	-0-	73	3			N	-0-					-0-
04	360	N	22	-0-	-338 B	-0-	22	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3196	-0-	-276 B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	739	-0-	-2113 B	-0-	739	3			N	-0-					-0-
04	3746	N	3746	-0-	-0- B	-0-	3746	3			N	-0-					-0-
05	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
06	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
07	3875	N	3736	-0-	-139 B	-0-	3736	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	735	-0-	-1404 B	-0-	735	3			N	-0-					-0-
04	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
05	2480	N	2169	-0-	-311 B	-0-	2169	3			N	-0-					-0-
06	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
07	2325	N	2195	-0-	-130 B	-0-	2195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	24	-0-	-968 B	-0-	24	3			N	-0-					-0-
04	480	N	262	-0-	-218 B	-0-	262	3			N	-0-					-0-
05	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
06	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*07	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	242	-0-	-161 B	-0-	242	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	651	N	518	-0-	-133 B	-0-	518	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496	N	152	-0-	-344 B	-0-	152	3			N	-0-					-0-
04	510	N	132	-0-	-378 B	-0-	132	3			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	370	-0-	-106 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	74	-0-	-391 B	-0-	74	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*07	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2548	-0-	-420 B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2852	N	1051	-0-	-1801 B	-0-	1051	3			N	-0-					-0-
04	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
05	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
06	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
07	3193	N	2888	-0-	-305 B	-0-	2888	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	628	-0-	-212 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	272	-0-	-472 B	-0-	272	3			N	-0-					-0-
04	720	N	311	-0-	-409 B	-0-	311	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*07	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588																	
02	1456	N	1317	-0-	-139 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	568	-0-	-796 B	-0-	568	3			N	-0-					-0-
04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
05	1457	N	1453	-0-	-4 B	-0-	1453	3			N	-0-					-0-
06	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
07	1581	N	1331	-0-	-250 B	-0-	1331	3			N	-0-					-0-
BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946																	
02	4256	N	2963	-0-	-1293 B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	1406	-0-	-2562 B	-0-	1406	3			N	-0-					-0-
04	3936	N	3936	-0-	-0- B	-0-	3936	3			N	-0-					-0-
05	4416	N	4416	-0-	-0- B	-0-	4416	3			N	-0-					-0-
06	3947	N	3947	-0-	-0- B	-0-	3947	3			N	-0-					-0-
07	4061	N	4044	-0-	-17 B	-0-	4044	3			N	-0-					-0-
BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238																	
02	5096	N	4055	-0-	-1041 B	-0-	4055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	1922	-0-	-2821 B	-0-	1922	3			N	-0-					-0-
04	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-
05	4622	N	4622	-0-	-0- B	-0-	4622	3			N	-0-					-0-
06	4285	N	4285	-0-	-0- B	-0-	4285	3			N	-0-					-0-
07	5580	N	4377	-0-	-1203 B	-0-	4377	3			N	-0-					-0-
BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A																	
02 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849																	
02	15484	N	14418	-0-	-1066 B	-0-	14418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15996	N	4772	-0-	-11224 B	-0-	4772	3			N	-0-					-0-
04	15750	N	15538	-0-	-212 B	-0-	15538	3			N	-0-					-0-
05	15965	N	15750	-0-	-215 B	-0-	15750	3			N	-0-					-0-
06	14649	N	14649	-0-	-0- B	-0-	14649	3			N	-0-					-0-
07	16058	N	15272	-0-	-786 B	-0-	15272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2099	-0-	-141 B	-0-	2099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2232	N	481	-0-	-1751 B	-0-	481	3			N	-0-					-0-
04	2190	N	2152	-0-	-38 B	-0-	2152	3			N	-0-					-0-
05	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
*07	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	139	-0-	-419 B	-0-	139	3			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3840	-0-	-304 B	-0-	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3999	N	808	-0-	-3191 B	-0-	808	3			N	-0-					-0-
04	4080	N	2818	-0-	-1262 B	-0-	2818	3			N	-0-					-0-
05	4247	N	3488	-0-	-759 B	-0-	3488	3			N	-0-					-0-
06	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
*07	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1081	-0-	-235 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1209	N	233	-0-	-976 B	-0-	233	3			N	-0-					-0-
04	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
05	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
06	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
07	1333	N	1219	-0-	-114 B	-0-	1219	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	559	-0-	-85 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	114	-0-	-475 B	-0-	114	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2417	-0-	-19 B	-0-	2417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	584	-0-	-2113 B	-0-	584	3			N	-0-					-0-
04	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
05	3047	N	3047	-0-	-0- B	-0-	3047	3			N	-0-					-0-
06	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
*07	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	995	-0-	-41 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	216	-0-	-869 B	-0-	216	3			N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3545	-0-	-67 B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	1000	-0-	-3092 B	-0-	1000	3			N	-0-					-0-
04	5102	N	5102	-0-	-0- B	-0-	5102	3			N	-0-					-0-
05	5159	N	5159	-0-	-0- B	-0-	5159	3			N	-0-					-0-
06	4710	N	4710	-0-	-0- B	-0-	4710	3			N	-0-					-0-
07	5270	N	4946	-0-	-324 B	-0-	4946	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	4063	-0-	-529 B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	894	-0-	-3756 B	-0-	894	3			N	-0-					-0-
04	4660	N	4660	-0-	-0- B	-0-	4660	3			N	-0-					-0-
05	4495	N	4372	-0-	-123 B	-0-	4372	3			N	-0-					-0-
06	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
07	4805	N	4355	-0-	-450 B	-0-	4355	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	988	-0-	-48 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	218	-0-	-805 B	-0-	218	3			N	-0-					-0-
04	1110	N	1016	-0-	-94 B	-0-	1016	3			N	-0-					-0-
05	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
06	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
07	1054	N	984	-0-	-70 B	-0-	984	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
07	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	766	-0-	-74 B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	219	-0-	-587 B	-0-	219	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	868	N	741	-0-	-127 B	-0-	741	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

02	1316	N	1082	-0-	-234 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	244	-0-	-1058 B	-0-	244	3			N	-0-					-0-
04	1170	N	864	-0-	-306 B	-0-	864	3			N	-0-					-0-
05	1209	N	545	-0-	-664 B	-0-	545	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

02	1456	N	1299	-0-	-157 B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	306	-0-	-1089 B	-0-	306	3			N	-0-					-0-
04	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	1829	N	1437	-0-	-392 B	-0-	1437	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

02	4144	N	3518	-0-	-626 B	-0-	3518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	1586	-0-	-2475 B	-0-	1586	3			N	-0-					-0-
04	4357	N	4357	-0-	-0- B	-0-	4357	3			N	-0-					-0-
05	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
06	3802	N	3802	-0-	-0- B	-0-	3802	3			N	-0-					-0-
07	4495	N	3846	-0-	-649 B	-0-	3846	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

02	4144	N	3901	-0-	-243 B	-0-	3901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	947	-0-	-2835 B	-0-	947	3			N	-0-					-0-
04	4110	N	4069	-0-	-41 B	-0-	4069	3			N	-0-					-0-
05	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-
06	4971	N	4971	-0-	-0- B	-0-	4971	3			N	-0-					-0-
*07	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2255	-0-	-237 B	-0-	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	488	-0-	-2085 B	-0-	488	3			N	-0-					-0-
04	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-
05	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
06	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
07	2883	N	2607	-0-	-276 B	-0-	2607	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	276	-0-	-1274 B	-0-	276	3			N	-0-					-0-
04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
06	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
*07	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1484	-0-	-280 B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	748	-0-	-988 B	-0-	748	3			N	-0-					-0-
04	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
07	1953	N	1612	-0-	-341 B	-0-	1612	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1429	-0-	-83 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	285	-0-	-924 B	-0-	285	3			N	-0-					-0-
04	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
05	1581	N	804	-0-	-777 B	-0-	804	3			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
07	1612	N	1325	-0-	-287 B	-0-	1325	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	N	4522	-0-	-602 B	-0-	4522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	1919	-0-	-3196 B	-0-	1919	3			N	-0-					-0-
04	5713	N	5713	-0-	-0- B	-0-	5713	3			N	-0-					-0-
05	5253	N	5253	-0-	-0- B	-0-	5253	3			N	-0-					-0-
06	5028	N	5028	-0-	-0- B	-0-	5028	3			N	-0-					-0-
07	5890	N	5064	-0-	-826 B	-0-	5064	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	992	-0-	-3751 B	-0-	992	3			N	-0-					-0-
04	4590	N	4151	-0-	-439 B	-0-	4151	3			N	-0-					-0-
05	4755	N	4755	-0-	-0- B	-0-	4755	3			N	-0-					-0-
06	4198	N	4198	-0-	-0- B	-0-	4198	3			N	-0-					-0-
*07	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1259	-0-	-113 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	284	-0-	-1111 B	-0-	284	3			N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*07	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2038	-0-	-230 B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	468	-0-	-1330 B	-0-	468	3			N	-0-					-0-
04	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
05	2263	N	1230	-0-	-1033 B	-0-	1230	3			N	-0-					-0-
06	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
07	2511	N	1950	-0-	-561 B	-0-	1950	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	58	-0-	-221 B	-0-	58	3			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	372	N	256	-0-	-116 B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	556	-0-	-88 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	180	-0-	-347 B	-0-	180	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	620	N	396	-0-	-224 B	-0-	396	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	744	N	534	-0-	-210 B	-0-	534	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2396	-0-	-180 B	-0-	2396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	672	-0-	-2025 B	-0-	672	3			N	-0-					-0-
04	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
05	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
06	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
07	3007	N	2872	-0-	-135 B	-0-	2872	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3440	-0-	640 B	640	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 640																	
03	2945	N	803	-0-	-2142 B	-0-	803	3			N	-0-					-0-
04	4260	N	3593	-0-	-667 B	-0-	3593	3			N	-0-					-0-
05	4402	#	3293	-0-	-1109 B	-1109	3293	3			N	-0-					-0-
06	4260	#	2267	-0-	-1993 B	-3102	2267	3			N	-0-					-0-
07	4402	#	1749	-0-	-2653 B	-5755	1749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	4	-0-	-1424 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	365	-0-	-1030 B	-0-	365	3			N	-0-					-0-
04	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
05	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*07	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	781	-0-	-2536 B	-0-	781	3			N	-0-					-0-
04	4254	N	4254	-0-	-0- B	-0-	4254	3			N	-0-					-0-
05	4433	N	3763	-0-	-670 B	-0-	3763	3			N	-0-					-0-
06	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
07	4402	N	3537	-0-	-865 B	-0-	3537	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	76	-0-	-203 B	-0-	76	3			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2189	-0-	-219 B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	463	-0-	-1955 B	-0-	463	3			N	-0-					-0-
04	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
05	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
07	2604	N	2396	-0-	-208 B	-0-	2396	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
04	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
05	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-
06	2949	N	2949	-0-	-0- B	-0-	2949	3			N	-0-					-0-
*07	3100	N	3109	-0-	9 B	9	3109	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	739	-0-	-129 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	153	-0-	-715 B	-0-	153	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
06	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
07	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1432	-0-	-220 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	311	-0-	-1270 B	-0-	311	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1860	N	1506	-0-	-354 B	-0-	1506	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	132	-0-	-395 B	-0-	132	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	214	-0-	-206 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	64	-0-	-246 B	-0-	64	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	179	-0-	-269 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	69	-0-	-210 B	-0-	69	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2197	-0-	-211 B	-0-	2197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	479	-0-	-1939 B	-0-	479	3			N	-0-					-0-
04	2647	N	2647	-0-	-0- B	-0-	2647	3			N	-0-					-0-
05	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
07	2728	N	2473	-0-	-255 B	-0-	2473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1020	-0-	-520 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	336	-0-	-966 B	-0-	336	3			N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
05	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
07	1891	N	1568	-0-	-323 B	-0-	1568	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

02	1680	N	1478	-0-	-202 B	-0-	1478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	292	-0-	-1351 B	-0-	292	3			N	-0-					-0-
04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1643	N	1616	-0-	-27 B	-0-	1616	3			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
07	1891	N	1625	-0-	-266 B	-0-	1625	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

02	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
05	2728	N	2673	-0-	-55 B	-0-	2673	3			N	-0-					-0-
06	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
07	2728	N	2545	-0-	-183 B	-0-	2545	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

02	1260	N	1097	-0-	-163 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	231	-0-	-823 B	-0-	231	3			N	-0-					-0-
04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
07	1550	N	1156	-0-	-394 B	-0-	1156	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

02	3052	#	2824	-0-	-228 B	-652	2824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -652																	
03	3038	N	1062	-0-	-1976 B	-652	1062	3			N	-0-					-0-
04	2970	N	3457	-0-	487 B	-165	3457	3			N	-0-					-0-
05	3275	N	3440	-0-	165 B	-0-	3440	3			N	-0-					-0-
06	3313	N	3313	-0-	-0- B	-0-	3313	3			N	-0-					-0-
07	3565	N	3375	-0-	-190 B	-0-	3375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	527	N	217	-0-	-310 B	-0-	217	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	246	-0-	-34 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	105	-0-	-174 B	-0-	105	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	66	-0-	-151 B	-0-	66	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	279	N	133	-0-	-146 B	-0-	133	3			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1477	-0-	-175 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	472	-0-	-861 B	-0-	472	3			N	-0-					-0-
04	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
05	1643	N	1084	-0-	-559 B	-0-	1084	3			N	-0-					-0-
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
07	1860	N	1529	-0-	-331 B	-0-	1529	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	347	-0-	-273 B	-0-	347	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	154	-0-	-98 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	58	-0-	-221 B	-0-	58	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	800	-0-	-124 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	256	-0-	-457 B	-0-	256	3			N	-0-					-0-
04	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
05	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
06	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
07	1085	N	825	-0-	-260 B	-0-	825	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1809	-0-	-11 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	825	-0-	-973 B	-0-	825	3			N	-0-					-0-
04	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
05	2015	N	1714	-0-	-301 B	-0-	1714	3			N	-0-					-0-
06	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
07	2387	N	1898	-0-	-489 B	-0-	1898	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	33	-0-	-555 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	307	-0-	-282 B	-0-	307	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3531	N	3531	-0-	-0- B	-0-	3531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
04	4133	N	4133	-0-	-0- B	-0-	4133	3			N	-0-					-0-
05	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
06	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
07	4278	N	3786	-0-	-492 B	-0-	3786	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	698	-0-	-310 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	164	-0-	-735 B	-0-	164	3			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	1023	N	912	-0-	-111 B	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

02	532	N	507	-0-	-25 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	143	-0-	-384 B	-0-	143	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

02	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	531	-0-	-1143 B	-0-	531	3			N	-0-					-0-
04	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
06	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
*07	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

02	4480	N	4104	-0-	-376 B	-0-	4104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	1316	-0-	-2404 B	-0-	1316	3			N	-0-					-0-
04	4582	N	4582	-0-	-0- B	-0-	4582	3			N	-0-					-0-
05	4557	N	2395	-0-	-2162 B	-0-	2395	3			N	-0-					-0-
06	4597	N	4597	-0-	-0- B	-0-	4597	3			N	-0-					-0-
07	4743	N	4208	-0-	-535 B	-0-	4208	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

02	3136	N	2657	-0-	-479 B	-0-	2657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	786	-0-	-1849 B	-0-	786	3			N	-0-					-0-
04	3113	N	3113	-0-	-0- B	-0-	3113	3			N	-0-					-0-
05	2945	N	1767	-0-	-1178 B	-0-	1767	3			N	-0-					-0-
06	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
07	3224	N	2786	-0-	-438 B	-0-	2786	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

02	2912	#	2496	-0-	-416 B	-416	2496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -416																	
03	3224	#	717	-0-	-2507 B	-2923	717	3			N	-0-					-0-
04	3120	#	2884	-0-	-236 B	-3159	2884	3			N	-0-					-0-
05	3224	#	1532	-0-	-1692 B	-4851	1532	3			N	-0-					-0-
06	3120	#	2827	-0-	-293 B	-5144	2827	3			N	-0-					-0-
07	3224	#	2677	-0-	-547 B	-5691	2677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1722	-0-	-518 B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	754	-0-	-1385 B	-0-	754	3			N	-0-					-0-
04	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
05	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
06	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
07	2449	N	2141	-0-	-308 B	-0-	2141	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1553	-0-	-295 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	334	-0-	-1526 B	-0-	334	3			N	-0-					-0-
04	1710	N	1508	-0-	-202 B	-0-	1508	3			N	-0-					-0-
05	1705	N	81	-0-	-1624 B	-0-	81	3			N	-0-					-0-
06	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
*07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1317	-0-	-55 B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	201	-0-	-822 B	-0-	201	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
07	1705	N	1337	-0-	-368 B	-0-	1337	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2294	-0-	-702 B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	553	-0-	-2454 B	-0-	553	3			N	-0-					-0-
04	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
05	3375	N	3375	-0-	-0- B	-0-	3375	3			N	-0-					-0-
06	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
07	3162	N	3063	-0-	-99 B	-0-	3063	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1514	-0-	-54	B -11118	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11118																	
03	837	N	270	-0-	-567	B -0-	270	3			N	-0-					-0-
04	1650	N	1230	-0-	-420	B -0-	1230	3			N	-0-					-0-
05	1674	N	977	-0-	-697	B -0-	977	3			N	-0-					-0-
06	758	N	758	-0-	-0-	B -0-	758	3			N	-0-					-0-
07	1271	N	665	-0-	-606	B -0-	665	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	324	-0-	-124	B -0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	33	-0-	-308	B -0-	33	3			N	-0-					-0-
04	656	N	656	-0-	-0-	B -0-	656	3			N	-0-					-0-
05	587	N	587	-0-	-0-	B -0-	587	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B -0-	526	3			N	-0-					-0-
07	682	N	528	-0-	-154	B -0-	528	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	2985	-0-	-431	B -0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	654	-0-	-2849	B -0-	654	3			N	-0-					-0-
04	3535	N	3535	-0-	-0-	B -0-	3535	3			N	-0-					-0-
05	3442	N	3442	-0-	-0-	B -0-	3442	3			N	-0-					-0-
06	2880	N	2880	-0-	-0-	B -0-	2880	3			N	-0-					-0-
07	3658	N	3092	-0-	-566	B -0-	3092	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1891	-0-	-97	B -0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	663	-0-	-1352	B -0-	663	3			N	-0-					-0-
04	2100	N	1973	-0-	-127	B -0-	1973	3			N	-0-					-0-
05	2108	N	2014	-0-	-94	B -0-	2014	3			N	-0-					-0-
06	1939	N	1939	-0-	-0-	B -0-	1939	3			N	-0-					-0-
07	2046	N	1988	-0-	-58	B -0-	1988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	806	-0-	-174 B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	476	-0-	-485 B	-0-	476	3			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	1147	N	876	-0-	-271 B	-0-	876	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1049	-0-	-211 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	227	-0-	-982 B	-0-	227	3			N	-0-					-0-
04	1170	N	1133	-0-	-37 B	-0-	1133	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
*07	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1287	-0-	-477 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	503	-0-	-1295 B	-0-	503	3			N	-0-					-0-
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
06	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
07	2015	N	1788	-0-	-227 B	-0-	1788	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	686	-0-	-98 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	235	-0-	-540 B	-0-	235	3			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
05	775	N	182	-0-	-593 B	-0-	182	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1802	-0-	-326 B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	400	-0-	-1615 B	-0-	400	3			N	-0-					-0-
04	2070	N	1948	-0-	-122 B	-0-	1948	3			N	-0-					-0-
05	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
06	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
*07	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	742	-0-	-126 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	340	-0-	-528 B	-0-	340	3			N	-0-					-0-
04	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	961	N	871	-0-	-90 B	-0-	871	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1091	-0-	-281 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	432	-0-	-932 B	-0-	432	3			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
05	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
07	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	980	-0-	-56 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	353	-0-	-763 B	-0-	353	3			N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
05	1085	N	241	-0-	-844 B	-0-	241	3			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	1178	N	1074	-0-	-104 B	-0-	1074	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	735	-0-	-77 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	270	-0-	-536 B	-0-	270	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	677	-0-	-1087 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	133	-0-	-1448 B	-0-	133	3			N	-0-					-0-
04	840	N	669	-0-	-171 B	-0-	669	3			N	-0-					-0-
05	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
*07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1892	-0-	-404 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	729	-0-	-1100 B	-0-	729	3			N	-0-					-0-
04	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
05	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
06	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
*07	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	174	-0-	-167 B	-0-	174	3			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2102	-0-	-1034 B	-0-	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1013	-0-	-1994 B	-0-	1013	3			N	-0-					-0-
04	3247	N	3247	-0-	-0- B	-0-	3247	3			N	-0-					-0-
05	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
06	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-
07	3348	N	2775	-0-	-573 B	-0-	2775	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	386	-0-	-482 B	-0-	386	3			N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
05	1147	N	247	-0-	-900 B	-0-	247	3			N	-0-					-0-
06	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
07	1209	N	1062	-0-	-147 B	-0-	1062	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2832	-0-	32 B	32	2832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 32																	
03	765	N	733	-0-	-32 B	-0-	733	3			N	-0-					-0-
04	3000	N	3068	-0-	68 B	68	3068	3			N	-0-					-0-
05	3158	R	3090	-0-	-68 B	-0-	3090	3			N	-0-					-0-
06	3030	#	2945	-0-	-85 B	-85	2945	3			N	-0-					-0-
07	3162	#	3002	-0-	-160 B	-245	3002	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1552	-0-	-128 B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	332	-0-	-1404 B	-0-	332	3			N	-0-					-0-
04	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
05	1705	N	1643	-0-	-62 B	-0-	1643	3			N	-0-					-0-
06	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
07	1829	N	1761	-0-	-68 B	-0-	1761	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

02	868 N	851	-0-	-17	B	-0-	851	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	899 N	181	-0-	-718	B	-0-	181	3		N	-0-			-0-
04	930 N	-0-	-0-	-930	B	-0-				N	-0-			-0-
05	1089 N	1089	-0-	-0-	B	-0-	1089	3		N	-0-			-0-
06	1025 N	1025	-0-	-0-	B	-0-	1025	3		N	-0-			-0-
*07	1015 N	1015	-0-	-0-	B	-0-	1015	3		N	-0-			-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	706 N	706	-0-	-0-	B	-0-	706	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	198 N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
04	822 N	822	-0-	-0-	B	-0-	822	3		N	-0-			-0-
05	775 N	723	-0-	-52	B	-0-	723	3		N	-0-			-0-
06	639 N	639	-0-	-0-	B	-0-	639	3		N	-0-			-0-
07	837 N	742	-0-	-95	B	-0-	742	3		N	-0-			-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

02	56 N	44	-0-	-12	B	-0-	44	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	62 N	9	-0-	-53	B	-0-	9	3		N	-0-			-0-
04	60 N	-0-	-0-	-60	B	-0-				N	-0-			-0-
05	65 N	65	-0-	-0-	B	-0-	65	3		N	-0-			-0-
06	68 N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
*07	61 N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2017 N	2017	-0-	-0-	B	-0-	2017	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	1581 N	455	-0-	-1126	B	-0-	455	3		N	-0-			-0-
04	2070 N	1889	-0-	-181	B	-0-	1889	3		N	-0-			-0-
05	2232 N	1700	-0-	-532	B	-0-	1700	3		N	-0-			-0-
06	1757 N	1757	-0-	-0-	B	-0-	1757	3		N	-0-			-0-
07	1953 N	1918	-0-	-35	B	-0-	1918	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

02	5908	N	5584	-0-	-324 B	-0-	5584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	1975	-0-	-3853 B	-0-	1975	3			N	-0-					-0-
04	6140	N	6140	-0-	-0- B	-0-	6140	3			N	-0-					-0-
05	6169	N	5907	-0-	-262 B	-0-	5907	3			N	-0-					-0-
06	5449	N	5449	-0-	-0- B	-0-	5449	3			N	-0-					-0-
07	6355	N	6003	-0-	-352 B	-0-	6003	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

02	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	926	-0-	-1585 B	-0-	926	3			N	-0-					-0-
04	3000	N	3144	-0-	144 B	144	3144	3			N	-0-					-0-
05	3036	N	2892	-0-	-144 B	-0-	2892	3			N	-0-					-0-
06	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
07	3255	#	2991	-0-	-264 B	-264	2991	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

02	8008	N	7212	-0-	-796 B	-0-	7212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7688	N	2800	-0-	-4888 B	-0-	2800	3			N	-0-					-0-
04	8499	N	8499	-0-	-0- B	-0-	8499	3			N	-0-					-0-
05	8082	N	8082	-0-	-0- B	-0-	8082	3			N	-0-					-0-
06	7653	N	7653	-0-	-0- B	-0-	7653	3			N	-0-					-0-
07	8773	N	7866	-0-	-907 B	-0-	7866	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

02	3024	N	2806	-0-	-218 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1035	-0-	-1910 B	-0-	1035	3			N	-0-					-0-
04	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
05	3100	N	2989	-0-	-111 B	-0-	2989	3			N	-0-					-0-
06	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
07	3286	N	3031	-0-	-255 B	-0-	3031	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

02	2352	N	1877	-0-	-475 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	741	-0-	-1553 B	-0-	741	3			N	-0-					-0-
04	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
05	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
07	2449	N	2028	-0-	-421 B	-0-	2028	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	490	-0-	-98 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	102	-0-	-487 B	-0-	102	3			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	281	-0-	-463 B	-0-	281	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-
05	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	111	-0-	-478 B	-0-	111	3			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2571	-0-	-173 B	-0-	2571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	553	-0-	-2237 B	-0-	553	3			N	-0-					-0-
04	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
05	2852	N	2750	-0-	-102 B	-0-	2750	3			N	-0-					-0-
06	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
07	2976	N	2600	-0-	-376 B	-0-	2600	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	631	-0-	-181 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	135	-0-	-702 B	-0-	135	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	58	-0-	-283 B	-0-	58	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	149	-0-	-688 B	-0-	149	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*07	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

02	588	N	501	-0-	-87 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	104	-0-	-454 B	-0-	104	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	60	-0-	-250 B	-0-	60	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	656	-0-	-72 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	143	-0-	-632 B	-0-	143	3			N	-0-					-0-
04	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1274	-0-	-126 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	464	-0-	-838 B	-0-	464	3			N	-0-					-0-
04	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
05	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
*07	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3736	-0-	-44 B	-0-	3736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	1289	-0-	-2524 B	-0-	1289	3			N	-0-					-0-
04	4140	N	3966	-0-	-174 B	-0-	3966	3			N	-0-					-0-
05	4123	N	3920	-0-	-203 B	-0-	3920	3			N	-0-					-0-
06	3546	N	3546	-0-	-0- B	-0-	3546	3			N	-0-					-0-
07	4092	N	4091	-0-	-1 B	-0-	4091	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1212	-0-	-104 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	361	-0-	-662 B	-0-	361	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
05	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
07	1612	N	1155	-0-	-457 B	-0-	1155	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	972	-0-	-176 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	179	-0-	-813 B	-0-	179	3			N	-0-					-0-
04	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
05	1085	N	991	-0-	-94 B	-0-	991	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	1209	N	929	-0-	-280 B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3027	-0-	-389 B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1211	-0-	-2013 B	-0-	1211	3			N	-0-					-0-
04	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
05	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-					-0-
06	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
07	3813	N	3338	-0-	-475 B	-0-	3338	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	686	-0-	-798 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	142	-0-	-943 B	-0-	142	3			N	-0-					-0-
04	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
05	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
*07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1608	-0-	-156 B	-0-	1608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	629	-0-	-1045 B	-0-	629	3			N	-0-					-0-
04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
07	1953	N	1838	-0-	-115 B	-0-	1838	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	N	5342	-0-	-734 B	-0-	5342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5766	N	2100	-0-	-3666 B	-0-	2100	3			N	-0-					-0-
04	6456	N	6456	-0-	-0- B	-0-	6456	3			N	-0-					-0-
05	6230	N	6230	-0-	-0- B	-0-	6230	3			N	-0-					-0-
06	5807	N	5807	-0-	-0- B	-0-	5807	3			N	-0-					-0-
07	6665	N	6062	-0-	-603 B	-0-	6062	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8618	N	3077	-0-	-5541 B	-0-	3077	3			N	-0-					-0-
04	9490	N	9490	-0-	-0- B	-0-	9490	3			N	-0-					-0-
05	10184	N	10184	-0-	-0- B	-0-	10184	3			N	-0-					-0-
06	9473	N	9473	-0-	-0- B	-0-	9473	3			N	-0-					-0-
07	9796	N	9091	-0-	-705 B	-0-	9091	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1588	-0-	-176 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	332	-0-	-1466 B	-0-	332	3			N	-0-					-0-
04	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
05	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
07	1953	N	1716	-0-	-237 B	-0-	1716	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	953	-0-	-139 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	201	-0-	-884 B	-0-	201	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
07	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1138	-0-	-150 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	255	-0-	-1078 B	-0-	255	3			N	-0-					-0-
04	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
05	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
07	1550	N	1282	-0-	-268 B	-0-	1282	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	387	-0-	-173 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	75	-0-	-421 B	-0-	75	3			N	-0-					-0-
04	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-
05	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	N	3409	-0-	-1379 B	-0-	3409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	1411	-0-	-3053 B	-0-	1411	3			N	-0-					-0-
04	4811	N	4811	-0-	-0- B	-0-	4811	3			N	-0-					-0-
05	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-
06	5071	N	5071	-0-	-0- B	-0-	5071	3			N	-0-					-0-
*07	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	N	6468	-0-	-616 B	-0-	6468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	2195	-0-	-4098 B	-0-	2195	3			N	-0-					-0-
04	7130	N	7130	-0-	-0- B	-0-	7130	3			N	-0-					-0-
05	7161	N	7026	-0-	-135 B	-0-	7026	3			N	-0-					-0-
06	6766	N	6766	-0-	-0- B	-0-	6766	3			N	-0-					-0-
07	7378	N	6980	-0-	-398 B	-0-	6980	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	111	-0-	-385 B	-0-	111	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	468	-0-	-120 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	149	-0-	-316 B	-0-	149	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
07	682	N	497	-0-	-185 B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10248	N	9426	-0-	-822 B	-13393	9426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13393										
03	8773	N	2741	-0-	-6032 B	-0-	2741	3			N	-0-					-0-
04	11389	N	11389	-0-	-0- B	-0-	11389	3			N	-0-					-0-
05	11104	N	11104	-0-	-0- B	-0-	11104	3			N	-0-					-0-
06	10275	N	10275	-0-	-0- B	-0-	10275	3			N	-0-					-0-
07	11780	N	10469	-0-	-1311 B	-0-	10469	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
05	1581	N	1338	-0-	-243 B	-0-	1338	3			N	-0-					-0-
06	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
07	1488	N	1160	-0-	-328 B	-0-	1160	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

02	1064	N	923	-0-	-141 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1147	N	265	-0-	-882 B	-0-	265	3			N	-0-					-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
05	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	1178	N	981	-0-	-197 B	-0-	981	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1810	-0-	-290 B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	432	-0-	-1738 B	-0-	432	3			N	-0-					-0-
04	2040	N	1687	-0-	-353 B	-0-	1687	3			N	-0-					-0-
05	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
*07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	3058	-0-	-50 B	-0-	3058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	1015	-0-	-2178 B	-0-	1015	3			N	-0-					-0-
04	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-
05	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
06	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-
*07	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1209	-0-	-331 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	256	-0-	-1201 B	-0-	256	3			N	-0-					-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
05	1333	N	862	-0-	-471 B	-0-	862	3			N	-0-					-0-
06	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
07	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1940	-0-	-132 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	782	-0-	-1295 B	-0-	782	3			N	-0-					-0-
04	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
05	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
06	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
07	2325	N	2238	-0-	-87 B	-0-	2238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	540	-0-	-188 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-
04	870	N	598	-0-	-272 B	-0-	598	3			N	-0-					-0-
05	589	N	394	-0-	-195 B	-0-	394	3			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	620	N	460	-0-	-160 B	-0-	460	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
05	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8988	N	8343	-0-	-645 B	-0-	8343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	2295	-0-	-5424 B	-0-	2295	3			N	-0-					-0-
04	9434	N	9434	-0-	-0- B	-0-	9434	3			N	-0-					-0-
05	10084	N	10084	-0-	-0- B	-0-	10084	3			N	-0-					-0-
06	6716	N	6716	-0-	-0- B	-0-	6716	3			N	-0-					-0-
07	9734	N	7261	-0-	-2473 B	-0-	7261	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	861	-0-	-203 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	244	-0-	-841 B	-0-	244	3			N	-0-					-0-
04	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
05	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1070	-0-	-78 B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	317	-0-	-675 B	-0-	317	3			N	-0-					-0-
04	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
05	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1240	N	1087	-0-	-153 B	-0-	1087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	3418	-0-	-306 B	-0-	3418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	795	-0-	-2336 B	-0-	795	3			N	-0-					-0-
04	3959	N	3959	-0-	-0- B	-0-	3959	3			N	-0-					-0-
05	3782	N	3734	-0-	-48 B	-0-	3734	3			N	-0-					-0-
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
07	4092	N	3677	-0-	-415 B	-0-	3677	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	994	-0-	-1050 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	306	-0-	-1461 B	-0-	306	3			N	-0-					-0-
04	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-
05	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	1085	N	876	-0-	-209 B	-0-	876	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	739	-0-	-2981 B	-0-	739	3			N	-0-					-0-
04	3564	N	3564	-0-	-0- B	-0-	3564	3			N	-0-					-0-
05	3937	N	3900	-0-	-37 B	-0-	3900	3			N	-0-					-0-
06	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
*07	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	565	-0-	-768 B	-0-	565	3			N	-0-					-0-
04	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
05	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
06	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
*07	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1044	-0-	-1219 B	-0-	1044	3			N	-0-					-0-
04	3990	N	3917	-0-	-73 B	-0-	3917	3			N	-0-					-0-
05	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
06	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
07	4061	N	3393	-0-	-668 B	-0-	3393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1132	-0-	-573 B	-0-	1132	3			N	-0-					-0-
04	3859	N	3859	-0-	-0- B	-0-	3859	3			N	-0-					-0-
05	4076	N	4076	-0-	-0- B	-0-	4076	3			N	-0-					-0-
06	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
07	3999	N	3413	-0-	-586 B	-0-	3413	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	29	-0-	-2043 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	15	-0-	-2169 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	402	-0-	-102 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	86	-0-	-379 B	-0-	86	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1027	-0-	-345 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	422	-0-	-756 B	-0-	422	3			N	-0-					-0-
04	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
05	1147	N	845	-0-	-302 B	-0-	845	3			N	-0-					-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	2077	N	1325	-0-	-752 B	-0-	1325	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	605	-0-	-123 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	132	-0-	-550 B	-0-	132	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-
05	682	N	322	-0-	-360 B	-0-	322	3			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	718	-0-	-66 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	516	-0-	-228 B	-0-	516	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
07	930	N	800	-0-	-130 B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

02	392	N	357	-0-	-35 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

02	4172	N	3780	-0-	-392 B	-0-	3780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1092	-0-	-2907 B	-0-	1092	3			N	-0-					-0-
04	4449	N	4449	-0-	-0- B	-0-	4449	3			N	-0-					-0-
05	4449	N	4449	-0-	-0- B	-0-	4449	3			N	-0-					-0-
06	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
07	4588	N	4418	-0-	-170 B	-0-	4418	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

02	812	N	772	-0-	-40 B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	854	-0-	-322 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	264	-0-	-883 B	-0-	264	3			N	-0-					-0-
04	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
05	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
06	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
*07	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8649	N	2541	-0-	-6108 B	-0-	2541	3			N	-0-					-0-
04	8684	N	8684	-0-	-0- B	-0-	8684	3			N	-0-					-0-
05	8556	N	8511	-0-	-45 B	-0-	8511	3			N	-0-					-0-
06	8130	N	8130	-0-	-0- B	-0-	8130	3			N	-0-					-0-
07	8959	N	8399	-0-	-560 B	-0-	8399	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1051	-0-	-153 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	330	-0-	-879 B	-0-	330	3			N	-0-					-0-
04	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
05	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
06	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
*07	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1136	-0-	-1132 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
04	1650	N	556	-0-	-1094 B	-0-	556	3			N	-0-					-0-
05	1271	N	648	-0-	-623 B	-0-	648	3			N	-0-					-0-
06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
*07	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	135	-0-	-145 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	53	-0-	-257 B	-0-	53	3			N	-0-					-0-
04	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	886	-0-	-430	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	210	-0-	-999	B	-0-	210	3			N	-0-					-0-
04	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
05	992	N	705	-0-	-287	B	-0-	705	3			N	-0-					-0-
06	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
07	1395	N	1183	-0-	-212	B	-0-	1183	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2093	-0-	-231	B	-0-	2093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	528	-0-	-1890	B	-0-	528	3			N	-0-					-0-
04	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
05	2325	N	1495	-0-	-830	B	-0-	1495	3			N	-0-					-0-
06	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
07	2573	N	2555	-0-	-18	B	-0-	2555	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	906	-0-	-186	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	347	-0-	-676	B	-0-	347	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1178	N	1045	-0-	-133	B	-0-	1045	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	979	-0-	-141	B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	217	-0-	-1023	B	-0-	217	3			N	-0-					-0-
04	1140	N	1056	-0-	-84	B	-0-	1056	3			N	-0-					-0-
05	1085	N	645	-0-	-440	B	-0-	645	3			N	-0-					-0-
06	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
*07	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2623	-0-	-149	B	-0-	2623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	557	-0-	-2295	B	-0-	557	3			N	-0-					-0-
04	2820	N	2560	-0-	-260	B	-0-	2560	3			N	-0-					-0-
05	2914	N	1535	-0-	-1379	B	-0-	1535	3			N	-0-					-0-
06	2871	N	2871	-0-	-0-	B	-0-	2871	3			N	-0-					-0-
*07	2921	N	2921	-0-	-0-	B	-0-	2921	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	6	-0-	-834	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688 N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	129 N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	490 N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	874 N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
06	772 N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*07	779 N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708 N	1519	-0-	-189 B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1736 N	318	-0-	-1418 B	-0-	318	3			N	-0-					-0-
04	1710 N	1478	-0-	-232 B	-0-	1478	3			N	-0-					-0-
05	1674 N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
06	1700 N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
*07	1741 N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	381	-0-	-95 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	105	-0-	-298 B	-0-	105	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2414	-0-	-330 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	528	-0-	-2293 B	-0-	528	3			N	-0-					-0-
04	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
05	2666	N	1568	-0-	-1098 B	-0-	1568	3			N	-0-					-0-
06	3000	N	3002	-0-	2 B	2	3002	3			N	-0-					-0-
*07	2946	N	2944	-0-	-2 B	-0-	2944	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
05	155	N	83	-0-	-72 B	-0-	83	3			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*07	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	666	-0-	-258 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	222	-0-	-863 B	-0-	222	3			N	-0-					-0-
04	840	N	740	-0-	-100 B	-0-	740	3			N	-0-					-0-
05	744	N	448	-0-	-296 B	-0-	448	3			N	-0-					-0-
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
*07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	912	-0-	-516 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	375	-0-	-741 B	-0-	375	3			N	-0-					-0-
04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
05	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
*07	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1220	-0-	-208 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	360	-0-	-911 B	-0-	360	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
05	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
07	1426	N	1306	-0-	-120 B	-0-	1306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	715	-0-	-3222 B	-0-	715	3			N	-0-					-0-
04	3780	N	3557	-0-	-223 B	-0-	3557	3			N	-0-					-0-
05	3782	N	3750	-0-	-32 B	-0-	3750	3			N	-0-					-0-
06	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
*07	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3250	-0-	-446 B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	692	-0-	-2997 B	-0-	692	3			N	-0-					-0-
04	3480	N	3307	-0-	-173 B	-0-	3307	3			N	-0-					-0-
05	3596	N	2068	-0-	-1528 B	-0-	2068	3			N	-0-					-0-
06	3925	N	3925	-0-	-0- B	-0-	3925	3			N	-0-					-0-
*07	4000	N	4000	-0-	-0- B	-0-	4000	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	41	-0-	-2451 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
04	420	N	58	-0-	-362 B	-0-	58	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	3100	N	3796	-0-	696 B	696	3796	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	2555	-0-	-301 B	-0-	2555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	735	-0-	-2086 B	-0-	735	3			N	-0-					-0-
04	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
05	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
06	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
07	3658	N	3026	-0-	-632 B	-0-	3026	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	573	-0-	-491 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	116	-0-	-504 B	-0-	116	3			N	-0-					-0-
04	630	N	580	-0-	-50 B	-0-	580	3			N	-0-					-0-
05	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2725	-0-	-299 B	-0-	2725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	568	-0-	-2284 B	-0-	568	3			N	-0-					-0-
04	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
05	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
06	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
07	3503	N	3218	-0-	-285 B	-0-	3218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	422	-0-	-54 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	88	-0-	-408 B	-0-	88	3			N	-0-					-0-
04	480	N	400	-0-	-80 B	-0-	400	3			N	-0-					-0-
05	465	N	255	-0-	-210 B	-0-	255	3			N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	688	-0-	-40 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	271	-0-	-504 B	-0-	271	3			N	-0-					-0-
04	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
05	775	N	460	-0-	-315 B	-0-	460	3			N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*07	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1249	-0-	-291 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	287	-0-	-1232 B	-0-	287	3			N	-0-					-0-
04	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
05	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
06	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
*07	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	539	-0-	-189 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	136	-0-	-546 B	-0-	136	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*07	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	874	-0-	-22 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	185	-0-	-776 B	-0-	185	3			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
*07	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	137	-0-	-255 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	1023	N	784	-0-	-239 B	-0-	784	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5215	N	5215	-0-	-0- B	-0-	5215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	1551	-0-	-4649 B	-0-	1551	3			N	-0-					-0-
04	5935	N	5935	-0-	-0- B	-0-	5935	3			N	-0-					-0-
05	5766	N	5468	-0-	-298 B	-0-	5468	3			N	-0-					-0-
06	5342	N	5342	-0-	-0- B	-0-	5342	3			N	-0-					-0-
07	6138	N	5397	-0-	-741 B	-0-	5397	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1302	N	1209	-0-	-93 B	-0-	1209	3			N	-0-					-0-
06	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
07	1271	N	1162	-0-	-109 B	-0-	1162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	325	-0-	-39 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	372	N	280	-0-	-92 B	-0-	280	3			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	49	-0-	-35 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

02	2604	N	2106	-0-	-498 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	646	-0-	-1617 B	-0-	646	3			N	-0-					-0-
04	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
05	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
06	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
07	2914	N	2558	-0-	-356 B	-0-	2558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	582	-0-	-1247 B	-0-	582	3			N	-0-					-0-
04	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
05	2139	N	1998	-0-	-141 B	-0-	1998	3			N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
07	2263	N	1846	-0-	-417 B	-0-	1846	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2657	-0-	-87 B	-0-	2657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	723	-0-	-2067 B	-0-	723	3			N	-0-					-0-
04	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
05	2945	N	2866	-0-	-79 B	-0-	2866	3			N	-0-					-0-
06	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
07	2945	N	2776	-0-	-169 B	-0-	2776	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1283	-0-	-593 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	300	-0-	-1219 B	-0-	300	3			N	-0-					-0-
04	1350	N	1215	-0-	-135 B	-0-	1215	3			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	N	6675	-0-	-773 B	-0-	6675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7130	N	2481	-0-	-4649 B	-0-	2481	3			N	-0-					-0-
04	7290	N	6866	-0-	-424 B	-0-	6866	3			N	-0-					-0-
05	7378	N	6818	-0-	-560 B	-0-	6818	3			N	-0-					-0-
06	6690	N	6690	-0-	-0- B	-0-	6690	3			N	-0-					-0-
07	7099	N	7020	-0-	-79 B	-0-	7020	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	N	4632	-0-	-604 B	-0-	4632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	1966	-0-	-3428 B	-0-	1966	3			N	-0-					-0-
04	5364	N	5364	-0-	-0- B	-0-	5364	3			N	-0-					-0-
05	5377	N	5377	-0-	-0- B	-0-	5377	3			N	-0-					-0-
06	4916	N	4916	-0-	-0- B	-0-	4916	3			N	-0-					-0-
07	5549	N	4725	-0-	-824 B	-0-	4725	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3034	-0-	-270 B	-0-	3034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	885	-0-	-1843 B	-0-	885	3			N	-0-					-0-
04	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
05	3348	N	1319	-0-	-2029 B	-0-	1319	3			N	-0-					-0-
06	870	N	225	-0-	-645 B	-0-	225	3			N	-0-					-0-
07	2728	N	2285	-0-	-443 B	-0-	2285	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1237	-0-	-51 B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	477	-0-	-825 B	-0-	477	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1426	N	1323	-0-	-103 B	-0-	1323	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2118	-0-	-458 B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	472	-0-	-1698 B	-0-	472	3			N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
05	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	2263	N	1717	-0-	-546 B	-0-	1717	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	335	-0-	-113 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	150	-0-	-253 B	-0-	150	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	372	N	111	-0-	-261 B	-0-	111	3			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	741	-0-	-155 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	303	-0-	-503 B	-0-	303	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	806	N	203	-0-	-603 B	-0-	203	3			N	-0-					-0-
06	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
07	961	N	838	-0-	-123 B	-0-	838	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	137	-0-	-266 B	-0-	137	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	434	N	98	-0-	-336 B	-0-	98	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	N	101	-0-	-5219 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	1604	-0-	-3201 B	-0-	1604	3			N	-0-					-0-
04	6362	N	6362	-0-	-0- B	-0-	6362	3			N	-0-					-0-
05	6538	N	6538	-0-	-0- B	-0-	6538	3			N	-0-					-0-
06	5784	N	5784	-0-	-0- B	-0-	5784	3			N	-0-					-0-
07	6572	N	6462	-0-	-110 B	-0-	6462	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3240	-0-	-372 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	966	-0-	-2444 B	-0-	966	3			N	-0-					-0-
04	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
05	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
07	3937	N	3568	-0-	-369 B	-0-	3568	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	411	-0-	-289 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	104	-0-	-578 B	-0-	104	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	N	5075	-0-	-833 B	-0-	5075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	1047	-0-	-5122 B	-0-	1047	3			N	-0-					-0-
04	5640	N	5300	-0-	-340 B	-0-	5300	3			N	-0-					-0-
05	5611	N	5375	-0-	-236 B	-0-	5375	3			N	-0-					-0-
06	5171	N	5171	-0-	-0- B	-0-	5171	3			N	-0-					-0-
*07	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	433	-0-	-497 B	-0-	433	3			N	-0-					-0-
04	1470	N	1017	-0-	-453 B	-0-	1017	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1054	N	701	-0-	-353 B	-0-	701	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	274	-0-	-935 B	-0-	274	3			N	-0-					-0-
04	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
05	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	1426	N	1289	-0-	-137 B	-0-	1289	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	N	4421	-0-	-1011 B	-0-	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	1414	-0-	-3298 B	-0-	1414	3			N	-0-					-0-
04	5542	N	5542	-0-	-0- B	-0-	5542	3			N	-0-					-0-
05	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
06	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
*07	6015	N	6015	-0-	-0- B	-0-	6015	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	N	4235	-0-	-441 B	-0-	4235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	1257	-0-	-3238 B	-0-	1257	3			N	-0-					-0-
04	4620	N	3649	-0-	-971 B	-0-	3649	3			N	-0-					-0-
05	4681	N	3557	-0-	-1124 B	-0-	3557	3			N	-0-					-0-
06	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
07	3782	N	3624	-0-	-158 B	-0-	3624	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1628	-0-	-164 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	470	-0-	-925 B	-0-	470	3			N	-0-					-0-
04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
05	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
06	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
*07	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1115	-0-	-229 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	392	-0-	-817 B	-0-	392	3			N	-0-					-0-
04	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
05	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1457	N	1412	-0-	-45 B	-0-	1412	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	N	4466	-0-	-490 B	-0-	4466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	1795	-0-	-3072 B	-0-	1795	3			N	-0-					-0-
04	5190	N	5190	-0-	-0- B	-0-	5190	3			N	-0-					-0-
05	5043	N	5043	-0-	-0- B	-0-	5043	3			N	-0-					-0-
06	4717	N	4717	-0-	-0- B	-0-	4717	3			N	-0-					-0-
07	5363	N	4600	-0-	-763 B	-0-	4600	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3433	-0-	-95 B	-0-	3433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	980	-0-	-1903 B	-0-	980	3			N	-0-					-0-
04	3510	N	3506	-0-	-4 B	-0-	3506	3			N	-0-					-0-
05	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
06	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
*07	3909	N	3909	-0-	-0- B	-0-	3909	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1919	-0-	-489 B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	813	-0-	-1326 B	-0-	813	3			N	-0-					-0-
04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2666	N	2259	-0-	-407 B	-0-	2259	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3500	-0-	-196 B	-0-	3500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	767	-0-	-3046 B	-0-	767	3			N	-0-					-0-
04	3810	N	3420	-0-	-390 B	-0-	3420	3			N	-0-					-0-
05	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
06	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
*07	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3149	-0-	-351 B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	700	-0-	-2648 B	-0-	700	3			N	-0-					-0-
04	3610	N	3610	-0-	-0- B	-0-	3610	3			N	-0-					-0-
05	4012	N	4012	-0-	-0- B	-0-	4012	3			N	-0-					-0-
06	3861	N	3861	-0-	-0- B	-0-	3861	3			N	-0-					-0-
*07	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	786	-0-	-166 B	-0-	786	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	157	-0-	-711 B	-0-	157	3		N	-0-			-0-
04	976	N	976	-0-	-0- B	-0-	976	3		N	-0-			-0-
05	993	N	993	-0-	-0- B	-0-	993	3		N	-0-			-0-
06	913	N	913	-0-	-0- B	-0-	913	3		N	-0-			-0-
07	1023	N	875	-0-	-148 B	-0-	875	3		N	-0-			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1372	N	1238	-0-	-134 B	-0-	1238	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	292	-0-	-886 B	-0-	292	3		N	-0-			-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	3		N	-0-			-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3		N	-0-			-0-
06	1424	N	1424	-0-	-0- B	-0-	1424	3		N	-0-			-0-
*07	1470	N	1470	-0-	-0- B	-0-	1470	3		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	625	N	625	-0-	-0- B	-0-	625	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620	N	133	-0-	-487 B	-0-	133	3		N	-0-			-0-
04	784	N	784	-0-	-0- B	-0-	784	3		N	-0-			-0-
05	733	N	733	-0-	-0- B	-0-	733	3		N	-0-			-0-
06	685	N	685	-0-	-0- B	-0-	685	3		N	-0-			-0-
07	806	N	679	-0-	-127 B	-0-	679	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	53	-0-	-195 B	-0-	53	3		N	-0-			-0-
04	330	N	297	-0-	-33 B	-0-	297	3		N	-0-			-0-
05	281	N	281	-0-	-0- B	-0-	281	3		N	-0-			-0-
06	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
07	310	N	254	-0-	-56 B	-0-	254	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1967	-0-	-217 B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	416	-0-	-1630 B	-0-	416	3			N	-0-					-0-
04	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
06	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
07	2325	N	2214	-0-	-111 B	-0-	2214	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	93	-0-	-403 B	-0-	93	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	236	-0-	-1066 B	-0-	236	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
07	1395	N	1219	-0-	-176 B	-0-	1219	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	3778	-0-	-590 B	-0-	3778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	838	-0-	-3626 B	-0-	838	3			N	-0-					-0-
04	3810	N	1830	-0-	-1980 B	-0-	1830	3			N	-0-					-0-
05	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
06	4466	N	4466	-0-	-0- B	-0-	4466	3			N	-0-					-0-
*07	4491	N	4491	-0-	-0- B	-0-	4491	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1257	-0-	-171 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	272	-0-	-1185 B	-0-	272	3			N	-0-					-0-
04	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
07	1643	N	1409	-0-	-234 B	-0-	1409	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2137	-0-	-271 B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	449	-0-	-1783 B	-0-	449	3			N	-0-					-0-
04	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
05	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
06	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
07	2480	N	2414	-0-	-66 B	-0-	2414	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2526	-0-	-190 B	-0-	2526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	530	-0-	-2105 B	-0-	530	3			N	-0-					-0-
04	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
05	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
06	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
*07	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	118	-0-	-192 B	-0-	118	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	341	N	280	-0-	-61 B	-0-	280	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
05	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
07	1519	N	1443	-0-	-76 B	-0-	1443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	145	-0-	-258 B	-0-	145	3			N	-0-					-0-
04	420	N	134	-0-	-286 B	-0-	134	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2292	-0-	-172 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	842	-0-	-1638 B	-0-	842	3			N	-0-					-0-
04	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-
05	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
06	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
07	2759	N	2412	-0-	-347 B	-0-	2412	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1989	-0-	-307 B	-0-	1989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	706	-0-	-1309 B	-0-	706	3			N	-0-					-0-
04	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
05	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
06	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
07	2418	N	2176	-0-	-242 B	-0-	2176	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	623	-0-	-77 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	242	-0-	-409 B	-0-	242	3			N	-0-					-0-
04	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1943	-0-	-269 B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	765	-0-	-1436 B	-0-	765	3			N	-0-					-0-
04	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
05	2139	N	581	-0-	-1558 B	-0-	581	3			N	-0-					-0-
06	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
07	2604	N	2482	-0-	-122 B	-0-	2482	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1306	-0-	-234 B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	527	-0-	-961 B	-0-	527	3			N	-0-					-0-
04	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
05	1457	N	383	-0-	-1074 B	-0-	383	3			N	-0-					-0-
06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
07	1705	N	1638	-0-	-67 B	-0-	1638	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	367	-0-	-109 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	162	-0-	-241 B	-0-	162	3			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
05	403	N	98	-0-	-305 B	-0-	98	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1088	-0-	-172 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	467	-0-	-773 B	-0-	467	3			N	-0-					-0-
04	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
05	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
07	1426	N	1201	-0-	-225 B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	4112	-0-	-256 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	1453	-0-	-3011 B	-0-	1453	3			N	-0-					-0-
04	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-
05	4575	N	4575	-0-	-0- B	-0-	4575	3			N	-0-					-0-
06	4495	N	4495	-0-	-0- B	-0-	4495	3			N	-0-					-0-
07	4836	N	4730	-0-	-106 B	-0-	4730	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	390	-0-	-142 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	165	-0-	-269 B	-0-	165	3			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	589	N	130	-0-	-459 B	-0-	130	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3099	-0-	-569 B	-0-	3099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	1321	-0-	-2120 B	-0-	1321	3			N	-0-					-0-
04	3937	N	3937	-0-	-0- B	-0-	3937	3			N	-0-					-0-
05	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
06	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
07	4061	N	3601	-0-	-460 B	-0-	3601	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1558	-0-	-10 B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	482	-0-	-913 B	-0-	482	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
07	2015	N	1801	-0-	-214 B	-0-	1801	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	835	-0-	-117 B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	171	-0-	-852 B	-0-	171	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1116	N	942	-0-	-174 B	-0-	942	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	#	2805	-0-	-163 B	-3	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3																	
03	3286	#	589	-0-	-2697 B	-2700	589	3			N	-0-					-0-
04	3180	#	2753	-0-	-427 B	-3127	2753	3			N	-0-					-0-
05	3286	#	1656	-0-	-1630 B	-4757	1656	3			N	-0-					-0-
06	3180	#	3051	-0-	-129 B	-4886	3051	3			N	-0-					-0-
07	3286	#	3028	-0-	-258 B	-5144	3028	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
05	496	N	317	-0-	-179 B	-0-	317	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1809	-0-	-263 B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	403	-0-	-1798 B	-0-	403	3			N	-0-					-0-
04	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
06	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
*07	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	255	-0-	-53 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	49	-0-	-261 B	-0-	49	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	56	-0-	-223 B	-0-	56	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	57	-0-	-253 B	-0-	57	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

02	1512	N	1425	-0-	-87 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	295	-0-	-1286 B	-0-	295	3			N	-0-					-0-
04	1410	N	368	-0-	-1042 B	-0-	368	3			N	-0-					-0-
05	1581	N	830	-0-	-751 B	-0-	830	3			N	-0-					-0-
06	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
*07	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

02	4704	N	4219	-0-	-485 B	-0-	4219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	881	-0-	-3924 B	-0-	881	3			N	-0-					-0-
04	4871	N	4871	-0-	-0- B	-0-	4871	3			N	-0-					-0-
05	5035	N	5035	-0-	-0- B	-0-	5035	3			N	-0-					-0-
06	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
07	5022	N	4717	-0-	-305 B	-0-	4717	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1361	-0-	-39 B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	282	-0-	-1144 B	-0-	282	3			N	-0-					-0-
04	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
05	1519	N	1455	-0-	-64 B	-0-	1455	3			N	-0-					-0-
06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
07	1519	N	1422	-0-	-97 B	-0-	1422	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	594	-0-	-134 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	253	-0-	-429 B	-0-	253	3			N	-0-					-0-
04	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	376	-0-	-89 B	-0-	376	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	397	-0-	-51 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	86	-0-	-348 B	-0-	86	3			N	-0-					-0-
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	884	-0-	-96 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	191	-0-	-739 B	-0-	191	3			N	-0-					-0-
04	960	N	932	-0-	-28 B	-0-	932	3			N	-0-					-0-
05	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*07	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	329	-0-	-291 B	-0-	329	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	899	N	695	-0-	-204 B	-0-	695	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1638	-0-	-154 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	600	-0-	-1167 B	-0-	600	3			N	-0-					-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
05	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
06	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
07	2015	N	1862	-0-	-153 B	-0-	1862	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1671	-0-	-93 B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	361	-0-	-1375 B	-0-	361	3			N	-0-					-0-
04	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
05	1860	N	1801	-0-	-59 B	-0-	1801	3			N	-0-					-0-
06	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
07	1860	N	1705	-0-	-155 B	-0-	1705	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1454	-0-	-198 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	482	-0-	-1099 B	-0-	482	3			N	-0-					-0-
04	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
*07	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1527	-0-	-125 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	330	-0-	-1313 B	-0-	330	3			N	-0-					-0-
04	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
05	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*07	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1769	-0-	-163 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	375	-0-	-1268 B	-0-	375	3			N	-0-					-0-
04	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	2201	N	1997	-0-	-204 B	-0-	1997	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
05	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
07	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1677	-0-	-367 B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	758	-0-	-1133 B	-0-	758	3			N	-0-					-0-
04	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
05	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
07	2108	N	1745	-0-	-363 B	-0-	1745	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2398	-0-	-66 B	-0-	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	506	-0-	-2098 B	-0-	506	3			N	-0-					-0-
04	2610	N	2574	-0-	-36 B	-0-	2574	3			N	-0-					-0-
05	2666	N	2610	-0-	-56 B	-0-	2610	3			N	-0-					-0-
06	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
07	2666	N	2640	-0-	-26 B	-0-	2640	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1892	-0-	-712 B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
04	2490	N	2087	-0-	-403 B	-0-	2087	3			N	-0-					-0-
05	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
06	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
*07	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	400	-0-	-132 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	76	-0-	-389 B	-0-	76	3			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	558	N	430	-0-	-128 B	-0-	430	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2854	-0-	-142 B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	842	-0-	-1576 B	-0-	842	3			N	-0-					-0-
04	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
05	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
06	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
07	3286	N	3208	-0-	-78 B	-0-	3208	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1463	-0-	-105 B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	307	-0-	-1367 B	-0-	307	3			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
05	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
06	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
07	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	388	-0-	-172 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	80	-0-	-447 B	-0-	80	3			N	-0-					-0-
04	510	N	443	-0-	-67 B	-0-	443	3			N	-0-					-0-
05	434	N	267	-0-	-167 B	-0-	267	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3420	-0-	-248 B	-0-	3420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	1168	-0-	-2614 B	-0-	1168	3			N	-0-					-0-
04	3809	N	3809	-0-	-0- B	-0-	3809	3			N	-0-					-0-
05	3799	N	3799	-0-	-0- B	-0-	3799	3			N	-0-					-0-
06	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
07	3937	N	3829	-0-	-108 B	-0-	3829	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3503	-0-	-389 B	-0-	3503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	1331	-0-	-2389 B	-0-	1331	3			N	-0-					-0-
04	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
05	3875	N	3872	-0-	-3 B	-0-	3872	3			N	-0-					-0-
06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
07	4216	N	3708	-0-	-508 B	-0-	3708	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3198	-0-	-106 B	-0-	3198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	746	-0-	-2354 B	-0-	746	3			N	-0-					-0-
04	3423	N	3423	-0-	-0- B	-0-	3423	3			N	-0-					-0-
05	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
06	3436	N	3436	-0-	-0- B	-0-	3436	3			N	-0-					-0-
*07	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
07	1395	N	1154	-0-	-241 B	-0-	1154	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3331	-0-	-197 B	-0-	3331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	718	-0-	-2785 B	-0-	718	3			N	-0-					-0-
04	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-
05	3878	N	3878	-0-	-0- B	-0-	3878	3			N	-0-					-0-
06	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-
*07	3896	N	3896	-0-	-0- B	-0-	3896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	666	-0-	-118 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	153	-0-	-560 B	-0-	153	3			N	-0-					-0-
04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	815	-0-	-613 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	257	-0-	-1045 B	-0-	257	3			N	-0-					-0-
04	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
05	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
*07	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1428	-0-	-168 B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	562	-0-	-926 B	-0-	562	3			N	-0-					-0-
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
06	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
07	1705	N	1579	-0-	-126 B	-0-	1579	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	372	N	70	-0-	-302 B	-0-	70	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	372	N	165	-0-	-207 B	-0-	165	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	436	-0-	-208 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	137	-0-	-483 B	-0-	137	3			N	-0-					-0-
04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	520	-0-	-152 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	198	-0-	-453 B	-0-	198	3			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	806	N	714	-0-	-92 B	-0-	714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

02	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	607	-0-	-2028 B	-0-	607	3			N	-0-					-0-
04	2910	N	2274	-0-	-636 B	-0-	2274	3			N	-0-					-0-
05	3100	N	3172	-0-	72 B	72	3172	3			N	-0-					-0-
06	2833	N	2761	-0-	-72 B	-0-	2761	3			N	-0-					-0-
*07	3100	N	3211	-0-	111 B	111	3211	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

02	1960	N	1593	-0-	-367 B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	575	-0-	-1161 B	-0-	575	3			N	-0-					-0-
04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
07	2356	N	1848	-0-	-508 B	-0-	1848	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

02	2128	N	1900	-0-	-228 B	-0-	1900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	425	-0-	-1652 B	-0-	425	3			N	-0-					-0-
04	2190	N	2081	-0-	-109 B	-0-	2081	3			N	-0-					-0-
05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
*07	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

02	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	826	-0-	-2584 B	-0-	826	3			N	-0-					-0-
04	3590	N	3590	-0-	-0- B	-0-	3590	3			N	-0-					-0-
05	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
06	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
07	3720	N	3491	-0-	-229 B	-0-	3491	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

02	1344	N	1150	-0-	-194 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	381	-0-	-921 B	-0-	381	3			N	-0-					-0-
04	1320	N	1291	-0-	-29 B	-0-	1291	3			N	-0-					-0-
05	1271	N	308	-0-	-963 B	-0-	308	3			N	-0-					-0-
06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
*07	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	975	-0-	-201 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	235	-0-	-912 B	-0-	235	3			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	144	-0-	-879 B	-0-	144	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	358	-0-	-90 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	77	-0-	-326 B	-0-	77	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1806	-0-	-126 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	384	-0-	-1662 B	-0-	384	3			N	-0-					-0-
04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
05	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	2046	N	1940	-0-	-106 B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1649	-0-	-199 B	-0-	1649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	352	-0-	-1477 B	-0-	352	3			N	-0-					-0-
04	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
07	2139	N	1859	-0-	-280 B	-0-	1859	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3482	-0-	-214 B	-0-	3482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1094	-0-	-2223 B	-0-	1094	3			N	-0-					-0-
04	3810	N	3783	-0-	-27 B	-0-	3783	3			N	-0-					-0-
05	3844	N	3753	-0-	-91 B	-0-	3753	3			N	-0-					-0-
06	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
07	3906	N	3714	-0-	-192 B	-0-	3714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	248	-0-	-341 B	-0-	248	3			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
05	620	N	149	-0-	-471 B	-0-	149	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2754	-0-	-158 B	-0-	2754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	589	-0-	-2201 B	-0-	589	3			N	-0-					-0-
04	3117	N	3117	-0-	-0- B	-0-	3117	3			N	-0-					-0-
05	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
06	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
*07	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1805	-0-	-211 B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	381	-0-	-1696 B	-0-	381	3			N	-0-					-0-
04	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
05	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
06	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
*07	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	807	-0-	-145 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	343	-0-	-556 B	-0-	343	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	1023	N	876	-0-	-147 B	-0-	876	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3202	-0-	-382 B	-0-	3202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	686	-0-	-3003 B	-0-	686	3			N	-0-					-0-
04	3899	N	3899	-0-	-0- B	-0-	3899	3			N	-0-					-0-
05	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
06	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
07	4030	N	3519	-0-	-511 B	-0-	3519	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	983	-0-	-165 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	193	-0-	-551 B	-0-	193	3			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
05	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
07	1178	N	1005	-0-	-173 B	-0-	1005	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

02	2072 N	1878	-0-	-194 B	-0-	1878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1674 N	383	-0-	-1291 B	-0-	383	3			N	-0-					-0-
04	2298 N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
05	2227 N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
06	2057 N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
07	2387 N	2016	-0-	-371 B	-0-	2016	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

02	1191 N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	589 N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
04	1260 N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
05	1333 N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-
06	891 N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	1302 N	1054	-0-	-248 B	-0-	1054	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

02	1120 N	1019	-0-	-101 B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	899 N	201	-0-	-698 B	-0-	201	3			N	-0-					-0-
04	1173 N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
05	1116 N	606	-0-	-510 B	-0-	606	3			N	-0-					-0-
06	1113 N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	1209 N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	-0-	-0-	-2884 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1013	-0-	-1808 B	-0-	1013	3			N	-0-					-0-
04	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-
05	3529	N	3529	-0-	-0- B	-0-	3529	3			N	-0-					-0-
06	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
07	4402	N	2822	-0-	-1580 B	-0-	2822	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1198	-0-	-258 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	295	-0-	-1162 B	-0-	295	3			N	-0-					-0-
04	1440	N	1386	-0-	-54 B	-0-	1386	3			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
06	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
07	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	232	-0-	-160 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	77	-0-	-357 B	-0-	77	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1691	-0-	-73 B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	359	-0-	-1532 B	-0-	359	3			N	-0-					-0-
04	1800	N	1719	-0-	-81 B	-0-	1719	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
*07	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	148	-0-	-104 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	31	-0-	-186 B	-0-	31	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3205	-0-	-491 B	-0-	3205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	682	-0-	-3255 B	-0-	682	3			N	-0-					-0-
04	3720	N	3018	-0-	-702 B	-0-	3018	3			N	-0-					-0-
05	3735	N	3735	-0-	-0- B	-0-	3735	3			N	-0-					-0-
06	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
*07	3636	N	3636	-0-	-0- B	-0-	3636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1544	-0-	-192 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	332	-0-	-1590 B	-0-	332	3			N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
07	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1084	-0-	-260 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	288	-0-	-1107 B	-0-	288	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1612	N	1404	-0-	-208 B	-0-	1404	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	229	-0-	-174 B	-0-	229	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1890	-0-	-42 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	649	-0-	-1397 B	-0-	649	3			N	-0-					-0-
04	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
05	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
06	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
*07	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3638	-0-	-114 B	-0-	3638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	775	-0-	-3100 B	-0-	775	3			N	-0-					-0-
04	3960	N	3225	-0-	-735 B	-0-	3225	3			N	-0-					-0-
05	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
06	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-
*07	4168	N	4168	-0-	-0- B	-0-	4168	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1153	-0-	-79 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	209	-0-	-752 B	-0-	209	3			N	-0-					-0-
04	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
05	1271	N	642	-0-	-629 B	-0-	642	3			N	-0-					-0-
06	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
07	1302	N	964	-0-	-338 B	-0-	964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1017	-0-	-159 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	452	-0-	-726 B	-0-	452	3			N	-0-					-0-
04	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
05	1116	N	1040	-0-	-76 B	-0-	1040	3			N	-0-					-0-
06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
07	1240	N	995	-0-	-245 B	-0-	995	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1015	-0-	-133 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	405	-0-	-711 B	-0-	405	3			N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
07	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	530	-0-	-86 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	134	-0-	-455 B	-0-	134	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1299	-0-	-185 B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	381	-0-	-1138 B	-0-	381	3			N	-0-					-0-
04	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
05	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
07	1674	N	1553	-0-	-121 B	-0-	1553	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1849	-0-	-167 B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	655	-0-	-1360 B	-0-	655	3			N	-0-					-0-
04	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
05	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
06	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
07	2170	N	1941	-0-	-229 B	-0-	1941	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	154	-0-	-621 B	-0-	154	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	961	N	820	-0-	-141 B	-0-	820	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	471	-0-	-313 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	112	-0-	-539 B	-0-	112	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
07	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2507	-0-	-321 B	-0-	2507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	529	-0-	-2199 B	-0-	529	3			N	-0-					-0-
04	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
05	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
06	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
07	3038	N	2829	-0-	-209 B	-0-	2829	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1209	-0-	-135 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	258	-0-	-1137 B	-0-	258	3			N	-0-					-0-
04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1488	N	1357	-0-	-131 B	-0-	1357	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	832	-0-	-260 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	205	-0-	-973 B	-0-	205	3			N	-0-					-0-
04	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1759	-0-	-117 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	684	-0-	-1207 B	-0-	684	3			N	-0-					-0-
04	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
05	1953	N	1886	-0-	-67 B	-0-	1886	3			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
07	2170	N	1722	-0-	-448 B	-0-	1722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
05	1860	N	1720	-0-	-140 B	-0-	1720	3			N	-0-					-0-
06	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
07	1829	N	1686	-0-	-143 B	-0-	1686	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	967	-0-	-614 B	-0-	967	3			N	-0-					-0-
04	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
05	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	2201	N	2126	-0-	-75 B	-0-	2126	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
05	1767	N	1720	-0-	-47 B	-0-	1720	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
*07	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	2884	-0-	-420 B	-0-	2884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	630	-0-	-2594 B	-0-	630	3			N	-0-					-0-
04	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-
05	3505	N	3505	-0-	-0- B	-0-	3505	3			N	-0-					-0-
06	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
*07	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	N	3922	-0-	-474 B	-0-	3922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	885	-0-	-3517 B	-0-	885	3			N	-0-					-0-
04	4590	N	-0-	-0-	-4590 B	-0-					N	-0-					-0-
05	4340	N	2367	-0-	-1973 B	-0-	2367	3			N	-0-					-0-
06	4864	N	4864	-0-	-0- B	-0-	4864	3			N	-0-					-0-
*07	4585	N	4585	-0-	-0- B	-0-	4585	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

02	1316	N	1101	-0-	-215 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	233	-0-	-1069 B	-0-	233	3			N	-0-					-0-
04	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
05	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
06	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
*07	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

02	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
04	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
05	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
06	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
*07	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

02	3276	N	3061	-0-	-215 B	-0-	3061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	686	-0-	-2538 B	-0-	686	3			N	-0-					-0-
04	3360	N	2765	-0-	-595 B	-0-	2765	3			N	-0-					-0-
05	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
06	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
*07	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

02	1988	N	1605	-0-	-383 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	338	-0-	-1491 B	-0-	338	3			N	-0-					-0-
04	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
05	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
06	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
07	2077	N	1885	-0-	-192 B	-0-	1885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	N	4555	-0-	-205 B	-0-	4555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	1403	-0-	-3309 B	-0-	1403	3			N	-0-					-0-
04	5672	N	5672	-0-	-0- B	-0-	5672	3			N	-0-					-0-
05	5682	N	5682	-0-	-0- B	-0-	5682	3			N	-0-					-0-
06	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
07	5859	N	4416	-0-	-1443 B	-0-	4416	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	N	7344	-0-	-1000 B	-0-	7344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8711	N	1551	-0-	-7160 B	-0-	1551	3			N	-0-					-0-
04	8100	N	6613	-0-	-1487 B	-0-	6613	3			N	-0-					-0-
05	8122	N	7870	-0-	-252 B	-0-	7870	3			N	-0-					-0-
06	7972	N	7972	-0-	-0- B	-0-	7972	3			N	-0-					-0-
*07	7729	N	7729	-0-	-0- B	-0-	7729	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	669	-0-	-115 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	151	-0-	-562 B	-0-	151	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2188	-0-	-164 B	-0-	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	460	-0-	-1865 B	-0-	460	3			N	-0-					-0-
04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
05	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
*07	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3518	-0-	-262 B	-0-	3518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	765	-0-	-3296 B	-0-	765	3			N	-0-					-0-
04	3876	N	3876	-0-	-0- B	-0-	3876	3			N	-0-					-0-
05	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
06	3894	N	3894	-0-	-0- B	-0-	3894	3			N	-0-					-0-
07	3999	N	3793	-0-	-206 B	-0-	3793	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	245	-0-	-964 B	-0-	245	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
07	1550	N	1256	-0-	-294 B	-0-	1256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1636	-0-	-828 B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	618	-0-	-1087 B	-0-	618	3			N	-0-					-0-
04	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
05	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
06	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
07	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	697	-0-	-2744 B	-0-	697	3			N	-0-					-0-
04	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-
05	3720	N	3566	-0-	-154 B	-0-	3566	3			N	-0-					-0-
06	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
*07	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	N	4123	-0-	-1449 B	-0-	4123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4960	N	1471	-0-	-3489 B	-0-	1471	3			N	-0-					-0-
04	6217	N	6217	-0-	-0- B	-0-	6217	3			N	-0-					-0-
05	4557	N	3502	-0-	-1055 B	-0-	3502	3			N	-0-					-0-
06	6142	N	6142	-0-	-0- B	-0-	6142	3			N	-0-					-0-
07	6417	N	5617	-0-	-800 B	-0-	5617	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
05	1178	N	968	-0-	-210 B	-0-	968	3			N	-0-					-0-
06	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
07	1116	N	844	-0-	-272 B	-0-	844	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2439	-0-	-305 B	-0-	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	672	-0-	-1653 B	-0-	672	3			N	-0-					-0-
04	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
05	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
06	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
*07	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1397	-0-	-115 B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	432	-0-	-1118 B	-0-	432	3			N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
05	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
06	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
07	1612	N	1509	-0-	-103 B	-0-	1509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	266	-0-	-1284 B	-0-	266	3			N	-0-					-0-
04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
05	1395	N	1382	-0-	-13 B	-0-	1382	3			N	-0-					-0-
06	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
07	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	330	-0-	-62 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	71	-0-	-301 B	-0-	71	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3100	-0-	-316 B	-0-	3100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1078	-0-	-1619 B	-0-	1078	3			N	-0-					-0-
04	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
05	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
06	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
*07	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2201	-0-	-39 B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	952	-0-	-1342 B	-0-	952	3			N	-0-					-0-
04	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
05	2449	N	2339	-0-	-110 B	-0-	2339	3			N	-0-					-0-
06	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
07	2542	N	2299	-0-	-243 B	-0-	2299	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1918	-0-	-154 B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	414	-0-	-1446 B	-0-	414	3			N	-0-					-0-
04	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
05	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
*07	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	173	-0-	-292 B	-0-	173	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	465	N	116	-0-	-349 B	-0-	116	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	652	-0-	-104 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	186	-0-	-713 B	-0-	186	3			N	-0-					-0-
04	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
05	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1490	-0-	-274 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	321	-0-	-1322 B	-0-	321	3			N	-0-					-0-
04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
05	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
07	2015	N	1813	-0-	-202 B	-0-	1813	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1310	-0-	-314 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	518	-0-	-970 B	-0-	518	3			N	-0-					-0-
04	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
05	1457	N	392	-0-	-1065 B	-0-	392	3			N	-0-					-0-
06	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
07	1829	N	1723	-0-	-106 B	-0-	1723	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	57	-0-	-83 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	934	-0-	-186 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	238	-0-	-909 B	-0-	238	3			N	-0-					-0-
04	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
07	1364	N	1216	-0-	-148 B	-0-	1216	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	118	-0-	-223 B	-0-	118	3			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
05	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	71	-0-	-270 B	-0-	71	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	434	N	357	-0-	-77 B	-0-	357	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1880	-0-	-388 B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	530	-0-	-1857 B	-0-	530	3			N	-0-					-0-
04	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
05	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
07	2263	N	1096	-0-	-1167 B	-0-	1096	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3032	-0-	-636 B	-0-	3032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	1402	-0-	-2039 B	-0-	1402	3			N	-0-					-0-
04	3847	N	3847	-0-	-0- B	-0-	3847	3			N	-0-					-0-
05	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
07	3968	N	3348	-0-	-620 B	-0-	3348	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	N	7271	-0-	-1297 B	-0-	7271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8866	N	1531	-0-	-7335 B	-0-	1531	3			N	-0-					-0-
04	7860	N	7588	-0-	-272 B	-0-	7588	3			N	-0-					-0-
05	8080	N	8080	-0-	-0- B	-0-	8080	3			N	-0-					-0-
06	7674	N	7674	-0-	-0- B	-0-	7674	3			N	-0-					-0-
*07	7959	N	7959	-0-	-0- B	-0-	7959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	2820	-0-	-568 B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1076	-0-	-1869 B	-0-	1076	3			N	-0-					-0-
04	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
05	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
06	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-
07	3658	N	3333	-0-	-325 B	-0-	3333	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1725	-0-	-263 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	390	-0-	-1656 B	-0-	390	3			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
07	2356	N	2037	-0-	-319 B	-0-	2037	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1637	-0-	-155 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	342	-0-	-1487 B	-0-	342	3			N	-0-					-0-
04	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
05	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
06	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
*07	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	3454	-0-	-270 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	748	-0-	-3251 B	-0-	748	3			N	-0-					-0-
04	3720	N	3618	-0-	-102 B	-0-	3618	3			N	-0-					-0-
05	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
06	3859	N	3859	-0-	-0- B	-0-	3859	3			N	-0-					-0-
*07	3938	N	3938	-0-	-0- B	-0-	3938	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1858	-0-	-270 B	-0-	1858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	403	-0-	-1798 B	-0-	403	3			N	-0-					-0-
04	2010	N	1875	-0-	-135 B	-0-	1875	3			N	-0-					-0-
05	2046	N	1186	-0-	-860 B	-0-	1186	3			N	-0-					-0-
06	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
*07	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2969	-0-	-55 B	-0-	2969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	999	-0-	-1853 B	-0-	999	3			N	-0-					-0-
04	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
05	3551	N	3551	-0-	-0- B	-0-	3551	3			N	-0-					-0-
06	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
07	3534	N	3489	-0-	-45 B	-0-	3489	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	997	-0-	-151 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	215	-0-	-901 B	-0-	215	3			N	-0-					-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
05	1116	N	646	-0-	-470 B	-0-	646	3			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1203	-0-	-1401 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	402	-0-	-2047 B	-0-	402	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1364	N	1215	-0-	-149 B	-0-	1215	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	841	-0-	-111 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	176	-0-	-816 B	-0-	176	3			N	-0-					-0-
04	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
05	930	N	540	-0-	-390 B	-0-	540	3			N	-0-					-0-
06	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	N	3600	-0-	-600 B	-0-	3600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	1935	-0-	-2126 B	-0-	1935	3			N	-0-					-0-
04	4385	N	4385	-0-	-0- B	-0-	4385	3			N	-0-					-0-
05	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
06	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
07	4526	N	3781	-0-	-745 B	-0-	3781	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1521	-0-	-187 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	331	-0-	-1405 B	-0-	331	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
*07	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2820	-0-	-260 B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	598	-0-	-2564 B	-0-	598	3			N	-0-					-0-
04	2910	N	2396	-0-	-514 B	-0-	2396	3			N	-0-					-0-
05	3131	N	2910	-0-	-221 B	-0-	2910	3			N	-0-					-0-
06	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
*07	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1659	-0-	-133 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	357	-0-	-1131 B	-0-	357	3			N	-0-					-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
05	1829	N	897	-0-	-932 B	-0-	897	3			N	-0-					-0-
06	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
07	1736	N	1648	-0-	-88 B	-0-	1648	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	591	-0-	-1238 B	-0-	591	3			N	-0-					-0-
04	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
05	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
06	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
07	1984	N	1952	-0-	-32 B	-0-	1952	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1431	-0-	-249 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	306	-0-	-1430 B	-0-	306	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-
05	1581	N	959	-0-	-622 B	-0-	959	3			N	-0-					-0-
06	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
*07	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	700	-0-	-912 B	-0-	700	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1736	N	1514	-0-	-222 B	-0-	1514	3			N	-0-					-0-
06	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
07	1953	N	1573	-0-	-380 B	-0-	1573	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	624	-0-	-160 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	256	-0-	-550 B	-0-	256	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
06	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
07	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	148	-0-	-534 B	-0-	148	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	899	N	424	-0-	-475 B	-0-	424	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
07	868	N	702	-0-	-166 B	-0-	702	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	N	6355	-0-	-673 B	-0-	6355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7471	N	1422	-0-	-6049 B	-0-	1422	3			N	-0-					-0-
04	7246	N	7246	-0-	-0- B	-0-	7246	3			N	-0-					-0-
05	7275	N	7275	-0-	-0- B	-0-	7275	3			N	-0-					-0-
06	6870	N	6870	-0-	-0- B	-0-	6870	3			N	-0-					-0-
07	7502	N	6760	-0-	-742 B	-0-	6760	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	746	-0-	-94 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	217	-0-	-465 B	-0-	217	3			N	-0-					-0-
04	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
05	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	961	N	732	-0-	-229 B	-0-	732	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	-0-	-0-	-1176 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
07	1674	N	1505	-0-	-169 B	-0-	1505	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	140	-0-	-56 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	358	-0-	-510 B	-0-	358	3			N	-0-					-0-
04	1230	N	1107	-0-	-123 B	-0-	1107	3			N	-0-					-0-
05	1116	N	996	-0-	-120 B	-0-	996	3			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
07	1147	N	805	-0-	-342 B	-0-	805	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1554	-0-	-98 B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	465	-0-	-992 B	-0-	465	3			N	-0-					-0-
04	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
05	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
06	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
07	1953	N	1925	-0-	-28 B	-0-	1925	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	422	-0-	-725 B	-0-	422	3			N	-0-					-0-
04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
05	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
07	1271	N	1053	-0-	-218 B	-0-	1053	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1426	-0-	-562 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	299	-0-	-1499 B	-0-	299	3			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
05	1581	N	1013	-0-	-568 B	-0-	1013	3			N	-0-					-0-
06	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
07	1922	N	1665	-0-	-257 B	-0-	1665	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2218	-0-	-246 B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	467	-0-	-1703 B	-0-	467	3			N	-0-					-0-
04	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
05	2449	N	1430	-0-	-1019 B	-0-	1430	3			N	-0-					-0-
06	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
*07	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1602	-0-	-218 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	338	-0-	-1553 B	-0-	338	3			N	-0-					-0-
04	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
05	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
06	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
07	1922	N	1728	-0-	-194 B	-0-	1728	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	530	-0-	-2 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	119	-0-	-439 B	-0-	119	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-
04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
*07	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	258	-0-	-641 B	-0-	258	3			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	297	-0-	-627 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	87	-0-	-781 B	-0-	87	3			N	-0-					-0-
04	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*07	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	519	-0-	-209 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	109	-0-	-542 B	-0-	109	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	589	N	424	-0-	-165 B	-0-	424	3			N	-0-					-0-
06	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
07	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31 B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	630	N	531	-0-	-99 B	-0-	531	3			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	491	-0-	-209 B	-3515	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3515																	
03	558	N	104	-0-	-454 B	-0-	104	3			N	-0-					-0-
04	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	244	-0-	-148 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	78	-0-	-263 B	-0-	78	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	103	-0-	-961 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	1	-0-	-83	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	2	-0-	-60	B	-0-	2	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1279	-0-	-23	B	-0-	1279	3			N	-0-					-0-
04	1260	N	862	-0-	-398	B	-0-	862	3			N	-0-					-0-
05	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
*06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
04	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-
05	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
05	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
05	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

02	1260	N	1238	-0-	-22 B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	816	-0-	-362 B	-0-	816	3			N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
05	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

02	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1230	N	1032	-0-	-198 B	-0-	1032	3			N	-0-					-0-
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
*06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																	
03	14B	DENY	-0-	-0-	-0- B	2346					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	2346					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	2346					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	2346					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	2346					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	328	-0-	-199 B	-0-	328	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	232	-0-	-356 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	244	-0-	-252 B	-0-	244	3			N	-0-					-0-
04	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
04	600	N	392	-0-	-208 B	-0-	392	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
04	210	N	39	-0-	-171 B	-0-	39	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	102	-0-	-122 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
04	210	N	15	-0-	-195 B	-0-	15	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	678	-0-	-414 B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*06	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1074	-0-	-102 B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	374	-0-	-866 B	-0-	374	3			N	-0-					-0-
04	1110	N	899	-0-	-211 B	-0-	899	3			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*06	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1487	-0-	-81	B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	1530	N	1451	-0-	-79	B	-0-	1451	3			N	-0-					-0-
05	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
*06	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4796	N	4796	-0-	-0-	B	-0-	4796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5290	N	5290	-0-	-0-	B	-0-	5290	3			N	-0-					-0-
04	4405	N	4405	-0-	-0-	B	-0-	4405	3			N	-0-					-0-
05	5347	N	5347	-0-	-0-	B	-0-	5347	3			N	-0-					-0-
*06	5113	N	5113	-0-	-0-	B	-0-	5113	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	360	-0-	-4	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
04	360	N	198	-0-	-162	B	-0-	198	3			N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	312	-0-	-122 B	-0-	312	3			N	-0-					-0-
04	600	N	367	-0-	-233 B	-0-	367	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	402	-0-	-102 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
04	510	N	424	-0-	-86 B	-0-	424	3			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*06	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-					-0-
04	1260	N	862	-0-	-398 B	-0-	862	3			N	-0-					-0-
05	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
*06	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	270	N	180	-0-	-90 B	-0-	180	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
06	300	N	32	-0-	-268 B	-0-	32	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
*07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					28
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					28
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					28
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					28

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

02	980	N	78	-0-	-902 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

02	812	N	266	-0-	-546 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

02	4564	#	3875	-0-	-689 B	-689	3875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689																	
03	4898	#	2049	-0-	-2849 B	-3538	2049	3			N	-0-					-0-
04	4740	#	4201	-0-	-539 B	-4077	4201	3			N	-0-					-0-
05	4898	#	3358	-0-	-1540 B	-5617	3358	3			N	-0-					-0-
06	4260	#	2738	-0-	-1522 B	-7139	2738	3			N	-0-					-0-
07	4402	#	3923	-0-	-479 B	-7618	3923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	455	-0-	-2681 B	-0-	455	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					192
04	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					192
05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					192
06	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					192
07	3224	N	2821	-0-	-403 B	-0-	2821	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0- B	-0-	572	1	572	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	742	-0-	-405 B	-0-	371	1	371	3	N	-0-					-0-
04	1445	N	1445	-0-	-0- B	-0-	723	1	722	3	N	-0-					-0-
05	1400	N	1400	-0-	-0- B	-0-	700	1	700	3	N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	672	1	671	3	N	-0-					-0-
07	1488	N	1152	-0-	-336 B	-0-	576	1	576	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	569	-0-	-919 B	-0-	569	3			N	-0-					-0-
04	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
05	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1488	N	1224	-0-	-264 B	-0-	1224	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	992	N	885	-0-	-107 B	-0-	885	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	774	-0-	-652 B	-0-	774	3			N	-0-					-0-
04	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
06	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
07	1426	N	1219	-0-	-207 B	-0-	1219	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	336	-0-	-501 B	-0-	336	3			N	-0-					-0-
04	870	N	672	-0-	-198 B	-0-	672	3			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	682	N	576	-0-	-106 B	-0-	576	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1005	-0-	-762 B	-0-	1005	3			N	-0-					-0-
04	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
05	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
06	960	N	704	-0-	-256 B	-0-	704	3			N	-0-					-0-
07	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	253	-0-	-195 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	871	-0-	-249 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
07	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	494	-0-	-436 B	-0-	494	3			N	-0-					-0-
04	960	N	863	-0-	-97 B	-0-	863	3			N	-0-					-0-
05	899	N	745	-0-	-154 B	-0-	745	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	896	-0-	-140 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	560	-0-	-556 B	-0-	560	3			N	-0-					-0-
04	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-
05	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	1116	N	1040	-0-	-76 B	-0-	1040	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
04	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
05	2015	N	1881	-0-	-134 B	-0-	1881	3			N	-0-					-0-
06	930	N	294	-0-	-636 B	-0-	294	3			N	-0-					-0-
07	2387	N	2217	-0-	-170 B	-0-	2217	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-
04	990	N	346	-0-	-644 B	-0-	346	3			N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
*07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	465	N	353	-0-	-112 B	-0-	353	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
05	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
*06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
*07	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
05	9	N	8	-0-	-1	B	-0-	8	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
07	12	N	8	-0-	-4	B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

02	1425	N	1425	-0-	-0-	B	-0-	1425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1009	N	1009	-0-	-0-	B	-0-	1009	2			N	-0-					-0-
04	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-					-0-
05	2057	N	2057	-0-	-0-	B	-0-	2057	2			N	-0-					-0-
*06	2592	N	2592	-0-	-0-	B	-0-	2592	2			N	-0-					-0-
*07	1890	N	1890	-0-	-0-	B	-0-	1890	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

02	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
04	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
05	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
*06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
*07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

02	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
04	1860	N	1208	-0-	-652	B	-0-	1208	2			N	-0-					-0-
05	2170	N	1888	-0-	-282	B	-0-	1888	2			N	-0-					-0-
*06	1666	N	1666	-0-	-0-	B	-0-	1666	2			N	-0-					-0-
*07	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

02	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	600	N	213	-0-	-387 B	-0-	213	2			N	-0-					-0-
05	713	N	651	-0-	-62 B	-0-	651	2			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	372	N	266	-0-	-106 B	-0-	266	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

02	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1298	-0-	-872 B	-0-	1298	3			N	-0-					-0-
04	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
05	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
06	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

02	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1130	-0-	-761 B	-0-	1130	3			N	-0-					-0-
04	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
05	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

02	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1758	-0-	-1187 B	-0-	1758	3			N	-0-					-0-
04	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
05	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	347	-0-	-211 B	-0-	347	3			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
06	330	N	184	-0-	-146 B	-0-	184	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	617	-0-	-65	B	-0-	617	3			N	-0-					-0-
04	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
05	496	N	446	-0-	-50	B	-0-	446	3			N	-0-					-0-
06	600	N	269	-0-	-331	B	-0-	269	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	3			N	-0-					-0-
05	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2485	N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-
04	2040	N	1359	-0-	-681	B	-0-	1359	3			N	-0-					-0-
05	2560	N	2560	-0-	-0-	B	-0-	2560	3			N	-0-					-0-
06	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	298	-0-	-384 B	-0-	298	3			N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
04	1260	N	832	-0-	-428 B	-0-	832	3			N	-0-					-0-
05	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	554	-0-	-314 B	-0-	554	3			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
05	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	241	-0-	-131 B	-0-	241	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	212	-0-	212 B	212	212	2			N	-0-					-0-
05	14B2 EXT	1053	-0-	1053 B	1265	1053	2			N	-0-					-0-
06	14B2 EXT	604	-0-	604 B	1869	604	2			N	-0-					-0-
07	14B2 EXT	994	-0-	994 B	2863	994	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

02	588 N	290	-0-	-298 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
04	180 N	296	-0-	116 B	-0-	296	2			N	-0-					-0-
05	675 N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
06	570 N	426	-0-	-144 B	-0-	426	2			N	-0-					-0-
07	0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/02/2018 - P/A 07/02/18																

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

02	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18																

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

02	84 N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62 N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	120 N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
05	145 N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	117 N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*07	119 N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
04	240	N	391	-0-	151 B	-0-	391	2			N	-0-					-0-
05	341	N	158	-0-	-183 B	-0-	158	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
07	403	N	131	-0-	-272 B	-0-	131	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	420	N	224	-0-	-196 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	148	-0-	-317 B	-0-	148	2			N	-0-					-0-
04	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	0	84	-0-	84 B	84	84	2			N	-0-					-0-
05	0	56	-0-	56 B	140	56	2			N	-0-					-0-
*06 DELQ PR		56	-0-	56 B	196	56	2			N	-0-					-0-
*07	253 R	57	-0-	-196 B	-0-	57	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

02	280	N	218	-0-	-62 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
05	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	403	-0-	-297 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	211	-0-	-812 B	-0-	211	2			N	-0-					-0-
04	930	N	537	-0-	-393 B	-0-	537	2			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	518	N	518	-0-	-0- B	-0-	146	1	372	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
05	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
06 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06 DELQ PR			115	-0-	115 B	115	115	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	115					N	NO RPT					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
*05	3493	N	3493	-0-	-0- B	-0-	3493	3			N	-0-					-0-
*06	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
*07	3329	N	3329	-0-	-0- B	-0-	3329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*05	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*07	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
*05	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
*06	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
*07	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*05	782	N	782	-0-	-0- B	-0-	254	1	528	3	N	-0-					-0-
*06	686	N	686	-0-	-0- B	-0-	252	1	434	3	N	-0-					-0-
*07	676	N	676	-0-	-0- B	-0-	252	1	424	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	116	1	570	3	N	-0-					-0-
*05	1861	N	1861	-0-	-0- B	-0-	273	1	1588	3	N	-0-					-0-
*06	1343	N	1343	-0-	-0- B	-0-	270	1	1073	3	N	-0-					-0-
*07	1824	N	1824	-0-	-0- B	-0-	279	1	1545	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*05	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
*07	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
*05	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
*06	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
*07	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*05	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
*05	912	N	912	-0-	-0- B	-0-	912	3			N	-0-			-0-
*06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-			-0-
*07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-			-0-
*05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-
*06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-			-0-
*07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-			-0-
*05	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-			-0-
*06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-			-0-
*07	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-			-0-
*05	582	N	582	-0-	-0- B	-0-	62	1	520	3	N	-0-			-0-
*06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-			-0-
*07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-			-0-
*05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-			-0-
*06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-			-0-
*07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-			-0-
*05	561	N	561	-0-	-0- B	-0-	62	1	499	3	N	-0-			-0-
*06	406	N	406	-0-	-0- B	-0-	60	1	346	3	N	-0-			-0-
*07	533	N	533	-0-	-0- B	-0-	61	1	472	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
04	390	N	297	-0-	-93 B	-0-	297	2			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
06	DELQ PR		395	-0-	395 B	395	395	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	395					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1472	-0-	-40 B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-
04	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-
05	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1276	-0-	-12 B	-0-	1276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1416	-0-	-10 B	-0-	1416	2			N	-0-					-0-
04	1380	N	1270	-0-	-110 B	-0-	1270	2			N	-0-					-0-
05	1426	N	897	-0-	-529 B	-0-	897	2			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
04	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
05	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
06	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
*07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
*05	4122	N	4122	-0-	-0- B	-0-	4122	3			N	-0-					-0-
*06	5261	N	5261	-0-	-0- B	-0-	5261	3			N	-0-					-0-
*07	7080	N	7080	-0-	-0- B	-0-	7080	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5597	N	5597	-0-	-0- B	-0-	5597	3			N	-0-					-0-
*05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
*06	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-
*07	5797	N	3655	-0-	-2142 B	-0-	3655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*06	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	-0-	-0-	-2856 B	-6203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6203																	
03	3162	#	-0-	-0-	-3162 B	-9365					N	-0-					-0-
04	3060	#	2859	-0-	-201 B	-9566	2859	3			N	-0-					-0-
*05	3162	#	2778	-0-	-384 B	-9950	2778	3			N	-0-					-0-
*06	0	N	3194	-0-	3194 B	-6756	3194	3			N	-0-					-0-
*07	2945	N	3088	-0-	143 B	-6613	3088	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
*07	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
*05	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*06	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
*05	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
*06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
*07	1736	N	1606	-0-	-130 B	-0-	1606	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
*05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*06	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*07	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	#	-0-	-0-	-3162 B	-3162					N	-0-					-0-
04	3060	#	960	-0-	-2100 B	-5262	960	3			N	-0-					-0-
*05	3162	#	3598	-0-	436 B	-4826	3598	3			N	-0-					-0-
*06	3060	#	3108	-0-	48 B	-4778	3108	3			N	-0-					-0-
*07	3162	#	1131	-0-	-2031 B	-6809	1131	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
*06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
*05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
*05	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
*06	2472	N	2472	-0-	-0- B	-0-	2472	3			N	-0-					-0-
*07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
*06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*07	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*05	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
*06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*07	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*05	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*06	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	#	-0-	-0-	-6664 B	-14915					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14915														
03	7378	#	-0-	-0-	-7378 B	-22293					N	-0-					-0-
04	7140	#	6572	-0-	-568 B	-22861	6572	3			N	-0-					-0-
*05	6510	#	6682	-0-	172 B	-22689	6682	3			N	-0-					-0-
*06	0	N	5852	-0-	5852 B	-16837	5852	3			N	-0-					-0-
*07	6789	N	3036	-0-	-3753 B	-16837	3036	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
*05	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
*06	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
*07	3317	N	3175	-0-	-142 B	-0-	3175	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
*05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*07	434	N	5	-0-	-429 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*05	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
*06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
*05	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*06	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
*07	3162	N	2856	-0-	-306 B	-0-	2856	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*05	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	3	-0-	3 B	3	3	3			N	-0-					-0-
*05	14B2	EXT	490	-0-	490 B	493	490	3			N	-0-					-0-
*06	14B2	EXT	1027	-0-	1027 B	1520	1027	3			N	-0-					-0-
*07	2813	N	1293	-0-	-1520 B	-0-	1293	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4190	N	4190	-0-	-0- B	-0-	4190	3			N	-0-					-0-
*05	4199	N	4199	-0-	-0- B	-0-	4199	3			N	-0-					-0-
*06	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
*07	4340	N	3479	-0-	-861 B	-0-	3479	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
*05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*07	2945	N	-0-	-0-	-2945 B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
*05	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*06	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*07	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
*07	868	N	240	-0-	-628 B	-0-	240	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5275	N	5275	-0-	-0- B	-0-	5275	3			N	-0-					-0-
*05	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
*06	3275	N	3275	-0-	-0- B	-0-	3275	3			N	-0-					-0-
*07	5725	N	5725	-0-	-0- B	-0-	5725	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5975																	
03	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-5975					N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*05	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
*06	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
*07	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5098	N	5098	-0-	-0- B	-0-	5098	3			N	-0-					-0-
*05	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
*06	5041	N	5041	-0-	-0- B	-0-	5041	3			N	-0-					-0-
*07	5560	N	5560	-0-	-0- B	-0-	5560	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
*05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*06	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
*07	2046	N	1878	-0-	-168 B	-0-	1878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*06	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
*07	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
*05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
*07	1705	N	1470	-0-	-235 B	-0-	1470	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*05	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*07	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*05	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
*06	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*07	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
*05	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
*06	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
*07	2821	N	2460	-0-	-361 B	-0-	2460	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*07	899	N	789	-0-	-110 B	-0-	789	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
*06	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
*05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
*06	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
*07	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2769																	
03	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-
04	0	N	39	-0-	39 B	2808	39	3			N	-0-					-0-
*05	2808	N	-0-	-0-	-2808 B	-0-					N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

02	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
04	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
05	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
06	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*07	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*05	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
*06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
*07	6238	N	6238	-0-	-0- B	-0-	6238	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
*05	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
*06	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
*07	5870	N	5870	-0-	-0- B	-0-	5870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*06	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*07	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
*05	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
*06	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
*07	4568	N	4568	-0-	-0- B	-0-	4568	3			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
*07	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
*07	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*07	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
*05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
04	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
05	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
06	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
*07	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504 B	-0-					N	5	5	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	496	N	-0-	-0-	-496 B	-0-					N	5	4	1			1
04	409	N	409	-0-	-0- B	-0-	406	3	3	9	N	3	2	1			2
05	380	N	380	-0-	-0- B	-0-	377	3	3	9	N	3	3	1			2
06	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			2
07	434	N	284	-0-	-150 B	-0-	283	3	1	9	N	1	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1239	-0-	-217 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
04	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
05	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
06	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
*07	3100	N	3460	-0-	360 B	360	3460	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
04	1620	N	1153	-0-	-467 B	-0-	1153	3			N	-0-					-0-
05	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
06	3000	N	3249	-0-	249 B	249	3249	3			N	-0-					-0-
*07	3100	N	3309	-0-	209 B	458	3309	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1276	-0-	-236 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
04	1380	N	1347	-0-	-33 B	-0-	1347	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	3000	N	3584	-0-	584 B	584	3584	3			N	-0-					-0-
*07	3100	N	3874	-0-	774 B	1358	3874	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1022	-0-	-126 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
*04	1251	N	1251	-0-	-0- B	-0-	1052	2	199	9	N	181	121	1			60
05	1673	N	1673	-0-	-0- B	-0-	1447	2	226	9	N	205	203	1			62
06	DELQ PR		1332	-0-	1332 B	1332	1211	2	121	9	N	110	128	1			44
07	0	N	NO RPT	-0-	-0- B	1332					N	NO RPT					44

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	614	-0-	-30 B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
04	630	N	590	-0-	-40 B	-0-	590	2			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
06	DELQ PR		620	-0-	620 B	620	620	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	620					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
*04	882	N	882	-0-	-0- B	-0-	741	2	141	9	N	128	87	1			41
05	1151	N	1151	-0-	-0- B	-0-	997	2	154	9	N	140	140	1			41
06	DELQ PR		885	-0-	885 B	885	805	2	80	9	N	73	85	1			29
07	0	N	NO RPT	-0-	-0- B	885					N	NO RPT					29

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
06	DELQ PR		259	-0-	259 B	259	259	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	259					N	NO RPT					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
06	DELQ PR		271	-0-	271 B	271	271	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	271					N	NO RPT					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	923	-0-	-29 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
*04	3000	N	4297	-0-	1297 B	1297	4278	2	19	9	N	17	10	1			7
*05	2336	N	1039	-0-	-1297 B	-0-	1035	2	4	9	N	4	10	1			1
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2136	N	2136	-0-	-0- B	-0-	2105	2	31	9	N	28	21	1			7
04	3000	N	4127	-0-	1127 B	1127	4120	2	7	9	N	6	4	1			9
05	3100	N	4343	-0-	1243 B	2370	4334	2	9	9	N	8	9	1			8
*06	3000	N	3613	-0-	613 B	2983	3611	2	2	9	N	2	3	1			7
07	0	N	NO RPT	-0-	-0- B	2983					N	NO RPT					7

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	327	-0-	-205 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	673	N	673	-0-	-0- B	-0-	664	2	9	9	N	8					8
04	765	N	765	-0-	-0- B	-0-	761	2	4	9	N	4	4	1			8
*05	979	N	979	-0-	-0- B	-0-	962	2	17	9	N	15	14	1	1	7	8
*06	783	N	783	-0-	-0- B	-0-	777	2	6	9	N	5	11	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

02	1288 N	638	-0-	-650 B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1116 N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
04	630 N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
05	713 N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

02	1904 N	1259	-0-	-645 B	-0-	1259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	1798 N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
04	1380 N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-
05	1395 N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	722 N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	713 N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
*04	540 N	392	-0-	-148 B	-0-	385	2	7	9	N	6	3	1			3
05	806 N	370	-0-	-436 B	-0-	364	2	6	9	N	5	3	1			5
06	DELQ PR	274	-0-	274 B	274	271	2	3	9	N	3	5	1			3
07	0 N	NO RPT	-0-	-0- B	274					N	NO RPT					3

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

02	112 N	57	-0-	-55 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	124 N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
04	90 N	79	-0-	-11 B	-0-	78	2	1	9	N	1	1	1			-0-
05	88 N	88	-0-	-0- B	-0-	87	2	1	9	N	1					1
*06	75 N	75	-0-	-0- B	-0-	74	2	1	9	N	1	1	1			1
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	163	N	163	-0-	-0- B	-0-	155	2	8	9	N	7	6	1			1
04	360	N	312	-0-	-48 B	-0-	299	2	13	9	N	12	9	1			4
05	372	N	367	-0-	-5 B	-0-	353	2	14	9	N	13	14	1			3
*06	318	N	318	-0-	-0- B	-0-	309	2	9	9	N	8	8	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	245	N	245	-0-	-0- B	-0-	128	2	117	9	N	106					106
04	218	N	218	-0-	-0- B	-0-	204	2	14	9	N	13	74	1			45
05	218	N	218	-0-	-0- B	-0-	201	2	17	9	N	15					60
*06	177	N	177	-0-	-0- B	-0-	159	2	18	9	N	16	38	1			38
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	142	-0-	-106 B	-0-	122	2	20	9	N	18	16	1			2
04	240	N	191	-0-	-49 B	-0-	171	2	20	9	N	18	13	1			7
05	299	N	299	-0-	-0- B	-0-	274	2	25	9	N	23	25	1			5
*06	294	N	294	-0-	-0- B	-0-	272	2	22	9	N	20	18	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	347	2	2	9	N	2	1	1			1
*06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	500	-0-	-1174 B	-0-	477	2	23	9	N	21	19	1			2
04	1290	N	744	-0-	-546 B	-0-	712	2	32	9	N	29	21	1			10
05	1302	N	481	-0-	-821 B	-0-	462	2	19	9	N	17	23	1			4
*06	1234	N	1234	-0-	-0- B	-0-	1195	2	39	9	N	35	27	1			12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41 B	-0-	52	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*06	160	N	160	-0-	-0- B	-0-	159	2	1	9	N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	208	-0-	-102 B	-0-	207	2	1	9	N	1	1	1			-0-
04	464	N	464	-0-	-0- B	-0-	463	2	1	9	N	1					1
05	469	N	469	-0-	-0- B	-0-	467	2	2	9	N	2	2	1			1
*06	441	N	441	-0-	-0- B	-0-	440	2	1	9	N	1					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
*04	484	N	484	-0-	-0- B	-0-	386	2	98	9	N	89	68	1			21
05	714	N	714	-0-	-0- B	-0-	600	2	114	9	N	104	76	1			49
06	DELQ PR		559	-0-	559 B	559	502	2	57	9	N	52	81	1			20
07	0	N	NO RPT	-0-	-0- B	559					N	NO RPT					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
*04	525	N	525	-0-	-0- B	-0-	422	2	103	9	N	94	74	1			20
05	589	N	589	-0-	-0- B	-0-	495	2	94	9	N	85	66	1			39
06	DELQ	PR	438	-0-	438 B	438	393	2	45	9	N	41	64	1			16
07	0	N	NO RPT	-0-	-0- B	438					N	NO RPT					16

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	170	-0-	-82 B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	121	-0-	-251 B	-0-	120	2	1	9	N	1	1	1			-0-
04	360	N	246	-0-	-114 B	-0-	243	2	3	9	N	3	2	1			1
05	226	N	226	-0-	-0- B	-0-	223	2	3	9	N	3	1	1			3
*06	193	N	193	-0-	-0- B	-0-	192	2	1	9	N	1	3	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	636	N	636	-0-	-0- B	-0-	628	2	8	9	N	7	5	1			2
04	330	N	199	-0-	-131 B	-0-	199	2			N	-0-	1	1			1
05	589	N	218	-0-	-371 B	-0-	216	2	2	9	N	2	1	1			2
*06	243	N	243	-0-	-0- B	-0-	241	2	2	9	N	2	3	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	582	-0-	-472 B	-0-	575	2	7	9	N	6	5	1			1
04	1144	N	1144	-0-	-0- B	-0-	1129	2	15	9	N	14	9	1			6
05	1160	N	1160	-0-	-0- B	-0-	1149	2	11	9	N	10	3	1			13
*06	867	N	867	-0-	-0- B	-0-	859	2	8	9	N	7	14	1			6
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					6

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	204	-0-	-468 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	221	-0-	-213 B	-0-	204	2	17	9	N	15	10	1	1	7	4
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					4
*05	217	N	194	-0-	-23 B	-0-	181	2	13	9	N	12	13	1			3
*06	185	N	185	-0-	-0- B	-0-	175	2	10	9	N	9	8	1			4
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					4

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	953	-0-	-223 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	1076	-0-	-9 B	-0-	980	2	96	9	N	87	66	1	3	7	18
04	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					18
*05	1469	N	1469	-0-	-0- B	-0-	1358	2	111	9	N	101	95	1			24
*06	1425	N	1425	-0-	-0- B	-0-	1356	2	69	9	N	63	61	1			26
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					26

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	274	-0-	-129 B	-0-	273	2	1	9	N	1	1	1			-0-
04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	501	2	3	9	N	3	2	1			1
*06	479	N	479	-0-	-0- B	-0-	478	2	1	9	N	1					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	920	-0-	-134 B	-0-	891	2	29	9	N	26	22	1			4
04	1080	N	794	-0-	-286 B	-0-	760	2	34	9	N	31	23	1			12
05	1240	N	1202	-0-	-38 B	-0-	1154	2	48	9	N	44	47	1			9
*06	1525	N	1525	-0-	-0- B	-0-	1497	2	28	9	N	25	21	1			13
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					13

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	499	N	499	-0-	-0- B	-0-	79	1	420	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	230	-0-	-328 B	-0-	230	2			N	-0-					-0-
04	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
05	558	N	381	-0-	-177 B	-0-	381	2			N	-0-					-0-
*06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*05	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
*07	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	7683	N	7683	-0-	-0- B	-0-	7683	3			N	-0-					-0-
*06	7135	N	7135	-0-	-0- B	-0-	7135	3			N	-0-					-0-
*07	7650	N	7650	-0-	-0- B	-0-	7650	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	528	-0-	-88	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	660	N	543	-0-	-117	B	-0-	543	3			N	-0-					-0-
05	589	N	508	-0-	-81	B	-0-	508	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
*07	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	985	-0-	-387	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
04	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
05	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
06	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
*07	3100	N	3680	-0-	580	B	580	3680	3			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	102	-0-	-1942	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	749	-0-	-305	B	-0-	749	3			N	-0-					-0-
04	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
05	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
06	720	N	342	-0-	-378	B	-0-	342	3			N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-4080					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4080											
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2077	N	1815	-0-	-262 B	-0-	1815	3			N	-0-					-0-
04	2610	N	2549	-0-	-61 B	-0-	2549	3			N	-0-					-0-
05	2976	N	2528	-0-	-448 B	-0-	2528	3			N	-0-					-0-
06	1770	N	1755	-0-	-15 B	-0-	1755	3			N	-0-					-0-
*07	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
04	660	N	599	-0-	-61 B	-0-	599	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
06	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
*07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

02	1456	N	1298	-0-	-158 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
04	1470	N	1464	-0-	-6 B	-0-	1464	3			N	-0-					-0-
05	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
06	3000	N	3031	-0-	31 B	31	3031	3			N	-0-					-0-
*07	3100	N	3356	-0-	256 B	287	3356	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

02	1344	N	-0-	-0-	-1344 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
04	1650	N	54	-0-	-1596 B	-0-	54	3			N	-0-					-0-
05	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
06	3000	N	4232	-0-	1232 B	1232	4232	3			N	-0-					-0-
*07	3100	N	5098	-0-	1998 B	3230	5098	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

02	1540	N	-0-	-0-	-1540 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
04	2430	N	1403	-0-	-1027 B	-0-	1403	3			N	-0-					-0-
05	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
06	3000	N	7550	-0-	4550 B	4550	7550	3			N	-0-					-0-
*07	3100	N	8931	-0-	5831 B	10381	8931	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
04	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-
05	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
06	3000	N	6456	-0-	3456 B	3456	6456	3			N	-0-					-0-
*07	3100	N	6934	-0-	3834 B	7290	6934	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

02	1064	N	-0-	-0-	-1064 B	-0-					N	40	40	1			1
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	-0-	-0-	-1085 B	-0-					N	35	31	1			5
04	1179	N	1179	-0-	-0- B	-0-	1151	3	28	9	N	25	13	1			17
05	1189	N	1189	-0-	-0- B	-0-	1167	3	22	9	N	20	26	1			11
*06	1000	N	1000	-0-	-0- B	-0-	982	3	18	9	N	16	13	1			14
*07	1209	N	911	-0-	-298 B	-0-	907	3	4	9	N	4	13	1			5

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

02	868	N	-0-	-0-	-868 B	-0-					N	33	33	1			-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	-0-	-0-	-868 B	-0-					N	29	26	1			3
04	840	N	777	-0-	-63 B	-0-	754	3	23	9	N	21	11	1			13
05	946	N	946	-0-	-0- B	-0-	928	3	18	9	N	16	22	1			7
*06	821	N	821	-0-	-0- B	-0-	807	3	14	9	N	13	11	1			9
*07	806	N	658	-0-	-148 B	-0-	651	3	7	9	N	6	11	1			4

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

02	1232	N	-0-	-0-	-1232 B	-0-					N	55	55	1			1
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	-0-	-0-	-1240 B	-0-					N	49	43	1			7
04	1336	N	1336	-0-	-0- B	-0-	1297	3	39	9	N	35	18	1			24
05	1435	N	1435	-0-	-0- B	-0-	1404	3	31	9	N	28	36	1			16
*06	1216	N	1216	-0-	-0- B	-0-	1192	3	24	9	N	22	18	1			20
*07	1395	N	1070	-0-	-325 B	-0-	1064	3	6	9	N	5	18	1			7

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		104	-0-	104 B	291	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			291														
03	14B2 EXT		29	-0-	29 B	320	29	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	320					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	320					N	-0-					-0-
06	320	N	-0-	-0-	-320 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	88	-0-	-248 B	-0-	82	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	58	3	4	9	N	4	4	1			-0-
04	202	N	202	-0-	-0- B	-0-	199	3	3	9	N	3	2	1			1
05	325	N	325	-0-	-0- B	-0-	323	3	2	9	N	2	3	1			-0-
*06	405	N	405	-0-	-0- B	-0-	403	3	2	9	N	2	2	1			-0-
*07	217	N	200	-0-	-17 B	-0-	198	3	2	9	N	2	2	1			-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	1044	-0-	64 B	-57	1007	3	37	9	N	34	34	1			1
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -57																	
03	1054	N	529	-0-	-525 B	-0-	496	3	33	9	N	30	27	1			4
04	1080	N	1080	-0-	-0- B	-0-	1056	3	24	9	N	22	11	1			15
05	1147	N	755	-0-	-392 B	-0-	736	3	19	9	N	17	23	1			9
*06	1053	N	1053	-0-	-0- B	-0-	1038	3	15	9	N	14	11	1			12
*07	1116	N	839	-0-	-277 B	-0-	836	3	3	9	N	3	11	1			4

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	N	-0-	-0-	-5404 B	-0-					N	201	201	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	-0-	-0-	-5456 B	-0-					N	178	158	1			21
04	5940	N	4996	-0-	-944 B	-0-	4857	3	139	9	N	126	66	1			81
05	6043	N	6043	-0-	-0- B	-0-	5932	3	111	9	N	101	132	1			50
*06	5287	N	5287	-0-	-0- B	-0-	5198	3	89	9	N	81	65	1			66
*07	5177	N	4008	-0-	-1169 B	-0-	3982	3	26	9	N	24	66	1			24

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	257	-0-	-919 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
04	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
05	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
06	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*07	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2976	-0-	400 B	-2751	2976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2751																	
03	2077	N	3169	-0-	1092 B	-1659	3169	3			N	-0-					-0-
04	3360	N	2969	-0-	-391 B	-1659	2969	3			N	-0-					-0-
05	3286	N	3073	-0-	-213 B	-1659	3073	3			N	-0-					-0-
06	3400	N	5059	-0-	1659 B	-0-	5059	3			N	-0-					-0-
*07	5346	N	5346	-0-	-0- B	-0-	5346	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	745	-0-	-179 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
04	900	N	765	-0-	-135 B	-0-	765	3			N	-0-					-0-
05	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
*07	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	780	N	13	-0-	-767 B	-0-	13	3			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	630	N	288	-0-	-342 B	-0-	288	3			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
06	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
*07	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
04	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
05	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
06	3000	N	4372	-0-	1372 B	1372	4372	3			N	-0-					-0-
*07	3100	N	4522	-0-	1422 B	2794	4522	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1079	-0-	-237 B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1302	N	993	-0-	-309 B	-0-	993	3			N	-0-					-0-
04	1260	N	1041	-0-	-219 B	-0-	1041	3			N	-0-					-0-
05	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					-0-
06	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
*07	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	794	-0-	-186 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	954	-0-	-38 B	-0-	954	3			N	-0-					-0-
04	900	N	810	-0-	-90 B	-0-	810	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
*07	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1226	-0-	-146 B	-0-	1174	3	52	9	N	47	47	1			1
03/01 BALANCING DATE STATUS ->			-0-														
03	1209	N	679	-0-	-530 B	-0-	634	3	45	9	N	41	37	1			5
04	1206	N	1206	-0-	-0- B	-0-	1174	3	32	9	N	29	15	1			19
05	1371	N	1371	-0-	-0- B	-0-	1346	3	25	9	N	23	31	1			11
06	1336	N	1336	-0-	-0- B	-0-	1315	3	21	9	N	19	15	1			15
07	1240	N	1070	-0-	-170 B	-0-	1063	3	7	9	N	6	15	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	540	N	298	-0-	-242 B	-0-	298	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*07	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	-0-	-0-	-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	630	N	405	-0-	-225 B	-0-	405	3			N	-0-					-0-
05	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
06	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
*07	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	532	-0-	-252 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	264	-0-	-449 B	-0-	264	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
*07	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1998	-0-	-466 B	-0-	1998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
05	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
06	3000	N	5431	-0-	2431 B	2431	5431	3			N	-0-					-0-
*07	3100	N	6453	-0-	3353 B	5784	6453	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	729	-0-	-251 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
*07	3100	N	3364	-0-	264 B	264	3364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1410	-0-	-214 B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
05	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-
06	3000	N	3582	-0-	582 B	582	3582	3			N	-0-					-0-
*07	3100	N	3780	-0-	680 B	1262	3780	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	420	-0-	-224 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*07	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1324	-0-	-608 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
05	1457	N	1233	-0-	-224 B	-0-	1233	3			N	-0-					-0-
06	3000	N	3275	-0-	275 B	275	3275	3			N	-0-					-0-
*07	3100	N	3973	-0-	873 B	1148	3973	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8736	N	7535	-0-	-1201 B	-0-	7535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9207	N	8782	-0-	-425 B	-0-	8782	3			N	-0-					-0-
04	8670	N	8041	-0-	-629 B	-0-	8041	3			N	-0-					-0-
05	8339	N	8330	-0-	-9 B	-0-	8330	3			N	-0-					-0-
06	16783	N	16783	-0-	-0- B	-0-	16783	3			N	-0-					-0-
*07	20442	N	20442	-0-	-0- B	-0-	20442	3			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1147	-0-	-281 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
05	1271	N	696	-0-	-575 B	-0-	696	3			N	-0-					-0-
06	1560	N	755	-0-	-805 B	-0-	755	3			N	-0-					-0-
07	1240	N	868	-0-	-372 B	-0-	868	3			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1022	-0-	-210 B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
04	1170	N	862	-0-	-308 B	-0-	862	3			N	-0-					-0-
05	1147	N	517	-0-	-630 B	-0-	517	3			N	-0-					-0-
06	1260	N	802	-0-	-458 B	-0-	802	3			N	-0-					-0-
*07	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

02	2772	N	1559	-0-	-1213 B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
04	1680	N	1566	-0-	-114 B	-0-	1566	3			N	-0-					-0-
05	1736	N	623	-0-	-1113 B	-0-	623	3			N	-0-					-0-
06	2610	N	614	-0-	-1996 B	-0-	614	3			N	-0-					-0-
07	1612	N	1141	-0-	-471 B	-0-	1141	3			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1624	N	305	-0-	-1319 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1829	N	1461	-0-	-368 B	-0-	1461	3			N	-0-					-0-
04	1890	N	1221	-0-	-669 B	-0-	1221	3			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3276	N	244	-0-	-3032 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4295	N	4295	-0-	-0- B	-0-	4295	3			N	-0-					-0-
04	2880	N	1397	-0-	-1483 B	-0-	1397	3			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
06	4170	N	2400	-0-	-1770 B	-0-	2400	3			N	-0-					-0-
*07	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1196	-0-	-988 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1844	-0-	-16 B	-0-	1844	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1333	N	344	-0-	-989 B	-0-	344	3			N	-0-					-0-
06	1770	N	1081	-0-	-689 B	-0-	1081	3			N	-0-					-0-
07	1333	N	1051	-0-	-282 B	-0-	1051	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	695	-0-	-397 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	840	N	740	-0-	-100 B	-0-	740	3			N	-0-					-0-
05	775	N	391	-0-	-384 B	-0-	391	3			N	-0-					-0-
06	1050	N	644	-0-	-406 B	-0-	644	3			N	-0-					-0-
*07	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1923	-0-	-37 B	-0-	1923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	2139	N	147	-0-	-1992 B	-0-	147	3			N	-0-					-0-
06	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
*07	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	495	-0-	-317 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
05	558	N	432	-0-	-126 B	-0-	432	3			N	-0-					-0-
06	1050	N	40	-0-	-1010 B	-0-	40	3			N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	233	-0-	-1699 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	649	-0-	-947 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-
06	1440	N	320	-0-	-1120 B	-0-	320	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1263	-0-	-81 B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	4	-0-	-1112 B	-0-	4	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	1395	N	506	-0-	-889 B	-0-	506	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
*07	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	1200	N	637	-0-	-563 B	-0-	637	3			N	-0-					-0-
05	899	N	350	-0-	-549 B	-0-	350	3			N	-0-					-0-
06	510	N	187	-0-	-323 B	-0-	187	3			N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	609	-0-	-399 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
04	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
05	682	N	352	-0-	-330 B	-0-	352	3			N	-0-					-0-
06	1140	N	221	-0-	-919 B	-0-	221	3			N	-0-					-0-
*07	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	811	-0-	-477 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	899	N	2	-0-	-897 B	-0-	2	3			N	-0-					-0-
06	1320	N	515	-0-	-805 B	-0-	515	3			N	-0-					-0-
*07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	865	-0-	-87 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
05	961	N	349	-0-	-612 B	-0-	349	3			N	-0-					-0-
06	930	N	394	-0-	-536 B	-0-	394	3			N	-0-					-0-
07	930	N	604	-0-	-326 B	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
04	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	1920	N	1434	-0-	-486 B	-0-	1434	3			N	-0-					-0-
*07	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
05	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
06	1650	N	239	-0-	-1411 B	-0-	239	3			N	-0-					-0-
07	1798	N	1027	-0-	-771 B	-0-	1027	3			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
05	2263	N	1191	-0-	-1072 B	-0-	1191	3			N	-0-					-0-
06	2130	N	3	-0-	-2127 B	-0-	3	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1725	-0-	-487 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1922	N	997	-0-	-925 B	-0-	997	3			N	-0-					-0-
06	1800	N	1012	-0-	-788 B	-0-	1012	3			N	-0-					-0-
*07	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1451	-0-	-285 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
04	1560	N	1233	-0-	-327 B	-0-	1233	3			N	-0-					-0-
05	1612	N	497	-0-	-1115 B	-0-	497	3			N	-0-					-0-
06	1620	N	162	-0-	-1458 B	-0-	162	3			N	-0-					-0-
07	1271	N	996	-0-	-275 B	-0-	996	3			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1863	-0-	-181 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2029	-0-	-172 B	-0-	2029	3			N	-0-					-0-
04	1620	N	1344	-0-	-276 B	-0-	1344	3			N	-0-					-0-
05	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
06	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-
07	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1390	-0-	-178 B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
05	1550	N	540	-0-	-1010 B	-0-	540	3			N	-0-					-0-
06	1530	N	751	-0-	-779 B	-0-	751	3			N	-0-					-0-
07	1488	N	906	-0-	-582 B	-0-	906	3			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	945	-0-	-399 B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
05	1054	N	628	-0-	-426 B	-0-	628	3			N	-0-					-0-
06	1200	N	990	-0-	-210 B	-0-	990	3			N	-0-					-0-
*07	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1396	-0-	-312 B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-
05	1550	N	806	-0-	-744 B	-0-	806	3			N	-0-					-0-
06	1890	N	927	-0-	-963 B	-0-	927	3			N	-0-					-0-
07	1457	N	1340	-0-	-117 B	-0-	1340	3			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1729	-0-	-511 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	1922	N	559	-0-	-1363 B	-0-	559	3			N	-0-					-0-
06	2310	N	833	-0-	-1477 B	-0-	833	3			N	-0-					-0-
*07	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	936	-0-	-352 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
04	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
05	1023	N	586	-0-	-437 B	-0-	586	3			N	-0-					-0-
06	1380	N	720	-0-	-660 B	-0-	720	3			N	-0-					-0-
07	1302	N	844	-0-	-458 B	-0-	844	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
05	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
06	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
*07	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2075	-0-	-193	B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
04	1650	N	1409	-0-	-241	B	-0-	1409	3			N	-0-					-0-
05	2294	N	1976	-0-	-318	B	-0-	1976	3			N	-0-					-0-
06	1980	N	804	-0-	-1176	B	-0-	804	3			N	-0-					-0-
07	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

02	1708	N	1701	-0-	-7	B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
04	1620	N	1530	-0-	-90	B	-0-	1530	3			N	-0-					-0-
05	1891	N	1666	-0-	-225	B	-0-	1666	3			N	-0-					-0-
06	1890	N	638	-0-	-1252	B	-0-	638	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

02	2436	N	2170	-0-	-266	B	-0-	2170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2374	N	2374	-0-	-0-	B	-0-	2374	3			N	-0-					-0-
04	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
05	2418	N	1985	-0-	-433	B	-0-	1985	3			N	-0-					-0-
06	2310	N	768	-0-	-1542	B	-0-	768	3			N	-0-					-0-
07	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2744	N	2717	-0-	-27	B	-0-	2717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2975	N	2975	-0-	-0-	B	-0-	2975	3			N	-0-					-0-
04	2605	N	2605	-0-	-0-	B	-0-	2605	3			N	-0-					-0-
05	3007	N	2976	-0-	-31	B	-0-	2976	3			N	-0-					-0-
06	2880	N	-0-	-0-	-2880	B	-0-					N	-0-					-0-
07	2697	N	-0-	-0-	-2697	B	-0-					N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	2	-0-	-446 B	-847	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -847																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*07	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1450	-0-	-846 B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
05	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
06	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
*07	3100	N	4056	-0-	956 B	956	4056	3			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1760	-0-	-424 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1472	-0-	-512 B	-0-	1472	3			N	-0-					-0-
04	1770	N	1701	-0-	-69 B	-0-	1701	3			N	-0-					-0-
05	1953	N	1414	-0-	-539 B	-0-	1414	3			N	-0-					-0-
06	1410	N	1376	-0-	-34 B	-0-	1376	3			N	-0-					-0-
*07	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
04	840	N	256	-0-	-584 B	-0-	256	3			N	-0-					-0-
05	589	N	333	-0-	-256 B	-0-	333	3			N	-0-					-0-
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
*07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	620	-0-	-124 B	-0-	620	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
06	600	N	1	-0-	-599 B	-0-	1	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2198	-0-	-434 B	-0-	2198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
04	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
05	2449	N	1181	-0-	-1268 B	-0-	1181	3			N	-0-					-0-
06	2790	N	1232	-0-	-1558 B	-0-	1232	3			N	-0-					-0-
07	2573	N	1904	-0-	-669 B	-0-	1904	3			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	886	-0-	-178 B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
04	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
05	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	621	-0-	-51 B	-547	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -547																	
03	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
05	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	N	3406	-0-	-1298 B	-0-	3406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4658	N	4658	-0-	-0- B	-0-	4658	3			N	-0-					-0-
04	4459	N	4459	-0-	-0- B	-0-	4459	3			N	-0-					-0-
05	3782	N	2331	-0-	-1451 B	-0-	2331	3			N	-0-					-0-
06	4500	N	6	-0-	-4494 B	-0-	6	3			N	-0-					-0-
07	4619	N	-0-	-0-	-4619 B	-0-					N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	961	-0-	-299 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
04	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
05	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
06	3000	N	3952	-0-	952 B	952	3952	3			N	-0-					-0-
*07	3100	N	4616	-0-	1516 B	2468	4616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2259	N	2259	-0-	-0-	B	-0-	2259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
04	2400	N	2394	-0-	-6	B	-0-	2394	3			N	-0-					-0-
05	2511	N	2475	-0-	-36	B	-0-	2475	3			N	-0-					-0-
06	3000	N	5023	-0-	2023	B	2023	5023	3			N	-0-					-0-
*07	3100	N	6774	-0-	3674	B	5697	6774	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	695	-0-	-397	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	783	-0-	-426	B	-0-	783	3			N	-0-					-0-
04	1170	N	836	-0-	-334	B	-0-	836	3			N	-0-					-0-
05	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
06	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
*07	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	883	-0-	-349	B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1227	-0-	-44	B	-0-	1227	3			N	-0-					-0-
04	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
06	3000	N	3222	-0-	222	B	222	3222	3			N	-0-					-0-
*07	3100	N	3592	-0-	492	B	714	3592	3			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	403	-0-	-213	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	211	-0-	-192	B	-0-	211	3			N	-0-					-0-
04	420	N	285	-0-	-135	B	-0-	285	3			N	-0-					-0-
05	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
06	210	N	45	-0-	-165	B	-0-	45	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
05	620	N	271	-0-	-349	B	-0-	271	3			N	-0-					-0-
06	480	N	87	-0-	-393	B	-0-	87	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	837	N	343	-0-	-494 B	-0-	343	3			N	-0-					-0-
06	630	N	79	-0-	-551 B	-0-	79	3			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	651	N	559	-0-	-92 B	-0-	559	3			N	-0-					-0-
06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
*07	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	434	-0-	-238 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	119	-0-	-625 B	-0-	119	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	496	N	398	-0-	-98 B	-0-	398	3			N	-0-					-0-
06	3000	N	3979	-0-	979 B	979	3979	3			N	-0-					-0-
*07	3100	N	4803	-0-	1703 B	2682	4803	3			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1051	-0-	-181 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	747	-0-	-400 B	-0-	747	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	1178	N	824	-0-	-354 B	-0-	824	3			N	-0-					-0-
06	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
*07	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
05	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
*07	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	192	-0-	-172 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	77	-0-	-481 B	-0-	77	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
*07	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1244	-0-	-352 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
04	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
06	3000	N	3550	-0-	550 B	550	3550	3			N	-0-					-0-
*07	3100	N	3920	-0-	820 B	1370	3920	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	955	-0-	-109 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
04	990	N	988	-0-	-2 B	-0-	988	3			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
*07	3100	N	3428	-0-	328 B	328	3428	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	#	345	-0-	-5171 B	-5171	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5171																	
03	6107	#	538	-0-	-5569 B	-10740	538	3			N	-0-					-0-
04	5910	#	525	-0-	-5385 B	-16125	525	3			N	-0-					-0-
05	6107	#	448	-0-	-5659 B	-21784	448	3			N	-0-					-0-
06	5910	#	905	-0-	-5005 B	-26789	905	3			N	-0-					-0-
07	6107	#	1059	-0-	-5048 B	-31837	1059	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	281	-0-	-223 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
07	496	N	96	-0-	-400 B	-0-	96	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
*07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	577	-0-	-207 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	838	-0-	-123 B	-0-	838	3			N	-0-					-0-
04	750	N	596	-0-	-154 B	-0-	596	3			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
*07	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	615	-0-	-197 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
06	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
*07	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1251	-0-	-373 B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
04	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
06	1530	N	588	-0-	-942 B	-0-	588	3			N	-0-					-0-
07	1488	N	900	-0-	-588 B	-0-	900	3			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
05	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
*07	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2354	-0-	-334 B	-0-	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
04	1560	N	1521	-0-	-39 B	-0-	1521	3			N	-0-					-0-
05	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
06	2370	N	804	-0-	-1566 B	-0-	804	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
06	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
*07	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	414	-0-	-90 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
06	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*07	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	-0-	-0-	-1876 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	860	-0-	-848 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
05	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
06	3000	N	5076	-0-	2076 B	2076	5076	3			N	-0-					-0-
*07	3100	N	6050	-0-	2950 B	5026	6050	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
04	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
05	3596	N	3264	-0-	-332 B	-0-	3264	3			N	-0-					-0-
06	8830	N	8830	-0-	-0- B	-0-	8830	3			N	-0-					-0-
*07	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	735	-0-	-329 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	3000	N	3183	-0-	183 B	183	3183	3			N	-0-					-0-
*07	3100	N	3852	-0-	752 B	935	3852	3			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1489	-0-	-387 B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
04	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	3000	N	4836	-0-	1836 B	1836	4836	3			N	-0-					-0-
*07	3100	N	6212	-0-	3112 B	4948	6212	3			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840 B	-1946					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1946																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*07	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	2460	-0-	-1236	B	-0-	2460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4354	N	4354	-0-	-0-	B	-0-	4354	3			N	-0-					-0-
04	3272	N	3272	-0-	-0-	B	-0-	3272	3			N	-0-					-0-
05	2728	N	2036	-0-	-692	B	-0-	2036	3			N	-0-					-0-
06	4200	N	2070	-0-	-2130	B	-0-	2070	3			N	-0-					-0-
07	3379	N	3286	-0-	-93	B	-0-	3286	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	847	-0-	-301	B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
04	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
05	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
06	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
*07	2711	N	2711	-0-	-0-	B	-0-	2711	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	1070	-0-	-1646	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	130	-0-	-1513	B	-0-	130	3			N	-0-					-0-
04	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	653	-0-	-215	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	175	-0-	-879	B	-0-	175	3			N	-0-					-0-
04	720	N	597	-0-	-123	B	-0-	597	3			N	-0-					-0-
05	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
06	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*07	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2177	-0-	-175	B	-0-	2177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	544	-0-	-2215	B	-0-	544	3			N	-0-					-0-
04	2430	N	2041	-0-	-389	B	-0-	2041	3			N	-0-					-0-
05	2418	N	2409	-0-	-9	B	-0-	2409	3			N	-0-					-0-
06	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
*07	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1012	-0-	-136	B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	235	-0-	-819	B	-0-	235	3			N	-0-					-0-
04	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
05	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
*07	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1193	-0-	-487 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1445	-0-	-105 B	-0-	1445	3			N	-0-					-0-
04	1290	N	268	-0-	-1022 B	-0-	268	3			N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	527	-0-	-817 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
04	990	N	911	-0-	-79 B	-0-	911	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	1320	N	396	-0-	-924 B	-0-	396	3			N	-0-					-0-
*07	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1870	-0-	-90 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2813	N	2813	-0-	-0- B	-0-	2813	3			N	-0-					-0-
04	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
05	2077	N	1335	-0-	-742 B	-0-	1335	3			N	-0-					-0-
06	2730	N	2049	-0-	-681 B	-0-	2049	3			N	-0-					-0-
*07	3100	N	4701	-0-	1601 B	1601	4701	3			N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	3169	-0-	-51 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3578	N	3578	-0-	-0- B	-0-	3578	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
06	3450	N	2596	-0-	-854 B	-0-	2596	3			N	-0-					-0-
07	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1595	-0-	-169 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
04	1530	N	1435	-0-	-95 B	-0-	1435	3			N	-0-					-0-
05	1767	N	1516	-0-	-251 B	-0-	1516	3			N	-0-					-0-
06	1710	N	412	-0-	-1298 B	-0-	412	3			N	-0-					-0-
07	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1210	-0-	-1239 B	-0-	1210	3			N	-0-					-0-
04	1920	N	278	-0-	-1642 B	-0-	278	3			N	-0-					-0-
05	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
06	3000	N	3150	-0-	150 B	150	3150	3			N	-0-					-0-
*07	3100	N	3921	-0-	821 B	971	3921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
04	2398	N	2398	-0-	-0-	B	-0-	2398	3			N	-0-					-0-
05	2635	N	1235	-0-	-1400	B	-0-	1235	3			N	-0-					-0-
06	2790	N	1918	-0-	-872	B	-0-	1918	3			N	-0-					-0-
*07	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1246	-0-	-14	B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1041	-0-	-323	B	-0-	1041	3			N	-0-					-0-
04	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
05	1395	N	1306	-0-	-89	B	-0-	1306	3			N	-0-					-0-
06	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
*07	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	N	2310	-0-	-0-	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2214	-0-	-111	B	-0-	2214	3			N	-0-					-0-
04	2430	N	2107	-0-	-323	B	-0-	2107	3			N	-0-					-0-
05	2573	N	2555	-0-	-18	B	-0-	2555	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
*07	3100	N	3124	-0-	24	B	24	3124	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1327	-0-	-101	B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
04	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
05	1457	N	751	-0-	-706	B	-0-	751	3			N	-0-					-0-
06	1380	N	821	-0-	-559	B	-0-	821	3			N	-0-					-0-
*07	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1231	-0-	-337	B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
04	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
05	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
06	1770	N	1653	-0-	-117	B	-0-	1653	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1100	-0-	-1380	B	-0-	1100	3			N	-0-					-0-
04	2280	N	1588	-0-	-692	B	-0-	1588	3			N	-0-					-0-
05	2449	N	2396	-0-	-53	B	-0-	2396	3			N	-0-					-0-
06	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
*07	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1315	-0-	-421 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1134	-0-	-695 B	-0-	1134	3			N	-0-					-0-
04	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
05	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
04	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
05	2294	N	1904	-0-	-390 B	-0-	1904	3			N	-0-					-0-
06	2310	N	1856	-0-	-454 B	-0-	1856	3			N	-0-					-0-
*07	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1503	-0-	-149 B	-0-	1503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1480	-0-	-132 B	-0-	1480	3			N	-0-					-0-
04	1230	N	808	-0-	-422 B	-0-	808	3			N	-0-					-0-
05	1674	N	1394	-0-	-280 B	-0-	1394	3			N	-0-					-0-
06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
*07	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-
04	1770	N	1360	-0-	-410 B	-0-	1360	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
06	1590	N	816	-0-	-774 B	-0-	816	3			N	-0-					-0-
*07	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	375	-0-	-773 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
04	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
05	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
06	3090	N	2325	-0-	-765 B	-0-	2325	3			N	-0-					-0-
*07	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1652	-0-	-448 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2105	-0-	-3 B	-0-	2105	3			N	-0-					-0-
04	1770	N	295	-0-	-1475 B	-0-	295	3			N	-0-					-0-
05	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
06	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
*07	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	686	-0-	-294 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	630	N	100	-0-	-530 B	-0-	100	3			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
06	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*07	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1501	-0-	-179 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	1674	N	519	-0-	-1155 B	-0-	519	3			N	-0-					-0-
06	1530	N	937	-0-	-593 B	-0-	937	3			N	-0-					-0-
*07	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	1095	-0-	-1733 B	-7028	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7028																	
03	3131	#	2085	-0-	-1046 B	-8074	2085	3			N	-0-					-0-
04	3030	#	1849	-0-	-1181 B	-9255	1849	3			N	-0-					-0-
05	1209	N	1200	-0-	-9 B	-9255	1200	3			N	-0-					-0-
06	2010	N	435	-0-	-1575 B	-9255	435	3			N	-0-					-0-
07	1922	N	1835	-0-	-87 B	-9255	1835	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1666	-0-	-42 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
04	1590	N	368	-0-	-1222 B	-0-	368	3			N	-0-					-0-
05	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
06	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
*07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1257	-0-	-255	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
04	960	N	794	-0-	-166	B	-0-	794	3			N	-0-					-0-
05	1395	N	1151	-0-	-244	B	-0-	1151	3			N	-0-					-0-
06	1320	N	390	-0-	-930	B	-0-	390	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	#	3103	-0-	79	B	-299	3103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -299																		
03	3422	R	3721	-0-	299	B	-0-	3721	3			N	-0-					-0-
04	3240	#	1781	-0-	-1459	B	-1459	1781	3			N	-0-					-0-
05	3441	#	3080	-0-	-361	B	-1820	3080	3			N	-0-					-0-
06	3600	#	797	-0-	-2803	B	-4623	797	3			N	-0-					-0-
07	3720	#	-0-	-0-	-3720	B	-8343					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
04	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
05	2573	N	2065	-0-	-508	B	-0-	2065	3			N	-0-					-0-
06	2490	N	1030	-0-	-1460	B	-0-	1030	3			N	-0-					-0-
07	2139	N	-0-	-0-	-2139	B	-0-					N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	250	-0-	-114	B	-11024	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1925 CANCELLED UNDERAGE -> -9099																		
03	2046	N	83	-0-	-1963	B	-1925	83	3			N	-0-					-0-
04	1020	N	62	-0-	-958	B	-1925	62	3			N	-0-					-0-
05	279	N	4	-0-	-275	B	-1925	4	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-1925					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-1925					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2388	-0-	-76 B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
04	1350	N	1318	-0-	-32 B	-0-	1318	3			N	-0-					-0-
05	2635	N	2246	-0-	-389 B	-0-	2246	3			N	-0-					-0-
06	2340	N	1242	-0-	-1098 B	-0-	1242	3			N	-0-					-0-
*07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	704	-0-	-52 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	775	N	522	-0-	-253 B	-0-	522	3			N	-0-					-0-
06	570	N	291	-0-	-279 B	-0-	291	3			N	-0-					-0-
07	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	192	-0-	-707 B	-0-	192	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	1023	N	541	-0-	-482 B	-0-	541	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	930	N	166	-0-	-764 B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	720	-0-	-736 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	162	-0-	-923 B	-0-	162	3			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
05	806	N	714	-0-	-92 B	-0-	714	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	961	N	313	-0-	-648 B	-0-	313	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	3	-0-	-109 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	690	N	116	-0-	-574 B	-0-	116	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	474	-0-	-518 B	-0-	474	3			N	-0-					-0-
04	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
05	930	N	758	-0-	-172 B	-0-	758	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*07	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	208	-0-	-492 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	40	-0-	-394 B	-0-	40	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	178	-0-	-662 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
*07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1178	-0-	-446 B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1320	-0-	-106 B	-0-	1320	3			N	-0-					-0-
04	1350	N	1214	-0-	-136 B	-0-	1214	3			N	-0-					-0-
05	1302	N	1223	-0-	-79 B	-0-	1223	3			N	-0-					-0-
06	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
*07	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
*07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
*07	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	743	-0-	-1021 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	786	-0-	-609 B	-0-	786	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	837	N	416	-0-	-421 B	-0-	416	3			N	-0-					-0-
06	750	N	17	-0-	-733 B	-0-	17	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	1889	-0-	-1079 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
04	2910	N	2178	-0-	-732 B	-0-	2178	3			N	-0-					-0-
05	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
06	3120	N	1293	-0-	-1827 B	-0-	1293	3			N	-0-					-0-
*07	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	240	-0-	-292 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	57	-0-	-408 B	-0-	57	3			N	-0-					-0-
04	390	N	40	-0-	-350 B	-0-	40	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*07	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
04	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
05	682	N	588	-0-	-94 B	-0-	588	2			N	-0-					-0-
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	N	1625	-0-	-0- B	-0-	1625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-
04	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
05	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					-0-
06	DELQ PR		1963	-0-	1963 B	1963	1963	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	1963					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	701	-0-	-27 B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
04	780	N	734	-0-	-46 B	-0-	734	2			N	-0-					-0-
05	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
06	DELQ PR		787	-0-	787 B	787	787	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	787					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
*05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
*06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*07	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	327	-0-	-65 B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	194	-0-	-240 B	-0-	194	2			N	-0-					-0-
04	420	N	30	-0-	-390 B	-0-	30	2			N	-0-					-0-
05	372	N	2	-0-	-370 B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3014	-0-	-654 B	-0-	3014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	NO RPT	-0-	-3906 B	-0-					N	NO RPT					-0-
04	3810	N	3038	-0-	-772 B	-0-	3038	2			N	-0-					-0-
05	3471	N	3471	-0-	-0- B	-0-	3471	2			N	-0-					-0-
06	DELQ PR		2900	-0-	2900 B	2900	2900	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	2900					N	NO RPT					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	813	-0-	-531 B	-0-	813	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	721	-0-	-705 B	-0-	721	2			N	-0-					-0-
04	1200	N	1066	-0-	-134 B	-0-	1066	2			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
*06	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1656	-0-	-612 B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1160	-0-	-1041 B	-0-	1160	2			N	-0-					-0-
04	2070	N	1680	-0-	-390 B	-0-	1680	2			N	-0-					-0-
05	1829	N	1768	-0-	-61 B	-0-	1768	2			N	-0-					-0-
*06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	561	-0-	-223 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
05	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	947	-0-	-509 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
05	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	604	-0-	-180 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	429	-0-	-408 B	-0-	429	2			N	-0-					-0-
04	780	N	683	-0-	-97 B	-0-	683	2			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	764	-0-	-356 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
05	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1003	-0-	-33 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	895	-0-	-245 B	-0-	895	3			N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
06	3000	N	3457	-0-	457 B	457	3457	3			N	-0-					-0-
*07	2267	N	1810	-0-	-457 B	-0-	1810	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1212	-0-	-183 B	-0-	1212	3			N	-0-					-0-
04	1170	N	739	-0-	-431 B	-0-	739	3			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
*07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	757	-0-	-363 B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	625	-0-	-491 B	-0-	625	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
07	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	821	-0-	-47 B	-0-	821	3			N	-0-					-0-
04	810	N	480	-0-	-330 B	-0-	480	3			N	-0-					-0-
05	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1770	N	978	-0-	-792 B	-0-	978	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	324	1	101	3	N	-0-					-0-
*05	503	N	503	-0-	-0- B	-0-	372	1	131	3	N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	360	1	133	3	N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	372	1	141	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-
*05	782	N	782	-0-	-0- B	-0-	288	1	494	3	N	-0-					-0-
*06	937	N	937	-0-	-0- B	-0-	360	1	577	3	N	-0-					-0-
*07	969	N	969	-0-	-0- B	-0-	372	1	597	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
*05	174	N	174	-0-	-0- B	-0-	174	1			N	-0-					-0-
*06	174	N	174	-0-	-0- B	-0-	174	1			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	1			N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5042	N	5042	-0-	-0- B	-0-	660	1	4382	3	N	-0-					-0-
*05	5029	N	5029	-0-	-0- B	-0-	660	1	4369	3	N	-0-					-0-
*06	4990	N	4990	-0-	-0- B	-0-	660	1	4330	3	N	-0-					-0-
*07	5208	N	5188	-0-	-20 B	-0-	682	1	4506	3	N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	65	1	990	3	N	-0-					-0-
*05	5276	N	5276	-0-	-0- B	-0-	403	1	4873	3	N	-0-					-0-
*06	4691	N	4691	-0-	-0- B	-0-	390	1	4301	3	N	-0-					-0-
*07	4751	N	4751	-0-	-0- B	-0-	403	1	4348	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*07	806	N	393	-0-	-413 B	-0-	393	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*05	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
*06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*07	1364	N	858	-0-	-506 B	-0-	858	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
*05	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
*06	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
*07	1519	N	1282	-0-	-237	B	-0-	1282	3			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1951	N	1951	-0-	-0-	B	-0-	624	1	1327	3	N	-0-					-0-
*05	665	N	665	-0-	-0-	B	-0-	182	1	483	3	N	-0-					-0-
*06	2818	N	2818	-0-	-0-	B	-0-	780	1	2038	3	N	-0-					-0-
*07	2015	N	524	-0-	-1491	B	-0-	130	1	394	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800	B	1517					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1517																		
03	1517	N	-0-	-0-	-1517	B	-0-					N	-0-					-0-
04	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
*05	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
*06	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
*07	1240	N	1112	-0-	-128	B	-0-	1112	3			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	5692	N	5692	-0-	-0-	B	-0-	5692	3			N	-0-					-0-
*05	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
*06	4092	N	4092	-0-	-0-	B	-0-	4092	3			N	-0-					-0-
*07	6402	N	6402	-0-	-0-	B	-0-	6402	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	919	N	919	-0-	-0-	B	-0-	174	1	745	3	N	-0-					-0-
*05	1163	N	1163	-0-	-0-	B	-0-	174	1	989	3	N	-0-					-0-
*06	1114	N	1114	-0-	-0-	B	-0-	174	1	940	3	N	-0-					-0-
*07	1168	N	1168	-0-	-0-	B	-0-	186	1	982	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	1387	N	1387	-0-	-0-	B	-0-	63	1	1324	3	N	-0-					-0-
*06	3973	N	3973	-0-	-0-	B	-0-	270	1	3703	3	N	-0-					-0-
*07	3922	N	3922	-0-	-0-	B	-0-	270	1	3652	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3321	N	3321	-0-	-0- B	-0-	754	1	2567	3	N	-0-					-0-
*05	2994	N	2994	-0-	-0- B	-0-	650	1	2344	3	N	-0-					-0-
*06	3648	N	3648	-0-	-0- B	-0-	780	1	2868	3	N	-0-					-0-
*07	3695	N	3695	-0-	-0- B	-0-	806	1	2889	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	78	1	56	3	N	-0-					-0-
*05	525	N	525	-0-	-0- B	-0-	312	1	213	3	N	-0-					-0-
*06	579	N	579	-0-	-0- B	-0-	364	1	215	3	N	-0-					-0-
*07	2151	N	2151	-0-	-0- B	-0-	546	1	1605	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	432	1	605	3	N	-0-					-0-
*05	1611	N	1611	-0-	-0- B	-0-	496	1	1115	3	N	-0-					-0-
*06	1608	N	1608	-0-	-0- B	-0-	480	1	1128	3	N	-0-					-0-
*07	1556	N	1556	-0-	-0- B	-0-	496	1	1060	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4713	R	4713	-0-	-0- B	-0-	180	1	4533	3	N	-0-					-0-
*05	4747	R	4747	-0-	-0- B	-0-	186	1	4561	3	N	-0-					-0-
*06	3420	#	3171	-0-	-249 B	-249	180	1	2991	3	N	-0-					-0-
*07	5118	R	5367	-0-	249 B	-0-	186	1	5181	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1441	N	1441	-0-	-0- B	-0-	312	1	1129	3	N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	120	1	112	3	N	-0-					-0-
*05	1034	N	1034	-0-	-0- B	-0-	324	1	710	3	N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	108	1	284	3	N	-0-					-0-
*07	1291	N	1291	-0-	-0- B	-0-	240	1	1051	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	749	N	749	-0-	-0- B	-0-	348	1	401	3	N	-0-			-0-
*05	784	N	784	-0-	-0- B	-0-	360	1	424	3	N	-0-			-0-
*06	662	N	662	-0-	-0- B	-0-	288	1	374	3	N	-0-			-0-
*07	814	N	814	-0-	-0- B	-0-	360	1	454	3	N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*05	1603	N	1603	-0-	-0- B	-0-	728	1	875	3	N	-0-			-0-
*06	1703	N	1703	-0-	-0- B	-0-	780	1	923	3	N	-0-			-0-
*07	1746	N	1746	-0-	-0- B	-0-	806	1	940	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-5815					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5815															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1996	N	1996	-0-	-0- B	-0-	481	1	1515	3	N	-0-			-0-
*05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	608	-0-	-288 B	-0-	156	1	452	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	270	-0-	-1280 B	-0-	156	1	114	3	N	-0-			-0-
04	990	N	381	-0-	-609 B	-0-	216	1	165	3	N	-0-			-0-
*05	689	N	689	-0-	-0- B	-0-	372	1	317	3	N	-0-			-0-
*06	686	N	686	-0-	-0- B	-0-	360	1	326	3	N	-0-			-0-
*07	731	N	731	-0-	-0- B	-0-	372	1	359	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792 N	1615	-0-	-177	B	-0-	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581 N	NO RPT	-0-	-1581	B	-0-					N	NO RPT					-0-
04	1110 N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-
05	1798 N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
*04	638	N	638	-0-	-0- B	-0-	543	2	95	9	N	86	64	1			22
05	622	N	622	-0-	-0- B	-0-	559	2	63	9	N	57	68	1			11
06	DELQ PR		588	-0-	588 B	588	540	2	48	9	N	44	38	1			17
07	0	N	NO RPT	-0-	-0- B	588					N	NO RPT					17

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	192	1	800	3	N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	24	1	9	3	N	-0-					-0-
*06	774	N	774	-0-	-0- B	-0-	192	1	582	3	N	-0-					-0-
*07	1294	N	1294	-0-	-0- B	-0-	324	1	970	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*07	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1679	N	1679	-0-	-0- B	-0-	780	1	899	3	N	-0-					-0-
*05	1222	N	1222	-0-	-0- B	-0-	546	1	676	3	N	-0-					-0-
*06	455	N	455	-0-	-0- B	-0-	182	1	273	3	N	-0-					-0-
*07	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*07	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*07	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-
*05	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
*06	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
*07	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*07	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*06	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
*05	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
*06	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
*07	4914	N	4914	-0-	-0- B	-0-	4914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
*05	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*07	3100	N	3866	-0-	766 B	766	3866	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	-0-	-0-	-3131 B	-3131					N	-0-					-0-
04	3030	#	2047	-0-	-983 B	-4114	468	1	1579	3	N	-0-					-0-
*05	3131	#	3258	-0-	127 B	-3987	754	1	2504	3	N	-0-					-0-
*06	3030	#	2341	-0-	-689 B	-4676	572	1	1769	3	N	-0-					-0-
*07	3131	#	-0-	-0-	-3131 B	-7807					N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	240	1	274	3	N	-0-					-0-
*05	355	N	355	-0-	-0- B	-0-	204	1	151	3	N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	72	1	106	3	N	-0-					-0-
*07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	324	1	1479	3	N	-0-					-0-
*05	2072	N	2072	-0-	-0- B	-0-	372	1	1700	3	N	-0-					-0-
*06	539	N	539	-0-	-0- B	-0-	120	1	419	3	N	-0-					-0-
*07	1860	N	621	-0-	-1239 B	-0-	180	1	441	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*07	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	209	N	209	-0-	-0- B	-0-	77	1	132	3	N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	177	N	177	-0-	-0- B	-0-	14	1	163	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
*05	3349	N	3349	-0-	-0- B	-0-	3349	3			N	-0-					-0-
*06	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
*07	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*05	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
*06	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
*07	3100	N	3670	-0-	570 B	570	3670	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5658	N	5658	-0-	-0- B	-0-	754	1	4904	3	N	-0-					-0-
*05	4400	N	4400	-0-	-0- B	-0-	572	1	3828	3	N	-0-					-0-
*06	1144	N	1144	-0-	-0- B	-0-	286	1	858	3	N	-0-					-0-
*07	5859	N	1635	-0-	-4224 B	-0-	312	1	1323	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1165	N	1165	-0-	-0- B	-0-	312	1	853	3	N	-0-					-0-
*05	1290	N	1290	-0-	-0- B	-0-	372	1	918	3	N	-0-					-0-
*06	1216	N	1216	-0-	-0- B	-0-	360	1	856	3	N	-0-					-0-
*07	1209	N	962	-0-	-247 B	-0-	264	1	698	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	#	-0-	-0-	-4844 B	-13803					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13803																	
03	5363	#	-0-	-0-	-5363 B	-19166					N	-0-					-0-
04	5190	#	348	-0-	-4842 B	-24008	180	1	168	3	N	-0-					-0-
*05	5363	#	819	-0-	-4544 B	-28552	174	1	645	3	N	-0-					-0-
*06	5190	#	1439	-0-	-3751 B	-32303	96	1	1343	3	N	-0-					-0-
*07	372	N	948	-0-	576 B	-31727	120	1	828	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	-0-	-0-	-3248 B	-10440					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10440																	
03	3596	#	-0-	-0-	-3596 B	-14036					N	-0-					-0-
04	3480	#	2103	-0-	-1377 B	-15413	174	1	1929	3	N	-0-					-0-
*05	3596	#	1174	-0-	-2422 B	-17835	180	1	994	3	N	-0-					-0-
*06	0	N	2638	-0-	2638 B	-15197	144	1	2494	3	N	-0-					-0-
*07	2170	N	2290	-0-	120 B	-15077	174	1	2116	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1777	N	1777	-0-	-0- B	-0-	156	1	1621	3	N	-0-					-0-
*05	1414	N	1414	-0-	-0- B	-0-	120	1	1294	3	N	-0-					-0-
*06	644	N	644	-0-	-0- B	-0-	54	1	590	3	N	-0-					-0-
*07	1829	N	526	-0-	-1303 B	-0-	54	1	472	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	1			N	-0-					-0-
*05	52	N	52	-0-	-0- B	-0-	52	1			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	1			N	-0-					-0-
*07	155	N	4	-0-	-151 B	-0-	4	1			N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	9	1	51	3	N	-0-					-0-
*05	4196	N	4196	-0-	-0- B	-0-	225	1	3971	3	N	-0-					-0-
*06	2781	N	2781	-0-	-0- B	-0-	189	1	2592	3	N	-0-					-0-
*07	3163	N	3163	-0-	-0- B	-0-	279	1	2884	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2059	N	2059	-0-	-0- B	-0-	184	1	1875	3	N	-0-					-0-
*05	2216	N	2216	-0-	-0- B	-0-	192	1	2024	3	N	-0-					-0-
*06	1078	N	1078	-0-	-0- B	-0-	136	1	942	3	N	-0-					-0-
*07	2139	N	1953	-0-	-186 B	-0-	248	1	1705	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6364	N	6364	-0-	-0- B	-0-	950	1	5414	3	N	-0-					-0-
*05	4039	N	4039	-0-	-0- B	-0-	475	1	3564	3	N	-0-					-0-
*06	3269	N	3269	-0-	-0- B	-0-	494	1	2775	3	N	-0-					-0-
*07	6572	N	3076	-0-	-3496 B	-0-	475	1	2601	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

02	2800	N	-0-	-0-	-2800 B	4669					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4669																	
03	3100	N	-0-	-0-	-3100 B	1569					N	-0-					-0-
04	2807	N	1238	-0-	-1569 B	-0-	234	1	1004	3	N	-0-					-0-
*05	2890	N	2890	-0-	-0- B	-0-	558	1	2332	3	N	-0-					-0-
*06	1908	N	1908	-0-	-0- B	-0-	396	1	1512	3	N	-0-					-0-
*07	2456	N	2456	-0-	-0- B	-0-	468	1	1988	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3066	N	3066	-0-	-0- B	-0-	728	1	2338	3	N	-0-					-0-
*05	2763	N	2763	-0-	-0- B	-0-	364	1	2399	3	N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	3162	N	2	-0-	-3160 B	-0-	2	3			N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	2555	N	2555	-0-	-0- B	-0-	624	1	1931	3	N	-0-					-0-
*07	2682	N	2682	-0-	-0- B	-0-	806	1	1876	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4182	N	4182	-0-	-0- B	-0-	1102	1	3080	3	N	-0-					-0-
*05	4388	N	4388	-0-	-0- B	-0-	1178	1	3210	3	N	-0-					-0-
*06	2312	N	2312	-0-	-0- B	-0-	646	1	1666	3	N	-0-					-0-
*07	4309	N	2696	-0-	-1613 B	-0-	760	1	1936	3	N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	69	-0-	-1471 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	110	-0-	-324 B	-0-	110	2			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
05	496	N	434	-0-	-62 B	-0-	434	2			N	-0-					-0-
*06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	#	-0-	-0-	-3528 B	-17252					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15581 CANCELLED UNDERAGE -> -1671																	
03	3906	#	10	-0-	-3896 B	-19477	10	3			N	-0-					-0-
04	3780	#	-0-	-0-	-3780 B	-23257					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-23257					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-23257					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-23257					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
05	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
06	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
*07	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*07	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
06	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
*07	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
05	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
04	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
*07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
04	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
05	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
05	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
06	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
*07	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
04	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
05	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
06	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
*07	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
06	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*07	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
06	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
*07	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1287	N	1287	-0-	-0- B	-0-	1129	3	158	9	Y	144	144	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	997	3	158	9	Y	144	124	1			20
04	1467	N	1467	-0-	-0- B	-0-	1404	3	63	9	Y	57	77	1			-0-
05	1648	N	1648	-0-	-0- B	-0-	1559	3	89	9	Y	81	81	1			-0-
06	1665	N	1665	-0-	-0- B	-0-	1620	3	45	9	Y	41	41	1			-0-
*07	1704	N	1704	-0-	-0- B	-0-	1658	3	46	9	Y	42	42	1			-0-

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
05	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*07	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
05	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
*07	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
06	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*07	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	811	N	811	-0-	-0- B	-0-	811	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	899	-0-	-0- B	-0-	899	3		N	-0-			-0-
04	860	N	860	-0-	-0- B	-0-	860	3		N	-0-			-0-
05	877	N	877	-0-	-0- B	-0-	877	3		N	-0-			-0-
06	847	N	847	-0-	-0- B	-0-	847	3		N	-0-			-0-
*07	889	N	889	-0-	-0- B	-0-	889	3		N	-0-			-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

02	372	N	372	-0-	-0- B	-0-	372	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	51	N	51	-0-	-0- B	-0-	51	3		N	-0-			-0-
04	314	N	314	-0-	-0- B	-0-	314	3		N	-0-			-0-
05	489	N	489	-0-	-0- B	-0-	489	3		N	-0-			-0-
06	387	N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-
*07	415	N	415	-0-	-0- B	-0-	415	3		N	-0-			-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

02	1753	N	1753	-0-	-0- B	-0-	1753	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	994	N	994	-0-	-0- B	-0-	994	3		N	-0-			-0-
04	1675	N	1675	-0-	-0- B	-0-	1675	3		N	-0-			-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3		N	-0-			-0-
06	1384	N	1384	-0-	-0- B	-0-	1384	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	671	N	671	-0-	-0- B	-0-	671	3		N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

02	1403	N	1403	-0-	-0- B	-0-	1403	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	1178	-0-	-0- B	-0-	1178	3		N	-0-			-0-
04	850	N	850	-0-	-0- B	-0-	850	3		N	-0-			-0-
05	1304	N	1304	-0-	-0- B	-0-	1304	3		N	-0-			-0-
06	849	N	849	-0-	-0- B	-0-	849	3		N	-0-			-0-
*07	1431	N	1431	-0-	-0- B	-0-	1431	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*07	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
05	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
06	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
05	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
06	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
*07	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
*07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
04	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
05	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
*07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
05	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
06	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
*07	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-1899					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1899																	
03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
04	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
05	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
*07	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
05	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
06	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
*07	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
06	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*07	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
05	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
06	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
*07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	#	-0-	-0-	-2884 B	-4283					Y	24	24	1			-0-
03/01 BALANCING DATE STATUS -> -4283																	
03	3193	#	-0-	-0-	-3193 B	-7476					Y	99	99	1			-0-
04	T. A.		880	-0-	880 B	-6596	812	3	68	9	Y	62	62	1			-0-
*05	T. A.		3602	-0-	3602 B	-2994	3530	3	72	9	Y	65	65	1			-0-
06	T. A.		2742	-0-	2742 B	-252	2706	3	36	9	Y	33	33	1			-0-
07	T. A.		3522	-0-	3522 B	3270	3485	3	37	9	Y	34	34	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*07	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
05	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
06	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*07	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*07	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
*07	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
04	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
05	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4625	R	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	#	1931	-0-	-2781 B	-2781	1931	3			N	-0-					-0-
04	8040	#	3287	-0-	-4753 B	-7534	3287	3			N	-0-					-0-
05	8432	#	3925	-0-	-4507 B	-12041	3925	3			N	-0-					-0-
06	8160	#	4144	-0-	-4016 B	-16057	4144	3			N	-0-					-0-
07	8432	#	5737	-0-	-2695 B	-18752	5737	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
06	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
*07	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
*07	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*07	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
05	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
05	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*07	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
*07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*07	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-2313					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2313											
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
05	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
06	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
05	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
06	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*07	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*07	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*07	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
05	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
06	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*07	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
*07	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	#	157	-0-	-2727 B	-7878	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7878																	
03	3193	#	37	-0-	-3156 B	-11034	37	3			N	-0-					-0-
04	3090	#	391	-0-	-2699 B	-13733	391	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-13733					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-13733					N	-0-					-0-
07	0	N	1641	-0-	1641 B	-12092	1641	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	147	147	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5059	N	5059	-0-	-0- B	-0-	4897	3	162	9	Y	147	143	1			4
*04	4784	N	4784	-0-	-0- B	-0-	4690	3	94	9	Y	85	89	1			-0-
05	5040	N	5040	-0-	-0- B	-0-	4938	3	102	9	Y	93	93	1			-0-
06	3094	N	3094	-0-	-0- B	-0-	3042	3	52	9	Y	47	47	1			-0-
*07	4941	N	4941	-0-	-0- B	-0-	4888	3	53	9	Y	48	48	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
05	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
04	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
05	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
05	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
06	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
*07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
06	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
05	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
06	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
06	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
04	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
05	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
*07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	#	2062	-0-	-710 B	-5058	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5058																	
03	3069	#	504	-0-	-2565 B	-7623	504	3			N	-0-					-0-
04	2940	#	2378	-0-	-562 B	-8185	2378	3			N	-0-					-0-
05	3038	#	3462	-0-	424 B	-7761	3462	3			N	-0-					-0-
06	2940	#	2430	-0-	-510 B	-8271	2430	3			N	-0-					-0-
07	3038	#	-0-	-0-	-3038 B	-11309					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

02	3948	#	-0-	-0-	-3948 B	-17534					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -16914 CANCELLED UNDERAGE -> -620																	
03	4371	#	-0-	-0-	-4371 B	-21285					N	-0-					-0-
04	4230	#	-0-	-0-	-4230 B	-25515					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-25515					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-25515					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-25515					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	#	2277	-0-	-1531 B	-5198	2277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5198																	
03	4216	#	1366	-0-	-2850 B	-8048	1366	3			N	-0-					-0-
04	4080	#	2950	-0-	-1130 B	-9178	2950	3			N	-0-					-0-
05	0	N	2755	-0-	2755 B	-6423	2755	3			N	-0-					-0-
06	0	N	2764	-0-	2764 B	-3659	2764	3			N	-0-					-0-
07	0	N	2618	-0-	2618 B	-1041	2618	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*07	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
04	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
05	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
06	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
*07	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
04	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
05	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
06	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
*07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-6523					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6523																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
06	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*07	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
06	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
05	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	#	1428	-0-	-2137 B	-2137	1428	3			N	-0-					-0-
04	3450	#	3070	-0-	-380 B	-2517	3070	3			N	-0-					-0-
05	3565	#	2443	-0-	-1122 B	-3639	2443	3			N	-0-					-0-
06	3450	#	2475	-0-	-975 B	-4614	2475	3			N	-0-					-0-
07	3348	#	2396	-0-	-952 B	-5566	2396	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
06	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	#	-0-	-0-	-3416 B	-7565					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5668 CANCELLED UNDERAGE -> -1897																	
03	3782	#	-0-	-0-	-3782 B	-9450					N	-0-					-0-
04	3660	#	1271	-0-	-2389 B	-11839	1271	3			N	-0-					-0-
05	3503	#	4432	-0-	929 B	-10910	4432	3			N	-0-					-0-
06	3390	#	2369	-0-	-1021 B	-11931	2369	3			N	-0-					-0-
07	3503	#	3539	-0-	36 B	-11895	3539	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
05	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
*07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
06	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
06	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*07	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1851	-0-	780 B	-0-	1851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
*07	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
05	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
06	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
*07	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	#	-0-	-0-	-5572 B	-18167					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18167																	
03	6169	#	-0-	-0-	-6169 B	-24336					N	-0-					-0-
04	5970	#	-0-	-0-	-5970 B	-30306					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-30306					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-30306					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-30306					N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
05	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
06	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
*07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
*07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
05	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
05	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
04	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
*07	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
04	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*07	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
05	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
06	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
*07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*07	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
06	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
*07	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
*07	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
06	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1552	-0-	1552 B	-193	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -193																	
03	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
04	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
05	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
06	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
*07	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*07	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
04	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
*07	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
05	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*07	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
04	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
05	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*07	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
05	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
06	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*07	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

02	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
04	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
05	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
*07	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
*07	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-3926					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1598 CANCELLED UNDERAGE -> -2328																	
03	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
04	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
05	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
06	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*07	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
04	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
05	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
06	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
*07	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
04	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
05	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	#	4422	-0-	-142 B	-142	4422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -142																	
03	5053	#	4468	-0-	-585 B	-727	4468	3			N	-0-					-0-
04	4890	#	3691	-0-	-1199 B	-1926	3691	3			N	-0-					-0-
05	4991	#	4285	-0-	-706 B	-2632	4285	3			N	-0-					-0-
06	4830	#	3540	-0-	-1290 B	-3922	3540	3			N	-0-					-0-
07	4991	#	4155	-0-	-836 B	-4758	4155	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	#	-0-	-0-	-3808 B	-11791					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9246 CANCELLED UNDERAGE -> -2545																	
03	4216	#	2	-0-	-4214 B	-13460	2	3			N	-0-					-0-
04	3780	#	-0-	-0-	-3780 B	-17240					N	-0-					-0-
05	3441	#	-0-	-0-	-3441 B	-20681					N	-0-					-0-
06	3330	#	-0-	-0-	-3330 B	-24011					N	-0-					-0-
07	3441	#	-0-	-0-	-3441 B	-27452					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
05	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1703	-0-	1703 B	-5822	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2523 CANCELLED UNDERAGE -> -3299																	
03	0	N	1080	-0-	1080 B	-1443	1080	3			N	-0-					-0-
04	0	N	580	-0-	580 B	-863	580	3			N	-0-					-0-
05	245	N	1108	-0-	863 B	-0-	1108	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
05	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	3045	-0-	3045 B	-2308	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2308														
03	0	N	395	-0-	395 B	-1913	395	3			N	-0-					-0-
04	3420	#	2102	-0-	-1318 B	-3231	2102	3			N	-0-					-0-
05	3534	#	3397	-0-	-137 B	-3368	3397	3			N	-0-					-0-
06	3420	#	1174	-0-	-2246 B	-5614	1174	3			N	-0-					-0-
07	3534	#	-0-	-0-	-3534 B	-9148					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
05	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1014	-0-	-274 B	-0-	1014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1147	N	113	-0-	-1034 B	-0-	74	2	39	9	N	35	22	1			13
04	1140	N	243	-0-	-897 B	-0-	239	2	4	9	N	4	5	1			12
05	1420	N	1420	-0-	-0- B	-0-	1377	2	43	9	N	39	29	1			22
*06	1230	N	1230	-0-	-0- B	-0-	1200	2	30	9	N	27	31	1			18
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		99	-0-	99 B	99	98	2	1	9	N	1					1
06	14B2 EXT		734	-0-	734 B	833	715	2	19	9	N	17	10	1			8
07	14B2 EXT		NO RPT	-0-	-0- B	833					N	NO RPT					8

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

02	2212	N	1855	-0-	-357 B	-0-	1855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	NO RPT	-0-	-1922 B	-0-					N	NO RPT					-0-
04	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-
05	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

02	4340	N	3821	-0-	-519 B	-0-	3821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	NO RPT	-0-	-3596 B	-0-					N	NO RPT					-0-
*04	4140	N	764	-0-	-3376 B	-0-	707	2	57	9	N	52	14	1			38
05	4306	N	4306	-0-	-0- B	-0-	4175	2	131	9	N	119	91	1			66
06	DELQ PR		3893	-0-	3893 B	3893	3802	2	91	9	N	83	94	1			55
07	0	N	NO RPT	-0-	-0- B	3893					N	NO RPT					55

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

02	1624	N	989	-0-	-635 B	-0-	989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	-0-	-0-	-1488 B	-0-					N	44	27	1			17
04	1020	N	-0-	-0-	-1020 B	-0-					N	3	6	1			14
05	1637	N	1637	-0-	-0- B	-0-	1634	2	3	9	N	3	11	1			6
*06	2716	N	2716	-0-	-0- B	-0-	2685	2	31	9	N	28	20	1			14
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					14

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	715	-0-	-13 B	-0-	715	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	726	-0-	-80 B	-0-	726	2			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
05	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
*06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

02	3920	N	2725	-0-	-1195 B	-0-	2725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	NO RPT	-0-	-3844 B	-0-					N	NO RPT					-0-
*04	2910	N	2062	-0-	-848 B	-0-	1963	2	99	9	N	90	23	1			67
05	3007	N	1767	-0-	-1240 B	-0-	1714	2	53	9	N	48	82	1			33
06	DELQ PR		1229	-0-	1229 B	1229	1216	2	13	9	N	12	31	1			14
07	0	N	NO RPT	-0-	-0- B	1229					N	NO RPT					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	216	-0-	-260 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	480	N	282	-0-	-198 B	-0-	282	2			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	DELQ PR		120	-0-	120 B	120	120	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	120					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
05	744	N	472	-0-	-272 B	-0-	472	2			N	-0-					-0-
*06	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8932	N	7506	-0-	-1426 B	-0-	7506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	NO RPT	-0-	-7843 B	-0-					N	NO RPT					-0-
*04	8280	N	3527	-0-	-4753 B	-0-	3411	2	116	9	N	105	42	1			63
*05	8960	N	8960	-0-	-0- B	-0-	8917	2	43	9	N	39	43	1	10	7	49
06	DELQ PR		7069	-0-	7069 B	7069	7048	2	21	9	N	19	56	1			12
07	0	N	NO RPT	-0-	-0- B	7069					N	NO RPT					12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	N	5389	-0-	-827 B	-0-	5389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	NO RPT	-0-	-5859 B	-0-					N	NO RPT					-0-
*04	6603	N	6603	-0-	-0- B	-0-	6547	2	56	9	N	51	18	1			33
*05	5952	N	-0-	-0-	-5952 B	-0-					N	19	20	1	5	7	27
06	DELQ PR		-0-	-0-	-0- B	-0-					N	21	38	1			10
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3256	-0-	-384 B	-0-	3256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	NO RPT	-0-	-3379 B	-0-					N	NO RPT					-0-
*04	3540	N	3171	-0-	-369 B	-0-	3117	2	54	9	N	49	16	1			33
*05	3596	N	1113	-0-	-2483 B	-0-	1093	2	20	9	N	18	41	1	5	7	5
06	DELQ PR		2989	-0-	2989 B	2989	2967	2	22	9	N	20	20	1			5
07	0	N	NO RPT	-0-	-0- B	2989					N	NO RPT					5

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	N	4487	-0-	-805 B	-0-	4487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-
*04	4950	N	-0-	-0-	-4950 B	-0-					N	49	12	1			37
*05	4960	N	-0-	-0-	-4960 B	-0-					N	77	62	1	6	7	46
06	DELQ PR		-0-	-0-	-0- B	-0-					N	28	64	1			10
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1205	-0-	-195 B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
05	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
06	DELQ PR		1308	-0-	1308 B	1308	1308	2			N	-0-					-0-
07	DELQ PR		NO RPT	-0-	-0- B	1308					N	NO RPT					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	618	-0-	-166 B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
05	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	422	-0-	-82 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	365	-0-	-100 B	-0-	365	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1201	-0-	-367 B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
04	1080	N	431	-0-	-649 B	-0-	431	2			N	-0-					-0-
05	1333	N	736	-0-	-597 B	-0-	736	2			N	-0-					-0-
06	DELQ PR		1379	-0-	1379 B	1379	1379	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	1379					N	NO RPT					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	355	-0-	-121 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	450	N	394	-0-	-56 B	-0-	394	2			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*06	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	503	-0-	-141 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
05	558	N	149	-0-	-409 B	-0-	149	2			N	-0-					-0-
06	DELQ PR		627	-0-	627 B	627	624	2	3	9	N	3	2	1			1
07	DELQ PR		NO RPT	-0-	-0- B	627					N	NO RPT					1

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	563	-0-	-221 B	-0-	563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
*04	600	N	257	-0-	-343 B	-0-	254	2	3	9	N	3	2	1			1
05	620	N	151	-0-	-469 B	-0-	151	2			N	-0-	1	1			-0-
06	DELQ PR		558	-0-	558 B	558	556	2	2	9	N	2	1	1			1
07	0	N	NO RPT	-0-	-0- B	558					N	NO RPT					1

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1087	-0-	-341 B	-0-	1087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
*04	1170	N	720	-0-	-450 B	-0-	716	2	4	9	N	4	3	1			1
05	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-	1	1			-0-
06	DELQ PR		1319	-0-	1319 B	1319	1313	2	6	9	N	5	3	1			2
07	0	N	NO RPT	-0-	-0- B	1319					N	NO RPT					2

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*04	450	N	161	-0-	-289 B	-0-	157	2	4	9	N	4	2	1			2
05	878	N	878	-0-	-0- B	-0-	876	2	2	9	N	2	2	1			2
*06	686	N	686	-0-	-0- B	-0-	682	2	4	9	N	4	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	99	-0-	-118 B	-0-	68	2	31	9	N	28	18	1			10
04	840	N	194	-0-	-646 B	-0-	191	2	3	9	N	3	4	1			9
05	1085	N	1040	-0-	-45 B	-0-	1010	2	30	9	N	27	24	1			12
06	0	N	-0-	-0-	-0- B	-0-					N	18	17	1			13
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					13

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	270	N	13	-0-	-257 B	-0-	13	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2800	N	2281	-0-	-519 B	1862	2281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1862																	
03	2190	N	328	-0-	-1862 B	-0-	328	3			N	-0-					-0-
04	4500	#	1976	-0-	-2524 B	-2524	1976	3			N	-0-					-0-
05	4650	#	2876	-0-	-1774 B	-4298	2876	3			N	-0-					-0-
06	4500	#	2019	-0-	-2481 B	-6779	2019	3			N	-0-					-0-
07	4650	#	2044	-0-	-2606 B	-9385	2044	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

02	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	-0-	-0-	-496 B	-0-					N	1	1	1			-0-
04	480	N	326	-0-	-154 B	-0-	326	2			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	2	1	1			1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1343 N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1364 N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
04	1380 N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-
05	1488 N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

02	261 N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	240 N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
05	279 N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

02	168 N	113	-0-	-55 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155 N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
04	120 N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
05	124 N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	116 N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	392 N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	1885 N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	673 N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*07	46 N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1141	-0-	-735 B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1829	N	226	-0-	-1603 B	-0-	216	2	10	9	N	9	9	7			-0-
04	1933	N	1933	-0-	-0- B	-0-	1931	2	2	9	N	2					2
05	2035	N	2035	-0-	-0- B	-0-	2034	2	1	9	N	1					3
*06	1926	N	1926	-0-	-0- B	-0-	1924	2	2	9	N	2	2	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	775	N	106	-0-	-669 B	-0-	100	2	6	9	N	5	5	7			-0-
04	787	N	787	-0-	-0- B	-0-	786	2	1	9	N	1					1
05	930	N	740	-0-	-190 B	-0-	740	2			N	-0-					1
*06	777	N	777	-0-	-0- B	-0-	776	2	1	9	N	1	1	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1426	N	1076	-0-	-350 B	-0-	1064	2	12	9	N	11	10	7			1
04	2066	N	2066	-0-	-0- B	-0-	2058	2	8	9	N	7					8
05	1810	N	1810	-0-	-0- B	-0-	1799	2	11	9	N	10	14	1			4
*06	1283	N	1283	-0-	-0- B	-0-	1282	2	1	9	N	1	3	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	811	-0-	-113 B	-0-	811	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	187	-0-	-743 B	-0-	187	2			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	884	2	4	9	N	4					4
05	1012	N	1012	-0-	-0- B	-0-	1002	2	10	9	N	9	11	1			2
*06	725	N	725	-0-	-0- B	-0-	724	2	1	9	N	1	2	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
04	150	N	21	-0-	-129 B	-0-	21	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*07	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	300	N	162	-0-	-138 B	-0-	162	2			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
04	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
05	2108	N	661	-0-	-1447 B	-0-	661	3			N	-0-					-0-
06	1770	N	27	-0-	-1743 B	-0-	27	3			N	-0-					-0-
07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
04	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
05	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
06	2100	N	1104	-0-	-996	B	-0-	1104	3			N	-0-					-0-
*07	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1813	-0-	-987	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3173	N	3173	-0-	-0-	B	-0-	3173	3			N	-0-					-0-
04	2670	N	2243	-0-	-427	B	-0-	2243	3			N	-0-					-0-
05	2015	N	1689	-0-	-326	B	-0-	1689	3			N	-0-					-0-
06	3060	N	1030	-0-	-2030	B	-0-	1030	3			N	-0-					-0-
*07	3304	N	3304	-0-	-0-	B	-0-	3304	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1125	-0-	-499	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
04	1830	N	1003	-0-	-827	B	-0-	1003	3			N	-0-					-0-
05	1240	N	713	-0-	-527	B	-0-	713	3			N	-0-					-0-
06	1560	N	966	-0-	-594	B	-0-	966	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1324	-0-	-1280	B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
04	2010	N	1189	-0-	-821	B	-0-	1189	3			N	-0-					-0-
05	1457	N	550	-0-	-907	B	-0-	550	3			N	-0-					-0-
06	2310	N	92	-0-	-2218	B	-0-	92	3			N	-0-					-0-
07	1240	N	204	-0-	-1036	B	-0-	204	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	682	-0-	-270	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
04	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
05	744	N	580	-0-	-164	B	-0-	580	3			N	-0-					-0-
06	960	N	475	-0-	-485	B	-0-	475	3			N	-0-					-0-
07	775	N	598	-0-	-177	B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	753	-0-	-367	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
04	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
05	837	N	539	-0-	-298	B	-0-	539	3			N	-0-					-0-
06	1020	N	705	-0-	-315	B	-0-	705	3			N	-0-					-0-
*07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	468	-0-	-8	B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
04	510	N	422	-0-	-88	B	-0-	422	2			N	-0-					-0-
05	527	N	474	-0-	-53	B	-0-	474	2			N	-0-					-0-
*06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	-0-	-0-	-1512	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1572	-0-	-136	B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	454	-0-	-1251	B	-0-	454	3			N	-0-					-0-
04	1560	N	284	-0-	-1276	B	-0-	284	3			N	-0-					-0-
05	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
06	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*07	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1595	-0-	-141	B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1690	-0-	-170	B	-0-	1690	3			N	-0-					-0-
04	1800	N	1507	-0-	-293	B	-0-	1507	3			N	-0-					-0-
05	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
06	1650	N	1352	-0-	-298	B	-0-	1352	3			N	-0-					-0-
*07	2530	N	2530	-0-	-0-	B	-0-	2530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	2414	-0-	2414 B	4184	260	1	2154	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4184																	
03 14B2 EXT	1047	-0-	1047 B	5231	260	1	787	3	N	-0-					-0-
04 14B2 EXT	1786	-0-	1786 B	7017	260	1	1526	3	N	-0-					-0-
05 0	1358	-0-	1358 B	8375	260	1	1098	3	N	-0-					-0-
06 0	1459	-0-	1459 B	9834	260	1	1199	3	N	-0-					-0-
*07 3100	N 1389	-0-	-1711 B	8123	260	1	1129	3	N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

02 4312	# 2927	-0-	-1385 B	-8198	2927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6497 CANCELLED UNDERAGE -> -1701																	
03 4247	# 643	-0-	-3604 B	-10101	643	3			N	-0-					-0-
04 4110	# 1809	-0-	-2301 B	-12402	1809	3			N	-0-					-0-
05 4030	# 1662	-0-	-2368 B	-14770	1662	3			N	-0-					-0-
06 3900	# 2809	-0-	-1091 B	-15861	2809	3			N	-0-					-0-
07 4030	# 2273	-0-	-1757 B	-17618	2273	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

02 1720	N 1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 865	N 865	-0-	-0- B	-0-	865	3			N	-0-					-0-
04 1803	N 1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
05 1843	N 1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
06 1368	N 1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*07 253	N 253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2122 N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
*05	2070 N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
*06	1993 N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
*07	2201 N	1375	-0-	-826 B	-0-	1375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
05	403	N	167	-0-	-236 B	-0-	167	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	#	1533	-0-	-2135 B	-9258	296	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9258																	
03	4061	#	581	-0-	-3480 B	-12738	581	2			N	-0-					-0-
04	3930	#	1364	-0-	-2566 B	-15304	1364	2			N	-0-					-0-
05	1705	N	1109	-0-	-596 B	-15304	1109	2			N	-0-					-0-
06	0	N	1071	-0-	1071 B	-14233	1071	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-14233					N	NO RPT					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	264	-0-	-100 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*04	270	N	-0-	-0-	-270 B	-0-					N	6					6
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					6
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	499	-0-	-201 B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
*05	558	N	-0-	-0-	-558 B	-0-					N	17					17
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	367	-0-	-1090 B	-0-	338	2	29	9	N	26					26
04	1590	N	-0-	-0-	-1590 B	-0-					N	1					27
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					27
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1257	-0-	-731 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
04	1680	N	1258	-0-	-422 B	-0-	1258	3			N	-0-					-0-
05	1395	N	1002	-0-	-393 B	-0-	1002	3			N	-0-					-0-
06	1980	N	1085	-0-	-895 B	-0-	1085	3			N	-0-					-0-
*07	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	774	-0-	-346 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	868	N	593	-0-	-275 B	-0-	593	3			N	-0-					-0-
06	1260	N	684	-0-	-576 B	-0-	684	3			N	-0-					-0-
07	1364	N	832	-0-	-532 B	-0-	832	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	788	-0-	-332	B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
04	1230	N	1079	-0-	-151	B	-0-	1079	3			N	-0-					-0-
05	868	N	515	-0-	-353	B	-0-	515	3			N	-0-					-0-
06	1650	N	620	-0-	-1030	B	-0-	620	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	897	-0-	-447	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
04	990	N	854	-0-	-136	B	-0-	854	3			N	-0-					-0-
05	992	N	478	-0-	-514	B	-0-	478	3			N	-0-					-0-
06	1380	N	423	-0-	-957	B	-0-	423	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2862	-0-	62	B	62	2862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				62														
03	2189	N	2127	-0-	-62	B	-0-	2127	3			N	-0-					-0-
04	1920	N	1100	-0-	-820	B	-0-	1100	3			N	-0-					-0-
05	3162	#	546	-0-	-2616	B	-2616	546	3			N	-0-					-0-
06	3060	#	225	-0-	-2835	B	-5451	225	3			N	-0-					-0-
07	3162	#	103	-0-	-3059	B	-8510	103	3			N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	649	-0-	-695	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1178	N	255	-0-	-923	B	-0-	255	3			N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	650	-0-	-22	B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
*03	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
04	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
05	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
*06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
*05	1138	N	1138	-0-	-0-	B	-0-	234	1	904	3	N	-0-					-0-
*06	1372	N	1372	-0-	-0-	B	-0-	468	1	904	3	N	-0-					-0-
*07	1767	N	1119	-0-	-648	B	-0-	494	1	625	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3491	N	3491	-0-	-0- B	-0-	650	1	2841	3	N	-0-					-0-
*05	3987	N	3987	-0-	-0- B	-0-	806	1	3181	3	N	-0-					-0-
*06	3731	N	3731	-0-	-0- B	-0-	780	1	2951	3	N	-0-					-0-
*07	3816	N	3816	-0-	-0- B	-0-	806	1	3010	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1845	N	1845	-0-	-0- B	-0-	138	1	1707	3	N	-0-					-0-
*05	1967	N	1967	-0-	-0- B	-0-	180	1	1787	3	N	-0-					-0-
*06	2162	N	2162	-0-	-0- B	-0-	180	1	1982	3	N	-0-					-0-
*07	2101	N	2101	-0-	-0- B	-0-	186	1	1915	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1337	N	1337	-0-	-0- B	-0-	338	1	999	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	177	-0-	-131 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*04	120	N	-0-	-0-	-120 B	-0-					N	9					9
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					9
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	493	-0-	-11 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	136	-0-	-515 B	-0-	127	2	9	9	N	8					8
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					8
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					8
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
06	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	348	1	991	3	N	-0-					-0-
*05	1393	N	1393	-0-	-0- B	-0-	372	1	1021	3	N	-0-					-0-
*06	1353	N	1353	-0-	-0- B	-0-	360	1	993	3	N	-0-					-0-
*07	1395	N	1357	-0-	-38 B	-0-	360	1	997	3	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	104	-0-	-113 B	-0-	104	2			N	-0-					-0-
04	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1220	-0-	-152 B	-0-	1220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1364	N	842	-0-	-522 B	-0-	769	2	73	9	N	66	36	1			30
04	1290	N	846	-0-	-444 B	-0-	835	2	11	9	N	10	11	1			29
05	1364	N	1197	-0-	-167 B	-0-	1160	2	37	9	N	34	46	1			17
*06	1443	N	1443	-0-	-0- B	-0-	1409	2	34	9	N	31	28	1			20
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	143	-0-	-109 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
*04	150	N	45	-0-	-105 B	-0-	42	2	3	9	N	3	1	1			2
05	239	N	239	-0-	-0- B	-0-	231	2	8	9	N	7	5	1			4
06	DELQ PR		235	-0-	235 B	235	231	2	4	9	N	4	5	1			3
07	0	N	NO RPT	-0-	-0- B	235					N	NO RPT					3

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*07	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	360	1	1160	3	N	-0-					-0-
*05	1564	N	1564	-0-	-0- B	-0-	372	1	1192	3	N	-0-					-0-
*06	1310	N	1310	-0-	-0- B	-0-	312	1	998	3	N	-0-					-0-
*07	1581	N	1286	-0-	-295 B	-0-	300	1	986	3	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
04	930	N	601	-0-	-329 B	-0-	601	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	3000	N	3254	-0-	254 B	254	3254	3			N	-0-					-0-
*07	3100	N	3656	-0-	556 B	810	3656	3			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0- B	-0-	726	3	34	9	N	31	31	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	706	3	30	9	N	27	24	1			4
04	1324	N	1324	-0-	-0- B	-0-	1303	3	21	9	N	19	10	1			13
05	1281	N	1281	-0-	-0- B	-0-	1264	3	17	9	N	15	20	1			8
06	937	N	937	-0-	-0- B	-0-	924	3	13	9	N	12	10	1			10
07	1364	N	763	-0-	-601 B	-0-	759	3	4	9	N	4	10	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

02	3892	N	3278	-0-	-614 B	-0-	3278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3472	N	-0-	-0-	-3472 B	-0-					N	-0-					-0-
*04	3810	N	535	-0-	-3275 B	-0-	446	2	89	9	N	81	11	1			70
05	3774	N	3774	-0-	-0- B	-0-	3661	2	113	9	N	103	112	1			61
*06	3315	N	3315	-0-	-0- B	-0-	3237	2	78	9	N	71	81	1			51
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					51

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*05	634	N	634	-0-	-0- B	-0-	93	1	541	3	N	-0-					-0-
*06	464	N	464	-0-	-0- B	-0-	90	1	374	3	N	-0-					-0-
*07	602	N	602	-0-	-0- B	-0-	92	1	511	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*05	582	N	582	-0-	-0- B	-0-	62	1	520	3	N	-0-					-0-
*06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-					-0-
*07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

02	2856	#	2356	-0-	-500 B	-500	2356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-500														
03	3162	#	NO RPT	-0-	-3162 B	-3662					N	NO RPT					-0-
*04	3060	#	2204	-0-	-856 B	-4518	2167	2	37	9	N	34	11	1			23
*05	3162	#	2979	-0-	-183 B	-4701	2932	2	47	9	N	43	39	1	4	7	23
06 DELQ PR			2565	-0-	2565 B	-2136	2547	2	18	9	N	16	34	1			5
07	3162	#	NO RPT	-0-	-3162 B	-5298					N	NO RPT					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	N	4932	-0-	-1228 B	-0-	4932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	-0-	-0-	-5611 B	-0-					N	-0-					-0-
*04	5430	N	-0-	-0-	-5430 B	-0-					N	57	14	1			43
*05	5456	N	-0-	-0-	-5456 B	-0-					N	99	74	1	7	7	61
06	0	N	-0-	-0-	-0- B	-0-					N	39	86	1			14
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					14

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	741	-0-	-379 B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	961	N	78	-0-	-883 B	-0-	47	2	31	9	N	28	17	1			11
04	840	N	183	-0-	-657 B	-0-	179	2	4	9	N	4	4	1			11
05	1205	N	1205	-0-	-0- B	-0-	1171	2	34	9	N	31	24	1			18
*06	955	N	955	-0-	-0- B	-0-	931	2	24	9	N	22	25	1			15
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	310	-0-	-82 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	25	-0-	-347 B	-0-	16	2	9	9	N	8	5	1			3
04	390	N	43	-0-	-347 B	-0-	42	2	1	9	N	1	1	1			3
05	341	N	167	-0-	-174 B	-0-	160	2	7	9	N	6	5	1			4
*06	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4	5	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*07	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	547	-0-	-153 B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
05	620	N	469	-0-	-151 B	-0-	469	2			N	-0-					-0-
*06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*07	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
05	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
06	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*07	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

02	700	N	95	-0-	-605 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	14	-0-	-668 B	-0-	14	2			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	406	2	1	9	N	1					1
*06	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
05	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	#	1693	-0-	-1331	B	-5691	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5691																		
03	3348	#	968	-0-	-2380	B	-8071	968	3			N	-0-					-0-
04	3240	#	1940	-0-	-1300	B	-9371	1940	3			N	-0-					-0-
05	0	N	2018	-0-	2018	B	-7353	2018	3			N	-0-					-0-
06	0	N	764	-0-	764	B	-6589	764	3			N	-0-					-0-
07	0	N	1598	-0-	1598	B	-4991	1598	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
04	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
05	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
06	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
*07	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
*05	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
*06	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
*07	2108	N	1971	-0-	-137	B	-0-	1971	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		315	-0-	315 B	315	315	3			N	-0-					-0-
*05	14B2 EXT		1546	-0-	1546 B	1861	1546	3			N	-0-					-0-
*06	14B2 EXT		1214	-0-	1214 B	3075	1214	3			N	-0-					-0-
*07	4623	N	1548	-0-	-3075 B	-0-	1548	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	4	-0-	-554 B	-0-	4	3			N	-0-					-0-
04	570	N	188	-0-	-382 B	-0-	188	3			N	-0-					-0-
05	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	439	-0-	-485 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	111	-0-	-850 B	-0-	111	3			N	-0-					-0-
04	540	N	388	-0-	-152 B	-0-	388	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	403	-0-	-45 B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	547	N	547	-0-	-0- B	-0-	510	2	37	9	N	34	23	1	2	7	9
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					9
*05	470	N	470	-0-	-0- B	-0-	436	2	34	9	N	31	32	1			8
*06	311	N	311	-0-	-0- B	-0-	296	2	15	9	N	14	15	1			7
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					7

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
06	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*07	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

02	1008 N	527	-0-	-481	B	-0-	527	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1144 N	1144	-0-	-0-	B	-0-	1144	3		N	-0-			-0-
04	711 N	711	-0-	-0-	B	-0-	711	3		N	-0-			-0-
05	646 N	646	-0-	-0-	B	-0-	646	3		N	-0-			-0-
06	1110 N	5	-0-	-1105	B	-0-	5	3		N	-0-			-0-
07	744 N	-0-	-0-	-744	B	-0-				N	-0-			-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

02	84 N	-0-	-0-	-84	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

02	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	INJECT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

02	7 N	2	-0-	-5	B	-217	2	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -217														
03	93 N	13	-0-	-80	B	-0-	13	3		N	-0-			-0-
04	424 N	424	-0-	-0-	B	-0-	424	3		N	-0-			-0-
05	44 N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
06	268 N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
*07	3100 N	3499	-0-	399	B	399	3499	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
04	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1238	-0-	-22 B	-0-	1238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	720	-0-	-644 B	-0-	720	2			N	-0-					-0-
04	1320	N	1225	-0-	-95 B	-0-	1225	2			N	-0-					-0-
05	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-					-0-
*06	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3679	-0-	879 B	879	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					879												
03	2305	N	1426	-0-	-879 B	-0-	1426	3			N	-0-					-0-
04	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
05	3100	N	3450	-0-	350 B	350	3450	3			N	-0-					-0-
06	3930	#	147	-0-	-3783 B	-3433	147	3			N	-0-					-0-
07	4061	#	7475	-0-	3414 B	-19	7475	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	653	-0-	-1559 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
*04	1260	N	-0-	-0-	-1260 B	-0-					N	12	2	1			10
05	713	N	-0-	-0-	-713 B	-0-					N	-0-	8	1			2
*06	1019	N	1019	-0-	-0- B	-0-	995	2	24	9	N	22	13	1			11
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					11

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	81	-0-	-227 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	155	N	71	-0-	-84 B	-0-	68	2	3	9	N	3	2	1			1
04	90	N	40	-0-	-50 B	-0-	30	2	10	9	N	9	4	1			6
05	291	N	291	-0-	-0- B	-0-	249	2	42	9	N	38	28	1			16
*06	246	N	246	-0-	-0- B	-0-	239	2	7	9	N	6	15	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	577	-0-	-67 B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	133	-0-	-456 B	-0-	126	2	7	9	N	6	4	1			2
04	510	N	96	-0-	-414 B	-0-	94	2	2	9	N	2	2	1			2
05	651	N	649	-0-	-2 B	-0-	627	2	22	9	N	20	18	1			4
06	723	N	723	-0-	-0- B	-0-	717	2	6	9	N	5	7	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5239	R	1397	-0-	-3842 B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	#	364	-0-	-3759 B	-3759	364	3			N	-0-					-0-
04	4080	#	995	-0-	-3085 B	-6844	995	3			N	-0-					-0-
05	4526	#	1871	-0-	-2655 B	-9499	1871	3			N	-0-					-0-
06	4380	#	1731	-0-	-2649 B	-12148	1731	3			N	-0-					-0-
07	4526	#	1364	-0-	-3162 B	-15310	1364	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
05	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3000	N	3047	-0-	47 B	47	754	1	2293	3	N	-0-					-0-
*05	2478	N	2431	-0-	-47 B	-0-	650	1	1781	3	N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	130	1	328	3	N	-0-					-0-
*07	3162	#	2028	-0-	-1134 B	-1134	520	1	1508	3	N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	415	-0-	-173 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	472	-0-	-55 B	-0-	386	2	86	9	N	78	52	1			26
04	939	N	939	-0-	-0- B	-0-	826	2	113	9	N	103	89	1			40
05	1769	N	1769	-0-	-0- B	-0-	1582	2	187	9	N	170	186	1			24
06	1229	N	1229	-0-	-0- B	-0-	1126	2	103	9	N	94	80	1			38
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

02	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
05	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

02	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
04	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
05	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

02	0	N	2155	-0-	2155 B	-5090	2155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5090																	
03	0	N	310	-0-	310 B	-4780	310	3			N	-0-					-0-
04	9450	#	1867	-0-	-7583 B	-12363	1867	3			N	-0-					-0-
05	9765	#	2717	-0-	-7048 B	-19411	2717	3			N	-0-					-0-
06	9450	#	1908	-0-	-7542 B	-26953	1908	3			N	-0-					-0-
07	9765	#	1931	-0-	-7834 B	-34787	1931	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	555	-0-	-375 B	-0-	531	2	24	9	N	22	19	1			3
04	930	N	703	-0-	-227 B	-0-	671	2	32	9	N	29	22	1			10
05	1068	N	1068	-0-	-0- B	-0-	1027	2	41	9	N	37	40	1			7
06	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28	25	1			10
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

02	1064	N	853	-0-	-211 B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	992	N	727	-0-	-265 B	-0-	585	2	142	9	N	129	87	1			42
04	1322	N	1322	-0-	-0- B	-0-	1165	2	157	9	N	143	132	1			53
05	1865	N	1865	-0-	-0- B	-0-	1682	2	183	9	N	166	189	1			30
06	1718	N	1718	-0-	-0- B	-0-	1576	2	142	9	N	129	109	1			50
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	5	-0-	-274 B	-0-	5	3			N	-0-					-0-
04	240	N	4	-0-	-236 B	-0-	4	3			N	-0-					-0-
05	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
06	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
*07	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	2180	-0-	792 B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	567	-0-	-921 B	-0-	490	2	77	9	N	70	44	1			26
04	1410	N	794	-0-	-616 B	-0-	740	2	54	9	N	49	68	1			7
05	1922	N	792	-0-	-1130 B	-0-	742	2	50	9	N	45	21	1			31
06	750	N	750	-0-	-0- B	-0-	705	2	45	9	N	41	22	1			50
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					50

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	1398	-0-	1290 B	-0-	450	1	948	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	450	1	532	3	N	-0-					-0-
04	2627	N	2627	-0-	-0- B	-0-	450	1	2177	3	N	-0-					-0-
05	2588	N	2588	-0-	-0- B	-0-	450	1	2138	3	N	-0-					-0-
06	2445	N	2445	-0-	-0- B	-0-	450	1	1995	3	N	-0-					-0-
*07	2133	N	2133	-0-	-0- B	-0-	450	1	1683	3	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	215	-0-	-653 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	1	1	1			-0-
04	660	N	476	-0-	-184 B	-0-	476	2			N	-0-					-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	974	2	2	9	N	2					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	348	1	852	3	N	-0-					-0-
*05	1291	N	1291	-0-	-0- B	-0-	360	1	931	3	N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	168	1	432	3	N	-0-					-0-
*07	1240	N	1	-0-	-1239 B	-0-	1	3			N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5800	N	5800	-0-	-0- B	-0-	896	1	4904	3	N	-0-					-0-
*05	6509	N	6509	-0-	-0- B	-0-	992	1	5517	3	N	-0-					-0-
*06	6158	N	6158	-0-	-0- B	-0-	960	1	5198	3	N	-0-					-0-
*07	6300	N	6300	-0-	-0- B	-0-	992	1	5308	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1967	N	1967	-0-	-0- B	-0-	990	1	977	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	990	1	591	3	N	-0-					-0-
04	3012	N	3012	-0-	-0- B	-0-	990	1	2022	3	N	-0-					-0-
05	2923	N	2923	-0-	-0- B	-0-	990	1	1933	3	N	-0-					-0-
06	2500	N	2500	-0-	-0- B	-0-	990	1	1510	3	N	-0-					-0-
*07	1307	N	1307	-0-	-0- B	-0-	990	1	317	3	N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	662	-0-	-66 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	N	660	-0-	-53 B	-0-	639	2	21	9	N	19	14	1			5
04	1307	N	1307	-0-	-0- B	-0-	1303	2	4	9	N	4	2	1			7
05	1512	N	1512	-0-	-0- B	-0-	1510	2	2	9	N	2	5	1			4
06	1315	N	1315	-0-	-0- B	-0-	1314	2	1	9	N	1	1	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
*05	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
*06	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
*07	3879	N	3879	-0-	-0- B	-0-	3879	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
*05	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
*06	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
*07	2821	N	2115	-0-	-706 B	-0-	2115	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	320	-0-	-156 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	513	N	513	-0-	-0- B	-0-	473	2	40	9	N	36	26	1			10
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					10
05	435	N	435	-0-	-0- B	-0-	407	2	28	9	N	25	28	1			7
*06	465	N	465	-0-	-0- B	-0-	442	2	23	9	N	21	19	1			9
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					9

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3291	N	3291	-0-	-0- B	-0-	1008	1	2283	3	N	-0-					-0-
*05	3887	N	3887	-0-	-0- B	-0-	1218	1	2669	3	N	-0-					-0-
*06	3350	N	3350	-0-	-0- B	-0-	1050	1	2300	3	N	-0-					-0-
*07	3410	N	2621	-0-	-789 B	-0-	798	1	1823	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800 B	26291					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			26291														
03	3100	N	-0-	-0-	-3100 B	23191					N	-0-					-0-
04	3000	N	2215	-0-	-785 B	22406	336	1	1879	3	N	-0-					-0-
*05	3100	N	486	-0-	-2614 B	19792	72	1	414	3	N	-0-					-0-
*06	3000	N	1167	-0-	-1833 B	17959	144	1	1023	3	N	-0-					-0-
*07	3100	N	1850	-0-	-1250 B	16709	252	1	1598	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					20
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					20
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					20
*05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					20
*06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
*07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5320	#	4521	-0-	-799 B	-799	451	1	4070	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -799															
03	5921	#	2339	-0-	-3582 B	-4381	451	1	1888	3	N	-0-			-0-
04	5730	#	4731	-0-	-999 B	-5380	451	1	4280	3	N	-0-			-0-
05	5921	#	4394	-0-	-1527 B	-6907	451	1	3943	3	N	-0-			-0-
06	5730	#	4658	-0-	-1072 B	-7979	451	1	4207	3	N	-0-			-0-
07	5921	#	4354	-0-	-1567 B	-9546	451	1	3903	3	N	-0-			-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4159	R	4159	-0-	-0- B	-0-	4159	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4371	#	2739	-0-	-1632 B	-1632	2739	3			N	-0-			-0-
04	4230	#	4545	-0-	315 B	-1317	4545	3			N	-0-			-0-
05	4526	#	4086	-0-	-440 B	-1757	4086	3			N	-0-			-0-
06	4470	#	3276	-0-	-1194 B	-2951	3276	3			N	-0-			-0-
07	4619	#	4439	-0-	-180 B	-3131	4439	3			N	-0-			-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1246	N	1246	-0-	-0- B	-0-	156	1	1090	3	N	-0-			-0-
*05	1090	N	1090	-0-	-0- B	-0-	180	1	910	3	N	-0-			-0-
*06	1079	N	1079	-0-	-0- B	-0-	180	1	899	3	N	-0-			-0-
*07	1302	N	1133	-0-	-169 B	-0-	180	1	953	3	N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	1859	N	1859	-0-	-0- B	-0-	450	1	1409	3	N	-0-			-0-
*05	2317	N	2317	-0-	-0- B	-0-	558	1	1759	3	N	-0-			-0-
*06	2080	N	2080	-0-	-0- B	-0-	522	1	1558	3	N	-0-			-0-
*07	1922	N	105	-0-	-1817 B	-0-	18	1	87	3	N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	2251	N	2251	-0-	-0- B	-0-	312	1	1939	3	N	-0-			-0-
*05	2758	N	2758	-0-	-0- B	-0-	372	1	2386	3	N	-0-			-0-
*06	2235	N	2235	-0-	-0- B	-0-	300	1	1935	3	N	-0-			-0-
*07	2325	N	2102	-0-	-223 B	-0-	264	1	1838	3	N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	1520	N	1520	-0-	-0- B	-0-	546	1	974	3	N	-0-			-0-
*07	1294	N	1294	-0-	-0- B	-0-	494	1	800	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	539	-0-	539 B	-20392	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3573		CANCELLED UNDERAGE ->	-16819											
03	0	N	275	-0-	275 B	-3298	275	3			N	-0-					-0-
04	0	N	825	-0-	825 B	-2473	825	3			N	-0-					-0-
05	0	N	406	-0-	406 B	-2067	406	3			N	-0-					-0-
06	0	N	474	-0-	474 B	-1593	474	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1593					N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-2945					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1463		CANCELLED UNDERAGE ->	-1482											
03	0	N	-0-	-0-	-0- B	-1463					Y	-0-					-0-
04	T. A.		1468	-0-	1468 B	5	1468	3			Y	-0-					-0-
05	T. A.		1912	-0-	1912 B	1917	1912	3			Y	-0-					-0-
06	T. A.		1618	-0-	1618 B	3535	1618	3			Y	-0-					-0-
07	T. A.		2086	-0-	2086 B	5621	2086	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	953	N	953	-0-	-0- B	-0-	91	1	862	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	335	N	335	-0-	-0- B	-0-	91	1	244	3	N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	91	1	946	3	N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	91	1	830	3	N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	91	1	890	3	N	-0-					-0-
*07	905	N	905	-0-	-0- B	-0-	91	1	814	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-10331					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10066		CANCELLED UNDERAGE ->	-265											
03	0	N	-0-	-0-	-0- B	-10066					N	-0-					-0-
04	0	N	2093	-0-	2093 B	-7973	360	1	1733	3	N	-0-					-0-
*05	0	N	2233	-0-	2233 B	-5740	372	1	1861	3	N	-0-					-0-
*06	0	N	2209	-0-	2209 B	-3531	360	1	1849	3	N	-0-					-0-
*07	2170	N	2424	-0-	254 B	-3277	372	1	2052	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	195	1	752	3	N	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	13	1	32	3	N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	52	1	282	3	N	-0-					-0-
*07	992	N	388	-0-	-604 B	-0-	65	1	323	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1767	N	1	-0-	-1766 B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1742	N	1742	-0-	-0- B	-0-	360	1	1382	3	N	-0-					-0-
*05	1583	N	1583	-0-	-0- B	-0-	348	1	1235	3	N	-0-					-0-
*06	1640	N	1640	-0-	-0- B	-0-	360	1	1280	3	N	-0-					-0-
*07	1798	N	1567	-0-	-231 B	-0-	372	1	1195	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		4003	-0-	4003 B	4003	4003	3			Y	-0-					-0-
05	T. A.		3608	-0-	3608 B	7611	3608	3			Y	-0-					-0-
06	T. A.		2347	-0-	2347 B	9958	2347	3			Y	-0-					-0-
07	T. A.		3291	-0-	3291 B	13249	3291	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	777	-0-	-931 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
04	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
05	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
06	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3662	N	3662	-0-	-0- B	-0-	336	1	3326	3	N	-0-					-0-
*05	3887	N	3887	-0-	-0- B	-0-	324	1	3563	3	N	-0-					-0-
*06	3888	N	3888	-0-	-0- B	-0-	348	1	3540	3	N	-0-					-0-
*07	4007	N	4007	-0-	-0- B	-0-	360	1	3647	3	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	3			Y	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			Y	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	66	-0-	-306 B	-0-	66	2			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
05	434	N	374	-0-	-60 B	-0-	373	2	1	9	N	1					1
*06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1959	-0-	1959 B	-3951	1959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3951																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1178	N	752	-0-	-426 B	-0-	752	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4414	N	4414	-0-	-0- B	-0-	1036	1	3378	3	N	-0-					-0-
*05	5390	N	5390	-0-	-0- B	-0-	1110	1	4280	3	N	-0-					-0-
*06	4945	N	4945	-0-	-0- B	-0-	1036	1	3909	3	N	-0-					-0-
*07	4557	N	3781	-0-	-776 B	-0-	777	1	3004	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

02	4116	N	3315	-0-	-801 B	-0-	3315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3534	N	849	-0-	-2685 B	-0-	810	2	39	9	N	35	22	1			13
04	3630	N	2092	-0-	-1538 B	-0-	1982	2	110	9	N	100	44	1			69
05	4532	N	4532	-0-	-0- B	-0-	4435	2	97	9	N	88	136	1			21
06	4110	N	4110	-0-	-0- B	-0-	4085	2	25	9	N	23	34	1			10
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1009	N	1009	-0-	-0- B	-0-	56	1	953	3	N	-0-					-0-
*06	1392	N	1392	-0-	-0- B	-0-	64	1	1328	3	N	-0-					-0-
*07	2074	N	2074	-0-	-0- B	-0-	116	1	1958	3	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*05	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
*06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1589	-0-	-455 B	-0-	1589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1767	N	475	-0-	-1292 B	-0-	475	3			N	-0-					-0-
06	2400	N	977	-0-	-1423 B	-0-	977	3			N	-0-					-0-
07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3856	N	3856	-0-	-0- B	-0-	703	1	3153	3	N	-0-					-0-
*05	4032	N	4032	-0-	-0- B	-0-	703	1	3329	3	N	-0-					-0-
*06	5244	N	5244	-0-	-0- B	-0-	1110	1	4134	3	N	-0-					-0-
*07	4724	N	4724	-0-	-0- B	-0-	999	1	3725	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	62	-0-	-217 B	-0-	56	2	6	9	N	5					5
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					5
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1534	-0-	-370 B	-0-	1534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2232	N	596	-0-	-1636 B	-0-	562	2	34	9	N	31					31
04	1830	N	-0-	-0-	-1830 B	-0-					N	1					32
05	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					32
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2013	-0-	-283 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2666	N	-0-	-0-	-2666 B	-0-					N	42					42
04	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					42
05	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					42
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2325	N	1522	-0-	-803 B	-0-	1509	2	13	9	N	12	11	7			1
04	2747	N	2747	-0-	-0- B	-0-	2745	2	2	9	N	2					3
05	2759	N	2468	-0-	-291 B	-0-	2468	2			N	-0-					3
06	2262	N	2262	-0-	-0- B	-0-	2259	2	3	9	N	3	2	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	60	1	388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	60	1	227	3	N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	60	1	391	3	N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	60	1	438	3	N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	60	1	416	3	N	-0-					-0-
*07	402	N	402	-0-	-0- B	-0-	60	1	342	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-7541					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1810 CANCELLED UNDERAGE -> -5731																	
03	5828	#	-0-	-0-	-5828 B	-7638					N	-0-					-0-
04	5640	#	941	-0-	-4699 B	-12337	941	3			N	-0-					-0-
*05	5828	#	1878	-0-	-3950 B	-16287	1878	3			N	-0-					-0-
*06	5640	#	2425	-0-	-3215 B	-19502	2425	3			N	-0-					-0-
*07	5828	#	4650	-0-	-1178 B	-20680	4650	3			N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1023	-0-	-186 B	-0-	1015	2	8	9	N	7	7	7			-0-
04	1712	N	1712	-0-	-0- B	-0-	1708	2	4	9	N	4					4
05	1770	N	1770	-0-	-0- B	-0-	1760	2	10	9	N	9	10	1			3
06	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-	2	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	137	-0-	-793 B	-0-	137	3			N	-0-					-0-
04	1080	N	507	-0-	-573 B	-0-	507	3			N	-0-					-0-
05	837	N	472	-0-	-365 B	-0-	472	3			N	-0-					-0-
06	3000	N	3742	-0-	742 B	742	3742	3			N	-0-					-0-
*07	1938	N	1196	-0-	-742 B	-0-	1196	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-3138					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2327 CANCELLED UNDERAGE -> -811																	
03	0	N	-0-	-0-	-0- B	-2327					N	-0-					-0-
04	0	N	856	-0-	856 B	-1471	550	1	306	3	N	-0-					-0-
*05	2385	N	3856	-0-	1471 B	-0-	775	1	3081	3	N	-0-					-0-
*06	2194	N	2194	-0-	-0- B	-0-	450	1	1744	3	N	-0-					-0-
*07	3043	N	3043	-0-	-0- B	-0-	600	1	2443	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
*05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
*06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*07	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45 B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	802	N	802	-0-	-0- B	-0-	801	2	1	9	N	1	1	1			-0-
04	1663	N	1663	-0-	-0- B	-0-	1660	2	3	9	N	3	2	1			1
05	1694	N	1694	-0-	-0- B	-0-	1692	2	2	9	N	2	1	1			2
06	1281	N	1281	-0-	-0- B	-0-	1280	2	1	9	N	1	2	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1513	-0-	-55 B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
04	1800	N	1521	-0-	-279 B	-0-	1521	3			N	-0-					-0-
05	1674	N	1501	-0-	-173 B	-0-	1501	3			N	-0-					-0-
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
*07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*07	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	968	-0-	-124	B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1072	-0-	-75	B	-0-	1072	3			N	-0-					-0-
04	1050	N	976	-0-	-74	B	-0-	976	3			N	-0-					-0-
05	1085	N	1059	-0-	-26	B	-0-	1059	3			N	-0-					-0-
06	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
*07	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*07	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	4162	N	4162	-0-	-0-	B	-0-	4162	3			N	-0-					-0-
*05	4189	N	4189	-0-	-0-	B	-0-	4189	3			N	-0-					-0-
*06	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
*07	4309	N	3894	-0-	-415	B	-0-	3894	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2649	N	2649	-0-	-0-	B	-0-	2649	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	789	-0-	-107 B	-0-	563	1	226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1997	N	1997	-0-	-0- B	-0-	1930	2	67	9	N	61	52	1			9
04	2767	N	2767	-0-	-0- B	-0-	2704	2	63	9	N	57	46	1			20
05	868	N	-0-	-0-	-868 B	-0-					N	80	84	1			16
06	0	N	-0-	-0-	-0- B	-0-					N	64	57	1			23
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
06	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
*07	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7032	N	7032	-0-	-0- B	-0-	7032	3			N	-0-					-0-
*05	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
*06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
*07	7254	N	6943	-0-	-311 B	-0-	6943	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	459	-0-	-241 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	34	-0-	-431 B	-0-	23	2	11	9	N	10	6	1			4
04	420	N	109	-0-	-311 B	-0-	107	2	2	9	N	2	2	1			4
05	496	N	308	-0-	-188 B	-0-	295	2	13	9	N	12	10	1			6
06	301	N	301	-0-	-0- B	-0-	295	2	6	9	N	5	7	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1263	-0-	-137 B	-0-	1263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1085	N	89	-0-	-996 B	-0-	24	2	65	9	N	59	32	1			27
04	1533	N	1533	-0-	-0- B	-0-	1515	2	18	9	N	16	14	1			29
05	1532	N	1532	-0-	-0- B	-0-	1486	2	46	9	N	42	46	1			25
06	1231	N	1231	-0-	-0- B	-0-	1201	2	30	9	N	27	32	1			20
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	316	-0-	-104 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	23	-0-	-256 B	-0-	6	2	17	9	N	15	8	1			7
04	553	N	553	-0-	-0- B	-0-	547	2	6	9	N	5	4	1			8
05	362	N	362	-0-	-0- B	-0-	351	2	11	9	N	10	12	1			6
06	327	N	327	-0-	-0- B	-0-	319	2	8	9	N	7	8	1			5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	239	-0-	-153 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	64	-0-	-184 B	-0-	58	2	6	9	N	5	3	1			2
04	180	N	68	-0-	-112 B	-0-	64	2	4	9	N	4	2	1			4
05	373	N	373	-0-	-0- B	-0-	350	2	23	9	N	21	15	1			10
06	340	N	340	-0-	-0- B	-0-	332	2	8	9	N	7	11	1			6
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					6

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
*05	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*06	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
*07	1457	N	929	-0-	-528 B	-0-	929	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	88	-0-	-470 B	-0-	88	3			N	-0-					-0-
04	1200	N	406	-0-	-794 B	-0-	406	3			N	-0-					-0-
05	868	N	468	-0-	-400 B	-0-	468	3			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
07	434	N	309	-0-	-125 B	-0-	309	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	930	-0-	-750 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	870	N	311	-0-	-559 B	-0-	311	3			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
06	1800	N	1204	-0-	-596 B	-0-	1204	3			N	-0-					-0-
*07	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	357	-0-	-697 B	-0-	305	2	52	9	N	47	25	1			22
04	1170	N	567	-0-	-603 B	-0-	563	2	4	9	N	4	6	1			20
05	1054	N	497	-0-	-557 B	-0-	483	2	14	9	N	13	24	1			9
06	396	N	396	-0-	-0- B	-0-	386	2	10	9	N	9	11	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	725	-0-	-59	B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	397	-0-	-409	B	-0-	397	2			N	-0-					-0-
04	948	N	948	-0-	-0-	B	-0-	948	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	203	-0-	-200	B	-0-	203	2			N	-0-					-0-
04	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1614	-0-	-318	B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1550	N	372	-0-	-1178	B	-0-	350	2	22	9	N	20	12	1			8
04	1500	N	521	-0-	-979	B	-0-	491	2	30	9	N	27	14	1			21
05	1798	N	307	-0-	-1491	B	-0-	304	2	3	9	N	3	23	1			1
06	990	N	990	-0-	-0-	B	-0-	980	2	10	9	N	9	7	1			3
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					3

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	-0-	-0-	-2016	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	-0-	-0-	-2759	B	-0-					N	-0-					-0-
04	2460	N	1371	-0-	-1089	B	-0-	1371	3			N	-0-					-0-
05	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
06	3000	N	7968	-0-	4968	B	4968	7968	3			N	-0-					-0-
*07	3100	N	8770	-0-	5670	B	10638	8770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
04	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
05	1891	N	1289	-0-	-602 B	-0-	1289	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*06	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
*07	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	217	N	87	-0-	-130 B	-0-	87	3			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	10	-0-	-300 B	-0-	10	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	279	N	134	-0-	-145 B	-0-	134	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	423	-0-	-81 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	503	N	503	-0-	-0- B	-0-	474	2	29	9	N	26	14	1			12
04	849	N	849	-0-	-0- B	-0-	840	2	9	9	N	8	7	1			13
05	590	N	590	-0-	-0- B	-0-	572	2	18	9	N	16	19	1			10
06	517	N	517	-0-	-0- B	-0-	505	2	12	9	N	11	13	1			8
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
*05	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
*06	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*07	2387	N	1508	-0-	-879 B	-0-	1508	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2116	N	2116	-0-	-0- B	-0-	300	1	1816	3	N	-0-					-0-
*05	2088	N	2088	-0-	-0- B	-0-	300	1	1788	3	N	-0-					-0-
*06	1195	N	1195	-0-	-0- B	-0-	180	1	1015	3	N	-0-					-0-
*07	2201	N	1285	-0-	-916 B	-0-	216	1	1069	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
*05	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
*06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*07	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
*05	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*06	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
*07	2263	N	2022	-0-	-241 B	-0-	2022	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	507	-0-	-333 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	97	-0-	-461 B	-0-	68	2	29	9	N	26	14	1			12
04	720	N	176	-0-	-544 B	-0-	173	2	3	9	N	3	3	1			12
05	558	N	514	-0-	-44 B	-0-	499	2	15	9	N	14	17	1			9
06	459	N	459	-0-	-0- B	-0-	448	2	11	9	N	10	12	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1324	-0-	-244 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1674	N	1486	-0-	-188 B	-0-	1363	2	123	9	N	112	84	1	4	7	24
04	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					24
*05	1907	N	1907	-0-	-0- B	-0-	1765	2	142	9	N	129	123	1			30
*06	2037	N	2037	-0-	-0- B	-0-	1938	2	99	9	N	90	83	1			37
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					37

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	#	3320	-0-	-572 B	-572	3320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -572																	
*03	4309	#	2877	-0-	-1432 B	-2004	2845	2	32	9	N	29					29
04	4170	#	-0-	-0-	-4170 B	-6174					N	2	26	1			5
*05	4309	#	-0-	-0-	-4309 B	-10483					N	-0-	4	1	1	7	-0-
06	4170	#	-0-	-0-	-4170 B	-14653					N	1	1	1			-0-
07	4309	#	NO RPT	-0-	-4309 B	-18962					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
*05	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
*06	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
*07	3100	N	1679	-0-	-1421 B	-0-	1679	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	927	-0-	-109 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	960	N	358	-0-	-602 B	-0-	358	2			N	-0-					-0-
05	1023	N	302	-0-	-721 B	-0-	302	2			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-
*05	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
*06	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
*07	4526	N	4315	-0-	-211 B	-0-	4315	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
*05	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
*06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
*07	2263	N	2109	-0-	-154 B	-0-	2109	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	46	1	474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	46	1	253	3	N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	46	1	542	3	N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	46	1	446	3	N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	46	1	458	3	N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	46	1	422	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1487	-0-	-305	B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2431	N	2431	-0-	-0-	B	-0-	2431	3			N	-0-					-0-
04	2130	N	1339	-0-	-791	B	-0-	1339	3			N	-0-					-0-
05	1643	N	1631	-0-	-12	B	-0-	1631	3			N	-0-					-0-
06	2340	N	1099	-0-	-1241	B	-0-	1099	3			N	-0-					-0-
*07	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	2532	-0-	1041	B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
04	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
05	3486	N	3486	-0-	-0-	B	-0-	3486	3			N	-0-					-0-
06	2857	N	2857	-0-	-0-	B	-0-	2857	3			N	-0-					-0-
*07	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	932	-0-	-1084 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	-0-	-0-	-1736 B	-0-					N	48	30	1			18
04	1290	N	-0-	-0-	-1290 B	-0-					N	1	5	1			14
05	3100	N	4199	-0-	1099 B	1099	4168	2	31	9	N	28	21	1			21
06	3000	N	3513	-0-	513 B	1612	3470	2	43	9	N	39	37	1			23
07	0	N	NO RPT	-0-	-0- B	1612					N	NO RPT					23

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1568	-0-	-168 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1715	-0-	-83 B	-0-	1715	3			N	-0-					-0-
04	1710	N	1604	-0-	-106 B	-0-	1604	3			N	-0-					-0-
05	1736	N	1473	-0-	-263 B	-0-	1473	3			N	-0-					-0-
06	3000	N	3407	-0-	407 B	407	3407	3			N	-0-					-0-
*07	3100	N	3424	-0-	324 B	731	3424	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
*05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	#	2729	-0-	-379 B	-4494	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3133 CANCELLED UNDERAGE -> -1361																	
*03	3441	#	664	-0-	-2777 B	-5910	636	2	28	9	N	25	16	1			9
04	3330	#	1836	-0-	-1494 B	-7404	1717	2	119	9	N	108	44	1			73
05	3441	#	3464	-0-	23 B	-7381	3358	2	106	9	N	96	146	1			23
06	3330	#	3228	-0-	-102 B	-7483	3207	2	21	9	N	19	34	1			8
07	3441	#	NO RPT	-0-	-3441 B	-10924					N	NO RPT					8

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	583	-0-	-117 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
*07	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	-0-	-0-	-1036 B	-0-					N	36	36	1			1
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	32	28	1			5
04	1080	N	1013	-0-	-67 B	-0-	988	3	25	9	N	23	12	1			16
*05	1133	N	1133	-0-	-0- B	-0-	1113	3	20	9	N	18	24	1			10
*06	961	N	961	-0-	-0- B	-0-	944	3	17	9	N	15	13	1			12
07	1054	N	842	-0-	-212 B	-0-	836	3	6	9	N	5	12	1			5

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	#	982	-0-	-2434 B	-2434	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2434																	
03	3782	#	-0-	-0-	-3782 B	-6216					N	-0-					-0-
04	3660	#	3147	-0-	-513 B	-6729	3147	3			N	-0-					-0-
05	3627	#	3364	-0-	-263 B	-6992	3364	3			N	-0-					-0-
06	3510	#	3375	-0-	-135 B	-7127	3375	3			N	-0-					-0-
07	3596	#	1612	-0-	-1984 B	-9111	1612	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	-0-	-0-	-1288 B	-0-					N	47	47	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	-0-	-0-	-1302 B	-0-					N	42	37	1			5
04	1410	N	1301	-0-	-109 B	-0-	1268	3	33	9	N	30	16	1			19
*05	1497	N	1497	-0-	-0- B	-0-	1471	3	26	9	N	24	31	1			12
*06	1263	N	1263	-0-	-0- B	-0-	1242	3	21	9	N	19	16	1			15
07	1333	N	1006	-0-	-327 B	-0-	999	3	7	9	N	6	15	1			6

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	612	-0-	-228 B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	651	-0-	-155 B	-0-	521	2	130	9	N	118	81	1			37
04	1025	N	1025	-0-	-0- B	-0-	903	2	122	9	N	111	107	1			41
05	1586	N	1586	-0-	-0- B	-0-	1410	2	176	9	N	160	173	1			28
06	1353	N	1353	-0-	-0- B	-0-	1239	2	114	9	N	104	92	1			40
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					40

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*07	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1635	N	1635	-0-	-0- B	-0-	360	1	1275	3	N	-0-					-0-
*05	1562	N	1562	-0-	-0- B	-0-	372	1	1190	3	N	-0-					-0-
*06	1571	N	1571	-0-	-0- B	-0-	360	1	1211	3	N	-0-					-0-
*07	1705	N	1611	-0-	-94 B	-0-	372	1	1239	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	710	-0-	-382 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1023	N	65	-0-	-958 B	-0-	47	2	18	9	N	16	10	1			6
04	600	N	219	-0-	-381 B	-0-	215	2	4	9	N	4	3	1			7
05	1171	N	1171	-0-	-0- B	-0-	1126	2	45	9	N	41	26	1			22
06	1163	N	1163	-0-	-0- B	-0-	1138	2	25	9	N	23	28	1			17
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					17

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	468	-0-	-344 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	713	N	54	-0-	-659 B	-0-	26	2	28	9	N	25	15	1			10
04	540	N	194	-0-	-346 B	-0-	190	2	4	9	N	4	3	1			11
05	1044	N	1044	-0-	-0- B	-0-	1014	2	30	9	N	27	20	1			18
06	846	N	846	-0-	-0- B	-0-	825	2	21	9	N	19	24	1			13
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	152	-0-	-212 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	169	-0-	-172 B	-0-	157	2	12	9	N	11	6	1			5
04	372	N	372	-0-	-0- B	-0-	368	2	4	9	N	4	3	1			6
05	214	N	214	-0-	-0- B	-0-	208	2	6	9	N	5	8	1			3
06	232	N	232	-0-	-0- B	-0-	226	2	6	9	N	5	5	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	N	3972	-0-	-508 B	-0-	3972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4743	N	2412	-0-	-2331 B	-0-	2186	2	226	9	N	205	111	1			94
04	4560	N	4312	-0-	-248 B	-0-	4259	2	53	9	N	48	47	1			95
05	4402	N	3947	-0-	-455 B	-0-	3828	2	119	9	N	108	135	1			68
06	3930	N	3930	-0-	-0- B	-0-	3850	2	80	9	N	73	86	1			55
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*05	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	510	N	259	-0-	-251 B	-0-	259	3			N	-0-					-0-
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	3000	N	3039	-0-	39 B	39	3039	3			N	-0-					-0-
*07	3100	N	3307	-0-	207 B	246	3307	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
04	990	N	956	-0-	-34 B	-0-	956	3			N	-0-					-0-
05	1147	N	912	-0-	-235 B	-0-	912	3			N	-0-					-0-
06	1590	N	720	-0-	-870 B	-0-	720	3			N	-0-					-0-
*07	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
*05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1803	-0-	-213 B	-0-	1803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
05	1984	N	992	-0-	-992 B	-0-	992	3			N	-0-					-0-
06	1950	N	806	-0-	-1144 B	-0-	806	3			N	-0-					-0-
07	2015	N	1255	-0-	-760 B	-0-	1255	3			N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1590	N	1346	-0-	-244 B	-0-	1346	3			N	-0-					-0-
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1470	N	1252	-0-	-218 B	-0-	1252	3			N	-0-					-0-
*07	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	588	-0-	-838 B	-0-	588	3			N	-0-					-0-
04	1620	N	1511	-0-	-109 B	-0-	1511	3			N	-0-					-0-
05	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-					-0-
06	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
*07	3100	N	3238	-0-	138 B	138	3238	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	434	-0-	-434 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	538	-0-	-113 B	-0-	538	3			N	-0-					-0-
04	360	N	7	-0-	-353 B	-0-	7	3			N	-0-					-0-
05	496	N	149	-0-	-347 B	-0-	149	3			N	-0-					-0-
06	510	N	60	-0-	-450 B	-0-	60	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	939	-0-	-405 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
05	1054	N	450	-0-	-604 B	-0-	450	3			N	-0-					-0-
06	1260	N	111	-0-	-1149 B	-0-	111	3			N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	314	-0-	-386 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1040	-0-	-1368 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2107	-0-	-94 B	-0-	2107	3			N	-0-					-0-
04	1680	N	1412	-0-	-268 B	-0-	1412	3			N	-0-					-0-
05	1147	N	988	-0-	-159 B	-0-	988	3			N	-0-					-0-
06	2040	N	924	-0-	-1116 B	-0-	924	3			N	-0-					-0-
*07	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1413	-0-	-127 B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	874	-0-	-862 B	-0-	757	2	117	9	N	106	91	1			15
04	1800	N	1195	-0-	-605 B	-0-	1074	2	121	9	N	110	86	1			39
05	1751	N	1751	-0-	-0- B	-0-	1597	2	154	9	N	140	150	1			29
06	1691	N	1691	-0-	-0- B	-0-	1567	2	124	9	N	113	101	1			41
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	494	-0-	-262 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	314	-0-	-492 B	-0-	270	2	44	9	N	40	34	1			6
04	600	N	549	-0-	-51 B	-0-	493	2	56	9	N	51	38	1			19
05	785	N	785	-0-	-0- B	-0-	716	2	69	9	N	63	69	1			13
06	752	N	752	-0-	-0- B	-0-	696	2	56	9	N	51	46	1			18
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	769	-0-	-211 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	949	-0-	-43 B	-0-	949	3			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
05	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1739	-0-	-137 B	-0-	1739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
04	990	N	686	-0-	-304 B	-0-	686	3			N	-0-					-0-
05	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1022	-0-	-126 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1240	N	736	-0-	-504 B	-0-	637	2	99	9	N	90	78	1			12
04	1170	N	982	-0-	-188 B	-0-	883	2	99	9	N	90	70	1			32
05	1558	N	1558	-0-	-0- B	-0-	1420	2	138	9	N	125	130	1			27
06	1467	N	1467	-0-	-0- B	-0-	1365	2	102	9	N	93	85	1			35
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					35

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1860	N	846	-0-	-1014 B	-0-	805	2	41	9	N	37	34	1			3
04	1920	N	1590	-0-	-330 B	-0-	1520	2	70	9	N	64	44	1			23
05	1922	N	1333	-0-	-589 B	-0-	1283	2	50	9	N	45	62	1			6
06	2638	N	2638	-0-	-0- B	-0-	2555	2	83	9	N	75	56	1			25
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1891	N	1099	-0-	-792 B	-0-	948	2	151	9	N	137	119	1			18
04	1980	N	1516	-0-	-464 B	-0-	1363	2	153	9	N	139	107	1			50
05	2197	N	2197	-0-	-0- B	-0-	2004	2	193	9	N	175	188	1			37
06	2184	N	2184	-0-	-0- B	-0-	2022	2	162	9	N	147	132	1			52
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					52

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*05	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
*06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	3358	-0-	-758 B	-0-	3358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4123	N	1955	-0-	-2168 B	-0-	1761	2	194	9	N	176	96	1			80
04	4217	N	4217	-0-	-0- B	-0-	4173	2	44	9	N	40	38	1			82
05	4328	N	4328	-0-	-0- B	-0-	4198	2	130	9	N	118	129	1			71
06	3691	N	3691	-0-	-0- B	-0-	3615	2	76	9	N	69	86	1			54
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					54

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
*06	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
*07	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	#	4	-0-	-1984 B	-7999	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4269 CANCELLED UNDERAGE -> -3730																	
03	2201	#	25	-0-	-2176 B	-6445	25	3			N	-0-					-0-
04	2130	#	46	-0-	-2084 B	-8529	46	3			N	-0-					-0-
05	2201	#	94	-0-	-2107 B	-10636	94	3			N	-0-					-0-
06	30	N	350	-0-	320 B	-10316	350	3			N	-0-					-0-
*07	3100	N	16241	-0-	13141 B	2825	16241	3			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1117	-0-	-451 B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
06	3000	N	4046	-0-	1046 B	1046	4046	3			N	-0-					-0-
*07	3100	N	4010	-0-	910 B	1956	4010	3			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	1941	-0-	-971 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
04	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-
05	2139	N	1370	-0-	-769 B	-0-	1370	3			N	-0-					-0-
06	3090	N	1840	-0-	-1250 B	-0-	1840	3			N	-0-					-0-
*07	4310	N	4310	-0-	-0- B	-0-	4310	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	984	-0-	-52 B	-0-	984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1054	N	660	-0-	-394 B	-0-	570	2	90	9	N	82	71	1			11
04	1050	N	848	-0-	-202 B	-0-	763	2	85	9	N	77	61	1			27
05	1305	N	1305	-0-	-0- B	-0-	1191	2	114	9	N	104	109	1			22
06	1230	N	1230	-0-	-0- B	-0-	1140	2	90	9	N	82	73	1			31
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	784	-0-	-140 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	868	N	389	-0-	-479 B	-0-	389	3			N	-0-					-0-
06	810	N	344	-0-	-466 B	-0-	344	3			N	-0-					-0-
*07	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	691	-0-	-65 B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1252	N	1252	-0-	-0- B	-0-	1211	2	41	9	N	37	28	1			9
04	2309	N	2309	-0-	-0- B	-0-	2300	2	9	9	N	8	4	1			13
05	2913	N	2913	-0-	-0- B	-0-	2907	2	6	9	N	5	10	1			8
06	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-	1	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1484	-0-	-112 B	-0-	1484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1736	N	982	-0-	-754 B	-0-	844	2	138	9	N	125	111	1			14
04	1770	N	1282	-0-	-488 B	-0-	1152	2	130	9	N	118	88	1			44
05	2060	N	2060	-0-	-0- B	-0-	1877	2	183	9	N	166	175	1			35
06	1973	N	1973	-0-	-0- B	-0-	1829	2	144	9	N	131	119	1			47
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					47

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1710	N	1648	-0-	-62 B	-0-	1648	3			N	-0-					-0-
05	2046	N	1707	-0-	-339 B	-0-	1707	3			N	-0-					-0-
06	1800	N	815	-0-	-985 B	-0-	815	3			N	-0-					-0-
07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	918	-0-	-230 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
05	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
06	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
*07	3100	N	3265	-0-	165 B	165	3265	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	N	6262	-0-	-710 B	-0-	794	1	5468	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5735	N	1101	-0-	-4634 B	-0-	881	2	220	9	N	200	184	1			16
04	5940	N	1015	-0-	-4925 B	-0-	879	2	136	9	N	124					140
05	6944	N	5896	-0-	-1048 B	-0-	5692	2	204	9	N	185	203	1			122
06	6610	N	6610	-0-	-0- B	-0-	6467	2	143	9	N	130	199	1			53
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1984	N	1207	-0-	-777 B	-0-	1170	2	37	9	N	34	30	1			4
04	2010	N	1550	-0-	-460 B	-0-	1484	2	66	9	N	60	49	1			15
05	2087	N	2087	-0-	-0- B	-0-	2022	2	65	9	N	59	64	1			10
06	2111	N	2111	-0-	-0- B	-0-	2049	2	62	9	N	56	54	1			12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0- B	-0-	151	1	1515	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1204	N	1204	-0-	-0- B	-0-	151	1	1053	3	N	-0-					-0-
04	2028	N	2028	-0-	-0- B	-0-	151	1	1877	3	N	-0-					-0-
05	1787	N	1787	-0-	-0- B	-0-	151	1	1636	3	N	-0-					-0-
06	1533	N	1533	-0-	-0- B	-0-	151	1	1382	3	N	-0-					-0-
*07	1244	N	1244	-0-	-0- B	-0-	151	1	1093	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	581	-0-	-819 B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	760	-0-	-573 B	-0-	718	2	42	9	N	38	29	1			9
04	1379	N	1379	-0-	-0- B	-0-	1357	2	22	9	N	20	12	1			17
05	1298	N	1298	-0-	-0- B	-0-	1277	2	21	9	N	19	18	1			18
06	1156	N	1156	-0-	-0- B	-0-	1146	2	10	9	N	9	8	1			19
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
04	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
05	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
06	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*07	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	377	-0-	-88 B	-0-	333	2	44	9	N	40	34	1			6
04	630	N	329	-0-	-301 B	-0-	297	2	32	9	N	29	24	1			11
05	529	N	529	-0-	-0- B	-0-	482	2	47	9	N	43	44	1			10
06	523	N	523	-0-	-0- B	-0-	487	2	36	9	N	33	31	1			12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
04	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
05	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
06	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
*07	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
04	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
05	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
06	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
*07	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1092	-0-	-56 B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1395	N	732	-0-	-663 B	-0-	715	2	17	9	N	15	12	1			3
04	1618	N	1618	-0-	-0- B	-0-	1593	2	25	9	N	23	14	1			12
05	1506	N	1506	-0-	-0- B	-0-	1480	2	26	9	N	24	14	1			22
06	1110	N	1110	-0-	-0- B	-0-	1100	2	10	9	N	9	19	1			12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
05	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
06	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
*07	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	172	-0-	172 B	926	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 926																	
*03	926	N	-0-	-0-	-926 B	-0-					N	4					4
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					4
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					4
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	276	-0-	-116 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	74	-0-	-298 B	-0-	74	2			N	-0-					-0-
04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	328	2	1	9	N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	#	5467	-0-	-161 B	-161	450	1	5017	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -161																	
03	6231	#	3297	-0-	-2934 B	-3095	450	1	2847	3	N	-0-					-0-
04	6030	#	5366	-0-	-664 B	-3759	450	1	4916	3	N	-0-					-0-
05	5859	#	5013	-0-	-846 B	-4605	450	1	4563	3	N	-0-					-0-
06	5850	#	5321	-0-	-529 B	-5134	450	1	4871	3	N	-0-					-0-
07	6045	#	4697	-0-	-1348 B	-6482	450	1	4247	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	B	-0-	59	1	738	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	59	1	605	3	N	-0-					-0-
04	1064	N	1064	-0-	-0-	B	-0-	59	1	1005	3	N	-0-					-0-
05	926	N	926	-0-	-0-	B	-0-	59	1	867	3	N	-0-					-0-
06	939	N	939	-0-	-0-	B	-0-	59	1	880	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	B	-0-	59	1	649	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-1798					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1076 CANCELLED UNDERAGE -> -722																		
03	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	N	4590	-0-	-590	B	-0-	4590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5053	N	-0-	-0-	-5053	B	-0-					N	19	13	1			6
04	5100	N	NO RPT	-0-	-5100	B	-0-					N	NO RPT					6
*05	5084	N	5003	-0-	-81	B	-0-	4990	2	13	9	N	12	6	1			12
*06	4453	N	4453	-0-	-0-	B	-0-	4450	2	3	9	N	3	5	7			10
07 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					10

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1871	-0-	-61	B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2542	N	-0-	-0-	-2542	B	-0-					N	36					36
04	1980	N	-0-	-0-	-1980	B	-0-					N	-0-					36
05	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					36
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-10940					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8387 CANCELLED UNDERAGE -> -2553																		
03	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1233	-0-	-27	B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1364	N	716	-0-	-648	B	-0-	707	2	9	9	N	8	7	7			1
04	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					1
*05	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					1
*06	1400	N	1400	-0-	-0-	B	-0-	1399	2	1	9	N	1					2
07 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
04	3256	R	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	3286	#	2944	-0-	-342 B	-342	2944	3			N	-0-					-0-
06	3180	#	2378	-0-	-802 B	-1144	2378	3			N	-0-					-0-
07	3286	#	3196	-0-	-90 B	-1234	3196	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-91					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -91																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	-0-	-0-	-2240 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1172	-0-	-452 B	-5366	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1354 CANCELLED UNDERAGE -> -4012																	
03	1581	N	-0-	-0-	-1581 B	-1354					N	-0-					-0-
04	1500	N	555	-0-	-945 B	-1354	555	3			N	-0-					-0-
05	1302	N	969	-0-	-333 B	-1354	969	3			N	-0-					-0-
06	0	N	1131	-0-	1131 B	-223	1131	3			N	-0-					-0-
*07	3100	N	6594	-0-	3494 B	3271	6594	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	420	N	11	-0-	-409 B	-0-	11	2			N	-0-					-0-
05	434	N	291	-0-	-143 B	-0-	291	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1350	-0-	-50 B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1953	N	-0-	-0-	-1953 B	-0-					N	21					21
04	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					21
05	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					21
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					21

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	366	-0-	-194 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	26	-0-	-532 B	-0-	16	2	10	9	N	9					9
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					9
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					9
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					9

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	405	-0-	-184 B	-0-	399	2	6	9	N	5	5	7			-0-
04	761	N	761	-0-	-0- B	-0-	760	2	1	9	N	1					1
05	775	N	581	-0-	-194 B	-0-	581	2			N	-0-					1
06	453	N	453	-0-	-0- B	-0-	452	2	1	9	N	1	1	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2402	N	2402	-0-	-0- B	-0-	2399	2	3	9	N	3	2	1			1
04	3000	N	4747	-0-	1747 B	1747	4743	2	4	9	N	4	3	1			2
05	3100	N	5215	-0-	2115 B	3862	5213	2	2	9	N	2	1	1			3
06	3000	N	3991	-0-	991 B	4853	3990	2	1	9	N	1	3	1			1
07	0	N	NO RPT	-0-	-0- B	4853					N	NO RPT					1

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	178	-0-	-74 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	40	-0-	-177 B	-0-	38	2	2	9	N	2	1	1			1
04	180	N	37	-0-	-143 B	-0-	36	2	1	9	N	1	1	1			1
05	230	N	230	-0-	-0- B	-0-	222	2	8	9	N	7	7	1			1
06	228	N	228	-0-	-0- B	-0-	226	2	2	9	N	2	2	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	558	-0-	-341 B	-0-	490	2	68	9	N	62	55	1			7
04	900	N	712	-0-	-188 B	-0-	638	2	74	9	N	67	50	1			24
05	1027	N	1027	-0-	-0- B	-0-	936	2	91	9	N	83	90	1			17
06	1003	N	1003	-0-	-0- B	-0-	930	2	73	9	N	66	58	1			25
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	357	-0-	-287 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	122	-0-	-591 B	-0-	122	2			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2131	-0-	-417 B	-0-	2131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2511	N	1208	-0-	-1303 B	-0-	1155	2	53	9	N	48	42	1			6
04	2520	N	1930	-0-	-590 B	-0-	1844	2	86	9	N	78	56	1			28
05	2793	N	2793	-0-	-0- B	-0-	2686	2	107	9	N	97	104	1			21
06	2547	N	2547	-0-	-0- B	-0-	2469	2	78	9	N	71	65	1			27
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	691	-0-	-642 B	-0-	662	2	29	9	N	26	22	1			4
04	1350	N	976	-0-	-374 B	-0-	934	2	42	9	N	38	29	1			13
05	1428	N	1428	-0-	-0- B	-0-	1375	2	53	9	N	48	51	1			10
06	1409	N	1409	-0-	-0- B	-0-	1365	2	44	9	N	40	36	1			14
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					14

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3071	N	3071	-0-	-0- B	-0-	3071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-
04	3420	N	NO RPT	-0-	-3420 B	-0-					N	NO RPT					-0-
*05	3410	N	1886	-0-	-1524 B	-0-	1869	2	17	9	N	15	14	1			1
*06	1702	N	1702	-0-	-0- B	-0-	1681	2	21	9	N	19	13	1			7
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					7

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3698	N	3698	-0-	-0- B	-0-	3698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	-0-	-0-	-4061 B	-0-					N	-0-					-0-
04	3540	N	NO RPT	-0-	-3540 B	-0-					N	NO RPT					-0-
*05	5502	N	5502	-0-	-0- B	-0-	4569	2	933	9	N	848	671	1			177
*06	5088	N	5088	-0-	-0- B	-0-	4630	2	458	9	N	416	396	1			197
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					197

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1439	-0-	-241 B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1767	N	1607	-0-	-160 B	-0-	1486	2	121	9	N	110	82	1	4	7	24
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					24
*05	1928	N	1928	-0-	-0- B	-0-	1781	2	147	9	N	134	125	1			33
*06	1713	N	1713	-0-	-0- B	-0-	1627	2	86	9	N	78	77	1			34
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					34

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1114	-0-	-90 B	-0-	1114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	1156	-0-	-53 B	-0-	1068	2	88	9	N	80	59	1	3	7	18
04	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					18
*05	1370	N	1370	-0-	-0- B	-0-	1267	2	103	9	N	94	89	1			23
*06	1227	N	1227	-0-	-0- B	-0-	1165	2	62	9	N	56	55	1			24
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					24

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

02	532	N	464	-0-	-68 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
04	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06 DELQ PR			-0-	-0-	-0- B	-0-					N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

02	3416	#	3014	-0-	-402 B	-906	3014	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -906																	
*03	3999	#	2394	-0-	-1605 B	-2511	2375	2	19	9	N	17	11	1			6
04	3870	#	3122	-0-	-748 B	-3259	3083	2	39	9	N	35	24	1			17
05	3999	#	3200	-0-	-799 B	-4058	3169	2	31	9	N	28	9	1			36
06	0	N	2121	-0-	2121 B	-1937	2102	2	19	9	N	17	39	1			14
07	0	N	NO RPT	-0-	-0- B	-1937					N	NO RPT					14

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

02	1428	N	1257	-0-	-171 B	-0-	1257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1550	N	1344	-0-	-206 B	-0-	1239	2	105	9	N	95	71	1	4	7	20
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					20
*05	1537	N	1537	-0-	-0- B	-0-	1421	2	116	9	N	105	98	1			27
*06	1449	N	1449	-0-	-0- B	-0-	1375	2	74	9	N	67	66	1			28
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					28

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	930	-0-	-330 B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
05	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	713	N	619	-0-	-94 B	-0-	619	2			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
05	868	N	626	-0-	-242 B	-0-	626	2			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	534	-0-	-110 B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	589	N	115	-0-	-474 B	-0-	111	2	4	9	N	4	4	7			-0-
04	727	N	727	-0-	-0- B	-0-	726	2	1	9	N	1					1
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					1
06	623	N	623	-0-	-0- B	-0-	622	2	1	9	N	1	1	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	13	-0-	-111 B	-0-	13	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1173	-0-	-87 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1333	N	1092	-0-	-241 B	-0-	886	2	206	9	N	187	124	1			63
04	2126	N	2126	-0-	-0- B	-0-	1870	2	256	9	N	233	202	1			94
05	2508	N	2508	-0-	-0- B	-0-	2244	2	264	9	N	240	289	1			45
06	2334	N	2334	-0-	-0- B	-0-	2143	2	191	9	N	174	150	1			69
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					69

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1516	-0-	-248 B	-0-	1516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1891	N	1413	-0-	-478 B	-0-	1139	2	274	9	N	249	168	1			81
04	2042	N	2042	-0-	-0- B	-0-	1801	2	241	9	N	219	222	1			78
05	3100	N	3138	-0-	38 B	38	2799	2	339	9	N	308	338	1			48
06	2474	N	2436	-0-	-38 B	-0-	2228	2	208	9	N	189	164	1			73
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					73

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					2												
03	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	2					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3184	-0-	-960 B	-2801	3184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2801										
03	4867	N	NO RPT	-0-	-4867 B	-0-					N	NO RPT					-0-
04	3900	N	NO RPT	-0-	-3900 B	-0-					N	NO RPT					-0-
*05	7045	N	7045	-0-	-0- B	-0-	5860	2	1185	9	N	1077	865	1			212
06	DELQ PR		6343	-0-	6343 B	6343	5771	2	572	9	N	520	486	1			246
07	DELQ PR		NO RPT	-0-	-0- B	6343					N	NO RPT					246

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1813	-0-	-7 B	-0-	1813	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	2015	N	1696	-0-	-319 B	-0-	1554	2	142	9	N	129	96	1	5	7	28
04	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					28
*05	2025	N	2025	-0-	-0- B	-0-	1874	2	151	9	N	137	131	1			34
*06	2089	N	2089	-0-	-0- B	-0-	1987	2	102	9	N	93	89	1			38
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					38

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	541	-0-	-327 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	651	N	548	-0-	-103 B	-0-	506	2	42	9	N	38	29	1			9
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					9
*05	1851	N	1851	-0-	-0- B	-0-	1706	2	145	9	N	132	111	1			30
*06	1667	N	1667	-0-	-0- B	-0-	1583	2	84	9	N	76	75	1			31
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					31

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	390	-0-	-142 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	403	N	97	-0-	-306 B	-0-	91	2	6	9	N	5	3	1			2
04	420	N	193	-0-	-227 B	-0-	181	2	12	9	N	11	5	1			8
05	434	N	101	-0-	-333 B	-0-	100	2	1	9	N	1	9	1			-0-
06	347	N	347	-0-	-0- B	-0-	340	2	7	9	N	6	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1563	-0-	-229 B	-0-	1563	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	1922	N	1563	-0-	-359 B	-0-	1441	2	122	9	N	111	86	1	4	7	21
04	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					21
*05	2154	N	2154	-0-	-0- B	-0-	1989	2	165	9	N	150	136	1			35
*06	1998	N	1998	-0-	-0- B	-0-	1897	2	101	9	N	92	89	1			38
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					38

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	204	-0-	-1028 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	217	N	78	-0-	-139 B	-0-	78	3			N	-0-					-0-
06	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-
07	744	N	62	-0-	-682 B	-0-	62	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	503	-0-	-57 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	318	-0-	-333 B	-0-	314	2	4	9	N	4	3	1			1
04	633	N	633	-0-	-0- B	-0-	624	2	9	9	N	8	5	1			4
05	668	N	668	-0-	-0- B	-0-	662	2	6	9	N	5	2	1			7
06	493	N	493	-0-	-0- B	-0-	489	2	4	9	N	4	8	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	2407	-0-	-1065 B	-0-	2407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4309	N	-0-	-0-	-4309 B	-0-					N	21	16	1			5
04	2880	N	-0-	-0-	-2880 B	-0-					N	43	25	1			23
05	2666	N	-0-	-0-	-2666 B	-0-					N	34	12	1			45
06	0	N	-0-	-0-	-0- B	-0-					N	25	49	1			21
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					21

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	332	-0-	-144 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	95	-0-	-277 B	-0-	92	2	3	9	N	3	2	1			1
04	390	N	76	-0-	-314 B	-0-	74	2	2	9	N	2	1	1			2
05	491	N	491	-0-	-0- B	-0-	476	2	15	9	N	14	13	1			3
06	435	N	435	-0-	-0- B	-0-	433	2	2	9	N	2	4	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2057	-0-	-71 B	-0-	2057	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1460	-0-	-772 B	-0-	1460	2			N	-0-					-0-
04	2761	N	2761	-0-	-0- B	-0-	2761	2			N	-0-					-0-
05	3100	N	3481	-0-	381 B	381	3481	2			N	-0-					-0-
06	3000	N	2897	-0-	-103 B	278	2897	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	278					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	988	-0-	-132 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1333	N	354	-0-	-979 B	-0-	346	2	8	9	N	7	5	1			2
04	1309	N	1309	-0-	-0- B	-0-	1292	2	17	9	N	15	10	1			7
05	1244	N	1244	-0-	-0- B	-0-	1232	2	12	9	N	11	4	1			14
06	714	N	714	-0-	-0- B	-0-	706	2	8	9	N	7	15	1			6
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					6

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2073	-0-	-503 B	-0-	2073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2511	N	229	-0-	-2282 B	-0-	164	2	65	9	N	59	37	1			22
04	2460	N	633	-0-	-1827 B	-0-	629	2	4	9	N	4	8	1			18
05	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-	15	1			3
06	4103	N	4103	-0-	-0- B	-0-	4103	2			N	-0-	3	1			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	N	3551	-0-	-481 B	-0-	3551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3472	N	786	-0-	-2686 B	-0-	750	2	36	9	N	33	21	1			12
04	3390	N	561	-0-	-2829 B	-0-	546	2	15	9	N	14	12	1			14
05	4138	N	4138	-0-	-0- B	-0-	4010	2	128	9	N	116	108	1			22
06	3706	N	3706	-0-	-0- B	-0-	3682	2	24	9	N	22	35	1			9
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					9

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7218	N	7218	-0-	-0- B	-0-	780	1	6438	3	N	-0-					-0-
*05	7175	N	7175	-0-	-0- B	-0-	806	1	6369	3	N	-0-					-0-
*06	6814	N	6814	-0-	-0- B	-0-	780	1	6034	3	N	-0-					-0-
*07	7471	N	6857	-0-	-614 B	-0-	780	1	6077	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1204	N	1204	-0-	-0- B	-0-	754	1	450	3	N	-0-					-0-
*05	1253	N	1253	-0-	-0- B	-0-	754	1	499	3	N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	442	1	1340	3	N	-0-					-0-
*05	2732	N	2732	-0-	-0- B	-0-	754	1	1978	3	N	-0-					-0-
*06	2753	N	2753	-0-	-0- B	-0-	780	1	1973	3	N	-0-					-0-
*07	2782	N	2782	-0-	-0- B	-0-	806	1	1976	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-1886					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1135 CANCELLED UNDERAGE -> -751																	
03	0	N	-0-	-0-	-0- B	-1135					N	-0-					-0-
04	0	N	683	-0-	683 B	-452	90	1	593	3	N	-0-					-0-
*05	2332	N	2784	-0-	452 B	-0-	432	1	2352	3	N	-0-					-0-
*06	3049	N	3049	-0-	-0- B	-0-	522	1	2527	3	N	-0-					-0-
*07	2911	N	2911	-0-	-0- B	-0-	522	1	2389	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	#	-0-	-0-	-2856 B	-7733					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7733																	
03	3162	#	-0-	-0-	-3162 B	-10895					N	-0-					-0-
04	3060	#	930	-0-	-2130 B	-13025	930	3			N	-0-					-0-
*05	3162	#	40	-0-	-3122 B	-16147	40	3			N	-0-					-0-
*06	3060	#	-0-	-0-	-3060 B	-19207					N	-0-					-0-
*07	961	N	6	-0-	-955 B	-19207	6	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2163	N	2163	-0-	-0- B	-0-	650	1	1513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2186	-0-	-170 B	-0-	650	1	1536	3	N	-0-					-0-
04	2190	N	1820	-0-	-370 B	-0-	546	1	1274	3	N	-0-					-0-
*05	2387	N	2113	-0-	-274 B	-0-	624	1	1489	3	N	-0-					-0-
*06	2130	N	1299	-0-	-831 B	-0-	390	1	909	3	N	-0-					-0-
*07	1891	N	1	-0-	-1890 B	-0-	1	3			N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-					-0-
*05	2728	N	2728	-0-	-0- B	-0-	558	1	2170	3	N	-0-					-0-
*06	2659	N	2659	-0-	-0- B	-0-	540	1	2119	3	N	-0-					-0-
*07	2635	N	2468	-0-	-167 B	-0-	468	1	2000	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
*05	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
*06	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
*07	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	12	1	45	3	N	-0-					-0-
*07	116	N	116	-0-	-0- B	-0-	24	1	92	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	12	1	36	3	N	-0-					-0-
*05	567	N	567	-0-	-0- B	-0-	132	1	435	3	N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	276	1	748	3	N	-0-					-0-
*07	1236	N	1236	-0-	-0- B	-0-	372	1	864	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	450	1	1427	3	N	-0-					-0-
*05	995	N	995	-0-	-0- B	-0-	288	1	707	3	N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1953	N	693	-0-	-1260 B	-0-	108	1	585	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2356	N	2356	-0-	-0- B	-0-	324	1	2032	3	N	-0-					-0-
*05	2421	N	2421	-0-	-0- B	-0-	324	1	2097	3	N	-0-					-0-
*06	792	N	792	-0-	-0- B	-0-	108	1	684	3	N	-0-					-0-
*07	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	84	1	264	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
*05	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
*07	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1825	N	1825	-0-	-0- B	-0-	360	1	1465	3	N	-0-					-0-
*05	952	N	952	-0-	-0- B	-0-	180	1	772	3	N	-0-					-0-
*06	1136	N	1136	-0-	-0- B	-0-	216	1	920	3	N	-0-					-0-
*07	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	#	-0-	-0-	-5180 B	-12859					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-12859														
03	5735	#	-0-	-0-	-5735 B	-18594					N	-0-					-0-
04	5550	#	168	-0-	-5382 B	-23976	168	1			N	-0-					-0-
*05	5735	#	174	-0-	-5561 B	-29537	174	1			N	-0-					-0-
*06	0	N	174	-0-	174 B	-29363	174	1			N	-0-					-0-
*07	186	N	168	-0-	-18 B	-29363	168	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	837	N	192	-0-	-645 B	-0-	188	2	4	9	N	4	3	1			1
04	720	N	521	-0-	-199 B	-0-	514	2	7	9	N	6	4	1			3
05	713	N	471	-0-	-242 B	-0-	468	2	3	9	N	3	1	1			5
06	257	N	257	-0-	-0- B	-0-	254	2	3	9	N	3	6	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-
*05	3581	N	3581	-0-	-0- B	-0-	3581	3			N	-0-					-0-
*06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
*07	3627	N	319	-0-	-3308 B	-0-	319	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

02	2884	#	-0-	-0-	-2884 B	-9160					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9160																	
03	3193	#	-0-	-0-	-3193 B	-12353					N	-0-					-0-
04	3090	#	-0-	-0-	-3090 B	-15443					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1		1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*05	14B2 EXT		1316	-0-	1316 B	1316	1316	3			N	-0-					-0-
*06	14B2 EXT		415	-0-	415 B	1731	415	3			N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	1731					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	9852	N	9852	-0-	-0- B	-0-	9852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5776	N	5776	-0-	-0- B	-0-	5776	3			N	-0-					-0-
*05	5278	N	5278	-0-	-0- B	-0-	5278	3			N	-0-					-0-
*06	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
*07	5983	N	5696	-0-	-287 B	-0-	5696	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8124	N	8124	-0-	-0- B	-0-	8124	3			N	-0-					-0-
*05	8090	N	8090	-0-	-0- B	-0-	8090	3			N	-0-					-0-
*06	6977	N	6977	-0-	-0- B	-0-	6977	3			N	-0-					-0-
*07	8401	N	7380	-0-	-1021 B	-0-	7380	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*07	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5223	N	5223	-0-	-0- B	-0-	5223	3			N	-0-					-0-
*05	5248	N	5248	-0-	-0- B	-0-	5248	3			N	-0-					-0-
*06	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
*07	5394	N	2025	-0-	-3369 B	-0-	2025	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*05	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*07	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			3936	-0-	3936 B	3936	3936	3			N	-0-					-0-
*05 14B2 EXT			4241	-0-	4241 B	8177	4241	3			N	-0-					-0-
*06 14B2 EXT			3833	-0-	3833 B	12010	3833	3			N	-0-					-0-
*07	15648	N	3638	-0-	-12010 B	-0-	3638	3			N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	#	-0-	-0-	-3864 B	-6605					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6605														
03	4278	#	-0-	-0-	-4278 B	-10883					N	-0-					-0-
04	4140	#	4249	-0-	109 B	-10774	4249	3			N	-0-					-0-
*05	4278	#	4149	-0-	-129 B	-10903	4149	3			N	-0-					-0-
*06	4140	#	2558	-0-	-1582 B	-12485	2558	3			N	-0-					-0-
*07	4402	#	2820	-0-	-1582 B	-14067	2820	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*05	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
*06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
*05	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
*06	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
*07	3751	N	1457	-0-	-2294 B	-0-	1457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	930	N	-0-	-0-	-930 B	-0-					N	3	3	1			-0-
04	1015	N	1015	-0-	-0- B	-0-	1014	2	1	9	N	1					1
05	1581	N	-0-	-0-	-1581 B	-0-					N	4	3	1			2
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6560	N	6560	-0-	-0- B	-0-	6560	3			N	-0-					-0-
*05	6230	N	6230	-0-	-0- B	-0-	6230	3			N	-0-					-0-
*06	4205	N	4205	-0-	-0- B	-0-	4205	3			N	-0-					-0-
*07	6789	N	5315	-0-	-1474 B	-0-	5315	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8353	N	8353	-0-	-0- B	-0-	8353	3			N	-0-					-0-
*05	8215	N	8215	-0-	-0- B	-0-	8215	3			N	-0-					-0-
*06	6833	N	6833	-0-	-0- B	-0-	6833	3			N	-0-					-0-
*07	8618	N	7390	-0-	-1228 B	-0-	7390	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	1426	N	1	-0-	-1425 B	-0-	1	3			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	3854	-0-	3854 B	6682	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6682																	
03	8154	N	1472	-0-	-6682 B	-0-	1472	3			N	-0-					-0-
04	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
05	4315	N	4315	-0-	-0- B	-0-	4315	3			N	-0-					-0-
*06	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
*07	4309	N	1965	-0-	-2344 B	-0-	1965	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1412	-0-	1412 B	1296	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1296																	
03	1984	N	551	-0-	-1433 B	-0-	551	3			N	-0-					-0-
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
05	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
*06	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
*07	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3663	-0-	3663 B	4672	3663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4672																	
03	4898	#	15	-0-	-4883 B	-211	15	3			N	-0-					-0-
04	3150	N	2388	-0-	-762 B	-211	2388	3			N	-0-					-0-
05	4061	N	1809	-0-	-2252 B	-211	1809	3			N	-0-					-0-
*06	1721	N	1932	-0-	211 B	-0-	1932	3			N	-0-					-0-
*07	3879	N	3879	-0-	-0- B	-0-	3879	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-5937					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5937																	
03	899	N	-0-	-0-	-899 B	-5937					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-5937					N	-0-					-0-
05	0	N	4459	-0-	4459 B	-1478	4459	3			N	-0-					-0-
*06	2835	N	4313	-0-	1478 B	-0-	4313	3			N	-0-					-0-
*07	4733	N	4733	-0-	-0- B	-0-	4733	3			N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		87	-0-	87 B	-1754	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1754																	
03	341	N	-0-	-0-	-341 B	-1754					N	-0-					-0-
04	120	N	167	-0-	47 B	-1707	167	3			N	-0-					-0-
05	93	N	258	-0-	165 B	-1542	258	3			N	-0-					-0-
*06	0	N	489	-0-	489 B	-1053	489	3			N	-0-					-0-
*07	186	N	689	-0-	503 B	-550	689	3			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	#	740	-0-	-3460 B	-7960	204	1	536	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7960																	
03	1581	N	2803	-0-	1222 B	-6738	324	1	2479	3	N	-0-					-0-
04	840	N	2605	-0-	1765 B	-4973	156	1	2449	3	N	-0-					-0-
05	806	N	2631	-0-	1825 B	-3148	174	1	2457	3	N	-0-					-0-
*06	2700	N	2163	-0-	-537 B	-3148	144	1	2019	3	N	-0-					-0-
*07	2697	N	1071	-0-	-1626 B	-3148	72	1	999	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		9389	-0-	9389 B	13479	288	1	9101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13479																	
03	3100	N	11066	-0-	7966 B	21445	348	1	10718	3	N	-0-					-0-
04	30744	N	9299	-0-	-21445 B	-0-	168	1	9131	3	N	-0-					-0-
05	10385	N	8248	-0-	-2137 B	-0-	174	1	8074	3	N	-0-					-0-
*06	10710	#	7887	-0-	-2823 B	-2823	174	1	7713	3	N	-0-					-0-
*07	11067	#	7790	-0-	-3277 B	-6100	168	1	7622	3	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2207	-0-	2207 B	120	216	1	1991	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 120																	
03	5704	#	2083	-0-	-3621 B	-3501	276	1	1807	3	N	-0-					-0-
04	2730	N	3328	-0-	598 B	-2903	180	1	3148	3	N	-0-					-0-
05	2449	N	2274	-0-	-175 B	-2903	174	1	2100	3	N	-0-					-0-
*06	2010	N	2179	-0-	169 B	-2734	2179	3			N	-0-					-0-
*07	3441	N	2537	-0-	-904 B	-2734	2537	3			N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	#	2320	-0-	-340 B	-2098	624	1	1696	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2098																	
03	2883	N	3373	-0-	490 B	-1608	806	1	2567	3	N	-0-					-0-
04	1200	N	1485	-0-	285 B	-1323	195	1	1290	3	N	-0-					-0-
05	2573	N	113	-0-	-2460 B	-1323	13	1	100	3	N	-0-					-0-
*06	4230	#	562	-0-	-3668 B	-4991	52	1	510	3	N	-0-					-0-
*07	4371	#	598	-0-	-3773 B	-8764	65	1	533	3	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	#	5136	-0-	236 B	-7707	336	1	4800	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7707																	
03	3813	#	4137	-0-	324 B	-7383	300	1	3837	3	N	-0-					-0-
04	3690	#	3416	-0-	-274 B	-7657	114	1	3302	3	N	-0-					-0-
05	5673	N	4073	-0-	-1600 B	-7657	168	1	3905	3	N	-0-					-0-
*06	3990	N	1283	-0-	-2707 B	-7657	1283	3			N	-0-					-0-
*07	3534	N	5	-0-	-3529 B	-7657	5	3			N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	#	168	-0-	-2548 B	-2548	24	1	144	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2548																	
03	3007	#	2412	-0-	-595 B	-3143	336	1	2076	3	N	-0-					-0-
04	0		2683	-0-	2683 B	-460	150	1	2533	3	N	-0-					-0-
05	4402	#	2696	-0-	-1706 B	-2166	174	1	2522	3	N	-0-					-0-
*06	4260	#	2538	-0-	-1722 B	-3888	174	1	2364	3	N	-0-					-0-
*07	4402	#	2562	-0-	-1840 B	-5728	180	1	2382	3	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	#	3300	-0-	-2860 B	-2860	728	1	2572	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2860																	
03	6820	#	2551	-0-	-4269 B	-7129	598	1	1953	3	N	-0-					-0-
04	6600	#	2025	-0-	-4575 B	-11704	168	1	1857	3	N	-0-					-0-
05	6386	#	1377	-0-	-5009 B	-16713	96	1	1281	3	N	-0-					-0-
*06	6180	#	1130	-0-	-5050 B	-21763	48	1	1082	3	N	-0-					-0-
*07	2108	N	2644	-0-	536 B	-21227	208	1	2436	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3640	#	2683	-0-	-957 B	-957	216	1	2467	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -957															
03	4030	#	3840	-0-	-190 B	-1147	372	1	3468	3	N	-0-			-0-
04	3900	#	2415	-0-	-1485 B	-2632	156	1	2259	3	N	-0-			-0-
05	0		2156	-0-	2156 B	-476	180	1	1976	3	N	-0-			-0-
*06	3720	#	2229	-0-	-1491 B	-1967	180	1	2049	3	N	-0-			-0-
*07	2511	N	2268	-0-	-243 B	-1967	180	1	2088	3	N	-0-			-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

02	4760	#	2857	-0-	-1903 B	-1903	2857	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1903															
03	5270	#	1770	-0-	-3500 B	-5403	1770	3			N	-0-			-0-
04	5100	#	3034	-0-	-2066 B	-7469	174	1	2860	3	N	-0-			-0-
05	3162	#	2961	-0-	-201 B	-7670	174	1	2787	3	N	-0-			-0-
*06	3810	#	2814	-0-	-996 B	-8666	174	1	2640	3	N	-0-			-0-
*07	3937	#	2801	-0-	-1136 B	-9802	186	1	2615	3	N	-0-			-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

02	8833	R	8833	-0-	-0- B	-0-	336	1	8497	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6094	R	6094	-0-	-0- B	-0-	360	1	5734	3	N	-0-			-0-
04	5603	R	5603	-0-	-0- B	-0-	174	1	5429	3	N	-0-			-0-
05	0		5456	-0-	5456 B	5456	168	1	5288	3	N	-0-			-0-
*06	9450	#	3007	-0-	-6443 B	-987	96	1	2911	3	N	-0-			-0-
*07	5797	N	5081	-0-	-716 B	-987	150	1	4931	3	N	-0-			-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

02	5040	#	3657	-0-	-1383 B	-1383	3657	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1383															
03	5580	#	2516	-0-	-3064 B	-4447	2516	3			N	-0-			-0-
04	5400	#	3878	-0-	-1522 B	-5969	377	1	3501	3	N	-0-			-0-
05	0		3208	-0-	3208 B	-2761	338	1	2870	3	N	-0-			-0-
*06	2430	N	1990	-0-	-440 B	-2761	234	1	1756	3	N	-0-			-0-
*07	4061	#	1231	-0-	-2830 B	-5591	169	1	1062	3	N	-0-			-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

02	3920	#	2307	-0-	-1613 B	-1613	2307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1613															
03	4340	#	-0-	-0-	-4340 B	-5953					N	-0-			-0-
04	4200	#	2425	-0-	-1775 B	-7728	168	1	2257	3	N	-0-			-0-
05	0		2381	-0-	2381 B	-5347	168	1	2213	3	N	-0-			-0-
*06	0		2323	-0-	2323 B	-3024	168	1	2155	3	N	-0-			-0-
*07	2511	N	2279	-0-	-232 B	-3024	174	1	2105	3	N	-0-			-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

04	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0		7002	-0-	7002 B	7002	100	1	6902	3	N	-0-			-0-
06	0		5343	-0-	5343 B	12345	112	1	5231	3	N	-0-			-0-
*07	17337	R	4992	-0-	-12345 B	-0-	112	1	4880	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*06	0		6197	-0-	6197 B	6197	252	1	5945	3	N	-0-					-0-
*07	11998	R	5801	-0-	-6197 B	-0-	261	1	5540	3	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

05	3638	#	1982	-0-	-1656 B	-1656	234	1	1748	3	N	-0-					-0-
*06	6420	#	5348	-0-	-1072 B	-2728	207	1	5141	3	N	-0-					-0-
*07	6634	#	4164	-0-	-2470 B	-5198	270	1	3894	3	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*06	0		4681	-0-	4681 B	4681	168	1	4513	3	N	-0-					-0-
*07	9303	R	4622	-0-	-4681 B	-0-	180	1	4442	3	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

*06	0		3079	-0-	3079 B	3079	60	1	3019	3	N	-0-					-0-
*07	8333	R	5254	-0-	-3079 B	-0-	112	1	5142	3	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	1651	R	1651	-0-	-0- B	-0-	216	1	1435	3	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	3728	R	3728	-0-	-0- B	-0-	338	1	3390	3	N	-0-					-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	532	#	NO RPT	-0-	-532 B	-532					N	NO RPT					-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	224	#	NO RPT	-0-	-224 B	-224					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

02	3220	#	956	-0-	-2264 B	-3224	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3224																	
03	3565	#	583	-0-	-2982 B	-6206	583	2			N	-0-					-0-
04	3450	#	1816	-0-	-1634 B	-7840	1816	2			N	-0-					-0-
05	3565	#	3338	-0-	-227 B	-8067	3338	2			N	-0-					-0-
06	3450	#	3133	-0-	-317 B	-8384	3133	2			N	-0-					-0-
07	3565	#	1967	-0-	-1598 B	-9982	1967	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SULLIVAN - WELLS //CONT.// 828720
FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	#	1059	-0-	-4205 B	-9502	1059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9502														
03	5828	#	505	-0-	-5323 B	-14825	505	2			N	-0-					-0-
04	4440	#	2345	-0-	-2095 B	-16920	2345	2			N	-0-					-0-
05	4278	#	3845	-0-	-433 B	-17353	3845	2			N	-0-					-0-
06	4140	#	3451	-0-	-689 B	-18042	3451	2			N	-0-					-0-
07	4278	#	2470	-0-	-1808 B	-19850	2470	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
04	750	N	645	-0-	-105 B	-0-	645	2			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
*07	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
06	420	N	363	-0-	-57 B	-0-	363	2			N	-0-					-0-
07	434	N	348	-0-	-86 B	-0-	348	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	775	N	696	-0-	-79 B	-0-	696	2			N	-0-					-0-
04	720	N	645	-0-	-75 B	-0-	645	2			N	-0-					-0-
05	775	N	734	-0-	-41 B	-0-	734	2			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*07	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

02	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1426	N	1225	-0-	-201 B	-0-	1225	2			N	-0-					-0-
04	1350	N	1332	-0-	-18 B	-0-	1332	2			N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
06	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
*07	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

02	756	N	685	-0-	-71 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	730	-0-	-76 B	-0-	730	2			N	-0-					-0-
04	810	N	712	-0-	-98 B	-0-	712	2			N	-0-					-0-
05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
*07	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
04	690	N	556	-0-	-134 B	-0-	556	2			N	-0-					-0-
05	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
06	630	N	578	-0-	-52 B	-0-	578	2			N	-0-					-0-
*07	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

02	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
05	961	N	832	-0-	-129 B	-0-	832	2			N	-0-					-0-
06	840	N	809	-0-	-31 B	-0-	809	2			N	-0-					-0-
07	899	N	816	-0-	-83 B	-0-	816	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	392	N	330	-0-	-62 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*07	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	324	-0-	-12 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

02	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1494	-0-	-25 B	-0-	1494	2			N	-0-					-0-
04	1470	N	1426	-0-	-44 B	-0-	1426	2			N	-0-					-0-
05	1550	N	1474	-0-	-76 B	-0-	1474	2			N	-0-					-0-
06	1440	N	1412	-0-	-28 B	-0-	1412	2			N	-0-					-0-
07	1488	N	1455	-0-	-33 B	-0-	1455	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	2			N	-0-					-0-
04	780	N	639	-0-	-141 B	-0-	639	2			N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
06	780	N	763	-0-	-17 B	-0-	763	2			N	-0-					-0-
*07	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
04	480	N	410	-0-	-70 B	-0-	410	2			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
04	1380	N	1373	-0-	-7 B	-0-	1373	2			N	-0-					-0-
05	1519	N	1412	-0-	-107 B	-0-	1412	2			N	-0-					-0-
06	1380	N	1356	-0-	-24 B	-0-	1356	2			N	-0-					-0-
07	1426	N	1395	-0-	-31 B	-0-	1395	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
04	1050	N	1028	-0-	-22 B	-0-	1028	2			N	-0-					-0-
05	1085	N	1032	-0-	-53 B	-0-	1032	2			N	-0-					-0-
06	1050	N	1026	-0-	-24 B	-0-	1026	2			N	-0-					-0-
*07	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
04	450	N	435	-0-	-15 B	-0-	435	2			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
06	450	N	419	-0-	-31 B	-0-	419	2			N	-0-					-0-
07	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
04	1230	N	1170	-0-	-60 B	-0-	1170	2			N	-0-					-0-
05	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
06	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
*07	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	795	-0-	-11	B	-0-	795	2			N	-0-					-0-
04	840	N	721	-0-	-119	B	-0-	721	2			N	-0-					-0-
05	868	N	844	-0-	-24	B	-0-	844	2			N	-0-					-0-
06	780	N	742	-0-	-38	B	-0-	742	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	523	-0-	-4	B	-0-	523	2			N	-0-					-0-
04	540	N	430	-0-	-110	B	-0-	430	2			N	-0-					-0-
05	589	N	579	-0-	-10	B	-0-	579	2			N	-0-					-0-
06	510	N	489	-0-	-21	B	-0-	489	2			N	-0-					-0-
*07	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
04	1050	N	962	-0-	-88	B	-0-	962	2			N	-0-					-0-
05	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
*07	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
04	690	N	604	-0-	-86	B	-0-	604	2			N	-0-					-0-
05	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
06	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
*07	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
04	330	N	206	-0-	-124	B	-0-	206	2			N	-0-					-0-
05	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-
*07	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	529	-0-	-60	B	-0-	529	2			N	-0-					-0-
04	600	N	480	-0-	-120	B	-0-	480	2			N	-0-					-0-
05	558	N	447	-0-	-111	B	-0-	447	2			N	-0-					-0-
06	510	N	222	-0-	-288	B	-0-	222	2			N	-0-					-0-
07	496	N	271	-0-	-225	B	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
05	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
06	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
*07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1800	-0-	-29 B	-0-	1800	2			N	-0-					-0-
04	1770	N	1732	-0-	-38 B	-0-	1732	2			N	-0-					-0-
05	1829	N	1814	-0-	-15 B	-0-	1814	2			N	-0-					-0-
06	1740	N	1722	-0-	-18 B	-0-	1722	2			N	-0-					-0-
07	1798	N	1783	-0-	-15 B	-0-	1783	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	72	-0-	-152 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1125	N	1125	-0-	-0-	B	-0-	1125	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1137	N	1137	-0-	-0-	B	-0-	1137	2		N	-0-			-0-
04	1158	N	1158	-0-	-0-	B	-0-	1158	2		N	-0-			-0-
05	1240	N	1202	-0-	-38	B	-0-	1202	2		N	-0-			-0-
06	1178	N	1178	-0-	-0-	B	-0-	1178	2		N	-0-			-0-
07	1209	N	1201	-0-	-8	B	-0-	1201	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	853	N	853	-0-	-0-	B	-0-	853	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	618	-0-	-2	B	-0-	618	2		N	-0-			-0-
04	870	N	459	-0-	-411	B	-0-	459	2		N	-0-			-0-
05	1233	N	1233	-0-	-0-	B	-0-	1233	2		N	-0-			-0-
06	1221	N	1221	-0-	-0-	B	-0-	1221	2		N	-0-			-0-
*07	1319	N	1319	-0-	-0-	B	-0-	1319	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	1125	-0-	-23	B	-0-	1125	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1151	N	1151	-0-	-0-	B	-0-	1151	2		N	-0-			-0-
04	1200	N	1103	-0-	-97	B	-0-	1103	2		N	-0-			-0-
05	1240	N	1151	-0-	-89	B	-0-	1151	2		N	-0-			-0-
06	1164	N	1164	-0-	-0-	B	-0-	1164	2		N	-0-			-0-
*07	1189	N	1189	-0-	-0-	B	-0-	1189	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	541	N	541	-0-	-0-	B	-0-	541	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	532	N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-
04	540	N	492	-0-	-48	B	-0-	492	2		N	-0-			-0-
05	589	N	449	-0-	-140	B	-0-	449	2		N	-0-			-0-
06	510	N	453	-0-	-57	B	-0-	453	2		N	-0-			-0-
07	496	N	456	-0-	-40	B	-0-	456	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	B	-0-	1027	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1082	N	1082	-0-	-0-	B	-0-	1082	2		N	-0-			-0-
04	1080	N	1027	-0-	-53	B	-0-	1027	2		N	-0-			-0-
05	1147	N	1055	-0-	-92	B	-0-	1055	2		N	-0-			-0-
06	1050	N	1006	-0-	-44	B	-0-	1006	2		N	-0-			-0-
07	1054	N	1043	-0-	-11	B	-0-	1043	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	644	-0-	-0-	B	-0-	644	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
04	690	N	583	-0-	-107	B	-0-	583	2		N	-0-			-0-
05	857	N	857	-0-	-0-	B	-0-	857	2		N	-0-			-0-
06	692	N	692	-0-	-0-	B	-0-	692	2		N	-0-			-0-
*07	770	N	770	-0-	-0-	B	-0-	770	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	517	-0-	-41	B	-0-	517	2			N	-0-					-0-
04	510	N	490	-0-	-20	B	-0-	490	2			N	-0-					-0-
05	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
06	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
*07	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	721	-0-	-116	B	-0-	721	2			N	-0-					-0-
04	810	N	639	-0-	-171	B	-0-	639	2			N	-0-					-0-
05	806	N	757	-0-	-49	B	-0-	757	2			N	-0-					-0-
06	690	N	676	-0-	-14	B	-0-	676	2			N	-0-					-0-
*07	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	514	-0-	-44	B	-0-	514	2			N	-0-					-0-
04	540	N	451	-0-	-89	B	-0-	451	2			N	-0-					-0-
05	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
06	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
*07	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	350	-0-	-14	B	-0-	9 1	1 9	340	2	N	1					117
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	369	-0-	-3	B	-0-	9 1	1 9	359	2	N	1					118
04	390	N	330	-0-	-60	B	-0-	9 1	1 9	320	2	N	1					119
05	403	N	390	-0-	-13	B	-0-	9 1	1 9	380	2	N	1					120
06	360	N	351	-0-	-9	B	-0-	9 1	1 9	341	2	N	1					121
*07	380	N	380	-0-	-0-	B	-0-	9 1	1 9	370	2	N	1					122

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	856	-0-	-12	B	-0-	856	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	939	-0-	-22	B	-0-	939	2			N	-0-					-0-
04	930	N	900	-0-	-30	B	-0-	900	2			N	-0-					-0-
05	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-
06	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
*07	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	690	N	620	-0-	-70 B	-0-	620	2			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
*07	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
04	720	N	610	-0-	-110 B	-0-	610	2			N	-0-					-0-
05	806	N	794	-0-	-12 B	-0-	794	2			N	-0-					-0-
06	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-
*07	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
07	0	A	-0-	-0-	-0- B	-0-					Y	-0-	36	0			-0-
PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18																	

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1782	-0-	-109 B	-0-	1782	2			N	-0-					-0-
04	1800	N	1723	-0-	-77 B	-0-	1723	2			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
*07	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
05	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3000	N	3000	-0-	-0- B	-0-	3000	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3187	-0-	-192 B	-0-	3187	2			N	-0-					-0-
04	3210	N	3067	-0-	-143 B	-0-	3067	2			N	-0-					-0-
05	3317	N	3303	-0-	-14 B	-0-	3303	2			N	-0-					-0-
06	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-
*07	3274	N	3274	-0-	-0- B	-0-	3274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	981	-0-	-83 B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
04	1080	N	1063	-0-	-17 B	-0-	1063	2			N	-0-					-0-
05	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
06	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
*07	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
05	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-
05	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
*07	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	900	N	747	-0-	-153 B	-0-	747	2			N	-0-					-0-
05	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
*07	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1409	-0-	-17 B	-0-	1409	2			N	-0-					-0-
04	1380	N	1327	-0-	-53 B	-0-	1327	2			N	-0-					-0-
05	1519	N	1425	-0-	-94 B	-0-	1425	2			N	-0-					-0-
06	1350	N	1324	-0-	-26 B	-0-	1324	2			N	-0-					-0-
*07	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	26	-0-	-58 B	-66	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -66																	
03	93	N	23	-0-	-70 B	-66	23	2			N	-0-					-0-
04	44	N	110	-0-	66 B	-0-	110	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	494	-0-	-10 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	259	-0-	-268 B	-0-	259	2			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
07	527	N	289	-0-	-238 B	-0-	289	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

02	2016	N	1883	-0-	-133 B	-1248	1883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1248																	
03	1829	N	1008	-0-	-821 B	-0-	1008	2			N	-0-					-0-
04	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-
05	2077	N	2001	-0-	-76 B	-0-	2001	2			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
07	2418	N	1066	-0-	-1352 B	-0-	1066	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

02	1736	N	1681	-0-	-55 B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	894	-0-	-997 B	-0-	894	2			N	-0-					-0-
04	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
05	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	2046	N	1014	-0-	-1032 B	-0-	1014	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	644	N	31	-0-	-613 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	394	-0-	-381 B	-0-	394	2			N	-0-					-0-
04	720	N	396	-0-	-324 B	-0-	396	2			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

02	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
04	1230	N	1189	-0-	-41 B	-0-	1189	2			N	-0-					-0-
05	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
*07	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	248	N	80	-0-	-168 B	-0-	80	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	301	-0-	-195 B	-0-	301	2			N	-0-					-0-
04	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	480	N	393	-0-	-87 B	-0-	393	2			N	-0-					-0-
05	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
*07	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1028	-0-	-64 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
05	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
06	1110	N	1035	-0-	-75 B	-0-	1035	3			N	-0-					-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	262	-0-	-265 B	-0-	262	2			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
05	651	N	12	-0-	-639 B	-0-	12	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
07	651	N	13	-0-	-638 B	-0-	13	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	363	-0-	-102 B	-0-	363	2			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
05	806	N	799	-0-	-7 B	-0-	799	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
07	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
07	837	N	583	-0-	-254 B	-0-	583	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

02 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

02	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
04	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
06	750	N	581	-0-	-169 B	-0-	581	3			N	-0-					-0-
07	1178	N	617	-0-	-561 B	-0-	617	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
04	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
05	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
06	1980	N	1371	-0-	-609 B	-0-	1371	3			N	-0-					-0-
07	1767	N	1376	-0-	-391 B	-0-	1376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	1147	N	1002	-0-	-145 B	-0-	1002	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
04	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
07	1271	N	1100	-0-	-171 B	-0-	1100	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	240	-0-	-320 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	713	N	642	-0-	-71 B	-0-	642	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	349	-0-	-155 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	374	-0-	-618 B	-0-	374	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	1302	N	1213	-0-	-89 B	-0-	1213	3			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
07	992	N	847	-0-	-145 B	-0-	847	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1149	-0-	-727 B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	694	-0-	-1321 B	-0-	694	3			N	-0-					-0-
04	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
05	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
06	660	N	340	-0-	-320 B	-0-	340	3			N	-0-					-0-
07	1178	N	398	-0-	-780 B	-0-	398	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	545	-0-	-295 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	409	-0-	-459 B	-0-	409	3			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	775	N	59	-0-	-716 B	-0-	59	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1978	-0-	-262 B	-0-	1978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1361	-0-	-840 B	-0-	1361	3			N	-0-					-0-
04	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
05	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
06	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
07	2604	N	2512	-0-	-92 B	-0-	2512	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1394	-0-	-62 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	676	-0-	-533 B	-0-	676	3			N	-0-					-0-
04	1410	N	1368	-0-	-42 B	-0-	1368	3			N	-0-					-0-
05	1550	N	1452	-0-	-98 B	-0-	1452	3			N	-0-					-0-
06	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
07	1426	N	312	-0-	-1114 B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	392	-0-	-336 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	64	-0-	-618 B	-0-	64	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
06	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	714	-0-	-278 B	-0-	714	3			N	-0-					-0-
04	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
05	1829	N	1496	-0-	-333 B	-0-	1496	3			N	-0-					-0-
06	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
07	1829	N	1547	-0-	-282 B	-0-	1547	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	565	-0-	-396 B	-0-	565	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
06	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
04	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
05	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
07	2170	N	1572	-0-	-598 B	-0-	1572	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
05	1736	N	1329	-0-	-407	B	-0-	1329	3			N	-0-					-0-
06	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
*07	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	370	-0-	-467	B	-0-	370	3			N	-0-					-0-
04	840	N	676	-0-	-164	B	-0-	676	3			N	-0-					-0-
05	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
04	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	624	-0-	-616	B	-0-	624	3			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
05	1178	N	569	-0-	-609	B	-0-	569	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
07	1333	N	989	-0-	-344	B	-0-	989	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
05	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
06	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
*07	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
05	496	N	289	-0-	-207	B	-0-	289	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	558	N	290	-0-	-268	B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1495	-0-	-73 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	820	-0-	-885 B	-0-	820	3			N	-0-					-0-
04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
05	1643	N	1640	-0-	-3 B	-0-	1640	3			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
07	1705	N	1471	-0-	-234 B	-0-	1471	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

02	1204	N	731	-0-	-473 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	651	-0-	-403 B	-0-	651	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
06	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

02	1456	N	449	-0-	-1007 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
04	1290	N	1144	-0-	-146 B	-0-	1144	3			N	-0-					-0-
05	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
06	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
07	1178	N	1127	-0-	-51 B	-0-	1127	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

02	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	191	-0-	-1731 B	-0-	191	3			N	-0-					-0-
04	600	N	232	-0-	-368 B	-0-	232	3			N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

02	420	N	248	-0-	-172 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	97	-0-	-306 B	-0-	97	3			N	-0-					-0-
04	540	N	241	-0-	-299 B	-0-	241	3			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*07	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2201 N	2201	-0-	-0-	B	-0-	2201	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3286 #	256	-0-	-3030	B	-3030	256	3		N	-0-			-0-
04	3180 #	602	-0-	-2578	B	-5608	602	3		N	-0-			-0-
05	3286 #	2638	-0-	-648	B	-6256	2638	3		N	-0-			-0-
06	3180 #	1856	-0-	-1324	B	-7580	1856	3		N	-0-			-0-
07	3286 #	1264	-0-	-2022	B	-9602	1264	3		N	-0-			-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

02 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

02	2912 N	3474	-0-	562	B	-2918	3474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2918														
03	3410 N	1735	-0-	-1675	B	-0-	1735	3		N	-0-			-0-
04	3300 N	3300	-0-	-0-	B	-0-	3300	3		N	-0-			-0-
05	3844 N	3626	-0-	-218	B	-0-	3626	3		N	-0-			-0-
06	2406 N	2406	-0-	-0-	B	-0-	2406	3		N	-0-			-0-
07	3410 N	3370	-0-	-40	B	-0-	3370	3		N	-0-			-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

02	341 N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	349 N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
04	304 N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
05	372 N	328	-0-	-44	B	-0-	328	3		N	-0-			-0-
06	330 N	314	-0-	-16	B	-0-	314	3		N	-0-			-0-
07	310 N	309	-0-	-1	B	-0-	309	3		N	-0-			-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

02 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	729	-0-	-671 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	40	-0-	-1634 B	-0-	40	2			N	-0-					-0-
04	1710	N	657	-0-	-1053 B	-0-	657	2			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
07	682	N	507	-0-	-175 B	-0-	507	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	177	-0-	-319 B	-0-	177	2			N	-0-					-0-
04	600	N	305	-0-	-295 B	-0-	305	2			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1438	-0-	-606 B	-0-	1438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	303	-0-	-1805 B	-0-	303	2			N	-0-					-0-
04	2130	N	669	-0-	-1461 B	-0-	669	2			N	-0-					-0-
05	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
06	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	303	-0-	-131 B	-0-	303	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	651	N	409	-0-	-242 B	-0-	409	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	570	-0-	-298 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	204	-0-	-633 B	-0-	204	2			N	-0-					-0-
04	600	N	316	-0-	-284 B	-0-	316	2			N	-0-					-0-
05	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
*07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	380	-0-	-180 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	136	-0-	-391 B	-0-	136	2			N	-0-					-0-
04	390	N	210	-0-	-180 B	-0-	210	2			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*07	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	76	-0-	-203	B	-0-	76	3			N	-0-					-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
05	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	70	-0-	-1790	B	-0-	70	3			N	-0-					-0-
04	1680	N	496	-0-	-1184	B	-0-	496	3			N	-0-					-0-
05	1705	N	747	-0-	-958	B	-0-	747	3			N	-0-					-0-
06	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
07	527	N	42	-0-	-485	B	-0-	42	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	6	-0-	-750	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
04	930	N	295	-0-	-635	B	-0-	295	3			N	-0-					-0-
05	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
06	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
*07	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	570	N	152	-0-	-418	B	-0-	152	3			N	-0-					-0-
05	527	N	46	-0-	-481	B	-0-	46	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	155	N	9	-0-	-146	B	-0-	9	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	369	-0-	-375	B	-0-	369	3			N	-0-					-0-
04	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
05	775	N	622	-0-	-153	B	-0-	622	3			N	-0-					-0-
06	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
07	775	N	533	-0-	-242	B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	8	-0-	-3 B	-0-	8	3			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-
05	434	N	234	-0-	-200 B	-0-	234	3			N	-0-					-0-
06	390	N	204	-0-	-186 B	-0-	204	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
05	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	655	3			N	-0-					15
04	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					15
05	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					15
06	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					15
*07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	187	-0-	-317 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
*07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
04	120	N	27	-0-	-93 B	-0-	27	2			N	-0-					-0-
05	124	N	11	-0-	-113 B	-0-	11	2			N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

02	2436	N	2147	-0-	-289 B	-0-	2147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2350	-0-	-223 B	-0-	2350	2			N	-0-					-0-
04	2340	N	2067	-0-	-273 B	-0-	2067	2			N	-0-					-0-
05	2427	N	2427	-0-	-0- B	-0-	2427	2			N	-0-					-0-
06	2373	N	2373	-0-	-0- B	-0-	2373	2			N	-0-					-0-
*07	2586	N	2586	-0-	-0- B	-0-	2586	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					-0-
04	720	N	414	-0-	-306 B	-0-	414	2			N	-0-					-0-
05	744	N	737	-0-	-7 B	-0-	737	2			N	-0-					-0-
06	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					-0-
*07	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS AFFILIATES, INC. 003978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

JTL OPERATING CO., INC 448052
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

02	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
04	83	N	189	-0-	106 B	-0-	189	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	0	W	164	-0-	164 B	164	164	3			N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	164					N	NO RPT					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-		-0-	B	-0-	179	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-		-0-	B	-0-	46	2			N	-0-				-0-
04	150	N	-0-	-0-		-150	B	-0-					N	-0-				-0-
05	186	N	-0-	-0-		-186	B	-0-					N	-0-				-0-
06	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 H15	VIOL		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 14B	DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-		-0-	B	-0-	327	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-		-0-	B	-0-	213	2			N	-0-				-0-
04	150	N	139	-0-		-11	B	-0-	139	2			N	-0-				-0-
05	186	N	89	-0-		-97	B	-0-	89	2			N	-0-				-0-
06	180	N	142	-0-		-38	B	-0-	142	2			N	-0-				-0-
07	155	N	110	-0-		-45	B	-0-	110	2			N	-0-				-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-		-3	B	-0-	417	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-		-0-	B	-0-	446	2			N	-0-				-0-
04	450	N	433	-0-		-17	B	-0-	433	2			N	-0-				-0-
05	465	N	449	-0-		-16	B	-0-	449	2			N	-0-				-0-
06	434	N	434	-0-		-0-	B	-0-	434	2			N	-0-				-0-
*07	441	N	441	-0-		-0-	B	-0-	441	2			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32 B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
05	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	178	N	163	-0-	-15 B	-0-	163	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	291	-0-	-93 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	79	-0-	-262 B	-0-	79	3			N	-0-					-0-
04	300	N	133	-0-	-167 B	-0-	133	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	54	-0-	-30 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	90	-0-	-87 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	42	-0-	-143 B	-0-	42	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	170	-0-	-75 B	-0-	170	3			N	-0-					-0-
04	229	N	210	-0-	-19 B	-0-	210	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	170	-0-	-100 B	-0-	170	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	243	N	232	-0-	-11 B	-0-	232	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	104	-0-	-92 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	55	-0-	-153 B	-0-	55	3			N	-0-					-0-
04	197	N	98	-0-	-99 B	-0-	98	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	102	N	-0-	-0-	-102 B	-0-					N	-0-					-0-
07	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
04	150	N	74	-0-	-76 B	-0-	74	3			N	-0-					-0-
05	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	340	-0-	-466 B	-0-	340	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	961	N	816	-0-	-145 B	-0-	816	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	247	-0-	-89 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	302	-0-	-194 B	-0-	302	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	558	N	113	-0-	-445 B	-0-	113	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	473	-0-	-676 B	-0-	473	3			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
05	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*07	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	490	-0-	-42 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	239	-0-	-350 B	-0-	239	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	11	-0-	-144 B	-0-	11	3			N	-0-					-0-
04	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*07	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
04	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1225	-0-	-35	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	934	-0-	-399	B	-0-	934	3			N	-0-					-0-
04	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
06	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
07	1395	N	1327	-0-	-68	B	-0-	1327	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	923	-0-	-57	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	872	-0-	-151	B	-0-	872	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
05	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-
06	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
07	1085	N	977	-0-	-108	B	-0-	977	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	307	-0-	-1	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	215	-0-	-95	B	-0-	215	3			N	-0-					-0-
04	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
05	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	331	-0-	-5	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
05	372	N	75	-0-	-297	B	-0-	75	3			N	-0-					-0-
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	67	-0-	-119	B	-0-	67	3			N	-0-					-0-
04	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
05	186	N	46	-0-	-140	B	-0-	46	3			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

02	1232 N	1107	-0-	-125	B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302 N	461	-0-	-841	B	-0-	461	3			N	-0-					-0-
04	1363 N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
05	1240 N	1190	-0-	-50	B	-0-	1190	3			N	-0-					-0-
06	1144 N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1364 N	1099	-0-	-265	B	-0-	1099	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

02	1047 N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085 N	416	-0-	-669	B	-0-	416	3			N	-0-					-0-
04	1263 N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
05	1170 N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
06	1107 N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
07	1085 N	1079	-0-	-6	B	-0-	1079	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

02	560 N	207	-0-	-353	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496 N	135	-0-	-361	B	-0-	135	3			N	-0-					-0-
04	659 N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
05	372 N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	630 N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
07	651 N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

02	252 N	168	-0-	-84	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217 N	79	-0-	-138	B	-0-	79	3			N	-0-					-0-
04	310 N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	315 N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
06	264 N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	279 N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	669	-0-	-255 B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	183	-0-	-840 B	-0-	183	3			N	-0-					-0-
04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
05	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	1023	N	746	-0-	-277 B	-0-	746	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	759	-0-	-53 B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	170	-0-	-729 B	-0-	170	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	837	N	527	-0-	-310 B	-0-	527	3			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	489	-0-	-99 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	286	-0-	-210 B	-0-	286	3			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1014	-0-	-22 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	286	-0-	-799 B	-0-	286	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
07	1147	N	1097	-0-	-50 B	-0-	1097	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	691	-0-	-121 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	144	-0-	-662 B	-0-	144	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	992	N	765	-0-	-227 B	-0-	765	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
07	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	548	-0-	-96 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	119	-0-	-532 B	-0-	119	3			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	78	-0-	-108 B	-0-	78	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	196	-0-	-224 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1693	N	441	-0-	-1252 B	-0-	441	3			N	-0-					-0-
04	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
05	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
06	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
*07	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	174	-0-	-7 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	95	-0-	-97 B	-0-	95	3			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
05	168	N	60	-0-	-108 B	-0-	60	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	830	-0-	-178 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	121	-0-	-47 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	124	N	43	-0-	-81 B	-0-	43	3			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	119	-0-	-160 B	-0-	119	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
04	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	97	3			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
05	217	N	47	-0-	-170 B	-0-	47	3			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	279	N	161	-0-	-118 B	-0-	161	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	589	-0-	-195 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	308	-0-	-343 B	-0-	308	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
07	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	471	-0-	-229 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	218	-0-	-402 B	-0-	218	3			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	17	-0-	-95 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
04	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	37	-0-	-159 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
04	150	N	58	-0-	-92 B	-0-	58	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	8	-0-	-468 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	84	-0-	-319 B	-0-	84	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	44	-0-	-68	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
06	60	N	28	-0-	-32	B	-0-	28	3			N	-0-					-0-
07	155	N	54	-0-	-101	B	-0-	54	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	726	-0-	-86	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	292	-0-	-514	B	-0-	292	3			N	-0-					-0-
04	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
05	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
07	899	N	770	-0-	-129	B	-0-	770	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	737	-0-	-19	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	340	-0-	-373	B	-0-	340	3			N	-0-					-0-
04	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
05	806	N	740	-0-	-66	B	-0-	740	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	868	N	734	-0-	-134	B	-0-	734	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	573	-0-	-15	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	122	-0-	-529	B	-0-	122	3			N	-0-					-0-
04	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
06	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
*07	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	154	-0-	-350	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	22	-0-	-536	B	-0-	22	3			N	-0-					-0-
04	360	N	296	-0-	-64	B	-0-	296	3			N	-0-					-0-
05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	51	-0-	-197	B	-0-	51	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	217	N	130	-0-	-87	B	-0-	130	3			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

02	728	N	512	-0-	-216	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	134	-0-	-641	B	-0-	134	3			N	-0-					-0-
04	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	682	N	422	-0-	-260	B	-0-	422	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

02	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1646	N	378	-0-	-1268	B	-0-	378	3			N	-0-					-0-
04	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
05	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-
06	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
*07	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

02	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	186	-0-	-217	B	-0-	186	3			N	-0-					-0-
04	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
05	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

02	168	N	156	-0-	-12	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
04	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
05	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

02	756	N	666	-0-	-90	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	142	-0-	-664	B	-0-	142	3			N	-0-					-0-
04	720	N	718	-0-	-2	B	-0-	718	3			N	-0-					-0-
05	744	N	428	-0-	-316	B	-0-	428	3			N	-0-					-0-
06	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
*07	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	132	-0-	-643	B	-0-	132	3			N	-0-					-0-
04	810	N	620	-0-	-190	B	-0-	620	3			N	-0-					-0-
05	837	N	614	-0-	-223	B	-0-	614	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	651	N	487	-0-	-164	B	-0-	487	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	924	-0-	-112	B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	539	-0-	-546	B	-0-	539	3			N	-0-					-0-
04	1020	N	453	-0-	-567	B	-0-	453	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
*07	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	45	-0-	-151	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	240	N	56	-0-	-184	B	-0-	56	3			N	-0-					-0-
05	62	N	18	-0-	-44	B	-0-	18	3			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	11	-0-	-213	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	2	-0-	-277	B	-0-	2	3			N	-0-					-0-
04	180	N	71	-0-	-109	B	-0-	71	3			N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	280	-0-	-84	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	67	-0-	-274	B	-0-	67	3			N	-0-					-0-
04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
05	310	N	225	-0-	-85	B	-0-	225	3			N	-0-					-0-
06	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
07	434	N	365	-0-	-69	B	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	122	-0-	-130 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	292	-0-	-380 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	32	-0-	-619 B	-0-	32	3			N	-0-					-0-
04	510	N	149	-0-	-361 B	-0-	149	3			N	-0-					-0-
05	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	494	-0-	-122 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	825	-0-	-99 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	473	-0-	-457 B	-0-	473	3			N	-0-					-0-
04	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
07	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616 N	579	-0-	-37	B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651 N	117	-0-	-534	B	-0-	117	3			N	-0-					-0-
04	669 N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
05	666 N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
06	587 N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	682 N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364 N	252	-0-	-112	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372 N	66	-0-	-306	B	-0-	66	3			N	-0-					-0-
04	360 N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	318 N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	280 N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	372 N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*07	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	900	-0-	-136 B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	196	-0-	-889 B	-0-	196	3			N	-0-					-0-
04	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
07	1147	N	1050	-0-	-97 B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	101	-0-	-95 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	28	-0-	-158 B	-0-	28	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	58	-0-	-252 B	-0-	58	3			N	-0-					-0-
04	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	53	-0-	-367	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	49	-0-	-416	B	-0-	49	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	42	-0-	-182	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	267	-0-	-105	B	-0-	267	3			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
05	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	409	-0-	-67	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	89	-0-	-376	B	-0-	89	3			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
07	558	N	454	-0-	-104	B	-0-	454	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	444	-0-	-312 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	63	-0-	-712 B	-0-	63	3			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	607	-0-	-233 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	134	-0-	-765 B	-0-	134	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	930	N	760	-0-	-170 B	-0-	760	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	220	-0-	-400 B	-0-	220	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	545	-0-	-43 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	333	-0-	-318 B	-0-	333	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1316	-0-	-115 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1523	N	696	-0-	-827 B	-0-	696	3			N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
05	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
06	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	346	-0-	-186 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	47	-0-	-449 B	-0-	47	3			N	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
05	372	N	165	-0-	-207 B	-0-	165	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	589	N	210	-0-	-379 B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	382	-0-	-262	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	47	-0-	-635	B	-0-	47	3			N	-0-					-0-
04	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	651	N	520	-0-	-131	B	-0-	520	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	356	-0-	-232	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	172	-0-	-324	B	-0-	172	3			N	-0-					-0-
04	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
07	744	N	610	-0-	-134	B	-0-	610	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	727	-0-	-85	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	428	-0-	-440	B	-0-	428	3			N	-0-					-0-
04	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
05	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
06	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
07	899	N	783	-0-	-116	B	-0-	783	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	129	-0-	-88	B	-0-	129	3			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
05	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	60	-0-	-64	B	-0-	60	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	426	-0-	-246 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	174	-0-	-539 B	-0-	174	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	940	-0-	-124 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	546	-0-	-508 B	-0-	546	3			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
05	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
07	1178	N	1041	-0-	-137 B	-0-	1041	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	929	-0-	-303 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	684	-0-	-556 B	-0-	684	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
06	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
07	1364	N	1267	-0-	-97 B	-0-	1267	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	499	-0-	-400 B	-0-	499	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
04	1260	N	440	-0-	-820 B	-0-	440	3			N	-0-					-0-
05	1404	N	409	-0-	-995 B	-0-	409	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	185	-0-	-459 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	311	-0-	-185 B	-0-	311	3			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	713	N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	472	-0-	-116 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	155	-0-	-465 B	-0-	155	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	682	N	488	-0-	-194 B	-0-	488	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	9	-0-	-3 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	13	N	6	-0-	-7 B	-0-	6	3			N	-0-					-0-
05	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	81	-0-	-167 B	-0-	81	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-
05	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	505	-0-	-223 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	185	-0-	-528 B	-0-	185	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
04	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
05	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	165	-0-	-31	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
04	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	699	-0-	-85	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	279	-0-	-558	B	-0-	279	3			N	-0-					-0-
04	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
05	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	899	N	771	-0-	-128	B	-0-	771	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	949	-0-	-115	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	202	-0-	-883	B	-0-	202	3			N	-0-					-0-
04	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	1240	N	1055	-0-	-185	B	-0-	1055	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	797	-0-	-99	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	166	-0-	-671	B	-0-	166	3			N	-0-					-0-
04	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-
05	868	N	457	-0-	-411	B	-0-	457	3			N	-0-					-0-
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
*07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	145	-0-	-103	B	-0-	145	3			N	-0-					-0-
04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
05	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	211	-0-	-316 B	-0-	211	3			N	-0-					-0-
04	510	N	436	-0-	-74 B	-0-	436	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	745	-0-	-207 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	311	-0-	-681 B	-0-	311	3			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
05	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
06	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
07	1054	N	956	-0-	-98 B	-0-	956	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	57	-0-	-335 B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	529	-0-	-87 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	182	-0-	-469 B	-0-	182	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	28	-0-	-84	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	35	-0-	-89	B	-0-	35	3			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	146	-0-	-102	B	-0-	146	3			N	-0-					-0-
04	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	991	-0-	-185	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	447	-0-	-638	B	-0-	447	3			N	-0-					-0-
04	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	1240	N	990	-0-	-250	B	-0-	990	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	803	-0-	-37	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	363	-0-	-412	B	-0-	363	3			N	-0-					-0-
04	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
05	899	N	861	-0-	-38	B	-0-	861	3			N	-0-					-0-
06	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
07	930	N	800	-0-	-130	B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	325	-0-	-151 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	144	-0-	-290 B	-0-	144	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	434	N	2	-0-	-432 B	-0-	2	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	83	-0-	-351 B	-0-	83	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	434	N	249	-0-	-185 B	-0-	249	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	496	N	372	-0-	-124 B	-0-	372	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

02	672	N	668	-0-	-4 B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
04	720	N	405	-0-	-315 B	-0-	405	3			N	-0-					-0-
05	744	N	414	-0-	-330 B	-0-	414	3			N	-0-					-0-
06	412	N	398	-0-	-14 B	-0-	398	3			N	-0-					-0-
07	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	810	N	371	-0-	-439	B	-0-	371	3			N	-0-					-0-
05	837	N	830	-0-	-7	B	-0-	830	3			N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
*07	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	562	-0-	-306	B	-0-	562	3			N	-0-					-0-
04	720	N	546	-0-	-174	B	-0-	546	3			N	-0-					-0-
05	806	N	483	-0-	-323	B	-0-	483	3			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	13	-0-	-49	B	-0-	13	3			N	-0-					-0-
04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
05	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
06	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	510	-0-	-50	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	107	-0-	-451	B	-0-	107	3			N	-0-					-0-
04	570	N	350	-0-	-220	B	-0-	350	3			N	-0-					-0-
05	558	N	391	-0-	-167	B	-0-	391	3			N	-0-					-0-
06	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	198	-0-	-250	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	98	-0-	-305	B	-0-	98	3			N	-0-					-0-
04	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	497	-0-	-35	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	119	-0-	-439	B	-0-	119	3			N	-0-					-0-
04	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
05	558	N	387	-0-	-171	B	-0-	387	3			N	-0-					-0-
06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	362	-0-	-86	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	355	-0-	-141	B	-0-	355	3			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
05	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

02	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
04	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

02	560	N	522	-0-	-38	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	175	-0-	-538	B	-0-	175	3			N	-0-					-0-
04	630	N	426	-0-	-204	B	-0-	426	3			N	-0-					-0-
05	589	N	318	-0-	-271	B	-0-	318	3			N	-0-					-0-
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*07	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
04	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	729	-0-	-167 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	163	-0-	-550 B	-0-	163	3			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	899	N	741	-0-	-158 B	-0-	741	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
07	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	151	-0-	-376 B	-0-	151	3			N	-0-					-0-
04	540	N	468	-0-	-72 B	-0-	468	3			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

02	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	899	-0-	-62 B	-0-	899	3			N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
05	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
06	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
*07	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	2	-0-	-5	B	-0-	2	3			N	-0-					-0-
04	11	N	6	-0-	-5	B	-0-	6	3			N	-0-					-0-
05	10	N	6	-0-	-4	B	-0-	6	3			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

02	560	N	540	-0-	-20	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
04	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
05	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
06	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
07	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

02	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

02	560	N	508	-0-	-52	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
04	600	N	551	-0-	-49	B	-0-	551	3			N	-0-					-0-
05	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
06	390	N	164	-0-	-226	B	-0-	164	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

02	224	N	193	-0-	-31	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	103	-0-	-114	B	-0-	103	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	446	-0-	-2	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	584	-0-	-253	B	-0-	584	3			N	-0-					-0-
04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	38	-0-	-270	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
05	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	341	N	106	-0-	-235	B	-0-	106	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	286	-0-	-246 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	13	-0-	-545 B	-0-	13	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1071	-0-	-367 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	216	-0-	-1314 B	-0-	216	3			N	-0-					-0-
04	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
07	1498	N	1297	-0-	-201 B	-0-	1297	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
07	496	N	320	-0-	-176 B	-0-	320	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	933	-0-	-215 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	491	-0-	-563 B	-0-	491	3			N	-0-					-0-
04	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
05	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
07	1240	N	1006	-0-	-234 B	-0-	1006	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1298	-0-	-170	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	611	-0-	-815	B	-0-	611	3			N	-0-					-0-
04	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
05	1366	N	1347	-0-	-19	B	-0-	1347	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
07	1532	N	1385	-0-	-147	B	-0-	1385	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14	B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
04	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
05	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	352	-0-	-40	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	165	-0-	-238	B	-0-	165	3			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
05	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	465	N	394	-0-	-71	B	-0-	394	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

02	616	N	415	-0-	-201	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	112	-0-	-539	B	-0-	112	3			N	-0-					-0-
04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	651	N	474	-0-	-177	B	-0-	474	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

02	1064	N	984	-0-	-80	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	210	-0-	-906	B	-0-	210	3			N	-0-					-0-
04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	B	-0-	1108	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

02	728	N	604	-0-	-124	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	131	-0-	-644	B	-0-	131	3			N	-0-					-0-
04	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
05	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
06	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
07	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

02	952	N	837	-0-	-115	B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	183	-0-	-778	B	-0-	183	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
05	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
06	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
07	1085	N	951	-0-	-134	B	-0-	951	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

02	588	N	557	-0-	-31	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-
04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
05	620	N	611	-0-	-9	B	-0-	611	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	651	N	587	-0-	-64	B	-0-	587	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	245	-0-	-809	B	-0-	245	3			N	-0-					-0-
04	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
05	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
07	1473	N	1229	-0-	-244	B	-0-	1229	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1251	-0-	-149	B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	264	-0-	-1193	B	-0-	264	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
05	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
06	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
07	1456	N	1358	-0-	-98	B	-0-	1358	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	475	-0-	-225	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	89	-0-	-686	B	-0-	89	3			N	-0-					-0-
04	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
05	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
06	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
07	775	N	627	-0-	-148	B	-0-	627	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1499	N	297	-0-	-1202	B	-0-	297	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
05	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
06	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
07	1464	N	1431	-0-	-33	B	-0-	1431	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	299	-0-	-786	B	-0-	299	3			N	-0-					-0-
04	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-
05	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-
06	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
07	1116	N	901	-0-	-215	B	-0-	901	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	74	-0-	-360 B	-0-	74	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	195	-0-	-141 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	38	-0-	-303 B	-0-	38	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1238	-0-	-78 B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	259	-0-	-1198 B	-0-	259	3			N	-0-					-0-
04	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
05	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
06	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
07	1431	N	1344	-0-	-87 B	-0-	1344	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	365	-0-	-111 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	634	-0-	-150 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	151	-0-	-469 B	-0-	151	3			N	-0-					-0-
04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
05	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	868	N	638	-0-	-230 B	-0-	638	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	707	-0-	-133 B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	161	-0-	-583 B	-0-	161	3			N	-0-					-0-
04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	242	-0-	-66 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	139	-0-	-421 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	102	-0-	-518 B	-0-	102	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	262	-0-	-203 B	-0-	262	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1554	N	1175	-0-	-379 B	-0-	1175	3			N	-0-					-0-
04	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
05	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
06	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*07	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
04	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-
05	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

02	1400	N	1310	-0-	-90	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1492	N	428	-0-	-1064	B	-0-	428	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
05	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
*07	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

02	1344	N	1319	-0-	-25	B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	279	-0-	-1209	B	-0-	279	3			N	-0-					-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
06	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
07	1498	N	1362	-0-	-136	B	-0-	1362	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

02	1431	N	1376	-0-	-55	B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1523	N	299	-0-	-1224	B	-0-	299	3			N	-0-					-0-
04	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
05	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
*07	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

02	280	N	84	-0-	-196	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	263	-0-	-409 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	68	-0-	-583 B	-0-	68	3			N	-0-					-0-
04	480	N	332	-0-	-148 B	-0-	332	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	422	-0-	-110 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	86	-0-	-410 B	-0-	86	3			N	-0-					-0-
04	510	N	368	-0-	-142 B	-0-	368	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	184	-0-	-343 B	-0-	184	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
07	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1600	N	793	-0-	-807 B	-0-	793	3			N	-0-					-0-
04	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	135	-0-	-609 B	-0-	135	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
07	868	N	682	-0-	-186 B	-0-	682	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1261	-0-	-147 B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	266	-0-	-1191 B	-0-	266	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1464	N	1387	-0-	-77 B	-0-	1387	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1448	-0-	-73	B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1615	N	465	-0-	-1150	B	-0-	465	3			N	-0-					-0-
04	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
*07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	148	-0-	-503	B	-0-	148	3			N	-0-					-0-
04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
05	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
06	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
07	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	24	-0-	-116	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
04	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1747	N	519	-0-	-1228	B	-0-	519	3			N	-0-					-0-
04	2845	N	2845	-0-	-0-	B	-0-	2845	3			N	-0-					-0-
05	2985	N	2985	-0-	-0-	B	-0-	2985	3			N	-0-					-0-
06	2743	N	2743	-0-	-0-	B	-0-	2743	3			N	-0-					-0-
*07	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	573	-0-	-15	B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	120	-0-	-531	B	-0-	120	3			N	-0-					-0-
04	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
05	620	N	399	-0-	-221	B	-0-	399	3			N	-0-					-0-
06	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
07	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	698	-0-	-86	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	500	-0-	-368	B	-0-	500	3			N	-0-					-0-
04	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
05	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
06	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
07	868	N	767	-0-	-101	B	-0-	767	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	17	-0-	-123 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	6	-0-	-211 B	-0-	6	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	130	-0-	-304 B	-0-	130	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	617	-0-	-55 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	129	-0-	-584 B	-0-	129	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	204	-0-	-261 B	-0-	204	3			N	-0-					-0-
04	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1363	-0-	-135 B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	284	-0-	-1308 B	-0-	284	3			N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
05	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
06	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
07	1566	N	1527	-0-	-39 B	-0-	1527	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	248	-0-	-200 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	30	-0-	-466 B	-0-	30	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	427	-0-	-21 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	89	-0-	-376 B	-0-	89	3			N	-0-					-0-
04	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-
05	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	481	-0-	-51 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	393	-0-	-165 B	-0-	393	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	104	-0-	-288 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	74	-0-	-329 B	-0-	74	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	372	N	251	-0-	-121 B	-0-	251	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	538	-0-	-22 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	271	-0-	-256 B	-0-	271	3			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
05	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1408	N	1288	-0-	-120 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	408	-0-	-1018 B	-0-	408	3			N	-0-					-0-
04	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
07	1464	N	1425	-0-	-39 B	-0-	1425	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	50	-0-	-229 B	-0-	50	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	904	-0-	-216 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	402	-0-	-745 B	-0-	402	3			N	-0-					-0-
04	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	698	-0-	-254 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	222	-0-	-832 B	-0-	222	3			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1514	N	1438	-0-	-76 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1608	N	346	-0-	-1262 B	-0-	346	3			N	-0-					-0-
04	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
05	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	1582	N	1551	-0-	-31 B	-0-	1551	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	273	-0-	-63 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	147	-0-	-163 B	-0-	147	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	775	N	631	-0-	-144 B	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	996	-0-	-404 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	222	-0-	-1270 B	-0-	222	3			N	-0-					-0-
04	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
05	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
06	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
07	1456	N	1284	-0-	-172 B	-0-	1284	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	573	-0-	-1008 B	-0-	573	3			N	-0-					-0-
04	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
05	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*07	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1608	N	364	-0-	-1244 B	-0-	364	3			N	-0-					-0-
04	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
05	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*07	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

02	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1615	N	565	-0-	-1050	B	-0-	565	3			N	-0-					-0-
04	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
05	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-
06	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
*07	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

02	364	N	282	-0-	-82	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	70	-0-	-333	B	-0-	70	3			N	-0-					-0-
04	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
05	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

02	392	N	325	-0-	-67	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	68	-0-	-273	B	-0-	68	3			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
05	372	N	248	-0-	-124	B	-0-	248	3			N	-0-					-0-
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	465	N	387	-0-	-78	B	-0-	387	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

02	1431	N	1238	-0-	-193	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	280	-0-	-1022	B	-0-	280	3			N	-0-					-0-
04	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
05	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1490	N	1420	-0-	-70	B	-0-	1420	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

02	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
05	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
*07	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	44	-0-	-111 B	-0-	44	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

02	364	N	284	-0-	-80 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	102	-0-	-270 B	-0-	102	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	611	-0-	-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	129	-0-	-584 B	-0-	129	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1099	-0-	-161 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	418	-0-	-884 B	-0-	418	3			N	-0-					-0-
04	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	664	-0-	-36 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
07	775	N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	592	-0-	-220 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	248	-0-	-651 B	-0-	248	3			N	-0-					-0-
04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	899	N	520	-0-	-379 B	-0-	520	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	840	-0-	-336 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	466	-0-	-681 B	-0-	466	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
06	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
07	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1086	-0-	-286 B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	305	-0-	-1059 B	-0-	305	3			N	-0-					-0-
04	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
07	1456	N	944	-0-	-512 B	-0-	944	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1083	-0-	-37	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	233	-0-	-1007	B	-0-	233	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
05	1209	N	1032	-0-	-177	B	-0-	1032	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
07	1333	N	1151	-0-	-182	B	-0-	1151	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	658	-0-	-98	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	487	-0-	-257	B	-0-	487	3			N	-0-					-0-
04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
07	837	N	712	-0-	-125	B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	535	-0-	-25 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

02	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	540	-0-	-959 B	-0-	540	3			N	-0-					-0-
04	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
05	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
*07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

02	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	172	-0-	-727 B	-0-	172	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	1	-0-	-307 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	28	-0-	-158 B	-0-	28	3			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
*07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

02	504	N	179	-0-	-325 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	75	-0-	-359 B	-0-	75	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	558	N	401	-0-	-157 B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

02	1438	N	1246	-0-	-192 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	270	-0-	-1260 B	-0-	270	3			N	-0-					-0-
04	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1498	N	1420	-0-	-78 B	-0-	1420	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

02	896	N	336	-0-	-560 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	21	-0-	-1002 B	-0-	21	3			N	-0-					-0-
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

02	728	N	328	-0-	-400 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	61	-0-	-652 B	-0-	61	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	718	-0-	-38 B	-0-	718	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837	N	224	-0-	-613 B	-0-	224	3		N	-0-			-0-
04	917	N	917	-0-	-0- B	-0-	917	3		N	-0-			-0-
05	824	N	824	-0-	-0- B	-0-	824	3		N	-0-			-0-
06	771	N	771	-0-	-0- B	-0-	771	3		N	-0-			-0-
07	837	N	790	-0-	-47 B	-0-	790	3		N	-0-			-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	395	-0-	-81 B	-0-	395	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	83	-0-	-382 B	-0-	83	3		N	-0-			-0-
04	523	N	523	-0-	-0- B	-0-	523	3		N	-0-			-0-
05	456	N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-
06	402	N	402	-0-	-0- B	-0-	402	3		N	-0-			-0-
07	527	N	434	-0-	-93 B	-0-	434	3		N	-0-			-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	548	-0-	-292 B	-0-	548	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	182	-0-	-686 B	-0-	182	3		N	-0-			-0-
04	952	N	952	-0-	-0- B	-0-	952	3		N	-0-			-0-
05	845	N	845	-0-	-0- B	-0-	845	3		N	-0-			-0-
06	761	N	761	-0-	-0- B	-0-	761	3		N	-0-			-0-
07	930	N	775	-0-	-155 B	-0-	775	3		N	-0-			-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	167	-0-	-1 B	-0-	167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	51	-0-	-135 B	-0-	51	3		N	-0-			-0-
04	183	N	183	-0-	-0- B	-0-	183	3		N	-0-			-0-
05	188	N	188	-0-	-0- B	-0-	188	3		N	-0-			-0-
06	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
07	186	N	186	-0-	-0- B	-0-	186	3		N	-0-			-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1156	-0-	-48 B	-0-	1156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1271	N	248	-0-	-1023 B	-0-	248	3		N	-0-			-0-
04	1501	N	1501	-0-	-0- B	-0-	1501	3		N	-0-			-0-
05	1294	N	1294	-0-	-0- B	-0-	1294	3		N	-0-			-0-
06	1165	N	1165	-0-	-0- B	-0-	1165	3		N	-0-			-0-
07	1431	N	1253	-0-	-178 B	-0-	1253	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	972	-0-	-232 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	204	-0-	-974 B	-0-	204	3			N	-0-					-0-
04	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
05	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
06	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
07	1364	N	1074	-0-	-290 B	-0-	1074	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	191	-0-	-429 B	-0-	191	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
*07	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	5	-0-	-4 B	-0-	5	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	910	-0-	-182 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	431	-0-	-654 B	-0-	431	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
05	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	1085	N	885	-0-	-200 B	-0-	885	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	403	-0-	-129 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	288	-0-	-48 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	77	-0-	-264 B	-0-	77	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	693	-0-	-203 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	373	-0-	-495 B	-0-	373	3			N	-0-					-0-
04	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	992	N	798	-0-	-194 B	-0-	798	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	149	-0-	-99 B	-0-	149	3			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	226	-0-	-332 B	-0-	226	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	651	N	555	-0-	-96 B	-0-	555	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1047	-0-	-129 B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	510	-0-	-637 B	-0-	510	3			N	-0-					-0-
04	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
05	1147	N	1096	-0-	-51 B	-0-	1096	3			N	-0-					-0-
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
07	1364	N	1116	-0-	-248 B	-0-	1116	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	332	-0-	-32	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	273	-0-	-99	B	-0-	273	3			N	-0-					-0-
04	360	N	322	-0-	-38	B	-0-	322	3			N	-0-					-0-
05	372	N	285	-0-	-87	B	-0-	285	3			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
04	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
*06	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
04	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
05	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
*06	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
04	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
05	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
*06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
04	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
*06	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	330	N	249	-0-	-81 B	-0-	249	2			N	-0-					-0-
05	310	N	199	-0-	-111 B	-0-	199	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	247	-0-	-280 B	-0-	247	2			N	-0-					-0-
04	510	N	198	-0-	-312 B	-0-	198	2			N	-0-					-0-
05	496	N	188	-0-	-308 B	-0-	188	2			N	-0-					-0-
06	240	N	120	-0-	-120 B	-0-	120	2			N	-0-					-0-
07	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
04	380	N	345	-0-	-35 B	-0-	345	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
05	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
06	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
*07	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	84	-0-	-226 B	-0-	78	2	6	9	N	5	3	1			2
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					2
*05	310	N	69	-0-	-241 B	-0-	68	2	1	9	N	1	1	1	2	7	-0-
*06	367	N	367	-0-	-0- B	-0-	365	2	2	9	N	2	1	1			1
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	DELQ PR		22	-0-	22 B	22	22	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	22					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5 B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
*04	120	N	115	-0-	-5 B	-0-	96	2	19	9	N	17	12	1			5
05	135	N	135	-0-	-0- B	-0-	116	2	19	9	N	17	17	1			5
06	DELQ PR		112	-0-	112 B	112	102	2	10	9	N	9	10	1			4
07	0	N	NO RPT	-0-	-0- B	112					N	NO RPT					4

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	DELQ PR		73	-0-	73 B	73	73	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	73					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	DELQ PR		89	-0-	89 B	89	89	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	89					N	NO RPT					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	229	-0-	-267 B	-0-	228	2	1	9	N	1	1	1			-0-
04	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	424	2	2	9	N	2	1	1			1
*06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	204	-0-	-272 B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	132	-0-	-178 B	-0-	131	2	1	9	N	1	1	1			-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	236	-0-	-198 B	-0-	226	2	10	9	N	9	8	1			1
04	450	N	341	-0-	-109 B	-0-	326	2	15	9	N	14	10	1			5
05	485	N	485	-0-	-0- B	-0-	466	2	19	9	N	17	18	1			4
*06	472	N	472	-0-	-0- B	-0-	458	2	14	9	N	13	12	1			5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	223	-0-	-56 B	-0-	213	2	10	9	N	9	8	1			1
04	300	N	295	-0-	-5 B	-0-	282	2	13	9	N	12	9	1			4
05	498	N	498	-0-	-0- B	-0-	478	2	20	9	N	18	18	1			4
*06	503	N	503	-0-	-0- B	-0-	488	2	15	9	N	14	13	1			5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	396	-0-	-255 B	-0-	378	2	18	9	N	16	14	1			2
04	761	N	625	-0-	-136 B	-0-	597	2	28	9	N	25	18	1			9
05	932	N	932	-0-	-0- B	-0-	896	2	36	9	N	33	35	1			7
*06	811	N	811	-0-	-0- B	-0-	787	2	24	9	N	22	21	1			8
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	360	N	89	-0-	-271 B	-0-	89	2			N	-0-					-0-
05	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
06	DELQ PR		236	-0-	236 B	236	236	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	236					N	NO RPT					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	156	-0-	-92 B	-0-	156	2			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	2			N	-0-					-0-
05	310	N	95	-0-	-215 B	-0-	95	2			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	183	-0-	-41 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
05	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	447	-0-	-142 B	-0-	447	3			N	-0-					-0-
04	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-
05	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
07	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	899	N	622	-0-	-277 B	-0-	622	3			N	-0-					-0-
06	482	N	422	-0-	-60 B	-0-	422	3			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	909	-0-	-52 B	-0-	909	3			N	-0-					-0-
04	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
05	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*07	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	150	N	150	-0-	-0- B	-0-	141	2	9	9	N	8	5	1			3
04	216	N	216	-0-	-0- B	-0-	215	2	1	9	N	1	1	1			3
05	444	N	444	-0-	-0- B	-0-	436	2	8	9	N	7	6	1			4
*06	340	N	340	-0-	-0- B	-0-	332	2	8	9	N	7	7	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
*04	253	N	253	-0-	-0- B	-0-	216	2	37	9	N	34	24	1			10
05	284	N	284	-0-	-0- B	-0-	255	2	29	9	N	26	31	1			5
06	DELQ PR		272	-0-	272 B	272	250	2	22	9	N	20	17	1			8
07	0	N	NO RPT	-0-	-0- B	272					N	NO RPT					8

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
*04	137	N	137	-0-	-0- B	-0-	115	2	22	9	N	20	14	1			6
05	164	N	164	-0-	-0- B	-0-	147	2	17	9	N	15	18	1			3
06	DELQ PR		154	-0-	154 B	154	142	2	12	9	N	11	10	1			4
07	0	N	NO RPT	-0-	-0- B	154					N	NO RPT					4

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
05	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

02	89 N	89	-0-	-0-	B	-0-	89	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	95 N	95	-0-	-0-	B	-0-	95	2		N	-0-			-0-
05	93 N	91	-0-	-2	B	-0-	91	2		N	-0-			-0-
*06	77 N	77	-0-	-0-	B	-0-	77	2		N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

02	168 N	137	-0-	-31	B	-0-	137	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
04	180 N	148	-0-	-32	B	-0-	148	2		N	-0-			-0-
05	155 N	150	-0-	-5	B	-0-	150	2		N	-0-			-0-
*06	134 N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	288	-0-	-132 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	-0-	-0-	-403 B	-0-					N	17	11	1			6
04	330	N	-0-	-0-	-330 B	-0-					N	3	3	1			6
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-	5	1			1
*06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-	1	1			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	230	-0-	-50 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	26	-0-	-253 B	-0-	17	2	9	9	N	8	5	1			3
04	300	N	56	-0-	-244 B	-0-	55	2	1	9	N	1	1	1			3
05	275	N	275	-0-	-0- B	-0-	267	2	8	9	N	7	6	1			4
*06	245	N	245	-0-	-0- B	-0-	238	2	7	9	N	6	6	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	3	2	1			1
04	240	N	-0-	-0-	-240 B	-0-					N	15	6	1			10
05	441	N	441	-0-	-0- B	-0-	426	2	15	9	N	14	21	1			3
*06	261	N	261	-0-	-0- B	-0-	259	2	2	9	N	2	4	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
*06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	70	-0-	-209 B	-0-	67	2	3	9	N	3					3
04	1029	N	1029	-0-	-0- B	-0-	1025	2	4	9	N	4	4	1			3
05	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-	3	1			-0-
*06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

02	560	N	507	-0-	-53 B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	857	N	857	-0-	-0- B	-0-	851	2	6	9	N	5					5
04	600	N	285	-0-	-315 B	-0-	250	2	35	9	N	32	19	1			18
*05	558	N	-0-	-0-	-558 B	-0-					N	11	17	1	3	7	9
06	0	N	-0-	-0-	-0- B	-0-					N	3	11	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

02	420	N	307	-0-	-113 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3100	N	3248	-0-	148 B	148	3245	2	3	9	N	3					3
04	3000	N	5067	-0-	2067 B	2215	5046	2	21	9	N	19	12	1			10
*05	3100	N	6875	-0-	3775 B	5990	6829	2	46	9	N	42	22	1	2	7	28
*06	3000	N	6564	-0-	3564 B	9554	6556	2	8	9	N	7	32	1			3
07	0	N	NO RPT	-0-	-0- B	9554					N	NO RPT					3

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

02	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2705	N	2705	-0-	-0- B	-0-	2702	2	3	9	N	3					3
04	3000	N	4223	-0-	1223 B	1223	4205	2	18	9	N	16	10	1			9
*05	3100	N	5667	-0-	2567 B	3790	5630	2	37	9	N	34	18	1	1	7	24
*06	3000	N	5068	-0-	2068 B	5858	5062	2	6	9	N	5	27	1			2
07	0	N	NO RPT	-0-	-0- B	5858					N	NO RPT					2

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

02	448	N	360	-0-	-88 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	99	-0-	-335 B	-0-	96	2	3	9	N	3					3
04	420	N	283	-0-	-137 B	-0-	276	2	7	9	N	6	5	1			4
*05	403	N	375	-0-	-28 B	-0-	375	2			N	-0-	3	1	1	7	-0-
*06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*07	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
*05	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
*06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
*07	795	N	698	-0-	-97	B	-0-	698	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
*06	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*07	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
05	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
*06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
04	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
05	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*07	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	762	N	762	-0-	-0- B	-0-	78	1	684	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
04	658	N	658	-0-	-0- B	-0-	421	1	237	3	N	-0-			-0-
05	473	N	473	-0-	-0- B	-0-	236	1	237	3	N	-0-			-0-
06	517	N	517	-0-	-0- B	-0-	280	1	237	3	N	-0-			-0-
*07	517	N	517	-0-	-0- B	-0-	30	1	487	3	N	-0-			-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-			-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-			-0-
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-			-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-			-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-			-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-			-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-			-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-			-0-
*07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-			-0-
06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-
*07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	-0-	-0-	-99 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*07	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	459	-0-	-17 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
05	1023	N	1022	-0-	-1	B	-0-	1022	3			N	-0-					-0-
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
*07	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	937	-0-	-117	B	-0-	937	3			N	-0-					-0-
04	1140	N	1066	-0-	-74	B	-0-	1066	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	B	-0-	1112	3			N	-0-					-0-
06	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
07	1116	N	1054	-0-	-62	B	-0-	1054	3			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	665	-0-	-203	B	-0-	665	3			N	-0-					-0-
04	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
05	837	N	783	-0-	-54	B	-0-	783	3			N	-0-					-0-
06	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
07	868	N	745	-0-	-123	B	-0-	745	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

02	140 N	123	-0-	-17	B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155 N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
04	60 N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
05	124 N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

02	420 N	409	-0-	-11	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414 N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	565 N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
05	404 N	350	-0-	-54	B	-0-	350	3			N	-0-					-0-
06	483 N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*07	1005 N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

02	320 N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341 N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
04	360 N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
05	356 N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	330 N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
07	372 N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

02	242 N	242	-0-	-0-	B	-0-	40	1	202	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248 N	88	-0-	-160	B	-0-	88	2			N	-0-					-0-
04	240 N	207	-0-	-33	B	-0-	207	2			N	-0-					-0-
05	279 N	155	-0-	-124	B	-0-	155	2			N	-0-					-0-
*06	136 N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*07	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2455	N	2455	-0-	-0- B	-0-	2443	2	12	9	N	11	8	1	1	7	2
04	2756	N	2756	-0-	-0- B	-0-	2734	2	22	9	N	20	15	1			7
05	1886	N	1886	-0-	-0- B	-0-	1869	2	17	9	N	15	16	1			6
*06	1696	N	1696	-0-	-0- B	-0-	1681	2	15	9	N	14	13	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
07	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	14	-0-	-48 B	-0-	13	2	1	9	N	1					1
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					1
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	109	-0-	-292 B	-0-	109	2			N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					5
*04	90	N	-0-	-0-	-90 B	-0-					N	11					16
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					16
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					16
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					16

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	124	N	84	-0-	-40 B	-0-	81	2	3	9	N	3	2	1			1
04	161	N	161	-0-	-0- B	-0-	154	2	7	9	N	6	5	1			2
05	267	N	267	-0-	-0- B	-0-	256	2	11	9	N	10	10	1			2
*06	125	N	125	-0-	-0- B	-0-	122	2	3	9	N	3	4	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	115	-0-	-133 B	-0-	108	2	7	9	N	6	5	1			1
04	270	N	212	-0-	-58 B	-0-	204	2	8	9	N	7	5	1			3
05	287	N	287	-0-	-0- B	-0-	276	2	11	9	N	10	11	1			2
*06	273	N	273	-0-	-0- B	-0-	262	2	11	9	N	10	8	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	248	N	100	-0-	-148 B	-0-	96	2	4	9	N	4	4	1			-0-
04	240	N	146	-0-	-94 B	-0-	139	2	7	9	N	6	4	1			2
05	221	N	221	-0-	-0- B	-0-	212	2	9	9	N	8	8	1			2
06	205	N	205	-0-	-0- B	-0-	199	2	6	9	N	5	5	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

02	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
04	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
05	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
*07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

02	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
04	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
05	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
*07	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

02	1754		2409	-0-	655	B	6870	2409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6870																		
03	1855		1411	-0-	-444	B	6426	1411	3			N	-0-					-0-
04	1756		1837	-0-	81	B	6507	1837	3			N	-0-					-0-
05	1651		2685	-0-	1034	B	7541	2685	3			N	-0-					-0-
06	3000	N	2589	-0-	-411	B	7130	2589	3			N	-0-					-0-
*07	3100	N	2527	-0-	-573	B	6557	2527	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

02	896	N	797	-0-	-99	B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	930	N	-0-	-0-	-930	B	-0-					N	2	2	1			-0-
04	660	N	528	-0-	-132	B	-0-	528	2			N	-0-					-0-
05	1642	N	1642	-0-	-0-	B	-0-	1641	2	1	9	N	1					1
06	1051	N	1051	-0-	-0-	B	-0-	1050	2	1	9	N	1					2
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					212
04	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					212
*05	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					212
*06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					212
*07	897	N	854	-0-	-43	B	-0-	854	3			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*05	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
04	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
05	2074	N	2074	-0-	-0-	B	-0-	2074	3			N	-0-					-0-
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
*07	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*07	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	317	-0-	-243 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
05	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*07	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
04	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*07	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	480	-0-	-109	B	-0-	480	3			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
*07	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	443	-0-	-115	B	-0-	443	3			N	-0-					-0-
04	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
05	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
07	527	N	460	-0-	-67	B	-0-	460	3			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

02	392	N	367	-0-	-25	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	315	-0-	-150	B	-0-	315	3			N	-0-					-0-
04	450	N	424	-0-	-26	B	-0-	424	3			N	-0-					-0-
05	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

02	1064	N	1024	-0-	-40	B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	970	-0-	-270	B	-0-	970	3			N	-0-					-0-
04	1200	N	1187	-0-	-13	B	-0-	1187	3			N	-0-					-0-
05	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
07	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

02	644	N	388	-0-	-256	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	465	-0-	-248	B	-0-	465	3			N	-0-					-0-
04	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
07	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

02	112	N	77	-0-	-35	B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
04	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
05	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	313	-0-	-163 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	527	N	173	-0-	-354 B	-0-	166	2	7	9	N	6	6	1			-0-
04	501	N	501	-0-	-0- B	-0-	492	2	9	9	N	8	5	1			3
05	521	N	521	-0-	-0- B	-0-	510	2	11	9	N	10	11	1			2
06	389	N	389	-0-	-0- B	-0-	378	2	11	9	N	10	8	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	102	-0-	-150 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	72	-0-	-83 B	-0-	71	2	1	9	N	1	1	1			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	209	-0-	-71 B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	150	-0-	-160 B	-0-	146	2	4	9	N	4	4	1			-0-
04	240	N	227	-0-	-13 B	-0-	224	2	3	9	N	3	2	1			1
05	262	N	262	-0-	-0- B	-0-	256	2	6	9	N	5	5	1			1
06	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	113	-0-	-55 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	66	-0-	-120 B	-0-	64	2	2	9	N	2	2	1			-0-
04	224	N	224	-0-	-0- B	-0-	221	2	3	9	N	3	2	1			1
05	273	N	273	-0-	-0- B	-0-	267	2	6	9	N	5	5	1			1
06	237	N	237	-0-	-0- B	-0-	231	2	6	9	N	5	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	382	-0-	-150 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	589	N	224	-0-	-365 B	-0-	216	2	8	9	N	7	6	1			1
04	469	N	469	-0-	-0- B	-0-	462	2	7	9	N	6	5	1			2
05	474	N	474	-0-	-0- B	-0-	464	2	10	9	N	9	9	1			2
06	473	N	473	-0-	-0- B	-0-	462	2	11	9	N	10	8	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	206	-0-	-74 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	114	-0-	-196 B	-0-	111	2	3	9	N	3	3	1			-0-
04	251	N	251	-0-	-0- B	-0-	247	2	4	9	N	4	3	1			1
05	239	N	239	-0-	-0- B	-0-	233	2	6	9	N	5	5	1			1
06	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	3	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	232	-0-	-132 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	143	-0-	-260 B	-0-	139	2	4	9	N	4	4	1			-0-
04	300	N	279	-0-	-21 B	-0-	275	2	4	9	N	4	3	1			1
05	303	N	303	-0-	-0- B	-0-	296	2	7	9	N	6	6	1			1
06	300	N	300	-0-	-0- B	-0-	292	2	8	9	N	7	5	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	74	-0-	-262 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	181	-0-	-129 B	-0-	175	2	6	9	N	5	5	1			-0-
04	430	N	430	-0-	-0- B	-0-	422	2	8	9	N	7	5	1			2
05	375	N	375	-0-	-0- B	-0-	367	2	8	9	N	7	8	1			1
06	314	N	314	-0-	-0- B	-0-	306	2	8	9	N	7	5	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	125	-0-	-154 B	-0-	121	2	4	9	N	4	4	1			-0-
04	240	N	240	-0-	-0- B	-0-	236	2	4	9	N	4	3	1			1
05	363	N	363	-0-	-0- B	-0-	354	2	9	9	N	8	7	1			2
06	217	N	217	-0-	-0- B	-0-	207	2	10	9	N	9	7	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	268	-0-	-290 B	-0-	257	2	11	9	N	10	9	1			1
04	480	N	475	-0-	-5 B	-0-	468	2	7	9	N	6	5	1			2
05	567	N	567	-0-	-0- B	-0-	555	2	12	9	N	11	11	1			2
06	543	N	543	-0-	-0- B	-0-	530	2	13	9	N	12	9	1			5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	221	-0-	-143 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	372	N	127	-0-	-245 B	-0-	123	2	4	9	N	4	4	1			-0-
04	270	N	270	-0-	-0- B	-0-	266	2	4	9	N	4	3	1			1
05	279	N	279	-0-	-0- B	-0-	273	2	6	9	N	5	5	1			1
06	253	N	253	-0-	-0- B	-0-	247	2	6	9	N	5	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	314	-0-	-151 B	-0-	310	2	4	9	N	4					4
04	480	N	357	-0-	-123 B	-0-	355	2	2	9	N	2	2	1			4
*05	487	N	487	-0-	-0- B	-0-	479	2	8	9	N	7	6	1	1	7	4
06	366	N	366	-0-	-0- B	-0-	364	2	2	9	N	2	5	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	218	-0-	-90 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	128	-0-	-213 B	-0-	124	2	4	9	N	4	4	1			-0-
04	270	N	250	-0-	-20 B	-0-	246	2	4	9	N	4	3	1			1
05	262	N	262	-0-	-0- B	-0-	256	2	6	9	N	5	5	1			1
06	242	N	242	-0-	-0- B	-0-	236	2	6	9	N	5	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	115	-0-	-81 B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	155	N	75	-0-	-80 B	-0-	68	2	7	9	N	6	4	1			2
04	120	N	5	-0-	-115 B	-0-	3	2	2	9	N	2	2	1			2
05	243	N	243	-0-	-0- B	-0-	211	2	32	9	N	29	16	1			15
06	285	N	285	-0-	-0- B	-0-	276	2	9	9	N	8	16	1			7
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	168	-0-	-112 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	217	N	-0-	-0-	-217 B	-0-					N	11	7	1			4
04	180	N	-0-	-0-	-180 B	-0-					N	2	2	1			4
05	186	N	117	-0-	-69 B	-0-	117	2			N	-0-	3	1			1
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-	1	1			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	282	-0-	-138 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	465	N	164	-0-	-301 B	-0-	158	2	6	9	N	5	5	1			-0-
04	331	N	331	-0-	-0- B	-0-	324	2	7	9	N	6	4	1			2
05	336	N	336	-0-	-0- B	-0-	329	2	7	9	N	6	7	1			1
06	324	N	324	-0-	-0- B	-0-	316	2	8	9	N	7	5	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

02	1148	N	1029	-0-	-119	B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1209	N	743	-0-	-466	B	-0-	733	2	10	9	N	9					9
04	1200	N	845	-0-	-355	B	-0-	839	2	6	9	N	5	5	1			9
*05	1158	N	1158	-0-	-0-	B	-0-	1140	2	18	9	N	16	15	1	1	7	9
06	1105	N	1105	-0-	-0-	B	-0-	1098	2	7	9	N	6	13	1			2
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

02	336	N	330	-0-	-6	B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	372	N	197	-0-	-175	B	-0-	188	2	9	9	N	8	7	1			1
04	360	N	271	-0-	-89	B	-0-	259	2	12	9	N	11	8	1			4
05	403	N	403	-0-	-0-	B	-0-	388	2	15	9	N	14	15	1			3
06	381	N	381	-0-	-0-	B	-0-	369	2	12	9	N	11	10	1			4
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					4

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

02	504	N	431	-0-	-73	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
04	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
05	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*06	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
*06	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
*07	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	-0-	-0-	-310 B	-0-					N	1	1	1			-0-
04	300	N	82	-0-	-218 B	-0-	82	2			N	-0-					-0-
05	306	N	258	-0-	-48 B	-0-	258	2			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	279	N	181	-0-	-98 B	-0-	172	2	9	9	N	8	7	1			1
04	358	N	358	-0-	-0- B	-0-	343	2	15	9	N	14	10	1			5
05	569	N	569	-0-	-0- B	-0-	547	2	22	9	N	20	21	1			4
06	516	N	516	-0-	-0- B	-0-	501	2	15	9	N	14	13	1			5
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	495	-0-	-177 B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	620	N	376	-0-	-244 B	-0-	372	2	4	9	N	4					4
04	570	N	429	-0-	-141 B	-0-	426	2	3	9	N	3	2	1			5
*05	576	N	576	-0-	-0- B	-0-	566	2	10	9	N	9	8	1	1	7	5
06	523	N	523	-0-	-0- B	-0-	520	2	3	9	N	3	7	1			1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1024	-0-	-96 B	-0-	1024	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	574	-0-	-635 B	-0-	549	2	25	9	N	23	20	1			3
04	1230	N	849	-0-	-381 B	-0-	812	2	37	9	N	34	25	1			12
05	1290	N	1290	-0-	-0- B	-0-	1239	2	51	9	N	46	48	1			10
06	1172	N	1172	-0-	-0- B	-0-	1137	2	35	9	N	32	30	1			12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	153	-0-	-188 B	-0-	145	2	8	9	N	7	6	1			1
04	330	N	205	-0-	-125 B	-0-	196	2	9	9	N	8	6	1			3
05	341	N	253	-0-	-88 B	-0-	243	2	10	9	N	9	10	1			2
06	264	N	264	-0-	-0- B	-0-	256	2	8	9	N	7	6	1			3
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	371	-0-	-249 B	-0-	371	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	574	-0-	-154 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3065	N	3065	-0-	-0- B	-0-	3063	2	2	9	N	2	2	1			-0-
04	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	795	2	2	9	N	2	1	1			1
06	761	N	761	-0-	-0- B	-0-	760	2	1	9	N	1					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	479	-0-	-109 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	355	-0-	-389 B	-0-	355	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
07	651	N	464	-0-	-187 B	-0-	464	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	79	N	79	-0-	-0- B	-0-	5	2	74	9	N	67					67
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					67
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					67

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	232	-0-	-272 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	434	N	143	-0-	-291 B	-0-	139	2	4	9	N	4	4	1			-0-
04	304	N	304	-0-	-0- B	-0-	300	2	4	9	N	4	3	1			1
05	311	N	311	-0-	-0- B	-0-	304	2	7	9	N	6	6	1			1
06	243	N	243	-0-	-0- B	-0-	237	2	6	9	N	5	4	1			2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	391	-0-	-313 B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	243	-0-	-408 B	-0-	234	2	9	9	N	8	7	1			1
04	480	N	373	-0-	-107 B	-0-	369	2	4	9	N	4	4	1			1
05	434	N	331	-0-	-103 B	-0-	323	2	8	9	N	7	6	1			2
06	503	N	503	-0-	-0- B	-0-	492	2	11	9	N	10	8	1			4
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					4

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	25	-0-	-115 B	-0-	25	2			N	-0-					-0-
04	133	N	34	-0-	-99 B	-0-	34	2			N	-0-					-0-
05	125	N	13	-0-	-112 B	-0-	13	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	682	N	380	-0-	-302	-0-	380	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	744	N	517	-0-	-227	-0-	517	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775	N	417	-0-	-358	-0-	417	3			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	269	-0-	-67	-0-	269	3			N	-0-					-0-
03	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
03	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
03	372	N	144	-0-	-228	-0-	144	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	277	-0-	-59	-0-	277	3			N	-0-					-0-
03	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	807	-0-	-173	-0-	807	3			N	-0-					-0-
03	961	N	544	-0-	-417	-0-	544	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	838	-0-	-170	-0-	838	3			N	-0-					-0-
03	868	N	371	-0-	-497	-0-	371	3			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1116	N	817	-0-	-299	-0-	817	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	297	-0-	-67	-0-	297	3			N	-0-					-0-
03	341	N	149	-0-	-192	-0-	149	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	217	N	89	-0-	-128	-0-	89	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	310	N	195	-0-	-115	-0-	195	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60	-0-	472	3			N	-0-					-0-
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

02	588	N	513	-0-	-75	-0-	513	3			N	-0-					-0-
03	558	N	168	-0-	-390	-0-	168	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					357
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					357
*06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					357
*07	31	N	15	-0-	-16	-0-	15	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					49
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					49
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					49
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					49
*06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					49
*07	31	N	18	-0-	-13	-0-	18	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					144
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					144
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					144
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					144
*06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					144
*07	155	N	107	-0-	-48	-0-	107	3			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					129
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
*07	10	N	9	-0-	-1	-0-	9	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
*05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
*06	690	N	505	-0-	-185	-0-	505	3			N	-0-					-0-
*07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					115
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					115
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					115
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					115
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					115
*07	372	N	367	-0-	-5	-0-	367	3			N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					155
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					155
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					155
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
*07	93	N	83	-0-	-10	-0-	83	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					354
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					354
*06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					354
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					206
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					206
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					206
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					206
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					206
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					206

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					20
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
*06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20
*07	155	N	153	-0-	-2	-0-	153	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					29
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					29
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					29
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					29
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					29
*07	372	N	345	-0-	-27	-0-	345	3			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					191
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					99
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					99
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					99
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					99
*06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					99
*07	93	N	69	-0-	-24	-0-	69	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					441
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					441
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					441
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					441
*06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					441
*07	372	N	284	-0-	-88	-0-	284	3			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					37
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					37
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					37
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					37
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					37
*07	155	N	127	-0-	-28	-0-	127	3			N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					64
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					64
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					64
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					64
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					64
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					10
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					10
*05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					10
*06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					10
*07	62	N	38	-0-	-24	-0-	38	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					6
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					6
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					6
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					78
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					78
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					78
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					78
*06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					78
*07	558	N	510	-0-	-48	-0-	510	3			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					258
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					258
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					258
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					258
*06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					258
*07	217	N	161	-0-	-56	-0-	161	3			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					408
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					408
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					408
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					408
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					408
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					130
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					130
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					130
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					130
*06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					130
*07	155	N	61	-0-	-94	-0-	61	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					10
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					10
*05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					10
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					27
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					27
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					27
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					27
*07	93	N	86	-0-	-7	-0-	86	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					298
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					298
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					298
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					298
*06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					298
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1	-0-	1	1	1	3			N	-0-					14
03	14B2 EXT		1	-0-	1	2	1	3			N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					14
*05	14B2 EXT		1	-0-	1	3	1	3			N	-0-					14
*06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					14
*07	3	X	-0-	-0-	-3	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					162
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					162
*05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					162
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					162
*07	527	N	485	-0-	-42	-0-	485	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					118
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					118
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					118
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					118
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					118
*07	31	N	24	-0-	-7	-0-	24	3			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					179
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					179
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					179
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					179
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					179
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		27	-0-	27	27	27	3			N	-0-					135
03	14B2 EXT		46	-0-	46	73	46	3			N	-0-					135
04	14B2 EXT		42	-0-	42	115	42	3			N	-0-					135
*05	14B2 EXT		47	-0-	47	162	47	3			N	-0-					135
*06	14B2 EXT		25	-0-	25	187	25	3			N	-0-					135
*07	197	X	10	-0-	-187	-0-	10	3			N	-0-					135

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					173
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					173
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					173
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					173
*06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					173
*07	6	N	5	-0-	-1	-0-	5	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					436
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					436
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					436
*05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					436
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					436
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					150
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					150
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					150
*07	62	N	20	-0-	-42	-0-	20	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					28
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					28
*05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					28
*07	14	N	12	-0-	-2	-0-	12	3			N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					149
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					149
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					149
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					149
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					149
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					30
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					30
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					30
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					30
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
*07	217	N	177	-0-	-40	-0-	177	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					64
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					64
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					64
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					64
*06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
*07	310	N	303	-0-	-7	-0-	303	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	310	N	173	-0-	-137	-0-	173	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					70
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					70
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					70
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					70
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					70
*07	279	N	220	-0-	-59	-0-	220	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	274	-0-	-34	-0-	274	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	931	-0-	-217	-0-	931	3			N	-0-					-0-
03	1178	N	1087	-0-	-91	-0-	1087	3			N	-0-					-0-
04	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-
05	1023	N	535	-0-	-488	-0-	535	3			N	-0-					-0-
06	1050	N	707	-0-	-343	-0-	707	3			N	-0-					-0-
07	1178	N	637	-0-	-541	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	273	-0-	-35	-0-	273	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					-0-
03	527	N	381	-0-	-146	-0-	381	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
03	1798	X	367	-0-	-1431	-0-	367	3			N	-0-					-0-
04	1740	X	847	-0-	-893	-0-	847	3			N	-0-					-0-
05	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
06	1740	X	1734	-0-	-6	-0-	1734	3			N	-0-					-0-
07	1798	X	1506	-0-	-292	-0-	1506	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	403	N	12	-0-	-391	-0-	12	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	868	N	75	-0-	-793	-0-	75	3			N	-0-					-0-
04	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	496	N	65	-0-	-431	-0-	65	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	NO RPT	-0-	-0-	-88	-0-					N	NO RPT					-0-
03	248	NO RPT	-0-	-0-	-248	-0-					N	NO RPT					-0-
04	240		157	-0-	-83	-0-	157	3			N	-0-					-0-
05	248		186	-0-	-62	-0-	186	3			N	-0-					-0-
06	240		178	-0-	-62	-0-	178	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756		-0-	-0-	-756	-0-					N	-0-					-0-
03	837		-0-	-0-	-837	-0-					N	-0-					-0-
04	810		-0-	-0-	-810	-0-					N	-0-					-0-
05	837		-0-	-0-	-837	-0-					N	-0-					-0-
06	810		-0-	-0-	-810	-0-					N	-0-					-0-
07	0		209	-0-	209 B	209	209	2			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

02	924 N	804	-0-	-120	B	-0-	804	2		N	-0-			29
03/01 BALANCING DATE STATUS -> -0-														
03	1025 N	1025	-0-	-0-	B	-0-	1025	2		N	-0-			29
04	1003 N	1003	-0-	-0-	B	-0-	1003	2		N	-0-			29
05	1010 N	1010	-0-	-0-	B	-0-	1010	2		N	-0-			29
06	990 N	985	-0-	-5	B	-0-	985	2		N	-0-			29
07	1023 N	990	-0-	-33	B	-0-	990	2		N	-0-			29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

02	299 N	299	-0-	-0-	-0-	299	2			N	-0-			1
03	299 N	299	-0-	-0-	-0-	299	2			N	-0-			1
04	288 N	288	-0-	-0-	-0-	288	2			N	-0-			1
05	347 N	347	-0-	-0-	-0-	347	2			N	-0-			1
06	300 N	168	-0-	-132	-0-	168	2			N	-0-			1
07	310 N	NO RPT	-0-	-310	-0-					N	NO RPT			1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

02	1507 N	1507	-0-	-0-	-0-	359	1	1148	2	N	-0-			82
03	1694 N	1694	-0-	-0-	-0-	369	1	1325	2	N	-0-			82
04	1644 N	1644	-0-	-0-	-0-	359	1	1285	2	N	-0-			82
05	1356 N	1356	-0-	-0-	-0-	367	1	989	2	N	-0-			82
06	1312 N	1312	-0-	-0-	-0-	348	1	964	2	N	-0-			82
*07	1260 N	1260	-0-	-0-	-0-	336	1	924	2	N	-0-			82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	607	-0-	-1129	-0-	599	3	8	9	N	7					52
03	1876	N	1876	-0-	-0-	-0-	1868	3	8	9	N	7					59
04	540	N	1711	-0-	1171	-0-	1704	3	7	9	N	6					65
05	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					65
06	1830	N	1665	-0-	-165	-0-	1665	3			N	-0-					65
07	1767	N	1662	-0-	-105	-0-	1662	3			N	-0-					65

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					82
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					82
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					82
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					82
06	570	N	253	-0-	-317	-0-	253	3			N	-0-					82
07	620	N	426	-0-	-194	-0-	426	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3356	-0-	-144	-0-	3356	2			N	-0-					-0-
03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
04	3750	X	3265	-0-	-485	-0-	3265	2			N	-0-					-0-
05	3782	X	3293	-0-	-489	-0-	3293	2			N	-0-					-0-
06	3750	X	3390	-0-	-360	-0-	3390	2			N	-0-					-0-
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2463	-0-	-57	-0-	2463	2			N	-0-					-0-
03	2790	X	1976	-0-	-814	-0-	1976	2			N	-0-					-0-
04	2700	N	2585	-0-	-115	-0-	2585	2			N	-0-					-0-
05	3100	N	3319	-0-	219	219	3319	2			N	-0-					-0-
06	3000	N	2957	-0-	-43	176	2957	2			N	-0-					-0-
07	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

02	728	N	700	-0-	-28	-0-	56	1	644	2	N	-0-					57
03	837	N	757	-0-	-80	-0-	62	1	695	2	N	-0-					57
04	810	N	727	-0-	-83	-0-	60	1	667	2	N	-0-					57
05	775	N	701	-0-	-74	-0-	62	1	639	2	N	-0-					57
06	720	N	713	-0-	-7	-0-	60	1	653	2	N	-0-					57
*07	757	N	757	-0-	-0-	-0-	52	1	705	2	N	-0-					57

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

02	1232	N	1222	-0-	-10	-0-	56	1	1140	2	N	24					144
							26	9									
03	1426	N	1342	-0-	-84	-0-	62	1	1262	2	N	16					160
							18	9									
04	1350	N	1306	-0-	-44	-0-	60	1	1224	2	N	20					180
							22	9									
05	1364	N	820	-0-	-544	-0-	62	1	747	2	N	10					190
							11	9									
06	1290	N	474	-0-	-816	-0-	46	1	422	2	N	5					195
							6	9									
07	1364	N	551	-0-	-813	-0-	48	1	492	2	N	10					205
							11	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

02	28	N	-0-	-0-	-28	-0-					N	-0-					84
03	62	N	-0-	-0-	-62	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-	84	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	476	-0-	-448	-0-	476	3			N	-0-					25
03	1023	X	404	-0-	-619	-0-	404	3			N	-0-					25
04	870	X	346	-0-	-524	-0-	346	3			N	-0-					25
05	837	X	412	-0-	-425	-0-	412	3			N	-0-					25
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
*07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1250	-0-	-570	-0-	1250	2			N	-0-					171
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					171
04	1770	N	1420	-0-	-350	-0-	1324	2	96	9	N	87	167	1			91
05	1395	N	1337	-0-	-58	-0-	1313	2	24	9	N	22					113
06	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					125
*07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					125

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

02	8298	X	8298	-0-	-0-	-0-	8298	2			N	-0-					-0-
03	9140	X	9140	-0-	-0-	-0-	9140	2			N	-0-					-0-
04	8534	X	8534	-0-	-0-	-0-	8534	2			N	-0-					-0-
05	8818	X	8818	-0-	-0-	-0-	8818	2			N	-0-					-0-
06	7752	X	7752	-0-	-0-	-0-	7752	2			N	-0-					-0-
*07	8638	X	8638	-0-	-0-	-0-	8638	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	64	-0-	34	-0-	64	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-			-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-			-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-			-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-			-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-			-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	620	N	589	-0-	-31	-0-	589	3			N	-0-			5
*11	570	N	562	-0-	-8	-0-	562	3			N	-0-			5
*12	589	N	570	-0-	-19	-0-	570	3			N	-0-			5
*01	589	N	556	-0-	-33	-0-	556	3			N	-0-			5
*02	532	N	12	-0-	-520	-0-	12	3			N	-0-			5
*03	561	N	561	-0-	-0-	-0-	561	3			N	-0-			5
*04	540	N	480	-0-	-60	-0-	480	3			N	-0-			5
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-			5
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-			5
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-			5

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
*01	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	256	-0-	-550	-0-	246	3	10	9	N	9					100
*11	1230	N	208	-0-	-1022	-0-	208	3			N	-0-					100
*12	1085	N	195	-0-	-890	-0-	15	1	180	3	N	-0-					100
*01	248	N	197	-0-	-51	-0-	15	1	182	3	N	-0-					100
*02	196	N	178	-0-	-18	-0-	13	1	165	3	N	-0-					100
*03	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					100
*04	180	N	176	-0-	-4	-0-	176	3			N	-0-					100
*05	217	N	176	-0-	-41	-0-	176	3			N	-0-					100
*06	210	N	161	-0-	-49	-0-	161	3			N	-0-					100
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					29
*11	2340	N	2277	-0-	-63	-0-	2241	3	36	9	N	33					62
*12	2418	N	2362	-0-	-56	-0-	20	1	2342	3	N	-0-					62
*01	2356	N	2281	-0-	-75	-0-	20	1	2261	3	N	-0-					62
*02	2128	N	2109	-0-	-19	-0-	18	1	2066	3	N	23					85
							25	9									
*03	2356	N	2234	-0-	-122	-0-	20	1	2214	3	N	-0-					85
*04	2220	N	2133	-0-	-87	-0-	2133	3			N	-0-					85
*05	2325	N	2261	-0-	-64	-0-	2200	3	61	9	N	55					140
*06	2237	N	2237	-0-	-0-	-0-	2226	3	11	9	N	10					150
*07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					150

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
*11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
*12	3411	X	3411	-0-	-0-	-0-	15	1	3396	3	N	-0-					-0-
*01	3677	X	3677	-0-	-0-	-0-	15	1	3662	3	N	-0-					-0-
*02	2129	X	2129	-0-	-0-	-0-	14	1	2115	3	N	-0-					-0-
*03	3203	X	3203	-0-	-0-	-0-	15	1	3188	3	N	-0-					-0-
*04	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
*05	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
*06	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
*07	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
*01	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
*02	588	N	474	-0-	-114	-0-	474	3			N	-0-					-0-
*03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*11	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
*12	465	N	448	-0-	-17	-0-	14	1	434	3	N	-0-					-0-
*01	434	N	14	-0-	-420	-0-	14	1			N	-0-					-0-
*02	364	N	13	-0-	-351	-0-	13	1			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	14	1	423	3	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1070	-0-	-46	-0-	1069	3	1	9	N	1	1	5			84
*11	1080	N	998	-0-	-82	-0-	995	3	3	9	N	3					87
*12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					87
*01	1085	N	1002	-0-	-83	-0-	999	3	3	9	N	3					90
*02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					90
*03	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					90
*04	960	N	927	-0-	-33	-0-	927	3			N	-0-					90
*05	1116	N	826	-0-	-290	-0-	826	3			N	-0-					90
*06	1020	N	791	-0-	-229	-0-	791	3			N	-0-					90
07	961	N	739	-0-	-222	-0-	739	3			N	-0-					90

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	990	-0-	-74	-0-	14	1	976	3	N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	16	1	1060	3	N	-0-					-0-
04	1200	N	1046	-0-	-154	-0-	1046	3			N	-0-					-0-
05	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
06	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-
*07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	14	1	2058	3	N	-0-					-0-
03	2412	N	2412	-0-	-0-	-0-	15	1	2397	3	N	-0-					-0-
04	2190	N	2300	-0-	110	-0-	2300	3			N	-0-					-0-
05	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
07	2263	N	2248	-0-	-15	-0-	2248	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
*11	1780	N	1780	-0-	-0-	-0-	79	1	1701	3	N	-0-					-0-
*12	1976	N	1976	-0-	-0-	-0-	97	1	1879	3	N	-0-					-0-
*01	1778	N	1778	-0-	-0-	-0-	97	1	1681	3	N	-0-					-0-
*02	1843	N	1843	-0-	-0-	-0-	88	1	1755	3	N	-0-					-0-
*03	2414	N	2414	-0-	-0-	-0-	97	1	2317	3	N	-0-					-0-
*04	2231	N	2231	-0-	-0-	-0-	79	1	2152	3	N	-0-					-0-
*05	2036	N	2036	-0-	-0-	-0-	82	1	1954	3	N	-0-					-0-
*06	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-
*07	1546	N	1546	-0-	-0-	-0-	82	1	1464	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	15	1	843	3	N	-0-					-0-
*01	837	N	414	-0-	-423	-0-	15	1	399	3	N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	14	1	737	3	N	-0-					-0-
*03	837	N	541	-0-	-296	-0-	15	1	526	3	N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
*06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1008	-0-	-139	-0-	1008	3			N	-0-	1	5			137
*11	1044	N	1044	-0-	-0-	-0-	1042	3	2	9	N	2					139
*12	1141	N	1141	-0-	-0-	-0-	13	1	1128	3	N	-0-					139
*01	1056	N	1056	-0-	-0-	-0-	13	1	1043	3	N	-0-					139
*02	1022	N	1022	-0-	-0-	-0-	12	1	1009	3	N	1					140
							1	9									
*03	1116	N	1045	-0-	-71	-0-	13	1	1032	3	N	-0-					140
*04	1020	N	984	-0-	-36	-0-	984	3			N	-0-					140
*05	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					140
*06	1020	N	990	-0-	-30	-0-	990	3			N	-0-					140
07	1023	N	982	-0-	-41	-0-	982	3			N	-0-					140

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12096	X	7038	-0-	-5058	-0-	7038	2			N	-0-					337
03	12617	X	8421	-0-	-4196	-0-	8421	2			N	-0-	167	1			170
04	9720	X	7726	-0-	-1994	-0-	7726	2			N	-0-					170
05	7993	X	7993	-0-	-0-	-0-	7993	2			N	-0-					170
06	8160	X	7120	-0-	-1040	-0-	7120	2			N	-0-					170
07	8432	X	5669	-0-	-2763	-0-	5669	2			N	-0-					170

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	716	-0-	-404	-0-	56	1	660	2	N	-0-					13
03	1240	X	985	-0-	-255	-0-	62	1	923	2	N	-0-					13
04	1200	X	758	-0-	-442	-0-	60	1	698	2	N	-0-					13
05	2057	X	2057	-0-	-0-	-0-	62	1	1995	2	N	-0-					13
06	969	X	969	-0-	-0-	-0-	60	1	909	2	N	-0-					13
*07	1052	X	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					13

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	28	1	1467	2	N	120					278
							132	9									
03	1653	N	1653	-0-	-0-	-0-	31	1	1596	2	N	24	194	1			108
							26	9									
04	1620	N	1560	-0-	-60	-0-	30	1	1530	2	N	-0-					108
05	1798	N	1669	-0-	-129	-0-	31	1	1581	2	N	52					160
							57	9									
06	1590	N	1448	-0-	-142	-0-	30	1	1418	2	N	-0-					160
*07	1678	N	1678	-0-	-0-	-0-	31	1	1647	2	N	-0-					160

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1156	-0-	-132	-0-	28	1	1128	2	N	-0-					10
03	1395	N	1313	-0-	-82	-0-	31	1	1282	2	N	-0-					10
04	1276	N	1276	-0-	-0-	-0-	30	1	1246	2	N	-0-					10
05	1326	N	1326	-0-	-0-	-0-	31	1	1295	2	N	-0-					10
06	1260	N	1254	-0-	-6	-0-	30	1	1224	2	N	-0-					10
07	1333	N	1213	-0-	-120	-0-	31	1	1182	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	606	-0-	-94	-0-	434	1	172	2	N	-0-					2
03	1061	N	1061	-0-	-0-	-0-	496	1	565	2	N	-0-					2
04	850	N	850	-0-	-0-	-0-	480	1	370	2	N	-0-					2
05	703	N	703	-0-	-0-	-0-	344	1	359	2	N	-0-					2
06	990	N	298	-0-	-692	-0-	167	1	131	2	N	-0-					2
07	868	N	671	-0-	-197	-0-	496	1	175	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	884	-0-	-152	-0-	27	1	857	2	N	-0-					-0-
03	992	N	964	-0-	-28	-0-	31	1	933	2	N	-0-					-0-
04	1555	N	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	28	1	1001	2	N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	30	1	970	2	N	-0-					-0-
07	1612	N	1103	-0-	-509	-0-	29	1	1074	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	1007	2	2	9	N	2					48
03	1209	N	1032	-0-	-177	-0-	1031	2	1	9	N	1					49
04	990	N	780	-0-	-210	-0-	776	2	4	9	N	4					53
05	1116	N	856	-0-	-260	-0-	856	2			N	-0-					53
06	990	N	711	-0-	-279	-0-	711	2			N	-0-					53
*07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	N	2					55

MEKEEL "B" WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					90
03	1209	N	1065	-0-	-144	-0-	1065	2			N	-0-					90
04	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					90
05	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					90
06	1020	N	986	-0-	-34	-0-	986	2			N	-0-					90
*07	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					90

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

02	2083	N	2083	-0-	-0-	-0-	102	1	1981	2	N	-0-					-0-
03	2898	N	2898	-0-	-0-	-0-	102	1	2796	2	N	-0-					-0-
04	2822	N	2822	-0-	-0-	-0-	102	1	2720	2	N	-0-					-0-
05	2729	N	2729	-0-	-0-	-0-	102	1	2627	2	N	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	102	1	2521	2	N	-0-					-0-
*07	2302	N	2302	-0-	-0-	-0-	102	1	2200	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	810	-0-	-394	-0-	810	3			N	-0-					-0-
03	1395	N	1202	-0-	-193	-0-	1202	3			N	-0-					-0-
04	1320	N	1211	-0-	-109	-0-	1211	3			N	-0-					-0-
05	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1240	N	864	-0-	-376	-0-	864	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

02	2184	X	1539	-0-	-645	-0-	1539	3			N	-0-					-0-
03	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
04	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
05	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
06	2340	N	2279	-0-	-61	-0-	2279	3			N	-0-					-0-
07	2418	N	1414	-0-	-1004	-0-	1414	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

02	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-
03	4822	X	4822	-0-	-0-	-0-	4822	3			N	-0-					-0-
04	4991	X	4991	-0-	-0-	-0-	4991	3			N	-0-					-0-
05	5128	X	5128	-0-	-0-	-0-	5128	3			N	-0-					-0-
06	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
*07	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
03	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
04	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
06	2070	N	1989	-0-	-81	-0-	1989	3			N	-0-					-0-
07	2170	N	2080	-0-	-90	-0-	2080	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

02	532	N	188	-0-	-344	-0-	188	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	510	N	98	-0-	-412	-0-	98	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*07	3100	N	11307	-0-	8207	8207	11307	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

02	58116	X	58116	-0-	-0-	-0-	58083	3	33	9	N	30					30
03	104469	X	104469	-0-	-0-	-0-	104467	3	2	9	N	2					32
04	74665	X	74665	-0-	-0-	-0-	74662	3	3	9	N	3					35
05	21922	X	21922	-0-	-0-	-0-	21922	3			N	-0-					35
06	101100	X	19627	-0-	-81473	-0-	19627	3			N	-0-					35
07	104470	X	1004	-0-	-103466	-0-	1004	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

02	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
04	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
05	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
06	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
*07	3100	N	3158	-0-	58	58	3158	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					41
03	2325	N	1848	-0-	-477	-0-	1846	2	2	9	N	2					43
04	1860	N	1378	-0-	-482	-0-	1378	2			N	-0-					43
05	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					43
06	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					56
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					56

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
03	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
04	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
05	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
06	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
07	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

02	644	N	532	-0-	-112	-0-	532	2			N	-0-					43
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					43
04	630	N	435	-0-	-195	-0-	435	2			N	-0-					43
05	589	N	426	-0-	-163	-0-	426	2			N	-0-					43
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					43
*07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					43

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

*10	482	N	482	-0-	-0-	-0-	460	3	22	9	N	20					47
*11	450	N	436	-0-	-14	-0-	436	3			N	-0-					47
*12	465	N	440	-0-	-25	-0-	440	3			N	-0-					47
*01	496	N	393	-0-	-103	-0-	393	3			N	-0-					47
*02	420	N	339	-0-	-81	-0-	339	3			N	-0-					47
*03	434	N	398	-0-	-36	-0-	398	3			N	-0-					47
*04	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					50
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					50
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2524	N	2524	-0-	-0-	-0-	2487	3	37	9	N	34	176	1			21
*11	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					21
*12	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					21
*01	2360	N	2360	-0-	-0-	-0-	2335	3	25	9	N	23					44
*02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					44
*03	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					44
*04	2331	N	2331	-0-	-0-	-0-	2265	3	66	9	N	60					104
*05	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					104
*06	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					104
*07	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					104

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*11	1380	N	1310	-0-	-70	-0-	1310	3			N	-0-					-0-
*12	1457	N	1209	-0-	-248	-0-	13	1	1196	3	N	-0-					-0-
*01	2915	N	2915	-0-	-0-	-0-	13	1	2902	3	N	-0-					-0-
*02	2800	N	3747	-0-	947	947	12	1	3735	3	N	-0-					-0-
*03	2276	N	1329	-0-	-947	-0-	13	1	1316	3	N	-0-					-0-
*04	1410	N	1140	-0-	-270	-0-	1140	3			N	-0-					-0-
*05	1457	X	969	-0-	-488	-0-	969	3			N	-0-					-0-
*06	1410	X	1306	-0-	-104	-0-	1306	3			N	-0-					-0-
07	1457	X	1192	-0-	-265	-0-	1163	3	29	4	N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	462	-0-	-468	-0-	462	3			N	-0-	1	5			107
*11	390	N	365	-0-	-25	-0-	365	3			N	-0-					107
*12	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					107
*01	572	N	572	-0-	-0-	-0-	13	1	559	3	N	-0-	62	5			45
*02	723	N	723	-0-	-0-	-0-	12	1	711	3	N	-0-					45
*03	1138	N	1138	-0-	-0-	-0-	13	1	1125	3	N	-0-					45
*04	873	N	873	-0-	-0-	-0-	871	3	2	9	N	2					47
*05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					47
*06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					47
*07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					47

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					87
*11	92	N	92	-0-	-0-	-0-	91	3	1	9	N	1	1	5			87
*12	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					87
*01	93	N	54	-0-	-39	-0-	13	1	41	3	N	-0-					87
*02	84	N	81	-0-	-3	-0-	12	1	69	3	N	-0-					87
*03	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-					87
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					87
*05	93	N	76	-0-	-17	-0-	76	3			N	-0-					87
*06	90	N	70	-0-	-20	-0-	70	3			N	-0-					87
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

*10	604	N	604	-0-	-0-	-0-	592	3	12	9	N	11					64
*11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					64
*12	2129	N	2129	-0-	-0-	-0-	11	1	2118	3	N	-0-					64
*01	1163	N	1163	-0-	-0-	-0-	11	1	1152	3	N	-0-					64
*02	1272	N	1272	-0-	-0-	-0-	10	1	1218	3	N	40					104
							44	9									
*03	1232	N	1232	-0-	-0-	-0-	11	1	1177	3	N	40					144
							44	9									
*04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					144
*05	1484	N	1484	-0-	-0-	-0-	1440	3	44	9	N	40					184
*06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					184
*07	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					184

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. //CONT.// 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					36
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					36
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					36
05	775	N	517	-0-	-258	-0-	517	2			N	-0-					36
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					36
*07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					41
03	1516	N	1516	-0-	-0-	-0-	1487	2	29	9	N	26					67
04	1447	N	1447	-0-	-0-	-0-	1417	2	30	9	N	27					94
05	1511	N	1511	-0-	-0-	-0-	1494	2	17	9	N	15					109
06	1473	N	1473	-0-	-0-	-0-	1467	2	6	9	N	5					114
*07	1486	N	1486	-0-	-0-	-0-	1464	2	22	9	N	20					134

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	5868	-0-	-1160	-0-	5832	2	36	9	N	33					188
03	7781	X	7762	-0-	-19	-0-	7662	2	100	9	N	91	199	1			80
04	7530	X	7311	-0-	-219	-0-	7256	2	55	9	N	50					130
05	7781	X	3948	-0-	-3833	-0-	3929	2	19	9	N	17					147
06	7500	X	7471	-0-	-29	-0-	7420	2	51	9	N	46					193
07	7750	X	7309	-0-	-441	-0-	7276	2	33	9	N	30					223

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1076	N	1076	-0-	-0-	-0-	168	1	908	2	N	-0-					137
03	1306	N	1306	-0-	-0-	-0-	217	1	1089	2	N	-0-					137
04	1158	N	1158	-0-	-0-	-0-	202	1	956	2	N	-0-					137
05	1178	N	991	-0-	-187	-0-	181	1	810	2	N	-0-					137
06	1260	N	1224	-0-	-36	-0-	205	1	1019	2	N	-0-					137
07	1209	N	817	-0-	-392	-0-	153	1	664	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	946	N	946	-0-	-0-	-0-	28	1	918	2	N	-0-					60
03	985	N	985	-0-	-0-	-0-	31	1	954	2	N	-0-					60
04	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					60
05	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-					60
06	720	N	695	-0-	-25	-0-	30	1	665	2	N	-0-					60
07	744	N	619	-0-	-125	-0-	31	1	588	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					27
*03	403	N	399	-0-	-4	-0-	399	2			N	-0-					27
04	390	N	380	-0-	-10	-0-	380	2			N	-0-					27
05	403	N	320	-0-	-83	-0-	320	2			N	-0-					27
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					27
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

02	3435 X	3435	-0-	-0-	-0-	3411	3	24	9	N	22					95
03	3788 X	3788	-0-	-0-	-0-	3777	3	11	9	N	10					105
04	3092 X	3092	-0-	-0-	-0-	3030	3	62	9	N	56					161
05	3855 X	3855	-0-	-0-	-0-	3830	3	25	9	N	23					184
06	3154 X	3154	-0-	-0-	-0-	3147	3	7	9	N	6					190
*07	3287 X	3287	-0-	-0-	-0-	3287	3			N	-0-	137	1			53

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

02	616 N	571	-0-	-45	-0-	560	3	11	9	N	10					215
03	651 N	636	-0-	-15	-0-	636	3			N	-0-					215
04	630 N	608	-0-	-22	-0-	608	3			N	-0-					215
05	620 N	615	-0-	-5	-0-	615	3			N	-0-					215
*06	630 N	528	-0-	-102	-0-	528	3			N	-0-	123	1			92
*07	693 N	693	-0-	-0-	-0-	692	3	1	9	N	1					93

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

02	0 N	-0-	-0-	-0-	-0-					N	-0-					101
03	0 N	-0-	-0-	-0-	-0-					N	-0-					101
04	0 N	-0-	-0-	-0-	-0-					N	-0-					101
05	0 N	-0-	-0-	-0-	-0-					N	-0-					101
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	10	-0-	-102	-0-	10	3			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					20
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					20
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					20
*07	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	570	-0-	-1418	-0-	570	3			N	-0-					80
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					80
04	1800	N	-0-	-0-	-1800	-0-					N	-0-					80
05	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					80
06	1726	N	1726	-0-	-0-	-0-	1724	3	2	9	N	2					82
*07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					82

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1314	X	1314	-0-	-0-	-0-	1314	3			N	-0-					197
03	1868	X	1868	-0-	-0-	-0-	1855	3	13	9	N	12					209
04	1750	X	1750	-0-	-0-	-0-	1739	3	11	9	N	10					219
05	1713	N	1713	-0-	-0-	-0-	1699	3	14	9	N	13					232
06	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	N	7					239
*07	1658	N	1658	-0-	-0-	-0-	1655	3	3	9	N	3					242

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					83
03	372	N	-0-	-0-	-372	-0-					N	-0-					83
04	450	N	210	-0-	-240	-0-	210	2			N	-0-					83
05	155	N	-0-	-0-	-155	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					238
03	930	N	707	-0-	-223	-0-	707	2			Y	-0-					238
04	870	N	485	-0-	-385	-0-	485	2			Y	-0-					238
05	DLQ G-10		741	-0-	741	741	741	2			Y	-0-					238
06	DLQ G-10		550	-0-	550	1291	550	2			Y	-0-					238
07	DLQ G-10		NO RPT	-0-	-0-	1291					Y	NO RPT					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2070	-0-	-142	-0-	14	1	2056	3	N	-0-					-0-
03	2418	N	2410	-0-	-8	-0-	15	1	2395	3	N	-0-					-0-
04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-
05	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
06	2340	N	2249	-0-	-91	-0-	2249	3			N	-0-					-0-
07	2356	N	2326	-0-	-30	-0-	2326	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

02	2973	X	2973	-0-	-0-	-0-	80	1	2893	3	N	-0-					10
03	3281	X	3281	-0-	-0-	-0-	80	1	3201	3	N	-0-					10
04	3136	X	3136	-0-	-0-	-0-	80	1	3056	3	N	-0-					10
05	3210	X	3210	-0-	-0-	-0-	80	1	3130	3	N	-0-					10
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

02	7587	X	7587	-0-	-0-	-0-	7587	2			N	-0-					15
03	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					15
04	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					15
05	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					15
06	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					15
*07	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
04	870	N	906	-0-	36	-0-	906	3			N	-0-					-0-
05	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*12	741	N	741	-0-	-0-	-0-	15	1	726	3	N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	15	1	730	3	N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	13	1	621	3	N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	15	1	696	3	N	-0-					-0-
*04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-	25	5			-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	11	1	617	3	N	-0-					-0-
*01	589	N	308	-0-	-281	-0-	11	1	297	3	N	-0-					-0-
*02	532	N	419	-0-	-113	-0-	10	1	409	3	N	-0-					-0-
*03	589	N	351	-0-	-238	-0-	11	1	340	3	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*05	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

02	3024	#	2301	-0-	-723	-0-	2292	2	9	9	Y	8					108
03	3348	#	2103	-0-	-1245	-0-	2103	2			Y	-0-					108
04	3240	#	2076	-0-	-1164	-0-	2068	2	8	9	Y	7					115
05	3007	#	1993	-0-	-1014	-0-	1987	2	6	9	Y	5					120
06	2772	R	2772	-0-	-0-	-0-	2766	2	6	9	Y	5					125
*07	3285	R	3285	-0-	-0-	-0-	3276	2	9	9	Y	8					133

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

02	56	N	-0-	-0-	-56	B	-0-				N	-0-					-0-
03	31	N	2	-0-	-29	B	-0-	2	3		N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

02	1064	N	468	-0-	-596	B	-0-	468	3		N	-0-					-0-
03	1426	N	51	-0-	-1375	B	-0-	51	3		N	-0-					-0-
04	840	N	-0-	-0-	-840	B	-0-				N	-0-					-0-
05	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24	B	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

02	56	N	32	-0-	-24	B	-0-	32	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

02	7	N	6	-0-	-1	B	-0-	6	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

*10	62	N	16	-0-	-46	B	-0-	16	3			N	-0-					-0-
*11	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-
*12	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
*01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
*05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

02	594	N	594	-0-	-0- B	-0-	130	1	464	2	N	-0-					-0-
03	620	N	526	-0-	-94 B	-0-	130	1	396	2	N	-0-					-0-
04	600	N	259	-0-	-341 B	-0-	78	1	181	2	N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
04	420	N	253	-0-	-167 B	-0-	253	2			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02	1288	X	1027	-0-	-261	B	-0-	1027	2			N	-0-					-0-
03	1426	X	1298	-0-	-128	B	-0-	1298	2			N	-0-					-0-
04	1380	X	759	-0-	-621	B	-0-	759	2			N	-0-					-0-
05	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
06	1260	N	295	-0-	-965	B	-0-	295	2			N	-0-					-0-
*07	4181	X	4181	-0-	-0-	B	-0-	4181	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
04	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	15	N	NO RPT	-0-	-15	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	23934					N	1	1	5			94
*11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*03	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*05	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-	4	5			180
*11	1320	N	1059	-0-	-261	-0-	1053	3	6	9	N	5					185
*12	1271	N	1147	-0-	-124	-0-	1147	3			N	-0-					185
*01	1271	N	1133	-0-	-138	-0-	1133	3			N	-0-					185
*02	1079	N	1079	-0-	-0-	-0-	1068	3	11	9	N	10					195
*03	1169	N	1169	-0-	-0-	-0-	1163	3	6	9	N	5					200
*04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					200
*05	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					200
*06	1140	N	1049	-0-	-91	-0-	1034	3	15	9	N	14					214
07	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					197
*11	3084	R	3084	-0-	-0-	-0-	3084	3			N	-0-					197
*12	3069	R	3069	-0-	-0-	-0-	13	1	3050	3	N	5					202
							6	9									
*01	2945	#	2822	-0-	-123	-0-	13	1	2809	3	N	-0-					202
*02	2660	#	2469	-0-	-191	-0-	12	1	2457	3	N	-0-					202
*03	3218	R	3218	-0-	-0-	-0-	13	1	3205	3	N	-0-	7	5			195
*04	3002	R	3002	-0-	-0-	-0-	3002	3			N	-0-					195
*05	3686	R	3686	-0-	-0-	-0-	3686	3			N	-0-					195
*06	3364	R	3364	-0-	-0-	-0-	3360	3	4	9	N	4					199
*07	3398	R	3398	-0-	-0-	-0-	3398	3			N	-0-					199

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY //CONT.// 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	R	1529	-0-	-0-	-0-	1527	3	2	9	N	2					4
03	1749	R	1749	-0-	-0-	-0-	1749	3			N	-0-					4
04	1931	R	1931	-0-	-0-	-0-	1929	3	2	9	N	2					6
05	1754	R	1754	-0-	-0-	-0-	1752	3	2	9	N	2					8
06	1898	R	1898	-0-	-0-	-0-	1896	3	2	9	N	2					10
*07	1899	R	1899	-0-	-0-	-0-	1897	3	2	9	N	2					12

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

02	364	#	200	-0-	-164	-0-	200	2			N	-0-					82
03	434	#	173	-0-	-261	-0-	173	2			N	-0-					82
04	420	#	90	-0-	-330	-0-	90	2			N	-0-					82
05	434	#	93	-0-	-341	-0-	93	2			N	-0-					82
06	360	#	-0-	-0-	-360	-0-					N	-0-					82
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

*10	2294	N	2029	-0-	-265	-0-	2004	3	25	9	N	23					169
*11	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					169
*12	2170	N	2035	-0-	-135	-0-	13	1	2022	3	N	-0-					169
*01	2218	N	2218	-0-	-0-	-0-	13	1	2205	3	N	-0-	19	5			150
*02	2509	N	2509	-0-	-0-	-0-	12	1	2497	3	N	-0-					150
*03	2728	N	2728	-0-	-0-	-0-	13	1	2715	3	N	-0-					150
*04	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					150
*05	2790	N	2255	-0-	-535	-0-	2255	3			N	-0-					150
*06	2640	N	2054	-0-	-586	-0-	2033	3	21	9	N	19					169
07	2294	N	1489	-0-	-805	-0-	1483	3	6	4	N	-0-					169

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

02	1428	#	1398	-0-	-30	-0-	1398	3			N	-0-					45
03	1550	#	1526	-0-	-24	-0-	1483	3	43	9	N	39	84	1			-0-
04	1500	#	1418	-0-	-82	-0-	1415	3	3	9	N	3					3
05	1550	#	1269	-0-	-281	-0-	1269	3			N	-0-					3
06	1500	#	1463	-0-	-37	-0-	1453	3	10	9	N	9					12
07	1550	#	1479	-0-	-71	-0-	1468	3	11	9	N	10					22

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

02	784	#	749	-0-	-35	-0-	739	3	10	9	N	9					121
03	864	R	864	-0-	-0-	-0-	796	3	68	9	N	62	183	1			-0-
04	840	#	793	-0-	-47	-0-	763	3	30	9	N	27					27
05	868	#	821	-0-	-47	-0-	769	3	52	9	N	47					74
06	840	#	799	-0-	-41	-0-	741	3	58	9	N	53					127
07	868	#	807	-0-	-61	-0-	766	3	41	9	N	37					164

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

02	1904	#	1846	-0-	-58	-0-	1829	2	17	9	N	15					73
03	2077	#	2038	-0-	-39	-0-	2001	2	37	9	N	34	107	1			-0-
04	2010	#	1968	-0-	-42	-0-	1949	2	19	9	N	17					17
05	2077	#	2023	-0-	-54	-0-	1980	2	43	9	N	39					56
06	1980	#	1935	-0-	-45	-0-	1916	2	19	9	N	17					73
07	2046	#	2043	-0-	-3	-0-	1989	2	54	9	N	49					122

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

02	796	R	796	-0-	-0-	-0-	782	2	14	9	N	13					65
03	884	R	884	-0-	-0-	-0-	862	2	22	9	N	20					85
04	810	#	851	-0-	41	-0-	831	2	20	9	N	18					103
05	868	#	861	-0-	-7	-0-	861	2			N	-0-					103
06	854	R	854	-0-	-0-	-0-	854	2			N	-0-					103
*07	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					104

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

02	448	#	436	-0-	-12	-0-	427	2	9	9	N	8					8
03	500	R	500	-0-	-0-	-0-	467	2	33	9	N	30					38
04	480	#	477	-0-	-3	-0-	455	2	22	9	N	20					58
05	496	#	494	-0-	-2	-0-	474	2	20	9	N	18					76
06	480	#	472	-0-	-8	-0-	457	2	15	9	N	14					90
07	496	#	478	-0-	-18	-0-	463	2	15	9	N	14					104

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	49	-0-	49	49	17	1	32	2	N	-0-					-0-
05	0	W	423	-0-	423	472	292	1	131	2	N	-0-					-0-
06	0	W	154	-0-	154	626	50	1	104	2	N	-0-					-0-
07	0	W	276	-0-	276	902	178	1	98	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	428	-0-	-20	-0-	418	3	10	9	N	9					96
03	496	#	459	-0-	-37	-0-	452	3	7	9	N	6					102
04	480	#	416	-0-	-64	-0-	408	3	8	9	N	7					109
05	527	#	399	-0-	-128	-0-	396	3	3	9	N	3					112
06	510	#	416	-0-	-94	-0-	404	3	12	9	N	11					123
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					123

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	R	906	-0-	-0-	-0-	140	1	715	2	N	46					200
							51	9									
03	930	#	915	-0-	-15	-0-	140	1	708	2	N	61					261
							67	9									
04	900	#	894	-0-	-6	-0-	140	1	708	2	N	42	177	1			126
							46	9									
05	992	#	889	-0-	-103	-0-	140	1	729	2	N	18					144
							20	9									
06	960	#	742	-0-	-218	-0-	140	1	596	2	N	5					149
							6	9									
07	992	#	667	-0-	-325	-0-	140	1	521	2	N	5					154
							6	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					138
03	0	#	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	770	-0-	-42	-0-	768	2	2	9	N	2					214
03	868	#	841	-0-	-27	-0-	838	2	3	9	N	3					217
04	870	#	853	-0-	-17	-0-	851	2	2	9	N	2					219
05	899	#	861	-0-	-38	-0-	859	2	2	9	N	2					221
06	870	#	859	-0-	-11	-0-	857	2	2	9	N	2					223
07	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					223

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1476	-0-	-36	-0-	1395	3	81	9	N	74					170
03	1643	N	1594	-0-	-49	-0-	1509	3	85	9	N	77	182	1			65
04	1560	N	1551	-0-	-9	-0-	1461	3	90	9	N	82					147
05	1643	N	1580	-0-	-63	-0-	1495	3	85	9	N	77	172	1			52
06	1604	N	1604	-0-	-0-	-0-	1513	3	91	9	N	83					135
*07	1650	N	1650	-0-	-0-	-0-	1572	3	78	9	N	71					206

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	42	69	1			17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1016	2	89	9	N	81	172	1			102
03	1193	N	1193	-0-	-0-	-0-	1109	2	84	9	N	76					178
04	1301	N	1301	-0-	-0-	-0-	1189	2	112	9	N	102	184	1			96
05	1448	N	1448	-0-	-0-	-0-	1347	2	101	9	N	92					188
06	1339	N	1339	-0-	-0-	-0-	1260	2	79	9	N	72	179	1			81
*07	1598	N	1598	-0-	-0-	-0-	1493	2	105	9	N	95					176

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	104	-0-	-20	-0-	103	3	1	9	N	1	1	5			92
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					92
*12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					92
*01	375	N	375	-0-	-0-	-0-	12	1	363	3	N	-0-	3	5			89
*02	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					89
*03	124	N	106	-0-	-18	-0-	12	1	94	3	N	-0-					89
*04	240	N	123	-0-	-117	-0-	123	3			N	-0-					89
*05	136	N	136	-0-	-0-	-0-	133	3	3	9	N	3					92
*06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					92
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					92

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

02	812	N	-0-	-0-	-812	-0-					N	-0-					38
03	930	N	-0-	-0-	-930	-0-					N	-0-					38
04	240	N	-0-	-0-	-240	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

02	1349	N	1349	-0-	-0-	-0-	108	1	1241	2	N	-0-					74
03	1663	N	1663	-0-	-0-	-0-	133	1	1530	2	N	-0-					74
04	1590	N	1352	-0-	-238	-0-	109	1	1243	2	N	-0-					74
05	1779	N	1779	-0-	-0-	-0-	143	1	1636	2	N	-0-					74
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	4	11	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

02	5880	X	3634	-0-	-2246	-0-	3621	2	13	9	N	12					136
03	6200	X	5914	-0-	-286	-0-	5870	2	44	9	N	40					176
04	5790	X	5565	-0-	-225	-0-	5502	2	63	9	N	57	179	1			54
05	5837	X	5837	-0-	-0-	-0-	5804	2	33	9	N	30					84
06	5730	X	5516	-0-	-214	-0-	5482	2	34	9	N	31					115
07	5921	X	5557	-0-	-364	-0-	5532	2	25	9	N	23					138

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	36	1	189	2	N	-0-					32
03	341	N	67	-0-	-274	-0-	4	1	63	2	N	-0-					32
04	491	N	491	-0-	-0-	-0-	60	1	431	2	N	-0-					32
05	300	N	300	-0-	-0-	-0-	54	1	246	2	N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	341	N	-0-	-0-	-341	-0-					N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	1089	-0-	-5799	-0-	1089	2			N	-0-					86
03	7626	X	6690	-0-	-936	-0-	6690	2			N	-0-					86
04	7200	X	6707	-0-	-493	-0-	6707	2			N	-0-					86
05	7440	X	6219	-0-	-1221	-0-	6219	2			N	-0-					86
06	6800	X	6512	-0-	-288	-0-	6512	2			N	-0-					86
07	6944	X	6755	-0-	-189	-0-	6755	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	1847	-0-	-1765	-0-	1791	2	56	9	N	51					260
03	3875	X	2528	-0-	-1347	-0-	2522	2	6	9	N	5					265
04	3750	X	2175	-0-	-1575	-0-	2136	2	39	9	N	35					300
05	3348	X	1933	-0-	-1415	-0-	1911	2	22	9	N	20					320
06	2640	X	1754	-0-	-886	-0-	1735	2	19	9	N	17					337
07	2542	X	2493	-0-	-49	-0-	2434	2	59	9	N	54					391

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	986	-0-	-190	-0-	54	1	932	2	N	-0-					101
03	1271	N	1203	-0-	-68	-0-	62	1	1141	2	N	-0-					101
04	1163	N	1163	-0-	-0-	-0-	58	1	1103	2	N	2					103
							2	9									
05	1183	N	1183	-0-	-0-	-0-	62	1	1121	2	N	-0-					103
06	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					103
07	1209	N	1168	-0-	-41	-0-	56	1	1112	2	N	-0-					103

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3	-0-	28	1	277	2	N	-0-					213
03	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					213
04	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					213
05	341	N	295	-0-	-46	-0-	31	1	264	2	N	-0-					213
06	330	N	278	-0-	-52	-0-	30	1	248	2	N	-0-					213
07	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					54
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					54
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					54
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					54
06	900	N	268	-0-	-632	-0-	268	2			N	-0-					54
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					54

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					35
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					35
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					35
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	911	N	911	-0-	-0-	-0-	56	1	820	2	N	32					193
							35	9									
03	1015	N	1015	-0-	-0-	-0-	62	1	914	2	N	35					228
							39	9									
04	973	N	973	-0-	-0-	-0-	60	1	883	2	N	27	173	1			82
							30	9									
05	1032	N	1032	-0-	-0-	-0-	62	1	922	2	N	44					126
							48	9									
06	982	N	982	-0-	-0-	-0-	60	1	889	2	N	30					156
							33	9									
*07	1012	N	1012	-0-	-0-	-0-	62	1	914	2	N	33					189
							36	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1030	-0-	-342	-0-	73	1	785	2	N	156					364
							172	9									
03	1393	N	1393	-0-	-0-	-0-	88	1	1027	2	N	253	357	1			260
							278	9									
04	1410	N	1263	-0-	-147	-0-	88	1	945	2	N	209	169	1			300
							230	9									
05	1222	N	1222	-0-	-0-	-0-	87	1	920	2	N	195	358	1			137
							215	9									
06	1350	N	1202	-0-	-148	-0-	84	1	886	2	N	211	181	1			167
							232	9									
07	1302	N	150	-0-	-1152	-0-	19	1	120	2	N	10					177
							11	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					34
03	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					34
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					34
05	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					34
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					34
*07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1496	-0-	-100	-0-	1426	2	70	9	N	64	145	1			151
03	1669	N	1669	-0-	-0-	-0-	1618	2	51	9	N	46					197
04	1740	N	1529	-0-	-211	-0-	1512	2	17	9	N	15					212
05	1643	N	1455	-0-	-188	-0-	1445	2	10	9	N	9					221
06	1620	N	1618	-0-	-2	-0-	1532	2	86	9	N	78	184	1			115
*07	1604	N	1604	-0-	-0-	-0-	1584	2	20	9	N	18					133

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	56	1	890	2	N	-0-					160
03	1053	N	1053	-0-	-0-	-0-	62	1	991	2	N	-0-					160
04	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					160
05	1062	N	1062	-0-	-0-	-0-	62	1	1000	2	N	-0-	142	1			18
06	1010	N	1010	-0-	-0-	-0-	60	1	950	2	N	-0-					18
*07	1077	N	1077	-0-	-0-	-0-	62	1	1015	2	N	-0-					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	341	-0-	-107	-0-	18	1	323	2	N	-0-					118
03	527	N	481	-0-	-46	-0-	31	1	450	2	N	-0-					118
04	360	N	305	-0-	-55	-0-	30	1	275	2	N	-0-					118
05	372	N	224	-0-	-148	-0-	29	1	195	2	N	-0-					118
06	480	N	144	-0-	-336	-0-	26	1	118	2	N	-0-					118
07	310	N	175	-0-	-135	-0-	27	1	148	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					18
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					18
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0-	-0-	719	2	1	9	N	1					158
03	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1					159
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					159
05	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					161
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	489	-0-	-71	-0-	1 1	1 9	487	2	N	1					84
03	558	N	416	-0-	-142	-0-	1 1	1 9	414	2	N	1					85
04	505	N	505	-0-	-0-	-0-	1 1	1 9	503	2	N	1					86
05	539	N	539	-0-	-0-	-0-	1 1	1 9	537	2	N	1					87
06	623	N	623	-0-	-0-	-0-	1 1	1 9	621	2	N	1					88
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					88

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

02	2948	X	2948	-0-	-0-	-0-	2944	3	4	9	N	4					85
03	3267	X	3267	-0-	-0-	-0-	3249	3	18	9	N	16					101
04	3021	X	3021	-0-	-0-	-0-	3013	3	8	9	N	7					108
05	3224	X	2645	-0-	-579	-0-	2626	3	19	9	N	17					125
06	3150	X	3150	-0-	-0-	-0-	3147	3	3	9	N	3					128
07	3224	X	-0-	-0-	-3224	-0-					N	-0-					128

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

02	421	R	421	-0-	-0-	-0-	56	1	363	2	N	2					70
							2	9									
03	465	#	463	-0-	-2	-0-	62	1	401	2	N	-0-					70
04	455	R	455	-0-	-0-	-0-	60	1	393	2	N	2					72
							2	9									
05	465	#	464	-0-	-1	-0-	62	1	401	2	N	1					73
							1	9									
06	458	R	458	-0-	-0-	-0-	60	1	398	2	N	-0-					73
07	465	#	450	-0-	-15	-0-	54	1	396	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

02	6737	R	6737	-0-	-0-	-0-	6737	2			N	-0-					27
03	1136	R	1136	-0-	-0-	-0-	1136	2			N	-0-					27
04	1140	#	1066	-0-	-74	-0-	1066	2			N	-0-					27
05	1612	#	1059	-0-	-553	-0-	1059	2			N	-0-					27
06	1560	#	993	-0-	-567	-0-	993	2			N	-0-					27
07	1612	#	874	-0-	-738	-0-	874	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

02	840	#	805	-0-	-35	-0-	28	1	777	2	N	-0-					-0-
03	930	#	882	-0-	-48	-0-	882	2			N	-0-					-0-
04	900	#	854	-0-	-46	-0-	854	2			N	-0-					-0-
05	924	R	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	0	W	898	-0-	898	898	898	2			N	-0-					-0-
*07	1827	R	929	-0-	-898	-0-	929	2			N	-0-					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	R	420	-0-	-0-	-0-	56	1	364	2	N	-0-					38
03	465	#	458	-0-	-7	-0-	62	1	396	2	N	-0-					38
04	450	#	442	-0-	-8	-0-	60	1	382	2	N	-0-					38
05	465	#	415	-0-	-50	-0-	62	1	353	2	N	-0-					38
06	450	#	370	-0-	-80	-0-	60	1	310	2	N	-0-					38
07	465	#	292	-0-	-173	-0-	60	1	232	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

02	1012	R	1012	-0-	-0-	-0-	56	1	950	2	N	5					119
							6	9									
03	1116	#	1094	-0-	-22	-0-	62	1	1014	2	N	16					135
							18	9									
04	1073	R	1073	-0-	-0-	-0-	58	1	1002	2	N	12					147
							13	9									
05	1116	#	506	-0-	-610	-0-	54	1	449	2	N	3					150
							3	9									
06	1080	#	652	-0-	-428	-0-	60	1	586	2	N	5					155
							6	9									
07	1116	#	725	-0-	-391	-0-	52	1	665	2	N	7					162
							8	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	341	#	6	-0-	-335	-0-	6	3			N	-0-					-0-
06	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

02	1644	N	1644	-0-	-0-	-0-	1636	2	8	9	N	7					47
03	1829	N	1808	-0-	-21	-0-	1796	2	12	9	N	11					58
04	1771	N	1771	-0-	-0-	-0-	1763	2	8	9	N	7					65
05	1829	N	1801	-0-	-28	-0-	1795	2	6	9	N	5					70
06	1771	N	1771	-0-	-0-	-0-	1763	2	8	9	N	7					77
07	1829	N	1822	-0-	-7	-0-	1816	2	6	9	N	5					82

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	721	-0-	-1351 B	-0-	721	3			N	-0-					30
03	2046	N	1909	-0-	-137 B	-0-	1909	3			N	-0-					30
04	1680	N	1613	-0-	-67 B	-0-	1613	3			N	-0-					30
05	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					30
06	1860	N	1627	-0-	-233 B	-0-	1627	3			N	-0-					30
07	1674	N	1647	-0-	-27 B	-0-	1647	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1359	-0-	-1301 B	-0-	1357	3	2	9	N	2					43
03	2945	X	1029	-0-	-1916 B	-0-	1015	3	14	9	N	13					56
04	2850	X	1302	-0-	-1548 B	-0-	1274	3	28	9	N	25					81
05	2945	X	1363	-0-	-1582 B	-0-	1363	3			N	-0-					81
06	2850	X	229	-0-	-2621 B	-0-	229	3			N	-0-					81
*07	1718	X	1718	-0-	-0- B	-0-	1715	3	3	9	N	3					84

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	944	-0-	-36 B	-0-	925	2	19	9	N	17					82
03	1085	N	1076	-0-	-9 B	-0-	1031	2	45	9	N	41					123
04	1010	N	1010	-0-	-0- B	-0-	968	2	42	9	N	38					161
05	1054	N	1017	-0-	-37 B	-0-	991	2	26	9	N	24					185
06	1050	N	947	-0-	-103 B	-0-	924	2	23	9	N	21					206
07	1054	N	1037	-0-	-17 B	-0-	1023	2	14	9	N	13	176	1			43

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1156	-0-	-104 B	-9208	56	1	1100	2	N	-0-					152
03	1271	N	1350	-0-	79 B	-9129	62	1	1288	2	N	-0-					152
04	1290	N	1227	-0-	-63 B	-9129	60	1	1167	2	N	-0-					152
05	1271	N	1256	-0-	-15 B	-9129	62	1	1194	2	N	-0-					152
06	1320	N	1256	-0-	-64 B	-9129	36	1	1220	2	N	-0-					152
07	1271	N	1333	-0-	62 B	-9067	48	1	1285	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1057	-0-	-7 B	-0-	56	1	1001	2	N	-0-					183
03	1204	N	1204	-0-	-0- B	-0-	58	1	1146	2	N	-0-					183
04	1204	N	1204	-0-	-0- B	-0-	60	1	1144	2	N	-0-					183
05	1246	N	1246	-0-	-0- B	-0-	62	1	1182	2	N	2					185
							2	9									
06	1193	N	1193	-0-	-0- B	-0-	60	1	1133	2	N	-0-					185
07	1240	N	1212	-0-	-28 B	-0-	62	1	1150	2	N	-0-					185

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	50	1	278	2	N	-0-					120
03	342	N	342	-0-	-0- B	-0-	62	1	280	2	N	-0-					120
04	299	N	299	-0-	-0- B	-0-	58	1	241	2	N	-0-					120
05	372	N	330	-0-	-42 B	-0-	62	1	240	2	N	25					145
							28	9									
06	330	N	211	-0-	-119 B	-0-	36	1	158	2	N	15					160
							17	9									
07	310	N	308	-0-	-2 B	-0-	46	1	259	2	N	3					163
							3	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0- B	-0-	62 22	1 9	1363	2	N	20					183
03	2604	X	1966	-0-	-638 B	-0-	61 48	1 9	1857	2	N	44					227
04	2520	X	2263	-0-	-257 B	-0-	88 56	1 9	2119	2	N	51					278
05	2604	X	2382	-0-	-222 B	-0-	97 55	1 9	2230	2	N	50					328
06	2460	X	2072	-0-	-388 B	-0-	88 74	1 9	1910	2	N	67					395
*07	2335	X	2335	-0-	-0- B	-0-	96 63	1 9	2176	2	N	57	375	1			77

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

02	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					18
03	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					18
04	2490	X	1829	-0-	-661 B	-0-	1829	2			N	-0-					18
05	2573	X	1729	-0-	-844 B	-0-	1729	2			N	-0-					18
06	2190	X	NO RPT	-0-	-2190 B	-0-					N	NO RPT					18
07	1488	X	NO RPT	-0-	-1488 B	-0-					N	NO RPT					18

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

02	1192	N	1192	-0-	-0- B	-0-	1190	2	2	9	N	2					305
03	1001	N	1001	-0-	-0- B	-0-	999	2	2	9	N	2					307
04	788	N	788	-0-	-0- B	-0-	782	2	6	9	N	5					312
05	602	N	602	-0-	-0- B	-0-	596	2	6	9	N	5					317
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					317
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					317

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

02	723	N	723	-0-	-0- B	-0-	708	2	15	9	N	14					68
03	828	N	828	-0-	-0- B	-0-	802	2	26	9	N	24					92
04	817	N	817	-0-	-0- B	-0-	784	2	33	9	N	30					122
05	840	N	840	-0-	-0- B	-0-	823	2	17	9	N	15					137
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-	123	1			14
*07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0- B	-0-	370	2	288	9	N	262	202	1			297
03	1426	N	368	-0-	-1058 B	-0-	250	2	118	9	N	107	187	1			217
04	870	N	117	-0-	-753 B	-0-	58	2	59	9	N	54					271
05	744	N	-0-	-0-	-744 B	-0-					N	10	185	1			96
06	360	N	28	-0-	-332 B	-0-	17	2	11	9	N	10					106
07	155	N	26	-0-	-129 B	-0-	4	2	22	9	N	20					126

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	28	1	290	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	31	1	319	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	31	1	316	2	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	30	1	298	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	56	1	626	2	N	-0-					107
03	763	N	763	-0-	-0-	-0-	62	1	701	2	N	-0-					107
04	720	N	720	-0-	-0-	-0-	58	1	662	2	N	-0-					107
05	744	N	742	-0-	-2	-0-	62	1	680	2	N	-0-					107
06	720	N	691	-0-	-29	-0-	60	1	631	2	N	-0-					107
07	744	N	710	-0-	-34	-0-	50	1	660	2	N	-0-					107

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	#	1402	-0-	-110	-0-	1402	2			N	-0-					27
03	1488	#	1370	-0-	-118	-0-	1370	2			N	-0-					27
04	1440	#	1169	-0-	-271	-0-	1169	2			N	-0-					27
05	1550	#	1256	-0-	-294	-0-	1256	2			N	-0-					27
06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					27
*07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	592	2	46	9	N	42					194
03	1240	N	989	-0-	-251	-0-	921	2	68	9	N	62					256
04	1268	N	1268	-0-	-0-	-0-	1209	2	59	9	N	54	198	1			112
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					112
06	1302	N	1302	-0-	-0-	-0-	1149	2	153	9	N	139					251
*07	1436	N	1436	-0-	-0-	-0-	1361	2	75	9	N	68	184	1			135

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. //CONT.// 016802
SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					147
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					147
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					147
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					147
06	270	N	211	-0-	-59	-0-	211	2			N	-0-					147
*07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

02	1484	#	872	-0-	-612	-0-	865	3	7	9	N	6					235
03	1690	R	1690	-0-	-0-	-0-	1688	3	2	9	N	2					237
04	1590	#	1531	-0-	-59	-0-	1528	3	3	9	N	3					240
05	1612	#	1602	-0-	-10	-0-	1602	3			N	-0-					240
06	1590	#	1538	-0-	-52	-0-	1538	3			N	-0-					240
07	1643	#	1582	-0-	-61	-0-	1582	3			N	-0-					240

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	247	-0-	-32	-0-	60	1	187	2	N	-0-					110
*09	270	N	239	-0-	-31	-0-	60	1	179	2	N	-0-					110
*10	279	N	237	-0-	-42	-0-	62	1	175	2	N	-0-					110
*11	240	N	195	-0-	-45	-0-	60	1	135	2	N	-0-					110
*12	248	N	185	-0-	-63	-0-	62	1	123	2	N	-0-					110
*01	248	N	179	-0-	-69	-0-	52	1	127	2	N	-0-					110
*02	196	N	144	-0-	-52	-0-	56	1	88	2	N	-0-					110
*03	186	N	168	-0-	-18	-0-	62	1	106	2	N	-0-					110
*04	180	N	175	-0-	-5	-0-	60	1	115	2	N	-0-					110
*05	230	N	230	-0-	-0-	-0-	62	1	168	2	N	-0-					110
*06	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					110
*07	239	N	239	-0-	-0-	-0-	62	1	177	2	N	-0-					110

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

02	310	N	310	-0-	-0-	-0-	48	1	262	2	N	-0-					136
03	279	N	265	-0-	-14	-0-	54	1	211	2	N	-0-					136
04	270	N	159	-0-	-111	-0-	48	1	111	2	N	-0-					136
05	279	N	202	-0-	-77	-0-	60	1	142	2	N	-0-					136
06	270	N	123	-0-	-147	-0-	50	1	73	2	N	-0-					136
07	155	N	102	-0-	-53	-0-	36	1	66	2	N	-0-					136

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					24
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					24
04	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					24
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					24
06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					24
*07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
03	3100	N	3397	-0-	297	297	3397	2			N	-0-					-0-
04	3000	N	4622	-0-	1622	1919	4622	2			N	-0-					-0-
05	3100	N	5233	-0-	2133	4052	5233	2			N	-0-					-0-
06	8703	X	4651	-0-	-4052	-0-	4651	2			N	-0-					-0-
*07	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1717	-0-	-75	-0-	28	1	1689	2	N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	31	1	1926	2	N	-0-					-0-
04	1800	N	1874	-0-	74	-0-	30	1	1844	2	N	-0-					-0-
05	1962	N	1962	-0-	-0-	-0-	31	1	1931	2	N	-0-					-0-
06	0	W	1919	-0-	1919	1919	30	1	1889	2	N	-0-					-0-
*07	1400	N	1970	-0-	570	2489	31	1	1939	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					68
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					68
04	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					68
05	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					68
*06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

02	224	#	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	#	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	#	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	248	#	201	-0-	-47	-0-	201	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

02	532	#	517	-0-	-15	-0-	28	1	489	2	N	-0-					-0-
03	589	#	543	-0-	-46	-0-	543	2			N	-0-					-0-
04	570	#	492	-0-	-78	-0-	492	2			N	-0-					-0-
05	589	#	563	-0-	-26	-0-	563	2			N	-0-					-0-
06	0	W	527	-0-	527	527	527	2			N	-0-					-0-
*07	1077	R	550	-0-	-527	-0-	550	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

02	476	#	459	-0-	-17	-0-	28	1	431	2	N	-0-					158
03	527	#	516	-0-	-11	-0-	31	1	483	2	N	2					160
							2	9									
04	510	#	502	-0-	-8	-0-	30	1	472	2	N	-0-					160
05	532	R	532	-0-	-0-	-0-	31	1	501	2	N	-0-					160
06	517	R	517	-0-	-0-	-0-	30	1	487	2	N	-0-					160
*07	539	R	539	-0-	-0-	-0-	31	1	508	2	N	-0-					160

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 02/01 -> 1990																	
*02	2096	R	106	-0-	-1990	-0-	106	2			N	-0-					-0-
*03	2263	#	122	-0-	-2141	-0-	122	2			N	-0-					-0-
*04	2190	#	120	-0-	-2070	-0-	120	2			N	-0-					-0-
*05	2263	#	128	-0-	-2135	-0-	128	3			N	-0-					-0-
*06	2190	#	126	-0-	-2064	-0-	126	2			N	-0-					-0-
*07	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

02	1220	X	1220	-0-	-0-	B	-0-	1219	2	1	9	N	1				78
03	1302	X	1274	-0-	-28	B	-0-	1274	2			N	-0-				78
04	1260	X	1104	-0-	-156	B	-0-	1104	2			N	-0-				78
05	1364	X	830	-0-	-534	B	-0-	830	2			N	-0-				78
06	1230	N	328	-0-	-902	B	-0-	328	2			N	-0-				78
07	1147	N	877	-0-	-270	B	-0-	877	2			N	-0-				78

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

02	364	N	203	-0-	-161	B	-0-	39	1	164	2	N	-0-				-0-
03	512	N	512	-0-	-0-	B	-0-	62	1	450	2	N	-0-				-0-
04	465	N	465	-0-	-0-	B	-0-	60	1	405	2	N	-0-				-0-
05	482	N	482	-0-	-0-	B	-0-	62	1	420	2	N	-0-				-0-
06	510	N	453	-0-	-57	B	-0-	60	1	393	2	N	-0-				-0-
07	496	N	479	-0-	-17	B	-0-	50	1	429	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

02	0	N	-0-	-0-	-0-	B	-23301					N	-0-				167
03	0	N	-0-	-0-	-0-	B	-23301					N	-0-				167
04	8	N	-0-	-0-	-8	B	-23301					N	-0-				167
05	0	N	-0-	-0-	-0-	B	-23301					N	-0-				167
06	0	N	-0-	-0-	-0-	B	-23301					N	-0-				167
07	0	N	-0-	-0-	-0-	B	-23301					N	-0-				167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

02	775	N	775	-0-	-0-		-0-	56	1	719	2	N	-0-				125
03	837	N	810	-0-	-27		-0-	62	1	748	2	N	-0-				125
04	750	N	655	-0-	-95		-0-	48	1	607	2	N	-0-				125
05	998	N	998	-0-	-0-		-0-	62	1	936	2	N	-0-				125
06	831	N	831	-0-	-0-		-0-	60	1	771	2	N	-0-				125
*07	879	N	879	-0-	-0-		-0-	62	1	817	2	N	-0-				125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

02	1176 #	1155	-0-	-21	-0-	1155	2			N	-0-					242
03	1116 R	1116	-0-	-0-	-0-	1082	2	34	9	N	31					273
04	1260 #	1220	-0-	-40	-0-	1220	2			N	-0-					273
05	1302 #	1252	-0-	-50	-0-	1252	2			N	-0-					273
06	1230 #	1186	-0-	-44	-0-	1186	2			N	-0-					273
07	1271 #	1184	-0-	-87	-0-	1184	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

02	896 N	896	-0-	-0-	-0-	896	2			N	-0-					8
03	899 N	520	-0-	-379	-0-	520	2			N	-0-					8
04	960 N	378	-0-	-582	-0-	378	2			N	-0-					8
05	992 N	375	-0-	-617	-0-	375	2			N	-0-					8
06	510 N	434	-0-	-76	-0-	434	2			N	-0-					8
*07	455 N	455	-0-	-0-	-0-	455	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

02	358 N	358	-0-	-0-	-0-	358	3			N	-0-					67
03	434 N	403	-0-	-31	-0-	403	3			N	-0-					67
04	390 N	389	-0-	-1	-0-	389	3			N	-0-					67
05	403 N	401	-0-	-2	-0-	401	3			N	-0-					67
06	390 N	384	-0-	-6	-0-	384	3			N	-0-					67
07	403 N	395	-0-	-8	-0-	395	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

02	240 N	240	-0-	-0-	-0-	240	3			N	-0-					187
03	321 N	321	-0-	-0-	-0-	321	3			N	-0-					187
04	282 N	282	-0-	-0-	-0-	282	3			N	-0-					187
05	279 N	278	-0-	-1	-0-	278	3			N	-0-					187
06	300 N	198	-0-	-102	-0-	198	3			N	-0-					187
07	279 N	-0-	-0-	-279	-0-					N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1262	-0-	-250 B	-32812	39	1	1223	2	N	-0-					3
03	1364	N	1784	-0-	420 B	-32392	62	1	1722	2	N	-0-					3
04	900	N	892	-0-	-8 B	-32392	36	1	856	2	N	-0-					3
05	1395	N	1924	-0-	529 B	-31863	62	1	1862	2	N	-0-					3
06	1740	N	507	-0-	-1233 B	-31863	20	1	487	2	N	-0-					3
07	930	N	1218	-0-	288 B	-31575	52	1	1166	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	3	-0-	-193 B	-7457	3	2			N	-0-					87
03	155	N	109	-0-	-46 B	-7457	109	2			N	-0-					87
04	120	N	468	-0-	348 B	-7109	468	2			N	-0-					87
05	3	N	393	-0-	390 B	-6719	393	2			N	-0-					87
06	120	N	365	-0-	245 B	-6474	365	2			N	-0-					87
07	217	N	295	-0-	78 B	-6396	293	2	2	9	N	2					89

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	309	-0-	-139	-0-	309	3			N	-0-					-0-
03	434	N	148	-0-	-286	-0-	148	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	465	N	141	-0-	-324	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/18

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

*10	5108	X	5108	-0-	-0-	-0-	5108	3			N	-0-							60
*11	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-							60
*12	5010	X	5010	-0-	-0-	-0-	5010	3			N	-0-							60
*01	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-							60
*02	4776	X	4776	-0-	-0-	-0-	4776	3			N	-0-							60
*03	5043	X	5043	-0-	-0-	-0-	5042	3	1	9	N	1	2	5					59
*04	4803	X	4803	-0-	-0-	-0-	4780	3	23	4	N	-0-							59
*05	4922	X	4922	-0-	-0-	-0-	4922	3			N	-0-							59
*06	4746	X	4746	-0-	-0-	-0-	4746	3			N	-0-							59
*07	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-							59

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	56	1	36	2	N	-0-					46
03	104	N	104	-0-	-0-	-0-	62	1	42	2	N	-0-					46
04	93	N	93	-0-	-0-	-0-	60	1	33	2	N	-0-					46
05	93	N	85	-0-	-8	-0-	56	1	29	2	N	-0-					46
06	90	N	74	-0-	-16	-0-	46	1	28	2	N	-0-					46
07	93	N	69	-0-	-24	-0-	42	1	27	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	108	-0-	-60	-0-	54	1	54	2	N	-0-					20
03	155	N	53	-0-	-102	-0-	44	1	9	2	N	-0-					20
04	120	N	72	-0-	-48	-0-	56	1	16	2	N	-0-					20
05	124	N	68	-0-	-56	-0-	48	1	20	2	N	-0-					20
06	61	N	61	-0-	-0-	-0-	42	1	19	2	N	-0-					20
07	62	N	56	-0-	-6	-0-	40	1	16	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	4580	-0-	-1132	-0-	40	1	4540	2	N	-0-					-0-
03	6324	X	5323	-0-	-1001	-0-	45	1	5278	2	N	-0-					-0-
04	7176	X	7176	-0-	-0-	-0-	45	1	7131	2	N	-0-					-0-
05	5766	X	5573	-0-	-193	-0-	45	1	5528	2	N	-0-					-0-
06	5160	X	4846	-0-	-314	-0-	44	1	4802	2	N	-0-					-0-
07	6324	X	5462	-0-	-862	-0-	45	1	5417	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1820	N	1820	-0-	-0-	-0-	15	1	1805	2	N	-0-			149
03	1953	N	1839	-0-	-114	-0-	15	1	1824	2	N	-0-			149
04	1980	N	1906	-0-	-74	-0-	15	1	1891	2	N	-0-			149
05	2015	N	2012	-0-	-3	-0-	15	1	1997	2	N	-0-			149
06	1973	N	1973	-0-	-0-	-0-	15	1	1956	2	N	2			151
							2	9							
*07	2010	N	2010	-0-	-0-	-0-	15	1	1992	2	N	3			154
							3	9							

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

02	448	N	232	-0-	-216	-0-	232	3			N	-0-			27
03	527	N	-0-	-0-	-527	-0-					N	-0-			27
04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			27
05	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-			27
06	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-			27
*07	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-			27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

02	3632	X	3632	-0-	-0-	-0-	3631	3	1	9	N	1			111
03	4452	X	4452	-0-	-0-	-0-	4452	3			N	-0-			111
04	4221	X	4221	-0-	-0-	-0-	4221	3			N	-0-			111
05	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-			111
06	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-			111
*07	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-			111

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	244	-0-	-92	-0-	244	3			N	-0-					-0-
03	372	#	136	-0-	-236	-0-	136	3			N	-0-					-0-
04	330	#	153	-0-	-177	-0-	153	3			N	-0-					-0-
05	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	405	-0-	-127	-0-	405	3			N	-0-					-0-
03	589	#	227	-0-	-362	-0-	227	3			N	-0-					-0-
04	540	#	254	-0-	-286	-0-	254	3			N	-0-					-0-
05	580	R	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	265	-0-	-99	-0-	265	3			N	-0-					-0-
03	403	#	147	-0-	-256	-0-	147	3			N	-0-					-0-
04	360	#	166	-0-	-194	-0-	166	3			N	-0-					-0-
05	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	403	#	157	-0-	-246	-0-	157	3			N	-0-					-0-
04	390	#	177	-0-	-213	-0-	177	3			N	-0-					-0-
05	402	R	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	#	71	-0-	-146	-0-	71	3			N	-0-					-0-
04	210	#	135	-0-	-75	-0-	135	3			N	-0-					-0-
05	254	R	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	656	-0-	-72	-0-	656	3			N	-0-					-0-
03	806	#	367	-0-	-439	-0-	367	3			N	-0-					-0-
04	780	#	412	-0-	-368	-0-	412	3			N	-0-					-0-
05	939	R	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	310	#	104	-0-	-206	-0-	104	3			N	-0-					-0-
04	300	#	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	300	#	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	413	-0-	-147	-0-	413	3			N	-0-					-0-
03	620	#	231	-0-	-389	-0-	231	3			N	-0-					-0-
04	570	#	259	-0-	-311	-0-	259	3			N	-0-					-0-
05	590	R	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-
04	210	#	131	-0-	-79	-0-	131	3			N	-0-					-0-
05	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	210	#	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	217	#	77	-0-	-140	-0-	77	3			N	-0-					-0-
04	210	#	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	217	#	173	-0-	-44	-0-	173	3			N	-0-					-0-
06	210	#	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	#	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	#	104	-0-	-175	-0-	104	3			N	-0-					-0-
04	270	#	117	-0-	-153	-0-	117	3			N	-0-					-0-
05	268	R	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	236	R	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	291	-0-	-101	-0-	291	3			N	-0-					-0-
03	434	#	162	-0-	-272	-0-	162	3			N	-0-					-0-
04	390	#	183	-0-	-207	-0-	183	3			N	-0-					-0-
05	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	403	#	140	-0-	-263	-0-	140	3			N	-0-					-0-
04	420	#	265	-0-	-155	-0-	265	3			N	-0-					-0-
05	434	#	315	-0-	-119	-0-	315	3			N	-0-					-0-
06	420	#	263	-0-	-157	-0-	263	3			N	-0-					-0-
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	#	53	-0-	-102	-0-	53	3			N	-0-					-0-
04	150	#	101	-0-	-49	-0-	101	3			N	-0-					-0-
05	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-
04	120	#	71	-0-	-49	-0-	71	3			N	-0-					-0-
05	134	R	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	#	33	-0-	-60	-0-	33	2			N	-0-					-0-
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					-0-
05	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
06	90	#	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	#	462	-0-	-70	-0-	462	3			N	-0-					-0-
03	620	#	256	-0-	-364	-0-	256	3			N	-0-					-0-
04	600	#	250	-0-	-350	-0-	250	3			N	-0-					-0-
05	620	#	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	570	#	555	-0-	-15	-0-	555	3			N	-0-					-0-
*07	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	587	-0-	-309	-0-	587	3			N	-0-					-0-
03	992	#	353	-0-	-639	-0-	353	3			N	-0-					-0-
04	900	#	369	-0-	-531	-0-	369	3			N	-0-					-0-
05	806	#	613	-0-	-193	-0-	613	3			N	-0-					-0-
06	630	#	576	-0-	-54	-0-	576	3			N	-0-					-0-
07	651	#	596	-0-	-55	-0-	596	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	210	#	123	-0-	-87	-0-	123	3			N	-0-					-0-
05	217	#	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

02	1413	R	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
03	1333	#	628	-0-	-705	-0-	628	3			N	-0-					-0-
04	1290	#	634	-0-	-656	-0-	634	3			N	-0-					-0-
05	2819	R	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
06	1290	#	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1333	#	1271	-0-	-62	-0-	1271	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

02	1232	#	1049	-0-	-183	-0-	1049	3			N	-0-					-0-
03	1364	#	569	-0-	-795	-0-	569	3			N	-0-					-0-
04	1200	#	669	-0-	-531	-0-	669	3			N	-0-					-0-
05	1240	#	157	-0-	-1083	-0-	157	3			N	-0-					-0-
06	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*07	1467	R	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

02	1680	#	1550	-0-	-130	-0-	1550	3			N	-0-					-0-
03	1829	#	833	-0-	-996	-0-	833	3			N	-0-					-0-
04	1740	#	910	-0-	-830	-0-	910	3			N	-0-					-0-
05	2047	R	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
06	1836	R	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
07	1705	#	1622	-0-	-83	-0-	1622	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

02	138	R	138	-0-	-0-	-0-	138	3			N	-0-					1
03	124	#	11	-0-	-113	-0-	10	3	1	9	N	1	1	1			1
04	120	#	104	-0-	-16	-0-	103	3	1	9	N	1					2
05	167	R	167	-0-	-0-	-0-	167	3			N	-0-	1	1			1
06	120	#	111	-0-	-9	-0-	110	3	1	9	N	1					2
07	124	#	112	-0-	-12	-0-	112	3			N	-0-	1	1			1

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

02	1036	#	643	-0-	-393	-0-	643	3			Y	-0-					-0-
03	1147	#	356	-0-	-791	-0-	356	3			Y	-0-					-0-
04	1080	#	609	-0-	-471	-0-	609	3			Y	-0-					-0-
05	1491	R	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
06	1350	R	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
*07	1468	R	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

02	924	#	860	-0-	-64	-0-	860	3			N	-0-					-0-
03	1023	#	424	-0-	-599	-0-	424	3			N	-0-					-0-
04	930	#	507	-0-	-423	-0-	507	3			N	-0-					-0-
05	1009	R	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	930	#	759	-0-	-171	-0-	759	3			N	-0-					-0-
07	961	#	826	-0-	-135	-0-	826	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

02	1232	#	1045	-0-	-187	-0-	1045	3			N	-0-					-0-
03	1395	#	579	-0-	-816	-0-	579	3			N	-0-					-0-
04	1350	#	229	-0-	-1121	-0-	229	3			N	-0-					-0-
05	1395	#	559	-0-	-836	-0-	559	3			N	-0-					-0-
06	1290	#	506	-0-	-784	-0-	506	3			N	-0-					-0-
07	1147	#	551	-0-	-596	-0-	551	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

02	420	#	276	-0-	-144	-0-	276	3			N	-0-					-0-
03	465	#	166	-0-	-299	-0-	166	3			N	-0-					-0-
04	420	#	209	-0-	-211	-0-	209	3			N	-0-					-0-
05	372	#	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	326	R	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

02	374	R	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
03	372	#	188	-0-	-184	-0-	188	3			Y	-0-					-0-
04	360	#	186	-0-	-174	-0-	186	3			Y	-0-					-0-
05	434	R	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	360	#	267	-0-	-93	-0-	267	3			Y	-0-					-0-
*07	463	R	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

02	868	#	796	-0-	-72	-0-	796	3			Y	-0-					-0-
03	930	#	391	-0-	-539	-0-	391	3			Y	-0-					-0-
04	810	#	496	-0-	-314	-0-	496	3			Y	-0-					-0-
05	956	R	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
06	840	#	734	-0-	-106	-0-	734	3			Y	-0-					-0-
*07	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

02	616	#	362	-0-	-254	-0-	362	3			N	-0-					-0-
03	682	#	218	-0-	-464	-0-	218	3			N	-0-					-0-
04	630	#	468	-0-	-162	-0-	468	3			N	-0-					-0-
05	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*07	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

02	168	#	124	-0-	-44	-0-	124	3			N	-0-					-0-
03	186	#	63	-0-	-123	-0-	63	3			N	-0-					-0-
04	180	#	85	-0-	-95	-0-	85	3			N	-0-					-0-
05	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

02	840	#	662	-0-	-178	-0-	662	3			N	-0-					-0-
03	930	#	317	-0-	-613	-0-	317	3			N	-0-					-0-
04	840	#	352	-0-	-488	-0-	352	3			N	-0-					-0-
05	837	#	824	-0-	-13	-0-	824	3			N	-0-					-0-
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*07	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	351	-0-	-41	-0-	351	3			Y	-0-					-0-
03	434	#	172	-0-	-262	-0-	172	3			Y	-0-					-0-
04	420	#	238	-0-	-182	-0-	238	3			Y	-0-					-0-
05	477	R	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
06	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
*07	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

02	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	372	#	249	-0-	-123	-0-	249	3			N	-0-					-0-
04	360	#	258	-0-	-102	-0-	258	3			N	-0-					-0-
05	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	417	R	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

02	476	#	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	527	#	200	-0-	-327	-0-	200	3			N	-0-					-0-
04	450	#	270	-0-	-180	-0-	270	3			N	-0-					-0-
05	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*07	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

02	1400	#	1125	-0-	-275	-0-	1125	3			N	-0-					-0-
03	1550	#	623	-0-	-927	-0-	623	3			N	-0-					-0-
04	1470	#	588	-0-	-882	-0-	588	3			N	-0-					-0-
05	1488	#	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
06	1380	#	1302	-0-	-78	-0-	1302	3			N	-0-					-0-
*07	1416	R	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

02	868	#	736	-0-	-132	-0-	736	3			N	-0-					-0-
03	961	#	373	-0-	-588	-0-	373	3			N	-0-					-0-
04	840	#	420	-0-	-420	-0-	420	3			N	-0-					-0-
05	959	R	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	781	R	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	493	-0-	-151	-0-	493	3			N	-0-					-0-
03	713	#	250	-0-	-463	-0-	250	3			N	-0-					-0-
04	630	#	338	-0-	-292	-0-	338	3			N	-0-					-0-
05	770	R	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*07	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	878	-0-	-130	-0-	878	3			N	-0-					-0-
03	1116	#	443	-0-	-673	-0-	443	3			N	-0-					-0-
04	990	#	502	-0-	-488	-0-	502	3			N	-0-					-0-
05	1150	R	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
06	935	R	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*07	1358	R	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	R	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	56	R	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*07	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	537	-0-	-23	-0-	537	3			Y	-0-					-0-
03	620	#	274	-0-	-346	-0-	274	3			Y	-0-					-0-
04	540	#	242	-0-	-298	-0-	242	3			Y	-0-					-0-
05	589	#	548	-0-	-41	-0-	548	3			Y	-0-					-0-
06	570	#	446	-0-	-124	-0-	446	3			Y	-0-					-0-
*07	646	R	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	#	1165	-0-	-319	-0-	1165	3			N	-0-					-0-
03	1643	#	645	-0-	-998	-0-	645	3			N	-0-					-0-
04	1560	#	631	-0-	-929	-0-	631	3			N	-0-					-0-
05	1550	#	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
06	1440	#	1398	-0-	-42	-0-	1398	3			N	-0-					-0-
*07	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	#	1225	-0-	-259	-0-	1225	3			N	-0-					-0-
03	1643	#	679	-0-	-964	-0-	679	3			N	-0-					-0-
04	1560	#	664	-0-	-896	-0-	664	3			N	-0-					-0-
05	1624	R	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
06	1500	#	1471	-0-	-29	-0-	1471	3			N	-0-					-0-
*07	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	878	-0-	-130	-0-	878	3			N	-0-					-0-
03	1116	#	443	-0-	-673	-0-	443	3			N	-0-					-0-
04	990	#	516	-0-	-474	-0-	516	3			N	-0-					-0-
05	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
06	961	R	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*07	1397	R	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	R	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	465	#	232	-0-	-233	-0-	232	3			N	-0-					-0-
04	450	#	213	-0-	-237	-0-	213	3			N	-0-					-0-
05	496	#	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
*07	570	R	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		21	-0-	21	21	21	3			Y	-0-					-0-
03	14B2 EXT		11	-0-	11	32	11	3			Y	-0-					-0-
04	14B2 EXT		14	-0-	14	46	14	3			Y	-0-					-0-
05	78	R	32	-0-	-46	-0-	32	3			Y	-0-					-0-
06	30	#	26	-0-	-4	-0-	26	3			Y	-0-					-0-
*07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	R	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	985	R	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*07	970	R	970	-0-	-0-	-0-	970	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	210	#	123	-0-	-87	-0-	123	3			N	-0-					-0-
05	217	#	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*07	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	690	-0-	-262	-0-	690	3			N	-0-					-0-
03	1054	#	416	-0-	-638	-0-	416	3			N	-0-					-0-
04	960	#	443	-0-	-517	-0-	443	3			N	-0-					-0-
05	930	#	736	-0-	-194	-0-	736	3			N	-0-					-0-
06	750	#	691	-0-	-59	-0-	691	3			N	-0-					-0-
07	775	#	715	-0-	-60	-0-	715	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

02	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	310	#	97	-0-	-213	-0-	97	3			N	-0-					-0-
04	420	#	250	-0-	-170	-0-	250	3			N	-0-					-0-
05	527	#	323	-0-	-204	-0-	323	3			N	-0-					-0-
06	510	#	220	-0-	-290	-0-	220	3			N	-0-					-0-
07	527	#	206	-0-	-321	-0-	206	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

02	980	#	691	-0-	-289	-0-	691	3			N	-0-					-0-
03	1085	#	527	-0-	-558	-0-	527	3			N	-0-					-0-
04	990	#	565	-0-	-425	-0-	565	3			N	-0-					-0-
05	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
06	914	R	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*07	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

02	594	R	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	620	#	404	-0-	-216	-0-	404	3			N	-0-					-0-
04	630	#	289	-0-	-341	-0-	289	3			N	-0-					-0-
05	651	#	583	-0-	-68	-0-	583	3			N	-0-					-0-
06	630	#	470	-0-	-160	-0-	470	3			N	-0-					-0-
07	651	#	445	-0-	-206	-0-	445	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

02	140	#	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	186	#	83	-0-	-103	-0-	83	3			N	-0-					-0-
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					-0-
05	186	#	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	150	#	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

02	728	#	466	-0-	-262	-0-	466	3			N	-0-					-0-
03	806	#	281	-0-	-525	-0-	281	3			N	-0-					-0-
04	780	#	320	-0-	-460	-0-	320	3			N	-0-					-0-
05	620	#	531	-0-	-89	-0-	531	3			N	-0-					-0-
06	510	#	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	527	#	516	-0-	-11	-0-	516	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	852	-0-	-184	-0-	852	3			N	-0-					-0-
03	1147	#	395	-0-	-752	-0-	395	3			N	-0-					-0-
04	1020	#	495	-0-	-525	-0-	495	3			N	-0-					-0-
05	980	R	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	900	#	585	-0-	-315	-0-	585	3			N	-0-					-0-
07	930	#	902	-0-	-28	-0-	902	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	937	-0-	-267 B	-47190	853	3	84	9	N	76	176	1			205
03	0	N	1231	-0-	1231 B	-45959	1123	3	108	9	N	98					303
04	1110	N	1120	-0-	10 B	-45949	1017	3	103	9	N	94	179	1			218
05	1023	N	1097	-0-	74 B	-45875	1018	3	79	9	N	72	182	1			108
06	1200	N	957	-0-	-243 B	-45875	871	3	86	9	N	78					186
07	1147	N	974	-0-	-173 B	-45875	889	3	85	9	N	77					263

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	834	-0-	-958 B	-61759	755	2	79	9	N	72					95
03	1612	#	875	-0-	-737 B	-62496	787	2	88	9	N	80	173	1			2
04	1170	#	754	-0-	-416 B	-62912	712	2	42	9	N	38					40
05	1209	#	582	-0-	-627 B	-63539	538	2	44	9	N	40					80
06	1020	#	449	-0-	-571 B	-64110	434	2	15	9	N	14					94
07	930	#	457	-0-	-473 B	-64583	413	2	44	9	N	40					134

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	#	1855	-0-	-105	-0-	1747	3	108	9	N	98					298
03	2170	#	2035	-0-	-135	-0-	1992	3	43	9	N	39					337
04	2100	#	1885	-0-	-215	-0-	1856	3	29	9	N	26	198	1			165
05	2136	R	2136	-0-	-0-	-0-	2103	3	33	9	N	30					195
06	2112	N	2112	-0-	-0-	-0-	2051	3	61	9	N	55					250
07	1953	N	628	-0-	-1325	-0-	594	3	34	9	N	31	189	1			92

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	#	199	-0-	-445	-0-	54	1	145	2	N	-0-					108
03	713	#	479	-0-	-234	-0-	28	1	451	2	N	-0-					108
04	720	#	582	-0-	-138	-0-	18	1	564	2	N	-0-					108
05	744	#	655	-0-	-89	-0-	44	1	611	2	N	-0-					108
06	720	#	506	-0-	-214	-0-	60	1	446	2	N	-0-					108
07	589	#	404	-0-	-185	-0-	4	1	400	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	210	-0-	-193	-0-	210	3			N	-0-					252
*11	636	N	636	-0-	-0-	-0-	501	3	135	9	N	123	165	1			210
*12	434	N	125	-0-	-309	-0-	125	3			N	-0-					210
*01	446	N	446	-0-	-0-	-0-	349	3	97	9	N	88	192	1			106
*02	616	N	326	-0-	-290	-0-	326	3			N	-0-					106
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					106
*04	480	N	340	-0-	-140	-0-	340	3			N	-0-					106
*05	465	N	227	-0-	-238	-0-	67	3	160	9	N	145	187	1			64
*06	450	N	185	-0-	-265	-0-	178	3	7	9	N	6					70
07	341	N	227	-0-	-114	-0-	217	3	10	9	N	9					79

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	224	-0-	-210	-0-	224	3			N	-0-					139
*11	420	N	92	-0-	-328	-0-	91	3	1	9	N	1	1	5			139
*12	403	N	13	-0-	-390	-0-	13	1			N	-0-					139
*01	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-					139
*02	371	N	371	-0-	-0-	-0-	11	1	360	3	N	-0-					139
*03	650	N	650	-0-	-0-	-0-	13	1	228	3	N	3					142
							406	4	3	9							
*04	570	N	480	-0-	-90	-0-	356	3	124	4	N	-0-					142
*05	403	N	306	-0-	-97	-0-	306	3			N	-0-					142
*06	570	N	117	-0-	-453	-0-	109	3	8	9	N	7					149
*07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					149

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	32	5			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

*10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
*06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

02	952	N	946	-0-	-6	-0-	10	1	936	2	N	-0-					55
03	1054	N	1028	-0-	-26	-0-	10	1	1018	2	N	-0-	55	1			-0-
04	1050	N	994	-0-	-56	-0-	10	1	984	2	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	10	1	1048	2	N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	10	1	1045	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	10	1	1009	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

02	1092	N	727	-0-	-365	-0-	724	2	3	9	N	3					42
03	1116	N	991	-0-	-125	-0-	977	2	14	9	N	13					55
04	1012	N	1012	-0-	-0-	-0-	993	2	19	9	N	17					72
05	1127	N	1127	-0-	-0-	-0-	1113	2	14	9	N	13					85
06	1020	N	1020	-0-	-0-	-0-	1005	2	15	9	N	14					99
*07	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	N	12					111

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2013	N	2013	-0-	-0-	-0-	1984	2	29	9	N	26					82
03	2182	N	2182	-0-	-0-	-0-	2153	2	29	9	N	26					108
04	2140	N	2140	-0-	-0-	-0-	2098	2	42	9	N	38					146
05	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21					167
06	2100	N	2085	-0-	-15	-0-	2077	2	8	9	N	7					174
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					185

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					122
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					122
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					122
05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					122
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					122
07	806	N	787	-0-	-19	-0-	787	2			N	-0-					122

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					115
03	1996	N	1996	-0-	-0-	-0-	1983	2	13	9	N	12					127
04	2100	N	1953	-0-	-147	-0-	1950	2	3	9	N	3					130
05	2139	N	1998	-0-	-141	-0-	1998	2			N	-0-					130
06	1920	N	1803	-0-	-117	-0-	1778	2	25	9	N	23					153
07	2015	N	1994	-0-	-21	-0-	1983	2	11	9	N	10					163

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0-	-0-	1303	2	36	9	N	33					120
03	1410	N	1410	-0-	-0-	-0-	1395	2	15	9	N	14					134
04	1377	N	1377	-0-	-0-	-0-	1358	2	19	9	N	17					151
05	1488	N	1370	-0-	-118	-0-	1356	2	14	9	N	13					164
06	1350	N	1162	-0-	-188	-0-	1148	2	14	9	N	13					177
07	1426	N	1307	-0-	-119	-0-	1299	2	8	9	N	7					184

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	6280	-0-	-2148	-0-	974	1	5253	2	N	48					156
							53	9									
03	8339	X	7338	-0-	-1001	-0-	1067	1	6188	2	N	75					231
							83	9									
04	7860	X	7090	-0-	-770	-0-	1035	1	5880	2	N	159	186	1			204
							175	9									
05	7130	X	6518	-0-	-612	-0-	1066	1	5373	2	N	72					276
							79	9									
06	7110	X	6663	-0-	-447	-0-	1044	1	5549	2	N	64	167	1			173
							70	9									
07	7347	X	6866	-0-	-481	-0-	1079	1	5712	2	N	68					241
							75	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4601	-0-	-887	-0-	956	1	3549	2	N	87	185	1			254
							96	9									
03	5859	X	4550	-0-	-1309	-0-	993	1	3484	2	N	66	191	1			129
							73	9									
04	5370	X	4094	-0-	-1276	-0-	909	1	3094	2	N	83					212
							91	9									
05	5301	X	3980	-0-	-1321	-0-	903	1	3019	2	N	53					265
							58	9									
06	5130	X	3587	-0-	-1543	-0-	922	1	2608	2	N	52	187	1			130
							57	9									
07	5084	X	3148	-0-	-1936	-0-	944	1	2168	2	N	33					163
							36	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3205	-0-	-1023	-0-	586	1	2523	2	N	87					238
							96	9									
03	4557	X	3558	-0-	-999	-0-	1003	1	2468	2	N	79	188	1			129
							87	9									
04	4320	X	4196	-0-	-124	-0-	999	1	3022	2	N	159					288
							175	9									
05	4828	X	4828	-0-	-0-	-0-	1079	1	3640	2	N	99	186	1			201
							109	9									
06	4750	X	4750	-0-	-0-	-0-	1044	1	3609	2	N	88					289
							97	9									
*07	4780	X	4780	-0-	-0-	-0-	1079	1	3615	2	N	78	183	1			184
							86	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	7733	-0-	-695	-0-	973	1	6637	2	N	112					221
							123	9									
03	9331	X	8096	-0-	-1235	-0-	1070	1	6937	2	N	81	183	1			119
							89	9									
04	8370	X	7833	-0-	-537	-0-	998	1	6554	2	N	255	184	1			190
							281	9									
05	8649	X	8487	-0-	-162	-0-	1079	1	7237	2	N	155					345
							171	9									
06	8280	X	1118	-0-	-7162	-0-	1044	1	74	9	N	67	181	1			231
07	8556	X	8251	-0-	-305	-0-	1079	1	7060	2	N	102	188	1			145
							112	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1237	-0-	-443	-0-	1227	2	10	9	N	9					86
03	1643	N	1591	-0-	-52	-0-	1578	2	13	9	N	12					98
04	2400	N	1370	-0-	-1030	-0-	1355	2	15	9	N	14					112
05	1370	N	1370	-0-	-0-	-0-	1355	2	15	9	N	14					126
06	1530	N	1332	-0-	-198	-0-	1323	2	9	9	N	8					134
07	1426	N	1218	-0-	-208	-0-	1211	2	7	9	N	6					140

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2296	-0-	-0-	-0-	2253	2	43	9	N	39					183
03	2625	N	2625	-0-	-0-	-0-	2567	2	58	9	N	53	1	8			235
04	2450	N	2450	-0-	-0-	-0-	2380	2	70	9	N	64	197	1			102
05	2515	N	2515	-0-	-0-	-0-	2468	2	47	9	N	43					145
06	2550	N	2276	-0-	-274	-0-	2240	2	36	9	N	33					178
*07	2568	N	2568	-0-	-0-	-0-	2518	2	50	9	N	45	195	1			28

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

02	2471	N	2471	-0-	-0-	-0-	2308	2	163	9	N	148	198	1			261
03	2627	N	2627	-0-	-0-	-0-	2518	2	109	9	N	99	180	1	1	8	179
04	2430	N	2430	-0-	-0-	-0-	2332	2	98	9	N	89	181	1			87
05	2434	N	2434	-0-	-0-	-0-	2382	2	52	9	N	47					134
06	2067	N	2067	-0-	-0-	-0-	2031	2	36	9	N	33					167
*07	1926	N	1926	-0-	-0-	-0-	1905	2	21	9	N	19					186

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

02	1011	N	1011	-0-	-0-	-0-	1003	2	8	9	N	7					77
03	1116	N	1009	-0-	-107	-0-	1001	2	8	9	N	7					84
04	1050	N	942	-0-	-108	-0-	935	2	7	9	N	6					90
05	1060	N	1060	-0-	-0-	-0-	1056	2	4	9	N	4					94
06	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2					96
*07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					96

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

02	1484	N	1280	-0-	-204	-0-	1267	2	13	9	N	12					125
03	1395	N	1358	-0-	-37	-0-	1356	2	2	9	N	2					127
04	1322	N	1322	-0-	-0-	-0-	1313	2	9	9	N	8					135
05	1337	N	1337	-0-	-0-	-0-	1328	2	9	9	N	8					143
06	1320	N	1298	-0-	-22	-0-	1291	2	7	9	N	6					149
07	1364	N	1312	-0-	-52	-0-	1309	2	3	9	N	3					152

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

02	1707	N	1707	-0-	-0-	-0-	1621	2	86	9	N	78					182
03	1854	N	1854	-0-	-0-	-0-	1820	2	34	9	N	31	1	8			212
04	1696	N	1696	-0-	-0-	-0-	1671	2	25	9	N	23					235
05	1502	N	1502	-0-	-0-	-0-	1494	2	8	9	N	7	193	1			49
06	1800	N	1646	-0-	-154	-0-	1644	2	2	9	N	2					51
07	1767	N	1631	-0-	-136	-0-	1627	2	4	9	N	4					55

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

02	784	N	614	-0-	-170	-0-	591	2	23	9	N	21					154
03	977	N	977	-0-	-0-	-0-	959	2	18	9	N	16					170
04	880	N	880	-0-	-0-	-0-	858	2	22	9	N	20					190
05	998	N	998	-0-	-0-	-0-	962	2	36	9	N	33	195	1			28
06	960	N	844	-0-	-116	-0-	843	2	1	9	N	1					29
*07	987	N	987	-0-	-0-	-0-	969	2	18	9	N	16					45

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

02	775	N	775	-0-	-0-	-0-	771	2	4	9	N	4					157
03	780	N	780	-0-	-0-	-0-	778	2	2	9	N	2					159
04	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					164
05	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					171
06	766	N	766	-0-	-0-	-0-	764	2	2	9	N	2					173
*07	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					181

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

02	1481	N	1481	-0-	-0-	-0-	1473	3	8	9	N	7					168
03	1621	N	1621	-0-	-0-	-0-	1607	3	14	9	N	13					181
04	1677	N	1677	-0-	-0-	-0-	1669	3	8	9	N	7					188
05	1626	N	1626	-0-	-0-	-0-	1619	3	7	9	N	6					194
06	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	N	7					201
*07	1448	N	1448	-0-	-0-	-0-	1441	3	7	9	N	6					207

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

02	3500		3444	-0-	-56	-0-	3413	3	31	9	N	28					244
03	3772	R	3772	-0-	-0-	-0-	3741	3	31	9	N	28					272
04	4021		4021	-0-	-0-	-0-	3989	3	32	9	N	29					301
05	3979		3979	-0-	-0-	-0-	3951	3	28	9	N	25	181	1			145
06	3690	#	3523	-0-	-167	-0-	3494	3	29	9	N	26					171
07	3875		3492	-0-	-383	-0-	3467	3	25	9	N	23					194

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

02	1316	N	1306	-0-	-10	B	-14396	1306	3			N	-0-					35
03	1302	N	1449	-0-	147	B	-14249	1445	3	4	9	N	4	4	8			35
04	1320	N	1446	-0-	126	B	-0-	1446	3			N	-0-					35
05	1474	N	1474	-0-	-0-	B	-0-	1470	3	4	9	N	4	4	8			35
06	1410	N	1389	-0-	-21	B	-0-	1389	3			N	-0-					35
07	1488	N	1427	-0-	-61	B	-0-	1407	3	20	9	N	18	18	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

02	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					23
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					23
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					23
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					23
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					23
*07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1186	-0-	-886	-0-	1186	2			N	-0-					35
03	2046	N	1633	-0-	-413	-0-	1633	2			N	-0-					35
04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					35
05	1302	N	1115	-0-	-187	-0-	1115	2			N	-0-					35
06	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					35
07	1612	N	1597	-0-	-15	-0-	1597	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					73
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					73
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					73
05	341	N	337	-0-	-4	-0-	337	2			N	-0-					73
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					73
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					20
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2499	N	2499	-0-	-0-	-0-	2493	2	6	9	N	5					20
03	3100	N	3434	-0-	334	334	3428	2	6	9	N	5					25
04	3000	N	3260	-0-	260	594	3249	2	11	9	N	10					35
05	2906	N	2312	-0-	-594	-0-	2301	2	11	9	N	10					45
06	2550	X	1571	-0-	-979	-0-	1554	2	17	9	N	15					60
07	2635	X	2125	-0-	-510	-0-	2114	2	11	9	N	10					70

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					36
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					36
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					36
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					13
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					13
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					13
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					13
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					13
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					13
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					13
04	30	N	318	-0-	288	-0-	318	3			N	-0-					13
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					13
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					13
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					100
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					100
04	540	N	543	-0-	3	-0-	543	3			N	-0-					100
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					100
06	570	N	487	-0-	-83	-0-	487	3			N	-0-					100
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

02	1120	N	854	-0-	-266	-0-	854	3			N	-0-					27
03	1172	N	1172	-0-	-0-	-0-	1155	3	17	9	N	15					42
04	990	N	1159	-0-	169	-0-	1158	3	1	9	N	1					43
05	1533	N	1533	-0-	-0-	-0-	1525	3	8	9	N	7					50
06	1241	N	1241	-0-	-0-	-0-	1221	3	20	9	N	18					68
07	1209	N	1040	-0-	-169	-0-	1038	3	2	9	N	2					70

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

02	2135	N	2135	-0-	-0-	-0-	897	1	1224	3	N	13	13	8			62
							14	9									
03	2388	N	2388	-0-	-0-	-0-	1008	1	1370	3	N	9	9	8			62
							10	9									
04	1470	N	2100	-0-	630	-0-	961	1	1139	3	N	-0-					62
05	2924	N	2924	-0-	-0-	-0-	1601	1	1280	3	N	39	19	8			82
							43	9									
06	3000	N	3123	-0-	123	123	1909	1	1172	3	N	38	14	8			106
							42	9									
*07	3100	N	3482	-0-	382	505	1984	1	1458	3	N	36					142
							40	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					95
03	1023	N	815	-0-	-208	-0-	813	3	2	9	N	2					97
04	840	N	903	-0-	63	-0-	903	3			N	-0-					97
05	961	N	932	-0-	-29	-0-	932	3			N	-0-					97
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					97
*07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					97

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	300	N	418	-0-	118	-0-	418	3			N	-0-					-0-
05	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	902	3	8	9	N	7					160
03	946	N	946	-0-	-0-	-0-	911	3	35	9	N	32					192
04	750	N	898	-0-	148	-0-	878	3	20	9	N	18					210
05	899	N	896	-0-	-3	-0-	890	3	6	9	N	5	1	8			214
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					214
*07	901	N	901	-0-	-0-	-0-	899	3	2	9	N	2					216

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1294	-0-	-50	-0-	1294	3			N	-0-					19
03	1457	N	1417	-0-	-40	-0-	1417	3			N	-0-					19
04	1410	N	1386	-0-	-24	-0-	1386	3			N	-0-					19
05	1426	N	1339	-0-	-87	-0-	1339	3			N	-0-					19
06	1380	N	1242	-0-	-138	-0-	1242	3			N	-0-					19
07	1426	N	1330	-0-	-96	-0-	1330	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1956	-0-	-648	-0-	1943	3	13	9	N	12	2	8			52
03	2883	X	2166	-0-	-717	-0-	2135	3	31	9	N	28					80
04	2400	N	2291	-0-	-109	-0-	2248	3	43	9	N	39					119
05	2418	N	2418	-0-	-0-	-0-	2412	3	6	9	N	5					124
06	2281	N	2281	-0-	-0-	-0-	2273	3	8	9	N	7	1	8			130
*07	2358	N	2358	-0-	-0-	-0-	2334	3	24	9	N	22					152

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	862	-0-	-230	-0-	862	3			N	-0-					22
03	1147	N	793	-0-	-354	-0-	793	3			N	-0-					22
04	990	N	1083	-0-	93	-0-	1081	3	2	9	N	2					24
05	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					26
06	1006	N	1006	-0-	-0-	-0-	1002	3	4	9	N	4	2	8			28
07	1116	N	1032	-0-	-84	-0-	1032	3			N	-0-					28

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1879	-0-	-137	-0-	1879	3			N	-0-					57
03	2201	N	2157	-0-	-44	-0-	2157	3			N	-0-					57
04	2070	N	2059	-0-	-11	-0-	2050	3	9	9	N	8					65
05	2302	N	2302	-0-	-0-	-0-	2288	3	14	9	N	13					78
06	2100	N	1884	-0-	-216	-0-	1882	3	2	9	N	2					80
07	2139	N	2122	-0-	-17	-0-	2122	3			N	-0-					80

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2					47
03	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					50
04	510	N	671	-0-	161	-0-	671	3			N	-0-					50
05	709	N	709	-0-	-0-	-0-	700	3	9	9	N	8	1	8			57
06	630	N	602	-0-	-28	-0-	595	3	7	9	N	6					63
07	651	N	610	-0-	-41	-0-	606	3	4	9	N	4					67

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2083	-0-	-45	-0-	2053	3	30	9	N	27	6	8			220
03	2396	N	2396	-0-	-0-	-0-	2357	3	39	9	N	35	4	8			251
04	2280	N	2221	-0-	-59	-0-	2212	3	9	9	N	8					259
05	2329	N	2329	-0-	-0-	-0-	2312	3	17	9	N	15	10	8			264
06	2464	N	2464	-0-	-0-	-0-	2440	3	24	9	N	22	5	8			281
*07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					281

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					20
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					20
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					20
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					20
06	240	N	-0-	-0-	-240	-0-					N	-0-					20
07	217	N	-0-	-0-	-217	-0-					N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1376	-0-	-80	-0-	1362	3	14	9	N	13					60
03	1612	N	1555	-0-	-57	-0-	1524	3	31	9	N	28	1	8			87
04	1620	N	1452	-0-	-168	-0-	1452	3			N	-0-					87
05	1519	N	1201	-0-	-318	-0-	1193	3	8	9	N	7					94
06	1500	N	1139	-0-	-361	-0-	1128	3	11	9	N	10					104
07	1488	N	1005	-0-	-483	-0-	998	3	7	9	N	6					110

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	493	-0-	-39	-0-	493	3			N	-0-					33
03	558	N	355	-0-	-203	-0-	355	3			N	-0-					33
04	540	N	505	-0-	-35	-0-	505	3			N	-0-					33
05	656	N	656	-0-	-0-	-0-	653	3	3	9	N	3	3	8			33
06	733	N	733	-0-	-0-	-0-	729	3	4	9	N	4	3	8			34
*07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					34

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	941	-0-	-11	-0-	937	3	4	9	N	4	4	8			22
03	1023	N	761	-0-	-262	-0-	761	3			N	-0-					22
04	960	N	744	-0-	-216	-0-	744	3			N	-0-					22
05	1054	N	820	-0-	-234	-0-	817	3	3	9	N	3	3	8			22
06	775	N	775	-0-	-0-	-0-	773	3	2	9	N	2	2	8			22
*07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3522	-0-	-146	-0-	448	1	3030	3	N	40	14	8			116
							44	9									
03	4514	X	4514	-0-	-0-	-0-	617	1	3874	3	N	21	8	8			129
							23	9									
04	3870	X	4393	-0-	523	-0-	590	1	3792	3	N	10					139
							11	9									
05	3906	X	3899	-0-	-7	-0-	546	1	3308	3	N	41	21	8			159
							45	9									
06	4380	X	3595	-0-	-785	-0-	526	1	3021	3	N	44	13	8			190
							48	9									
07	4526	X	3966	-0-	-560	-0-	547	1	3354	3	N	59	194	1			55
							65	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					40
03	1526	N	1526	-0-	-0-	-0-	1511	3	15	9	N	14					54
04	1170	N	984	-0-	-186	-0-	984	3			N	-0-					54
05	1519	N	1318	-0-	-201	-0-	1318	3			N	-0-					54
06	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					54
*07	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					54

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1240	-0-	-132	-0-	1206	3	34	9	N	31	4	8			215
03	1457	N	1454	-0-	-3	-0-	1413	3	41	9	N	37	197	1	1	8	54
04	1530	N	1364	-0-	-166	-0-	1333	3	31	9	N	28					82
05	1375	N	1375	-0-	-0-	-0-	1327	3	48	9	N	44	7	8			119
06	1410	N	1310	-0-	-100	-0-	1270	3	40	9	N	36	2	8			153
*07	1481	N	1481	-0-	-0-	-0-	1448	3	33	9	N	30					183

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	149	-0-	-47	-0-	149	2			N	-0-					42
03	248	N	125	-0-	-123	-0-	125	2			N	-0-					42
04	210	N	553	-0-	343	-0-	553	2			N	-0-					42
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					42
06	120	N	-0-	-0-	-120	-0-					N	-0-					42
07	465	N	-0-	-0-	-465	-0-					N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1388	-0-	-628	-0-	304	1	1066	3	N	16	9	8			182
							18	9									
03	1612	N	1098	-0-	-514	-0-	311	1	766	3	N	19	161	1	3	8	37
							21	9									
04	1290	N	783	-0-	-507	-0-	247	1	521	3	N	14					51
							15	9									
05	1550	N	1468	-0-	-82	-0-	416	1	1020	3	N	29	16	8			64
							32	9									
06	1598	N	1598	-0-	-0-	-0-	423	1	1157	3	N	16	8	8			72
							18	9									
*07	1974	N	1974	-0-	-0-	-0-	455	1	1508	3	N	10					82
							11	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1463	N	1463	-0-	-0-	-0-	1451	3	12	9	N	11					177
03	1653	N	1653	-0-	-0-	-0-	1632	3	21	9	N	19					196
04	1560	N	1661	-0-	101	-0-	1641	3	20	9	N	18					214
05	1782	N	1782	-0-	-0-	-0-	1779	3	3	9	N	3	3	8			214
06	1702	N	1702	-0-	-0-	-0-	1700	3	2	9	N	2	2	8			214
*07	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					214

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	879	-0-	-45	-0-	859	3	20	9	N	18					206
03	992	N	967	-0-	-25	-0-	952	3	15	9	N	14					220
04	930	N	927	-0-	-3	-0-	913	3	14	9	N	13					233
05	961	N	958	-0-	-3	-0-	950	3	8	9	N	7	189	1	3	8	48
06	930	N	902	-0-	-28	-0-	896	3	6	9	N	5					53
07	961	N	902	-0-	-59	-0-	891	3	11	9	N	10					63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	9					244
03	186	N	186	-0-	-0-	-0-	143	3	43	9	N	39	181	1			102
04	210	N	-0-	-0-	-210	-0-					N	10					112
05	124	N	124	-0-	-0-	-0-	93	3	31	9	N	28					140
06	180	N	117	-0-	-63	-0-	106	3	11	9	N	10					150
*07	115	N	115	-0-	-0-	-0-	96	3	19	9	N	17					167

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

02	1316	N	1054	-0-	-262	-0-	1054	3			N	-0-					119
03	1364	N	885	-0-	-479	-0-	885	3			N	-0-					119
04	1200	N	789	-0-	-411	-0-	789	3			N	-0-					119
05	1619	N	1619	-0-	-0-	-0-	1618	3	1	9	N	1					120
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					120
*07	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					120

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	62	N	-0-	-0-	-62	-0-					N	-0-					45
04	30	N	-0-	-0-	-30	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1400	N	1359	-0-	-41	-0-	328	1	922	3	N	99	185	1	8	8	157
							109	9									
03	2042	N	2042	-0-	-0-	-0-	539	1	1368	3	N	123	6	8			274
							135	9									
04	1530	N	1959	-0-	429	-0-	500	1	1365	3	N	85	194	1			165
							94	9									
05	1933	N	1933	-0-	-0-	-0-	482	1	1310	3	N	128	191	1	14	8	88
							141	9									
06	1800	N	1800	-0-	-0-	-0-	466	1	1235	3	N	90	6	8			172
							99	9									
*07	1959	N	1959	-0-	-0-	-0-	470	1	1353	3	N	124	191	1			105
							136	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	448	N	230	-0-	-218	-0-	230	3			N	-0-					43
03	465	N	269	-0-	-196	-0-	269	3			N	-0-					43
04	330	N	400	-0-	70	-0-	400	3			N	-0-					43
05	463	N	463	-0-	-0-	-0-	449	3	14	9	N	13					56
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					56
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					56

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1708	N	1211	-0-	-497	-0-	795	1	403	3	N	12					147
							13	9									
03	1756	N	1756	-0-	-0-	-0-	922	1	792	3	N	38	10	8			175
							42	9									
04	2070	N	1770	-0-	-300	-0-	935	1	835	3	N	-0-					175
05	1333	N	637	-0-	-696	-0-	383	1	245	3	N	8	8	8			175
							9	9									
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					175
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					175

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1204	N	1036	-0-	-168	-0-	1034	3	2	9	N	2					89
03	1209	N	1112	-0-	-97	-0-	1101	3	11	9	N	10					99
04	1110	N	801	-0-	-309	-0-	799	3	2	9	N	2					101
05	1341	N	1341	-0-	-0-	-0-	1244	3	97	9	N	88					189
06	1080	N	1076	-0-	-4	-0-	1063	3	13	9	N	12					201
*07	1103	N	1103	-0-	-0-	-0-	1090	3	13	9	N	12	176	1			37

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1372	N	1271	-0-	-101	-0-	1249	3	22	9	N	20	2	8			190
03	1488	N	1472	-0-	-16	-0-	1449	3	23	9	N	21	2	8			209
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					209
05	1608	N	1608	-0-	-0-	-0-	1600	3	8	9	N	7	171	1	3	8	42
06	1440	N	1428	-0-	-12	-0-	1410	3	18	9	N	16					58
*07	1573	N	1573	-0-	-0-	-0-	1554	3	19	9	N	17					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	428	1	698	3	N	40	20	8			217
							44	9									
03	1116	N	980	-0-	-136	-0-	372	1	536	3	N	65	13	8			269
							72	9									
04	570	N	66	-0-	-504	-0-	65	1	1	9	N	1					270
05	1302	N	-0-	-0-	-1302	-0-					N	-0-	171	1			99
06	960	N	-0-	-0-	-960	-0-					N	-0-					99
07	62	N	-0-	-0-	-62	-0-					N	-0-					99

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

02	588	N	518	-0-	-70	-0-	518	3			N	-0-					30
03	682	N	611	-0-	-71	-0-	611	3			N	-0-					30
04	630	N	589	-0-	-41	-0-	589	3			N	-0-					30
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					30
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					30
07	620	N	555	-0-	-65	-0-	555	3			N	-0-					30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

02	1148	N	1148	-0-	-0-	-0-	1139	3	9	9	N	8	2	8			123
03	1053	N	1053	-0-	-0-	-0-	1031	3	22	9	N	20					143
04	1410	N	1319	-0-	-91	-0-	1290	3	29	9	N	26					169
05	1415	N	1415	-0-	-0-	-0-	1387	3	28	9	N	25	10	8			184
06	1324	N	1324	-0-	-0-	-0-	1318	3	6	9	N	5	5	8			184
*07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					184

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

02	476	N	458	-0-	-18	-0-	458	3			N	-0-					58
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					58
04	480	N	527	-0-	47	-0-	527	3			N	-0-					58
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					58
06	540	N	351	-0-	-189	-0-	351	3			N	-0-					58
07	558	N	351	-0-	-207	-0-	351	3			N	-0-					58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

02	896	N	233	-0-	-663	-0-	28	1	205	3	N	-0-					77
03	527	N	154	-0-	-373	-0-	17	1	137	3	N	-0-					77
04	330	N	6	-0-	-324	-0-	1	1	5	3	N	-0-					77
05	248	N	-0-	-0-	-248	-0-					N	-0-					77
06	150	N	-0-	-0-	-150	-0-					N	-0-					77
07	6	N	-0-	-0-	-6	-0-					N	-0-					77

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					15
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					15
04	300	N	15	-0-	-285	-0-	15	3			N	-0-					15
05	248	N	-0-	-0-	-248	-0-					N	-0-					15
06	210	N	-0-	-0-	-210	-0-					N	-0-					15
07	31	N	-0-	-0-	-31	-0-					N	-0-					15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

02	1316	N	1151	-0-	-165	-0-	259	1	835	3	N	52	10	8			99
							57	9									
03	1240	N	1002	-0-	-238	-0-	269	1	702	3	N	28	4	8			123
							31	9									
04	1170	N	898	-0-	-272	-0-	304	1	560	3	N	31					154
							34	9									
05	1271	N	1264	-0-	-7	-0-	266	1	948	3	N	45	17	8			182
							50	9									
06	1426	N	1426	-0-	-0-	-0-	290	1	1077	3	N	54	21	8			215
							59	9									
*07	1331	N	1331	-0-	-0-	-0-	268	1	1053	3	N	9	189	1			35
							10	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	690	3	18	9	N	16	2	8			137
03	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16	1	8			152
04	750	N	608	-0-	-142	-0-	606	3	2	9	N	2					154
05	775	N	669	-0-	-106	-0-	659	3	10	9	N	9	5	8			158
06	780	N	610	-0-	-170	-0-	610	3			N	-0-					158
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					158

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

02	2519	N	2519	-0-	-0-	-0-	272	1	2223	3	N	22	8	8			174
							24	9									
03	2228	N	2228	-0-	-0-	-0-	403	1	1799	3	N	24	4	8			194
							26	9									
04	1620	N	1552	-0-	-68	-0-	685	1	834	3	N	30					224
							33	9									
05	2061	N	2061	-0-	-0-	-0-	775	1	1252	3	N	31	184	1	16	8	55
							34	9									
06	1927	N	1927	-0-	-0-	-0-	750	1	1148	3	N	26	6	8			75
							29	9									
*07	1933	N	1933	-0-	-0-	-0-	775	1	1141	3	N	15					90
							17	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1772	-0-	-328	-0-	273	1	1454	3	N	41	15	8			133
							45	9									
03	2170	X	1634	-0-	-536	-0-	279	1	1330	3	N	23	30	1	7	8	119
							25	9									
04	2100	X	1296	-0-	-804	-0-	266	1	1005	3	N	23					142
							25	9									
05	2319	X	2319	-0-	-0-	-0-	354	1	1838	3	N	115	46	1	39	8	172
							127	9									
06	1590	N	1572	-0-	-18	-0-	402	1	1120	3	N	45	10	8			207
							50	9									
*07	2306	N	2306	-0-	-0-	-0-	682	1	1604	3	N	18					225
							20	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	989	-0-	-75	-0-	210	1	750	3	N	26	11	8			135
							29	9									
03	1271	N	910	-0-	-361	-0-	242	1	651	3	N	15	4	8			146
							17	9									
04	930	N	897	-0-	-33	-0-	304	1	578	3	N	14					160
							15	9									
05	1085	N	986	-0-	-99	-0-	234	1	728	3	N	22	12	8			170
							24	9									
06	1154	N	1154	-0-	-0-	-0-	242	1	891	3	N	19	10	8			179
							21	9									
*07	1199	N	1199	-0-	-0-	-0-	244	1	937	3	N	16					195
							18	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	219	-0-	219	4506	7	1	212	3	N	-0-					36
03	4613	X	107	-0-	-4506	-0-	4	1	103	3	N	-0-					36
04	3480	X	-0-	-0-	-3480	-0-					N	-0-					36
05	3596	X	-0-	-0-	-3596	-0-					N	-0-					36
06	660	X	-0-	-0-	-660	-0-					N	-0-					36
07	248	X	-0-	-0-	-248	-0-					N	-0-					36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4898	-0-	-30	-0-	4891	3	7	9	N	6					155
03	5605	X	5605	-0-	-0-	-0-	5548	3	57	9	N	52					207
04	5070	X	5443	-0-	373	-0-	5391	3	52	9	N	47					254
05	5481	X	5481	-0-	-0-	-0-	5460	3	21	9	N	19	193	1			80
06	5430	X	5160	-0-	-270	-0-	5160	3			N	-0-					80
07	5611	X	5399	-0-	-212	-0-	5399	3			N	-0-					80

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					35
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					35
04	120	N	315	-0-	195	-0-	315	3			N	-0-					35
05	527	N	211	-0-	-316	-0-	211	3			N	-0-					35
06	360	N	24	-0-	-336	-0-	24	3			N	-0-					35
07	341	N	-0-	-0-	-341	-0-					N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	582	-0-	-62	-0-	582 3				N	-0-					62
03	713	N	655	-0-	-58	-0-	654 3		1 9		N	1					63
04	630	N	553	-0-	-77	-0-	553 3				N	-0-					63
05	763	N	763	-0-	-0-	-0-	756 3		7 9		N	6					69
06	630	N	519	-0-	-111	-0-	519 3				N	-0-					69
*07	594	N	594	-0-	-0-	-0-	591 3		3 9		N	3					72

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2591	N	2564	-0-	-27	-0-	448 1 20 9		2096 3		N	18	12 8				288
03	3003	N	3003	-0-	-0-	-0-	496 1 112 9		2395 3		N	102	196 1		5 8		189
04	2910	X	2832	-0-	-78	-0-	480 1 109 9		2243 3		N	99					288
05	3007	X	2943	-0-	-64	-0-	496 1 103 9		2344 3		N	94	156 1		31 8		195
06	2910	X	2795	-0-	-115	-0-	439 1 65 9		2291 3		N	59	3 8				251
07	3007	X	2797	-0-	-210	-0-	496 1 50 9		2251 3		N	45	191 1				105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

02	1408	N	1408	-0-	-0-	-0-	1402	3	6	9	N	5	5	8			62
03	1519	N	1455	-0-	-64	-0-	1452	3	3	9	N	3	3	8			62
04	1650	N	1380	-0-	-270	-0-	1380	3			N	-0-					62
05	1550	N	1447	-0-	-103	-0-	1438	3	9	9	N	8	8	8			62
06	1472	N	1472	-0-	-0-	-0-	1466	3	6	9	N	5	5	8			62
*07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

02	2380	N	1958	-0-	-422	-0-	1954	3	4	9	N	4					103
03	2387	N	2113	-0-	-274	-0-	2102	3	11	9	N	10					113
04	2460	N	1743	-0-	-717	-0-	1732	3	11	9	N	10					123
05	2170	N	1990	-0-	-180	-0-	1987	3	3	9	N	3					126
06	2040	N	1931	-0-	-109	-0-	1870	3	61	9	N	55					181
*07	2484	N	2484	-0-	-0-	-0-	2447	3	37	9	N	34					215

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	X	-0-	-0-	-1819	-0-					N	-0-					34
03	0	X	-0-	-0-	-0-	-0-					N	-0-					34
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					34
05	0	X	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

02	1064	N	901	-0-	-163	-0-	901	3			N	-0-					63
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					63
04	1050	N	971	-0-	-79	-0-	971	3			N	-0-					63
05	992	N	793	-0-	-199	-0-	793	3			N	-0-					63
06	1050	N	812	-0-	-238	-0-	812	3			N	-0-					63
07	992	N	884	-0-	-108	-0-	884	3			N	-0-					63

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

02	896	N	518	-0-	-378	-0-	189	1	326	3	N	3	3	8			41
							3	9									
03	1116	N	473	-0-	-643	-0-	233	1	239	3	N	1	1	8			41
							1	9									
04	630	N	256	-0-	-374	-0-	112	1	144	3	N	-0-					41
05	589	N	98	-0-	-491	-0-	46	1	52	3	N	-0-					41
06	780	N	780	-0-	-0-	-0-	182	1	590	3	N	7	7	8			41
							8	9									
*07	885	N	885	-0-	-0-	-0-	222	1	663	3	N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

02	56	N	-0-	-0-	-56	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	120	N	-0-	-0-	-120	-0-					N	-0-					109
05	135	N	135	-0-	-0-	-0-	126	3	9	9	N	8					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					117

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

02	1475	X	1475	-0-	-0-	-0-	270	1	1153	3	N	47	47	8			40
							52	9									
03	1829	X	1482	-0-	-347	-0-	329	1	1125	3	N	25	25	8			40
							28	9									
04	1770	X	1185	-0-	-585	-0-	322	1	863	3	N	-0-					40
05	1829	X	1591	-0-	-238	-0-	298	1	1087	3	N	187	140	1	74	8	13
							206	9									
06	1440	N	430	-0-	-1010	-0-	156	1	261	3	N	12	12	8			13
							13	9									
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3275	-0-	-57	-0-	3228	3	47	9	N	43	2	8			191
03	3627	X	3435	-0-	-192	-0-	3425	3	10	9	N	9	1	8			199
04	3630	X	3161	-0-	-469	-0-	3143	3	18	9	N	16					215
05	3751	X	2766	-0-	-985	-0-	2760	3	6	9	N	5	3	8			217
06	3630	X	2977	-0-	-653	-0-	2974	3	3	9	N	3					220
07	3627	X	3131	-0-	-496	-0-	3117	3	14	9	N	13					233

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2620	-0-	-236	-0-	2592	3	28	9	N	25					257
03	3162	X	3146	-0-	-16	-0-	3085	3	61	9	N	55	192	1	1	8	119
04	2970	X	2937	-0-	-33	-0-	2893	3	44	9	N	40					159
05	2976	X	2927	-0-	-49	-0-	2879	3	48	9	N	44	4	8			199
06	3030	X	2809	-0-	-221	-0-	2779	3	30	9	N	27	2	8			224
07	3131	X	3011	-0-	-120	-0-	2970	3	41	9	N	37	184	1			77

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	X	704	-0-	-0-	-0-	704	3			N	-0-					65
03	378	X	378	-0-	-0-	-0-	378	3			N	-0-					65
04	570	X	771	-0-	201	-0-	771	3			N	-0-					65
05	775	X	745	-0-	-30	-0-	745	3			N	-0-					65
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					65
*07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	86	-0-	-418	-0-	86	3			N	-0-					97
03	465	N	-0-	-0-	-465	-0-					N	-0-					97
04	450	N	-0-	-0-	-450	-0-					N	-0-					97
05	93	N	-0-	-0-	-93	-0-					N	-0-					97
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1448	N	1448	-0-	-0-	-0-	1427	3	21	9	N	19	4	8			134
03	1692	N	1692	-0-	-0-	-0-	1686	3	6	9	N	5					139
04	960	N	1467	-0-	507	-0-	1460	3	7	9	N	6					145
05	2013	N	2013	-0-	-0-	-0-	2002	3	11	9	N	10	10	8			145
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					145
*07	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					145

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					70
03	2230	N	2230	-0-	-0-	-0-	2151	3	79	9	N	72	2	8			140
04	1920	N	1996	-0-	76	-0-	1953	3	43	9	N	39					179
05	2068	N	2068	-0-	-0-	-0-	2061	3	7	9	N	6	3	8			182
06	2196	N	2196	-0-	-0-	-0-	2187	3	9	9	N	8	1	8			189
*07	2452	N	2452	-0-	-0-	-0-	2448	3	4	9	N	4	175	1			18

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1841	-0-	-63	-0-	1833	3	8	9	N	7					148
03	2046	N	1977	-0-	-69	-0-	1955	3	22	9	N	20					168
04	2010	N	1865	-0-	-145	-0-	1795	3	70	9	N	64					232
05	2046	N	1935	-0-	-111	-0-	1924	3	11	9	N	10	187	1			55
06	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					55
*07	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					55

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					159
03	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					159
04	1110	N	1188	-0-	78	-0-	1188	3			N	-0-					159
05	1271	N	1054	-0-	-217	-0-	1043	3	11	9	N	10	10	8			159
06	1230	N	1005	-0-	-225	-0-	985	3	20	9	N	18					177
07	1240	N	1110	-0-	-130	-0-	1075	3	35	9	N	32					209

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					1
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					1
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					1
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					1
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					1
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	378	-0-	-462	-0-	377	3	1	9	N	1	1	8			90
03	837	N	825	-0-	-12	-0-	816	3	9	9	N	8	1	8			97
04	780	N	756	-0-	-24	-0-	748	3	8	9	N	7					104
05	782	N	782	-0-	-0-	-0-	768	3	14	9	N	13	3	8			114
06	810	N	772	-0-	-38	-0-	746	3	26	9	N	24	1	8			137
*07	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					144

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2109	N	2109	-0-	-0-	-0-	396	1	1655	3	N	53	8	8			155
							58	9									
03	2299	N	2299	-0-	-0-	-0-	474	1	1774	3	N	46	6	8			195
							51	9									
04	1230	N	2001	-0-	771	-0-	496	1	1476	3	N	26					221
							29	9									
05	1923	N	1923	-0-	-0-	-0-	501	1	1387	3	N	32	11	8			242
							35	9									
06	2116	N	2116	-0-	-0-	-0-	483	1	1616	3	N	15	9	8			248
							17	9									
*07	2161	N	2161	-0-	-0-	-0-	491	1	1611	3	N	54	193	1			109
							59	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

02	2044	N	2015	-0-	-29	-0-	1992	3	23	9	N	21	3	8			142
03	2139	N	1851	-0-	-288	-0-	1811	3	40	9	N	36	1	8			177
04	2070	N	1743	-0-	-327	-0-	1713	3	30	9	N	27					204
05	2232	N	1680	-0-	-552	-0-	1641	3	39	9	N	35	4	8			235
06	1800	N	1648	-0-	-152	-0-	1623	3	25	9	N	23	181	1	2	8	75
07	1798	N	1696	-0-	-102	-0-	1654	3	42	9	N	38					113

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					62
03	502	N	502	-0-	-0-	-0-	499	3	3	9	N	3					65
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					65
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					65
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					65
*07	589	N	386	-0-	-203	-0-	386	3			N	-0-					65

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

02	1612	N	1612	-0-	-0-	-0-	1589	3	23	9	N	21					46
03	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					46
04	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					46
*05	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					46
*06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					46
*07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					46

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3099	-0-	299	299	3059	3	40	9	N	36					397
03	3100	N	2982	-0-	-118	181	2943	3	39	9	N	35					432
04	3000	N	2858	-0-	-142	39	2819	3	39	9	N	35					467
*05	2963	N	2924	-0-	-39	-0-	2885	3	39	9	N	35					502
*06	2940	X	2835	-0-	-105	-0-	2815	3	20	9	N	18	188	1			332
*07	3038	X	2952	-0-	-86	-0-	2916	3	36	9	N	33					365

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					98
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					98
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					98
*07	217	N	134	-0-	-83	-0-	134	3			N	-0-					98

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			127

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26					254
03	1820	N	1820	-0-	-0-	-0-	1806	3	14	9	N	13					267
04	1969	N	1969	-0-	-0-	-0-	1949	3	20	9	N	18					285
*05	2355	N	2355	-0-	-0-	-0-	2341	3	14	9	N	13					298
*06	2270	N	2270	-0-	-0-	-0-	2261	3	9	9	N	8					306
*07	2280	N	2280	-0-	-0-	-0-	2258	3	22	9	N	20	192	1			134

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2617	-0-	-71	-0-	2582	3	35	9	N	32					146
03	2945	X	2824	-0-	-121	-0-	2794	3	30	9	N	27					173
04	2850	X	2731	-0-	-119	-0-	2696	3	35	9	N	32					205
*05	2914	X	2749	-0-	-165	-0-	2721	3	28	9	N	25					230
*06	2540	N	2540	-0-	-0-	-0-	2521	3	19	9	N	17					247
*07	2821	N	2553	-0-	-268	-0-	2535	3	18	9	N	16					263

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					102
03	1212	N	1212	-0-	-0-	-0-	1210	3	2	9	N	2					104
04	1179	N	1179	-0-	-0-	-0-	1176	3	3	9	N	3					107
*05	951	N	951	-0-	-0-	-0-	931	3	20	9	N	18					125
*06	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5					130
*07	1209	N	955	-0-	-254	-0-	947	3	8	9	N	7					137

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					82
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					82
04	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					82
*05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					82
*06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					82
*07	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					82

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	0	N	-0-	-0-	-0-	-0-					N	139					303
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					303
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					303
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	5			302

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1600	-0-	-0-	-0-	1571	3	29	9	N	26					405
03	1773	N	1773	-0-	-0-	-0-	1742	3	31	9	N	28					433
04	1689	N	1689	-0-	-0-	-0-	1680	3	9	9	N	8					441
*05	1713	N	1713	-0-	-0-	-0-	1682	3	31	9	N	28					469
*06	1569	N	1569	-0-	-0-	-0-	1549	3	20	9	N	18	195	1			292
*07	1736	N	1609	-0-	-127	-0-	1584	3	25	9	N	23					315

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					183
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					183
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-	179	1			4
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					4
*06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					4
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					4

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	534	3	3	9	N	3					182
03	294	N	294	-0-	-0-	-0-	280	3	14	9	N	13	195	1			-0-
04	169	N	169	-0-	-0-	-0-	160	3	9	9	N	8					8
*05	189	N	189	-0-	-0-	-0-	175	3	14	9	N	13					21
*06	189	N	189	-0-	-0-	-0-	166	3	23	9	N	21					42
*07	347	N	347	-0-	-0-	-0-	167	3	180	9	N	164	198	1			8

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					113
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					113
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					113
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					113
*06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					113
*07	372	N	295	-0-	-77	-0-	295	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

02	2800	N	3387	-0-	587	587	3308	2	79	9	Y	72					145
03	3100	N	3516	-0-	416	1003	3496	2	20	9	Y	18					163
04	3000	N	3201	-0-	201	1204	4	1	3056	2	Y	128					291
							141	9									
05	4435	X	3231	-0-	-1204	-0-	3091	2	140	9	Y	127					418
06	3060	X	2347	-0-	-713	-0-	2248	2	99	9	Y	90	185	1			323
07	3162	X	2220	-0-	-942	-0-	2202	2	18	9	Y	16					339

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

02	2072	N	1717	-0-	-355	-0-	1694	3	23	9	N	21					203
03	2059	N	2059	-0-	-0-	-0-	2036	3	23	9	N	21	191	1			33
04	2201	N	2201	-0-	-0-	-0-	2166	3	35	9	N	32					65
05	1891	N	1614	-0-	-277	-0-	1610	3	4	9	N	4					69
06	1980	N	1422	-0-	-558	-0-	1422	3			N	-0-					69
07	2263	N	1212	-0-	-1051	-0-	1212	3			N	-0-					69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1699	-0-	-121	-0-	1698	3	1	9	N	1					220
03	1964	N	1964	-0-	-0-	-0-	1949	3	15	9	N	14	194	1			40
04	1958	N	1958	-0-	-0-	-0-	1933	3	25	9	N	23					63
05	1891	N	1466	-0-	-425	-0-	1438	3	28	9	N	25					88
06	1890	N	1289	-0-	-601	-0-	1269	3	20	9	N	18					106
07	2015	N	1097	-0-	-918	-0-	1083	3	14	9	N	13					119

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2064	-0-	-288	-0-	2044	3	20	9	N	18					129
03	2422	N	2422	-0-	-0-	-0-	2396	3	26	9	N	24					153
04	2350	N	2350	-0-	-0-	-0-	2325	3	25	9	N	23					176
05	2294	N	1754	-0-	-540	-0-	1729	3	25	9	N	23					199
06	2340	N	1545	-0-	-795	-0-	1525	3	20	9	N	18					217
07	2418	N	1308	-0-	-1110	-0-	1302	3	6	9	N	5	174	1			48

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	6	1	9	2	N	-0-					130
03	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					130
04	13	N	13	-0-	-0-	-0-	4	1	9	2	N	-0-					130
05	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					130
06	10	N	7	-0-	-3	-0-	2	1	5	2	N	-0-					130
*07	21	N	21	-0-	-0-	-0-	6	1	13	2	N	2	112	1			20
							2	9									

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

02	924	N	859	-0-	-65	-0-	28	1	831	2	N	-0-					150
03	1072	N	1072	-0-	-0-	-0-	31	1	997	2	N	40					190
							44	9									
04	980	N	980	-0-	-0-	-0-	30	1	950	2	N	-0-					190
05	1029	N	1029	-0-	-0-	-0-	31	1	970	2	N	25					215
							28	9									
06	1050	N	745	-0-	-305	-0-	30	1	715	2	N	-0-					215
07	1023	N	749	-0-	-274	-0-	31	1	718	2	N	-0-					215

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

02	697	N	697	-0-	-0-	-0-	67	1	630	2	N	-0-					77
03	713	N	656	-0-	-57	-0-	54	1	602	2	N	-0-					77
04	720	N	701	-0-	-19	-0-	61	1	637	2	N	3					80
							3	9									
05	775	N	446	-0-	-329	-0-	42	1	398	2	N	5					85
							6	9									
06	630	N	302	-0-	-328	-0-	27	1	275	2	N	-0-					85
07	713	N	191	-0-	-522	-0-	16	1	175	2	N	-0-					85

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

02	392	N	350	-0-	-42	-0-	34	1	316	2	N	-0-					168
03	748	N	748	-0-	-0-	-0-	61	1	686	2	N	1					169
							1	9									
04	623	N	623	-0-	-0-	-0-	54	1	569	2	N	-0-					169
05	613	N	613	-0-	-0-	-0-	58	1	555	2	N	-0-					169
06	720	N	517	-0-	-203	-0-	46	1	471	2	N	-0-					169
*07	785	N	785	-0-	-0-	-0-	68	1	717	2	N	-0-					169

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	703	-0-	-25	-0-	67	1	630	2	N	5					199
							6	9									
03	862	N	862	-0-	-0-	-0-	71	1	789	2	N	2					201
							2	9									
04	660	N	566	-0-	-94	-0-	49	1	517	2	N	-0-					201
05	864	N	864	-0-	-0-	-0-	82	1	779	2	N	3					204
							3	9									
06	962	N	962	-0-	-0-	-0-	85	1	877	2	N	-0-					204
*07	767	N	767	-0-	-0-	-0-	66	1	701	2	N	-0-	172	1			32

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

*10	58528	X	51931	-0-	-6597	-0-	51395	2	536	9	N	487	512	1			53
*11	54810	X	48988	-0-	-5822	-0-	48788	2	200	9	N	182	182	1			53
*12	55490	X	49670	-0-	-5820	-0-	49237	2	433	9	N	394	377	1			70
*01	54312	X	48475	-0-	-5837	-0-	48015	2	460	9	N	418	388	1			100
*02	47936	X	42488	-0-	-5448	-0-	42179	2	309	9	N	281	188	1			193
*03	51925	X	46240	-0-	-5685	-0-	45873	2	367	9	N	334	399	1			128
*04	48990	X	44196	-0-	-4794	-0-	43842	2	354	9	N	322	393	1			57
*05	49662	X	44542	-0-	-5120	-0-	44215	2	327	9	N	297	194	1			160
*06	46950	X	33604	-0-	-13346	-0-	33292	2	312	9	N	284	391	1			53
07	47027	X	46811	-0-	-216	-0-	46458	2	353	9	N	321	168	1			206

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

*10	4427	X	4427	-0-	-0-	-0-	4341	2	86	9	N	78					260
*11	4593	X	4593	-0-	-0-	-0-	237	1	4356	2	N	-0-	218	5			42
*12	5301	X	5301	-0-	-0-	-0-	272	1	4996	2	N	30					72
							33	9									
*01	4378	X	4378	-0-	-0-	-0-	272	1	4026	2	N	73					145
							80	9									
*02	3976	X	3976	-0-	-0-	-0-	246	1	3729	2	N	1	22	5			124
							1	9									
*03	3840	X	3840	-0-	-0-	-0-	272	1	3556	2	N	11					135
							12	9									
*04	4585	X	4585	-0-	-0-	-0-	237	1	4254	2	N	85					220
							94	9									
*05	4680	X	4680	-0-	-0-	-0-	245	1	4435	2	N	-0-	15	5			205
*06	4771	X	4771	-0-	-0-	-0-	237	1	4505	2	N	26					231
							29	9									
*07	3871	X	3871	-0-	-0-	-0-	245	1	3626	2	N	-0-	19	5			212

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26164	X	23473	-0-	-2691	-0-	23304	2	169	9	N	154	180	1			252
*11	24510	X	22693	-0-	-1817	-0-	22366	2	327	9	N	297	386	1			163
*12	25296	X	21864	-0-	-3432	-0-	27	1	21684	2	N	139	193	1			109
							153	9									
*01	25296	X	22714	-0-	-2582	-0-	27	1	22687	2	N	-0-					109
*02	21504	X	19803	-0-	-1701	-0-	25	1	19604	2	N	158	195	1			72
							174	9									
*03	23591	X	21741	-0-	-1850	-0-	27	1	21263	2	N	410	387	1			95
							451	9									
*04	22740	X	20641	-0-	-2099	-0-	20432	2	209	9	N	190	190	1			95
*05	22723	X	20547	-0-	-2176	-0-	20324	2	223	9	N	203	189	1			109
*06	21990	X	19078	-0-	-2912	-0-	18935	2	143	9	N	130	191	1			48
07	21917	X	19141	-0-	-2776	-0-	18974	2	167	9	N	152					200

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF. 10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					101
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	1	5			100
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
*01	P&A	COND	-0-	-0-	-0-	-0-					N	54					154
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	103	1	6	5	45
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	56203	X	51344	-0-	-4859	-0-	51172	2	172	9	N	156	168	1			342
*11	53970	X	48845	-0-	-5125	-0-	48542	2	303	9	N	275	380	1			237
*12	54591	X	49663	-0-	-4928	-0-	27	1	49319	2	N	288	188	1			337
							317	9									
*01	53444	X	48732	-0-	-4712	-0-	27	1	48344	2	N	328	394	1			271
							361	9									
*02	47544	X	43234	-0-	-4310	-0-	25	1	42958	2	N	228	165	1			334
							251	9									
*03	51367	X	47033	-0-	-4334	-0-	27	1	46695	2	N	283	381	1			236
							311	9									
*04	48930	X	45258	-0-	-3672	-0-	44845	2	413	9	N	375	361	1			250
*05	49662	X	46141	-0-	-3521	-0-	45962	2	179	9	N	163					413
*06	47190	X	44314	-0-	-2876	-0-	44204	2	110	9	N	100	189	1			324
07	47864	X	45576	-0-	-2288	-0-	45217	2	359	9	N	326	358	1			292

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3968	X	3392	-0-	-576	-0-	3185	2	207	9	N	188					366
*11	3840	X	3076	-0-	-764	-0-	3076	2			N	-0-					366
*12	3968	X	2952	-0-	-1016	-0-	27	1	2925	2	N	-0-	146	5			220
*01	3565	X	2951	-0-	-614	-0-	27	1	2894	2	N	27					247
							30	9									
*02	3220	X	2856	-0-	-364	-0-	25	1	2636	2	N	177	186	1			238
							195	9									
*03	3193	X	3161	-0-	-32	-0-	27	1	3134	2	N	-0-					238
*04	3270	X	3188	-0-	-82	-0-	3188	2			N	-0-	33	5			205
*05	3255	X	1545	-0-	-1710	-0-	1545	2			N	-0-					205
*06	3150	X	1172	-0-	-1978	-0-	1142	2	30	9	N	27					232
07	3286	X	1397	-0-	-1889	-0-	1397	2			N	-0-					232

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

02	504	X	-0-	-0-	-504	-0-					N	-0-					119
03	558	X	4	-0-	-554	-0-	4	3			N	-0-					119
04	540	X	-0-	-0-	-540	-0-					N	-0-					119
05	31	X	-0-	-0-	-31	-0-					N	-0-					119
06	30	X	-0-	-0-	-30	-0-					N	-0-					119
*07	5802	X	5802	-0-	-0-	-0-	5802	3			N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

02	6552	X	5667	-0-	-885	-0-	5625	3	42	9	N	38					195
03	6975	X	6113	-0-	-862	-0-	6058	3	55	9	N	50					245
04	6420	X	5863	-0-	-557	-0-	5830	3	33	9	N	30	193	1			82
05	6634	X	5904	-0-	-730	-0-	5836	3	68	9	N	62					144
06	6210	X	5541	-0-	-669	-0-	5497	3	44	9	N	40					184
07	6262	X	5567	-0-	-695	-0-	5521	3	46	9	N	42					226

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

02	336	N	18	-0-	-318	-0-	18	3			N	-0-					82
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					82
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					82
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					82
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					82
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					82

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

02	3612	X	1868	-0-	-1744	-0-	1866	3	2	9	N	2					132
03	3999	X	2098	-0-	-1901	-0-	2084	3	14	9	N	13					145
04	3870	X	1949	-0-	-1921	-0-	1893	3	56	9	N	51	173	1			23
05	2201	X	2031	-0-	-170	-0-	1972	3	59	9	N	54					77
06	2040	X	1807	-0-	-233	-0-	1750	3	57	9	N	52					129
07	2108	X	1484	-0-	-624	-0-	1431	3	53	9	N	48					177

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33348	X	14608	-0-	-18740	-0-	14571	3	37	9	N	34					154
03	36921	X	17398	-0-	-19523	-0-	17370	3	28	9	N	25					179
04	35730	X	15436	-0-	-20294	-0-	15408	3	28	9	N	25					204
05	25203	X	15350	-0-	-9853	-0-	15330	3	20	9	N	18					222
06	16830	X	15658	-0-	-1172	-0-	15655	3	3	9	N	3					225
07	17391	X	14269	-0-	-3122	-0-	14249	3	20	9	N	18					243

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

02	19516	X	15749	-0-	-3767	-0-	15655	3	94	9	N	85					214
03	21607	X	18234	-0-	-3373	-0-	18093	3	141	9	N	128	187	1			155
04	19110	X	16395	-0-	-2715	-0-	16263	3	132	9	N	120	197	1			78
05	19747	X	16436	-0-	-3311	-0-	16308	3	128	9	N	116					194
06	18240	X	15931	-0-	-2309	-0-	15828	3	103	9	N	94	184	1			104
07	18228	X	16924	-0-	-1304	-0-	16806	3	118	9	N	107					211

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

02	17163	X	1826	-0-	-15337	-0-	1819	3	7	9	N	6					230
03	2883	X	1611	-0-	-1272	-0-	1604	3	7	9	N	6	188	1			48
04	2790	X	1589	-0-	-1201	-0-	1543	3	46	9	N	42					90
05	2170	X	1578	-0-	-592	-0-	1543	3	35	9	N	32					122
06	1950	X	1772	-0-	-178	-0-	1714	3	58	9	N	53					175
07	2015	X	1834	-0-	-181	-0-	1777	3	57	9	N	52					227

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

02	12852	X	9451	-0-	-3401	-0-	9352	3	99	9	N	90					239
03	14229	X	10118	-0-	-4111	-0-	10087	3	31	9	N	28					267
04	13770	X	9446	-0-	-4324	-0-	9343	3	103	9	N	94	196	1			165
05	10633	X	9279	-0-	-1354	-0-	9194	3	85	9	N	77					242
06	10170	X	9060	-0-	-1110	-0-	8993	3	67	9	N	61	183	1			120
07	10478	X	9464	-0-	-1014	-0-	9379	3	85	9	N	77					197

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		335	-0-	335	335	335	3			N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	335					N	18					158

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

02	112	N	56	-0-	-56	-0-	56	3			N	-0-					142
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					142
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					142
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					142
06	90	N	-0-	-0-	-90	-0-					N	-0-					142
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

02	19180	X	16748	-0-	-2432	-0-	16575	3	173	9	N	157	187	1			252
03	21235	X	18679	-0-	-2556	-0-	18490	3	189	9	N	172	189	1			235
04	20550	X	17307	-0-	-3243	-0-	17154	3	153	9	N	139	194	1			180
05	19344	X	17607	-0-	-1737	-0-	17396	3	211	9	N	192	190	1			182
06	18330	X	16938	-0-	-1392	-0-	16763	3	175	9	N	159	198	1			143
07	18693	X	17855	-0-	-838	-0-	17697	3	158	9	N	144	186	1			101

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4315	X	4315	-0-	-0-	-0-	4148	3	167	9	N	152	184	1			212
03	4653	X	4653	-0-	-0-	-0-	4489	3	164	9	N	149	184	1			177
04	4897	X	4897	-0-	-0-	-0-	4720	3	177	9	N	161	181	1			157
05	4774	X	4424	-0-	-350	-0-	4264	3	160	9	N	145	183	1			119
06	4620	X	3991	-0-	-629	-0-	3856	3	135	9	N	123					242
07	4774	X	3909	-0-	-865	-0-	3909	3			N	-0-					242

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18480	X	16305	-0-	-2175	-0-	16140	3	165	9	N	150	192	1			276
03	20460	X	18004	-0-	-2456	-0-	17854	3	150	9	N	136	187	1			225
04	19800	X	16634	-0-	-3166	-0-	16510	3	124	9	N	113	190	1			148
05	18702	X	18702	-0-	-0-	-0-	18567	3	135	9	N	123					271
06	17460	X	17293	-0-	-167	-0-	17182	3	111	9	N	101	197	1			175
07	18042	X	15012	-0-	-3030	-0-	14914	3	98	9	N	89					264

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30632	X	27806	-0-	-2826	-0-	27624	3	182	9	N	165	190	1			247
03	33015	X	29321	-0-	-3694	-0-	29051	3	270	9	N	245	385	1			107
04	29760	X	27841	-0-	-1919	-0-	27626	3	215	9	N	195	188	1			114
05	30783	X	28227	-0-	-2556	-0-	27982	3	245	9	N	223	184	1			153
06	29790	X	27107	-0-	-2683	-0-	26901	3	206	9	N	187	73	1			267
07	30783	X	27499	-0-	-3284	-0-	27328	3	171	9	N	155	190	1			232

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64288	X	45014	-0-	-19274	-0-	44964	3	50	9	N	45	197	1			97
03	80197	X	41543	-0-	-38654	-0-	41490	3	53	9	N	48					145
04	68880	X	3571	-0-	-65309	-0-	3561	3	10	9	N	9					154
05	66960	X	60	-0-	-66900	-0-	53	3	7	9	N	6					160
06	57270	X	4730	-0-	-52540	-0-	4724	3	6	9	N	5					165
07	49848	X	16398	-0-	-33450	-0-	16398	3			N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21504	X	18074	-0-	-3430	-0-	17863	3	211	9	N	192	388	1			151
03	23808	X	19757	-0-	-4051	-0-	19437	3	320	9	N	291	197	1			245
04	23040	X	14703	-0-	-8337	-0-	14524	3	179	9	N	163	198	1			210
05	21390	X	19850	-0-	-1540	-0-	19550	3	300	9	N	273	187	1			296
06	19950	X	18115	-0-	-1835	-0-	17884	3	231	9	N	210	187	1			319
07	20026	X	17766	-0-	-2260	-0-	17569	3	197	9	N	179	195	1			303

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37464	X	23642	-0-	-13822	-0-	23322	3	320	9	N	291	199	1			381
03	41478	X	25295	-0-	-16183	-0-	25002	3	293	9	N	266	198	1			449
04	32790	X	25918	-0-	-6872	-0-	25623	3	295	9	N	268	386	1			331
05	33883	X	28002	-0-	-5881	-0-	27698	3	304	9	N	276	184	1			423
06	29968	X	29968	-0-	-0-	-0-	29620	3	348	9	N	316	390	1			349
*07	28553	X	28553	-0-	-0-	-0-	28267	3	286	9	N	260	372	1			237

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19964	X	18735	-0-	-1229	-0-	18384	3	351	9	N	319	381	1			255
03	22231	X	22231	-0-	-0-	-0-	21757	3	474	9	N	431	377	1			309
04	20700	X	20073	-0-	-627	-0-	19645	3	428	9	N	389	387	1			311
05	21111	X	19332	-0-	-1779	-0-	18956	3	376	9	N	342	374	1			279
06	21510	X	18694	-0-	-2816	-0-	18372	3	322	9	N	293	179	1			393
07	22227	X	19748	-0-	-2479	-0-	19408	3	340	9	N	309	374	1			328

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26096	X	21279	-0-	-4817	-0-	21094	3	185	9	N	168	185	1			334
03	27621	X	23405	-0-	-4216	-0-	23203	3	202	9	N	184	388	1			130
04	23730	X	22608	-0-	-1122	-0-	22432	3	176	9	N	160	198	1			92
05	24521	X	22648	-0-	-1873	-0-	22466	3	182	9	N	165					257
06	22800	X	21517	-0-	-1283	-0-	21309	3	208	9	N	189	197	1			249
07	23560	X	21952	-0-	-1608	-0-	21813	3	139	9	N	126	186	1			189

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29036	X	21677	-0-	-7359	-0-	21334	3	343	9	N	312	190	1			362
03	32147	X	23640	-0-	-8507	-0-	23208	3	432	9	N	393	570	1			185
04	31110	X	21569	-0-	-9541	-0-	21142	3	427	9	N	388	380	1			193
05	24862	X	20573	-0-	-4289	-0-	20200	3	373	9	N	339	380	1			152
06	23220	X	20016	-0-	-3204	-0-	19654	3	362	9	N	329	189	1			292
07	23994	X	19556	-0-	-4438	-0-	19251	3	305	9	N	277	374	1			195

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21308	X	18050	-0-	-3258	-0-	17852	3	198	9	N	180	198	1			179
03	23343	X	19916	-0-	-3427	-0-	19605	3	311	9	N	283	186	1			276
04	21300	X	19356	-0-	-1944	-0-	19128	3	228	9	N	207	379	1			104
05	22010	X	19470	-0-	-2540	-0-	19239	3	231	9	N	210					314
06	20790	X	18449	-0-	-2341	-0-	18250	3	199	9	N	181	383	1			112
07	19995	X	18854	-0-	-1141	-0-	18657	3	197	9	N	179					291

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	11110	-0-	-4934	-0-	10867	3	243	9	N	221	193	1			284
03	17763	X	11453	-0-	-6310	-0-	11176	3	277	9	N	252	189	1			347
04	17190	X	7408	-0-	-9782	-0-	7301	3	107	9	N	97	186	1			258
05	13919	X	11167	-0-	-2752	-0-	10874	3	293	9	N	266	377	1			147
06	13470	X	11251	-0-	-2219	-0-	11029	3	222	9	N	202	189	1			160
07	12307	X	11489	-0-	-818	-0-	11249	3	240	9	N	218	196	1			182

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					334
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					334
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					334
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					334
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					334
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					334

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25732	X	22982	-0-	-2750	-0-	22457	2	525	9	N	477	371	1			759
03	30008	X	25099	-0-	-4909	-0-	24593	2	506	9	N	460	511	1			708
04	29040	X	24305	-0-	-4735	-0-	23771	2	534	9	N	485	565	1			628
05	30008	X	24644	-0-	-5364	-0-	24179	2	465	9	N	423	363	1			688
06	24990	X	23900	-0-	-1090	-0-	23426	2	474	9	N	431	365	1			754
07	25451	X	NO RPT	-0-	-25451	-0-					N	NO RPT					754

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					15
*11	870	N	836	-0-	-34	-0-	836	2			N	-0-					15
*12	868	N	749	-0-	-119	-0-	15	1	734	2	N	-0-					15
*01	868	N	853	-0-	-15	-0-	15	1	838	2	N	-0-					15
*02	784	N	771	-0-	-13	-0-	14	1	757	2	N	-0-					15
*03	870	N	870	-0-	-0-	-0-	15	1	855	2	N	-0-					15
*04	840	N	798	-0-	-42	-0-	798	2			N	-0-					15
*05	868	N	815	-0-	-53	-0-	815	2			N	-0-					15
*06	840	N	759	-0-	-81	-0-	759	2			N	-0-					15
07	837	N	818	-0-	-19	-0-	818	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1455	-0-	-85	-0-	1455	3			N	-0-					62
03	1643	N	1465	-0-	-178	-0-	1465	3			N	-0-					62
04	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					62
05	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					62
06	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					62
*07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					20
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					20
07	14B DENY		105	-0-	105	105	105	2			N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	15	N	-0-	-0-	-15	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	-0-					179
03	5	N	-0-	-0-	-5	-0-					N	-0-					179
04	4	N	-0-	-0-	-4	-0-					N	-0-					179
05	0	N	-0-	-0-	-0-	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	1083	-0-	-0-	-0-	1051	2	32	9	N	29					275
03	1177	N	1177	-0-	-0-	-0-	1146	2	31	9	N	28					303
04	1020	N	1102	-0-	82	-0-	1088	2	14	9	N	13	182	1			134
05	1120	N	1120	-0-	-0-	-0-	1101	2	19	9	N	17					151
06	1020	N	995	-0-	-25	-0-	976	2	19	9	N	17					168
*07	1184	N	1184	-0-	-0-	-0-	1164	2	20	9	N	18					186

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2394	X	2394	-0-	-0-	-0-	2342	2	52	9	N	47					175
03	2523	X	2523	-0-	-0-	-0-	2459	2	64	9	N	58					233
04	1230	X	2553	-0-	1323	-0-	2483	2	70	9	N	64	187	1			110
05	2497	N	2497	-0-	-0-	-0-	2439	2	58	9	N	53					163
06	1230	N	315	-0-	-915	-0-	307	2	8	9	N	7					170
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					170

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2024	N	2024	-0-	-0-	-0-	1987	2	37	9	N	34					168
03	2303	N	2303	-0-	-0-	-0-	2256	2	47	9	N	43					211
04	1770	N	2225	-0-	455	-0-	2172	2	53	9	N	48	185	1			74
05	2154	N	2154	-0-	-0-	-0-	2098	2	56	9	N	51					125
06	2165	N	2165	-0-	-0-	-0-	2114	2	51	9	N	46					171
*07	2239	N	2239	-0-	-0-	-0-	2178	2	61	9	N	55					226

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11494	X	11494	-0-	-0-	-0-	898	1	10330	2	N	242	372	1			464
							266	9									
03	13858	X	13858	-0-	-0-	-0-	1079	1	12467	2	N	284	378	1			370
							312	9									
04	1020	X	14529	-0-	13509	-0-	1040	1	13204	2	N	259	362	1			267
							285	9									
05	14766	X	14766	-0-	-0-	-0-	1079	1	13369	2	N	289	179	1			377
							318	9									
06	14344	X	14344	-0-	-0-	-0-	1041	1	12995	2	N	280	367	1			290
							308	9									
*07	14868	X	14868	-0-	-0-	-0-	1079	1	13458	2	N	301	361	1			230
							331	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1437	-0-	-495	-0-	1398	2	39	9	N	35					75
03	2193	N	2193	-0-	-0-	-0-	2126	2	67	9	N	61					136
04	1950	N	1866	-0-	-84	-0-	1774	2	92	9	N	84					220
05	1985	N	1985	-0-	-0-	-0-	1945	2	40	9	N	36	183	1			73
06	2298	N	2298	-0-	-0-	-0-	2253	2	45	9	N	41					114
*07	2546	N	2546	-0-	-0-	-0-	2499	2	47	9	N	43					157

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20351	X	20351	-0-	-0-	-0-	20174	2	177	9	N	161	183	1			341
03	22382	X	22382	-0-	-0-	-0-	22161	2	221	9	N	201	189	1			353
04	21364	X	21364	-0-	-0-	-0-	21187	2	177	9	N	161	178	1			336
05	21658	X	21658	-0-	-0-	-0-	21463	2	195	9	N	177	181	1			332
06	20482	X	20482	-0-	-0-	-0-	20321	2	161	9	N	146	182	1			296
*07	21309	X	21309	-0-	-0-	-0-	21173	2	136	9	N	124	186	1			234

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	517	-0-	-10	-0-	517	3			N	-0-	1	5			80
*11	510	N	482	-0-	-28	-0-	482	3			N	-0-					80
*12	527	N	482	-0-	-45	-0-	13	1	469	3	N	-0-					80
*01	527	N	513	-0-	-14	-0-	13	1	500	3	N	-0-					80
*02	448	N	142	-0-	-306	-0-	11	1	130	3	N	1	48	1	28	5	5
							1	9									
*03	465	N	-0-	-0-	-465	-0-					N	-0-					5
*04	510	N	-0-	-0-	-510	-0-					N	-0-	5	5			-0-
*05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					128
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-	1	5			127
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					127
*01	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					127
*02	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					127
*03	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					127
*04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					127
*05	310	N	290	-0-	-20	-0-	290	3			N	-0-					127
*06	300	N	282	-0-	-18	-0-	282	3			N	-0-					127
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					127

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1	1	5			89
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					89
*12	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					89
*01	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					89
*02	140	N	34	-0-	-106	-0-	9	1	25	3	N	-0-	64	1	15	5	10
*03	124	N	-0-	-0-	-124	-0-					N	-0-					10
*04	120	N	-0-	-0-	-120	-0-					N	-0-					10
*05	31	N	-0-	-0-	-31	-0-					N	-0-					10
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					173
*11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					173
*12	1519	N	1276	-0-	-243	-0-	11	1	1265	3	N	-0-					173
*01	1395	N	1280	-0-	-115	-0-	11	1	1133	3	N	124	175	1			122
							136	9									
*02	1204	N	1085	-0-	-119	-0-	10	1	1075	3	N	-0-					122
*03	1271	N	1191	-0-	-80	-0-	11	1	1180	3	N	-0-					122
*04	1296	N	1296	-0-	-0-	-0-	1230	3	66	9	N	60					182
*05	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					182
*06	1200	N	1002	-0-	-198	-0-	1002	3			N	-0-					182
*07	1554	N	1554	-0-	-0-	-0-	1466	3	88	9	N	80					262

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-	1	5			100
*11	300	N	279	-0-	-21	-0-	279	2			N	-0-					100
*12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					100
*01	372	N	295	-0-	-77	-0-	295	2			N	-0-					100
*02	252	N	84	-0-	-168	-0-	74	2	10	9	N	9	82	1			27
*03	372	N	-0-	-0-	-372	-0-					N	-0-					27
*04	300	N	-0-	-0-	-300	-0-					N	-0-	6	5			21
*05	93	N	-0-	-0-	-93	-0-					N	-0-					21
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

*10	403	N	402	-0-	-1	-0-	402	3			N	-0-					89
*11	390	N	388	-0-	-2	-0-	387	3	1	9	N	1	1	5			89
*12	403	N	398	-0-	-5	-0-	12	1	386	3	N	-0-					89
*01	403	N	387	-0-	-16	-0-	12	1	375	3	N	-0-					89
*02	364	N	339	-0-	-25	-0-	10	1	317	3	N	11					100
							12	9									
*03	409	N	409	-0-	-0-	-0-	12	1	397	3	N	-0-					100
*04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					100
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					100
*06	390	N	372	-0-	-18	-0-	372	3			N	-0-					100
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					100

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

*10	496	N	428	-0-	-68	-0-	428	3			N	-0-					27
*11	450	N	355	-0-	-95	-0-	355	3			N	-0-					27
*12	434	N	360	-0-	-74	-0-	11	1	349	3	N	-0-					27
*01	434	N	165	-0-	-269	-0-	11	1	154	3	N	-0-					27
*02	336	N	322	-0-	-14	-0-	10	1	246	3	N	60					87
							66	9									
*03	341	N	324	-0-	-17	-0-	11	1	313	3	N	-0-					87
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					87
*05	372	N	359	-0-	-13	-0-	359	3			N	-0-					87
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					87
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					87

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					151
*11	613	N	613	-0-	-0-	-0-	562	3	51	9	N	46					197
*12	558	N	377	-0-	-181	-0-	13	1	364	3	N	-0-					197
*01	620	N	571	-0-	-49	-0-	13	1	558	3	N	-0-					197
*02	560	N	451	-0-	-109	-0-	11	1	421	3	N	17					214
							19	9									
*03	581	N	581	-0-	-0-	-0-	13	1	568	3	N	-0-					214
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					214
*05	571	N	571	-0-	-0-	-0-	552	3	19	9	N	17					231
*06	653	N	653	-0-	-0-	-0-	641	3	12	9	N	11	189	1			53
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					53

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					136
*11	600	N	551	-0-	-49	-0-	551	3			N	-0-	1	5			135
*12	620	N	541	-0-	-79	-0-	12	1	529	3	N	-0-					135
*01	682	N	322	-0-	-360	-0-	12	1	310	3	N	-0-					135
*02	507	N	507	-0-	-0-	-0-	10	1	497	3	N	-0-					135
*03	597	N	597	-0-	-0-	-0-	12	1	585	3	N	-0-					135
*04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					135
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					135
*06	570	N	557	-0-	-13	-0-	557	3			N	-0-					135
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	372	-0-	-155	-0-	372	3			N	-0-	5	5			8
*11	360	N	350	-0-	-10	-0-	350	3			N	-0-					8
*12	434	N	362	-0-	-72	-0-	362	3			N	-0-					8
*01	372	N	342	-0-	-30	-0-	340	3	2	9	N	2					10
*02	336	N	102	-0-	-234	-0-	89	3	13	9	N	12	20	1			2
*03	372	N	-0-	-0-	-372	-0-					N	-0-					2
*04	330	N	-0-	-0-	-330	-0-					N	-0-					2
*05	93	N	-0-	-0-	-93	-0-					N	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			15
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1358	-0-	-37	-0-	1345	3	13	9	N	12					177
*11	1320	N	1257	-0-	-63	-0-	1257	3			N	-0-					177
*12	1364	N	1191	-0-	-173	-0-	13	1	1178	3	N	-0-					177
*01	1364	N	1013	-0-	-351	-0-	13	1	964	3	N	33	190	1			20
							36	9									
*02	1176	N	835	-0-	-341	-0-	11	1	799	3	N	23	38	1			5
							25	9									
*03	1178	N	-0-	-0-	-1178	-0-					N	-0-					5
*04	990	N	-0-	-0-	-990	-0-					N	-0-					5
*05	899	N	-0-	-0-	-899	-0-					N	-0-					5
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	477	-0-	-19	-0-	477	3			N	-0-					52
*11	480	N	446	-0-	-34	-0-	446	3			N	-0-					52
*12	496	N	441	-0-	-55	-0-	441	3			N	-0-					52
*01	465	N	419	-0-	-46	-0-	419	3			N	-0-					52
*02	420	N	385	-0-	-35	-0-	385	3			N	-0-	45	1	5	5	2
*03	434	N	-0-	-0-	-434	-0-					N	-0-					2
*04	420	N	-0-	-0-	-420	-0-					N	-0-					2
*05	434	N	-0-	-0-	-434	-0-					N	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	728	-0-	-16	-0-	728	3			N	-0-					72
*11	764	N	764	-0-	-0-	-0-	734	3	30	9	N	27					99
*12	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					99
*01	713	N	623	-0-	-90	-0-	12	1	611	3	N	-0-					99
*02	700	N	503	-0-	-197	-0-	11	1	492	3	N	-0-					99
*03	744	N	578	-0-	-166	-0-	12	1	566	3	N	-0-					99
*04	600	N	517	-0-	-83	-0-	517	3			N	-0-					99
*05	558	N	531	-0-	-27	-0-	531	3			N	-0-					99
*06	570	N	452	-0-	-118	-0-	452	3			N	-0-					99
*07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					99

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	875	-0-	-24	-0-	875	3			N	-0-	1	5			177
*11	840	N	833	-0-	-7	-0-	810	3	23	9	N	21	181	1			17
*12	992	N	785	-0-	-207	-0-	12	1	773	3	N	-0-					17
*01	868	N	627	-0-	-241	-0-	12	1	615	3	N	-0-					17
*02	784	N	673	-0-	-111	-0-	11	1	615	3	N	43					60
							47	9									
*03	868	N	723	-0-	-145	-0-	12	1	711	3	N	-0-					60
*04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					60
*05	765	N	765	-0-	-0-	-0-	721	3	44	9	N	40					100
*06	690	N	658	-0-	-32	-0-	658	3			N	-0-					100
07	713	N	700	-0-	-13	-0-	700	3			N	-0-					100

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					14
*11	1525	N	1525	-0-	-0-	-0-	1426	3	99	9	N	90					104
*12	1429	N	1429	-0-	-0-	-0-	12	1	1417	3	N	-0-					104
*01	1384	N	1384	-0-	-0-	-0-	12	1	1283	3	N	81					185
							89	9									
*02	1195	N	1195	-0-	-0-	-0-	11	1	1170	3	N	13	178	1			20
							14	9									
*03	1345	N	1345	-0-	-0-	-0-	12	1	1333	3	N	-0-					20
*04	1370	N	1370	-0-	-0-	-0-	1313	3	57	9	N	52					72
*05	1332	N	1332	-0-	-0-	-0-	1288	3	44	9	N	40					112
*06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					112
*07	1421	N	1421	-0-	-0-	-0-	1304	3	117	9	N	106	190	1			28

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					34
*11	1320	N	1265	-0-	-55	-0-	1201	3	64	9	N	58					92
*12	1333	N	1153	-0-	-180	-0-	1153	3			N	-0-					92
*01	1333	N	909	-0-	-424	-0-	909	3			N	-0-					92
*02	1176	N	961	-0-	-215	-0-	961	3			N	-0-					92
*03	1147	N	1057	-0-	-90	-0-	1057	3			N	-0-					92
*04	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					92
*05	1162	N	1162	-0-	-0-	-0-	1034	3	128	9	N	116	195	1			13
*06	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					13
*07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					13

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1590	-0-	-177	-0-	1520	3	70	9	N	64					74
*11	1590	N	1381	-0-	-209	-0-	1381	3			N	-0-					74
*12	1519	N	1335	-0-	-184	-0-	12	1	1323	3	N	-0-					74
*01	1581	N	1253	-0-	-328	-0-	12	1	1172	3	N	63					137
							69	9									
*02	1288	N	1113	-0-	-175	-0-	10	1	1103	3	N	-0-					137
*03	1333	N	1236	-0-	-97	-0-	12	1	1224	3	N	-0-					137
*04	1226	N	1226	-0-	-0-	-0-	1147	3	79	9	N	72	192	1			17
*05	1302	N	1073	-0-	-229	-0-	1062	3	11	9	N	10					27
*06	1260	N	1054	-0-	-206	-0-	1054	3			N	-0-					27
07	1271	N	1208	-0-	-63	-0-	1208	3			N	-0-					27

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					13
*11	1140	N	1094	-0-	-46	-0-	1059	3	35	9	N	32					45
*12	1116	N	1103	-0-	-13	-0-	11	1	1092	3	N	-0-					45
*01	1054	N	1051	-0-	-3	-0-	11	1	1040	3	N	-0-					45
*02	1008	N	860	-0-	-148	-0-	10	1	824	3	N	24					69
							26	9									
*03	1567	N	1567	-0-	-0-	-0-	11	1	1556	3	N	-0-					69
*04	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					69
*05	1403	N	1403	-0-	-0-	-0-	1370	3	33	9	N	30					99
*06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					99
*07	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					99

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			109
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	59	5			50
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	391	-0-	-43	-0-	379	3	12	9	N	11	181	1			18
*11	450	N	362	-0-	-88	-0-	362	3			N	-0-					18
*12	372	N	334	-0-	-38	-0-	12	1	322	3	N	-0-					18
*01	403	N	206	-0-	-197	-0-	12	1	194	3	N	-0-					18
*02	336	N	269	-0-	-67	-0-	10	1	259	3	N	-0-					18
*03	403	N	308	-0-	-95	-0-	12	1	296	3	N	-0-					18
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					18
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					18
*06	300	N	295	-0-	-5	-0-	295	3			N	-0-					18
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	735	-0-	-9	-0-	718 3		17	9	N	15					30
*11	750	N	612	-0-	-138	-0-	612 3				N	-0-					30
*12	713	N	629	-0-	-84	-0-	12 1		617	3	N	-0-					30
*01	744	N	393	-0-	-351	-0-	12 1 37 9		344	3	N	34					64
*02	560	N	167	-0-	-393	-0-	10 1		157	3	N	-0-	51	1	10	5	3
*03	620	N	-0-	-0-	-620	-0-					N	-0-					3
*04	390	N	-0-	-0-	-390	-0-					N	-0-					3
*05	186	N	-0-	-0-	-186	-0-					N	-0-					3
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	305	-0-	-5	-0-	305 3				N	-0-					42
*11	287	N	287	-0-	-0-	-0-	287 3				N	-0-					42
*12	296	N	296	-0-	-0-	-0-	11 1		285	3	N	-0-					42
*01	310	N	264	-0-	-46	-0-	11 1		253	3	N	-0-					42
*02	280	N	71	-0-	-209	-0-	9 1		62	3	N	-0-	12	1	30	5	-0-
*03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3407	-0-	-429	-0-	131 141	1 9	3135	3	N	128	184	1			186
03	4247	X	2242	-0-	-2005	-0-	76 92	1 9	2074	3	N	84	1	8			269
04	4110	X	4975	-0-	865	-0-	167 141	1 9	4667	3	N	128	188	1			209
05	4247	X	3503	-0-	-744	-0-	132 109	1 9	3262	3	N	99	189	1			119
06	3660	X	2415	-0-	-1245	-0-	91 108	1 9	2216	3	N	98					217
07	5146	X	3682	-0-	-1464	-0-	133 110	1 9	3439	3	N	100	189	1			128

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1321
03	476	N	476	-0-	-0-	-0-	451	2	25	9	N	23					1344
04	450	N	-0-	-0-	-450	-0-					N	15					1359
05	465	N	443	-0-	-22	-0-	430	2	13	9	N	12					1371
06	450	N	429	-0-	-21	-0-	412	2	17	9	N	15					1386
*07	332	N	332	-0-	-0-	-0-	321	2	11	9	N	10					1396

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1255	-0-	-89	-0-	1243	2	12	9	N	11					1874
03	1454	N	1454	-0-	-0-	-0-	1395	2	59	9	N	54					1928
04	1410	N	1283	-0-	-127	-0-	1244	2	39	9	N	35					1963
05	1395	N	1181	-0-	-214	-0-	1115	2	66	9	N	60	172	1			1851
06	1410	N	889	-0-	-521	-0-	856	2	33	9	N	30					1881
*07	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					1881

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	820	-0-	-48	-0-	806	2	14	9	N	13					223
03	692	N	692	-0-	-0-	-0-	682	2	10	9	N	9					232
04	930	N	830	-0-	-100	-0-	816	2	14	9	N	13					245
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-	182	1			63
06	660	N	296	-0-	-364	-0-	296	2			N	-0-					63
07	868	N	230	-0-	-638	-0-	230	2			N	-0-					63

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3738	X	3738	-0-	-0-	-0-	3642	2	96	9	N	87					260
03	3965	X	3965	-0-	-0-	-0-	3877	2	88	9	N	80	183	1			157
04	3893	X	3893	-0-	-0-	-0-	3785	2	108	9	N	98					255
05	3881	X	3881	-0-	-0-	-0-	3809	2	72	9	N	65	187	1			133
06	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	N	30					163
*07	3987	X	3987	-0-	-0-	-0-	3886	2	101	9	N	92					255

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2115	X	2115	-0-	-0-	-0-	2109	2	6	9	N	5					242
03	2281	X	2281	-0-	-0-	-0-	2278	2	3	9	N	3					245
04	2139	N	2139	-0-	-0-	-0-	2133	2	6	9	N	5					250
05	2216	N	2216	-0-	-0-	-0-	2213	2	3	9	N	3					253
06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					253
*07	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					253

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					52
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					52
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					52
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					52
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					52
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

02	420	N	386	-0-	-34	-0-	386	2			N	-0-					183
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					183
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					183
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					183
06	390	N	379	-0-	-11	-0-	379	2			N	-0-					183
07	403	N	393	-0-	-10	-0-	393	2			N	-0-	160	1			23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

02	2376	N	2376	-0-	-0-	-0-	2356	2	20	9	N	18					135
03	2708	N	2708	-0-	-0-	-0-	2700	2	8	9	N	7					142
04	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21					163
05	2277	N	2277	-0-	-0-	-0-	2264	2	13	9	N	12					175
06	2192	N	2192	-0-	-0-	-0-	2183	2	9	9	N	8					183
*07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1512	-0-	-0-	-0-	1437	2	75	9	N	68					200
03	1622	N	1622	-0-	-0-	-0-	1545	2	77	9	N	70					270
04	1572	N	1572	-0-	-0-	-0-	1497	2	75	9	N	68	186	1			152
05	1573	N	1573	-0-	-0-	-0-	1498	2	75	9	N	68					220
06	1500	N	1387	-0-	-113	-0-	1345	2	42	9	N	38					258
07	1550	N	1415	-0-	-135	-0-	1384	2	31	9	N	28	186	1			100

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	N	1790	-0-	-0-	-0-	1684	2	106	9	N	96	183	1			168
03	1964	N	1964	-0-	-0-	-0-	1852	2	112	9	N	102					270
04	1862	N	1862	-0-	-0-	-0-	1753	2	109	9	N	99	189	1			180
05	1870	N	1870	-0-	-0-	-0-	1771	2	99	9	N	90	182	1			88
06	1802	N	1802	-0-	-0-	-0-	1704	2	98	9	N	89					177
*07	1865	N	1865	-0-	-0-	-0-	1770	2	95	9	N	86	183	1			80

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2133	N	2133	-0-	-0-	-0-	1560	2	573	9	N	521	575	1			193
03	1775	N	1775	-0-	-0-	-0-	1415	2	360	9	N	327	192	1			328
04	1737	N	1737	-0-	-0-	-0-	1374	2	363	9	N	330	385	1			273
05	1767	N	1767	-0-	-0-	-0-	1406	2	361	9	N	328	381	1			220
06	1516	N	1516	-0-	-0-	-0-	1207	2	309	9	N	281	188	1			313
*07	1616	N	1616	-0-	-0-	-0-	1296	2	320	9	N	291	192	1			412

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1434	-0-	-50	-0-	28	1	1406	2	N	-0-					205
03	1612	N	1597	-0-	-15	-0-	31	1	1566	2	N	-0-					205
04	1530	N	1524	-0-	-6	-0-	30	1	1494	2	N	-0-					205
05	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-					205
06	1560	N	1534	-0-	-26	-0-	30	1	1504	2	N	-0-					205
07	1581	N	1569	-0-	-12	-0-	31	1	1538	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2707	-0-	-205	-0-	28 53	1 9	2626	2	N	48					270
03	3131	X	2953	-0-	-178	-0-	31 66	1 9	2856	2	N	60	198	1			132
04	2970	X	2869	-0-	-101	-0-	30 40	1 9	2799	2	N	36					168
05	3007	X	2957	-0-	-50	-0-	31 54	1 9	2872	2	N	49					217
06	2910	X	2828	-0-	-82	-0-	30 34	1 9	2764	2	N	31					248
07	3007	X	2902	-0-	-105	-0-	31 35	1 9	2836	2	N	32					280

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2422	-0-	-406	-0-		28 1 40 9	2354	2	N	36	183	1			173
03	3131	X	2608	-0-	-523	-0-		28 1 68 9	2512	2	N	62					235
04	2910	X	2654	-0-	-256	-0-		30 1 80 9	2544	2	N	73	189	1			119
05	2914	X	2665	-0-	-249	-0-		31 1 46 9	2588	2	N	42					161
06	2700	X	2584	-0-	-116	-0-		30 1 55 9	2499	2	N	50					211
07	2728	X	2664	-0-	-64	-0-		31 1 53 9	2580	2	N	48					259

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1894	-0-	-66	-0-		28 1 86 9	1780	2	N	78	193	1			115
03	2201	N	1994	-0-	-207	-0-		31 1 44 9	1919	2	N	40					155
04	2028	N	2028	-0-	-0-	-0-		30 1 96 9	1902	2	N	87					242
05	2108	N	1396	-0-	-712	-0-		20 1 63 9	1313	2	N	57	186	1			113
06	2253	N	2253	-0-	-0-	-0-		26 1 74 9	2153	2	N	67					180
*07	2164	N	2164	-0-	-0-	-0-		31 1 94 9	2039	2	N	85					265

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-		28 1 9 9	456	2	N	8					238
03	653	N	653	-0-	-0-	-0-		31 1 10 9	612	2	N	9					247
04	945	N	945	-0-	-0-	-0-		30 1 9 9	906	2	N	8					255
05	855	N	855	-0-	-0-	-0-		26 1 13 9	816	2	N	12					267
06	240	N	110	-0-	-130	-0-		15 1	95	2	N	-0-					267
*07	327	N	327	-0-	-0-	-0-		18 1	309	2	N	-0-					267

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3150	-0-	-434	-0-		26 1 46 9	3078	2	N	42					305
03	3968	X	3828	-0-	-140	-0-		31 1 95 9	3702	2	N	86	189	1			202
04	3690	X	3409	-0-	-281	-0-		30 1 67 9	3312	2	N	61					263
05	3689	X	3393	-0-	-296	-0-		31 1 46 9	3316	2	N	42					305
06	3690	X	3361	-0-	-329	-0-		30 1 55 9	3276	2	N	50					355
07	3813	X	3499	-0-	-314	-0-		31 1 45 9	3423	2	N	41	186	1			210

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1677	-0-	-423	-0-	28	1	1591	2	N	53	191	1			123
							58	9									
03	2201	N	1816	-0-	-385	-0-	31	1	1734	2	N	46					169
							51	9									
04	1800	N	1775	-0-	-25	-0-	30	1	1693	2	N	47					216
							52	9									
05	1860	N	1273	-0-	-587	-0-	20	1	1222	2	N	28					244
							31	9									
06	1802	N	1802	-0-	-0-	-0-	26	1	1746	2	N	27					271
							30	9									
*07	2033	N	2033	-0-	-0-	-0-	31	1	1977	2	N	23					294
							25	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1414	-0-	-798	-0-	27	1	1363	2	N	22					150
							24	9									
03	2077	X	1749	-0-	-328	-0-	31	1	1682	2	N	33					183
							36	9									
04	1860	X	1642	-0-	-218	-0-	30	1	1586	2	N	24					207
							26	9									
05	1718	N	1718	-0-	-0-	-0-	31	1	1654	2	N	30					237
							33	9									
06	1680	N	1634	-0-	-46	-0-	30	1	1573	2	N	28					265
							31	9									
07	1705	N	1668	-0-	-37	-0-	31	1	1614	2	N	21	196	1			90
							23	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1839	N	1839	-0-	-0-	-0-	28	1	1786	2	N	23					175
							25	9									
03	2141	N	2141	-0-	-0-	-0-	31	1	2091	2	N	17					192
							19	9									
04	2211	N	2211	-0-	-0-	-0-	30	1	2146	2	N	32					224
							35	9									
05	2046	N	1553	-0-	-493	-0-	20	1	1516	2	N	15					239
							17	9									
06	2410	N	2410	-0-	-0-	-0-	26	1	2366	2	N	16					255
							18	9									
*07	2539	N	2539	-0-	-0-	-0-	31	1	2495	2	N	12	195	1			72
							13	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	28	1	64	2	N	-0-					192
03	93	N	86	-0-	-7	-0-	31	1	55	2	N	-0-					192
04	120	N	96	-0-	-24	-0-	30	1	66	2	N	-0-					192
05	93	N	67	-0-	-26	-0-	20	1	47	2	N	-0-					192
06	101	N	101	-0-	-0-	-0-	26	1	74	2	N	1					193
							1	9									
07	93	N	73	-0-	-20	-0-	31	1	42	2	N	-0-					193

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1984	-0-	-172	-0-	27	1	1946	2	N	10					174
							11	9									
03	2325	N	2138	-0-	-187	-0-	29	1	2092	2	N	15					189
							17	9									
04	2126	N	2126	-0-	-0-	-0-	30	1	2072	2	N	22					211
							24	9									
05	2201	N	2150	-0-	-51	-0-	31	1	2095	2	N	22					233
							24	9									
06	2070	N	1992	-0-	-78	-0-	30	1	1944	2	N	16					249
							18	9									
07	2201	N	2068	-0-	-133	-0-	31	1	2006	2	N	28	191	1			86
							31	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1179	-0-	-137	-0-	28	1	1142	2	N	8					136
							9	9									
03	1457	N	1301	-0-	-156	-0-	31	1	1259	2	N	10					146
							11	9									
04	1269	N	1269	-0-	-0-	-0-	30	1	1226	2	N	12					158
							13	9									
05	1302	N	887	-0-	-415	-0-	20	1	858	2	N	8					166
							9	9									
06	1496	N	1496	-0-	-0-	-0-	26	1	1457	2	N	12					178
							13	9									
*07	1376	N	1376	-0-	-0-	-0-	31	1	1337	2	N	7					185
							8	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	786	N	786	-0-	-0-	-0-	26	1	745	2	N	14					143
							15	9									
03	905	N	905	-0-	-0-	-0-	31	1	871	2	N	3					146
							3	9									
04	792	N	792	-0-	-0-	-0-	29	1	754	2	N	8					154
							9	9									
05	896	N	896	-0-	-0-	-0-	31	1	857	2	N	7					161
							8	9									
06	882	N	882	-0-	-0-	-0-	30	1	846	2	N	5					166
							6	9									
*07	876	N	876	-0-	-0-	-0-	31	1	839	2	N	5					171
							6	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4346	X	4346	-0-	-0-	-0-	9	1	4273	2	N	58	184	1			283
							64	9									
03	4721	X	4721	-0-	-0-	-0-	6	1	4676	2	N	35					318
							39	9									
04	4552	X	4552	-0-	-0-	-0-	29	1	4476	2	N	43					361
							47	9									
05	4446	X	4446	-0-	-0-	-0-	19	1	4363	2	N	58	196	1			223
							64	9									
06	4623	X	4623	-0-	-0-	-0-	5	1	4567	2	N	46					269
							51	9									
*07	5360	X	5360	-0-	-0-	-0-	20	1	5266	2	N	67					336
							74	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1015	-0-	-217	-0-	27	1	982	2	N	5					147
							6	9									
03	1395	N	1163	-0-	-232	-0-	31	1	1120	2	N	11					158
							12	9									
04	1140	N	1111	-0-	-29	-0-	30	1	1073	2	N	7					165
							8	9									
05	1116	N	1098	-0-	-18	-0-	31	1	1058	2	N	8					173
							9	9									
06	1140	N	1122	-0-	-18	-0-	30	1	1081	2	N	10					183
							11	9									
*07	1244	N	1244	-0-	-0-	-0-	31	1	1194	2	N	17					200
							19	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1115	-0-	-257	-0-	28	1	1076	2	N	10					232
							11	9									
03	1426	N	1236	-0-	-190	-0-	31	1	1196	2	N	8					240
							9	9									
04	1290	N	1208	-0-	-82	-0-	30	1	1156	2	N	20					260
							22	9									
05	1240	N	1201	-0-	-39	-0-	31	1	1159	2	N	10					270
							11	9									
06	1200	N	1181	-0-	-19	-0-	30	1	1143	2	N	7					277
							8	9									
07	1240	N	1181	-0-	-59	-0-	31	1	1138	2	N	11					288
							12	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1453	-0-	-59	-0-	28	1	1375	2	N	45					223
							50	9									
03	1623	N	1623	-0-	-0-	-0-	31	1	1555	2	N	34					257
							37	9									
04	1592	N	1592	-0-	-0-	-0-	30	1	1500	2	N	56	191	1			122
							62	9									
05	1620	N	1620	-0-	-0-	-0-	31	1	1558	2	N	28					150
							31	9									
06	1560	N	1536	-0-	-24	-0-	30	1	1475	2	N	28					178
							31	9									
07	1643	N	1636	-0-	-7	-0-	31	1	1566	2	N	35					213
							39	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25	-0-	28	1	451	2	N	-0-					270
03	558	N	484	-0-	-74	-0-	31	1	453	2	N	-0-					270
04	510	N	477	-0-	-33	-0-	30	1	447	2	N	-0-					270
05	527	N	489	-0-	-38	-0-	31	1	458	2	N	-0-					270
06	483	N	483	-0-	-0-	-0-	30	1	453	2	N	-0-					270
*07	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4655	X	4655	-0-		-0-	-0-	28	1	4529	2	N	89	189	1			277
								98	9									
03	4423	X	4423	-0-		-0-	-0-	31	1	4294	2	N	89	196	1			170
								98	9									
04	3944	X	3944	-0-		-0-	-0-	30	1	3850	2	N	58					228
								64	9									
05	3870	X	3870	-0-		-0-	-0-	30	1	3779	2	N	55					283
								61	9									
06	3796	X	3796	-0-		-0-	-0-	30	1	3716	2	N	45	195	1			133
								50	9									
*07	3987	X	3987	-0-		-0-	-0-	31	1	3895	2	N	55					188
								61	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2828	-0-		-1260	-0-	26	1	2745	2	N	52	184	1			194
								57	9									
03	4526	X	3420	-0-		-1106	-0-	31	1	3345	2	N	40					234
								44	9									
04	4350	X	2729	-0-		-1621	-0-	26	1	2668	2	N	32					266
								35	9									
05	4495	X	2820	-0-		-1675	-0-	31	1	2775	2	N	13					279
								14	9									
06	3630	X	2878	-0-		-752	-0-	30	1	2818	2	N	27					306
								30	9									
07	3410	X	2959	-0-		-451	-0-	31	1	2898	2	N	27					333
								30	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3460	X	3460	-0-		-0-	-0-	28	1	3330	2	N	93	171	1			352
								102	9									
03	3720	X	3614	-0-		-106	-0-	31	1	3503	2	N	73					425
								80	9									
04	3600	X	3426	-0-		-174	-0-	30	1	3293	2	N	94	193	1			326
								103	9									
05	3720	X	3457	-0-		-263	-0-	31	1	3356	2	N	64					390
								70	9									
06	3800	X	3800	-0-		-0-	-0-	30	1	3660	2	N	100	194	1			296
								110	9									
*07	3833	X	3833	-0-		-0-	-0-	31	1	3699	2	N	94					390
								103	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3020	-0-		-508	-0-	28	1	2928	2	N	58	190	1			218
								64	9									
03	3999	X	3281	-0-		-718	-0-	31	1	3195	2	N	50					268
								55	9									
04	3870	X	3264	-0-		-606	-0-	30	1	3173	2	N	55					323
								61	9									
05	3999	X	2315	-0-		-1684	-0-	22	1	2258	2	N	32					355
								35	9									
06	3240	X	3178	-0-		-62	-0-	30	1	3101	2	N	43	161	1			237
								47	9									
07	3379	X	3188	-0-		-191	-0-	31	1	3107	2	N	45					282
								50	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2544	-0-		-228	-0-	27	1	2434	2	N	75					301
								83	9									
03	3069	X	3027	-0-		-42	-0-	31	1	2921	2	N	68					369
								75	9									
04	2970	X	1412	-0-		-1558	-0-	17	1	1344	2	N	46	190	1			225
								51	9									
05	3541	X	3541	-0-		-0-	-0-	31	1	3427	2	N	75					300
								83	9									
06	3262	X	3262	-0-		-0-	-0-	30	1	3122	2	N	100	185	1			215
								110	9									
*07	3221	X	3221	-0-		-0-	-0-	31	1	3099	2	N	83					298
								91	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3189	-0-		-1095	-0-	28	1	3130	2	N	28					235
								31	9									
03	4743	X	3058	-0-		-1685	-0-	31	1	2996	2	N	28					263
								31	9									
04	4590	X	3244	-0-		-1346	-0-	30	1	3184	2	N	27					290
								30	9									
05	4588	X	2024	-0-		-2564	-0-	20	1	1985	2	N	17					307
								19	9									
06	3690	X	2868	-0-		-822	-0-	26	1	2824	2	N	16					323
								18	9									
*07	3600	X	3600	-0-		-0-	-0-	31	1	3545	2	N	22					345
								24	9									

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	199	-0-		-81	-0-	25	1	150	3	N	22					456
								24	9									
03	248	N	238	-0-		-10	-0-	26	1	157	3	N	50					506
								55	9									
04	240	N	204	-0-		-36	-0-	24	1	144	3	N	33					539
								36	9									
05	217	N	132	-0-		-85	-0-	18	1	110	3	N	4					543
								4	9									
06	240	N	126	-0-		-114	-0-	18	1	108	3	N	-0-					543
07	217	N	140	-0-		-77	-0-	19	1	115	3	N	5	189	1			359
								6	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4318	-0-		-218	-0-	427	1	3841	3	N	45					382
								50	9									
03	5022	X	3083	-0-		-1939	-0-	306	1	2756	3	N	19	203	1			198
								21	9									
04	5255	X	5255	-0-		-0-	-0-	524	1	4711	3	N	18					216
								20	9									
05	4774	X	3798	-0-		-976	-0-	379	1	3408	3	N	10					226
								11	9									
06	4620	X	3721	-0-		-899	-0-	372	1	3343	3	N	5					231
								6	9									
07	5425	X	4865	-0-		-560	-0-	485	1	4361	3	N	17					248
								19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	6457	-0-	-347	-0-	638	1	5745	3	N	67					276
							74	9									
03	7378	X	6192	-0-	-1186	-0-	612	1	5511	3	N	63					339
							69	9									
04	6720	X	6186	-0-	-534	-0-	611	1	5495	3	N	73	192	1			220
							80	9									
05	7161	X	6689	-0-	-472	-0-	659	1	5934	3	N	87					307
							96	9									
06	6930	X	5748	-0-	-1182	-0-	567	1	5107	3	N	67					374
							74	9									
07	7161	X	6084	-0-	-1077	-0-	600	1	5399	3	N	77	190	1			261
							85	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26964	X	22359	-0-	-4605	-0-	1315	1	20604	3	N	400	377	1			413
							440	9									
03	28799	X	23308	-0-	-5491	-0-	1368	1	21427	3	N	466	584	1			295
							513	9									
04	26880	X	21461	-0-	-5419	-0-	1344	1	19638	3	N	435	390	1			340
							479	9									
05	26877	X	21095	-0-	-5782	-0-	1240	1	19425	3	N	391	574	1			157
							430	9									
06	24660	X	20129	-0-	-4531	-0-	1182	1	18519	3	N	389	191	1			355
							428	9									
07	24769	X	20158	-0-	-4611	-0-	1185	1	18568	3	N	368	383	1			340
							405	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	81	1	496	3	N	-0-					68
03	625	N	625	-0-	-0-	-0-	88	1	537	3	N	-0-					68
04	630	N	621	-0-	-9	-0-	87	1	534	3	N	-0-					68
05	651	N	571	-0-	-80	-0-	80	1	491	3	N	-0-					68
06	600	N	589	-0-	-11	-0-	82	1	507	3	N	-0-					68
07	651	N	581	-0-	-70	-0-	81	1	500	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	970	-0-	-150	-0-	86	1	866	3	N	16	196	1			82
							18	9									
03	1147	N	1093	-0-	-54	-0-	97	1	987	3	N	8					90
							9	9									
04	1067	N	1067	-0-	-0-	-0-	95	1	955	3	N	15					105
							17	9									
05	1085	N	1046	-0-	-39	-0-	94	1	944	3	N	7					112
							8	9									
06	1052	N	1052	-0-	-0-	-0-	94	1	949	3	N	8					120
							9	9									
07	1116	N	1045	-0-	-71	-0-	94	1	949	3	N	2					122
							2	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1099	N	1099	-0-	-0-	-0-	152	1	936	3	N	10					148
							11	9									
03	1240	N	1240	-0-	-0-	-0-	172	1	1055	3	N	12					160
							13	9									
04	1184	N	1184	-0-	-0-	-0-	166	1	1018	3	N	-0-					160
05	1209	N	1148	-0-	-61	-0-	161	1	987	3	N	-0-					160
06	1200	N	1092	-0-	-108	-0-	151	1	928	3	N	12					172
							13	9									
07	1209	N	1159	-0-	-50	-0-	161	1	987	3	N	10					182
							11	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

02	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					173
03	279	N	248	-0-	-31	-0-	34	1	212	3	N	2					175
							2	9									
04	268	N	268	-0-	-0-	-0-	38	1	230	3	N	-0-					175
05	279	N	93	-0-	-186	-0-	13	1	80	3	N	-0-					175
06	240	N	63	-0-	-177	-0-	9	1	54	3	N	-0-					175
07	279	N	112	-0-	-167	-0-	16	1	96	3	N	-0-					175

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

02	1036	N	1036	-0-	-0-	-0-	140	1	861	3	N	32					166
							35	9									
03	1333	N	1289	-0-	-44	-0-	176	1	1080	3	N	30					196
							33	9									
04	1140	N	1120	-0-	-20	-0-	155	1	952	3	N	12					208
							13	9									
05	1282	N	1282	-0-	-0-	-0-	178	1	1092	3	N	11					219
							12	9									
06	1260	N	1128	-0-	-132	-0-	157	1	963	3	N	7					226
							8	9									
07	1147	N	771	-0-	-376	-0-	108	1	661	3	N	2					228
							2	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

02	2156	N	2000	-0-	-156	-0-	274	1	1684	3	N	38					260
							42	9									
03	2278	N	2278	-0-	-0-	-0-	310	1	1905	3	N	57	193	1			124
							63	9									
04	2188	N	2188	-0-	-0-	-0-	299	1	1834	3	N	50					174
							55	9									
05	2219	N	2219	-0-	-0-	-0-	306	1	1880	3	N	30					204
							33	9									
06	2190	N	2128	-0-	-62	-0-	296	1	1815	3	N	15					219
							17	9									
07	2263	N	2040	-0-	-223	-0-	282	1	1730	3	N	25					244
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	139	1	852	3	N	23					105
							25	9									
03	1023	N	958	-0-	-65	-0-	131	1	802	3	N	23					128
							25	9									
04	1020	N	895	-0-	-125	-0-	124	1	765	3	N	5					133
							6	9									
05	1085	N	755	-0-	-330	-0-	106	1	649	3	N	-0-					133
06	930	N	744	-0-	-186	-0-	104	1	636	3	N	4					137
							4	9									
07	930	N	738	-0-	-192	-0-	103	1	634	3	N	1					138
							1	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3400	-0-	-268	-0-	466	1	2859	3	N	68					253
							75	9									
03	4030	X	3783	-0-	-247	-0-	522	1	3205	3	N	51	191	1			113
							56	9									
04	3900	X	3652	-0-	-248	-0-	504	1	3096	3	N	47					160
							52	9									
05	4030	X	3751	-0-	-279	-0-	519	1	3186	3	N	42					202
							46	9									
06	3750	X	3584	-0-	-166	-0-	498	1	3057	3	N	26					228
							29	9									
07	3782	X	3681	-0-	-101	-0-	511	1	3137	3	N	30					258
							33	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	890	-0-	-62	-0-	112	1	686	3	N	84					307
							92	9									
03	1085	N	950	-0-	-135	-0-	120	1	739	3	N	83	195	1			195
							91	9									
04	986	N	986	-0-	-0-	-0-	127	1	779	3	N	73					268
							80	9									
05	992	N	958	-0-	-34	-0-	126	1	771	3	N	55	189	1			134
							61	9									
06	930	N	916	-0-	-14	-0-	119	1	729	3	N	62					196
							68	9									
07	1023	N	940	-0-	-83	-0-	121	1	745	3	N	67					263
							74	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	190	1	1166	3	N	15					192
							17	9									
03	1488	N	1472	-0-	-16	-0-	204	1	1250	3	N	16					208
							18	9									
04	1362	N	1362	-0-	-0-	-0-	190	1	1166	3	N	5					213
							6	9									
05	1519	N	1422	-0-	-97	-0-	196	1	1204	3	N	20					233
							22	9									
06	1410	N	1341	-0-	-69	-0-	186	1	1140	3	N	14					247
							15	9									
07	1395	N	1331	-0-	-64	-0-	185	1	1139	3	N	6					253
							7	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	360	-0-	-32	-0-	351	3	9	9	N	8					49
03	403	N	301	-0-	-102	-0-	299	3	2	9	N	2					51
04	420	N	363	-0-	-57	-0-	357	3	6	9	N	5					56
05	403	N	283	-0-	-120	-0-	283	3			N	-0-					56
06	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					57
*07	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					58

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	976	3	15	9	N	14					129
03	1151	N	1151	-0-	-0-	-0-	1139	3	12	9	N	11					140
04	1053	N	1053	-0-	-0-	-0-	1040	3	13	9	N	12					152
05	1081	N	1081	-0-	-0-	-0-	1072	3	9	9	N	8					160
06	976	N	976	-0-	-0-	-0-	970	3	6	9	N	5					165
*07	925	N	925	-0-	-0-	-0-	921	3	4	9	N	4					169

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2196	X	2196	-0-	-0-	-0-	2117	3	79	9	N	72					337
03	2352	X	2352	-0-	-0-	-0-	2247	3	105	9	N	95	195	1			237
04	1914	X	1914	-0-	-0-	-0-	1872	3	42	9	N	38					275
05	1731	X	1731	-0-	-0-	-0-	1679	3	52	9	N	47					322
06	1650	X	1490	-0-	-160	-0-	1451	3	39	9	N	35					357
07	1705	N	1590	-0-	-115	-0-	1529	3	61	9	N	55					412

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

02	896	N	815	-0-	-81	-0-	811	3	4	9	N	4					202
03	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					208
04	930	N	846	-0-	-84	-0-	836	3	10	9	N	9					217
05	899	N	864	-0-	-35	-0-	853	3	11	9	N	10					227
06	900	N	824	-0-	-76	-0-	815	3	9	9	N	8					235
07	868	N	765	-0-	-103	-0-	759	3	6	9	N	5					240

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

02	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					185
03	1122	N	1122	-0-	-0-	-0-	1109	3	13	9	N	12					197
04	1020	N	1020	-0-	-0-	-0-	1013	3	7	9	N	6					203
05	1018	N	1018	-0-	-0-	-0-	1017	3	1	9	N	1	181	1			23
06	983	N	983	-0-	-0-	-0-	977	3	6	9	N	5					28
*07	977	N	977	-0-	-0-	-0-	973	3	4	9	N	4					32

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

02	924	N	815	-0-	-109	-0-	804	3	11	9	N	10					108
03	939	N	939	-0-	-0-	-0-	926	3	13	9	N	12					120
04	900	N	838	-0-	-62	-0-	827	3	11	9	N	10					130
05	899	N	811	-0-	-88	-0-	802	3	9	9	N	8					138
06	900	N	758	-0-	-142	-0-	754	3	4	9	N	4					142
07	868	N	859	-0-	-9	-0-	852	3	7	9	N	6					148

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	605	3	17	9	N	15					278
03	718	N	718	-0-	-0-	-0-	704	3	14	9	N	13	198	1			93
04	657	N	657	-0-	-0-	-0-	644	3	13	9	N	12					105
05	667	N	667	-0-	-0-	-0-	656	3	11	9	N	10					115
06	600	N	600	-0-	-0-	-0-	589	3	11	9	N	10					125
07	620	N	547	-0-	-73	-0-	539	3	8	9	N	7					132

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					240
03	915	N	915	-0-	-0-	-0-	897	3	18	9	N	16	195	1			61
04	900	N	870	-0-	-30	-0-	852	3	18	9	N	16					77
05	900	N	900	-0-	-0-	-0-	889	3	11	9	N	10					87
06	900	N	800	-0-	-100	-0-	788	3	12	9	N	11					98
07	899	N	765	-0-	-134	-0-	761	3	4	9	N	4					102

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	4624	-0-	-1340	-0-	4526	3	98	9	N	89	192	1			152
03	6603	X	5704	-0-	-899	-0-	5588	3	116	9	N	105					257
04	6180	X	4533	-0-	-1647	-0-	4438	3	95	9	N	86	190	1			153
05	5518	X	3490	-0-	-2028	-0-	3442	3	48	9	N	44					197
06	5520	X	4321	-0-	-1199	-0-	4255	3	66	9	N	60					257
07	5704	X	3630	-0-	-2074	-0-	3584	3	46	9	N	42	182	1			117

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	823	-0-	-129	-0-	811	3	12	9	N	11					148
03	1054	X	860	-0-	-194	-0-	843	3	17	9	N	15					163
04	1020	X	968	-0-	-52	-0-	955	3	13	9	N	12					175
05	957	N	957	-0-	-0-	-0-	948	3	9	9	N	8					183
06	840	N	822	-0-	-18	-0-	813	3	9	9	N	8					191
07	992	N	876	-0-	-116	-0-	865	3	11	9	N	10					201

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2542	N	2363	-0-	-179	-0-	2363	3			N	-0-					46
*11	2550	N	2070	-0-	-480	-0-	2070	3			N	-0-					46
*12	2480	N	2184	-0-	-296	-0-	11	1	1990	3	N	166	192	1			20
							183	9									
*01	2356	N	1505	-0-	-851	-0-	11	1	1494	3	N	-0-					20
*02	1932	N	1606	-0-	-326	-0-	10	1	1596	3	N	-0-					20
*03	2170	N	1882	-0-	-288	-0-	11	1	1774	3	N	88					108
							97	9									
*04	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					108
*05	1798	N	1730	-0-	-68	-0-	1709	3	21	9	N	19					127
*06	1800	N	1646	-0-	-154	-0-	1646	3			N	-0-					127
*07	2220	N	2220	-0-	-0-	-0-	2097	3	123	9	N	112	180	1			59

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17976	X	16512	-0-	-1464	-0-	16273	3	239	9	N	217	194	1			255
03	19902	X	17839	-0-	-2063	-0-	17522	3	317	9	N	288	194	1			349
04	19020	X	16922	-0-	-2098	-0-	16555	3	367	9	N	334	386	1			297
05	18848	X	17148	-0-	-1700	-0-	16826	3	322	9	N	293	368	1			222
06	17700	X	16913	-0-	-787	-0-	16579	3	334	9	N	304	187	1			339
07	18290	X	14861	-0-	-3429	-0-	14613	3	248	9	N	225	382	1			182

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	172	-0-	-808	-0-	10	1	162	2	N	-0-					180
03	279	N	163	-0-	-116	-0-	10	1	153	2	N	-0-					180
04	543	N	543	-0-	-0-	-0-	10	1	533	2	N	-0-					180
05	793	N	793	-0-	-0-	-0-	10	1	783	2	N	-0-					180
06	761	N	761	-0-	-0-	-0-	10	1	751	2	N	-0-					180
*07	1326	N	1326	-0-	-0-	-0-	10	1	1316	2	N	-0-					180

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	827	-0-	-181	-0-	827	2			N	-0-					-0-
03	1116	N	99	-0-	-1017	-0-	99	2			N	-0-					-0-
04	870	N	289	-0-	-581	-0-	289	2			N	-0-					-0-
05	930	N	556	-0-	-374	-0-	556	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	692	-0-	-36	-0-	130	1	562	2	N	-0-					-0-
03	837	N	14	-0-	-823	-0-	14	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	525	-0-	-147	-0-	525	3			N	-0-					44
03	766	R	766	-0-	-0-	-0-	766	3			N	-0-					44
04	690	#	703	-0-	13	-0-	703	3			N	-0-					44
05	620	#	593	-0-	-27	-0-	593	3			N	-0-					44
06	750	#	685	-0-	-65	-0-	685	3			N	-0-					44
07	775	#	681	-0-	-94	-0-	681	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	580	-0-	-148	-0-	580	3			N	-0-					102
03	744	#	697	-0-	-47	-0-	697	3			N	-0-					102
04	720	#	631	-0-	-89	-0-	631	3			N	-0-					102
05	744	#	658	-0-	-86	-0-	658	3			N	-0-					102
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					102
07	682	#	618	-0-	-64	-0-	618	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	R	785	-0-	-0-	-0-	771	2	14	9	N	13					361
03	1116	#	715	-0-	-401	-0-	701	2	14	9	N	13					374
04	1080	#	333	-0-	-747	-0-	324	2	9	9	N	8					382
05	1116	#	994	-0-	-122	-0-	981	2	13	9	N	12					394
06	900	#	844	-0-	-56	-0-	841	2	3	9	N	3					397
*07	868	#	613	-0-	-255	-0-	613	2			N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	#	1552	-0-	-268	-0-	1552	2			N	-0-					-0-
03	1922	#	1654	-0-	-268	-0-	1654	2			N	-0-					-0-
04	1740	#	1538	-0-	-202	-0-	1538	2			N	-0-					-0-
05	1798	#	1506	-0-	-292	-0-	1506	2			N	-0-					-0-
06	1650	#	1422	-0-	-228	-0-	1422	2			N	-0-					-0-
07	1705	#	1513	-0-	-192	-0-	1513	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	#	1785	-0-	-91	-0-	1785	2			N	-0-					-0-
03	1953	#	1948	-0-	-5	-0-	1948	2			N	-0-					-0-
04	1890	#	1839	-0-	-51	-0-	1839	2			N	-0-					-0-
05	1984	#	1941	-0-	-43	-0-	1941	2			N	-0-					-0-
06	1920	#	1797	-0-	-123	-0-	1797	2			N	-0-					-0-
07	1984	#	1921	-0-	-63	-0-	1921	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	279	#	184	-0-	-95	-0-	184	2			N	-0-					-0-
04	300	#	35	-0-	-265	-0-	35	2			N	-0-					-0-
05	310	#	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	300	#	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	310	#	288	-0-	-22	-0-	288	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	597	-0-	-103	-0-	28	1	569	2	N	-0-					-0-
03	885	R	885	-0-	-0-	-0-	251	1	634	2	N	-0-					-0-
04	870	#	658	-0-	-212	-0-	30	1	628	2	N	-0-					-0-
05	899	#	699	-0-	-200	-0-	31	1	668	2	N	-0-					-0-
06	870	#	694	-0-	-176	-0-	30	1	664	2	N	-0-					-0-
07	899	#	732	-0-	-167	-0-	31	1	701	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	55	-0-	-1	-0-	15	1	40	2	N	-0-					-0-
03	238	R	238	-0-	-0-	-0-	30	1	208	2	N	-0-					-0-
04	819	R	819	-0-	-0-	-0-	30	1	789	2	N	-0-					-0-
05	963	R	963	-0-	-0-	-0-	31	1	932	2	N	-0-					-0-
06	901	R	901	-0-	-0-	-0-	30	1	871	2	N	-0-					-0-
*07	952	R	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	R	1112	-0-	-0-	-0-	28	1	1084	2	N	-0-					-0-
03	1194	R	1194	-0-	-0-	-0-	31	1	1163	2	N	-0-					-0-
04	1130	R	1130	-0-	-0-	-0-	28	1	1102	2	N	-0-					-0-
05	1240	#	1139	-0-	-101	-0-	26	1	1113	2	N	-0-					-0-
06	1200	#	1083	-0-	-117	-0-	30	1	1053	2	N	-0-					-0-
07	1240	#	1111	-0-	-129	-0-	31	1	1080	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	-0-	-0-	-112	-0-					N	-0-					145
03	62	#	21	-0-	-41	-0-	21	3			N	-0-					145
04	76	R	76	-0-	-0-	-0-	76	3			N	-0-					145
05	248	#	42	-0-	-206	-0-	42	3			N	-0-					145
*06	240	#	162	-0-	-78	-0-	162	3			N	-0-					145
07	31	#	7	-0-	-24	-0-	7	3			N	-0-					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

02	2324	#	1787	-0-	-537	-0-	1787	2			N	-0-					100
03	2790	#	2416	-0-	-374	-0-	2350	2	66	9	N	60					160
04	2700	#	1856	-0-	-844	-0-	1845	2	11	9	N	10					170
05	2790	#	1768	-0-	-1022	-0-	1768	2			N	-0-					170
06	2340	#	2240	-0-	-100	-0-	2240	2			N	-0-					170
07	2418	#	2072	-0-	-346	-0-	2072	2			N	-0-					170

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

02	2221	R	2221	-0-	-0-	-0-	130	1	2091	2	N	-0-					200
03	2233	R	2233	-0-	-0-	-0-	130	1	2103	2	N	-0-					200
04	1653	R	1653	-0-	-0-	-0-	130	1	1523	2	N	-0-					200
05	1288	R	1288	-0-	-0-	-0-	130	1	1158	2	N	-0-					200
06	1862	R	1862	-0-	-0-	-0-	130	1	1732	2	N	-0-					200
*07	2066	R	2066	-0-	-0-	-0-	130	1	1936	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

02	1372	#	1349	-0-	-23	-0-	1349	2			N	-0-					-0-
03	1581	#	1413	-0-	-168	-0-	1413	2			N	-0-					-0-
04	1530	#	1126	-0-	-404	-0-	1126	2			N	-0-					-0-
05	1581	#	1428	-0-	-153	-0-	1428	2			N	-0-					-0-
06	1473	R	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*07	1634	R	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

02	924	#	891	-0-	-33	-0-	202	1	548	2	N	128	185	1			192
							141	9									
03	1023	#	847	-0-	-176	-0-	169	1	539	2	N	126	185	1			133
							139	9									
04	850	R	850	-0-	-0-	-0-	168	1	563	2	N	108	180	1			61
							119	9									
05	992	#	584	-0-	-408	-0-	104	1	366	2	N	104					165
							114	9									
06	960	#	959	-0-	-1	-0-	202	1	621	2	N	124	184	1			105
							136	9									
07	992	#	310	-0-	-682	-0-	85	1	181	2	N	40					145
							44	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	365	-0-	-307	-0-	130	1	235	2	N	-0-					195
03	559	R	559	-0-	-0-	-0-	96	1	441	2	N	20					215
							22	9									
04	648	R	648	-0-	-0-	-0-	130	1	514	2	N	4					219
							4	9									
05	527	#	526	-0-	-1	-0-	130	1	385	2	N	10					229
							11	9									
06	632	R	632	-0-	-0-	-0-	130	1	496	2	N	5					234
							6	9									
07	682	#	571	-0-	-111	-0-	130	1	434	2	N	6					240
							7	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	443	-0-	-5	-0-	443	2			N	-0-					-0-
03	496	#	428	-0-	-68	-0-	428	2			N	-0-					-0-
04	480	#	413	-0-	-67	-0-	413	2			N	-0-					-0-
05	496	#	407	-0-	-89	-0-	407	2			N	-0-					-0-
06	480	#	377	-0-	-103	-0-	377	2			N	-0-					-0-
07	496	#	401	-0-	-95	-0-	401	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					185
03	0	#	-0-	-0-	-0-	-0-					N	-0-	184	1			1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1
05	0	#	-0-	-0-	-0-	-0-					N	-0-					1
06	0	#	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2245	R	2245	-0-	-0-	-0-	2169	2	76	9	N	69	176	1			147
03	2387	#	2372	-0-	-15	-0-	2298	2	74	9	N	67					214
04	2310	#	2254	-0-	-56	-0-	2201	2	53	9	N	48					262
05	2770	R	2770	-0-	-0-	-0-	2599	2	171	9	N	155	171	1			246
06	2934	R	2934	-0-	-0-	-0-	2744	2	190	9	N	173	170	1			249
*07	3126	R	3126	-0-	-0-	-0-	2861	2	265	9	N	241	186	1			304

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2290	R	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
03	2277	R	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
04	2187	R	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	2170	#	2028	-0-	-142	-0-	2028	2			N	-0-					-0-
06	2100	#	1372	-0-	-728	-0-	1372	2			N	-0-					-0-
07	2170	#	1824	-0-	-346	-0-	1824	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	474	-0-	-114	-0-	79	1	395	2	N	-0-					-0-
03	651	#	597	-0-	-54	-0-	96	1	501	2	N	-0-					-0-
04	630	#	536	-0-	-94	-0-	130	1	406	2	N	-0-					-0-
05	527	#	317	-0-	-210	-0-	130	1	187	2	N	-0-					-0-
06	769	R	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-
07	589	#	266	-0-	-323	-0-	38	1	228	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	#	1531	-0-	-65	-0-	1531	2			N	-0-					-0-
03	1767	#	1691	-0-	-76	-0-	1691	2			N	-0-					-0-
04	1680	#	1617	-0-	-63	-0-	1617	2			N	-0-					-0-
05	1705	#	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
06	1650	#	1557	-0-	-93	-0-	1557	2			N	-0-					-0-
07	1705	#	1595	-0-	-110	-0-	1595	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	286	-0-	-162	-0-	286	2			N	-0-					-0-
03	496	#	308	-0-	-188	-0-	308	2			N	-0-					-0-
04	532	R	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	680	R	680	-0-	-0-	-0-	680	2			N	-0-					-0-
*07	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	#	1632	-0-	-48	-0-	1632	2			N	-0-					-0-
03	1860	#	1718	-0-	-142	-0-	1718	2			N	-0-					-0-
04	1800	#	1562	-0-	-238	-0-	1562	2			N	-0-					-0-
05	1829	#	1058	-0-	-771	-0-	1058	2			N	-0-					-0-
06	1770	#	1585	-0-	-185	-0-	1585	2			N	-0-					-0-
07	1798	#	1121	-0-	-677	-0-	1121	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	R	2296	-0-	-0-	-0-	2296	2			N	-0-					16
03	1951	R	1951	-0-	-0-	-0-	1951	2			N	-0-					16
04	358	R	358	-0-	-0-	-0-	358	2			N	-0-					16
05	0	A	521	-0-	521	521	521	2			N	-0-					16
06	0	A	452	-0-	452	973	452	2			N	-0-					16
07	0	A	300	-0-	300	1273	300	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	#	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	390	#	101	-0-	-289	-0-	101	2			N	-0-					-0-
05	372	#	55	-0-	-317	-0-	55	2			N	-0-					-0-
06	420	#	132	-0-	-288	-0-	132	2			N	-0-					-0-
07	434	#	393	-0-	-41	-0-	393	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	R	1420	-0-	-0-	-0-	1420	2			N	-0-					37
03	1457	#	548	-0-	-909	-0-	548	2			N	-0-					37
04	1627	R	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1612	R	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
06	1530	#	1477	-0-	-53	-0-	1477	2			N	-0-					-0-
07	1674	#	1482	-0-	-192	-0-	1482	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	#	5009	-0-	-563	-0-	5009	2			N	-0-					-0-
03	6479	#	6097	-0-	-382	-0-	6097	2			N	-0-					-0-
04	6420	#	5631	-0-	-789	-0-	5631	2			N	-0-					-0-
05	6634	#	5474	-0-	-1160	-0-	5474	2			N	-0-					-0-
06	6420	#	4033	-0-	-2387	-0-	4033	2			N	-0-					-0-
07	6107	#	5897	-0-	-210	-0-	5897	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	709	-0-	-103	-0-	709	2			N	-0-					-0-
03	899	#	692	-0-	-207	-0-	692	2			N	-0-					-0-
04	870	#	721	-0-	-149	-0-	721	2			N	-0-					-0-
05	837	#	790	-0-	-47	-0-	790	2			N	-0-					-0-
06	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*07	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		630	-0-	630	630	630	2			N	-0-					-0-
04	14B2 EXT		35	-0-	35	665	35	2			N	-0-					-0-
05	14B2 EXT		1669	-0-	1669	2334	1669	2			N	-0-					-0-
06	3449	R	1115	-0-	-2334	-0-	1115	2			N	-0-					-0-
*07	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	#	580	-0-	-1464	-0-	580	3			N	-0-					-0-
03	682	#	627	-0-	-55	-0-	627	3			N	-0-					-0-
04	660	#	597	-0-	-63	-0-	597	3			N	-0-					-0-
05	682	#	607	-0-	-75	-0-	607	3			N	-0-					-0-
06	630	#	542	-0-	-88	-0-	542	3			N	-0-					-0-
07	651	#	648	-0-	-3	-0-	669	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	R	1456	-0-	-0-	-0-	1437	3	19	9	N	17					174
03	1624	R	1624	-0-	-0-	-0-	1602	3	22	9	N	20					194
04	1560	#	1552	-0-	-8	-0-	1535	3	17	9	N	15					209
05	1612	#	1585	-0-	-27	-0-	1585	3			N	-0-	8	1			201
06	1560	#	1549	-0-	-11	-0-	1524	3	25	9	N	23					224
07	1612	#	1545	-0-	-67	-0-	1534	3	11	9	N	10					234

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2725	N	2725	-0-	-0-	-0-	28	1	2697	2	N	-0-					96
03	2699	N	2699	-0-	-0-	-0-	31	1	2668	2	N	-0-					96
04	2649	N	2649	-0-	-0-	-0-	28	1	2621	2	N	-0-					96
05	3007	N	2311	-0-	-696	-0-	26	1	2285	2	N	-0-					96
06	2610	N	1946	-0-	-664	-0-	29	1	1917	2	N	-0-					96
07	2728	N	2446	-0-	-282	-0-	31	1	2415	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	R	1050	-0-	-0-	-0-	1050	2			N	-0-					58
03	934	R	934	-0-	-0-	-0-	934	2			N	-0-					58
04	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					58
05	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					58
06	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					58
*07	1375	R	1375	-0-	-0-	-0-	1375	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1484	-0-	-0-	-0-	28	1	1456	2	N	-0-					64
03	1633	N	1633	-0-	-0-	-0-	31	1	1602	2	N	-0-					64
04	1553	N	1553	-0-	-0-	-0-	30	1	1523	2	N	-0-					64
05	1549	N	1549	-0-	-0-	-0-	30	1	1519	2	N	-0-					64
06	1470	N	1452	-0-	-18	-0-	30	1	1422	2	N	-0-					64
07	1519	N	1417	-0-	-102	-0-	31	1	1386	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	75	-0-	-37	-0-	18	1	57	2	N	-0-					185
03	93	N	93	-0-	-0-	-0-	26	1	67	2	N	-0-					185
04	518	N	518	-0-	-0-	-0-	17	1	501	2	N	-0-					185
05	695	N	695	-0-	-0-	-0-	31	1	664	2	N	-0-					185
06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					185
*07	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0-	-0-	28	1	1506	2	N	-0-					192
03	1533	N	1533	-0-	-0-	-0-	31	1	1502	2	N	-0-					192
04	1442	N	1442	-0-	-0-	-0-	28	1	1414	2	N	-0-					192
05	1705	N	1458	-0-	-247	-0-	25	1	1433	2	N	-0-					192
06	1470	N	1331	-0-	-139	-0-	28	1	1303	2	N	-0-					192
07	1488	N	1419	-0-	-69	-0-	30	1	1389	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	279	N	-0-	-0-	-279	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	14					158
03	0	N	-0-	-0-	-0-	B	-0-					N	18					176
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	36					212
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	5					217
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	13					230
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	55					285

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	372	-0-	-216	B	-0-	372	2			N	-0-					-0-
03	651	N	418	-0-	-233	B	-0-	418	2			N	-0-					-0-
04	480	N	433	-0-	-47	B	-0-	433	2			N	-0-					-0-
05	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
*06	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
*07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	N	1947	-0-	-0-		-0-	1943	2	4	9	N	4					140
03	2170	N	2153	-0-	-17		-0-	2146	2	7	9	N	6					146
04	2100	N	1783	-0-	-317		-0-	1766	2	17	9	N	15					161
05	2267	N	2267	-0-	-0-		-0-	2258	2	9	9	N	8					169
06	2133	N	2133	-0-	-0-		-0-	2124	2	9	9	N	8					177
*07	2097	N	2097	-0-	-0-		-0-	2085	2	12	9	N	11					188

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	279	N	-0-	-0-	-279	-0-					N	-0-					18
04	6	N	-0-	-0-	-6	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	692	-0-	-176 B	-0-	28	1	664	2	N	-0-					-0-
03	867	N	867	-0-	-0- B	-0-	31	1	836	2	N	-0-					-0-
04	810	N	751	-0-	-59 B	-0-	30	1	721	2	N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	31	1	760	2	N	-0-					-0-
06	840	N	630	-0-	-210 B	-0-	30	1	600	2	N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	31	1	792	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	336	3	3	9	N	3					19
03	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					19
04	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					19
05	372	N	299	-0-	-73 B	-0-	295	3	4	9	N	4					23
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					23
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					23

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	686	-0-	-294	-0-	686	2			N	-0-					195
03	727	R	727	-0-	-0-	-0-	727	2			N	-0-					195
04	726	R	726	-0-	-0-	-0-	726	2			N	-0-					195
05	775	#	729	-0-	-46	-0-	729	2			N	-0-					195
06	750	#	720	-0-	-30	-0-	720	2			N	-0-					195
07	775	#	745	-0-	-30	-0-	745	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

APACHE CORPORATION 027200

HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

02	840	#	584	-0-	-256	-0-	584	3			N	-0-					99
03	930	#	797	-0-	-133	-0-	797	3			N	-0-					99
04	900	#	776	-0-	-124	-0-	776	3			N	-0-					99
05	770	R	770	-0-	-0-	-0-	770	3			N	-0-					99
06	780	#	736	-0-	-44	-0-	736	3			N	-0-					99
07	806	#	694	-0-	-112	-0-	694	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

02	151	R	151	-0-	-0-	-0-	28	1	123	2	N	-0-					215
03	168	R	168	-0-	-0-	-0-	31	1	137	2	N	-0-					215
04	163	R	163	-0-	-0-	-0-	30	1	133	2	N	-0-					215
05	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
06	150	#	148	-0-	-2	-0-	30	1	118	2	N	-0-					215
07	155	#	151	-0-	-4	-0-	31	1	120	2	N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

02	547	R	547	-0-	-0-	-0-	547	2			N	-0-					117
03	641	R	641	-0-	-0-	-0-	641	2			N	-0-					117
04	620	R	620	-0-	-0-	-0-	620	2			N	-0-					117
05	620	#	579	-0-	-41	-0-	579	2			N	-0-					117
06	630	#	592	-0-	-38	-0-	592	2			N	-0-	117	5			-0-
07	651	#	542	-0-	-109	-0-	542	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

02	2128	#	1926	-0-	-202	-0-	1926	3			N	-0-					140
03	2356	#	2290	-0-	-66	-0-	2290	3			N	-0-					140
04	2280	#	1622	-0-	-658	-0-	1622	3			N	-0-					140
05	2624	R	2624	-0-	-0-	-0-	2624	3			N	-0-					140
06	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					140
*07	2382	R	2382	-0-	-0-	-0-	2382	3			N	-0-					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

02	476	#	-0-	-0-	-476	-0-					N	-0-					5
03	527	#	-0-	-0-	-527	-0-					N	-0-					5
04	480	#	-0-	-0-	-480	-0-					N	-0-					5
05	403	#	-0-	-0-	-403	-0-					N	-0-					5
06	12	#	-0-	-0-	-12	-0-					N	-0-					5
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

02	1734	N	1734	-0-	-0-	-0-	1692	2	42	9	N	38					181
03	1538	N	1538	-0-	-0-	-0-	1501	2	37	9	N	34					215
04	1680	N	1270	-0-	-410	-0-	1270	2			N	-0-					215
05	1806	N	1806	-0-	-0-	-0-	1739	2	67	9	N	61					276
06	1500	N	1485	-0-	-15	-0-	1411	2	74	9	N	67	191	1			152
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					152

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

02	1817	X	1817	-0-	-0-	-0-	130	1	1687	2	N	-0-					-0-
03	2072	X	2072	-0-	-0-	-0-	109	1	1963	2	N	-0-					-0-
04	1530	N	878	-0-	-652	-0-	65	1	813	2	N	-0-					-0-
05	2253	N	2253	-0-	-0-	-0-	122	1	2131	2	N	-0-					-0-
06	2468	N	2468	-0-	-0-	-0-	130	1	2338	2	N	-0-					-0-
*07	2527	N	2527	-0-	-0-	-0-	130	1	2397	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

02	224	N	221	-0-	-3	-0-	221	3			N	-0-					42
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					42
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					42
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					42
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					42
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	X	3	-0-	-32	-0-	3	1			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	1			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0-	-0-	919	2	11	9	N	10					78
03	938	N	938	-0-	-0-	-0-	927	2	11	9	N	10					88
04	1140	N	963	-0-	-177	-0-	924	2	39	9	N	35					123
05	1023	N	988	-0-	-35	-0-	949	2	39	9	N	35	144	1			14
06	915	N	915	-0-	-0-	-0-	904	2	11	9	N	10					24
07	992	N	871	-0-	-121	-0-	860	2	11	9	N	10					34

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

02	2996 X	2675	-0-	-321	-0-	2638	2	37	9	N	34					243
03	3317 X	3004	-0-	-313	-0-	2957	2	47	9	N	43					286
04	2970 X	2843	-0-	-127	-0-	2795	2	48	9	N	44					330
05	2976 X	2898	-0-	-78	-0-	2873	2	25	9	N	23					353
06	3148 X	3148	-0-	-0-	-0-	3114	2	34	9	N	31	182	1			202
07	3007 X	2883	-0-	-124	-0-	2852	2	31	9	N	28					230

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	4151	-0-	4151	159471	4151	2			N	-0-					23
03	SWR 10	4699	-0-	4699	164170	4696	2	3	9	N	3					26
04	SWR 10	4531	-0-	4531	168701	4531	2			N	-0-					26
05	SWR 10	5031	-0-	5031	173732	5029	2	2	9	N	2					28
06	SWR 10	4389	-0-	4389	178121	4389	2			N	-0-					28
07	SWR 10	3947	-0-	3947	182068	3947	2			N	-0-					28

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	445	2			Y	-0-					64
03	527	N	465	-0-	-62	-0-	465	2			Y	-0-					64
04	480	N	452	-0-	-28	-0-	4	1	448	2	Y	-0-					64
05	496	N	460	-0-	-36	-0-	11	1	449	2	Y	-0-					64
06	450	N	422	-0-	-28	-0-	422	2			Y	-0-					64
07	465	N	453	-0-	-12	-0-	453	2			Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2185	-0-	-167	-0-	2170	3	15	9	N	14					74
03	2325	N	1693	-0-	-632	-0-	1693	3			N	-0-					74
04	2370	N	2176	-0-	-194	-0-	2176	3			N	-0-					74
05	2418	N	2355	-0-	-63	-0-	2355	3			N	-0-	48	1			26
06	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					26
*07	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					26

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2583	N	2583	-0-	-0-	-0-	2566	3	17	9	N	15					261
03	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					261
04	2610	N	2569	-0-	-41	-0-	2554	3	15	9	N	14	141	1			134
05	2697	N	2684	-0-	-13	-0-	2684	3			N	-0-	10	1			124
06	2610	N	1994	-0-	-616	-0-	1994	3			N	-0-					124
07	2666	N	2570	-0-	-96	-0-	2570	3			N	-0-					124

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2120	-0-	-372	-0-	2095	3	25	9	N	23					240
03	2759	X	2412	-0-	-347	-0-	2389	3	23	9	N	21					261
04	2670	X	2380	-0-	-290	-0-	2357	3	23	9	N	21					282
05	2542	X	2405	-0-	-137	-0-	2390	3	15	9	N	14	194	1			102
06	2340	N	1751	-0-	-589	-0-	1740	3	11	9	N	10					112
07	2449	N	2291	-0-	-158	-0-	2277	3	14	9	N	13					125

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2900	-0-	-488	-0-	2859	3	41	9	N	37					119
03	3751	X	3244	-0-	-507	-0-	3205	3	39	9	N	35					154
04	3630	X	3250	-0-	-380	-0-	3208	3	42	9	N	38					192
05	3379	X	3379	-0-	-0-	-0-	3359	3	20	9	N	18					210
06	3270	X	2414	-0-	-856	-0-	2403	3	11	9	N	10					220
07	3348	X	3231	-0-	-117	-0-	3218	3	13	9	N	12					232

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1005	-0-	-143	-0-	985	3	20	9	N	18					204
03	1182	N	1182	-0-	-0-	-0-	1172	3	10	9	N	9					213
04	1163	N	1163	-0-	-0-	-0-	1150	3	13	9	N	12					225
05	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	N	4					229
06	1140	N	905	-0-	-235	-0-	901	3	4	9	N	4					233
07	1209	N	1189	-0-	-20	-0-	1181	3	8	9	N	7					240

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	380	-0-	-12	-0-	359	3	21	9	N	19					128
03	434	N	382	-0-	-52	-0-	369	3	13	9	N	12					140
04	390	N	374	-0-	-16	-0-	361	3	13	9	N	12					152
05	434	N	394	-0-	-40	-0-	382	3	12	9	N	11					163
06	361	N	361	-0-	-0-	-0-	350	3	11	9	N	10					173
*07	483	N	483	-0-	-0-	-0-	475	3	8	9	N	7					180

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	735	-0-	-21	-0-	721	3	14	9	N	13					87
03	775	N	768	-0-	-7	-0-	753	3	15	9	N	14					101
04	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20					121
05	806	N	782	-0-	-24	-0-	762	3	20	9	N	18					139
06	750	N	589	-0-	-161	-0-	543	3	46	9	N	42					181
07	806	N	762	-0-	-44	-0-	739	3	23	9	N	21					202

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1735	-0-	-533	-0-	1711	3	24	9	N	22	187	1			100
03	2511	X	1913	-0-	-598	-0-	1894	3	19	9	N	17					117
04	2460	X	1613	-0-	-847	-0-	1593	3	20	9	N	18					135
05	2542	X	1570	-0-	-972	-0-	1552	3	18	9	N	16					151
06	1860	N	1228	-0-	-632	-0-	1214	3	14	9	N	13					164
07	1674	N	1523	-0-	-151	-0-	1509	3	14	9	N	13					177

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					105
03	93	N	-0-	-0-	-93	-0-					N	-0-					105
04	60	N	26	-0-	-34	-0-	26	3			N	-0-	8	1			97
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					97
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					97
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1630	-0-	-162	-0-	1611	3	19	9	N	17					179
03	1767	N	1573	-0-	-194	-0-	1551	3	22	9	N	20					199
04	1710	N	1517	-0-	-193	-0-	1491	3	26	9	N	24					223
05	1798	N	1511	-0-	-287	-0-	1496	3	15	9	N	14	189	1			48
06	1530	N	1173	-0-	-357	-0-	1165	3	8	9	N	7					55
*07	1833	N	1833	-0-	-0-	-0-	1819	3	14	9	N	13					68

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2324	-0-	-0-	-0-	2288	3	36	9	N	33					258
03	2480	N	2311	-0-	-169	-0-	2287	3	24	9	N	22	191	1			89
04	2160	N	2060	-0-	-100	-0-	2032	3	28	9	N	25					114
05	2573	N	2228	-0-	-345	-0-	2228	3			N	-0-					114
06	2250	N	1806	-0-	-444	-0-	1806	3			N	-0-					114
*07	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					114

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1542	N	1542	-0-	-0-	-0-	1499	3	43	9	N	39					211
03	1816	N	1816	-0-	-0-	-0-	1787	3	29	9	N	26					237
04	1807	N	1807	-0-	-0-	-0-	1752	3	55	9	N	50	190	1			97
05	1959	N	1959	-0-	-0-	-0-	1903	3	56	9	N	51					148
06	1770	N	1498	-0-	-272	-0-	1439	3	59	9	N	54					202
*07	1901	N	1901	-0-	-0-	-0-	1866	3	35	9	N	32					234

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

02	1764	N	1556	-0-	-208	-0-	1524	3	32	9	N	29	183	1			82
03	1798	N	1658	-0-	-140	-0-	1643	3	15	9	N	14					96
04	1680	N	1566	-0-	-114	-0-	1538	3	28	9	N	25					121
05	1736	N	1613	-0-	-123	-0-	1595	3	18	9	N	16					137
06	1590	N	1195	-0-	-395	-0-	1187	3	8	9	N	7					144
07	1612	N	1569	-0-	-43	-0-	1554	3	15	9	N	14					158

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

02	1288	N	1005	-0-	-283	-0-	974	3	31	9	N	28					247
03	1333	N	988	-0-	-345	-0-	986	3	2	9	N	2					249
04	1290	N	960	-0-	-330	-0-	960	3			N	-0-	5	1			244
05	1159	N	1159	-0-	-0-	-0-	1155	3	4	9	N	4					248
06	960	N	865	-0-	-95	-0-	821	3	44	9	N	40					288
*07	1277	N	1277	-0-	-0-	-0-	1248	3	29	9	N	26					314

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

02	1671	N	1671	-0-	-0-	-0-	1662	3	9	9	N	8					79
03	2077	N	1993	-0-	-84	-0-	1993	3			N	-0-					79
04	1898	N	1898	-0-	-0-	-0-	1890	3	8	9	N	7					86
05	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					86
06	1920	N	1366	-0-	-554	-0-	1366	3			N	-0-					86
07	1953	N	1815	-0-	-138	-0-	1815	3			N	-0-					86

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

02	1148	N	960	-0-	-188	-0-	929	3	31	9	N	28	186	1			57
03	1116	N	1040	-0-	-76	-0-	1033	3	7	9	N	6					63
04	930	N	918	-0-	-12	-0-	910	3	8	9	N	7					70
05	1054	N	750	-0-	-304	-0-	744	3	6	9	N	5					75
06	1020	N	553	-0-	-467	-0-	552	3	1	9	N	1					76
07	961	N	764	-0-	-197	-0-	761	3	3	9	N	3					79

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			117
05	31	N	-0-	-0-	-31	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

02	1000	N	1000	-0-	-0-	-0-	921	3	79	9	N	72					138
03	1249	N	1249	-0-	-0-	-0-	1213	3	36	9	N	33					171
04	937	N	937	-0-	-0-	-0-	911	3	26	9	N	24					195
05	1121	N	1121	-0-	-0-	-0-	1080	3	41	9	N	37					232
06	1200	N	753	-0-	-447	-0-	717	3	36	9	N	33					265
*07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					265

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1871	-0-	-313	-0-	1857	3	14	9	N	13					65
03	2308	N	2308	-0-	-0-	-0-	2298	3	10	9	N	9					74
04	2190	N	1849	-0-	-341	-0-	1846	3	3	9	N	3					77
05	2573	N	2573	-0-	-0-	-0-	2570	3	3	9	N	3					80
06	2220	N	1961	-0-	-259	-0-	1954	3	7	9	N	6					86
*07	2663	N	2663	-0-	-0-	-0-	2656	3	7	9	N	6					92

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

02	336	N	315	-0-	-21	-0-	302	3	13	9	N	12					43
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					43
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					43
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					43
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					43
07	310	N	190	-0-	-120	-0-	190	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

02	2100	N	2064	-0-	-36	-0-	2025	3	39	9	N	35					159
03	2449	N	2316	-0-	-133	-0-	2264	3	52	9	N	47					206
04	2300	N	2300	-0-	-0-	-0-	2256	3	44	9	N	40					246
05	2379	N	2379	-0-	-0-	-0-	2356	3	23	9	N	21					267
06	2250	N	1726	-0-	-524	-0-	1691	3	35	9	N	32	191	1			108
07	2387	N	2212	-0-	-175	-0-	2188	3	24	9	N	22					130

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

02	2660	X	2477	-0-	-183	-0-	2436	3	41	9	N	37					141
03	2945	X	2790	-0-	-155	-0-	2760	3	30	9	N	27					168
04	2850	X	2661	-0-	-189	-0-	2607	3	54	9	N	49					217
05	2759	X	2698	-0-	-61	-0-	2670	3	28	9	N	25					242
06	2700	N	1988	-0-	-712	-0-	1986	3	2	9	N	2					244
07	2759	N	2645	-0-	-114	-0-	2630	3	15	9	N	14					258

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

02	2156	X	1463	-0-	-693	-0-	1419	3	44	9	N	40	189	1			105
03	2387	X	1307	-0-	-1080	-0-	1301	3	6	9	N	5					110
04	2310	X	921	-0-	-1389	-0-	912	3	9	9	N	8					118
05	2522	X	2522	-0-	-0-	-0-	2488	3	34	9	N	31					149
06	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					157
*07	1957	N	1957	-0-	-0-	-0-	1940	3	17	9	N	15					172

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

02	2520	X	2248	-0-	-272	-0-	2196	2	52	9	N	47					162
03	2790	X	1745	-0-	-1045	-0-	1744	2	1	9	N	1					163
04	2700	X	998	-0-	-1702	-0-	998	2			N	-0-					163
05	2790	X	535	-0-	-2255	-0-	535	2			N	-0-					163
06	2700	X	545	-0-	-2155	-0-	545	2			N	-0-					163
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					163

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					115
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					115
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					115
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					115
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					115
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					115

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2914	-0-	114	114	2914	2			N	-0-					72
03	2686	N	2572	-0-	-114	-0-	2572	2			N	-0-					72
04	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					72
05	1984	X	1810	-0-	-174	-0-	1810	2			N	-0-					72
06	1920	X	1511	-0-	-409	-0-	1511	2			N	-0-					72
07	1984	X	1596	-0-	-388	-0-	66	1	1530	2	N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2244 X	2244	-0-	-0-	-0-	2244	2			Y	-0-					4
03	2387 X	2363	-0-	-24	-0-	2363	2			Y	-0-					4
04	2517 X	2517	-0-	-0-	-0-	2517	2			Y	-0-					4
05	2480 X	1652	-0-	-828	-0-	1652	2			Y	-0-					4
06	2400 X	2006	-0-	-394	-0-	2006	2			Y	-0-					4
07	2604 X	1889	-0-	-715	-0-	1889	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1562 N	1562	-0-	-0-	-0-	1562	2			N	-0-					155
03	1849 N	1849	-0-	-0-	-0-	1849	2			N	-0-					155
04	1694 N	1694	-0-	-0-	-0-	1694	2			N	-0-					155
05	1817 N	1817	-0-	-0-	-0-	1817	2			N	-0-					155
06	1829 N	1829	-0-	-0-	-0-	1829	2			N	-0-					155
*07	2086 N	2086	-0-	-0-	-0-	2086	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					182
03	1674	N	1353	-0-	-321	-0-	1353	3			N	-0-					182
04	1312	N	1312	-0-	-0-	-0-	1291	3	21	9	N	19	19	1			182
05	1023	N	930	-0-	-93	-0-	930	3			N	-0-	19	1			163
06	1320	N	723	-0-	-597	-0-	723	3			N	-0-					163
07	1364	N	-0-	-0-	-1364	-0-					N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	813	-0-	-27	-0-	813	2			N	-0-					43
03	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	N	7					50
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					50
05	899	N	788	-0-	-111	-0-	788	2			N	-0-					50
06	0	W	853	-0-	853	853	754	2	99	9	N	90					140
*07	1400	N	798	-0-	-602	251	754	2	44	9	N	40					180

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4736	X	4736	-0-	-0-	-0-	392	1	4327	2	N	15	176	1			112
							17	9									
03	3166	X	3166	-0-	-0-	-0-	3109	2	57	9	N	52					164
04	5820	X	2350	-0-	-3470	-0-	2303	2	47	9	N	43					207
05	6014	X	2004	-0-	-4010	-0-	1963	2	41	9	N	37					244
06	5820	X	3767	-0-	-2053	-0-	3677	2	90	9	N	82	178	1			148
07	5239	X	2488	-0-	-2751	-0-	2370	2	118	9	N	107					255

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1962	-0-	-782	-0-	1921	3	41	9	N	37					93
03	2976	X	2173	-0-	-803	-0-	2171	3	2	9	N	2					95
04	2880	X	1703	-0-	-1177	-0-	1703	3			N	-0-					95
05	2449	X	2154	-0-	-295	-0-	2147	3	7	9	N	6					101
06	2450	N	2450	-0-	-0-	-0-	2439	3	11	9	N	10					111
*07	2819	N	2819	-0-	-0-	-0-	2769	3	50	9	N	45					156

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2241	-0-	-83	-0-	2241	2			N	-0-					181
03	2573	X	2013	-0-	-560	-0-	2013	2			N	-0-					181
04	2490	X	2223	-0-	-267	-0-	2223	2			N	-0-					181
05	2480	X	2421	-0-	-59	-0-	2421	2			N	-0-					181
06	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					181
*07	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	323	-0-	-13	-0-	112	1	211	2	N	-0-					40
03	372	N	355	-0-	-17	-0-	124	1	231	2	N	-0-					40
04	459	N	459	-0-	-0-	-0-	422	2	37	9	N	34					74
05	682	N	160	-0-	-522	-0-	160	2			N	-0-					74
06	0	W	73	-0-	73	73	63	2	10	9	N	9					83
*07	431	N	358	-0-	-73	-0-	339	2	19	9	N	17					100

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2284	X	2284	-0-	-0-	-0-	18	1	2266	2	Y	-0-					-0-
03	2950	X	2950	-0-	-0-	-0-	35	1	2913	2	Y	2	2	8			-0-
							2	9									
04	4535	X	4535	-0-	-0-	-0-	5	1	4528	2	Y	2	2	8			-0-
							2	9									
05	3875	X	3875	-0-	-0-	-0-	17	1	3858	2	Y	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			Y	-0-					-0-
*07	4742	X	4742	-0-	-0-	-0-	4740	2	2	9	Y	2	2	8			-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	56	1	259	2	N	-0-					22
03	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					22
04	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					22
05	424	N	424	-0-	-0-	-0-	62	1	362	2	N	-0-					22
06	409	N	409	-0-	-0-	-0-	60	1	349	2	N	-0-					22
*07	439	N	439	-0-	-0-	-0-	62	1	377	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	807	-0-	-5	-0-	807	2			N	-0-					-0-
03	899	N	713	-0-	-186	-0-	713	2			N	-0-					-0-
04	1140	N	741	-0-	-399	-0-	741	2			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1684	-0-	-80	-0-	1684	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	1890	N	1705	-0-	-185	-0-	1705	2			N	-0-					-0-
05	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
06	1950	N	1778	-0-	-172	-0-	1778	2			N	-0-					-0-
*07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	28	1	220	2	N	-0-					61
03	279	N	272	-0-	-7	-0-	31	1	241	2	N	-0-					61
04	270	N	254	-0-	-16	-0-	28	1	226	2	N	-0-					61
05	279	N	258	-0-	-21	-0-	27	1	231	2	N	-0-					61
06	270	N	252	-0-	-18	-0-	30	1	222	2	N	-0-					61
*07	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	28	1	355	2	N	-0-					27
03	426	N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					27
04	390	N	390	-0-	-0-	-0-	28	1	362	2	N	-0-					27
05	434	N	401	-0-	-33	-0-	27	1	374	2	N	-0-					27
06	420	N	388	-0-	-32	-0-	30	1	358	2	N	-0-					27
07	403	N	387	-0-	-16	-0-	31	1	356	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1349	-0-	-135	-0-	27	1	1316	2	N	5					103
							6	9									
03	1504	N	1504	-0-	-0-	-0-	29	1	1473	2	N	2					105
							2	9									
04	1500	N	1423	-0-	-77	-0-	24	1	1386	2	N	12					117
							13	9									
05	1488	N	1439	-0-	-49	-0-	25	1	1411	2	N	3					120
							3	9									
06	1470	N	1386	-0-	-84	-0-	24	1	1360	2	N	2					122
							2	9									
*07	1522	N	1522	-0-	-0-	-0-	30	1	1489	2	N	3					125
							3	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	420	N	16	-0-	-404	-0-	16	2			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

02	560	N	553	-0-	-7	-0-	553	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

02	1792	N	1678	-0-	-114	-0-	1678	3			N	-0-					40
03	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					40
04	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					40
05	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
06	1800	N	1795	-0-	-5	-0-	1795	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					228
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					228
04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					228
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					228
06	1110	N	960	-0-	-150	-0-	960	2			N	-0-					228
07	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
05	899	N	823	-0-	-76	-0-	823	2			N	-0-					-0-
06	840	N	743	-0-	-97	-0-	743	2			N	-0-					-0-
07	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					242
*07	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

02	840	N	725	-0-	-115	-0-	725	3			N	-0-					39
03	930	N	797	-0-	-133	-0-	797	3			N	-0-					39
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					39
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					39
06	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					39
*07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					39

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

02	3304	X	780	-0-	-2524	-0-	751	2	29	9	N	26					326
03	3286	X	2888	-0-	-398	-0-	139	1	2738	2	N	10					336
							11	9									
04	2010	X	942	-0-	-1068	-0-	139	1	803	2	N	-0-					336
05	3875	X	3875	-0-	-0-	-0-	139	1	3717	2	N	17	303	1			50
							19	9									
06	4647	X	4647	-0-	-0-	-0-	139	1	4466	2	N	38					88
							42	9									
*07	3804	X	3804	-0-	-0-	-0-	139	1	3646	2	N	17	21	7			84
							19	9									

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	666	-0-	-90	-0-	666	3			N	-0-					25
03	868	#	620	-0-	-248	-0-	620	3			N	-0-					25
04	840	#	675	-0-	-165	-0-	675	3			N	-0-					25
05	868	#	-0-	-0-	-868	-0-					N	-0-					25
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					25
07	713	N	154	-0-	-559	-0-	154	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	4169	-0-	-31	-0-	4169	2			N	-0-					70
03	4681	X	3724	-0-	-957	-0-	3724	2			N	-0-					70
04	4680	X	3953	-0-	-727	-0-	3953	2			N	-0-					70
05	4836	X	4384	-0-	-452	-0-	4384	2			N	-0-					70
06	4680	X	3701	-0-	-979	-0-	3701	2			N	-0-					70
07	4619	X	2506	-0-	-2113	-0-	2506	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1504	N	1504	-0-	-0-	-0-	280	1	1224	2	N	-0-					104
03	1451	N	1451	-0-	-0-	-0-	290	1	1161	2	N	-0-					104
04	1446	N	1446	-0-	-0-	-0-	300	1	1146	2	N	-0-					104
05	1674	N	1031	-0-	-643	-0-	200	1	831	2	N	-0-					104
06	1700	N	1700	-0-	-0-	-0-	300	1	1400	2	N	-0-					104
*07	1624	N	1624	-0-	-0-	-0-	300	1	1324	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1149	-0-	-111	-0-	1149	2			N	-0-					195
03	1333	N	1032	-0-	-301	-0-	1032	2			N	-0-					195
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					195
05	1271	N	689	-0-	-582	-0-	689	2			N	-0-					195
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					195
*07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	82	-0-	-86	-0-	82	2			N	-0-					45
03	155	N	85	-0-	-70	-0-	85	2			N	-0-					45
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					45
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					45
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					45
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3022	R	3022	-0-	-0-	-0-	3022	3			N	-0-					45
03	3279	R	3279	-0-	-0-	-0-	3279	3			N	-0-					45
04	3327	R	3327	-0-	-0-	-0-	3297	3	30	9	N	27					72
05	2945	#	2427	-0-	-518	-0-	2423	3	4	9	N	4					76
06	3753	R	3753	-0-	-0-	-0-	3753	3			N	-0-					76
*07	3449	R	3449	-0-	-0-	-0-	3426	3	23	9	N	21					97

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	925	-0-	-139	-0-	202	1	723	2	N	-0-					219
03	1178	#	1003	-0-	-175	-0-	150	1	851	2	N	2	174	1			47
							2	9									
04	1140	#	1014	-0-	-126	-0-	202	1	787	2	N	23					70
							25	9									
05	1023	#	976	-0-	-47	-0-	182	1	777	2	N	15					85
							17	9									
06	961	N	961	-0-	-0-	-0-	202	1	751	2	N	7					92
							8	9									
07	1054	N	750	-0-	-304	-0-	169	1	567	2	N	13					105
							14	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0-	-0-	558	2	22	9	N	20					62
03	563	N	563	-0-	-0-	-0-	556	2	7	9	N	6					68
04	540	N	517	-0-	-23	-0-	508	2	9	9	N	8					76
05	651	N	495	-0-	-156	-0-	486	2	9	9	N	8					84
06	540	N	492	-0-	-48	-0-	486	2	6	9	N	5					89
07	527	N	483	-0-	-44	-0-	473	2	10	9	N	9					98

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

02	1249 N	1249	-0-	-0-	-0-	1199	2	50	9	Y	45					230
03	1324 N	1324	-0-	-0-	-0-	1291	2	33	9	Y	30					260
04	1168 N	1168	-0-	-0-	-0-	1146	2	22	9	Y	20					280
05	1355 N	1355	-0-	-0-	-0-	1338	2	17	9	Y	15					295
06	DLQ G-10	1163	-0-	1163	1163	1141	2	22	9	Y	20					315
07	DLQ G-10	1264	-0-	1264	2427	1242	2	22	9	Y	20	186	1			149

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

02	1238 N	1238	-0-	-0-	-0-	1199	2	39	9	Y	35					114
03	1335 N	1335	-0-	-0-	-0-	1291	2	44	9	Y	40					154
04	1190 N	1190	-0-	-0-	-0-	1146	2	44	9	Y	40	188	1			6
05	1388 N	1388	-0-	-0-	-0-	1338	2	50	9	Y	45					51
06	DLQ G-10	1174	-0-	1174	1174	1141	2	33	9	Y	30					81
07	DLQ G-10	1264	-0-	1264	2438	1242	2	22	9	Y	20					101

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

02	1170 N	1170	-0-	-0-	-0-	1159	2	11	9	N	10	196	1			21
03	1261 N	1261	-0-	-0-	-0-	1255	2	6	9	N	5					26
04	1097 N	1097	-0-	-0-	-0-	1086	2	11	9	N	10					36
05	1276 N	1276	-0-	-0-	-0-	1265	2	11	9	N	10					46
06	1050 N	942	-0-	-108	-0-	936	2	6	9	N	5					51
*07	1110 N	1110	-0-	-0-	-0-	1104	2	6	9	N	5					56

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	150	N	1950	-0-	1800	-0-	1950	2			N	-0-					-0-
05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
06	2190	N	1874	-0-	-316	-0-	1874	2			N	-0-					-0-
07	2015	N	1781	-0-	-234	-0-	1781	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1177	-0-	-1623	12854	1177	3			Y	-0-					-0-
03	3100	N	1293	-0-	-1807	11047	1293	2			Y	-0-					-0-
04	3000	N	1643	-0-	-1357	9690	1643	2			Y	-0-					-0-
05	3100	N	2086	-0-	-1014	8676	2086	2			Y	-0-					-0-
06	2800	N	1960	-0-	-840	7836	1960	2			Y	-0-					-0-
*07	3100	N	1562	-0-	-1538	6298	1562	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2526	N	249	-0-	-2277	-0-	249	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	2			Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
06	DLQ G-10		416	-0-	416	416	416	2			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	747	331	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	507	-0-	-81	-0-	507	2			N	-0-					12
03	775	N	532	-0-	-243	-0-	532	2			N	-0-					12
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					12
05	558	N	515	-0-	-43	-0-	515	2			N	-0-					12
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					12
*07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	3100	N	4316	-0-	1216	1216	4316	2			N	-0-					-0-
04	3000	N	4859	-0-	1859	3075	4859	2			N	-0-					-0-
05	3100	N	4824	-0-	1724	4799	4824	2			N	-0-					-0-
06	4802		3	-0-	-4799	-0-	3	2			N	-0-					-0-
07	124		-0-	-0-	-124	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	4574	-0-	4574	-0-	4574	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1426		NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1920	-0-	-124	-0-	1920	3			N	-0-					-0-
03	2294	N	2206	-0-	-88	-0-	2206	3			N	-0-					-0-
04	2160	N	2062	-0-	-98	-0-	2062	3			N	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
06	2130	N	2088	-0-	-42	-0-	2088	3			N	-0-					-0-
07	2139	N	2111	-0-	-28	-0-	2111	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

*10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					7
*11	2783	X	2783	-0-	-0-	-0-	2589	3	194	4	N	-0-					7
*12	3826	X	3826	-0-	-0-	-0-	14	1	3809	3	N	3					10
							3	9									
*01	3773	X	3773	-0-	-0-	-0-	14	1	3622	3	N	-0-					10
							137	4									
*02	3501	X	3501	-0-	-0-	-0-	13	1	3488	3	N	-0-					10
*03	3473	X	3473	-0-	-0-	-0-	14	1	3459	3	N	-0-					10
*04	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					10
*05	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-	3	5			7
*06	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					7
*07	3194	X	3194	-0-	-0-	-0-	3126	3	68	4	N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	603	-0-	-17	-0-	603	3			N	-0-					77
*11	600	N	586	-0-	-14	-0-	585	3	1	9	N	1	1	5			77
*12	620	N	595	-0-	-25	-0-	14	1	581	3	N	-0-					77
*01	589	N	228	-0-	-361	-0-	14	1	214	3	N	-0-					77
*02	560	N	13	-0-	-547	-0-	13	1			N	-0-	77	5			-0-
*03	885	N	885	-0-	-0-	-0-	14	1	871	3	N	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*06	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
*07	835	N	835	-0-	-0-	-0-	758	3	77	9	N	70					70

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6979	X	4352	-0-	-2627	-0-	4350	3	2	9	N	2					45
03	2710	X	2710	-0-	-0-	-0-	2699	3	11	9	N	10					55
04	3650	X	3650	-0-	-0-	-0-	3631	3	19	9	N	17					72
05	3573	X	3573	-0-	-0-	-0-	3558	3	15	9	N	14					86
06	2552	X	2552	-0-	-0-	-0-	2551	3	1	9	N	1					87
*07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					87

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					133
03	676	N	676	-0-	-0-	-0-	665	3	11	9	N	10					143
04	599	N	599	-0-	-0-	-0-	591	3	8	9	N	7					150
05	563	N	563	-0-	-0-	-0-	555	3	8	9	N	7					157
06	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					160
*07	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					167

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			45
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
05	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1146	-0-	-2	-0-	1146	3			N	-0-					-0-
03	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	1189	3			N	-0-					-0-
05	1271	N	614	-0-	-657	-0-	614	3			N	-0-					-0-
06	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF. 12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	507	2	11	9	N	10					88
03	695	N	695	-0-	-0-	-0-	676	2	19	9	N	17					105
04	570	N	554	-0-	-16	-0-	539	2	15	9	N	14					119
05	589	N	546	-0-	-43	-0-	511	2	35	9	N	32					151
06	570	N	484	-0-	-86	-0-	473	2	11	9	N	10					161
*07	847	N	847	-0-	-0-	-0-	818	2	29	9	N	26					187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	563	-0-	-1621	-0-	562	3	1	9	N	1					93
03	2883	X	1	-0-	-2882	-0-	1	3			N	-0-					93
04	2790	X	5	-0-	-2785	-0-	5	3			N	-0-					93
05	2883	X	27	-0-	-2856	-0-	27	3			N	-0-					93
06	2790	X	20	-0-	-2770	-0-	20	3			N	-0-					93
07	620	X	60	-0-	-560	-0-	60	3			N	-0-					93

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	3	55	1			10
04	0	X	-0-	-0-	-0-	-0-					N	-0-					10
05	0	X	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	40	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	874	-0-	-78	-0-	846	3	28	9	N	25					149
03	965	N	965	-0-	-0-	-0-	926	3	39	9	N	35	126	1			58
04	798	N	798	-0-	-0-	-0-	791	3	7	9	N	6					64
05	995	N	995	-0-	-0-	-0-	936	3	59	9	N	54					118
06	947	N	947	-0-	-0-	-0-	901	3	46	9	N	42					160
*07	957	N	957	-0-	-0-	-0-	931	3	26	9	N	24					184

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3307	X	3307	-0-	-0-	-0-	437	1	2870	2	N	-0-					144
03	3696	X	3696	-0-	-0-	-0-	484	1	3193	2	N	17	161	1			-0-
							19	9									
04	3445	X	3445	-0-	-0-	-0-	468	1	2958	2	N	17					17
							19	9									
05	2886	X	2886	-0-	-0-	-0-	195	1	2691	2	N	-0-					17
06	3259	X	3259	-0-	-0-	-0-	236	1	3023	2	N	-0-					17
*07	3779	X	3779	-0-	-0-	-0-	395	1	3384	2	N	-0-					17

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					13
03	744	N	685	-0-	-59	-0-	685	3			N	-0-					13
04	690	N	654	-0-	-36	-0-	654	3			N	-0-					13
05	713	N	666	-0-	-47	-0-	666	3			N	-0-					13
06	660	N	629	-0-	-31	-0-	629	3			N	-0-					13
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					54
*03	744	N	744	-0-	-0-	-0-	744	2			N	-0-	54	1			-0-
*04	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
*05	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
*06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11060	X	8768	-0-	-2292	-0-	535	1	8121	2	N	102					166
							112	9									
03	12245	X	10309	-0-	-1936	-0-	671	1	9477	2	N	146	183	1			129
							161	9									
04	11850	X	10363	-0-	-1487	-0-	892	1	9302	2	N	154	189	1			94
							169	9									
05	14091	X	14091	-0-	-0-	-0-	1034	1	12867	2	N	173	182	1			85
							190	9									
06	12392	X	12392	-0-	-0-	-0-	941	1	11273	2	N	162	183	1			64
							178	9									
*07	12029	X	12029	-0-	-0-	-0-	1030	1	10848	2	N	137					201
							151	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13645	X	13645	-0-	-0-	-0-	1252	1	11907	2	N	442	549	1			267
							486	9									
03	11811	X	10573	-0-	-1238	-0-	1498	1	8467	2	N	553	731	1			89
							608	9									
04	12128	X	12128	-0-	-0-	-0-	1894	1	9463	2	N	701	549	1			241
							771	9									
05	11811	X	10663	-0-	-1148	-0-	1957	1	8061	2	N	586	537	1			290
							645	9									
06	12246	X	12246	-0-	-0-	-0-	1868	1	9748	2	N	573	540	1			323
							630	9									
*07	12017	X	12017	-0-	-0-	-0-	1891	1	9541	2	N	532	721	1			134
							585	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2953	-0-	-463	-0-	700	1	2125	2	N	116	185	1			79
							128	9									
03	3782	X	3601	-0-	-181	-0-	878	1	2572	2	N	137					216
							151	9									
04	3648	X	3648	-0-	-0-	-0-	850	1	2653	2	N	132	177	1			171
							145	9									
05	3795	X	3795	-0-	-0-	-0-	837	1	2830	2	N	116	176	1			111
							128	9									
06	3780	X	3780	-0-	-0-	-0-	850	1	2796	2	N	122					233
							134	9									
07	3782	X	3738	-0-	-44	-0-	805	1	2808	2	N	114	173	1			174
							125	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

02	9044	X	8814	-0-	-230	-0-	8627	2	187	9	N	170	174	1			141
03	10013	X	9768	-0-	-245	-0-	9563	2	205	9	N	186	184	1			143
04	9690	X	9241	-0-	-449	-0-	9059	2	182	9	N	165	191	1			117
05	9827	X	9512	-0-	-315	-0-	9336	2	176	9	N	160	185	1			92
06	9510	X	9124	-0-	-386	-0-	8955	2	169	9	N	154					246
07	9765	X	8791	-0-	-974	-0-	8671	2	120	9	N	109	188	1			167

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

02	10332	X	4364	-0-	-5968	-0-	842	1	3438	2	N	76	169	1			75
							84	9									
03	11842	X	4362	-0-	-7480	-0-	1079	1	3213	2	N	64					139
							70	9									
04	11460	X	2999	-0-	-8461	-0-	1044	1	1866	2	N	81	182	1			38
							89	9									
05	11842	X	3758	-0-	-8084	-0-	1025	1	2697	2	N	33					71
							36	9									
06	6840	X	3450	-0-	-3390	-0-	702	1	2745	2	N	3					74
							3	9									
07	4836	X	3378	-0-	-1458	-0-	961	1	2417	2	N	-0-					74

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

02	13973	X	13973	-0-	-0-	-0-	793	1	12858	2	N	293	547	1			250
							322	9									
03	16030	X	16030	-0-	-0-	-0-	935	1	14818	2	N	252	191	1			311
							277	9									
04	13218	X	13218	-0-	-0-	-0-	821	1	11836	2	N	510	553	1			268
							561	9									
05	15192	X	15192	-0-	-0-	-0-	864	1	13692	2	N	578	710	1			136
							636	9									
06	14028	X	14028	-0-	-0-	-0-	850	1	12523	2	N	595	369	1			362
							655	9									
*07	13900	X	13900	-0-	-0-	-0-	878	1	12443	2	N	526	539	1			349
							579	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

02	21280	X	20349	-0-	-931	-0-	19833	2	516	9	N	469	375	1			361
03	23390	X	23390	-0-	-0-	-0-	22816	2	574	9	N	522	755	1			128
04	22312	X	22312	-0-	-0-	-0-	21792	2	520	9	N	473	354	1			247
05	22602	X	22602	-0-	-0-	-0-	22083	2	519	9	N	472	353	1			366
06	22650	X	21782	-0-	-868	-0-	21351	2	431	9	N	392	370	1			388
07	23405	X	16049	-0-	-7356	-0-	15775	2	274	9	N	249	371	1			266

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	-0-	1665	2	107	9	N	97					292
03	1775	N	1775	-0-	-0-	-0-	1728	2	47	9	N	43	188	1			147
04	1593	N	1593	-0-	-0-	-0-	1520	2	73	9	N	66	175	1			38
05	1711	N	1711	-0-	-0-	-0-	1626	2	85	9	N	77					115
06	1717	N	1717	-0-	-0-	-0-	1658	2	59	9	N	54					169
*07	1689	N	1689	-0-	-0-	-0-	1636	2	53	9	N	48					217

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8751	X	8751	-0-	-0-	-0-	571	1	7995	2	N	168					295
							185	9									
03	9815	X	9815	-0-	-0-	-0-	697	1	8903	2	N	195	190	1			300
							215	9									
04	9120	X	9120	-0-	-0-	-0-	661	1	8275	2	N	167	366	1			101
							184	9									
05	9120	X	9120	-0-	-0-	-0-	651	1	8298	2	N	155	187	1			69
							171	9									
06	8789	X	8789	-0-	-0-	-0-	684	1	7941	2	N	149					218
							164	9									
*07	9366	X	9366	-0-	-0-	-0-	707	1	8476	2	N	166	185	1			199
							183	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	10808	-0-	-840	-0-	10613	2	195	9	N	177					235
03	12648	X	11041	-0-	-1607	-0-	10851	2	190	9	N	173	186	1			222
04	11790	X	10521	-0-	-1269	-0-	10363	2	158	9	N	144	179	1			187
05	12090	X	10354	-0-	-1736	-0-	10200	2	154	9	N	140	174	1			153
06	11580	X	9712	-0-	-1868	-0-	9555	2	157	9	N	143	181	1			115
07	11966	X	7960	-0-	-4006	-0-	7818	2	142	9	N	129	175	1			69

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	11017	-0-	-603	-0-	10817	2	200	9	N	182	357	1			114
03	12865	X	12002	-0-	-863	-0-	11805	2	197	9	N	179	176	1			117
04	12210	X	11619	-0-	-591	-0-	11410	2	209	9	N	190	181	1			126
05	12400	X	11904	-0-	-496	-0-	11728	2	176	9	N	160	173	1			113
06	11790	X	11403	-0-	-387	-0-	11232	2	171	9	N	155	181	1			87
07	12183	X	11607	-0-	-576	-0-	11432	2	175	9	N	159	176	1			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9527	X	9527	-0-	-0-	-0-	671 211	1 9	8645	2	N	192	173	1			69
03	7471	X	5606	-0-	-1865	-0-	633 121	1 9	4852	2	N	110					179
04	5587	X	5587	-0-	-0-	-0-	751 156	1 9	4680	2	N	142	180	1			141
05	8835	X	5463	-0-	-3372	-0-	695 113	1 9	4655	2	N	103	182	1			62
06	8550	X	5209	-0-	-3341	-0-	682 114	1 9	4413	2	N	104					166
07	8835	X	5316	-0-	-3519	-0-	669 97	1 9	4550	2	N	88	185	1			69

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

02	6916	X	6787	-0-	-129	-0-	6649	2	138	9	N	125					370
03	7626	X	6543	-0-	-1083	-0-	6410	2	133	9	N	121	376	1			115
04	6960	X	6142	-0-	-818	-0-	6020	2	122	9	N	111	183	1			43
05	7502	X	6087	-0-	-1415	-0-	5981	2	106	9	N	96					139
06	7260	X	5823	-0-	-1437	-0-	5775	2	48	9	N	44					183
07	7502	X	5855	-0-	-1647	-0-	5821	2	34	9	N	31					214

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

02	4957	X	4957	-0-	-0-	-0-	793 66	1 9	4098	2	N	60					214
03	5425	X	3548	-0-	-1877	-0-	825 55	1 9	2668	2	N	50	189	1			75
04	5010	X	2918	-0-	-2092	-0-	767 54	1 9	2097	2	N	49					124
05	6106	X	6106	-0-	-0-	-0-	878 64	1 9	5164	2	N	58					182
06	5950	X	5950	-0-	-0-	-0-	850 119	1 9	4981	2	N	108	168	1			122
07	5487	X	4974	-0-	-513	-0-	850 70	1 9	4054	2	N	64					186

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

02	4975	X	4975	-0-	-0-	-0-	808 198	1 9	3969	2	N	180	374	1			123
03	5676	X	5676	-0-	-0-	-0-	1076 217	1 9	4383	2	N	197					320
04	5281	X	5281	-0-	-0-	-0-	861 180	1 9	4240	2	N	164	362	1			122
05	5051	X	5051	-0-	-0-	-0-	1005 202	1 9	3844	2	N	184	187	1			119
06	5007	X	5007	-0-	-0-	-0-	996 200	1 9	3811	2	N	182					301
*07	4945	X	4945	-0-	-0-	-0-	821 179	1 9	3945	2	N	163	365	1			99

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

02	12768	X	-0-	-0-	-12768	-0-					N	241	358	1			98
03	14043	X	13090	-0-	-953	-0-	12824	2	266	9	N	242	170	1			170
04	13320	X	12433	-0-	-887	-0-	12172	2	261	9	N	237	172	1			235
05	13361	X	12738	-0-	-623	-0-	12520	2	218	9	N	198	339	1			94
06	12870	X	11800	-0-	-1070	-0-	11596	2	204	9	N	185	180	1			99
07	13082	X	12544	-0-	-538	-0-	12320	2	224	9	N	204	184	1			119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	9172	-0-	-2868	-0-	652	1	8327	2	N	175	192	1			139
							193	9									
03	13330	X	9309	-0-	-4021	-0-	638	1	8487	2	N	167	189	1			117
							184	9									
04	12900	X	9610	-0-	-3290	-0-	768	1	8646	2	N	178					295
							196	9									
05	10168	X	8186	-0-	-1982	-0-	706	1	7293	2	N	170	373	1			92
							187	9									
06	9840	X	8960	-0-	-880	-0-	670	1	8105	2	N	168					260
							185	9									
07	10168	X	8086	-0-	-2082	-0-	700	1	7231	2	N	141	188	1			213
							155	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

02	10528	X	9683	-0-	-845	-0-	9493	2	190	9	N	173	186	1			303
03	11532	X	10908	-0-	-624	-0-	10693	2	215	9	N	195	362	1			136
04	11040	X	10437	-0-	-603	-0-	10233	2	204	9	N	185	177	1			144
05	11005	X	10671	-0-	-334	-0-	10484	2	187	9	N	170	173	1			141
06	10560	X	10230	-0-	-330	-0-	10043	2	187	9	N	170	177	1			134
07	10912	X	10487	-0-	-425	-0-	10301	2	186	9	N	169	176	1			127

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

02	9857	X	9857	-0-	-0-	-0-	1365	1	7835	2	N	597	756	1			446
							657	9									
03	10535	X	10535	-0-	-0-	-0-	1705	1	8113	2	N	652	872	1			226
							717	9									
04	13785	X	13785	-0-	-0-	-0-	1850	1	10857	2	N	980	921	1			285
							1078	9									
05	16198	X	16198	-0-	-0-	-0-	1957	1	13304	2	N	852	738	1			399
							937	9									
06	15875	X	15875	-0-	-0-	-0-	1894	1	13050	2	N	846	911	1			334
							931	9									
*07	15468	X	15468	-0-	-0-	-0-	1957	1	12610	2	N	819	728	1			425
							901	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	2	12	1			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3563	-0-	-357	-0-	755	1	2710	2	N	89					224
							98	9									
03	4154	X	3875	-0-	-279	-0-	848	1	2929	2	N	89	186	1			127
							98	9									
04	3990	X	3890	-0-	-100	-0-	998	1	2805	2	N	79					206
							87	9									
05	4123	X	4046	-0-	-77	-0-	1079	1	2887	2	N	73	182	1			97
							80	9									
06	3926	X	3926	-0-	-0-	-0-	1044	1	2757	2	N	114					211
							125	9									
07	4030	X	3865	-0-	-165	-0-	963	1	2807	2	N	86					297
							95	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

02	7728	X	6728	-0-	-1000	-0-	779	1	5700	2	N	226	182	1			184
							249	9									
03	8556	X	7675	-0-	-881	-0-	774	1	6647	2	N	231	164	1			251
							254	9									
04	7980	X	6727	-0-	-1253	-0-	772	1	5685	2	N	245	346	1			150
							270	9									
05	8122	X	7172	-0-	-950	-0-	722	1	6196	2	N	231	174	1			207
							254	9									
06	7770	X	7551	-0-	-219	-0-	850	1	6445	2	N	233	171	1			269
							256	9									
07	7688	X	7319	-0-	-369	-0-	743	1	6331	2	N	223	367	1			125
							245	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

02	6048	X	5299	-0-	-749	-0-	767	1	4425	2	N	97					275
							107	9									
03	6584	X	6584	-0-	-0-	-0-	1079	1	5374	2	N	119	191	1			203
							131	9									
04	6212	X	6212	-0-	-0-	-0-	1001	1	5099	2	N	102	187	1			118
							112	9									
05	6355	X	1691	-0-	-4664	-0-	416	1	1249	2	N	24					142
							26	9									
06	6360	X	5992	-0-	-368	-0-	890	1	4993	2	N	99					241
							109	9									
07	6572	X	5615	-0-	-957	-0-	893	1	4623	2	N	90	186	1			145
							99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	4515	-0-	-2289	-0-	700 83	1 9	3732	2	N	75					245
03	6758	X	6025	-0-	-733	-0-	1006 138	1 9	4881	2	N	125	192	1			178
04	6540	X	5288	-0-	-1252	-0-	911 106	1 9	4271	2	N	96	188	1			86
05	6634	X	5211	-0-	-1423	-0-	964 81	1 9	4166	2	N	74					160
06	6270	X	4491	-0-	-1779	-0-	813 75	1 9	3603	2	N	68					228
07	6014	X	984	-0-	-5030	-0-	915	1	69	9	N	63	184	1			107

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

02	280	X	266	-0-	-14	-0-	266	2			N	-0-					1861
03	380	X	380	-0-	-0-	-0-	380	2			N	-0-					1861
04	717	X	717	-0-	-0-	-0-	717	2			N	-0-					1861
05	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					1861
06	3000	N	3045	-0-	45	45	3045	2			N	-0-					1861
07	744	N	305	-0-	-439	-0-	305	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

02	9044	X	5930	-0-	-3114	-0-	5671	2	259	9	N	235	184	1			2636
03	10013	X	5946	-0-	-4067	-0-	5645	2	301	9	N	274	192	1			2718
04	9690	X	8079	-0-	-1611	-0-	7819	2	260	9	N	236	543	1			2411
05	8959	X	6955	-0-	-2004	-0-	6696	2	259	9	N	235					2646
06	8670	X	8064	-0-	-606	-0-	7728	2	336	9	N	305	565	1			2386
07	8339	X	7416	-0-	-923	-0-	7199	2	217	9	N	197	186	1			2397

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20888	X	16408	-0-	-4480	-0-	15971	2	437	9	N	397	182	1			4906
03	23126	X	17930	-0-	-5196	-0-	17382	2	548	9	N	498	187	1			5217
04	22380	X	15448	-0-	-6932	-0-	14819	2	629	9	N	572	724	1			5065
05	18166	X	15623	-0-	-2543	-0-	15236	2	387	9	N	352	199	1			5218
06	17580	X	12902	-0-	-4678	-0-	12690	2	212	9	N	193					5411
07	18166	X	15867	-0-	-2299	-0-	15682	2	185	9	N	168					5579

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

02	3864	X	1654	-0-	-2210	-0-	1591	2	63	9	N	57	181	1			1330
03	4216	X	-0-	-0-	-4216	-0-					N	92					1422
04	2910	X	-0-	-0-	-2910	-0-					N	80	198	1			1304
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					1304
06	1770	X	-0-	-0-	-1770	-0-					N	-0-					1304
07	1829	X	98	-0-	-1731	-0-	98	2			N	-0-					1304

ENERVEST OPERATING, L.L.C. 252131
MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

02	395	N	395	-0-	-0-	-0-	284	1	111	2	N	-0-					71
03	493	N	493	-0-	-0-	-0-	327	1	166	2	N	-0-					71
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					71
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					71
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					71
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

02	2800	N	2323	-0-	-477	3022	319	1	1963	2	N	37					185
							41	9									
03	3100	N	2492	-0-	-608	2414	208	1	2245	2	N	35	189	1			31
							39	9									
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					31
05	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					31
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

02	1276	N	1276	-0-	-0-	-0-	55	1	1210	2	N	10					132
							11	9									
03	1527	N	1527	-0-	-0-	-0-	93	1	1390	2	N	40					172
							44	9									
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					172
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					172
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1578	-0-	-18	-0-	306	1	1272	2	N	-0-					59
03	1517	N	1517	-0-	-0-	-0-	343	1	1165	2	N	8					67
							9	9									
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					67
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					67
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	1384	-0-	-0-	-0-	144	1	1228	2	N	11					240
							12	9									
03	1866	N	1866	-0-	-0-	-0-	158	1	1675	2	N	30	187	1			83
							33	9									
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					83
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					83
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	313	-0-	-555	-0-	26	1	287	2	N	-0-					56
03	667	N	667	-0-	-0-	-0-	102	1	565	2	N	-0-					56
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					56
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					56
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34830	X	34830	-0-	-0-	-0-	2242 890	1 9	31698	2	N	809	752	1			568
03	35428	X	35428	-0-	-0-	-0-	2412 754	1 9	32262	2	N	685	554	1			699
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					699
05	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					699
06	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					699
07	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					699

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	12544	-0-	-0-	-0-	1338 164	1 9	11042	2	N	149	188	1			203
03	13358	X	13358	-0-	-0-	-0-	1442 262	1 9	11654	2	N	238					441
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					441
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					441
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					441
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					441

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26150	X	26150	-0-	-0-	-0-	1035 481	1 9	24634	2	N	437	382	1			466
03	25286	X	25286	-0-	-0-	-0-	794 513	1 9	23979	2	N	466	376	1			556
04	13710	X	-0-	-0-	-13710	-0-					N	28					584
05	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					584
06	13710	X	NO RPT	-0-	-13710	-0-					N	NO RPT					584
07	14167	X	NO RPT	-0-	-14167	-0-					N	NO RPT					584

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

02	1036	N	1028	-0-	-8	-0-	336	1	692	2	N	-0-					172
03	1170	N	1170	-0-	-0-	-0-	372	1	798	2	N	-0-					172
04	1140	N	1135	-0-	-5	-0-	360	1	775	2	N	-0-					172
05	1147	N	994	-0-	-153	-0-	372	1	622	2	N	-0-					172
06	1366	N	1366	-0-	-0-	-0-	360	1	1006	2	N	-0-					172
07	1178	N	987	-0-	-191	-0-	372	1	615	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					138
03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					138
04	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					162
05	1647	N	1647	-0-	-0-	-0-	1611	2	36	9	N	33					195
06	1654	N	1654	-0-	-0-	-0-	1629	2	25	9	N	23	196	1			22
*07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					22

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

02	1760	N	1760	-0-	-0-	-0-	1708	2	52	9	N	47					87
03	1928	N	1928	-0-	-0-	-0-	1894	2	34	9	N	31					118
04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					118
05	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					118
*06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					118
07	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					118

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					88
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					88
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					88
07	62	N	-0-	-0-	-62	-0-					N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					42
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

02	1652	N	1331	-0-	-321	-0-	1331	2			N	-0-					98
03	1953	N	1586	-0-	-367	-0-	1569	2	17	9	N	15					113
04	1890	N	1672	-0-	-218	-0-	1652	2	20	9	N	18					131
05	1718	N	1718	-0-	-0-	-0-	1712	2	6	9	N	5					136
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					136
07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					136

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	705	-0-	-191	-0-	705	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					52
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					52
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					52
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					52
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					52
*07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

02	588	N	53	-0-	-535	-0-	53	2			Y	-0-					8
03	124	N	62	-0-	-62	-0-	62	2			Y	-0-					8
04	101	N	101	-0-	-0-	-0-	67	2	34	9	Y	31					39
05	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1	32	1			8
06	75	N	75	-0-	-0-	-0-	68	2	7	9	Y	6					14
07	93	N	45	-0-	-48	-0-	45	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					50
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					50
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					50
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					50
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					50
07	341	N	259	-0-	-82	-0-	259	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					15
03	1487	N	1487	-0-	-0-	-0-	1399	2	88	9	N	80					95
04	1560	N	1216	-0-	-344	-0-	1216	2			N	-0-					95
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					95
06	1440	N	1178	-0-	-262	-0-	1125	2	53	9	N	48					143
07	1271	N	-0-	-0-	-1271	-0-					N	45					188

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2830	X	2830	-0-	-0-	-0-	2829	2	1	9	N	1	1	8			16
03	3660	X	3660	-0-	-0-	-0-	3495	2	165	9	N	150					166
04	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					166
05	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					166
06	3604	X	3604	-0-	-0-	-0-	3570	2	34	9	N	31	2	8			195
*07	3472	X	3472	-0-	-0-	-0-	3463	2	9	9	N	8	192	1			11

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	1885	2	1	9	N	1	1	8			116
03	2077	N	1813	-0-	-264	-0-	1813	2			N	-0-					116
04	2400	N	1701	-0-	-699	-0-	1701	2			N	-0-					116
05	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					116
06	1740	N	1427	-0-	-313	-0-	1426	2	1	9	N	1	1	8			116
07	1767	N	1680	-0-	-87	-0-	1679	2	1	9	N	1	1	8			116

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					21
03	1181	N	1181	-0-	-0-	-0-	1171	2	10	9	Y	9					30
04	1140	N	1140	-0-	-0-	-0-	1112	2	28	9	Y	25					55
05	1161	N	1161	-0-	-0-	-0-	1129	2	32	9	Y	29					84
06	1071	N	1071	-0-	-0-	-0-	1067	2	4	9	Y	4	85	1			3
07	1178	N	1109	-0-	-69	-0-	1081	2	28	9	Y	25					28

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4648	-0-	-0-	-0-	4644	2	4	9	N	4	4	8			146
03	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					146
04	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					146
05	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					146
06	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					146
*07	5022	X	5022	-0-	-0-	-0-	4969	2	53	9	N	48					194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

02	2380	N	2104	-0-	-276	-0-	2080	2	24	9	N	22	1	8			128
03	2389	N	2389	-0-	-0-	-0-	2341	2	48	9	N	44					172
04	2220	N	2209	-0-	-11	-0-	2198	2	11	9	N	10					182
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					182
06	2310	N	1959	-0-	-351	-0-	1955	2	4	9	N	4	151	1	1	8	34
07	2294	N	2051	-0-	-243	-0-	2051	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

02	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	N	1	1	8			164
03	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					164
04	1860	N	1679	-0-	-181	-0-	1679	2			N	-0-					164
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					164
06	1680	N	1664	-0-	-16	-0-	1662	2	2	9	N	2	2	8			164
07	1736	N	1732	-0-	-4	-0-	1680	2	52	9	N	47					211

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

02	2800	N	2826	-0-	26	211	2824	2	2	9	N	2	2	8			197
03	3052	N	2841	-0-	-211	-0-	2838	2	3	9	N	3	3	8			197
04	2760	X	2582	-0-	-178	-0-	2582	2			N	-0-					197
05	2852	X	2667	-0-	-185	-0-	2667	2			N	-0-					197
06	2760	X	2552	-0-	-208	-0-	2551	2	1	9	N	1	1	8			197
07	2852	X	2765	-0-	-87	-0-	2763	2	2	9	N	2	1	8			198

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

02	840	N	789	-0-	-51	-0-	789	2			N	-0-					129
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					129
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					129
05	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					144
06	984	N	984	-0-	-0-	-0-	929	2	55	9	N	50					194
07	992	N	981	-0-	-11	-0-	970	2	11	9	N	10	194	1			10

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

02	8120	X	8120	-0-	-0-	-0-	8108	2	12	9	N	11	2	8			209
03	9050	X	9050	-0-	-0-	-0-	9044	2	6	9	N	5					214
04	8327	X	8327	-0-	-0-	-0-	8316	2	11	9	N	10					224
05	9288	X	9288	-0-	-0-	-0-	9232	2	56	9	N	51	198	1			77
06	8351	X	8351	-0-	-0-	-0-	8348	2	3	9	N	3					80
*07	8463	X	8463	-0-	-0-	-0-	8455	2	8	9	N	7					87

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

02	2548	X	1992	-0-	-556	-0-	1978	2	14	9	N	13	1	8			43
03	2945	X	2609	-0-	-336	-0-	2601	2	8	9	N	7					50
04	3568	X	3568	-0-	-0-	-0-	3556	2	12	9	N	11					61
05	2945	X	2472	-0-	-473	-0-	2462	2	10	9	N	9					70
06	2557	N	2557	-0-	-0-	-0-	2528	2	29	9	N	26	1	8			95
07	3007	X	2686	-0-	-321	-0-	2674	2	12	9	N	11					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2088	-0-	-0-	-0-	2087	2	1	9	N	1	1	8			136
03	2263	N	2206	-0-	-57	-0-	2174	2	32	9	N	29					165
04	2370	N	2101	-0-	-269	-0-	2048	2	53	9	N	48					213
05	2231	N	2231	-0-	-0-	-0-	2207	2	24	9	N	22	88	1			147
06	2130	N	1896	-0-	-234	-0-	1840	2	56	9	N	51					198
07	2170	N	2127	-0-	-43	-0-	2092	2	35	9	N	32	198	1	3	8	29

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2531	N	2531	-0-	-0-	-0-	2461	2	70	9	N	64	1	8			210
03	2782	N	2782	-0-	-0-	-0-	2770	2	12	9	N	11	196	1	1	8	24
04	2700	N	2582	-0-	-118	-0-	2582	2			N	-0-					24
05	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					24
06	2700	N	2334	-0-	-366	-0-	2334	2			N	-0-					24
07	2666	N	2382	-0-	-284	-0-	2382	2			N	-0-					24

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2763	X	2763	-0-	-0-	-0-	2721	2	42	9	N	38	1	8			80
03	2916	X	2916	-0-	-0-	-0-	2892	2	24	9	N	22	1	8			101
04	2813	X	2813	-0-	-0-	-0-	2800	2	13	9	N	12					113
05	2827	X	2827	-0-	-0-	-0-	2810	2	17	9	N	15					128
06	2393	X	2393	-0-	-0-	-0-	2370	2	23	9	N	21	3	8			146
*07	2802	X	2802	-0-	-0-	-0-	2787	2	15	9	N	14					160

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1862	-0-	-14	-0-	1705	2	157	9	N	143	6	8			185
03	2176	N	2176	-0-	-0-	-0-	2085	2	91	9	N	83	200	1			68
04	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					68
05	3100	N	3260	-0-	160	160	3139	2	121	9	N	110					178
*06	3000	N	2949	-0-	-51	109	2902	2	47	9	N	43					221
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					221

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3323	-0-	-65	-0-	3304	2	19	9	N	17	1	8			264
03	3761	X	3761	-0-	-0-	-0-	3704	2	57	9	N	52	197	1	1	8	118
04	3660	X	3515	-0-	-145	-0-	3515	2			N	-0-					118
05	3782	X	3439	-0-	-343	-0-	3429	2	10	9	N	9					127
06	3660	X	2970	-0-	-690	-0-	2958	2	12	9	N	11	1	8			137
07	3751	X	3223	-0-	-528	-0-	3223	2			N	-0-					137

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2148	N	2148	-0-	-0-	-0-	1997	2	151	9	N	137	195	1	2	8	179
03	2101	N	2101	-0-	-0-	-0-	2044	2	57	9	N	52	2	8			229
04	2470	N	2470	-0-	-0-	-0-	2434	2	36	9	N	33					262
05	2356	N	2356	-0-	-0-	-0-	2231	2	125	9	N	114	186	1			190
06	2622	N	2622	-0-	-0-	-0-	2580	2	42	9	N	38	3	8			225
*07	3100	N	3145	-0-	45	45	2981	2	164	9	N	149	186	1			188

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3710	-0-	-126	-0-	3662	2	48	9	N	44	1	8			179
03	4247	X	4002	-0-	-245	-0-	3958	2	44	9	N	40	192	1			27
04	4110	X	3749	-0-	-361	-0-	3693	2	56	9	N	51					78
05	4185	X	4128	-0-	-57	-0-	4073	2	55	9	N	50					128
06	3990	X	3861	-0-	-129	-0-	3807	2	54	9	N	49	1	8			176
07	4123	X	3850	-0-	-273	-0-	3807	2	43	9	N	39					215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2603	-0-	-57	-0-	2603	2			N	-0-					38
03	2976	N	2833	-0-	-143	-0-	2833	2			N	-0-					38
04	2970	X	2691	-0-	-279	-0-	2691	2			N	-0-					38
05	3069	X	2773	-0-	-296	-0-	2773	2			N	-0-					38
06	2970	X	2693	-0-	-277	-0-	2693	2			N	-0-					38
07	2883	X	2763	-0-	-120	-0-	2763	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1087	-0-	-5	-0-	1087	2			N	-0-					40
03	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					40
04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					40
05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					40
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					40
*07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	1303	2	7	9	N	6	6	8			150
03	1674	N	1346	-0-	-328	-0-	1329	2	17	9	N	15	2	8			163
04	1387	N	1387	-0-	-0-	-0-	1355	2	32	9	N	29					192
05	1399	N	1399	-0-	-0-	-0-	1387	2	12	9	N	11					203
06	1732	N	1732	-0-	-0-	-0-	1726	2	6	9	N	5	5	8			203
*07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					203

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1876	-0-	-224	-0-	1875	2	1	9	N	1	1	8			173
03	2418	N	2075	-0-	-343	-0-	2069	2	6	9	N	5					178
04	2340	N	2104	-0-	-236	-0-	2104	2			N	-0-					178
05	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					178
06	2010	N	2005	-0-	-5	-0-	1995	2	10	9	N	9	93	1			94
07	2170	N	2107	-0-	-63	-0-	2107	2			N	-0-					94

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4678	-0-	1878	9486	4671	2	7	9	N	6	1	8			118
03	12107	X	2621	-0-	-9486	-0-	2611	2	10	9	N	9					127
04	2970	X	2479	-0-	-491	-0-	2479	2			N	-0-					127
05	3069	X	2591	-0-	-478	-0-	2588	2	3	9	N	3					130
06	2970	X	2444	-0-	-526	-0-	2442	2	2	9	N	2					132
07	3069	X	2464	-0-	-605	-0-	2458	2	6	9	N	5					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2275	-0-	-525	957	2273	2	2	9	Y	2	2	8			19
03	3100	N	2406	-0-	-694	263	2406	2			Y	-0-					19
04	2648	X	2385	-0-	-263	-0-	2306	2	79	9	Y	72					91
05	2666	X	2253	-0-	-413	-0-	2250	2	3	9	Y	3	75	1			19
06	2327	X	2327	-0-	-0-	-0-	2312	2	15	9	Y	14					33
*07	2372	X	2372	-0-	-0-	-0-	2364	2	8	9	Y	7	7	8			33

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4753	X	4753	-0-	-0-	-0-	4716	2	37	9	N	34	1	8			113
03	4947	X	4947	-0-	-0-	-0-	4903	2	44	9	N	40					153
04	4881	X	4881	-0-	-0-	-0-	4829	2	52	9	N	47	180	1			20
05	4978	X	4978	-0-	-0-	-0-	4931	2	47	9	N	43					63
06	5100	X	4866	-0-	-234	-0-	4821	2	45	9	N	41	1	8			103
07	5270	X	4921	-0-	-349	-0-	4858	2	63	9	N	57					160

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1670	-0-	-178	-0-	1664	2	6	9	N	5					191
03	2077	N	1851	-0-	-226	-0-	1843	2	8	9	N	7					198
04	1971	N	1971	-0-	-0-	-0-	1954	2	17	9	N	15					213
05	1950	N	1950	-0-	-0-	-0-	1913	2	37	9	N	34	199	1			48
06	1800	N	1736	-0-	-64	-0-	1726	2	10	9	N	9					57
07	2046	N	2009	-0-	-37	-0-	2002	2	7	9	N	6					63

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	887	-0-	-65	-0-	887	2			N	-0-					-0-
03	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					-0-
04	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	990	N	936	-0-	-54	-0-	936	2			N	-0-					-0-
07	992	N	980	-0-	-12	-0-	980	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1921	-0-	-39	-0-	1921	2			N	-0-					81
03	2356	N	2178	-0-	-178	-0-	2178	2			N	-0-					81
04	2070	N	2042	-0-	-28	-0-	2020	2	22	9	N	20					101
05	2075	N	2075	-0-	-0-	-0-	2073	2	2	9	N	2	98	1			5
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					5
07	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

02	1310	N	1310	-0-	-0-	-0-	1132	2	178	9	N	162	198	1	3	8	38
03	1444	N	1444	-0-	-0-	-0-	1375	2	69	9	N	63	1	8			100
04	1681	N	1681	-0-	-0-	-0-	1562	2	119	9	N	108					208
05	1146	N	1146	-0-	-0-	-0-	1012	2	134	9	N	122	198	1			132
06	1278	N	1278	-0-	-0-	-0-	1171	2	107	9	N	97	1	8			228
*07	1670	N	1670	-0-	-0-	-0-	1584	2	86	9	N	78	192	1			114

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

02	6877	X	6877	-0-	-0-	-0-	6797	2	80	9	N	73	200	1	2	8	15
03	7554	X	7554	-0-	-0-	-0-	7546	2	8	9	N	7					22
04	6566	X	6566	-0-	-0-	-0-	6515	2	51	9	N	46					68
05	7024	X	7024	-0-	-0-	-0-	6961	2	63	9	N	57					125
06	6158	X	6158	-0-	-0-	-0-	6107	2	51	9	N	46					171
*07	6110	X	6110	-0-	-0-	-0-	6046	2	64	9	N	58	185	1			44

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

02	1428	N	1428	-0-	-0-	-0-	1427	2	1	9	N	1	1	8			100
03	1581	N	1427	-0-	-154	-0-	1426	2	1	9	N	1	1	8			100
04	1500	N	1305	-0-	-195	-0-	1305	2			N	-0-					100
05	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					100
06	1380	N	1309	-0-	-71	-0-	1262	2	47	9	N	43					143
*07	1393	N	1393	-0-	-0-	-0-	1351	2	42	9	N	38					181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1780	2	58	9	N	53	194	1			151
03	2454	N	2454	-0-	-0-	-0-	2401	2	53	9	N	48					199
04	2365	N	2365	-0-	-0-	-0-	2341	2	24	9	N	22	175	1			46
05	2761	N	2761	-0-	-0-	-0-	2709	2	52	9	N	47	1	8			92
06	2881	N	2881	-0-	-0-	-0-	2845	2	36	9	N	33					125
*07	2662	N	2662	-0-	-0-	-0-	2628	2	34	9	N	31					156

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1223	-0-	-93	-0-	1223	2			N	-0-					108
03	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			108
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					108
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-	2	1			106
06	1350	N	1342	-0-	-8	-0-	1320	2	22	9	N	20					126
*07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					126

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1457	-0-	-279	-0-	1450	2	7	9	N	6					256
03	2108	N	1801	-0-	-307	-0-	1799	2	2	9	N	2	201	1	2	8	55
04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					55
05	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	N	4	4	8			55
06	1740	N	1612	-0-	-128	-0-	1591	2	21	9	N	19					74
07	1798	N	1540	-0-	-258	-0-	1539	2	1	9	N	1					75

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2945	X	2844	-0-	-101	-0-	2844	2			N	-0-					-0-
*09	2850	X	2666	-0-	-184	-0-	2666	2			N	-0-					-0-
*10	2914	X	2557	-0-	-357	-0-	2557	2			N	-0-					-0-
*11	2820	X	2764	-0-	-56	-0-	2764	2			N	-0-					-0-
*12	2852	X	2753	-0-	-99	-0-	2753	2			N	-0-					-0-
*01	2852	X	2741	-0-	-111	-0-	2741	2			N	-0-					-0-
*02	2576	X	2448	-0-	-128	-0-	2448	2			N	-0-					-0-
*03	2852	X	2623	-0-	-229	-0-	2623	2			N	-0-					-0-
*04	2760	X	2671	-0-	-89	-0-	2671	2			N	-0-					-0-
*05	2759	X	2644	-0-	-115	-0-	2644	2			N	-0-					-0-
*06	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
*07	2759	N	2628	-0-	-131	-0-	2628	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3218	-0-	-1122	-0-	3216	2	2	9	N	2	2	8			266
03	4340	X	3585	-0-	-755	-0-	3555	2	30	9	N	27	200	1			93
04	3810	X	3444	-0-	-366	-0-	3415	2	29	9	N	26					119
05	3937	X	3406	-0-	-531	-0-	3369	2	37	9	N	34					153
06	3810	X	2852	-0-	-958	-0-	2810	2	42	9	N	38	1	8			190
07	3596	X	3026	-0-	-570	-0-	3007	2	19	9	N	17					207

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2295	N	2295	-0-	-0-	-0-	2294	2	1	9	Y	1	1	8			122
03	2890	N	2890	-0-	-0-	-0-	2890	2			Y	-0-					122
04	2340	N	1911	-0-	-429	-0-	1911	2			Y	-0-					122
05	2216	N	2216	-0-	-0-	-0-	2182	2	34	9	Y	31					153
06	2438	N	2438	-0-	-0-	-0-	2349	2	89	9	Y	81	2	8			232
*07	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-	121	1			111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1887	N	1887	-0-	-0-	-0-	1867	2	20	9	N	18					156
03	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12	2	8			166
04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					166
05	2069	N	2069	-0-	-0-	-0-	2066	2	3	9	N	3	3	8			166
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					166
*07	2086	N	2086	-0-	-0-	-0-	2066	2	20	9	N	18					184

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2858	X	2858	-0-	-0-	-0-	2848	2	10	9	N	9					177
03	3026	X	3026	-0-	-0-	-0-	2994	2	32	9	N	29	196	1			10
04	2959	X	2959	-0-	-0-	-0-	2882	2	77	9	N	70					80
05	3225	X	3225	-0-	-0-	-0-	3124	2	101	9	N	92					172
06	2569	X	2569	-0-	-0-	-0-	2506	2	63	9	N	57	198	1	1	8	30
*07	2810	X	2810	-0-	-0-	-0-	2747	2	63	9	N	57					87

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3750	-0-	950	2467	3730	2	20	9	N	18					200
03	5165	X	2698	-0-	-2467	-0-	2689	2	9	9	N	8					208
04	2340	X	2181	-0-	-159	-0-	2166	2	15	9	N	14					222
05	2418	X	2164	-0-	-254	-0-	2158	2	6	9	N	5	167	1			60
06	2340	X	1939	-0-	-401	-0-	1917	2	22	9	N	20					80
07	2418	X	2131	-0-	-287	-0-	2112	2	19	9	N	17					97

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1315	-0-	-561	-0-	1308	2	7	9	Y	6	3	8			123
03	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					123
04	2408	N	2408	-0-	-0-	-0-	2402	2	6	9	Y	5					128
05	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-	96	1			32
06	2194	N	2194	-0-	-0-	-0-	2169	2	25	9	Y	23					55
07	2480	N	2426	-0-	-54	-0-	2391	2	35	9	Y	32	4	8			83

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1925	-0-	-147	-0-	1925	2			N	-0-					165
03	2275	N	2275	-0-	-0-	-0-	2273	2	2	9	N	2	2	8			165
04	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					165
05	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2	2	8			165
06	2190	N	2043	-0-	-147	-0-	2034	2	9	9	N	8					173
07	2325	N	2140	-0-	-185	-0-	2131	2	9	9	N	8					181

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1121	-0-	-1595	-0-	1120	2	1	9	Y	1	1	8			-0-
03	3007	X	1037	-0-	-1970	-0-	1037	2			Y	-0-					-0-
04	2910	X	1924	-0-	-986	-0-	1924	2			Y	-0-					-0-
05	2542	X	2144	-0-	-398	-0-	2144	2			Y	-0-					-0-
06	1516	X	1516	-0-	-0-	-0-	1514	2	2	9	Y	2	2	8			-0-
*07	1984	X	1564	-0-	-420	-0-	1433	2	131	9	Y	119	77	1			42

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					207
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					207
04	1380	N	1349	-0-	-31	-0-	1343	2	6	9	N	5	202	1			10
05	1431	N	1431	-0-	-0-	-0-	1430	2	1	9	N	1	1	8			10
06	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					10
07	1395	N	1292	-0-	-103	-0-	1292	2			N	-0-					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2203	-0-	-121	-0-	2203	2			N	-0-					51
03	2511	N	2239	-0-	-272	-0-	2229	2	10	9	N	9					60
04	2409	N	2409	-0-	-0-	-0-	2395	2	14	9	N	13					73
05	2501	N	2501	-0-	-0-	-0-	2481	2	20	9	N	18					91
*06	2353	N	2353	-0-	-0-	-0-	2342	2	11	9	N	10					101
07	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					101

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3746	-0-	-230	-0-	3715	2	31	9	N	28	1	8			160
03	4402	X	4097	-0-	-305	-0-	4074	2	23	9	N	21					181
04	4230	X	4087	-0-	-143	-0-	4047	2	40	9	N	36					217
05	4278	X	3953	-0-	-325	-0-	3912	2	41	9	N	37	193	1			61
06	4140	X	3755	-0-	-385	-0-	3714	2	41	9	N	37	1	8			97
07	4216	X	3805	-0-	-411	-0-	3765	2	40	9	N	36					133

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1443	-0-	-153	-0-	1443	2			N	-0-					52
03	1767	N	1520	-0-	-247	-0-	1520	2			N	-0-					52
04	1590	N	1349	-0-	-241	-0-	1349	2			N	-0-					52
05	1339	N	1339	-0-	-0-	-0-	1338	2	1	9	N	1	1	8			52
06	1470	N	1284	-0-	-186	-0-	1277	2	7	9	N	6					58
07	1395	N	1356	-0-	-39	-0-	1321	2	35	9	N	32					90

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					25
03	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					25
04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					25
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					25
06	1650	N	1414	-0-	-236	-0-	1414	2			N	-0-					25
07	1550	N	1375	-0-	-175	-0-	1375	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1733	-0-	-3	-0-	1713	2	20	9	N	18	1	8			85
03	1938	N	1938	-0-	-0-	-0-	1916	2	22	9	N	20					105
04	1808	N	1808	-0-	-0-	-0-	1793	2	15	9	N	14					119
05	2038	N	2038	-0-	-0-	-0-	2010	2	28	9	N	25					144
06	1860	N	1549	-0-	-311	-0-	1521	2	28	9	N	25	1	8			168
*07	1879	N	1879	-0-	-0-	-0-	1859	2	20	9	N	18	3	8			183

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5098	X	5098	-0-	-0-	-0-	5041	2	57	9	N	52	5	8			212
03	5563	X	5563	-0-	-0-	-0-	5504	2	59	9	N	54	9	8			257
04	5603	X	5603	-0-	-0-	-0-	5594	2	9	9	N	8					265
05	5588	X	5588	-0-	-0-	-0-	5584	2	4	9	N	4	4	8			265
06	5535	X	5535	-0-	-0-	-0-	5512	2	23	9	N	21	194	1	10	8	82
*07	5261	X	5261	-0-	-0-	-0-	5237	2	24	9	N	22					104

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3774	X	3774	-0-	-0-	-0-	3763	2	11	9	N	10	2	8			103
03	4133	X	4133	-0-	-0-	-0-	4109	2	24	9	N	22					125
04	3965	X	3965	-0-	-0-	-0-	3948	2	17	9	N	15					140
05	4221	X	4221	-0-	-0-	-0-	4190	2	31	9	N	28					168
06	3990	X	3677	-0-	-313	-0-	3668	2	9	9	N	8	1	8			175
07	4123	X	3548	-0-	-575	-0-	3525	2	23	9	N	21					196

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2307	X	2307	-0-	-0-	-0-	2306	2	1	9	N	1	1	8			72
03	2610	X	2610	-0-	-0-	-0-	2609	2	1	9	N	1	1	8			72
04	2284	X	2284	-0-	-0-	-0-	2284	2			N	-0-					72
05	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					72
06	2002	N	2002	-0-	-0-	-0-	2001	2	1	9	N	1	1	8			72
*07	1994	N	1994	-0-	-0-	-0-	1976	2	18	9	N	16					88

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3422	-0-	-134	-0-	3422	2			N	-0-					151
03	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					151
04	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					151
05	3819	X	3819	-0-	-0-	-0-	3796	2	23	9	N	21					172
06	3714	X	3714	-0-	-0-	-0-	3697	2	17	9	N	15					187
07	3813	X	3757	-0-	-56	-0-	3737	2	20	9	N	18					205

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			108
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	Y	1					22
03	1683	N	1683	-0-	-0-	-0-	1676	2	7	9	Y	6					28
04	1608	N	1608	-0-	-0-	-0-	1604	2	4	9	Y	4					32
05	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	Y	10					42
06	1465	N	1465	-0-	-0-	-0-	1459	2	6	9	Y	5					47
07	1364	N	1193	-0-	-171	-0-	1187	2	6	9	Y	5					52

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2408	-0-	-168	-0-	2408	2			Y	-0-					47
03	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					47
04	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					47
05	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					47
06	2323	N	2323	-0-	-0-	-0-	2256	2	67	9	Y	61					108
*07	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1725	-0-	-207	-0-	1723	2	2	9	Y	2					23
03	1919	N	1919	-0-	-0-	-0-	1912	2	7	9	Y	6					29
04	1935	N	1935	-0-	-0-	-0-	1931	2	4	9	Y	4					33
05	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	Y	10					43
06	1907	N	1907	-0-	-0-	-0-	1903	2	4	9	Y	4					47
*07	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	Y	5					52

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1682	-0-	-278	-0-	1680	2	2	9	N	2	2	8			55
03	1464	N	1464	-0-	-0-	-0-	1440	2	24	9	N	22	2	8			75
04	2334	N	2334	-0-	-0-	-0-	2279	2	55	9	N	50					125
05	2448	N	2448	-0-	-0-	-0-	2417	2	31	9	N	28	5	8			148
06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					148
*07	2693	N	2693	-0-	-0-	-0-	2638	2	55	9	N	50					198

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5509	X	5509	-0-	-0-	-0-	5506	2	3	9	N	3	3	8			104
03	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					104
04	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					104
05	6285	X	6285	-0-	-0-	-0-	6267	2	18	9	N	16					120
06	6183	X	6183	-0-	-0-	-0-	6177	2	6	9	N	5	99	1	1	8	25
*07	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	3	8			68

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2572	N	2572	-0-	-0-	-0-	2571	2	1	9	Y	1	1	8			18
03	2711	N	2711	-0-	-0-	-0-	2702	2	9	9	Y	8					26
04	2789	N	2789	-0-	-0-	-0-	2761	2	28	9	Y	25					51
05	2902	N	2902	-0-	-0-	-0-	2870	2	32	9	Y	29					80
06	2662	N	2662	-0-	-0-	-0-	2658	2	4	9	Y	4	81	1			3
*07	2816	N	2816	-0-	-0-	-0-	2790	2	26	9	Y	24					27

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4191	X	4191	-0-	-0-	-0-	4190	2	1	9	Y	1	1	8			-0-
03	3565	X	3267	-0-	-298	-0-	3267	2			Y	-0-					-0-
04	3450	X	2793	-0-	-657	-0-	2793	2			Y	-0-					-0-
05	3565	X	2230	-0-	-1335	-0-	2230	2			Y	-0-					-0-
06	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
07	1891	X	1063	-0-	-828	-0-	1063	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3920	-0-	-0-	-0-	3918	2	2	9	N	2	2	8			114
03	4871	X	4871	-0-	-0-	-0-	4869	2	2	9	N	2	2	8			114
04	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					114
05	4884	X	4884	-0-	-0-	-0-	4844	2	40	9	N	36					150
06	4229	X	4229	-0-	-0-	-0-	4198	2	31	9	N	28	3	8			175
*07	6146	X	6146	-0-	-0-	-0-	6124	2	22	9	N	20	176	1			19

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2711	N	2711	-0-	-0-	-0-	2689	2	22	9	N	20	2	8			52
03	3095	N	3095	-0-	-0-	-0-	3095	2			N	-0-					52
04	3000	N	3068	-0-	68	68	3068	2			N	-0-					52
05	3100	N	3494	-0-	394	462	3494	2			N	-0-					52
06	3000	N	3016	-0-	16	478	3016	2			N	-0-					52
*07	3491	X	3013	-0-	-478	-0-	2808	2	205	9	N	186					238

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4082	-0-	-454	-0-	4081	2	1	9	N	1	197	1	1	8	50
03	5022	X	4912	-0-	-110	-0-	4910	2	2	9	N	2	2	8			50
04	4860	X	4822	-0-	-38	-0-	4822	2			N	-0-					50
05	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					50
06	5270	X	5270	-0-	-0-	-0-	5230	2	40	9	N	36	4	8			82
*07	5202	X	5202	-0-	-0-	-0-	5166	2	36	9	N	33					115

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1555	-0-	-13	-0-	1552	2	3	9	N	3					187
03	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			187
04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					187
05	1821	N	1821	-0-	-0-	-0-	1820	2	1	9	N	1	1	8			187
06	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2	2	8			187
*07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					187

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					121
03	2232	N	-0-	-0-	-2232	-0-					N	-0-					121
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					121
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2934	X	2934	-0-	-0-	-0-	2862	2	72	9	Y	65	64	1	3	8	23
03	3007	X	2997	-0-	-10	-0-	2933	2	64	9	Y	58	2	8			79
04	2910	X	2642	-0-	-268	-0-	2631	2	11	9	Y	10	64	1			25
05	2976	X	2798	-0-	-178	-0-	2753	2	45	9	Y	41					66
06	2729	X	2729	-0-	-0-	-0-	2725	2	4	9	Y	4	4	8			66
07	2976	X	2843	-0-	-133	-0-	2843	2			Y	-0-					66

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3494	-0-	-314	-0-	3426	2	68	9	Y	62	64	1	3	8	22
03	4123	X	3427	-0-	-696	-0-	3366	2	61	9	Y	55	2	8			75
04	3990	X	2834	-0-	-1156	-0-	2821	2	13	9	Y	12	62	1			25
05	4123	X	3203	-0-	-920	-0-	3157	2	46	9	Y	42					67
06	3159	X	3159	-0-	-0-	-0-	3156	2	3	9	Y	3	3	8			67
*07	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					67

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1935	-0-	-137	-0-	1890	2	45	9	N	41	1	8			148
03	2170	N	2170	-0-	-0-	-0-	2117	2	53	9	N	48	3	8			193
04	2040	N	2022	-0-	-18	-0-	1974	2	48	9	N	44					237
05	2095	N	2095	-0-	-0-	-0-	2033	2	62	9	N	56	1	8			292
06	2100	N	1959	-0-	-141	-0-	1915	2	44	9	N	40	194	1	1	8	137
07	2077	N	2075	-0-	-2	-0-	2035	2	40	9	N	36					173

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1777	N	1777	-0-	-0-	-0-	1733	2	44	9	N	40					140
03	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	N	1	1	8			140
04	1636	N	1636	-0-	-0-	-0-	1619	2	17	9	N	15					155
05	1660	N	1660	-0-	-0-	-0-	1598	2	62	9	N	56	6	8			205
06	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					207
*07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					207

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

02	1036	N	969	-0-	-67	-0-	969	2			N	-0-					158
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					158
04	1050	N	1000	-0-	-50	-0-	1000	2			N	-0-					158
05	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1	1	8			158
06	1080	N	956	-0-	-124	-0-	956	2			N	-0-					158
07	1023	N	993	-0-	-30	-0-	993	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

02	2772	X	2354	-0-	-418	-0-	2353	2	1	9	N	1	1	8			145
03	3069	X	2740	-0-	-329	-0-	2715	2	25	9	N	23					168
04	4230	X	2532	-0-	-1698	-0-	2477	2	55	9	N	50					218
05	4371	X	2719	-0-	-1652	-0-	2719	2			N	-0-					218
06	4230	X	2479	-0-	-1751	-0-	2471	2	8	9	N	7	101	1	1	8	123
07	2728	X	2546	-0-	-182	-0-	2546	2			N	-0-					123

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

02	6553	X	6553	-0-	-0-	-0-	6512	2	41	9	Y	37	1	8			89
03	7198	X	7198	-0-	-0-	-0-	7170	2	28	9	Y	25	88	1			26
04	6688	X	6688	-0-	-0-	-0-	6653	2	35	9	Y	32					58
05	7311	X	7311	-0-	-0-	-0-	7259	2	52	9	Y	47	85	1			20
06	6637	X	6637	-0-	-0-	-0-	6594	2	43	9	Y	39					59
*07	6643	X	6643	-0-	-0-	-0-	6603	2	40	9	Y	36					95

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

02	1400	N	1167	-0-	-233	-0-	1167	2			Y	-0-					48
03	1488	N	1283	-0-	-205	-0-	1283	2			Y	-0-					48
04	1350	N	1132	-0-	-218	-0-	1132	2			Y	-0-					48
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					48
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					48
*07	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

02	1736	N	1336	-0-	-400	-0-	1336	2			N	-0-					145
03	1860	N	1543	-0-	-317	-0-	1543	2			N	-0-					145
04	1650	N	1474	-0-	-176	-0-	1474	2			N	-0-					145
05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					145
06	1500	N	1210	-0-	-290	-0-	1210	2			N	-0-					145
07	1519	N	1482	-0-	-37	-0-	1482	2			N	-0-					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

02	2548 N	2245	-0-	-303	-0-	2245	2			N	-0-					43
03	2579 N	2579	-0-	-0-	-0-	2569	2	10	9	N	9	2	8			50
04	2460 N	2430	-0-	-30	-0-	2429	2	1	9	N	1					51
05	2617 N	2617	-0-	-0-	-0-	2596	2	21	9	N	19					70
06	2490 N	1969	-0-	-521	-0-	1949	2	20	9	N	18					88
07	2511 N	1857	-0-	-654	-0-	1846	2	11	9	N	10					98

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

02	2912 X	2230	-0-	-682	-0-	2169	2	61	9	N	55	184	1	1	8	58
03	3224 X	2793	-0-	-431	-0-	2781	2	12	9	N	11	1	8			68
04	3120 X	2798	-0-	-322	-0-	2798	2			N	-0-					68
05	3082 X	3082	-0-	-0-	-0-	3019	2	63	9	N	57					125
06	2972 X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			125
*07	2933 X	2933	-0-	-0-	-0-	2924	2	9	9	N	8					133

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

02	2940 X	2801	-0-	-139	-0-	2783	2	18	9	N	16					119
03	3255 X	2973	-0-	-282	-0-	2944	2	29	9	N	26	2	8			143
04	3030 X	2836	-0-	-194	-0-	2825	2	11	9	N	10					153
05	3100 X	3004	-0-	-96	-0-	2989	2	15	9	N	14	4	8			163
06	3000 X	2871	-0-	-129	-0-	2810	2	61	9	N	55	191	1			27
07	3100 X	3035	-0-	-65	-0-	3011	2	24	9	N	22					49

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

02	5852 X	5800	-0-	-52	-0-	5798	2	2	9	Y	2	2	8			20
03	6446 X	6446	-0-	-0-	-0-	6445	2	1	9	Y	1	1	8			20
04	6150 X	6144	-0-	-6	-0-	6144	2			Y	-0-					20
05	6578 X	6578	-0-	-0-	-0-	6578	2			Y	-0-					20
06	6296 X	6296	-0-	-0-	-0-	6293	2	3	9	Y	3	3	8			20
*07	6853 X	6853	-0-	-0-	-0-	6853	2			Y	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4062	-0-	-474	-0-	4023	2	39	9	Y	35	1	8			84
03	5022	X	4559	-0-	-463	-0-	4533	2	26	9	Y	24	83	1			25
04	4860	X	4306	-0-	-554	-0-	4272	2	34	9	Y	31					56
05	4687	X	4687	-0-	-0-	-0-	4639	2	48	9	Y	44	81	1			19
06	4167	X	4167	-0-	-0-	-0-	4125	2	42	9	Y	38					57
07	3999	X	3914	-0-	-85	-0-	3877	2	37	9	Y	34					91

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4671	X	4671	-0-	-0-	-0-	4668	2	3	9	Y	3	22	1	1	8	11
03	5350	X	5350	-0-	-0-	-0-	5350	2			Y	-0-					11
04	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					11
05	4309	X	2972	-0-	-1337	-0-	2972	2			Y	-0-					11
06	2942	X	2942	-0-	-0-	-0-	2938	2	4	9	Y	4	1	8			14
07	4712	X	3144	-0-	-1568	-0-	3130	2	14	9	Y	13	20	1			7

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1359	-0-	-1413	-0-	1328	2	31	9	N	28					176
03	3459	X	3459	-0-	-0-	-0-	3411	2	48	9	N	44	2	8			218
04	2805	X	2805	-0-	-0-	-0-	2774	2	31	9	N	28	193	1			53
05	1891	X	1334	-0-	-557	-0-	1322	2	12	9	N	11					64
06	3360	X	1883	-0-	-1477	-0-	1877	2	6	9	N	5	2	8			67
*07	3653	X	3653	-0-	-0-	-0-	3603	2	50	9	N	45					112

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3543	-0-	-517	-0-	3541	2	2	9	N	2	2	8			106
03	4495	X	3870	-0-	-625	-0-	3870	2			N	-0-					106
04	4350	X	3691	-0-	-659	-0-	3691	2			N	-0-					106
05	4278	X	3835	-0-	-443	-0-	3835	2			N	-0-					106
06	4140	X	3626	-0-	-514	-0-	3596	2	30	9	N	27	51	1			82
07	3937	X	3835	-0-	-102	-0-	3831	2	4	9	N	4					86

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3361	-0-	-55	-0-	3355	2	6	9	N	5	5	8			130
03	3782	X	3744	-0-	-38	-0-	3744	2			N	-0-					130
04	3660	X	3349	-0-	-311	-0-	3308	2	41	9	N	37					167
05	3627	X	3456	-0-	-171	-0-	3445	2	11	9	N	10					177
06	3630	X	3472	-0-	-158	-0-	3472	2			N	-0-	137	1			40
*07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					36

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1792	-0-	-0-	-0-	1790	2	2	9	Y	2	2	8			20
03	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	Y	1	1	8			20
04	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					20
05	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					20
06	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	Y	2	2	8			20
*07	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2574	-0-	-282	-0-	2507	2	67	9	Y	61	66	1			23
03	3509	X	3509	-0-	-0-	-0-	3448	2	61	9	Y	55					78
04	3311	X	3311	-0-	-0-	-0-	3299	2	12	9	Y	11	64	1			25
05	3587	X	3587	-0-	-0-	-0-	3540	2	47	9	Y	43					68
06	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-					68
*07	4216	X	4216	-0-	-0-	-0-	4216	2			Y	-0-					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4179	-0-	-133	-0-	4142	2	37	9	N	34	1	8			61
03	4805	X	4382	-0-	-423	-0-	4316	2	66	9	N	60	3	8			118
04	4650	X	4136	-0-	-514	-0-	4056	2	80	9	N	73					191
05	4805	X	4376	-0-	-429	-0-	4270	2	106	9	N	96	192	1	2	8	93
06	4470	X	4081	-0-	-389	-0-	4015	2	66	9	N	60	2	8			151
07	4619	X	4354	-0-	-265	-0-	4289	2	65	9	N	59					210

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

02	1828	N	1828	-0-	-0-	-0-	1822	2	6	9	Y	5	2	8			8
03	1979	N	1979	-0-	-0-	-0-	1977	2	2	9	Y	2	8	1			2
04	1863	N	1863	-0-	-0-	-0-	1859	2	4	9	Y	4					6
05	2397	N	2397	-0-	-0-	-0-	2393	2	4	9	Y	4	8	1			2
06	1858	N	1858	-0-	-0-	-0-	1855	2	3	9	Y	3					5
07	1736	N	1606	-0-	-130	-0-	1602	2	4	9	Y	4					9

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

02	1848	N	1621	-0-	-227	-0-	1540	2	81	9	N	74	197	1	1	8	98
03	2017	N	2017	-0-	-0-	-0-	2016	2	1	9	N	1	1	8			98
04	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					98
05	2353	N	2353	-0-	-0-	-0-	2214	2	139	9	N	126	1	8			223
06	2237	N	2237	-0-	-0-	-0-	2184	2	53	9	N	48	1	8			270
*07	2290	N	2290	-0-	-0-	-0-	2249	2	41	9	N	37	170	1			137

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

02	3556	X	3522	-0-	-34	-0-	3516	2	6	9	Y	5	88	1	1	8	44
03	3968	X	3784	-0-	-184	-0-	3784	2			Y	-0-					44
04	4200	X	3590	-0-	-610	-0-	3590	2			Y	-0-					44
05	4340	X	3711	-0-	-629	-0-	3711	2			Y	-0-					44
06	3555	X	3555	-0-	-0-	-0-	3541	2	14	9	Y	13	1	8			56
*07	3527	X	3527	-0-	-0-	-0-	3473	2	54	9	Y	49	79	1			26

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

02	4116	X	3454	-0-	-662	-0-	3447	2	7	9	Y	6	85	1	1	8	43
03	4309	X	3768	-0-	-541	-0-	3768	2			Y	-0-					43
04	4080	X	4001	-0-	-79	-0-	4001	2			Y	-0-					43
05	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					43
06	3866	X	3866	-0-	-0-	-0-	3852	2	14	9	Y	13	1	8			55
*07	4273	X	4273	-0-	-0-	-0-	4219	2	54	9	Y	49	78	1			26

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

02	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					12
03	3302	X	3302	-0-	-0-	-0-	3265	2	37	9	Y	34					46
04	2846	X	2846	-0-	-0-	-0-	2805	2	41	9	Y	37	53	1			30
05	2653	X	2653	-0-	-0-	-0-	2580	2	73	9	Y	66	82	1			14
06	2524	X	2524	-0-	-0-	-0-	2505	2	19	9	Y	17					31
*07	2624	X	2624	-0-	-0-	-0-	2596	2	28	9	Y	25	26	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2981	X	2981	-0-	-0-	-0-	2964	2	17	9	Y	15	3	8			102
03	3236	X	3236	-0-	-0-	-0-	3234	2	2	9	Y	2	65	1	1	8	38
04	2709	X	2709	-0-	-0-	-0-	2709	2			Y	-0-					38
05	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					38
06	2037	X	2037	-0-	-0-	-0-	2034	2	3	9	Y	3	3	8			38
*07	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					38

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3856	-0-	-92	-0-	3791	2	65	9	N	59	204	1	2	8	108
03	4371	X	3812	-0-	-559	-0-	3746	2	66	9	N	60	1	8			167
04	4230	X	3544	-0-	-686	-0-	3469	2	75	9	N	68					235
05	4216	X	3866	-0-	-350	-0-	3789	2	77	9	N	70	193	1			112
06	4140	X	3986	-0-	-154	-0-	3922	2	64	9	N	58	2	8			168
07	4278	X	3996	-0-	-282	-0-	3937	2	59	9	N	54					222

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	750	-0-	-90	-0-	748	2	2	9	Y	2					23
03	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	Y	5					28
04	1048	N	1048	-0-	-0-	-0-	1042	2	6	9	Y	5					33
05	1104	N	1104	-0-	-0-	-0-	1094	2	10	9	Y	9					42
06	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	Y	5					47
*07	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	Y	5					52

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2669	-0-	-159	-0-	2668	2	1	9	N	1	1	8			168
03	3100	X	3007	-0-	-93	-0-	3007	2			N	-0-					168
04	3030	X	2880	-0-	-150	-0-	2872	2	8	9	N	7					175
05	3131	X	2966	-0-	-165	-0-	2966	2			N	-0-	138	1			37
06	3030	X	2531	-0-	-499	-0-	2531	2			N	-0-					37
*07	3007	X	2850	-0-	-157	-0-	2836	2	14	9	N	13					50

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4810	X	4810	-0-	-0-	-0-	4636	2	174	9	N	158	196	1	4	8	170
03	4557	X	3628	-0-	-929	-0-	3509	2	119	9	N	108	199	1	1	8	78
04	4410	X	3291	-0-	-1119	-0-	3183	2	108	9	N	98					176
05	4557	X	4056	-0-	-501	-0-	3892	2	164	9	N	149	192	1			133
06	4410	X	3705	-0-	-705	-0-	3569	2	136	9	N	124	190	1	3	8	64
07	4557	X	3593	-0-	-964	-0-	3517	2	76	9	N	69					133

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3149	-0-	-155	-0-	3147	2	2	9	N	2	203	1	2	8	124
03	3844	X	3330	-0-	-514	-0-	3330	2			N	-0-					124
04	3720	X	3161	-0-	-559	-0-	3161	2			N	-0-					124
05	3844	X	3238	-0-	-606	-0-	3202	2	36	9	N	33					157
06	3360	X	3176	-0-	-184	-0-	3151	2	25	9	N	23					180
07	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5233	X	5233	-0-	-0-	-0-	5215	2	18	9	Y	16	3	8			102
03	5471	X	5471	-0-	-0-	-0-	5471	2			Y	-0-	65	1			37
04	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					37
05	6287	X	6287	-0-	-0-	-0-	6286	2	1	9	Y	1	1	8			37
06	5727	X	5727	-0-	-0-	-0-	5724	2	3	9	Y	3	3	8			37
*07	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2064	-0-	-568	-0-	2063	2	1	9	Y	1	1	8			11
03	2924	X	2924	-0-	-0-	-0-	2893	2	31	9	Y	28					39
04	2910	X	2648	-0-	-262	-0-	2615	2	33	9	Y	30	45	1			24
05	3007	X	2920	-0-	-87	-0-	2859	2	61	9	Y	55	67	1			12
06	3099	X	3099	-0-	-0-	-0-	3084	2	15	9	Y	14					26
*07	3326	X	3326	-0-	-0-	-0-	3303	2	23	9	Y	21	22	1			25

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0-	-0-	1988	2	51	9	N	46	1	8			138
03	2219	N	2219	-0-	-0-	-0-	2190	2	29	9	N	26	1	8			163
04	2147	N	2147	-0-	-0-	-0-	2143	2	4	9	N	4					167
05	2182	N	2182	-0-	-0-	-0-	2178	2	4	9	N	4	4	8			167
06	2033	N	2033	-0-	-0-	-0-	2032	2	1	9	N	1	1	8			167
*07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					167

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1214	-0-	-494	-0-	1206	2	8	9	Y	7	1	8			15
03	1529	N	1529	-0-	-0-	-0-	1523	2	6	9	Y	5	15	1			5
04	1270	N	1270	-0-	-0-	-0-	1264	2	6	9	Y	5					10
05	1626	N	1626	-0-	-0-	-0-	1617	2	9	9	Y	8	15	1			3
06	1130	N	1130	-0-	-0-	-0-	1122	2	8	9	Y	7					10
*07	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6					16

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4672	X	4672	-0-	-0-	-0-	4650	2	22	9	Y	20	2	8			130
03	5076	X	5076	-0-	-0-	-0-	5070	2	6	9	Y	5	67	1			68
04	4800	X	4800	-0-	-0-	-0-	4765	2	35	9	Y	32					100
05	4951	X	4951	-0-	-0-	-0-	4899	2	52	9	Y	47	70	1			77
06	4627	X	4627	-0-	-0-	-0-	4593	2	34	9	Y	31	68	1			40
*07	4651	X	4651	-0-	-0-	-0-	4610	2	41	9	Y	37					77

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0-	-0-	1924	2	1	9	N	1	1	8			72
03	2209	N	2209	-0-	-0-	-0-	2208	2	1	9	N	1	1	8			72
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					72
05	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					72
06	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	N	1	1	8			72
*07	1741	N	1741	-0-	-0-	-0-	1722	2	19	9	N	17					89

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3957	-0-	-187	-0-	3957	2			Y	-0-					72
03	4526	X	4465	-0-	-61	-0-	4271	2	194	9	Y	176					248
04	4380	X	4355	-0-	-25	-0-	4133	2	222	9	Y	202	288	1			162
05	4526	X	4119	-0-	-407	-0-	3720	2	399	9	Y	363	447	1			78
06	4136	X	4136	-0-	-0-	-0-	4034	2	102	9	Y	93					171
07	4495	X	4136	-0-	-359	-0-	3985	2	151	9	Y	137	145	1			163

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4592	-0-	-336	-0-	4498	2	94	9	N	85	199	1	2	8	120
03	5456	X	4776	-0-	-680	-0-	4775	2	1	9	N	1	1	8			120
04	5430	X	4242	-0-	-1188	-0-	4242	2			N	-0-					120
05	5611	X	4302	-0-	-1309	-0-	4302	2			N	-0-					120
06	5430	X	3994	-0-	-1436	-0-	3921	2	73	9	N	66	2	8			184
07	5084	X	4207	-0-	-877	-0-	4124	2	83	9	N	75	177	1			82

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4567	X	4567	-0-	-0-	-0-	4552	2	15	9	Y	14	1	8			105
03	5015	X	5015	-0-	-0-	-0-	5015	2			Y	-0-	66	1			39
04	4800	X	3622	-0-	-1178	-0-	3622	2			Y	-0-					39
05	5435	X	5435	-0-	-0-	-0-	5435	2			Y	-0-					39
06	4402	X	4402	-0-	-0-	-0-	4401	2	1	9	Y	1	1	8			39
*07	5053	X	4897	-0-	-156	-0-	4897	2			Y	-0-	1	6			38

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4727	X	4727	-0-	-0-	-0-	4707	2	20	9	Y	18	2	8			124
03	5246	X	5246	-0-	-0-	-0-	5240	2	6	9	Y	5	64	1			65
04	4774	X	4774	-0-	-0-	-0-	4739	2	35	9	Y	32					97
05	4894	X	4894	-0-	-0-	-0-	4843	2	51	9	Y	46	68	1			75
06	4321	X	4321	-0-	-0-	-0-	4288	2	33	9	Y	30	66	1			39
*07	4588	X	4588	-0-	-0-	-0-	4545	2	43	9	Y	39	4	8			74

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3479	-0-	-1001	-0-	3459	2	20	9	Y	18	3	8			122
03	4960	X	4308	-0-	-652	-0-	4302	2	6	9	Y	5	63	1			64
04	4200	X	3462	-0-	-738	-0-	3436	2	26	9	Y	24					88
05	4580	X	4580	-0-	-0-	-0-	4535	2	45	9	Y	41	61	1			68
06	3663	X	3663	-0-	-0-	-0-	3630	2	33	9	Y	30	60	1			38
07	4309	X	4145	-0-	-164	-0-	4110	2	35	9	Y	32					70

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2354	-0-	-474	-0-	2337	2	17	9	N	15					210
03	3038	X	2636	-0-	-402	-0-	2632	2	4	9	N	4					214
04	2940	X	2692	-0-	-248	-0-	2685	2	7	9	N	6					220
05	2785	X	2785	-0-	-0-	-0-	2781	2	4	9	N	4	179	1			45
06	2669	X	2669	-0-	-0-	-0-	2661	2	8	9	N	7					52
07	2790	X	2772	-0-	-18	-0-	2766	2	6	9	N	5					57

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1364	-0-	-680	-0-	1364	2			Y	-0-					59
03	2139	N	1905	-0-	-234	-0-	1865	2	40	9	Y	36	2	8			93
04	1941	N	1941	-0-	-0-	-0-	1897	2	44	9	Y	40					133
05	1632	N	1632	-0-	-0-	-0-	1630	2	2	9	Y	2	2	8			133
06	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					133
07	1953	N	1545	-0-	-408	-0-	1545	2			Y	-0-					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1414	-0-	-294	-0-	1352	2	62	9	N	56	195	1	1	8	86
03	2015	N	627	-0-	-1388	-0-	626	2	1	9	N	1	1	8			86
04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					86
05	1621	N	1621	-0-	-0-	-0-	1536	2	85	9	N	77	2	8			161
06	1403	N	1403	-0-	-0-	-0-	1383	2	20	9	N	18					179
07	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					179

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1468	-0-	-16	-0-	1468	2			Y	-0-	3	1			-0-
03	1705	N	1574	-0-	-131	-0-	1572	2	2	9	Y	2	2	8			-0-
04	1650	N	1555	-0-	-95	-0-	1555	2			Y	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1601	2	2	9	Y	2	2	8			-0-
06	T. A.		1560	-0-	1560	1560	1560	2			Y	-0-					-0-
07	T. A.		1608	-0-	1608	3168	1608	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3677	X	3677	-0-	-0-	-0-	3676	2	1	9	N	1	1	8			60
03	3974	X	3974	-0-	-0-	-0-	3972	2	2	9	N	2	2	8			60
04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					60
05	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					60
06	3335	X	3335	-0-	-0-	-0-	3333	2	2	9	N	2	2	8			60
*07	4029	X	4029	-0-	-0-	-0-	3979	2	50	9	N	45	1	8			104

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0-	-0-	2030	2	45	9	N	41					248
03	2291	N	2291	-0-	-0-	-0-	2267	2	24	9	N	22					270
04	2130	N	1844	-0-	-286	-0-	1842	2	2	9	N	2					272
05	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			272
06	2220	N	1686	-0-	-534	-0-	1685	2	1	9	N	1	1	8			272
*07	1891	N	1641	-0-	-250	-0-	1641	2			N	-0-	194	1			78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1371	N	1371	-0-	-0-	-0-	1273	2	98	9	N	89	193	1	2	8	52
03	1886	N	1886	-0-	-0-	-0-	1884	2	2	9	N	2	2	8			52
04	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					52
05	1717	N	1717	-0-	-0-	-0-	1698	2	19	9	N	17	2	8			67
06	1830	N	1685	-0-	-145	-0-	1685	2			N	-0-					67
07	1829	N	1761	-0-	-68	-0-	1747	2	14	9	N	13					80

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					92
03	5251	X	5251	-0-	-0-	-0-	5212	2	39	9	N	35	4	8			123
04	5141	X	5141	-0-	-0-	-0-	5096	2	45	9	N	41					164
05	5096	X	5096	-0-	-0-	-0-	5088	2	8	9	N	7	7	8			164
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					164
*07	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					164

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2524	N	2524	-0-	-0-	-0-	2509	2	15	9	N	14	175	1			48
03	2825	N	2825	-0-	-0-	-0-	2812	2	13	9	N	12					60
04	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					60
05	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					60
06	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					60
*07	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3259	-0-	-157	-0-	3211	2	48	9	N	44	1	8			285
03	3720	X	3547	-0-	-173	-0-	3523	2	24	9	N	22	195	1			112
04	3600	X	3468	-0-	-132	-0-	3334	2	134	9	N	122	200	1			34
05	3627	X	3483	-0-	-144	-0-	3438	2	45	9	N	41					75
06	3510	X	3316	-0-	-194	-0-	3281	2	35	9	N	32	1	8			106
07	3596	X	3591	-0-	-5	-0-	3554	2	37	9	N	34					140

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3454	X	3454	-0-	-0-	-0-	3400	2	54	9	N	49	2	8			180
03	3627	X	3277	-0-	-350	-0-	3276	2	1	9	N	1	1	8			180
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					180
05	3658	X	3403	-0-	-255	-0-	3403	2			N	-0-					180
06	3540	X	3097	-0-	-443	-0-	3097	2			N	-0-					180
07	3658	X	3321	-0-	-337	-0-	3320	2	1	9	N	1	1	8			180

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2152	-0-	-844	-0-	2055	2	97	9	Y	88	198	1			56
03	3007	X	2803	-0-	-204	-0-	2604	2	199	9	Y	181	3	8			234
04	2790	X	2632	-0-	-158	-0-	2549	2	83	9	Y	75	188	1			121
05	2586	X	2586	-0-	-0-	-0-	2501	2	85	9	Y	77	5	8			193
06	T. A.		1859	-0-	1859	1859	1789	2	70	9	Y	64	199	1			58
07	T. A.		1929	-0-	1929	3788	1845	2	84	9	Y	76					134

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6295	X	6295	-0-	-0-	-0-	6192	2	103	9	N	94	195	1	3	8	302
03	7275	X	7275	-0-	-0-	-0-	7145	2	130	9	N	118	11	8			409
04	7167	X	7167	-0-	-0-	-0-	7023	2	144	9	N	131	356	1			184
05	7655	X	7655	-0-	-0-	-0-	7522	2	133	9	N	121	9	8			296
06	7757	X	7757	-0-	-0-	-0-	7610	2	147	9	N	134	192	1	10	8	228
*07	7787	X	7787	-0-	-0-	-0-	7676	2	111	9	N	101	195	1			134

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13748	X	13440	-0-	-308	-0-	13386	2	54	9	N	49	3	8			115
03	15221	X	14400	-0-	-821	-0-	14363	2	37	9	N	34	10	8			139
04	14610	X	13626	-0-	-984	-0-	13606	2	20	9	N	18					157
05	15004	X	13852	-0-	-1152	-0-	13799	2	53	9	N	48	8	8			197
06	14400	X	13637	-0-	-763	-0-	13611	2	26	9	N	24	9	8			212
07	14880	X	13562	-0-	-1318	-0-	13539	2	23	9	N	21	194	1			39

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2385	X	2385	-0-	-0-	-0-	2381	2	4	9	N	4	4	8			63
03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					63
04	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					63
05	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					63
*06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					63
07	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					63

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2014	N	2014	-0-	-0-	-0-	2012	2	2	9	N	2	2	8			78
03	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			78
04	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					78
05	2416	N	2416	-0-	-0-	-0-	2414	2	2	9	N	2	2	8			78
06	2430	N	2430	-0-	-0-	-0-	2429	2	1	9	N	1	1	8			78
*07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1018	-0-	-214	-0-	996	2	22	9	N	20					30
03	1364	N	1209	-0-	-155	-0-	1201	2	8	9	N	7					37
04	1320	N	1073	-0-	-247	-0-	1073	2			N	-0-					37
05	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3					40
06	1170	N	1157	-0-	-13	-0-	1157	2			N	-0-					40
*07	1253	N	1253	-0-	-0-	-0-	1249	2	4	9	N	4					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12964	X	11552	-0-	-1412	-0-	11332	2	220	9	N	200	192	1			269
03	14353	X	11771	-0-	-2582	-0-	11553	2	218	9	N	198	193	1	2	8	272
04	11850	X	9764	-0-	-2086	-0-	9613	2	151	9	N	137	195	1			214
05	11780	X	11201	-0-	-579	-0-	11043	2	158	9	N	144	193	1	1	8	164
06	12390	X	10004	-0-	-2386	-0-	9853	2	151	9	N	137	1	8			300
07	12803	X	11214	-0-	-1589	-0-	11075	2	139	9	N	126	193	1			233

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2705	-0-	-431	-0-	2703	2	2	9	Y	2	2	8			27
03	3379	X	3192	-0-	-187	-0-	3191	2	1	9	Y	1	1	8			27
04	3060	X	2883	-0-	-177	-0-	2883	2			Y	-0-					27
05	3162	X	2729	-0-	-433	-0-	2729	2			Y	-0-					27
06	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			27
*07	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					27

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3029	X	3029	-0-	-0-	-0-	3027	2	2	9	Y	2	2	8			27
03	3468	X	3468	-0-	-0-	-0-	3467	2	1	9	Y	1	1	8			27
04	3240	X	3200	-0-	-40	-0-	3200	2			Y	-0-					27
05	3580	X	3580	-0-	-0-	-0-	3580	2			Y	-0-					27
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2	2	8			27
*07	3753	X	3753	-0-	-0-	-0-	3753	2			Y	-0-					27

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-	3	1			-0-
03	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	Y	1	1	8			-0-
04	2250	N	2152	-0-	-98	-0-	2152	2			Y	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	2	8			-0-
06	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
*07	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11951	X	11951	-0-	-0-	-0-	11942	2	9	9	N	8	8	8			-0-
03	12725	X	12725	-0-	-0-	-0-	12721	2	4	9	N	4	4	8			-0-
04	12150	X	12043	-0-	-107	-0-	12043	2			N	-0-					-0-
05	12462	X	12369	-0-	-93	-0-	12369	2			N	-0-					-0-
06	12810	X	12012	-0-	-798	-0-	12003	2	9	9	N	8	8	8			-0-
07	13237	X	12405	-0-	-832	-0-	12405	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8814	X	8814	-0-	-0-	-0-	8590	2	224	9	N	204	197	1	1	8	206
03	9650	X	9650	-0-	-0-	-0-	9428	2	222	9	N	202	200	1	2	8	206
04	8490	X	8081	-0-	-409	-0-	7916	2	165	9	N	150					356
05	8773	X	7124	-0-	-1649	-0-	7024	2	100	9	N	91	193	1	1	8	253
06	9450	X	7105	-0-	-2345	-0-	7013	2	92	9	N	84	192	1	1	8	144
07	9765	X	9132	-0-	-633	-0-	8979	2	153	9	N	139					283

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6251	X	6251	-0-	-0-	-0-	6209	2	42	9	N	38	7	8			165
03	6979	X	6979	-0-	-0-	-0-	6904	2	75	9	N	68	200	1	3	8	30
04	6485	X	6485	-0-	-0-	-0-	6421	2	64	9	N	58					88
05	6740	X	6740	-0-	-0-	-0-	6689	2	51	9	N	46					134
06	6282	X	6282	-0-	-0-	-0-	6214	2	68	9	N	62	4	8			192
*07	6138	X	6138	-0-	-0-	-0-	6093	2	45	9	N	41	187	1			46

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3010	X	3010	-0-	-0-	-0-	2932	2	78	9	N	71	203	1	1	8	130
03	3172	X	3172	-0-	-0-	-0-	3073	2	99	9	N	90					220
04	2970	X	2643	-0-	-327	-0-	2562	2	81	9	N	74	194	1			100
05	3069	X	2554	-0-	-515	-0-	2518	2	36	9	N	33					133
06	2970	X	2315	-0-	-655	-0-	2285	2	30	9	N	27					160
07	3069	X	2840	-0-	-229	-0-	2781	2	59	9	N	54	1	8			213

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4749	-0-	-487	-0-	4639	2	110	9	N	100	196	1			376
03	5735	X	5231	-0-	-504	-0-	5183	2	48	9	N	44	194	1	1	8	225
04	5520	X	4664	-0-	-856	-0-	4616	2	48	9	N	44					269
05	5487	X	4468	-0-	-1019	-0-	4413	2	55	9	N	50					319
06	5293	X	5293	-0-	-0-	-0-	5205	2	88	9	N	80					399
*07	5537	X	5537	-0-	-0-	-0-	5469	2	68	9	N	62	192	1			269

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1981	-0-	-343	-0-	1980	2	1	9	N	1	1	8			-0-
03	2511	X	1755	-0-	-756	-0-	1755	2			N	-0-					-0-
04	2130	N	1831	-0-	-299	-0-	1831	2			N	-0-					-0-
05	2310	N	2310	-0-	-0-	-0-	2308	2	2	9	N	2	2	8			-0-
06	2206	N	2206	-0-	-0-	-0-	2188	2	18	9	N	16	1	8			15
*07	2466	N	2466	-0-	-0-	-0-	2409	2	57	9	N	52					67

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3922	-0-	-558	-0-	3919	2	3	9	N	3	3	8			-0-
03	5487	X	5376	-0-	-111	-0-	5374	2	2	9	N	2	2	8			-0-
04	5310	X	4897	-0-	-413	-0-	4897	2			N	-0-					-0-
05	5487	X	5150	-0-	-337	-0-	5150	2			N	-0-					-0-
06	5190	X	4814	-0-	-376	-0-	4810	2	4	9	N	4	4	8			-0-
07	5363	X	4865	-0-	-498	-0-	4865	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	8122	-0-	-1146	-0-	8115	2	7	9	N	6	6	8			-0-
03	10261	X	9301	-0-	-960	-0-	9298	2	3	9	N	3	3	8			-0-
04	9930	X	9174	-0-	-756	-0-	9174	2			N	-0-					-0-
05	9734	X	9290	-0-	-444	-0-	9290	2			N	-0-					-0-
06	9420	X	8969	-0-	-451	-0-	8965	2	4	9	N	4	4	8			-0-
*07	9671	X	9671	-0-	-0-	-0-	9671	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	11025	-0-	-2331	-0-	11025	2			N	-0-					-0-
03	14322	X	13213	-0-	-1109	-0-	13213	2			N	-0-					-0-
04	13800	X	13276	-0-	-524	-0-	13276	2			N	-0-					-0-
05	13795	X	13684	-0-	-111	-0-	13684	2			N	-0-					-0-
06	13350	X	13237	-0-	-113	-0-	13237	2			N	-0-					-0-
07	13733	X	13721	-0-	-12	-0-	13721	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4110	X	4110	-0-	-0-	-0-	4106	2	4	9	N	4	4	8			-0-
03	5425	X	5425	-0-	-0-	-0-	5423	2	2	9	N	2	2	8			-0-
04	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
05	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
06	4909	X	4909	-0-	-0-	-0-	4905	2	4	9	N	4	4	8			-0-
*07	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22456	X	21888	-0-	-568	-0-	21878	2	10	9	N	9	9	8			-0-
03	24738	X	23760	-0-	-978	-0-	23754	2	6	9	N	5	5	8			-0-
04	23820	X	22677	-0-	-1143	-0-	22677	2			N	-0-					-0-
05	24459	X	23201	-0-	-1258	-0-	23201	2			N	-0-					-0-
06	23460	X	22507	-0-	-953	-0-	22496	2	11	9	N	10	10	8			-0-
07	24242	X	22909	-0-	-1333	-0-	22909	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6436	X	6436	-0-	-0-	-0-	6430	2	6	9	N	5	5	8			-0-
03	7182	X	7182	-0-	-0-	-0-	7179	2	3	9	N	3	3	8			-0-
04	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
05	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-					-0-
06	7147	X	7147	-0-	-0-	-0-	7141	2	6	9	N	5	5	8			-0-
07	7254	X	7118	-0-	-136	-0-	7118	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	7661	-0-	-1607	-0-	7655	2	6	9	N	5	5	8			-0-
03	10261	X	8356	-0-	-1905	-0-	8354	2	2	9	N	2	2	8			-0-
04	9780	X	8102	-0-	-1678	-0-	8102	2			N	-0-					-0-
05	10106	X	8628	-0-	-1478	-0-	8628	2			N	-0-					-0-
06	9780	X	8133	-0-	-1647	-0-	8127	2	6	9	N	5	5	8			-0-
07	8494	X	8068	-0-	-426	-0-	8068	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	7294	-0-	-1022	-0-	7262	2	32	9	N	29	1	8			211
03	9207	X	8456	-0-	-751	-0-	8413	2	43	9	N	39	193	1	15	8	42
04	8700	X	7968	-0-	-732	-0-	7956	2	12	9	N	11					53
05	8711	X	8328	-0-	-383	-0-	8247	2	81	9	N	74	35	8			92
06	8190	X	7920	-0-	-270	-0-	7913	2	7	9	N	6					98
07	8463	X	7952	-0-	-511	-0-	7952	2			N	-0-					98

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9828	X	8426	-0-	-1402	-0-	8059	2	367	9	Y	334	395	1	2	8	23
03	10106	X	9374	-0-	-732	-0-	8960	2	414	9	Y	376	296	1	4	8	99
04	10398	X	10398	-0-	-0-	-0-	9924	2	474	9	Y	431	392	1			138
05	9858	X	9484	-0-	-374	-0-	9104	2	380	9	Y	345	397	1	2	8	84
06	10166	X	10166	-0-	-0-	-0-	9733	2	433	9	Y	394	396	1	5	8	77
07	9796	X	9469	-0-	-327	-0-	9173	2	296	9	Y	269	193	1	4	8	149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14196	X	13017	-0-	-1179	-0-	13007	2	10	9	N	9	1	8			304
03	15128	X	14707	-0-	-421	-0-	14657	2	50	9	N	45	1	8			348
04	14460	X	14184	-0-	-276	-0-	14138	2	46	9	N	42					390
05	14942	X	14418	-0-	-524	-0-	14376	2	42	9	N	38	193	1			235
06	14370	X	13829	-0-	-541	-0-	13790	2	39	9	N	35	199	1	1	8	70
07	14694	X	14297	-0-	-397	-0-	14257	2	40	9	N	36					106

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	5615	-0-	-909	-0-	5449	2	166	9	N	151	204	1			292
03	7223	X	6323	-0-	-900	-0-	6141	2	182	9	N	165	198	1			259
04	6840	X	6102	-0-	-738	-0-	5898	2	204	9	N	185	200	1			244
05	7068	X	6150	-0-	-918	-0-	5995	2	155	9	N	141					385
06	6840	X	5826	-0-	-1014	-0-	5732	2	94	9	N	85	199	1			271
07	6324	X	5941	-0-	-383	-0-	5781	2	160	9	N	145	198	1			218

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2872	N	2872	-0-	-0-	-0-	2870	2	2	9	N	2	2	8			-0-
06	3000	N	7508	-0-	4508	4508	7501	2	7	9	N	6	6	8			-0-
07	14B2	EXT	5411	-0-	5411	9919	5411	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2367	-0-	-657	-0-	2363	2	4	9	N	4	4	8			-0-
03	3348	X	3260	-0-	-88	-0-	3258	2	2	9	N	2	2	8			-0-
04	3240	X	2896	-0-	-344	-0-	2896	2			N	-0-					-0-
05	3348	X	2953	-0-	-395	-0-	2953	2			N	-0-					-0-
06	3150	X	3149	-0-	-1	-0-	3145	2	4	9	N	4	4	8			-0-
07	3255	X	3242	-0-	-13	-0-	3242	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	7810	-0-	-618	-0-	7804	2	6	9	N	5	5	8			-0-
03	9083	X	8616	-0-	-467	-0-	8613	2	3	9	N	3	3	8			-0-
04	10080	X	7985	-0-	-2095	-0-	7985	2			N	-0-					-0-
05	10416	X	8362	-0-	-2054	-0-	8362	2			N	-0-					-0-
06	10080	X	8053	-0-	-2027	-0-	8046	2	7	9	N	6	6	8			-0-
07	8649	X	8081	-0-	-568	-0-	8081	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6208	X	6208	-0-	-0-	-0-	5980	2	228	9	N	207	393	1	1	8	203
03	7423	X	7423	-0-	-0-	-0-	7215	2	208	9	N	189	202	1	3	8	187
04	6902	X	6902	-0-	-0-	-0-	6704	2	198	9	N	180	194	1			173
05	4662	X	4662	-0-	-0-	-0-	4553	2	109	9	N	99	1	8			271
06	5508	X	5508	-0-	-0-	-0-	5303	2	205	9	N	186	197	1			260
*07	6348	X	6348	-0-	-0-	-0-	6116	2	232	9	N	211	194	1			277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17239	X	17239	-0-	-0-	-0-	16874	2	365	9	Y	332	267	1	9	8	257
03	19872	X	19872	-0-	-0-	-0-	19477	2	395	9	Y	359	382	1			234
04	18840	X	18840	-0-	-0-	-0-	18466	2	374	9	Y	340	390	1			184
05	19880	X	19880	-0-	-0-	-0-	19513	2	367	9	Y	334	389	1			129
06	18226	X	18226	-0-	-0-	-0-	17879	2	347	9	Y	315	254	1			190
*07	19128	X	19128	-0-	-0-	-0-	18812	2	316	9	Y	287	259	1			218

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25304	X	25304	-0-	-0-	-0-	24629	2	675	9	Y	614	793	1	17	8	279
03	27472	X	27472	-0-	-0-	-0-	26777	2	695	9	Y	632	599	1	8	8	304
04	26226	X	26226	-0-	-0-	-0-	25588	2	638	9	Y	580	594	1			290
05	27243	X	27243	-0-	-0-	-0-	26579	2	664	9	Y	604	595	1			299
06	26222	X	26222	-0-	-0-	-0-	25563	2	659	9	Y	599	598	1	18	8	282
*07	26905	X	26905	-0-	-0-	-0-	26216	2	689	9	Y	626	582	1			326

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15624	X	15399	-0-	-225	-0-	15391	2	8	9	N	7	7	8			-0-
03	17298	X	16594	-0-	-704	-0-	16570	2	24	9	N	22	22	8			-0-
04	16590	X	15772	-0-	-818	-0-	15772	2			N	-0-					-0-
05	17143	X	16070	-0-	-1073	-0-	16056	2	14	9	N	13	13	8			-0-
06	16500	X	15357	-0-	-1143	-0-	15337	2	20	9	N	18	18	8			-0-
07	17050	X	15333	-0-	-1717	-0-	15333	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21397	X	21397	-0-	-0-	-0-	21237	2	160	9	N	145	196	1	15	8	307
03	23525	X	23525	-0-	-0-	-0-	23419	2	106	9	N	96					403
04	22623	X	22623	-0-	-0-	-0-	22499	2	124	9	N	113					516
05	22093	X	22093	-0-	-0-	-0-	21894	2	199	9	N	181	394	1			303
06	21669	X	21669	-0-	-0-	-0-	21485	2	184	9	N	167	382	1			88
*07	22486	X	22486	-0-	-0-	-0-	22281	2	205	9	N	186					274

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14268	X	14268	-0-	-0-	-0-	13787	2	481	9	N	437	395	1	1	8	351
03	14438	X	14438	-0-	-0-	-0-	13970	2	468	9	N	425	196	1	4	8	576
04	13852	X	13852	-0-	-0-	-0-	13394	2	458	9	N	416	593	1			399
05	13926	X	13926	-0-	-0-	-0-	13531	2	395	9	N	359	391	1	1	8	366
06	12277	X	12277	-0-	-0-	-0-	11924	2	353	9	N	321	396	1	5	8	286
*07	12956	X	12956	-0-	-0-	-0-	12615	2	341	9	N	310	192	1	1	8	403

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2650	X	2650	-0-	-0-	-0-	2560	2	90	9	N	82	204	1	2	8	72
03	2938	X	2938	-0-	-0-	-0-	2799	2	139	9	N	126	4	8			194
04	2858	X	2858	-0-	-0-	-0-	2742	2	116	9	N	105	195	1			104
05	2911	X	2911	-0-	-0-	-0-	2800	2	111	9	N	101	2	8			203
06	2862	N	2862	-0-	-0-	-0-	2761	2	101	9	N	92	194	1	4	8	97
*07	2832	N	2832	-0-	-0-	-0-	2760	2	72	9	N	65	4	8			158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3444	-0-	-0-	-0-	3357	2	87	9	N	79	199	1			95
03	3468	X	3468	-0-	-0-	-0-	3356	2	112	9	N	102	2	8			195
04	2981	X	2981	-0-	-0-	-0-	2898	2	83	9	N	75	197	1			73
05	4403	X	4403	-0-	-0-	-0-	4290	2	113	9	N	103	3	8			173
06	3965	X	3965	-0-	-0-	-0-	3877	2	88	9	N	80	195	1			58
*07	3639	X	3639	-0-	-0-	-0-	3563	2	76	9	N	69					127

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	X	7509	-0-	-499	-0-	7474	2	35	9	N	32	32	8			135
03	8835	X	8763	-0-	-72	-0-	8745	2	18	9	N	16	16	8			135
04	8550	X	8217	-0-	-333	-0-	8217	2			N	-0-					135
05	8835	X	8172	-0-	-663	-0-	8172	2			N	-0-					135
06	8490	X	7961	-0-	-529	-0-	7929	2	32	9	N	29	29	8			135
07	8773	X	8100	-0-	-673	-0-	8100	2			N	-0-					135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10472	X	10087	-0-	-385	-0-	10070	2	17	9	N	15	15	8			18
03	11594	X	10821	-0-	-773	-0-	10812	2	9	9	N	8	8	8			18
04	11160	X	10500	-0-	-660	-0-	10500	2			N	-0-					18
05	10943	X	10545	-0-	-398	-0-	10545	2			N	-0-					18
06	10800	X	10040	-0-	-760	-0-	10023	2	17	9	N	15	15	8			18
07	11160	X	10320	-0-	-840	-0-	10320	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5815	X	5815	-0-	-0-	-0-	5613	2	202	9	N	184	195	1	1	8	89
03	4211	X	4211	-0-	-0-	-0-	4048	2	163	9	N	148	197	1	2	8	38
04	4332	X	4332	-0-	-0-	-0-	4165	2	167	9	N	152					190
05	4514	X	4514	-0-	-0-	-0-	4319	2	195	9	N	177	195	1	2	8	170
06	4523	X	4523	-0-	-0-	-0-	4388	2	135	9	N	123	192	1	2	8	99
*07	5026	X	5026	-0-	-0-	-0-	4885	2	141	9	N	128	194	1			33

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4232	-0-	-192	-0-	3935	2	297	9	N	270	389	1			222
03	4898	X	4373	-0-	-525	-0-	4095	2	278	9	N	253	199	1	1	8	275
04	5070	X	4346	-0-	-724	-0-	4057	2	289	9	N	263	197	1			341
05	5239	X	4878	-0-	-361	-0-	4566	2	312	9	N	284	378	1	1	8	246
06	5070	X	4342	-0-	-728	-0-	4081	2	261	9	N	237	198	1	2	8	283
*07	4738	X	4738	-0-	-0-	-0-	4489	2	249	9	N	226	193	1			316

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1175	2	116	9	Y	105	135	1	6	8	61
03	1551	N	1551	-0-	-0-	-0-	1276	2	275	9	Y	250	199	1	14	8	98
04	840	N	760	-0-	-80	-0-	640	2	120	9	Y	109	180	1			27
05	1509	N	1509	-0-	-0-	-0-	1324	2	185	9	Y	168	159	1	4	8	32
06	1602	N	1602	-0-	-0-	-0-	1436	2	166	9	Y	151	107	1	6	8	70
*07	2024	N	2024	-0-	-0-	-0-	1467	2	557	9	Y	506	404	1	7	8	165

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3374	-0-	-518	-0-	3374	2			N	-0-					82
03	4408	X	4408	-0-	-0-	-0-	4343	2	65	9	N	59	1	8			140
04	7884	X	7884	-0-	-0-	-0-	7643	2	241	9	N	219	194	1			165
05	5862	X	5862	-0-	-0-	-0-	5705	2	157	9	N	143	1	8			307
06	4170	X	3893	-0-	-277	-0-	3795	2	98	9	N	89	1	8			395
*07	4729	X	4729	-0-	-0-	-0-	4727	2	2	9	N	2					397

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	10101	X	10101	-0-	-0-	-0-	9836	2	265	9	N	241	393	1	6	8	204
03	11097	X	11097	-0-	-0-	-0-	10833	2	264	9	N	240	201	1			243
04	10969	X	10969	-0-	-0-	-0-	10695	2	274	9	N	249	200	1			292
05	11383	X	11383	-0-	-0-	-0-	11111	2	272	9	N	247	395	1			144
06	10598	X	10598	-0-	-0-	-0-	10332	2	266	9	N	242	192	1			194
*07	10890	X	10890	-0-	-0-	-0-	10655	2	235	9	N	214	386	1			22

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4582	-0-	-962	-0-	4356	2	226	9	N	205	200	1	24	8	53
03	6050	X	6050	-0-	-0-	-0-	5774	2	276	9	N	251	196	1	51	8	57
04	5790	X	5466	-0-	-324	-0-	5250	2	216	9	N	196	196	1			57
05	5983	X	5581	-0-	-402	-0-	5373	2	208	9	N	189	24	8			222
06	5850	X	5725	-0-	-125	-0-	5315	2	410	9	N	373	192	1	55	8	348
07	6045	X	5561	-0-	-484	-0-	5352	2	209	9	N	190	390	1	57	8	91

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	5193	-0-	-3011	-0-	4969	2	224	9	Y	204	161	1	1	8	103
03	8463	X	6256	-0-	-2207	-0-	5951	2	305	9	Y	277	264	1	2	8	114
04	8190	X	6427	-0-	-1763	-0-	6113	2	314	9	Y	285	299	1			100
05	8463	X	5953	-0-	-2510	-0-	5641	2	312	9	Y	284	314	1	1	8	69
06	T. A.		5751	-0-	5751	5751	5478	2	273	9	Y	248	251	1	2	8	64
07	T. A.		6243	-0-	6243	11994	5935	2	308	9	Y	280	247	1	2	8	95

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	11312	X	11073	-0-	-239	-0-	10839	2	234	9	N	213	195	1	7	8	224
03	12338	X	12159	-0-	-179	-0-	11897	2	262	9	N	238	196	1			266
04	11673	X	11673	-0-	-0-	-0-	11407	2	266	9	N	242	402	1			106
05	12679	X	12679	-0-	-0-	-0-	12416	2	263	9	N	239	198	1			147
06	11850	X	11282	-0-	-568	-0-	11040	2	242	9	N	220	198	1			169
07	12245	X	11436	-0-	-809	-0-	11201	2	235	9	N	214	189	1			194

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	13246	X	13246	-0-	-0-	-0-	13063	2	183	9	Y	166	133	1	4	8	129
03	15174	X	15174	-0-	-0-	-0-	14972	2	202	9	Y	184	193	1			120
04	14543	X	14543	-0-	-0-	-0-	14348	2	195	9	Y	177	201	1			96
05	15000	X	15000	-0-	-0-	-0-	14814	2	186	9	Y	169	200	1			65
06	13748	X	13748	-0-	-0-	-0-	13574	2	174	9	Y	158	128	1			95
07	14105	X	14050	-0-	-55	-0-	13897	2	153	9	Y	139	129	1			105

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	4253	X	4253	-0-	-0-	-0-	3982	2	271	9	N	246	199	1	2	8	100
03	4644	X	4644	-0-	-0-	-0-	4380	2	264	9	N	240	198	1	3	8	139
04	4523	X	4523	-0-	-0-	-0-	4231	2	292	9	N	265	197	1			207
05	4557	X	4311	-0-	-246	-0-	4091	2	220	9	N	200	193	1	2	8	212
06	4560	X	4069	-0-	-491	-0-	3885	2	184	9	N	167	192	1	3	8	184
07	4712	X	4262	-0-	-450	-0-	4040	2	222	9	N	202	199	1	3	8	184

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
02	12796	X	10449	-0-	-2347	-0-	10198	2	251	9	N	228	196	1	5	8	151
03	14167	X	13056	-0-	-1111	-0-	12914	2	142	9	N	129	195	1			85
04	13260	X	6449	-0-	-6811	-0-	6221	2	228	9	N	207	193	1			99
05	13423	X	8807	-0-	-4616	-0-	8800	2	7	9	N	6					105
06	12990	X	11823	-0-	-1167	-0-	11823	2			N	-0-					105
07	13051	X	12008	-0-	-1043	-0-	11958	2	50	9	N	45					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16349	X	16349	-0-	-0-	-0-	15460	2	889	9	N	808	797	1			312
03	17856	X	17383	-0-	-473	-0-	16428	2	955	9	N	868	987	1	23	8	170
04	17305	X	17305	-0-	-0-	-0-	16458	2	847	9	N	770	590	1			350
05	18017	X	18017	-0-	-0-	-0-	17095	2	922	9	N	838	796	1	52	8	340
06	17467	X	17467	-0-	-0-	-0-	16619	2	848	9	N	771	992	1			119
*07	18281	X	18281	-0-	-0-	-0-	17413	2	868	9	N	789	588	1			320

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2046	N	2046	-0-	-0-	-0-	1966	2	80	9	Y	73	89	1			43
03	2277	N	2277	-0-	-0-	-0-	2048	2	229	9	Y	208	87	1	9	8	155
04	2165	N	2165	-0-	-0-	-0-	2034	2	131	9	Y	119	103	1			171
05	2340	N	2340	-0-	-0-	-0-	2235	2	105	9	Y	95	125	1	16	8	125
06	2168	N	2168	-0-	-0-	-0-	2095	2	73	9	Y	66	98	1			93
07	2232	N	2195	-0-	-37	-0-	2139	2	56	9	Y	51	82	1			62

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6191	-0-	-669	-0-	6071	2	120	9	N	109	196	1	1	8	294
03	7564	X	7425	-0-	-139	-0-	7298	2	127	9	N	115	200	1	1	8	208
04	9456	X	9456	-0-	-0-	-0-	9298	2	158	9	N	144	199	1			153
05	9739	X	9739	-0-	-0-	-0-	9592	2	147	9	N	134	200	1	2	8	85
06	10481	X	10481	-0-	-0-	-0-	10348	2	133	9	N	121	1	8			205
*07	8452	X	8452	-0-	-0-	-0-	8357	2	95	9	N	86	189	1			102

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12366	X	12366	-0-	-0-	-0-	12024	2	342	9	N	311	197	1	6	8	272
03	14003	X	14003	-0-	-0-	-0-	13645	2	358	9	N	325	390	1			207
04	13167	X	13167	-0-	-0-	-0-	12841	2	326	9	N	296	395	1			108
05	13825	X	13825	-0-	-0-	-0-	13349	2	476	9	N	433	198	1			343
06	12484	X	12484	-0-	-0-	-0-	12323	2	161	9	N	146	198	1			291
*07	13025	X	13025	-0-	-0-	-0-	12721	2	304	9	N	276	391	1			176

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2202	-0-	-542	-0-	2095	2	107	9	Y	97	113	1			57
03	2914	X	1753	-0-	-1161	-0-	1527	2	226	9	Y	205	113	1	6	8	143
04	2580	X	1993	-0-	-587	-0-	1938	2	55	9	Y	50	95	1			98
05	2480	X	2171	-0-	-309	-0-	2024	2	147	9	Y	134	71	1	30	8	131
06	2407	N	2407	-0-	-0-	-0-	2290	2	117	9	Y	106	103	1			134
*07	2776	N	2776	-0-	-0-	-0-	2695	2	81	9	Y	74	117	1			91

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5542	X	5542	-0-	-0-	-0-	5358	2	184	9	N	167	200	1	3	8	199
03	6040	X	6040	-0-	-0-	-0-	5844	2	196	9	N	178	5	8			372
04	6188	X	6188	-0-	-0-	-0-	5981	2	207	9	N	188	403	1			157
05	6823	X	6823	-0-	-0-	-0-	6589	2	234	9	N	213	199	1	5	8	166
06	6214	X	6214	-0-	-0-	-0-	6021	2	193	9	N	175	189	1	6	8	146
*07	6624	X	6624	-0-	-0-	-0-	6442	2	182	9	N	165					311

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6653	X	6653	-0-	-0-	-0-	6247	2	406	9	Y	369	397	1	6	8	208
03	7602	X	7602	-0-	-0-	-0-	7138	2	464	9	Y	422					630
04	6929	X	6929	-0-	-0-	-0-	6540	2	389	9	Y	354	584	1			400
05	7227	X	7227	-0-	-0-	-0-	6800	2	427	9	Y	388	592	1			196
06	6374	X	6374	-0-	-0-	-0-	5966	2	408	9	Y	371	391	1			176
*07	7289	X	7289	-0-	-0-	-0-	6850	2	439	9	Y	399	388	1			187

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2731	X	2731	-0-	-0-	-0-	2491	2	240	9	N	218	193	1			228
03	3193	X	3100	-0-	-93	-0-	2816	2	284	9	N	258	196	1	4	8	286
04	3180	X	1117	-0-	-2063	-0-	1036	2	81	9	N	74	193	1			167
05	3286	X	1379	-0-	-1907	-0-	1182	2	197	9	N	179	194	1	1	8	151
06	3180	X	2680	-0-	-500	-0-	2398	2	282	9	N	256	190	1			217
07	3100	X	2878	-0-	-222	-0-	2618	2	260	9	N	236	196	1			257

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	2736	-0-	-1296	-0-	2565	2	171	9	N	155	5	8			389
03	5228	X	5228	-0-	-0-	-0-	5000	2	228	9	N	207	196	1			400
04	4140	X	3334	-0-	-806	-0-	3139	2	195	9	N	177	199	1			378
05	4278	X	3008	-0-	-1270	-0-	2851	2	157	9	N	143	199	1			322
06	5070	X	3276	-0-	-1794	-0-	3090	2	186	9	N	169	198	1			293
07	5239	X	3257	-0-	-1982	-0-	3095	2	162	9	N	147	186	1			254

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9240	X	7486	-0-	-1754	-0-	7138	2	348	9	N	316	391	1	10	8	108
03	9486	X	8340	-0-	-1146	-0-	8029	2	311	9	N	283	196	1	5	8	190
04	9120	X	8159	-0-	-961	-0-	7864	2	295	9	N	268	196	1			262
05	9290	X	9290	-0-	-0-	-0-	8973	2	317	9	N	288	395	1			155
06	8577	X	8577	-0-	-0-	-0-	8273	2	304	9	N	276	215	1	10	8	206
*07	8997	X	8997	-0-	-0-	-0-	8693	2	304	9	N	276	193	1			289

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9582	X	9582	-0-	-0-	-0-	9354	2	228	9	N	207	195	1	7	8	217
03	10768	X	10768	-0-	-0-	-0-	10529	2	239	9	N	217	195	1	4	8	235
04	9944	X	9944	-0-	-0-	-0-	9725	2	219	9	N	199	195	1			239
05	9979	X	9979	-0-	-0-	-0-	9769	2	210	9	N	191	195	1			235
06	9240	X	9017	-0-	-223	-0-	8835	2	182	9	N	165	195	1	6	8	199
07	9548	X	8241	-0-	-1307	-0-	8110	2	131	9	N	119	186	1			132

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	6443	-0-	-361	-0-	6189	2	254	9	N	231	190	1	5	8	264
03	8143	X	8143	-0-	-0-	-0-	7919	2	224	9	N	204	201	1			267
04	7736	X	7736	-0-	-0-	-0-	7483	2	253	9	N	230	190	1			307
05	8232	X	8232	-0-	-0-	-0-	7873	2	359	9	N	326	388	1			245
06	7304	X	7304	-0-	-0-	-0-	7067	2	237	9	N	215	200	1			260
07	7533	X	7227	-0-	-306	-0-	6989	2	238	9	N	216	194	1			282

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4416	-0-	-288	-0-	4091	2	325	9	N	295	196	1			352
03	5208	X	4731	-0-	-477	-0-	4357	2	374	9	N	340	400	1	5	8	287
04	5040	X	4451	-0-	-589	-0-	4078	2	373	9	N	339	197	1			429
05	5208	X	4490	-0-	-718	-0-	4154	2	336	9	N	305	580	1	9	8	145
06	4920	X	4301	-0-	-619	-0-	3973	2	328	9	N	298	389	1			54
07	4898	X	4363	-0-	-535	-0-	4047	2	316	9	N	287	191	1			150

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5908	-0-	-252	-0-	5509	2	399	9	Y	363	395	1	5	8	201
03	6820	X	6557	-0-	-263	-0-	6138	2	419	9	Y	381	392	1			190
04	6600	X	6243	-0-	-357	-0-	5840	2	403	9	Y	366	197	1			359
05	6820	X	6228	-0-	-592	-0-	5862	2	366	9	Y	333	579	1			113
06	5166	X	5166	-0-	-0-	-0-	4845	2	321	9	Y	292	197	1			208
07	5983	X	5760	-0-	-223	-0-	5405	2	355	9	Y	323	387	1			144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12208	X	11772	-0-	-436	-0-	11201	2	571	9	N	519	583	1			538
03	13516	X	13239	-0-	-277	-0-	12555	2	684	9	N	622	594	1	11	8	555
04	13080	X	12344	-0-	-736	-0-	11746	2	598	9	N	544	384	1			715
05	13385	X	13385	-0-	-0-	-0-	12594	2	791	9	N	719	972	1	21	8	441
06	12810	X	12006	-0-	-804	-0-	11609	2	397	9	N	361	393	1	1	8	408
07	13237	X	13094	-0-	-143	-0-	12526	2	568	9	N	516	580	1			344

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29292	X	29292	-0-	-0-	-0-	28489	2	803	9	N	730	402	1	20	8	910
03	32650	X	32650	-0-	-0-	-0-	31683	2	967	9	N	879	1191	1	10	8	588
04	30153	X	30153	-0-	-0-	-0-	29095	2	1058	9	N	962	786	1			764
05	31868	X	31868	-0-	-0-	-0-	31208	2	660	9	N	600	398	1			966
06	29384	X	29384	-0-	-0-	-0-	28748	2	636	9	N	578	993	1	21	8	530
*07	28933	X	28933	-0-	-0-	-0-	28151	2	782	9	N	711	578	1			663

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	9185	-0-	-671	-0-	8103	2	1082	9	N	984	1185	1	9	8	325
03	10788	X	10001	-0-	-787	-0-	8892	2	1109	9	N	1008	982	1	4	8	347
04	10440	X	9302	-0-	-1138	-0-	8258	2	1044	9	N	949	977	1			319
05	10726	X	10025	-0-	-701	-0-	8961	2	1064	9	N	967	1166	1			120
06	9960	X	9714	-0-	-246	-0-	8659	2	1055	9	N	959	782	1	8	8	289
07	10168	X	9912	-0-	-256	-0-	8878	2	1034	9	N	940	782	1			447

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9570	X	9570	-0-	-0-	-0-	9014	2	556	9	N	505	600	1	10	8	184
03	10330	X	10330	-0-	-0-	-0-	9715	2	615	9	N	559	386	1	5	8	352
04	8311	X	8311	-0-	-0-	-0-	7737	2	574	9	N	522	788	1			86
05	8568	X	8568	-0-	-0-	-0-	7992	2	576	9	N	524	393	1			217
06	7964	X	7964	-0-	-0-	-0-	7440	2	524	9	N	476	381	1	9	8	303
*07	8150	X	8150	-0-	-0-	-0-	7648	2	502	9	N	456	378	1			381

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5347	-0-	-1093	-0-	4933	2	414	9	N	376	195	1			425
03	7130	X	5230	-0-	-1900	-0-	4911	2	319	9	N	290	388	1	2	8	325
04	6900	X	5779	-0-	-1121	-0-	5462	2	317	9	N	288	197	1			416
05	6882	X	4797	-0-	-2085	-0-	3965	2	832	9	N	756	596	1	1	8	575
06	5730	X	4128	-0-	-1602	-0-	3570	2	558	9	N	507	767	1	1	8	314
07	5983	X	4508	-0-	-1475	-0-	3957	2	551	9	N	501	199	1			616

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13888	X	11382	-0-	-2506	-0-	10894	2	488	9	N	444	196	1			493
03	15376	X	12716	-0-	-2660	-0-	12263	2	453	9	N	412	397	1	2	8	506
04	15039	X	15039	-0-	-0-	-0-	14345	2	694	9	N	631	798	1			339
05	16129	X	16129	-0-	-0-	-0-	15691	2	438	9	N	398	399	1	2	8	336
06	14296	X	14296	-0-	-0-	-0-	13912	2	384	9	N	349	394	1	4	8	287
07	15500	X	14645	-0-	-855	-0-	14268	2	377	9	N	343	189	1			441

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	7471	-0-	-33	-0-	7226	2	245	9	N	223	3	8			369
03	7998	X	7385	-0-	-613	-0-	7150	2	235	9	N	214	390	1	3	8	190
04	7380	X	7223	-0-	-157	-0-	7013	2	210	9	N	191	198	1			183
05	7626	X	7441	-0-	-185	-0-	7250	2	191	9	N	174	191	1			166
06	8010	X	7073	-0-	-937	-0-	6888	2	185	9	N	168	181	1	5	8	148
07	8277	X	7328	-0-	-949	-0-	7119	2	209	9	N	190	195	1			143

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12824	X	12299	-0-	-525	-0-	11904	2	395	9	N	359	587	1	10	8	87
03	14229	X	13180	-0-	-1049	-0-	12709	2	471	9	N	428	186	1	4	8	325
04	13770	X	12524	-0-	-1246	-0-	12091	2	433	9	N	394	389	1			330
05	14229	X	13035	-0-	-1194	-0-	12589	2	446	9	N	405	573	1			162
06	13380	X	12262	-0-	-1118	-0-	11857	2	405	9	N	368	387	1	8	8	135
07	13609	X	12528	-0-	-1081	-0-	12157	2	371	9	N	337	196	1			276

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	8029	-0-	-1715	-0-	7761	2	268	9	N	244	195	1	8	8	202
03	10695	X	8902	-0-	-1793	-0-	8675	2	227	9	N	206	202	1	4	8	202
04	8880	X	8412	-0-	-468	-0-	8177	2	235	9	N	214	201	1			215
05	9145	X	8791	-0-	-354	-0-	8525	2	266	9	N	242	384	1			73
06	8850	X	8377	-0-	-473	-0-	8111	2	266	9	N	242	8	8			307
07	8897	X	8636	-0-	-261	-0-	8394	2	242	9	N	220	190	1			337

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	15089	-0-	-115	-0-	15055	2	34	9	N	31					121
03	16833	X	16640	-0-	-193	-0-	16600	2	40	9	N	36	20	8			137
04	16290	X	15923	-0-	-367	-0-	15914	2	9	9	N	8					145
05	16802	X	16282	-0-	-520	-0-	16218	2	64	9	N	58	31	8			172
06	16170	X	15226	-0-	-944	-0-	15195	2	31	9	N	28	196	1	1	8	3
07	16709	X	15794	-0-	-915	-0-	15753	2	41	9	N	37					40

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18564	X	15473	-0-	-3091	-0-	15262	2	211	9	N	192	201	1	3	8	143
03	20274	X	12759	-0-	-7515	-0-	12641	2	118	9	N	107	1	8			249
04	19320	X	11318	-0-	-8002	-0-	11102	2	216	9	N	196	199	1			246
05	19344	X	13410	-0-	-5934	-0-	13104	2	306	9	N	278	197	1			327
06	16590	X	11537	-0-	-5053	-0-	11293	2	244	9	N	222	192	1	4	8	353
07	17143	X	11860	-0-	-5283	-0-	11606	2	254	9	N	231	192	1			392

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24729	X	24729	-0-	-0-	-0-	24712	2	17	9	N	15	15	8			36
03	26635	X	26635	-0-	-0-	-0-	26596	2	39	9	N	35	35	8			36
04	25434	X	25434	-0-	-0-	-0-	25434	2			N	-0-					36
05	25947	X	25947	-0-	-0-	-0-	25924	2	23	9	N	21	21	8			36
06	25098	X	25098	-0-	-0-	-0-	25061	2	37	9	N	34	34	8			36
*07	25923	X	25923	-0-	-0-	-0-	25923	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15400	X	14433	-0-	-967	-0-	14422	2	11	9	N	10	10	8			-0-
03	16895	X	16395	-0-	-500	-0-	16395	2			N	-0-					-0-
04	16290	X	15746	-0-	-544	-0-	15746	2			N	-0-					-0-
05	16647	X	15652	-0-	-995	-0-	15652	2			N	-0-					-0-
06	16020	X	15015	-0-	-1005	-0-	15015	2			N	-0-					-0-
07	16399	X	15022	-0-	-1377	-0-	15022	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4446	-0-	-118	-0-	4002	2	444	9	N	404	391	1	6	8	501
03	5246	X	5246	-0-	-0-	-0-	4738	2	508	9	N	462	592	1			371
04	4890	X	4696	-0-	-194	-0-	4233	2	463	9	N	421	384	1			408
05	5251	X	5251	-0-	-0-	-0-	4767	2	484	9	N	440	585	1			263
06	4890	X	4369	-0-	-521	-0-	3956	2	413	9	N	375	569	1			69
07	5053	X	5035	-0-	-18	-0-	4595	2	440	9	N	400	189	1			280

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3264	-0-	-404	-0-	3176	2	88	9	N	80					287
03	4061	X	3585	-0-	-476	-0-	3467	2	118	9	N	107	202	1	3	8	189
04	4178	X	4178	-0-	-0-	-0-	4006	2	172	9	N	156	181	1			164
05	4763	X	4763	-0-	-0-	-0-	4550	2	213	9	N	194	194	1	5	8	159
06	3510	X	3458	-0-	-52	-0-	3324	2	134	9	N	122					281
07	4061	X	3714	-0-	-347	-0-	3605	2	109	9	N	99	191	1			189

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4787	X	4787	-0-	-0-	-0-	4534	2	253	9	N	230	189	1	1	8	258
03	5572	X	5572	-0-	-0-	-0-	5143	2	429	9	N	390	395	1	6	8	247
04	5354	X	5354	-0-	-0-	-0-	4915	2	439	9	N	399	191	1			455
05	5258	X	5258	-0-	-0-	-0-	5155	2	103	9	N	94	396	1	10	8	143
06	5272	X	5272	-0-	-0-	-0-	4975	2	297	9	N	270	383	1			30
*07	5467	X	5467	-0-	-0-	-0-	5142	2	325	9	N	295	192	1			133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	7352	-0-	-824	-0-	6741	2	611	9	N	555	605	1	11	8	233
03	9052	X	7800	-0-	-1252	-0-	7142	2	658	9	N	598	393	1	2	8	436
04	8760	X	8159	-0-	-601	-0-	7547	2	612	9	N	556	585	1			407
05	8246	X	8214	-0-	-32	-0-	7599	2	615	9	N	559	779	1			187
06	7890	X	7717	-0-	-173	-0-	7098	2	619	9	N	563	196	1	1	8	553
07	8432	X	8259	-0-	-173	-0-	7689	2	570	9	N	518	762	1			309

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

02	12766	X	12766	-0-	-0-	-0-	12209	2	557	9	N	506	479	1			143
03	14431	X	14431	-0-	-0-	-0-	13761	2	670	9	N	609	573	1	1	8	178
04	13517	X	13517	-0-	-0-	-0-	12895	2	622	9	N	565	588	1			155
05	13192	X	13192	-0-	-0-	-0-	12584	2	608	9	N	553	588	1			120
06	13035	X	13035	-0-	-0-	-0-	12466	2	569	9	N	517	485	1	1	8	151
*07	13230	X	13230	-0-	-0-	-0-	12634	2	596	9	N	542	590	1	1	8	102

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

02	3976	X	3893	-0-	-83	-0-	3463	2	430	9	N	391	391	1			207
03	4433	X	4279	-0-	-154	-0-	3797	2	482	9	N	438	390	1	35	8	220
04	4290	X	3716	-0-	-574	-0-	3225	2	491	9	N	446	394	1			272
05	4433	X	4167	-0-	-266	-0-	3566	2	601	9	N	546	591	1	69	8	158
06	4170	X	3530	-0-	-640	-0-	3117	2	413	9	N	375	400	1			133
07	4309	X	3551	-0-	-758	-0-	3159	2	392	9	N	356	195	1			294

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

02	3780	X	3139	-0-	-641	-0-	3030	2	109	9	N	99					241
03	4123	X	3362	-0-	-761	-0-	3205	2	157	9	N	143	196	1	7	8	181
04	3810	X	3298	-0-	-512	-0-	3181	2	117	9	N	106	195	1			92
05	3596	X	3441	-0-	-155	-0-	3311	2	130	9	N	118	14	8			196
06	3426	X	3426	-0-	-0-	-0-	3283	2	143	9	N	130	181	1			145
07	3472	X	3421	-0-	-51	-0-	3299	2	122	9	N	111					256

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

02	22456	X	17299	-0-	-5157	-0-	17083	2	216	9	N	196	186	1	7	8	173
03	23715	X	18801	-0-	-4914	-0-	18605	2	196	9	N	178	190	1			161
04	21900	X	14904	-0-	-6996	-0-	14781	2	123	9	N	112	191	1			82
05	21328	X	19167	-0-	-2161	-0-	18922	2	245	9	N	223	186	1			119
06	19380	X	16404	-0-	-2976	-0-	16186	2	218	9	N	198	189	1			128
07	19158	X	16126	-0-	-3032	-0-	15924	2	202	9	N	184					312

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

02	54404	X	40075	-0-	-14329	-0-	39768	2	307	9	N	279	405	1	4	8	277
03	59210	X	41595	-0-	-17615	-0-	41319	2	276	9	N	251	202	1			326
04	56370	X	37170	-0-	-19200	-0-	36926	2	244	9	N	222	200	1			348
05	52607	X	37404	-0-	-15203	-0-	37108	2	296	9	N	269	376	1			241
06	47520	X	34157	-0-	-13363	-0-	33934	2	223	9	N	203	193	1			251
07	44361	X	34560	-0-	-9801	-0-	34354	2	206	9	N	187	194	1			244

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661189	X	37528	-0-	-623661	-0-	37340	2	188	9	N	171	198	1			347
03	42377	X	40279	-0-	-2098	-0-	40107	2	172	9	N	156	191	1			312
04	41010	X	32386	-0-	-8624	-0-	32268	2	118	9	N	107	196	1			223
05	42377	X	34489	-0-	-7888	-0-	34311	2	178	9	N	162	192	1			193
06	41010	X	28355	-0-	-12655	-0-	28200	2	155	9	N	141	193	1			141
07	41540	X	29485	-0-	-12055	-0-	29320	2	165	9	N	150	7	8			284

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					85
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					85
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					85
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					85
*06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

02	3388	X	3360	-0-	-28	-0-	3252	2	108	9	N	98	192	1			150
03	4239	X	4239	-0-	-0-	-0-	4132	2	107	9	N	97					247
04	3924	X	3924	-0-	-0-	-0-	3813	2	111	9	N	101	193	1			155
05	3720	X	3711	-0-	-9	-0-	3647	2	64	9	N	58					213
06	4110	X	3459	-0-	-651	-0-	3363	2	96	9	N	87					300
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	838	-0-	-170	-0-	64	1	773	2	N	1	1	1			35
							1	9									
03	759	N	759	-0-	-0-	-0-	57	1	701	2	N	1	1	1			35
							1	9									
04	960	N	665	-0-	-295	-0-	52	1	612	2	N	1	1	1			35
							1	9									
05	930	N	818	-0-	-112	-0-	64	1	753	2	N	1	1	1			35
							1	9									
06	1163	N	1163	-0-	-0-	-0-	94	1	1068	2	N	1	1	1			35
							1	9									
*07	1275	N	1275	-0-	-0-	-0-	103	1	1171	2	N	1	1	1			35
							1	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	-0-	-0-	-2240	-0-					N	69	1	1			147
03	960	X	-0-	-0-	-960	-0-					N	-0-					147
04	0	A	-0-	-0-	-0-	-0-					N	-0-	147	1			-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2018 - P/A 03/13/18

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	949	-0-	-815	-0-	72	1	876	2	N	1	1	1			50
							1	9									
03	990	N	990	-0-	-0-	-0-	74	1	915	2	N	1	1	1			50
							1	9									
04	1080	N	940	-0-	-140	-0-	74	1	865	2	N	1	1	1			50
							1	9									
05	1848	N	1848	-0-	-0-	-0-	145	1	1700	2	N	3	2	1			51
							3	9									
06	1100	N	1100	-0-	-0-	-0-	89	1	1011	2	N	-0-	1	1			50
*07	2307	N	2307	-0-	-0-	-0-	187	1	2118	2	N	2	1	1			51
							2	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	106	1	1283	2	N	34	2	1			169
							37	9									
03	1657	N	1657	-0-	-0-	-0-	124	1	1531	2	N	2	2	1			169
							2	9									
04	1481	N	1481	-0-	-0-	-0-	110	1	1284	2	N	79	190	1			58
							87	9									
05	1684	N	1684	-0-	-0-	-0-	132	1	1550	2	N	2	2	1			58
							2	9									
06	1519	N	1519	-0-	-0-	-0-	122	1	1387	2	N	9	1	1			66
							10	9									
*07	1707	N	1707	-0-	-0-	-0-	133	1	1507	2	N	61	1	1			126
							67	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2526	X	2526	-0-	-0-	-0-	2490	2	36	9	N	33					135
03	2480	X	2262	-0-	-218	-0-	2262	2			N	-0-					135
04	2400	X	1752	-0-	-648	-0-	1752	2			N	-0-					135
05	2480	X	2157	-0-	-323	-0-	2091	2	66	9	N	60	185	1			10
06	2400	X	2215	-0-	-185	-0-	2215	2			N	-0-					10
*07	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					10

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1565	-0-	-31	-0-	633	1	931	2	N	1	1	1			47
							1	9									
03	2153	N	2153	-0-	-0-	-0-	881	1	1137	2	N	123	2	1			168
							135	9									
04	1860	N	1669	-0-	-191	-0-	642	1	1027	2	N	-0-	1	1			167
05	1739	N	1739	-0-	-0-	-0-	673	1	1054	2	N	11	1	1			177
							12	9									
06	2070	N	1170	-0-	-900	-0-	374	1	731	2	N	59	187	1			49
							65	9									
07	1736	N	403	-0-	-1333	-0-	33	1	370	2	N	-0-					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	35	1	428	2	N	1	1	1			114
							1	9									
03	1461	N	1461	-0-	-0-	-0-	110	1	1349	2	N	2	2	1			114
							2	9									
04	1715	N	1715	-0-	-0-	-0-	128	1	1496	2	N	83	2	1			195
							91	9									
05	1574	N	1574	-0-	-0-	-0-	121	1	1422	2	N	28	182	1			41
							31	9									
06	1088	N	1088	-0-	-0-	-0-	88	1	999	2	N	1	1	1			41
							1	9									
*07	1328	N	1328	-0-	-0-	-0-	108	1	1219	2	N	1	1	1			41
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

02	672	N	666	-0-	-6	-0-	666	2			N	-0-					42
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					42
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					42
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					42
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					42
07	713	N	697	-0-	-16	-0-	697	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

02	196	N	180	-0-	-16	-0-	14	1	166	2	N	-0-					29
03	234	N	234	-0-	-0-	-0-	18	1	216	2	N	-0-					29
04	276	N	276	-0-	-0-	-0-	22	1	254	2	N	-0-					29
05	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					29
06	335	N	335	-0-	-0-	-0-	27	1	308	2	N	-0-					29
*07	337	N	337	-0-	-0-	-0-	27	1	310	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

02	573	N	573	-0-	-0-	-0-	44	1	528	2	N	1	1	1			54
							1	9									
03	393	N	393	-0-	-0-	-0-	29	1	363	2	N	1	1	1			54
							1	9									
04	510	N	477	-0-	-33	-0-	37	1	434	2	N	5	1	1			58
							6	9									
05	620	N	477	-0-	-143	-0-	37	1	438	2	N	2	1	1			59
							2	9									
06	566	N	566	-0-	-0-	-0-	46	1	520	2	N	-0-					59
07	496	N	448	-0-	-48	-0-	36	1	412	2	N	-0-					59

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

02	1344	N	1235	-0-	-109	-0-	1213	2	22	9	N	20	188	1			22
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					22
04	1380	N	1297	-0-	-83	-0-	1273	2	24	9	N	22					44
05	1364	N	1257	-0-	-107	-0-	1226	2	31	9	N	28					72
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					72
07	1333	N	1047	-0-	-286	-0-	1041	2	6	9	N	5					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2085	N	2085	-0-	-0-	-0-	159	1	1924	2	N	2	2	1			127
							2	9									
03	2397	N	2397	-0-	-0-	-0-	174	1	2147	2	N	69	3	1			193
							76	9									
04	2381	N	2381	-0-	-0-	-0-	187	1	2192	2	N	2	3	1			192
							2	9									
05	2691	N	2691	-0-	-0-	-0-	209	1	2463	2	N	17	3	1			206
							19	9									
06	2261	N	2261	-0-	-0-	-0-	182	1	2064	2	N	14	186	1			34
							15	9									
*07	2176	N	2176	-0-	-0-	-0-	176	1	1999	2	N	1	1	1			34
							1	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

02	812	N	731	-0-	-81	-0-	56	1	674	2	N	1	1	1			14
							1	9									
03	790	N	790	-0-	-0-	-0-	59	1	730	2	N	1	1	1			14
							1	9									
04	780	N	632	-0-	-148	-0-	50	1	581	2	N	1	1	1			14
							1	9									
05	844	N	844	-0-	-0-	-0-	66	1	777	2	N	1	1	1			14
							1	9									
06	801	N	801	-0-	-0-	-0-	65	1	735	2	N	1	1	1			14
							1	9									
*07	791	N	791	-0-	-0-	-0-	64	1	727	2	N	-0-					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

02	896	N	842	-0-	-54	-0-	64	1	777	2	N	1	1	1			114
							1	9									
03	964	N	964	-0-	-0-	-0-	72	1	891	2	N	1	1	1			114
							1	9									
04	780	N	599	-0-	-181	-0-	47	1	551	2	N	1	1	1			114
							1	9									
05	944	N	944	-0-	-0-	-0-	74	1	869	2	N	1	1	1			114
							1	9									
06	930	N	917	-0-	-13	-0-	74	1	842	2	N	1	1	1			114
							1	9									
*07	914	N	914	-0-	-0-	-0-	74	1	839	2	N	1	1	1			114
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

02	1456	N	1442	-0-	-14	-0-	110	1	1330	2	N	2	2	1			69
							2	9									
03	1647	N	1647	-0-	-0-	-0-	124	1	1521	2	N	2	2	1			69
							2	9									
04	1562	N	1562	-0-	-0-	-0-	123	1	1437	2	N	2	2	1			69
							2	9									
05	1819	N	1819	-0-	-0-	-0-	125	1	1464	2	N	209	187	1			91
							230	9									
06	1590	N	1519	-0-	-71	-0-	123	1	1395	2	N	1	1	1			91
							1	9									
07	1612	N	1553	-0-	-59	-0-	126	1	1426	2	N	1	1	1			91
							1	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

02	4817	X	4817	-0-	-0-	-0-	1262	1	3478	2	N	70	190	1			90
							77	9									
03	4944	X	4944	-0-	-0-	-0-	1363	1	3575	2	N	5	5	1			90
							6	9									
04	4197	X	4197	-0-	-0-	-0-	915	1	3245	2	N	34	4	1			120
							37	9									
05	5135	X	5135	-0-	-0-	-0-	1145	1	3783	2	N	188	189	1			119
							207	9									
06	4769	X	4769	-0-	-0-	-0-	1249	1	3517	2	N	3	3	1			119
							3	9									
*07	5144	X	5144	-0-	-0-	-0-	1291	1	3739	2	N	104	2	1			221
							114	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

02	672	N	644	-0-	-28	-0-	49	1	594	2	N	1	1	1			66
							1	9									
03	697	N	697	-0-	-0-	-0-	52	1	644	2	N	1	1	1			66
							1	9									
04	750	N	673	-0-	-77	-0-	53	1	619	2	N	1	1	1			66
							1	9									
05	713	N	703	-0-	-10	-0-	55	1	647	2	N	1	1	1			66
							1	9									
06	660	N	654	-0-	-6	-0-	53	1	600	2	N	1	1	1			66
							1	9									
07	682	N	653	-0-	-29	-0-	53	1	600	2	N	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	N	1674	-0-	-0-	-0-	121	1	1467	2	N	78	2	1			123
							86	9									
03	1647	N	1647	-0-	-0-	-0-	124	1	1521	2	N	2	2	1			123
							2	9									
04	1740	N	1437	-0-	-303	-0-	113	1	1322	2	N	2	2	1			123
							2	9									
05	1798	N	1590	-0-	-208	-0-	120	1	1412	2	N	53	2	1			174
							58	9									
06	1590	N	1424	-0-	-166	-0-	115	1	1308	2	N	1	1	1			174
							1	9									
07	1488	N	1444	-0-	-44	-0-	113	1	1280	2	N	46	179	1			41
							51	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	108	1	1306	2	N	2	2	1			109
							2	9									
03	1503	N	1503	-0-	-0-	-0-	113	1	1388	2	N	2	2	1			109
							2	9									
04	1320	N	267	-0-	-1053	-0-	21	1	246	2	N	-0-	1	1	108	5	-0-
05	2534	N	2534	-0-	-0-	-0-	198	1	2333	2	N	3	2	1			1
							3	9									
06	1358	N	1358	-0-	-0-	-0-	110	1	1247	2	N	1	1	1			1
							1	9									
*07	1317	N	1317	-0-	-0-	-0-	107	1	1209	2	N	1	1	1			1
							1	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					104
03	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					104
04	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					104
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					104
06	1710	N	1409	-0-	-301	-0-	1409	2			N	-0-					104
07	1767	N	1382	-0-	-385	-0-	1382	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	496	-0-	-8	-0-	38	1	456	2	N	2	1	1			12
							2	9									
03	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-	1	1			11
04	540	N	530	-0-	-10	-0-	42	1	487	2	N	1	1	1			11
							1	9									
05	560	N	560	-0-	-0-	-0-	44	1	514	2	N	2	1	1			12
							2	9									
06	561	N	561	-0-	-0-	-0-	45	1	516	2	N	-0-					12
07	558	N	558	-0-	-0-	-0-	45	1	513	2	N	-0-					12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1528	-0-	-180	-0-	1528	2			N	-0-					133
03	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					133
04	1620	N	1437	-0-	-183	-0-	1437	2			N	-0-					133
05	1718	N	1718	-0-	-0-	-0-	1639	2	79	9	N	72	182	1			23
06	1590	N	1277	-0-	-313	-0-	1269	2	8	9	N	7					30
07	1488	N	778	-0-	-710	-0-	714	2	64	9	N	58					88

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2025	-0-	-75	-0-	994	1	925	2	N	96	186	1			114
							106	9									
03	2268	N	2268	-0-	-0-	-0-	1168	1	1098	2	N	2	2	1			114
							2	9									
04	2010	N	1911	-0-	-99	-0-	996	1	914	2	N	1	1	1			114
							1	9									
05	2232	N	1843	-0-	-389	-0-	720	1	1122	2	N	1	1	1			114
							1	9									
06	2190	N	2155	-0-	-35	-0-	1126	1	927	2	N	93	1	1			206
							102	9									
*07	2070	N	2070	-0-	-0-	-0-	1159	1	910	2	N	1	1	1			206
							1	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	813	-0-	-139	-0-	62	1	750	2	N	1	1	1			179
							1	9									
03	910	N	910	-0-	-0-	-0-	68	1	841	2	N	1	1	1			179
							1	9									
04	1021	N	1021	-0-	-0-	-0-	73	1	860	2	N	80	185	1			74
							88	9									
05	969	N	969	-0-	-0-	-0-	76	1	892	2	N	1	1	1			74
							1	9									
06	875	N	875	-0-	-0-	-0-	71	1	803	2	N	1	1	1			74
							1	9									
07	1054	N	866	-0-	-188	-0-	70	1	796	2	N	-0-					74

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1075	-0-	-661	-0-	406	1	669	2	N	-0-					167
03	1938	N	1938	-0-	-0-	-0-	851	1	1065	2	N	20					187
							22	9									
04	1834	N	1834	-0-	-0-	-0-	785	1	975	2	N	67	187	1			67
							74	9									
05	1551	N	1551	-0-	-0-	-0-	573	1	978	2	N	-0-					67
06	1890	N	1222	-0-	-668	-0-	334	1	888	2	N	-0-					67
*07	1915	N	1915	-0-	-0-	-0-	795	1	1075	2	N	41					108
							45	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2511	X	2511	-0-	-0-	-0-	187	1	2261	2	N	57	13	1			74
							63	9									
03	2918	X	2918	-0-	-0-	-0-	214	1	2634	2	N	64	17	1			121
							70	9									
04	2918	X	2918	-0-	-0-	-0-	228	1	2673	2	N	15	16	1			120
							17	9									
05	3467	X	3467	-0-	-0-	-0-	267	1	3137	2	N	57	15	1			162
							63	9									
06	3000	N	3152	-0-	152	152	254	1	2889	2	N	8	162	1			8
							9	9									
*07	3100	N	3195	-0-	95	247	249	1	2824	2	N	111	7	1			112
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4278	X	4278	-0-	-0-	-0-	577	1	3665	2	N	33					71
							36	9									
03	7795	X	7795	-0-	-0-	-0-	1022	1	6668	2	N	95	136	1			30
							105	9									
04	6202	X	6202	-0-	-0-	-0-	983	1	5160	2	N	54					84
							59	9									
05	6358	X	6358	-0-	-0-	-0-	932	1	5265	2	N	146	187	1			43
							161	9									
06	6288	X	6288	-0-	-0-	-0-	951	1	5337	2	N	-0-					43
*07	6806	X	6806	-0-	-0-	-0-	990	1	5816	2	N	-0-					43

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4129	X	4129	-0-	-0-	-0-	310	1	3741	2	N	71	5	1			113
							78	9									
03	4553	X	4553	-0-	-0-	-0-	338	1	4159	2	N	51	6	1			158
							56	9									
04	4374	X	4374	-0-	-0-	-0-	337	1	3946	2	N	83	189	1			52
							91	9									
05	4369	X	4369	-0-	-0-	-0-	340	1	3996	2	N	30	5	1			77
							33	9									
06	4281	X	4281	-0-	-0-	-0-	342	1	3883	2	N	51	3	1			125
							56	9									
*07	4346	X	4346	-0-	-0-	-0-	348	1	3940	2	N	53	2	1			176
							58	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3593	X	3593	-0-	-0-	-0-	881	1	2708	2	N	4	4	1			160
							4	9									
03	6231	X	6231	-0-	-0-	-0-	1051	1	5172	2	N	7	6	1			161
							8	9									
04	5376	X	5376	-0-	-0-	-0-	957	1	4413	2	N	5	6	1			160
							6	9									
05	6576	X	6576	-0-	-0-	-0-	1166	1	5402	2	N	7	6	1			161
							8	9									
06	6937	X	6937	-0-	-0-	-0-	1292	1	5641	2	N	4	4	1			161
							4	9									
*07	7346	X	7346	-0-	-0-	-0-	1376	1	5966	2	N	4	4	1			161
							4	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	47	1	572	2	N	1	1	1			47
							1	9									
03	728	N	728	-0-	-0-	-0-	55	1	672	2	N	1	1	1			47
							1	9									
04	690	N	674	-0-	-16	-0-	53	1	620	2	N	1	1	1			47
							1	9									
05	716	N	716	-0-	-0-	-0-	56	1	659	2	N	1	1	1			47
							1	9									
06	690	N	664	-0-	-26	-0-	54	1	609	2	N	1	1	1			47
							1	9									
07	682	N	665	-0-	-17	-0-	54	1	611	2	N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	4555	-0-	-2025	-0-	338	1	4081	2	N	124	189	1			41
							136	9									
03	7285	X	3297	-0-	-3988	-0-	247	1	3047	2	N	3	4	1			40
							3	9									
04	7050	X	3980	-0-	-3070	-0-	312	1	3662	2	N	5	4	1			41
							6	9									
05	6479	X	6235	-0-	-244	-0-	481	1	5657	2	N	88	6	1			123
							97	9									
06	5330	X	5330	-0-	-0-	-0-	427	1	4844	2	N	54	4	1			173
							59	9									
*07	5587	X	5587	-0-	-0-	-0-	449	1	5083	2	N	50	183	1			40
							55	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	414	-0-	-34	-0-	32	1	381	2	N	1					44
							1	9									
03	458	N	458	-0-	-0-	-0-	34	1	423	2	N	1	1	1			44
							1	9									
04	450	N	449	-0-	-1	-0-	35	1	414	2	N	-0-	1	1			43
05	484	N	484	-0-	-0-	-0-	38	1	444	2	N	2	1	1			44
							2	9									
06	465	N	465	-0-	-0-	-0-	38	1	427	2	N	-0-					44
07	465	N	446	-0-	-19	-0-	36	1	410	2	N	-0-					44

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3610	-0-	-366	-0-	269	1	3246	2	N	86	4	1			210
							95	9									
03	4402	X	3865	-0-	-537	-0-	290	1	3569	2	N	5	192	1			23
							6	9									
04	4260	X	4053	-0-	-207	-0-	318	1	3729	2	N	5	5	1			23
							6	9									
05	4371	X	3556	-0-	-815	-0-	278	1	3274	2	N	4	4	1			23
							4	9									
06	4230	X	3351	-0-	-879	-0-	266	1	3016	2	N	63	3	1			83
							69	9									
07	4185	X	3378	-0-	-807	-0-	264	1	2985	2	N	117	2	1			198
							129	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1913	X	1913	-0-		-0-	-0-	146	1	1765	2	N	2	2	1			74
								2	9									
03	1860	X	1655	-0-		-205	-0-	124	1	1529	2	N	2	2	1			74
								2	9									
04	1800	X	1587	-0-		-213	-0-	125	1	1460	2	N	2	2	1			74
								2	9									
05	2015	N	2015	-0-		-0-	-0-	158	1	1854	2	N	3	2	1	1	8	74
								3	9									
06	1590	N	1255	-0-		-335	-0-	100	1	1137	2	N	16	1	1			89
								18	9									
07	1643	N	1255	-0-		-388	-0-	102	1	1152	2	N	1	1	1			89
								1	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	4396	-0-		-308	-0-	330	1	3992	2	N	67	5	1			217
								74	9									
03	5208	X	4471	-0-		-737	-0-	334	1	4112	2	N	23	189	1			51
								25	9									
04	4920	X	4518	-0-		-402	-0-	355	1	4156	2	N	6	6	1			51
								7	9									
05	5053	X	4544	-0-		-509	-0-	351	1	4128	2	N	59	5	1			105
								65	9									
06	4710	X	4322	-0-		-388	-0-	350	1	3969	2	N	3	3	1			105
								3	9									
07	4867	X	4256	-0-		-611	-0-	345	1	3909	2	N	2	2	1			105
								2	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1211	-0-		-21	-0-	92	1	1117	2	N	2	1	1			27
								2	9									
03	1277	N	1277	-0-		-0-	-0-	96	1	1180	2	N	1	2	1			26
								1	9									
04	1828	N	1828	-0-		-0-	-0-	138	1	1616	2	N	67	2	1			91
								74	9									
05	1892	N	1892	-0-		-0-	-0-	148	1	1742	2	N	2	2	1			91
								2	9									
06	1813	N	1813	-0-		-0-	-0-	147	1	1665	2	N	1	1	1			91
								1	9									
*07	1942	N	1942	-0-		-0-	-0-	157	1	1784	2	N	1	1	1			91
								1	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2632	-0-		-0-	-0-	201	1	2427	2	N	4	3	1			27
								4	9									
03	3484	X	3484	-0-		-0-	-0-	261	1	3219	2	N	4	4	1			27
								4	9									
04	2580	X	2073	-0-		-507	-0-	157	1	1837	2	N	72	3	1			96
								79	9									
05	3709	X	3709	-0-		-0-	-0-	290	1	3415	2	N	4	4	1			96
								4	9									
06	4187	X	4187	-0-		-0-	-0-	339	1	3844	2	N	4	3	1			97
								4	9									
*07	3314	X	3314	-0-		-0-	-0-	269	1	3044	2	N	1	2	1			96
								1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					150
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					150
04	1860	N	1055	-0-	-805	-0-	1055	2			N	-0-					150
05	2418	N	1460	-0-	-958	-0-	1460	2			N	-0-					150
06	1380	N	1244	-0-	-136	-0-	1244	2			N	-0-					150
*07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1817	-0-	-311	-0-	139	1	1676	2	N	2	2	1			114
							2	9									
03	2142	N	2142	-0-	-0-	-0-	161	1	1978	2	N	3	3	1			114
							3	9									
04	2195	N	2195	-0-	-0-	-0-	169	1	1985	2	N	37	3	1			148
							41	9									
05	2015	N	1903	-0-	-112	-0-	149	1	1752	2	N	2	2	1			148
							2	9									
06	2200	N	2200	-0-	-0-	-0-	178	1	2020	2	N	2	2	1			148
							2	9									
*07	2265	N	2265	-0-	-0-	-0-	179	1	2028	2	N	53	167	1			34
							58	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2407	-0-	-449	-0-	184	1	2220	2	N	3	3	1			109
							3	9									
03	2976	X	2587	-0-	-389	-0-	194	1	2390	2	N	3	3	1			109
							3	9									
04	2760	X	2561	-0-	-199	-0-	201	1	2357	2	N	3	3	1			109
							3	9									
05	2821	X	2581	-0-	-240	-0-	199	1	2338	2	N	40	3	1			146
							44	9									
06	2730	X	2415	-0-	-315	-0-	189	1	2149	2	N	70	182	1			34
							77	9									
07	2666	X	2474	-0-	-192	-0-	201	1	2272	2	N	1	1	1			34
							1	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6249	X	6249	-0-	-0-	-0-	476	1	5749	2	N	22	19	1			228
							24	9									
03	9109	X	9109	-0-	-0-	-0-	673	1	8285	2	N	137	26	1			339
							151	9									
04	8491	X	8491	-0-	-0-	-0-	665	1	7798	2	N	25	210	1			154
							28	9									
05	7939	X	7939	-0-	-0-	-0-	620	1	7295	2	N	22	22	1			154
							24	9									
06	7987	X	7987	-0-	-0-	-0-	645	1	7322	2	N	18	14	1			158
							20	9									
*07	9845	X	9845	-0-	-0-	-0-	792	1	8974	2	N	72	11	1			219
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1489	-0-		-275	-0-	114	1	1373	2	N	2	2	1			127
								2	9									
03	2067	N	2067	-0-		-0-	-0-	155	1	1909	2	N	3	3	1			127
								3	9									
04	2054	N	2054	-0-		-0-	-0-	155	1	1816	2	N	75	183	1			19
								83	9									
05	1799	N	1799	-0-		-0-	-0-	141	1	1656	2	N	2	2	1			19
								2	9									
06	2043	N	2043	-0-		-0-	-0-	165	1	1876	2	N	2	1	1			20
								2	9									
07	2108	N	1892	-0-		-216	-0-	152	1	1721	2	N	17	1	1			36
								19	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	635	-0-		-9	-0-	48	1	586	2	N	1	1	1			136
								1	9									
03	707	N	707	-0-		-0-	-0-	53	1	653	2	N	1	1	1			136
								1	9									
04	690	N	688	-0-		-2	-0-	54	1	633	2	N	1	1	1			136
								1	9									
05	713	N	710	-0-		-3	-0-	56	1	653	2	N	1	1	1			136
								1	9									
06	690	N	677	-0-		-13	-0-	55	1	621	2	N	1	1	1			136
								1	9									
07	713	N	694	-0-		-19	-0-	56	1	638	2	N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1655	-0-		-249	-0-	126	1	1527	2	N	2	2	1			101
								2	9									
03	4747	X	4747	-0-		-0-	-0-	343	1	4221	2	N	166	190	1			77
								183	9									
04	2040	X	1506	-0-		-534	-0-	118	1	1386	2	N	2	3	1			76
								2	9									
05	3385	X	3385	-0-		-0-	-0-	265	1	3116	2	N	4	3	1			77
								4	9									
06	3558	X	3558	-0-		-0-	-0-	284	1	3222	2	N	47	3	1			121
								52	9									
07	2108	X	1665	-0-		-443	-0-	135	1	1529	2	N	1	1	1			121
								1	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3260	X	3260	-0-		-0-	-0-	241	1	2913	2	N	96	4	1			187
								106	9									
03	3617	X	3617	-0-		-0-	-0-	268	1	3294	2	N	50	189	1			48
								55	9									
04	3480	X	3480	-0-		-0-	-0-	267	1	3135	2	N	71	4	1			115
								78	9									
05	3594	X	3594	-0-		-0-	-0-	278	1	3265	2	N	46	4	1			157
								51	9									
06	3474	X	3474	-0-		-0-	-0-	275	1	3120	2	N	72	188	1			41
								79	9									
*07	3594	X	3594	-0-		-0-	-0-	283	1	3208	2	N	94	2	1			133
								103	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5314	X	5314	-0-	-0-	-0-	1302	1	3958	2	N	49	5	1			191
							54	9									
03	5035	X	5035	-0-	-0-	-0-	1348	1	3659	2	N	25	192	1			24
							28	9									
04	5067	X	5067	-0-	-0-	-0-	1329	1	3694	2	N	40	5	1			59
							44	9									
05	4672	X	4672	-0-	-0-	-0-	1299	1	3369	2	N	4	4	1			59
							4	9									
06	4778	X	4778	-0-	-0-	-0-	1308	1	3397	2	N	66	3	1			122
							73	9									
*07	4236	X	4236	-0-	-0-	-0-	1308	1	2922	2	N	5	2	1			125
							6	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1345	-0-	-111	-0-	100	1	1211	2	N	31	1	1			124
							34	9									
03	1581	X	1581	-0-	-0-	-0-	119	1	1460	2	N	2	2	1			124
							2	9									
04	1404	X	1404	-0-	-0-	-0-	102	1	1201	2	N	92	2	1			214
							101	9									
05	1488	X	1363	-0-	-125	-0-	107	1	1255	2	N	1	1	1			214
							1	9									
06	1530	N	1371	-0-	-159	-0-	109	1	1239	2	N	21	183	1			52
							23	9									
07	1457	N	1305	-0-	-152	-0-	106	1	1198	2	N	1	1	1			52
							1	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	3805	-0-	-1431	-0-	290	1	3509	2	N	5	4	1			67
							6	9									
03	2418	X	1872	-0-	-546	-0-	140	1	1730	2	N	2	3	1			66
							2	9									
04	9778	X	9778	-0-	-0-	-0-	768	1	8997	2	N	12	9	1	1	8	68
							13	9									
05	9926	X	9926	-0-	-0-	-0-	777	1	9137	2	N	11	10	1	1	8	68
							12	9									
06	4182	X	4182	-0-	-0-	-0-	338	1	3840	2	N	4	5	1			67
							4	9									
07	10106	X	1935	-0-	-8171	-0-	157	1	1777	2	N	1	2	1			66
							1	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2412	N	2300	-0-	-112	-0-	176	1	2122	2	N	2	2	1			111
							2	9									
03	2613	N	2613	-0-	-0-	-0-	196	1	2414	2	N	3	3	1			111
							3	9									
04	2445	X	2445	-0-	-0-	-0-	192	1	2250	2	N	3	3	1			111
							3	9									
05	2421	X	2421	-0-	-0-	-0-	181	1	2129	2	N	101	2	1			210
							111	9									
06	2358	X	2358	-0-	-0-	-0-	189	1	2150	2	N	17	183	1			44
							19	9									
*07	2514	X	2514	-0-	-0-	-0-	204	1	2309	2	N	1	1	1			44
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	5140	-0-	-488	-0-		5139	2	1	9	N	1	1	8			32
03	6014	X	5317	-0-	-697	-0-		5298	2	19	9	N	17	1	8			48
04	5790	X	4909	-0-	-881	-0-		4767	2	142	9	N	129	2	8			175
05	5704	X	5200	-0-	-504	-0-		5199	2	1	9	N	1	1	8			175
06	5866	X	5866	-0-	-0-	-0-		5798	2	68	9	N	62	184	1	1	8	52
07	5704	X	5553	-0-	-151	-0-		5552	2	1	9	N	1	1	8			52

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3195	X	3195	-0-	-0-	-0-		3163	2	32	9	N	29					171
03	2728	X	2728	-0-	-0-	-0-		2728	2			N	-0-					171
04	3405	X	3405	-0-	-0-	-0-		3327	2	78	9	N	71	187	1			55
05	3334	X	3334	-0-	-0-	-0-		3282	2	52	9	N	47					102
06	3449	X	3449	-0-	-0-	-0-		3373	2	76	9	N	69					171
*07	3266	X	3266	-0-	-0-	-0-		3191	2	75	9	N	68					239

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3743	X	3743	-0-	-0-	-0-		286	1	3451	2	N	5	4	1			146
								6	9									
03	3794	X	3794	-0-	-0-	-0-		280	1	3444	2	N	64	192	1			18
								70	9									
04	4188	X	4188	-0-	-0-	-0-		325	1	3811	2	N	47	5	1			60
								52	9									
05	3521	X	3521	-0-	-0-	-0-		271	1	3188	2	N	56	4	1			112
								62	9									
06	3298	X	3298	-0-	-0-	-0-		267	1	3028	2	N	3	3	1			112
								3	9									
*07	3726	X	3726	-0-	-0-	-0-		294	1	3329	2	N	94	178	1			28
								103	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3516	X	3516	-0-	-0-	-0-		268	1	3244	2	N	4	4	1			76
								4	9									
03	3836	X	3836	-0-	-0-	-0-		279	1	3437	2	N	109	5	1			180
								120	9									
04	3338	X	3338	-0-	-0-	-0-		261	1	3054	2	N	21	4	1			197
								23	9									
05	4689	X	4689	-0-	-0-	-0-		364	1	4284	2	N	37	5	1			229
								41	9									
06	4220	X	4220	-0-	-0-	-0-		341	1	3876	2	N	3	3	1			229
								3	9									
*07	4540	X	4540	-0-	-0-	-0-		362	1	4100	2	N	71	186	1			114
								78	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2797	-0-	-675	-0-		205	1	2482	2	N	100	3	1			131
								110	9									
03	3441	X	2920	-0-	-521	-0-		217	1	2674	2	N	26	4	1			153
								29	9									
04	3030	X	2898	-0-	-132	-0-		226	1	2653	2	N	17	4	1			166
								19	9									
05	3131	X	2931	-0-	-200	-0-		225	1	2645	2	N	55	190	1			31
								61	9									
06	3030	X	2570	-0-	-460	-0-		208	1	2360	2	N	2	2	1			31
								2	9									
07	3100	X	2826	-0-	-274	-0-		227	1	2568	2	N	28	1	1			58
								31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3406	X	3406	-0-	-0-	-0-	990	1	2377	2	N	35	3	1			81
							39	9									
03	4828	X	4828	-0-	-0-	-0-	1116	1	3664	2	N	44	5	1			120
							48	9									
04	4118	X	4118	-0-	-0-	-0-	1106	1	3008	2	N	4	4	1			120
							4	9									
05	4284	X	4284	-0-	-0-	-0-	1125	1	3078	2	N	74	4	1			190
							81	9									
06	3969	X	3969	-0-	-0-	-0-	1075	1	2846	2	N	44	2	1			232
							48	9									
*07	4000	X	4000	-0-	-0-	-0-	1131	1	2869	2	N	-0-	187	1			45

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3202	X	3202	-0-	-0-	-0-	241	1	2911	2	N	45	4	1			72
							50	9									
03	3521	X	3521	-0-	-0-	-0-	264	1	3251	2	N	5	5	1			72
							6	9									
04	3372	X	3372	-0-	-0-	-0-	265	1	3104	2	N	3	4	1			71
							3	9									
05	3602	X	3602	-0-	-0-	-0-	278	1	3266	2	N	53	4	1			120
							58	9									
06	3408	X	3408	-0-	-0-	-0-	275	1	3127	2	N	5	4	1			121
							6	9									
*07	3452	X	3452	-0-	-0-	-0-	280	1	3170	2	N	2	3	1			120
							2	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2056	-0-	-492	-0-	157	1	1897	2	N	2	2	1			79
							2	9									
03	2790	X	2012	-0-	-778	-0-	151	1	1858	2	N	3	3	1			79
							3	9									
04	2700	X	2479	-0-	-221	-0-	193	1	2260	2	N	24	3	1			100
							26	9									
05	2604	X	2426	-0-	-178	-0-	184	1	2162	2	N	73	3	1			170
							80	9									
06	2229	N	2229	-0-	-0-	-0-	180	1	2047	2	N	2	2	1			170
							2	9									
07	2573	N	2253	-0-	-320	-0-	183	1	2069	2	N	1	1	1			170
							1	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	4251	-0-	-1769	-0-	324	1	3920	2	N	6	5	1			89
							7	9									
03	5270	X	2866	-0-	-2404	-0-	215	1	2648	2	N	3	4	1			88
							3	9									
04	6570	X	3275	-0-	-3295	-0-	257	1	3014	2	N	4	4	1			88
							4	9									
05	6789	X	2209	-0-	-4580	-0-	173	1	2034	2	N	2	3	1			87
							2	9									
06	5130	X	2455	-0-	-2675	-0-	198	1	2254	2	N	3	2	1			88
							3	9									
07	4712	X	2971	-0-	-1741	-0-	241	1	2729	2	N	1	1	1			88
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5619	X	5619	-0-	-0-	-0-	426	1	5146	2	N	43	6	1			221
							47	9									
03	5983	X	5503	-0-	-480	-0-	413	1	5082	2	N	7	7	1			221
							8	9									
04	5800	X	5800	-0-	-0-	-0-	449	1	5257	2	N	85	192	1			114
							94	9									
05	6231	X	5808	-0-	-423	-0-	451	1	5301	2	N	51	6	1			159
							56	9									
06	6030	X	5476	-0-	-554	-0-	443	1	5029	2	N	4	4	1			159
							4	9									
07	6231	X	5756	-0-	-475	-0-	461	1	5218	2	N	70	3	1			226
							77	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3522	-0-	-258	-0-	269	1	3247	2	N	5	4	1			102
							6	9									
03	4185	X	3953	-0-	-232	-0-	292	1	3592	2	N	63	5	1			160
							69	9									
04	3990	X	3894	-0-	-96	-0-	300	1	3513	2	N	74	189	1			45
							81	9									
05	4139	X	4139	-0-	-0-	-0-	323	1	3803	2	N	12	4	1			53
							13	9									
06	3990	X	3988	-0-	-2	-0-	317	1	3603	2	N	62	3	1			112
							68	9									
*07	4125	X	4125	-0-	-0-	-0-	328	1	3712	2	N	77	2	1			187
							85	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1327	-0-	-241	-0-	1327	2			N	-0-					135
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					135
04	2040	N	1467	-0-	-573	-0-	1467	2			N	-0-	121	1			14
05	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					14
06	1860	N	1492	-0-	-368	-0-	1492	2			N	-0-					14
07	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					14

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	520	-0-	-68	-0-	40	1	480	2	N	-0-					197
03	676	N	676	-0-	-0-	-0-	51	1	624	2	N	1	1	1			197
							1	9									
04	717	N	717	-0-	-0-	-0-	55	1	643	2	N	17	185	1			29
							19	9									
05	693	N	693	-0-	-0-	-0-	54	1	638	2	N	1	1	1			29
							1	9									
06	660	N	86	-0-	-574	-0-	7	1	79	2	N	-0-	1	1			28
07	744	N	239	-0-	-505	-0-	19	1	220	2	N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4259	-0-	-669	-0-	324	1	3914	2	N	19	5	1			146
							21	9									
03	5125	X	5125	-0-	-0-	-0-	384	1	4734	2	N	6	6	1			146
							7	9									
04	4350	X	4259	-0-	-91	-0-	331	1	3880	2	N	44	173	1			17
							48	9									
05	4850	X	4850	-0-	-0-	-0-	380	1	4463	2	N	6	5	1			18
							7	9									
06	4950	X	4741	-0-	-209	-0-	383	1	4354	2	N	4	4	1			18
							4	9									
07	5115	X	4762	-0-	-353	-0-	386	1	4372	2	N	4	3	1			19
							4	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7174	X	7174	-0-	-0-	-0-	1155	1	6010	2	N	8	7	1			151
							9	9									
03	9451	X	9451	-0-	-0-	-0-	1353	1	8085	2	N	12	11	1			152
							13	9									
04	7110	X	5479	-0-	-1631	-0-	449	1	4930	2	N	91	194	1			49
							100	9									
05	7750	X	6375	-0-	-1375	-0-	734	1	5632	2	N	8	7	1			50
							9	9									
06	7500	X	3587	-0-	-3913	-0-	498	1	3087	2	N	2	3	1			49
							2	9									
07	7750	X	4295	-0-	-3455	-0-	856	1	3437	2	N	2	2	1			49
							2	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	4897	-0-	-1179	-0-	368	1	4446	2	N	75	6	1			121
							83	9									
03	6448	X	6162	-0-	-286	-0-	460	1	5662	2	N	36	8	1			149
							40	9									
04	6120	X	5677	-0-	-443	-0-	446	1	5223	2	N	7	7	1			149
							8	9									
05	6076	X	5349	-0-	-727	-0-	419	1	4923	2	N	6	6	1			149
							7	9									
06	5970	X	5554	-0-	-416	-0-	449	1	5101	2	N	4	4	1			149
							4	9									
07	6169	X	5291	-0-	-878	-0-	429	1	4859	2	N	3	3	1			149
							3	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3966	-0-	-10	-0-	293	1	3537	2	N	124	4	1			240
							136	9									
03	4402	X	3767	-0-	-635	-0-	283	1	3480	2	N	4	187	1			57
							4	9									
04	4470	X	3626	-0-	-844	-0-	285	1	3337	2	N	4	5	1			56
							4	9									
05	4619	X	3740	-0-	-879	-0-	285	1	3355	2	N	91	4	1			143
							100	9									
06	4260	X	3533	-0-	-727	-0-	283	1	3219	2	N	28	3	1			168
							31	9									
07	4402	X	3573	-0-	-829	-0-	288	1	3267	2	N	16	2	1			182
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2824	-0-	-900	-0-	878	1	1942	2	N	4	3	1			83
							4	9									
03	4123	X	3288	-0-	-835	-0-	1059	1	2226	2	N	3	3	1			83
							3	9									
04	3990	X	3246	-0-	-744	-0-	1000	1	2181	2	N	59	3	1			139
							65	9									
05	4023	X	4023	-0-	-0-	-0-	1106	1	2848	2	N	63	183	1			19
							69	9									
06	3896	X	3896	-0-	-0-	-0-	1096	1	2797	2	N	3	2	1			20
							3	9									
*07	4825	X	4825	-0-	-0-	-0-	1150	1	3617	2	N	53	2	1			71
							58	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3774	-0-	-202	-0-	288	1	3482	2	N	4	4	1			98
							4	9									
03	4402	X	3736	-0-	-666	-0-	280	1	3450	2	N	5	5	1			98
							6	9									
04	4380	X	3711	-0-	-669	-0-	286	1	3350	2	N	68	5	1			161
							75	9									
05	4526	X	3534	-0-	-992	-0-	277	1	3253	2	N	4	4	1			161
							4	9									
06	4260	X	3422	-0-	-838	-0-	273	1	3097	2	N	47	3	1			205
							52	9									
07	4185	X	3373	-0-	-812	-0-	272	1	3084	2	N	15	185	1			35
							17	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3521	X	3521	-0-	-0-	-0-	1162	1	2267	2	N	84	3	1			126
							92	9									
03	3813	X	3770	-0-	-43	-0-	1181	1	2508	2	N	74	4	1			196
							81	9									
04	3840	X	3573	-0-	-267	-0-	1233	1	2314	2	N	24	191	1			29
							26	9									
05	5349	X	5349	-0-	-0-	-0-	1275	1	3960	2	N	104	4	1			129
							114	9									
06	5768	X	5768	-0-	-0-	-0-	1331	1	4316	2	N	110	190	1			49
							121	9									
*07	6270	X	6270	-0-	-0-	-0-	1408	1	4763	2	N	90	3	1			136
							99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2518	X	2518	-0-	-0-	-0-	192	1	2323	2	N	3	3	1			71
							3	9									
03	2785	X	2785	-0-	-0-	-0-	209	1	2572	2	N	4	4	1			71
							4	9									
04	2433	X	2433	-0-	-0-	-0-	191	1	2239	2	N	3	3	1			71
							3	9									
05	2264	X	2264	-0-	-0-	-0-	177	1	2084	2	N	3	3	1			71
							3	9									
06	2024	X	2024	-0-	-0-	-0-	164	1	1857	2	N	3	2	1			72
							3	9									
*07	2483	X	2483	-0-	-0-	-0-	201	1	2281	2	N	1	1	1			72
							1	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6865	-0-	-135	-0-	6865	2			N	-0-					39
03	7865	X	7865	-0-	-0-	-0-	7865	2			N	-0-					39
04	7717	X	7717	-0-	-0-	-0-	7717	2			N	-0-					39
05	7839	X	7839	-0-	-0-	-0-	7839	2			N	-0-					39
06	7620	X	7448	-0-	-172	-0-	7448	2			N	-0-					39
07	7967	X	7566	-0-	-401	-0-	7566	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2995	-0-	-421	-0-	229	1	2762	2	N	4	3	1			25
							4	9									
03	3586	X	3586	-0-	-0-	-0-	265	1	3264	2	N	52	5	1			72
							57	9									
04	3581	X	3581	-0-	-0-	-0-	281	1	3297	2	N	3	4	1			71
							3	9									
05	3882	X	3882	-0-	-0-	-0-	304	1	3572	2	N	5	4	1			72
							6	9									
06	4027	X	4027	-0-	-0-	-0-	322	1	3658	2	N	43	3	1			112
							47	9									
*07	4366	X	4366	-0-	-0-	-0-	349	1	3958	2	N	54	2	1			164
							59	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2331	N	2331	-0-	-0-	-0-	178	1	2150	2	N	3	3	1			180
							3	9									
03	2608	N	2608	-0-	-0-	-0-	191	1	2356	2	N	55	3	1			232
							61	9									
04	2495	N	2495	-0-	-0-	-0-	196	1	2296	2	N	3	3	1			232
							3	9									
05	2595	N	2595	-0-	-0-	-0-	202	1	2374	2	N	17	186	1			63
							19	9									
06	2445	N	2445	-0-	-0-	-0-	196	1	2225	2	N	22	2	1			83
							24	9									
*07	2523	N	2523	-0-	-0-	-0-	204	1	2307	2	N	11	1	1			93
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	6087	-0-	-717	-0-	464	1	5614	2	N	8	7	1			163
							9	9									
03	7533	X	7168	-0-	-365	-0-	527	1	6489	2	N	138	192	1			109
							152	9									
04	7020	X	6815	-0-	-205	-0-	535	1	6268	2	N	11	8	1			112
							12	9									
05	7324	X	7324	-0-	-0-	-0-	561	1	6595	2	N	153	189	1			76
							168	9									
06	6979	X	6979	-0-	-0-	-0-	555	1	6297	2	N	115	5	1			186
							127	9									
*07	7318	X	7318	-0-	-0-	-0-	588	1	6660	2	N	64	192	1			58
							70	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	538	-0-	-694	-0-	538	2			N	-0-					193
03	1147	X	538	-0-	-609	-0-	538	2			N	-0-					193
04	690	N	680	-0-	-10	-0-	245	1	434	2	N	1	60	1			134
							1	9									
05	1595	N	1595	-0-	-0-	-0-	896	1	627	2	N	65	2	8			197
							72	9									
06	2632	N	2632	-0-	-0-	-0-	1044	1	1582	2	N	5	5	8			197
							6	9									
*07	3021	N	3021	-0-	-0-	-0-	679	1	2228	2	N	104	188	1	3	8	110
							114	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	3462	-0-	-1914	-0-	264	1	3192	2	N	5	4	1			79
							6	9									
03	5952	X	3949	-0-	-2003	-0-	287	1	3529	2	N	121	5	1			195
							133	9									
04	5130	X	3639	-0-	-1491	-0-	286	1	3347	2	N	5	5	1			195
							6	9									
05	5301	X	3617	-0-	-1684	-0-	279	1	3286	2	N	47	189	1			53
							52	9									
06	4470	X	3588	-0-	-882	-0-	288	1	3270	2	N	27	3	1			77
							30	9									
07	3937	X	3487	-0-	-450	-0-	283	1	3202	2	N	2	2	1			77
							2	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	10500	-0-	-0-	-0-	10500	2			N	-0-					18
03	13331	X	13331	-0-	-0-	-0-	13330	2	1	9	N	1	1	8			18
04	12302	X	12302	-0-	-0-	-0-	12302	2			N	-0-					18
05	11281	X	11281	-0-	-0-	-0-	11281	2			N	-0-					18
06	11570	X	11570	-0-	-0-	-0-	11570	2			N	-0-					18
*07	11719	X	11719	-0-	-0-	-0-	11719	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3260	-0-	-128	-0-	247	1	2987	2	N	24	4	1			65
							26	9									
03	3751	X	3455	-0-	-296	-0-	259	1	3190	2	N	5	5	1			65
							6	9									
04	3690	X	3255	-0-	-435	-0-	256	1	2995	2	N	4	4	1			65
							4	9									
05	3813	X	3456	-0-	-357	-0-	263	1	3097	2	N	87	4	1			148
							96	9									
06	3690	X	3203	-0-	-487	-0-	259	1	2942	2	N	2	2	1			148
							2	9									
07	3596	X	3022	-0-	-574	-0-	245	1	2775	2	N	2	2	1			148
							2	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	-0-	974	1	22	2	N	-0-					38
03	1458	N	1458	-0-	-0-	-0-	1079	1	305	2	N	67					105
							74	9									
04	1106	N	1106	-0-	-0-	-0-	1044	1	62	2	N	-0-					105
05	1346	N	1346	-0-	-0-	-0-	1079	1	267	2	N	-0-					105
06	1109	N	1109	-0-	-0-	-0-	1044	1	65	2	N	-0-					105
*07	1153	N	1153	-0-	-0-	-0-	1079	1	74	2	N	-0-					105

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	3690	-0-	-9218	-0-	282	1	3402	2	N	5	5	1			119
							6	9									
03	13175	X	4755	-0-	-8420	-0-	357	1	4391	2	N	6	6	1			119
							7	9									
04	9420	X	7702	-0-	-1718	-0-	602	1	7058	2	N	38	8	1			149
							42	9									
05	9684	X	9684	-0-	-0-	-0-	752	1	8840	2	N	84	9	1			224
							92	9									
06	10255	X	10255	-0-	-0-	-0-	829	1	9417	2	N	8	194	1			38
							9	9									
07	7967	X	7833	-0-	-134	-0-	635	1	7194	2	N	4	5	1			37
							4	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1609	-0-	-715	-0-	123	1	1484	2	N	2	2	1			119
							2	9									
03	2044	N	2044	-0-	-0-	-0-	153	1	1889	2	N	2	2	1			119
							2	9									
04	2349	N	2349	-0-	-0-	-0-	489	1	1858	2	N	2	42	1			79
							2	9									
05	2606	N	2606	-0-	-0-	-0-	643	1	1869	2	N	85	2	1			162
							94	9									
06	2263	N	2263	-0-	-0-	-0-	677	1	1585	2	N	1	1	1			162
							1	9									
07	2418	N	1672	-0-	-746	-0-	510	1	1161	2	N	1	1	1			162
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4503	-0-	-397	-0-	344	1	4152	2	N	6	5	1			44
							7	9									
03	5394	X	5049	-0-	-345	-0-	374	1	4602	2	N	66	6	1			104
							73	9									
04	5220	X	4818	-0-	-402	-0-	378	1	4433	2	N	6	6	1			104
							7	9									
05	5239	X	4972	-0-	-267	-0-	390	1	4576	2	N	5	5	1			104
							6	9									
06	4890	X	4821	-0-	-69	-0-	411	1	4345	2	N	59	4	1			159
							65	9									
07	5053	X	4816	-0-	-237	-0-	390	1	4414	2	N	11	3	1			167
							12	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

02	16912	X	12997	-0-	-3915	-0-	2117	1	10782	2	N	89	193	1	5	8	46
							98	9									
03	18724	X	14547	-0-	-4177	-0-	2750	1	11718	2	N	72	5	1	5	8	108
							79	9									
04	16890	X	16682	-0-	-208	-0-	2720	1	13885	2	N	70	171	1	4	8	3
							77	9									
05	17453	X	12295	-0-	-5158	-0-	2997	1	9179	2	N	108	5	8			106
							119	9									
06	16500	X	15860	-0-	-640	-0-	2545	1	13311	2	N	4	5	1	2	8	103
							4	9									
07	17236	X	15842	-0-	-1394	-0-	2656	1	13095	2	N	83	178	1	2	8	6
							91	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

02	16572	X	16572	-0-	-0-	-0-	1236	1	14937	2	Y	363	405	1	1	8	270
							399	9									
03	18489	X	18489	-0-	-0-	-0-	1356	1	16701	2	Y	393	410	1	1	8	252
							432	9									
04	18266	X	18266	-0-	-0-	-0-	1404	1	16454	2	Y	371	214	1			409
							408	9									
05	18219	X	18219	-0-	-0-	-0-	1400	1	16456	2	Y	330	396	1			343
							363	9									
06	DLQ G-10		17379	-0-	17379	17379	1379	1	15657	2	Y	312	381	1			274
							343	9									
07	DLQ G-10		17621	-0-	17621	35000	1400	1	15862	2	Y	326	390	1			210
							359	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

02	3846	X	3846	-0-	-0-	-0-	612	1	3115	2	Y	108	5	1	3	8	196
							119	9									
03	4200	X	4200	-0-	-0-	-0-	797	1	3397	2	Y	5	6	1	2	8	193
							6	9									
04	4770	X	4770	-0-	-0-	-0-	778	1	3969	2	Y	21	188	1	2	8	24
							23	9									
05	3527	X	3527	-0-	-0-	-0-	854	1	2615	2	Y	53	1	8			76
							58	9									
06	DLQ	G-10	4558	-0-	4558	4558	731	1	3823	2	Y	4	5	1	1	8	74
							4	9									
07	DLQ	G-10	4663	-0-	4663	9221	777	1	3831	2	Y	50	1	8			123
							55	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

02	26778	X	26778	-0-	-0-	-0-	1978	1	23903	2	Y	815	758	1			256
							897	9									
03	29045	X	29045	-0-	-0-	-0-	2105	1	25921	2	Y	926	1025	1			157
							1019	9									
04	27249	X	27249	-0-	-0-	-0-	2084	1	24416	2	Y	681	654	1			184
							749	9									
05	28577	X	28577	-0-	-0-	-0-	2186	1	25710	2	Y	619	668	1			135
							681	9									
06	DLQ	G-10	27552	-0-	27552	27552	2181	1	24769	2	Y	547	526	1			156
							602	9									
07	DLQ	G-10	27191	-0-	27191	54743	2155	1	24420	2	Y	560	515	1			201
							616	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

02	10192	X	9489	-0-	-703	-0-	1443	1	7859	2	Y	170	194	1			125
							187	9									
03	11284	X	10552	-0-	-732	-0-	1575	1	8758	2	Y	199	196	1	1	8	127
							219	9									
04	10500	X	10170	-0-	-330	-0-	1542	1	8440	2	Y	171	202	1			96
							188	9									
05	10633	X	10495	-0-	-138	-0-	1615	1	8670	2	Y	191	197	1			90
							210	9									
06	DLQ	G-10	8901	-0-	8901	8901	1262	1	7488	2	Y	137	6	1			221
							151	9									
07	DLQ	G-10	10430	-0-	10430	19331	1549	1	8687	2	Y	176	372	1			25
							194	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17376	X	17376	-0-	-0-	-0-	1305	1	15767	2	Y	276	165	1			260
							304	9									
03	18670	X	18670	-0-	-0-	-0-	1377	1	16960	2	Y	303	217	1			346
							333	9									
04	17697	X	17697	-0-	-0-	-0-	1369	1	16039	2	Y	263	521	1			88
							289	9									
05	17884	X	17884	-0-	-0-	-0-	1380	1	16219	2	Y	259	170	1			177
							285	9									
06	DLQ G-10		18633	-0-	18633	18633	1480	1	16799	2	Y	322	320	1			179
							354	9									
07	DLQ G-10		19666	-0-	19666	38299	1567	1	17763	2	Y	305	314	1			170
							336	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7263	-0-	-1109	-0-	541	1	6534	2	N	171	167	1			68
							188	9									
03	9083	X	8320	-0-	-763	-0-	607	1	7479	2	N	213	215	1			66
							234	9									
04	10140	X	8157	-0-	-1983	-0-	617	1	7232	2	N	280	271	1			75
							308	9									
05	10478	X	8161	-0-	-2317	-0-	618	1	7265	2	N	253	257	1			71
							278	9									
06	10140	X	7861	-0-	-2279	-0-	619	1	7027	2	N	195	217	1			49
							215	9									
07	8432	X	8050	-0-	-382	-0-	636	1	7201	2	N	194	187	1			56
							213	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39040	X	39040	-0-	-0-	-0-	2909	1	35159	2	N	884	630	1	1	8	716
							972	9									
03	42989	X	42989	-0-	-0-	-0-	3169	1	39019	2	N	728	893	1			551
							801	9									
04	43882	X	43882	-0-	-0-	-0-	3384	1	39655	2	N	766	675	1			642
							843	9									
05	43758	X	43758	-0-	-0-	-0-	3353	1	39416	2	N	899	1002	1			539
							989	9									
06	42661	X	42661	-0-	-0-	-0-	3403	1	38644	2	N	558	561	1			536
							614	9									
*07	44526	X	44526	-0-	-0-	-0-	3546	1	40174	2	N	733	719	1			550
							806	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	8510	-0-	-1066	-0-	633	1	7648	2	Y	208	213	1			73
							229	9									
03	10602	X	10053	-0-	-549	-0-	740	1	9111	2	Y	184	208	1			49
							202	9									
04	10170	X	9509	-0-	-661	-0-	745	1	8734	2	Y	27	28	1			48
							30	9									
05	10323	X	9830	-0-	-493	-0-	751	1	8836	2	Y	221	207	1			62
							243	9									
06	DLQ G-10		9121	-0-	9121	9121	720	1	8178	2	Y	203	198	1			67
							223	9									
07	DLQ G-10		9616	-0-	9616	18737	779	1	8824	2	Y	12	12	1			67
							13	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6195	X	6195	-0-	-0-	-0-	461	1	5577	2	Y	143	206	1			43
							157	9									
03	7058	X	7058	-0-	-0-	-0-	528	1	6502	2	Y	25	26	1			42
							28	9									
04	7013	X	7013	-0-	-0-	-0-	534	1	6263	2	Y	196	212	1			26
							216	9									
05	6874	X	6874	-0-	-0-	-0-	537	1	6312	2	Y	23	22	1			27
							25	9									
06	DLQ G-10		7053	-0-	7053	7053	552	1	6269	2	Y	211	15	1			223
							232	9									
07	DLQ G-10		6843	-0-	6843	13896	554	1	6272	2	Y	15	198	1			40
							17	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37673	X	37673	-0-	-0-	-0-	2815	1	34030	2	Y	753	783	1			404
							828	9									
03	39754	X	39754	-0-	-0-	-0-	2922	1	35981	2	Y	774	689	1	1	8	488
							851	9									
04	30470	X	30470	-0-	-0-	-0-	2349	1	27532	2	Y	535	581	1			442
							589	9									
05	40551	X	40551	-0-	-0-	-0-	3124	1	36721	2	Y	642	796	1			288
							706	9									
06	DLQ G-10		37276	-0-	37276	37276	2973	1	33753	2	Y	500	367	1			421
							550	9									
07	DLQ G-10		38430	-0-	38430	75706	3069	1	34761	2	Y	545	564	1			402
							600	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	9674	-0-	-630	-0-	726	1	8769	2	Y	163	153	1			60
							179	9									
03	11408	X	10381	-0-	-1027	-0-	761	1	9368	2	Y	229	225	1			64
							252	9									
04	11040	X	10086	-0-	-954	-0-	775	1	9076	2	Y	214	222	1			56
							235	9									
05	11098	X	10088	-0-	-1010	-0-	771	1	9061	2	Y	233	228	1			61
							256	9									
06	DLQ G-10		9646	-0-	9646	9646	760	1	8635	2	Y	228	241	1			48
							251	9									
07	DLQ G-10		9834	-0-	9834	19480	780	1	8841	2	Y	194	191	1			51
							213	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	6932	-0-	-1216	-0-	1214	1	5420	2	Y	271	190	1			152
							298	9									
03	9021	X	7139	-0-	-1882	-0-	1174	1	5956	2	Y	8	8	1			152
							9	9									
04	8160	X	7729	-0-	-431	-0-	1345	1	6139	2	Y	223	190	1			185
							245	9									
05	8246	X	7661	-0-	-585	-0-	1380	1	6273	2	Y	7	7	1			185
							8	9									
06	DLQ G-10		7376	-0-	7376	7376	1319	1	5824	2	Y	212	370	1			27
							233	9									
07	DLQ G-10		7834	-0-	7834	15210	1416	1	6412	2	Y	5	4	1			28
							6	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	X	7344	-0-	-132	-0-	546	1	6602	2	Y	178	130	1			182
							196	9									
03	8567	X	8567	-0-	-0-	-0-	625	1	7691	2	Y	228	328	1			82
							251	9									
04	8460	X	8289	-0-	-171	-0-	631	1	7395	2	Y	239	228	1			93
							263	9									
05	8742	X	8338	-0-	-404	-0-	632	1	7434	2	Y	247	244	1			96
							272	9									
06	DLQ G-10		6965	-0-	6965	6965	543	1	6163	2	Y	235	245	1			86
							259	9									
07	DLQ G-10		8170	-0-	8170	15135	644	1	7299	2	Y	206	205	1			87
							227	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	3785	-0-	-1899	-0-	613	1	3119	2	Y	48	43	1			36
							53	9									
03	6293	X	4261	-0-	-2032	-0-	805	1	3431	2	Y	23	31	1			28
							25	9									
04	5099	X	5099	-0-	-0-	-0-	830	1	4238	2	Y	28	27	1			29
							31	9									
05	5053	X	3642	-0-	-1411	-0-	878	1	2689	2	Y	68	36	1	19	8	42
							75	9									
06	DLQ G-10		4650	-0-	4650	4650	742	1	3878	2	Y	27	38	1			31
							30	9									
07	DLQ G-10		4843	-0-	4843	9493	808	1	3983	2	Y	47	42	1			36
							52	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	7253	-0-	-923	-0-	541	1	6543	2	Y	154	210	1			55
							169	9									
03	8556	X	8126	-0-	-430	-0-	597	1	7346	2	Y	166	194	1			27
							183	9									
04	8250	X	7925	-0-	-325	-0-	609	1	7136	2	Y	164	24	1			167
							180	9									
05	8308	X	8062	-0-	-246	-0-	623	1	7330	2	Y	99	203	1			63
							109	9									
06	DLQ G-10		7770	-0-	7770	7770	617	1	7011	2	Y	129	15	1			177
							142	9									
07	DLQ G-10		7901	-0-	7901	15671	633	1	7168	2	Y	91	194	1			74
							100	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20748	X	14848	-0-	-5900	-0-	1066	1	12884	2	Y	816	575	1			423
							898	9									
03	19499	X	19039	-0-	-460	-0-	1400	1	17245	2	Y	358	286	1			495
							394	9									
04	18870	X	16150	-0-	-2720	-0-	1253	1	14680	2	Y	197	425	1			267
							217	9									
05	19096	X	17755	-0-	-1341	-0-	1369	1	16091	2	Y	268	214	1			321
							295	9									
06	DLQ G-10		14959	-0-	14959	14959	1173	1	13318	2	Y	425	389	1			357
							468	9									
07	DLQ G-10		17119	-0-	17119	32078	1369	1	15509	2	Y	219	199	1			377
							241	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13944	X	12265	-0-	-1679	-0-	923	1	11152	2	Y	173	14	1			237
							190	9									
03	15438	X	14330	-0-	-1108	-0-	1058	1	13027	2	Y	223	384	1			76
							245	9									
04	15713	X	15713	-0-	-0-	-0-	1212	1	14200	2	Y	274	202	1			148
							301	9									
05	16727	X	16727	-0-	-0-	-0-	1285	1	15109	2	Y	303	384	1			67
							333	9									
06	DLQ G-10		15552	-0-	15552	15552	1234	1	14012	2	Y	278	196	1			149
							306	9									
07	DLQ G-10		15528	-0-	15528	31080	1236	1	14005	2	Y	261	378	1			32
							287	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	8854	-0-	-1506	-0-	661	1	7992	2	Y	183	205	1			181
							201	9									
03	11253	X	9893	-0-	-1360	-0-	728	1	8965	2	Y	182	210	1			153
							200	9									
04	10500	X	9679	-0-	-821	-0-	745	1	8729	2	Y	186	188	1			151
							205	9									
05	10602	X	9825	-0-	-777	-0-	757	1	8902	2	Y	151	194	1			108
							166	9									
06	DLQ G-10		9553	-0-	9553	9553	760	1	8632	2	Y	146	15	1			239
							161	9									
07	DLQ G-10		9806	-0-	9806	19359	783	1	8876	2	Y	134	184	1			189
							147	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6350	X	6350	-0-	-0-	-0-	467 240	1 9	5643	2	Y	218	214	1			299
03	7355	X	7355	-0-	-0-	-0-	532 266	1 9	6557	2	Y	242	400	1			141
04	7362	X	7362	-0-	-0-	-0-	561 230	1 9	6571	2	Y	209	211	1			139
05	8315	X	8315	-0-	-0-	-0-	638 176	1 9	7501	2	Y	160	211	1			88
06	DLQ G-10		8002	-0-	8002	8002	627 256	1 9	7119	2	Y	233	199	1			122
07	DLQ G-10		8285	-0-	8285	16287	658 175	1 9	7452	2	Y	159	13	1			268

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7946	X	7946	-0-	-0-	-0-	1283 131	1 9	6532	2	Y	119	105	1			46
03	8919	X	8919	-0-	-0-	-0-	1684 59	1 9	7176	2	Y	54	72	1			28
04	10245	X	10245	-0-	-0-	-0-	1668 62	1 9	8515	2	Y	56	54	1			30
05	7164	X	7164	-0-	-0-	-0-	1735 116	1 9	5313	2	Y	105	71	1	14	8	50
06	DLQ G-10		8834	-0-	8834	8834	1366 322	1 9	7146	2	Y	293	282	1			61
07	DLQ G-10		8568	-0-	8568	17402	1393 306	1 9	6869	2	Y	278	273	1			66

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22232	X	21959	-0-	-273	-0-	1636 547	1 9	19776	2	N	497	388	1			466
03	25031	X	25031	-0-	-0-	-0-	1834 620	1 9	22577	2	N	564	704	1	1	8	325
04	25530	X	22657	-0-	-2873	-0-	1732 627	1 9	20298	2	N	570	417	1	2	8	476
05	26381	X	22217	-0-	-4164	-0-	1687 695	1 9	19835	2	N	632	705	1	2	8	401
06	25530	X	21476	-0-	-4054	-0-	1688 625	1 9	19163	2	N	568	619	1	1	8	349
07	25017	X	24597	-0-	-420	-0-	1947 587	1 9	22063	2	N	534	390	1			493

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	9290	-0-	-874	-0-	674 465	1 9	8151	2	Y	423	370	1			111
03	11253	X	10681	-0-	-572	-0-	779 315	1 9	9587	2	Y	286	346	1			51
04	12330	X	10142	-0-	-2188	-0-	781 206	1 9	9155	2	Y	187	176	1			62
05	12741	X	10923	-0-	-1818	-0-	845 141	1 9	9937	2	Y	128	139	1			51
06	DLQ G-10		10292	-0-	10292	10292	823 122	1 9	9347	2	Y	111	109	1			53
07	DLQ G-10		10401	-0-	10401	20693	839 59	1 9	9503	2	Y	54	52	1			55

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	7242	-0-	-318	-0-	544 123	1 9	6575	2	Y	112	194	1			70
03	8370	X	7856	-0-	-514	-0-	579 142	1 9	7135	2	Y	129	10	1			189
04	8100	X	7658	-0-	-442	-0-	589 165	1 9	6904	2	Y	150	200	1			139
05	8122	X	7976	-0-	-146	-0-	613 156	1 9	7207	2	Y	142	195	1			86
06	DLQ G-10		7632	-0-	7632	7632	607 129	1 9	6896	2	Y	117	6	1			197
07	DLQ G-10		7880	-0-	7880	15512	628 138	1 9	7114	2	Y	125	189	1			133

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14935	X	14935	-0-	-0-	-0-	1104 487	1 9	13344	2	Y	443	205	1			273
03	16805	X	16805	-0-	-0-	-0-	1228 454	1 9	15123	2	Y	413	582	1			104
04	16241	X	16241	-0-	-0-	-0-	1251 336	1 9	14654	2	Y	305	204	1			205
05	16689	X	16689	-0-	-0-	-0-	1279 374	1 9	15036	2	Y	340	381	1			164
06	DLQ G-10		15323	-0-	15323	15323	1215 308	1 9	13800	2	Y	280	377	1			67
07	DLQ G-10		16328	-0-	16328	31651	1275 612	1 9	14441	2	Y	556	384	1			239

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9176	X	9176	-0-	-0-	-0-	1398 657	1 9	7121	2	Y	597	531	1			219
03	9901	X	9901	-0-	-0-	-0-	1731 795	1 9	7375	2	Y	723	748	1			194
04	11135	X	11135	-0-	-0-	-0-	1716 662	1 9	8757	2	Y	602	563	1			233
05	7418	X	7418	-0-	-0-	-0-	1771 222	1 9	5425	2	Y	202	267	1	13	8	155
06	DLQ G-10		9245	-0-	9245	9245	1468 101	1 9	7676	2	Y	92	131	1			116
07	DLQ G-10		9625	-0-	9625	18870	1603 118	1 9	7904	2	Y	107	102	1			121

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10095	X	10095	-0-	-0-	-0-	1580	1	8047	2	Y	425	350	1	5	8	455
							468	9									
03	11709	X	11709	-0-	-0-	-0-	2160	1	9206	2	Y	312	379	1	7	8	381
							343	9									
04	17791	X	17791	-0-	-0-	-0-	2840	1	14498	2	Y	412	441	1	5	8	347
							453	9									
05	13530	X	13530	-0-	-0-	-0-	3214	1	9845	2	Y	428	505	1	6	8	264
							471	9									
06	DLQ G-10		17645	-0-	17645	17645	2769	1	14476	2	Y	364	381	1	4	8	243
							400	9									
07	DLQ G-10		17160	-0-	17160	34805	2856	1	14085	2	Y	199	184	1	1	8	257
							219	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16772	X	15470	-0-	-1302	-0-	1169	1	14123	2	Y	162	102	1			229
							178	9									
03	18569	X	16028	-0-	-2541	-0-	1187	1	14608	2	Y	212	313	1			128
							233	9									
04	18168	X	18168	-0-	-0-	-0-	1414	1	16570	2	Y	167	87	1			208
							184	9									
05	18414	X	17962	-0-	-452	-0-	1393	1	16384	2	Y	168	241	1			135
							185	9									
06	DLQ G-10		17409	-0-	17409	17409	1394	1	15824	2	Y	174	29	1			280
							191	9									
07	DLQ G-10		17540	-0-	17540	34949	1407	1	15943	2	Y	173	210	1			243
							190	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	6232	-0-	-796	-0-	997	1	5079	2	Y	142	124	1			72
							156	9									
03	7781	X	6474	-0-	-1307	-0-	1195	1	5094	2	Y	168	175	1			65
							185	9									
04	8012	X	8012	-0-	-0-	-0-	1236	1	6310	2	Y	424	353	1			136
							466	9									
05	7719	X	5904	-0-	-1815	-0-	1352	1	4143	2	Y	372	350	1	18	8	140
							409	9									
06	DLQ G-10		8381	-0-	8381	8381	1302	1	6808	2	Y	246	307	1			79
							271	9									
07	DLQ G-10		8790	-0-	8790	17171	1409	1	6948	2	Y	394	367	1			106
							433	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	6132	-0-	-0-	-0-	943	1	4802	2	Y	352	329	1			75
							387	9									
03	6631	X	6631	-0-	-0-	-0-	1194	1	5089	2	Y	316	347	1			44
							348	9									
04	7292	X	7292	-0-	-0-	-0-	1140	1	5820	2	Y	302	277	1			69
							332	9									
05	6107	X	5518	-0-	-589	-0-	1266	1	3878	2	Y	340	303	1	14	8	92
							374	9									
06	DLQ G-10		7305	-0-	7305	7305	1111	1	5810	2	Y	349	389	1			52
							384	9									
07	DLQ G-10		7052	-0-	7052	14357	1130	1	5573	2	Y	317	315	1			54
							349	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

02	8340	X	8340	-0-	-0-	-0-	1332	1	6781	2	Y	206	21	1	4	8	257
							227	9									
03	9488	X	9488	-0-	-0-	-0-	1785	1	7606	2	Y	88	193	1	4	8	148
							97	9									
04	8015	X	8015	-0-	-0-	-0-	1264	1	6450	2	Y	274	198	1	5	8	219
							301	9									
05	4927	X	4927	-0-	-0-	-0-	1176	1	3601	2	Y	136	177	1	3	8	175
							150	9									
06	DLQ G-10		6736	-0-	6736	6736	1028	1	5377	2	Y	301	189	1	3	8	284
							331	9									
07	DLQ G-10		6726	-0-	6726	13462	1127	1	5555	2	Y	40	183	1	1	8	140
							44	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

02	22349	X	22349	-0-	-0-	-0-	1672	1	20200	2	Y	434	239	1			471
							477	9									
03	24009	X	24009	-0-	-0-	-0-	1767	1	21749	2	Y	448	616	1			303
							493	9									
04	23371	X	23371	-0-	-0-	-0-	1800	1	21096	2	Y	432	435	1			300
							475	9									
05	24378	X	24378	-0-	-0-	-0-	1866	1	21943	2	Y	517	608	1			209
							569	9									
06	DLQ G-10		23827	-0-	23827	23827	1887	1	21416	2	Y	476	217	1			468
							524	9									
07	DLQ G-10		24350	-0-	24350	48177	1933	1	21893	2	Y	476	762	1			182
							524	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16716	X	13961	-0-	-2755	-0-	1031	1	12461	2	Y	426	410	1			144
							469	9									
03	17918	X	15354	-0-	-2564	-0-	1115	1	13732	2	Y	461	398	1			207
							507	9									
04	16800	X	14846	-0-	-1954	-0-	1130	1	13247	2	Y	426	402	1			231
							469	9									
05	16771	X	15100	-0-	-1671	-0-	1150	1	13521	2	Y	390	558	1			63
							429	9									
06	DLQ G-10		14301	-0-	14301	14301	1126	1	12781	2	Y	358	205	1			216
							394	9									
07	DLQ G-10		14528	-0-	14528	28829	1149	1	13013	2	Y	333	386	1			163
							366	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4281	-0-	-479	-0-	325	1	3928	2	Y	25	22	1			97
							28	9									
03	5270	X	4417	-0-	-853	-0-	330	1	4058	2	Y	26	27	1			96
							29	9									
04	5100	X	4359	-0-	-741	-0-	341	1	3992	2	Y	24	25	1			95
							26	9									
05	5053	X	3857	-0-	-1196	-0-	290	1	3409	2	Y	144	201	1			38
							158	9									
06	DLQ G-10		3518	-0-	3518	3518	283	1	3218	2	Y	15	15	1			38
							17	9									
07	DLQ G-10		4230	-0-	4230	7748	342	1	3876	2	Y	11	11	1			38
							12	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	5938	-0-	-1342	-0-	447	1	5406	2	Y	77	208	1			116
							85	9									
03	7626	X	6701	-0-	-925	-0-	491	1	6048	2	Y	147	211	1			52
							162	9									
04	7200	X	6338	-0-	-862	-0-	482	1	5649	2	Y	188	203	1			37
							207	9									
05	7316	X	6748	-0-	-568	-0-	515	1	6053	2	Y	164	22	1			179
							180	9									
06	DLQ G-10		6123	-0-	6123	6123	485	1	5506	2	Y	120	197	1			102
							132	9									
07	DLQ G-10		7721	-0-	7721	13844	618	1	6998	2	Y	95	11	1			186
							105	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15069	X	15069	-0-	-0-	-0-	1139	1	13768	2	Y	147	188	1			328
							162	9									
03	16899	X	16899	-0-	-0-	-0-	1253	1	15424	2	Y	202	191	1			339
							222	9									
04	13971	X	13971	-0-	-0-	-0-	1085	1	12721	2	Y	150	190	1			299
							165	9									
05	16951	X	16951	-0-	-0-	-0-	1316	1	15481	2	Y	140	186	1			253
							154	9									
06	DLQ G-10		15782	-0-	15782	15782	1269	1	14410	2	Y	94	180	1			167
							103	9									
07	DLQ G-10		15904	-0-	15904	31686	1283	1	14530	2	Y	83					250
							91	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

02	13367	X	13367	-0-	-0-	-0-	973	1	11764	2	Y	573	426	1			819
							630	9									
03	19251	X	19251	-0-	-0-	-0-	1375	1	16929	2	Y	861	993	1			687
							947	9									
04	18930	X	18930	-0-	-0-	-0-	1411	1	16528	2	Y	901	979	1			609
							991	9									
05	18591	X	18591	-0-	-0-	-0-	1384	1	16276	2	Y	846	981	1			474
							931	9									
06	DLQ G-10		17463	-0-	17463	17463	1345	1	15267	2	Y	774	411	1			837
							851	9									
07	DLQ G-10		17560	-0-	17560	35023	1367	1	15493	2	Y	636	946	1			527
							700	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

02	10304	X	8036	-0-	-2268	-0-	571	1	7456	2	Y	8	4	1	4	8	69
							9	9											
03	11408	X	9257	-0-	-2151	-0-	529	1	8475	2	Y	230	193	1	3	8	103
							253	9											
04	11040	X	9741	-0-	-1299	-0-	1184	1	8429	2	Y	116	9	1	3	8	207
							128	9											
05	10075	X	8602	-0-	-1473	-0-	115	1	8363	2	Y	113	188	1	5	8	127
							124	9											
06	DLQ G-10		9381	-0-	9381	9381	1117	1	8121	2	Y	130	190	1	3	8	64
							143	9											
07	DLQ G-10		9660	-0-	9660	19041	1201	1	8369	2	Y	82	1	8			145
							90	9											

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10024	X	8855	-0-	-1169	-0-	494	1	8194	2	Y	152	2	1	3	8	298
							167	9									
03	11098	X	10569	-0-	-529	-0-	445	1	10022	2	Y	93	182	1	6	8	203
							102	9									
04	10740	X	9539	-0-	-1201	-0-	1049	1	8389	2	Y	92	182	1	4	8	109
							101	9									
05	11036	X	10883	-0-	-153	-0-	76	1	10639	2	Y	153	5	8			257
							168	9									
06	DLQ G-10		9285	-0-	9285	9285	1006	1	8237	2	Y	38	184	1	3	8	108
							42	9									
07	DLQ G-10		8916	-0-	8916	18201	962	1	7952	2	Y	2	2	8			108
							2	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13608	X	11966	-0-	-1642	-0-	886	1	10705	2	Y	341	330	1			138
							375	9									
03	15066	X	13780	-0-	-1286	-0-	1004	1	12361	2	Y	377	416	1			99
							415	9									
04	17250	X	12873	-0-	-4377	-0-	976	1	11433	2	Y	422	402	1			119
							464	9									
05	17825	X	13016	-0-	-4809	-0-	994	1	11689	2	Y	303	336	1			86
							333	9									
06	DLQ G-10		12847	-0-	12847	12847	1014	1	11518	2	Y	286	273	1			99
							315	9									
07	DLQ G-10		14759	-0-	14759	27606	1163	1	13176	2	Y	382	347	1			134
							420	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	X	59	-0-	-0-	-0-	10	1	49	2	Y	-0-					40
03	62	X	-0-	-0-	-62	-0-					Y	-0-					40
04	90	X	-0-	-0-	-90	-0-					Y	-0-					40
05	402	X	402	-0-	-0-	-0-	98	1	300	2	Y	4	3	8			41
							4	9									
06	DLQ G-10		2256	-0-	2256	2256	361	1	1887	2	Y	7	1	1	4	8	43
							8	9									
07	DLQ G-10		2529	-0-	2529	4785	425	1	2096	2	Y	7	5	1	1	8	44
							8	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3462	-0-	-1242	-0-	522	1	2656	2	Y	258	190	1	6	8	67
							284	9									
03	5208	X	3898	-0-	-1310	-0-	681	1	2902	2	Y	286	305	1	1	8	47
							315	9									
04	4860	X	4110	-0-	-750	-0-	638	1	3259	2	Y	194	168	1	1	8	72
							213	9									
05	4030	X	3248	-0-	-782	-0-	759	1	2325	2	Y	149	119	1	38	8	64
							164	9									
06	DLQ G-10		4168	-0-	4168	4168	641	1	3353	2	Y	158	168	1			54
							174	9									
07	DLQ G-10		3931	-0-	3931	8099	656	1	3236	2	Y	35	49	1			40
							39	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	4916	-0-	-1244	-0-	353	1	4271	2	Y	265	238	1			132
							292	9									
03	6820	X	5629	-0-	-1191	-0-	396	1	4879	2	Y	322	327	1			127
							354	9									
04	6600	X	5160	-0-	-1440	-0-	379	1	4447	2	Y	304	314	1			117
							334	9									
05	5921	X	3244	-0-	-2677	-0-	232	1	2729	2	Y	257	265	1			109
							283	9									
06	DLQ G-10		4706	-0-	4706	4706	359	1	4075	2	Y	247	263	1			93
							272	9									
07	DLQ G-10		4828	-0-	4828	9534	374	1	4234	2	Y	200	199	1			94
							220	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9548	X	7084	-0-	-2464	-0-	1101	1	5605	2	Y	344	296	1			97
							378	9									
03	10540	X	8113	-0-	-2427	-0-	1477	1	6296	2	Y	309	335	1			71
							340	9									
04	9360	X	9246	-0-	-114	-0-	1454	1	7422	2	Y	336	303	1			104
							370	9									
05	9672	X	4901	-0-	-4771	-0-	1149	1	3520	2	Y	211	212	1	18	8	85
							232	9									
06	DLQ G-10		9483	-0-	9483	9483	1489	1	7785	2	Y	190	113	1	1	8	161
							209	9									
07	DLQ G-10		8111	-0-	8111	17594	1338	1	6597	2	Y	160	114	1			207
							176	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

02	11816	X	10764	-0-	-1052	-0-	796	1	9618	2	Y	318	376	1			134
							350	9									
03	13082	X	12116	-0-	-966	-0-	886	1	10914	2	Y	287	190	1			231
							316	9									
04	11910	X	11387	-0-	-523	-0-	873	1	10229	2	Y	259	370	1			120
							285	9									
05	11966	X	11533	-0-	-433	-0-	884	1	10394	2	Y	232	182	1			170
							255	9									
06	DLQ	G-10	11332	-0-	11332	11332	894	1	10156	2	Y	256	362	1			64
							282	9									
07	DLQ	G-10	11069	-0-	11069	22401	877	1	9936	2	Y	233	183	1			114
							256	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

02	8848	X	8007	-0-	-841	-0-	602	1	7272	2	Y	121	22	1			211
							133	9									
03	9796	X	8807	-0-	-989	-0-	652	1	8030	2	Y	114	217	1			108
							125	9									
04	9600	X	8531	-0-	-1069	-0-	660	1	7738	2	Y	121	25	1			204
							133	9									
05	9920	X	8482	-0-	-1438	-0-	656	1	7716	2	Y	100	211	1			93
							110	9									
06	DLQ	G-10	9246	-0-	9246	9246	737	1	8373	2	Y	124	15	1			202
							136	9									
07	DLQ	G-10	8039	-0-	8039	17285	644	1	7298	2	Y	88	199	1			91
							97	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

02	3052	X	1590	-0-	-1462	-0-	113	1	1360	2	Y	106	95	1			112
							117	9									
03	2077	X	1497	-0-	-580	-0-	102	1	1253	2	Y	129	126	1			115
							142	9									
04	2010	X	1695	-0-	-315	-0-	124	1	1458	2	Y	103	21	1			197
							113	9									
05	1891	X	1806	-0-	-85	-0-	133	1	1564	2	Y	99	204	1			92
							109	9									
06	DLQ	G-10	1834	-0-	1834	1834	140	1	1592	2	Y	93	12	1			173
							102	9									
07	DLQ	G-10	1501	-0-	1501	3335	115	1	1306	2	Y	73	185	1			61
							80	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12264	X	11812	-0-	-452	-0-	882	1	10660	2	Y	245	207	1			255
							270	9									
03	14157	X	14157	-0-	-0-	-0-	1037	1	12775	2	Y	314	400	1			169
							345	9									
04	17714	X	17714	-0-	-0-	-0-	1362	1	15955	2	Y	361	395	1			135
							397	9									
05	17463	X	17463	-0-	-0-	-0-	1332	1	15665	2	Y	424	395	1			164
							466	9									
06	DLQ G-10		12650	-0-	12650	12650	999	1	11348	2	Y	275	382	1			57
							303	9									
07	DLQ G-10		12466	-0-	12466	25116	988	1	11193	2	Y	259	198	1			118
							285	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8932	X	7904	-0-	-1028	-0-	1234	1	6282	2	Y	353	301	1			99
							388	9									
03	9889	X	8011	-0-	-1878	-0-	1473	1	6275	2	Y	239	275	1			63
							263	9									
04	8939	X	8939	-0-	-0-	-0-	1422	1	7260	2	Y	234	216	1			81
							257	9									
05	8742	X	6564	-0-	-2178	-0-	1582	1	4844	2	Y	125	122	1	20	8	64
							138	9									
06	DLQ G-10		8599	-0-	8599	8599	1359	1	7108	2	Y	120	134	1			50
							132	9									
07	DLQ G-10		7814	-0-	7814	16413	1295	1	6385	2	Y	122	118	1			54
							134	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13440	X	13053	-0-	-387	-0-	977	1	11805	2	Y	246	246	1			141
							271	9									
03	14880	X	14662	-0-	-218	-0-	1075	1	13232	2	Y	323	322	1			142
							355	9									
04	14400	X	14257	-0-	-143	-0-	1091	1	12780	2	Y	351	352	1			141
							386	9									
05	14880	X	14561	-0-	-319	-0-	1116	1	13125	2	Y	291	301	1			131
							320	9									
06	DLQ G-10		13736	-0-	13736	13736	1085	1	12315	2	Y	305	320	1			116
							336	9									
07	DLQ G-10		13891	-0-	13891	27627	1100	1	12460	2	Y	301	290	1			127
							331	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4489	X	4489	-0-	-0-	-0-	182	1	2196	2	Y	1919	1688	1			581
							2111	9									
03	4908	X	4908	-0-	-0-	-0-	227	1	2793	2	Y	1716	2049	1			248
							1888	9									
04	4500	X	4374	-0-	-126	-0-	205	1	2400	2	Y	1608	1514	1			342
							1769	9									
05	4650	X	3574	-0-	-1076	-0-	167	1	1968	2	Y	1308	1448	1			202
							1439	9									
06	DLQ G-10		3202	-0-	3202	3202	153	1	1736	2	Y	1194	1138	1			258
							1313	9									
07	DLQ G-10		3342	-0-	3342	6544	175	1	1983	2	Y	1076	996	1			338
							1184	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

02	DLQ G-10		20653	-0-	20653	60955	1542	1	18634	2	Y	434	398	1			266
							477	9									
03	DLQ G-10		24479	-0-	24479	85434	1778	1	21898	2	Y	730	693	1			303
							803	9									
04	107945	X	22511	-0-	-85434	-0-	1726	1	20224	2	Y	510	570	1			243
							561	9									
05	22810	X	22810	-0-	-0-	-0-	1747	1	20546	2	Y	470	475	1			238
							517	9									
06	23700	X	21694	-0-	-2006	-0-	1711	1	19426	2	Y	506	528	1			216
							557	9									
07	24490	X	21749	-0-	-2741	-0-	1715	1	19434	2	Y	545	519	1			242
							600	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

02	0	N	-0-	-0-	-0-	-0-					N	-0-					163
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					163
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					163
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					163
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					163
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

02	7691	X	7691	-0-	-0-	-0-	1215	1	6189	2	Y	261	231	1			84
							287	9									
03	8148	X	8148	-0-	-0-	-0-	1521	1	6480	2	Y	134	171	1			47
							147	9									
04	8928	X	8928	-0-	-0-	-0-	1441	1	7356	2	Y	119	116	1			50
							131	9									
05	7455	X	7455	-0-	-0-	-0-	1782	1	5460	2	Y	194	101	1	73	8	70
							213	9									
06	DLQ G-10		9052	-0-	9052	9052	1435	1	7506	2	Y	101	123	1			48
							111	9									
07	DLQ G-10		7944	-0-	7944	16996	1312	1	6467	2	Y	150	138	1			60
							165	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

02	12180	X	11026	-0-	-1154	-0-	1566	1	9135	2	Y	295	199	1			238
							325	9									
03	13485	X	12465	-0-	-1020	-0-	1909	1	10216	2	Y	309	379	1			168
							340	9									
04	12900	X	11873	-0-	-1027	-0-	1825	1	9733	2	Y	286	376	1			78
							315	9									
05	12865	X	12430	-0-	-435	-0-	1941	1	10202	2	Y	261	199	1			140
							287	9									
06	DLQ G-10		11670	-0-	11670	11670	1860	1	9562	2	Y	225	191	1			174
							248	9									
07	DLQ G-10		12432	-0-	12432	24102	1979	1	10202	2	Y	228	190	1			212
							251	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

02	10640	X	7748	-0-	-2892	-0-	1214	1	6181	2	N	321	285	1				93
							353	9										
03	11780	X	8500	-0-	-3280	-0-	1552	1	6615	2	N	303	328	1				68
							333	9										
04	10740	X	9396	-0-	-1344	-0-	1471	1	7506	2	N	381	337	1				112
							419	9										
05	10881	X	6612	-0-	-4269	-0-	1570	1	4808	2	N	213	217	1	27	8		81
							234	9										
06	9990	X	8685	-0-	-1305	-0-	1362	1	7121	2	N	184	210	1				55
							202	9										
07	9703	X	8705	-0-	-998	-0-	1440	1	7102	2	N	148	149	1				54
							163	9										

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14420	X	12613	-0-	-1807	-0-	709	1	11446	2	N	416	390	1			164
							458	9									
03	15965	X	14676	-0-	-1289	-0-	593	1	13342	2	N	674	669	1			169
							741	9									
04	14880	X	13604	-0-	-1276	-0-	1457	1	11580	2	N	515	487	1			197
							567	9									
05	14758	X	14758	-0-	-0-	-0-	122	1	14141	2	N	450	447	1			200
							495	9									
06	14190	X	12410	-0-	-1780	-0-	1291	1	11009	2	N	100	201	1			99
							110	9									
07	14663	X	12203	-0-	-2460	-0-	1323	1	10642	2	N	216	198	1			117
							238	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21560	X	16176	-0-	-5384	-0-	2442	1	12437	2	N	1179	1070	1			261
							1297	9									
03	23870	X	18046	-0-	-5824	-0-	3196	1	13621	2	N	1117	1203	1			175
							1229	9									
04	21870	X	20221	-0-	-1649	-0-	3136	1	16010	2	N	977	905	1			247
							1075	9									
05	22537	X	14927	-0-	-7610	-0-	3352	1	10267	2	N	1189	1064	1	37	8	335
							1308	9									
06	20880	X	19541	-0-	-1339	-0-	2926	1	15299	2	N	1196	1337	1			194
							1316	9									
07	20894	X	19241	-0-	-1653	-0-	3043	1	15003	2	N	1086	1084	1			196
							1195	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	4762	-0-	-586	-0-	767	1	3908	2	Y	79	82	1			93
							87	9									
03	5921	X	5522	-0-	-399	-0-	1025	1	4369	2	Y	116	120	1			89
							128	9									
04	5730	X	5359	-0-	-371	-0-	856	1	4368	2	Y	123	112	1			100
							135	9									
05	5921	X	4882	-0-	-1039	-0-	1169	1	3581	2	Y	120	111	1			109
							132	9									
06	DLQ G-10		5304	-0-	5304	5304	828	1	4330	2	Y	133	148	1			94
							146	9									
07	DLQ G-10		3638	-0-	3638	8942	590	1	2908	2	Y	127	125	1			96
							140	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4083	X	4083	-0-	-0-	-0-	667	1	3399	2	Y	15	8	1	4	8	69
							17	9									
03	4170	X	4170	-0-	-0-	-0-	791	1	3371	2	Y	7	11	1			65
							8	9									
04	4312	X	4312	-0-	-0-	-0-	703	1	3588	2	Y	19	19	1			65
							21	9									
05	4061	X	3860	-0-	-201	-0-	942	1	2884	2	Y	31	5	1	19	8	72
							34	9									
06	DLQ G-10		4051	-0-	4051	4051	649	1	3394	2	Y	7	9	1	3	8	67
							8	9									
07	DLQ G-10		4446	-0-	4446	8497	749	1	3694	2	Y	3	1	8			69
							3	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16224	X	16224	-0-	-0-	-0-	895	1	15116	2	Y	194	183	1			78
							213	9									
03	18304	X	18304	-0-	-0-	-0-	743	1	17398	2	Y	148	170	1			56
							163	9									
04	16497	X	16497	-0-	-0-	-0-	1770	1	14454	2	Y	248	211	1			93
							273	9									
05	17566	X	17566	-0-	-0-	-0-	127	1	16674	2	Y	695	569	1			219
							765	9									
06	DLQ G-10		14894	-0-	14894	14894	1513	1	12429	2	Y	865	930	1			154
							952	9									
07	DLQ G-10		13969	-0-	13969	28863	1435	1	11947	2	Y	534	570	1			118
							587	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12824	X	9626	-0-	-3198	-0-	1532	1	7799	2	N	268	243	1			119
							295	9									
03	14198	X	10285	-0-	-3913	-0-	1911	1	8144	2	N	209	237	1			91
							230	9									
04	12870	X	11688	-0-	-1182	-0-	1871	1	9553	2	N	240	215	1			116
							264	9									
05	12958	X	8100	-0-	-4858	-0-	1934	1	5924	2	N	220	209	1	1	8	126
							242	9									
06	12000	X	10613	-0-	-1387	-0-	1648	1	8617	2	N	316	333	1			109
							348	9									
07	12090	X	11214	-0-	-876	-0-	1826	1	9004	2	N	349	337	1			121
							384	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19880	X	18497	-0-	-1383	-0-	1374	1	16609	2	N	467	408	1			294
							514	9									
03	20677	X	20469	-0-	-208	-0-	1498	1	18451	2	N	473	416	1			351
							520	9									
04	20820	X	19731	-0-	-1089	-0-	1513	1	17732	2	N	442	591	1			202
							486	9									
05	21514	X	20120	-0-	-1394	-0-	1542	1	18136	2	N	402	406	1			198
							442	9									
06	20430	X	19049	-0-	-1381	-0-	1510	1	17146	2	N	357	388	1			167
							393	9									
07	20491	X	19094	-0-	-1397	-0-	1517	1	17192	2	N	350	385	1			132
							385	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	6820	-0-	-740	-0-	490	1	5926	2	N	367	196	1			381
							404	9									
03	8370	X	7621	-0-	-749	-0-	540	1	6651	2	N	391	566	1			206
							430	9									
04	7860	X	7191	-0-	-669	-0-	536	1	6279	2	N	342	376	1			172
							376	9									
05	8060	X	7277	-0-	-783	-0-	542	1	6377	2	N	325	374	1			123
							358	9									
06	7530	X	6988	-0-	-542	-0-	534	1	6060	2	N	358	187	1			294
							394	9									
07	7626	X	7169	-0-	-457	-0-	551	1	6240	2	N	344	369	1			269
							378	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7333	-0-	-787	-0-	546	1	6596	2	N	174	163	1			146
							191	9									
03	8122	X	7867	-0-	-255	-0-	583	1	7183	2	N	92	122	1			116
							101	9									
04	8830	X	8830	-0-	-0-	-0-	691	1	8096	2	N	39	40	1			115
							43	9									
05	9590	X	9590	-0-	-0-	-0-	739	1	8684	2	N	152	208	1			59
							167	9									
06	9247	X	9247	-0-	-0-	-0-	738	1	8377	2	N	120	15	1			164
							132	9									
*07	9302	X	9302	-0-	-0-	-0-	744	1	8429	2	N	117	196	1			85
							129	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11172	X	9002	-0-	-2170	-0-	768	1	8234	2	Y	-0-					32
03	12369	X	10783	-0-	-1586	-0-	519	1	10088	2	Y	160	160	1			32
							176	9									
04	11970	X	9970	-0-	-2000	-0-	436	1	9245	2	Y	263	189	1			106
							289	9									
05	11439	X	10532	-0-	-907	-0-	399	1	9934	2	Y	181	181	1			106
							199	9									
06	10560	X	9852	-0-	-708	-0-	321	1	9347	2	Y	167	167	1			106
							184	9									
07	10788	X	10088	-0-	-700	-0-	304	1	9784	2	Y	-0-					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5065	-0-	-507	-0-	53	1	4851	2	N	146					314
							161	9									
03	6138	X	5506	-0-	-632	-0-	62	1	5248	2	N	178	376	1			116
							196	9									
04	5760	X	5353	-0-	-407	-0-	60	1	5120	2	N	157					273
							173	9									
05	5890	X	5465	-0-	-425	-0-	40	1	5260	2	N	150	180	1			243
							165	9									
06	5610	X	5115	-0-	-495	-0-	4991	2	124	9	N	113	180	1			176
07	5611	X	5270	-0-	-341	-0-	5091	2	179	9	N	163	185	1			154

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1761	-0-	-1823	-0-	134	1	1625	2	Y	2	173	1			155
							2	9									
03	3968	X	2994	-0-	-974	-0-	144	1	2830	2	Y	18					173
							20	9									
04	3690	X	2952	-0-	-738	-0-	125	1	2645	2	Y	165	186	1			152
							182	9									
05	3503	X	3059	-0-	-444	-0-	72	1	2899	2	Y	80					232
							88	9									
06	3390	X	3029	-0-	-361	-0-	2879	2	150	9	Y	136	195	1			173
07	3038	X	2117	-0-	-921	-0-	2087	2	30	9	Y	27					200

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	7907	-0-	-2397	-0-	7447	2	460	9	Y	418	403	1			41
03	11408	X	9403	-0-	-2005	-0-	8923	2	480	9	Y	436	429	1			48
04	11040	X	7213	-0-	-3827	-0-	6802	2	411	9	Y	374	368	1			54
05	9641	X	3995	-0-	-5646	-0-	3587	2	408	9	Y	371	364	1			61
06	9090	X	8076	-0-	-1014	-0-	7611	2	465	9	Y	423	419	1			65
07	9393	X	6964	-0-	-2429	-0-	6615	2	349	9	Y	317	339	1			43

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2726	-0-	-186	-0-	65	1	2187	2	Y	431	520	1			39
							474	9									
03	3224	X	1479	-0-	-1745	-0-	60	1	887	2	Y	484	442	1			81
							532	9									
04	3270	X	1167	-0-	-2103	-0-	53	1	605	2	Y	463	478	1			66
							509	9									
05	3379	X	1812	-0-	-1567	-0-	918	1	318	2	Y	524	552	1			38
							576	9									
06	3270	X	1941	-0-	-1329	-0-	876	1	329	2	Y	669	646	1			61
							736	9									
07	3007	X	1971	-0-	-1036	-0-	922	1	203	2	Y	769	710	1			120
							846	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	8196	-0-	-2024	-0-	65	1	6711	2	Y	1291	1556	1			117
							1420	9									
03	11098	X	9945	-0-	-1153	-0-	65	1	8287	2	Y	1448	1323	1			242
							1593	9									
04	10320	X	10011	-0-	-309	-0-	60	1	8419	2	Y	1393	1436	1			199
							1532	9									
05	10749	X	10749	-0-	-0-	-0-	1217	1	8022	2	Y	1373	1390	1			182
							1510	9									
06	10320	X	9646	-0-	-674	-0-	1134	1	7426	2	Y	987	1110	1			59
							1086	9									
07	10354	X	9317	-0-	-1037	-0-	1110	1	7397	2	Y	736	680	1			115
							810	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					230
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					230
04	720	N	675	-0-	-45	-0-	675	2			N	-0-					230
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-	170	1			60
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					60
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	-0-	527	2			N	-0-					132
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					132
04	660	N	562	-0-	-98	-0-	562	2			N	-0-					132
05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					132
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					132
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					447
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					447
04	1050	N	688	-0-	-362	-0-	688	2			N	-0-					447
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					447
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					447
*07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					109
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					109
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					109
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					109
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
07	62	N	-0-	-0-	-62	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
04	403	X	-0-	-0-	-403	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	454					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	454					N	-0-					51
04	454	X	-0-	-0-	-454	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					135
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					135
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					135
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					135
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					135
*07	3100	N	3667	-0-	567	567	3667	2			N	-0-					135

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-	185	1			37
03	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					37
04	1860	N	1768	-0-	-92	-0-	1768	2			N	-0-					37
05	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					37
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					37
*07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					37

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					317
03	2573	X	28	-0-	-2545	-0-	28	2			N	-0-					317
04	2490	X	1210	-0-	-1280	-0-	1170	2	40	9	N	36					353
05	3100	N	8129	-0-	5029	5029	7870	2	259	9	N	235	192	1			396
06	3000	N	2304	-0-	-696	4333	2254	2	50	9	N	45					441
07	1240	N	NO RPT	-0-	-1240	3093					N	NO RPT					441

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1619	-0-	-621	-0-	1619	2			N	-0-					72
03	2480	X	2139	-0-	-341	-0-	2098	2	41	9	N	37					109
04	2112	N	2112	-0-	-0-	-0-	1277	2	835	9	N	759	768	1			100
05	3100	N	27340	-0-	24240	24240	26392	2	948	9	N	862	751	1			211
06	3000	N	16347	-0-	13347	37587	15729	2	618	9	N	562	557	1			216
07	2170	N	NO RPT	-0-	-2170	35417					N	NO RPT					216

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1628	N	1628	-0-	-0-	-0-	1619	2	9	9	N	8					215
03	1767	N	1569	-0-	-198	-0-	1560	2	9	9	N	8					223
04	2854	N	2854	-0-	-0-	-0-	2829	2	25	9	N	23					246
05	3100	N	3127	-0-	27	27	3039	2	88	9	N	80					326
06	2407	N	2380	-0-	-27	-0-	2334	2	46	9	N	42					368
07	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					368

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3277	X	3277	-0-	-0-	-0-	3210	2	67	9	N	61	184	1			533
03	3741	X	3741	-0-	-0-	-0-	3693	2	48	9	N	44	192	1			385
04	6830	X	6830	-0-	-0-	-0-	6731	2	99	9	N	90					475
05	4732	X	4732	-0-	-0-	-0-	4638	2	94	9	N	85					560
06	2663	X	2663	-0-	-0-	-0-	2618	2	45	9	N	41					601
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					601

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1331	2	29	9	N	26					478
03	2577	N	2577	-0-	-0-	-0-	2529	2	48	9	N	44	190	1			332
04	3000	N	3952	-0-	952	952	3858	2	94	9	N	85					417
05	3100	N	12449	-0-	9349	10301	12057	2	392	9	N	356	187	1			586
06	3000	N	3972	-0-	972	11273	3909	2	63	9	N	57					643
07	2542	X	NO RPT	-0-	-2542	8731					N	NO RPT					643

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2114	N	2114	-0-	-0-	-0-	2066	2	48	9	N	44	193	1			125
03	2601	N	2601	-0-	-0-	-0-	2545	2	56	9	N	51					176
04	2496	N	2496	-0-	-0-	-0-	2439	2	57	9	N	52	187	1			41
05	3100	N	4712	-0-	1612	1612	4638	2	74	9	N	67					108
06	3000	N	2071	-0-	-929	683	2024	2	47	9	N	43					151
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
07	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1678	N	1678	-0-	-0-	-0-	1641	2	37	9	N	34					500
03	1798	N	1270	-0-	-528	-0-	1240	2	30	9	N	27	188	1			339
04	1950	N	1127	-0-	-823	-0-	1102	2	25	9	N	23					362
05	1860	N	1078	-0-	-782	-0-	1053	2	25	9	N	23					385
06	1397	N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					414
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					414

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					650
03	1860	X	1448	-0-	-412	-0-	1446	2	2	9	N	2					652
04	1800	X	1449	-0-	-351	-0-	1437	2	12	9	N	11					663
05	1860	X	1383	-0-	-477	-0-	1360	2	23	9	N	21					684
06	1800	X	1719	-0-	-81	-0-	1704	2	15	9	N	14					698
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					698

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	20	2	18	9	N	16					246
03	465	N	-0-	-0-	-465	-0-					N	-0-					246
04	776	N	776	-0-	-0-	-0-	756	2	20	9	N	18					264
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					264
06	2216	N	2216	-0-	-0-	-0-	2131	2	85	9	N	77	178	1			163
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					163

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					539
03	372	N	290	-0-	-82	-0-	279	2	11	9	N	10					549
04	391	N	391	-0-	-0-	-0-	384	2	7	9	N	6	181	1			374
05	341	N	225	-0-	-116	-0-	225	2			N	-0-					374
06	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2					376
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					376

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					173
03	1495	N	1495	-0-	-0-	-0-	1494	2	1	9	N	1					174
04	2070	N	1576	-0-	-494	-0-	1572	2	4	9	N	4					178
05	1798	N	1317	-0-	-481	-0-	1296	2	21	9	N	19					197
06	1476	N	1476	-0-	-0-	-0-	1451	2	25	9	N	23					220
07	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					220

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	432	2	10	9	N	9					752
03	465	N	409	-0-	-56	-0-	402	2	7	9	N	6					758
04	450	N	403	-0-	-47	-0-	392	2	11	9	N	10					768
05	496	N	357	-0-	-139	-0-	353	2	4	9	N	4					772
06	390	N	334	-0-	-56	-0-	330	2	4	9	N	4					776
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					776

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					166
03	589	N	404	-0-	-185	-0-	398	2	6	9	N	5					171
04	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5					176
05	558	N	458	-0-	-100	-0-	443	2	15	9	N	14					190
06	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					198
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					198

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					117
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					117
04	630	N	-0-	-0-	-630	-0-					N	-0-					117
05	1186	N	1186	-0-	-0-	-0-	1169	2	17	9	N	15					132
06	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					143
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

02	2206	N	2206	-0-	-0-	-0-	2174	2	32	9	N	29					304
03	2666	N	2079	-0-	-587	-0-	2058	2	21	9	N	19					323
04	2400	N	2045	-0-	-355	-0-	2031	2	14	9	N	13					336
05	2449	N	2026	-0-	-423	-0-	1981	2	45	9	N	41					377
06	2010	N	1962	-0-	-48	-0-	1916	2	46	9	N	42					419
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					419

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

02	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169
03	1254	N	1254	-0-	-0-	-0-	1233	2	21	9	N	19					188
04	1260	N	1131	-0-	-129	-0-	1114	2	17	9	N	15					203
05	1302	N	938	-0-	-364	-0-	938	2			N	-0-					203
06	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					203
07	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					203

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

02	726	N	726	-0-	-0-	-0-	697	2	29	9	N	26					338
03	1302	N	1302	-0-	-0-	-0-	1270	2	32	9	N	29					367
04	977	N	977	-0-	-0-	-0-	954	2	23	9	N	21					388
05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					388
06	1686	N	1686	-0-	-0-	-0-	1666	2	20	9	N	18	186	1			220
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					220

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

02	2128	X	2042	-0-	-86	-0-	2005	2	37	9	N	34					444
03	2356	X	2206	-0-	-150	-0-	2167	2	39	9	N	35					479
04	2280	X	2119	-0-	-161	-0-	2077	2	42	9	N	38	190	1			327
05	2356	X	1834	-0-	-522	-0-	1802	2	32	9	N	29					356
06	3000	N	3272	-0-	272	272	3210	2	62	9	N	56					412
07	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					412

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					149
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					149
04	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					152
05	1481	N	1481	-0-	-0-	-0-	1466	2	15	9	N	14					166
06	1785	N	1785	-0-	-0-	-0-	1776	2	9	9	N	8					174
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					174

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

02	1319	N	1319	-0-	-0-	-0-	1273	2	46	9	N	42					515
03	1240	N	864	-0-	-376	-0-	836	2	28	9	N	25	180	1			360
04	1410	N	829	-0-	-581	-0-	796	2	33	9	N	30					390
05	1805	N	1805	-0-	-0-	-0-	1753	2	52	9	N	47					437
06	1424	N	1424	-0-	-0-	-0-	1390	2	34	9	N	31					468
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					468

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

02	1241	N	1241	-0-	-0-	-0-	1222	2	19	9	N	17	193	1			372
03	1302	N	981	-0-	-321	-0-	966	2	15	9	N	14					386
04	1680	N	1282	-0-	-398	-0-	1250	2	32	9	N	29					415
05	1713	N	1713	-0-	-0-	-0-	1671	2	42	9	N	38					453
06	1626	N	1626	-0-	-0-	-0-	1595	2	31	9	N	28					481
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					481

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					343
03	1404	N	1404	-0-	-0-	-0-	1396	2	8	9	N	7					350
04	1266	N	1266	-0-	-0-	-0-	1255	2	11	9	N	10					360
05	1299	N	1299	-0-	-0-	-0-	1277	2	22	9	N	20					380
06	1350	N	1164	-0-	-186	-0-	1153	2	11	9	N	10					390
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					390

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	715	2	13	9	N	12					128
03	899	N	816	-0-	-83	-0-	804	2	12	9	N	11					139
04	960	N	922	-0-	-38	-0-	910	2	12	9	N	11					150
05	806	N	420	-0-	-386	-0-	418	2	2	9	N	2	140	1			12
06	3000	N	3803	-0-	803	803	3663	2	140	9	N	127					139
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					139

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3074	X	3074	-0-	-0-	-0-	2949	2	125	9	N	114	194	1			425
03	3192	X	3192	-0-	-0-	-0-	3087	2	105	9	N	95	180	1			340
04	2820	X	2528	-0-	-292	-0-	2458	2	70	9	N	64					404
05	2914	X	2657	-0-	-257	-0-	2581	2	76	9	N	69					473
06	3855	X	3855	-0-	-0-	-0-	3737	2	118	9	N	107	179	1			401
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					401

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					412
03	398	N	398	-0-	-0-	-0-	394	2	4	9	N	4	188	1			228
04	330	N	295	-0-	-35	-0-	295	2			N	-0-					228
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					228
06	390	N	234	-0-	-156	-0-	234	2			N	-0-					228
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

02	663	N	663	-0-	-0-	-0-	657	2	6	9	N	5					370
03	567	N	567	-0-	-0-	-0-	555	2	12	9	N	11					381
04	660	N	642	-0-	-18	-0-	630	2	12	9	N	11					392
05	744	N	646	-0-	-98	-0-	635	2	11	9	N	10					402
06	540	N	512	-0-	-28	-0-	502	2	10	9	N	9					411
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					411

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

02	223	N	223	-0-	-0-	-0-	221	2	2	9	N	2					47
03	279	N	241	-0-	-38	-0-	239	2	2	9	N	2					49
04	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2					51
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					51
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					51
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

02	1018	N	1018	-0-	-0-	-0-	1004	2	14	9	N	13					204
03	1179	N	1179	-0-	-0-	-0-	1149	2	30	9	N	27					231
04	1080	N	537	-0-	-543	-0-	529	2	8	9	N	7	133	1			105
05	1790	N	1790	-0-	-0-	-0-	1734	2	56	9	N	51					156
06	1140	N	1088	-0-	-52	-0-	1049	2	39	9	N	35					191
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					191

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

02	737	N	737	-0-	-0-	-0-	713	2	24	9	N	22					580
03	762	N	762	-0-	-0-	-0-	742	2	20	9	N	18	192	1			406
04	930	N	751	-0-	-179	-0-	720	2	31	9	N	28					434
05	806	N	697	-0-	-109	-0-	684	2	13	9	N	12					446
06	808	N	808	-0-	-0-	-0-	779	2	29	9	N	26					472
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					472

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

02	504	N	486	-0-	-18	-0-	466	2	20	9	N	18					108
03	550	N	550	-0-	-0-	-0-	538	2	12	9	N	11					119
04	547	N	547	-0-	-0-	-0-	528	2	19	9	N	17					136
05	575	N	575	-0-	-0-	-0-	558	2	17	9	N	15	132	1			19
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10					29
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					108
03	5373	X	5373	-0-	-0-	-0-	5367	2	6	9	N	5					113
04	4440	X	4440	-0-	-0-	-0-	4436	2	4	9	N	4					117
05	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					117
06	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					117
07	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					117

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		3663	-0-	3663	3663	3663	2			N	-0-					9
07	14B2 EXT		NO RPT	-0-	-0-	3663					N	NO RPT					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0-	-0-	540	2	9	9	N	8					205
03	961	N	625	-0-	-336	-0-	610	2	15	9	N	14					219
04	605	N	605	-0-	-0-	-0-	588	2	17	9	N	15					234
05	647	N	647	-0-	-0-	-0-	635	2	12	9	N	11					245
06	633	N	633	-0-	-0-	-0-	620	2	13	9	N	12	184	1			73
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					73

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	14					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					101
03	1395	N	1280	-0-	-115	-0-	1280	2			N	-0-					101
04	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					101
05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					101
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					101
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2078	-0-	-610	-0-	121 42	1 9	1915	2	N	38	1	1			116
03	2652	N	2652	-0-	-0-	-0-	48 63	1 9	2541	2	N	57					173
04	2738	N	2738	-0-	-0-	-0-	2727	2	11	9	N	10					183
05	2828	N	2828	-0-	-0-	-0-	2793	2	35	9	N	32	120	1			95
06	2679	N	2679	-0-	-0-	-0-	2646	2	33	9	N	30					125
07	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					125

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	403	N	-0-	-0-	-403	-0-					N	-0-					50
04	330	N	-0-	-0-	-330	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1669	-0-	-95	-0-	1634	2	35	9	N	32					332
03	1953	X	1176	-0-	-777	-0-	1156	2	20	9	N	18					350
04	1800	X	925	-0-	-875	-0-	884	2	41	9	N	37					387
05	2422	X	2422	-0-	-0-	-0-	2367	2	55	9	N	50	193	1			244
06	1800	X	1417	-0-	-383	-0-	1375	2	42	9	N	38					282
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					282

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1140	N	1140	-0-	-0-	-0-	1117	2	23	9	N	21					1044
03	1085	N	890	-0-	-195	-0-	871	2	19	9	N	17					1061
04	1280	N	1280	-0-	-0-	-0-	1235	2	45	9	N	41	191	1			911
05	1271	N	1109	-0-	-162	-0-	1085	2	24	9	N	22					933
06	1097	N	1097	-0-	-0-	-0-	1084	2	13	9	N	12					945
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					945

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					146
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					146
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					146
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					146
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					146
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2621	-0-	-319	-0-	2579	2	42	9	N	38	1	1			91
03	3255	X	2733	-0-	-522	-0-	2712	2	21	9	N	19					110
04	2952	X	2952	-0-	-0-	-0-	2893	2	59	9	N	54					164
05	3038	X	3000	-0-	-38	-0-	2985	2	15	9	N	14	137	1			41
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					41
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					41

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1375	N	1375	-0-	-0-	-0-	1351	2	24	9	N	22					584
03	1738	N	1738	-0-	-0-	-0-	1714	2	24	9	N	22					606
04	2613	N	2613	-0-	-0-	-0-	2567	2	46	9	N	42					648
05	1747	N	1747	-0-	-0-	-0-	1713	2	34	9	N	31	191	1			488
06	1680	N	1505	-0-	-175	-0-	1472	2	33	9	N	30					518
07	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					518

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-			291
03	1612	X	1013	-0-	-599	-0-	1013	2			N	-0-			291
04	1560	X	-0-	-0-	-1560	-0-					N	-0-			291
05	5633	X	5633	-0-	-0-	-0-	5610	2	23	9	N	21			312
06	3884	X	3884	-0-	-0-	-0-	3863	2	21	9	N	19			331
07	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT			331

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			26
03	0	N	-0-	-0-	-0-	-0-					N	-0-			26
04	0	N	-0-	-0-	-0-	-0-					N	-0-			26
05	0	N	-0-	-0-	-0-	-0-					N	-0-			26
06	0	N	-0-	-0-	-0-	-0-					N	-0-			26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1618	-0-	-230	-0-	1618	2			N	-0-					188
03	1953	X	1914	-0-	-39	-0-	1914	2			N	-0-					188
04	1951	X	1951	-0-	-0-	-0-	1949	2	2	9	N	2					190
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					190
06	3045	X	3045	-0-	-0-	-0-	3037	2	8	9	N	7					197
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					197

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

02	2212	X	-0-	-0-	-2212	-0-					N	-0-					294
03	2449	X	-0-	-0-	-2449	-0-					N	-0-					294
04	2370	X	2294	-0-	-76	-0-	2294	2			N	-0-					294
05	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					294
06	3977	X	3977	-0-	-0-	-0-	3976	2	1	9	N	1					295
07	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					295

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

02	1717	N	1717	-0-	-0-	-0-	1713	2	4	9	N	4	164	1			127
03	1961	N	1961	-0-	-0-	-0-	1949	2	12	9	N	11					138
04	1811	N	1811	-0-	-0-	-0-	1802	2	9	9	N	8					146
05	1891	N	1851	-0-	-40	-0-	1836	2	15	9	N	14					160
06	1890	N	1732	-0-	-158	-0-	1729	2	3	9	N	3					163
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					163

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

02	8015	X	8015	-0-	-0-	-0-	8002	2	13	9	N	12					406
03	9983	X	9983	-0-	-0-	-0-	9971	2	12	9	N	11					417
04	11034	X	11034	-0-	-0-	-0-	11026	2	8	9	N	7					424
05	11507	X	11507	-0-	-0-	-0-	11492	2	15	9	N	14					438
06	10516	X	10516	-0-	-0-	-0-	10506	2	10	9	N	9					447
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					447

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	950	N	950	-0-	-0-	-0-	856	2	94	9	N	85					204
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2442	N	1855	-0-	-587	-0-	62 105	1 9	1688	2	N	95	163	1			130
03	2144	N	2144	-0-	-0-	-0-	73 118	1 9	1953	2	N	107					237
04	2070	N	1621	-0-	-449	-0-	1615	2	6	9	N	5					242
05	2046	N	1426	-0-	-620	-0-	1426	2			N	-0-					242
06	2070	N	1645	-0-	-425	-0-	1645	2			N	-0-					242
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					242

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

02	2100	N	2097	-0-	-3	-0-	338 23	1 9	1736	2	N	21	1	1			95
03	2088	N	2088	-0-	-0-	-0-	97 7	1 9	1984	2	N	6					101
04	2190	N	2176	-0-	-14	-0-	2167	2	9	9	N	8					109
05	2325	N	1964	-0-	-361	-0-	1955	2	9	9	N	8					117
06	2010	N	1976	-0-	-34	-0-	1970	2	6	9	N	5					122
07	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					122

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					96
03	1695	N	1695	-0-	-0-	-0-	1671	2	24	9	N	22					118
04	1585	N	1585	-0-	-0-	-0-	1564	2	21	9	N	19					137
05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					137
06	1525	N	1525	-0-	-0-	-0-	1506	2	19	9	N	17					154
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3238	X	3238	-0-	-0-	-0-	676	1	2542	2	N	18					68
							20	9									
03	3632	X	3632	-0-	-0-	-0-	748	1	2848	2	N	33					101
							36	9									
04	3150	X	2969	-0-	-181	-0-	2927	2	42	9	N	38					139
05	3255	X	2908	-0-	-347	-0-	2901	2	7	9	N	6					145
06	3150	X	2685	-0-	-465	-0-	2662	2	23	9	N	21					166
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					166

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1574	N	1574	-0-	-0-	-0-	1533	2	41	9	N	37					664
03	992	N	906	-0-	-86	-0-	888	2	18	9	N	16					680
04	1849	N	1849	-0-	-0-	-0-	1758	2	91	9	N	83	192	1			571
05	3100	N	4838	-0-	1738	1738	4656	2	182	9	N	165					736
06	3000	N	2800	-0-	-200	1538	2722	2	78	9	N	71	194	1			613
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					613

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1357	N	1357	-0-	-0-	-0-	1321	2	36	9	N	33					48
03	1716	N	1716	-0-	-0-	-0-	45	1	1657	2	N	13					61
							14	9									
04	1471	N	1471	-0-	-0-	-0-	1416	2	55	9	N	50					111
05	1304	N	1304	-0-	-0-	-0-	1278	2	26	9	N	24					135
06	1036	N	1036	-0-	-0-	-0-	1019	2	17	9	N	15					150
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					150

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1752	N	1752	-0-	-0-	-0-	112	1	1638	2	N	2					84
							2	9									
03	2045	N	2045	-0-	-0-	-0-	112	1	1910	2	N	21					105
							23	9									
04	2133	N	2133	-0-	-0-	-0-	2071	2	62	9	N	56					161
05	2137	N	2137	-0-	-0-	-0-	2095	2	42	9	N	38					199
06	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	N	28					227
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					251
03	0	N	-0-	-0-	-0-	-0-					N	-0-					251
04	0	N	-0-	-0-	-0-	-0-					N	-0-					251
05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1386	-0-	-126	-0-	1360	2	26	9	N	24			1	1	186
03	1499	N	1499	-0-	-0-	-0-	1479	2	20	9	N	18					204
04	1740	N	1397	-0-	-343	-0-	1379	2	18	9	N	16	162	1			58
05	1550	N	1391	-0-	-159	-0-	1384	2	7	9	N	6					64
06	1971	N	1971	-0-	-0-	-0-	1968	2	3	9	N	3					67
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					67

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	535	2	23	9	N	21					473
03	1302	N	555	-0-	-747	-0-	542	2	13	9	N	12	92	1			393
04	600	N	457	-0-	-143	-0-	439	2	18	9	N	16					409
05	1183	N	1183	-0-	-0-	-0-	1149	2	34	9	N	31					440
06	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					460
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					460

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1002	-0-	-706	-0-	969	2	33	9	N	30			3	1	134
03	1891	X	1736	-0-	-155	-0-	1718	2	18	9	N	16					150
04	2181	X	2181	-0-	-0-	-0-	2142	2	39	9	N	35	126	1			59
05	2246	X	2246	-0-	-0-	-0-	2224	2	22	9	N	20					79
06	1862	N	1862	-0-	-0-	-0-	1847	2	15	9	N	14					93
07	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					93

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2637	-0-	-975	-0-	2627	2	10	9	N	9					159
03	4585	X	4585	-0-	-0-	-0-	4517	2	68	9	N	62					221
04	4254	X	4254	-0-	-0-	-0-	4210	2	44	9	N	40	185	1			76
05	4390	X	4390	-0-	-0-	-0-	4350	2	40	9	N	36					112
06	3870	X	3667	-0-	-203	-0-	3645	2	22	9	N	20					132
07	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					132

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1350	N	1350	-0-	-0-	-0-	1342	2	8	9	N	7					340
03	1519	N	1503	-0-	-16	-0-	1491	2	12	9	N	11					351
04	1470	N	1286	-0-	-184	-0-	1273	2	13	9	N	12					363
05	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					363
06	1440	N	1393	-0-	-47	-0-	1393	2			N	-0-					363
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					363

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2264	-0-	-536	4934	326 18	1 9	1920	2	N	16					79
03	3100	N	2426	-0-	-674	4260	219 26	1 9	2181	2	N	24					103
04	3000	N	2436	-0-	-564	3696	2400	2	36	9	N	33					136
05	3100	N	1898	-0-	-1202	2494	1884	2	14	9	N	13					149
06	3000	N	1784	-0-	-1216	1278	1782	2	2	9	N	2					151
07	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					151

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					247
03	571	N	571	-0-	-0-	-0-	561	2	10	9	N	9					256
04	242	N	242	-0-	-0-	-0-	233	2	9	9	N	8					264
05	310	N	198	-0-	-112	-0-	195	2	3	9	N	3					267
06	540	N	67	-0-	-473	-0-	64	2	3	9	N	3					270
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					270

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3327	X	3327	-0-	-0-	-0-	3065	2	262	9	N	238	374	1			211
03	3193	X	2881	-0-	-312	-0-	2767	2	114	9	N	104	188	1			127
04	3480	X	2437	-0-	-1043	-0-	2374	2	63	9	N	57					184
05	3596	X	2249	-0-	-1347	-0-	2202	2	47	9	N	43					227
06	3480	X	1902	-0-	-1578	-0-	1856	2	46	9	N	42					269
07	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					269

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					96
03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					96
04	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					96
05	1612	N	1492	-0-	-120	-0-	1492	2			N	-0-					96
06	2430	N	1156	-0-	-1274	-0-	1156	2			N	-0-					96
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3039	X	3039	-0-	-0-	-0-	3033	2	6	9	N	5					88
03	4053	X	4053	-0-	-0-	-0-	4045	2	8	9	N	7					95
04	3667	X	3667	-0-	-0-	-0-	3658	2	9	9	N	8					103
05	3686	X	3686	-0-	-0-	-0-	3679	2	7	9	N	6					109
06	3365	X	3365	-0-	-0-	-0-	3358	2	7	9	N	6					115
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1647	N	1647	-0-	-0-	-0-	315	1	1308	2	N	22					140
							24	9									
03	1688	N	1688	-0-	-0-	-0-	222	1	1435	2	N	28					168
							31	9									
04	1693	N	1693	-0-	-0-	-0-	1657	2	36	9	N	33					201
05	1829	N	1817	-0-	-12	-0-	1781	2	36	9	N	33	180	1			54
06	1620	N	1438	-0-	-182	-0-	1414	2	24	9	N	22					76
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					76

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1511	N	1511	-0-	-0-	-0-	1482	2	29	9	N	26					116
03	1595	N	1595	-0-	-0-	-0-	1563	2	32	9	N	29					145
04	1680	N	1614	-0-	-66	-0-	1579	2	35	9	N	32					177
05	1731	N	1731	-0-	-0-	-0-	1701	2	30	9	N	27					204
06	1593	N	1593	-0-	-0-	-0-	1550	2	43	9	N	39	177	1			66
07	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					66

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2211	-0-	-57	-0-	2198	2	13	9	N	12					66
03	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2					68
04	2491	N	2491	-0-	-0-	-0-	2488	2	3	9	N	3					71
05	2564	N	2564	-0-	-0-	-0-	2560	2	4	9	N	4					75
06	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					78
07	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					78

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	6098	-0-	-874	-0-	6079	2	19	9	N	17					361
03	7719	X	4328	-0-	-3391	-0-	4317	2	11	9	N	10					371
04	8896	X	8896	-0-	-0-	-0-	8877	2	19	9	N	17					388
05	8280	X	8280	-0-	-0-	-0-	8263	2	17	9	N	15					403
06	7472	X	7472	-0-	-0-	-0-	7461	2	11	9	N	10	117	1			296
07	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					296

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4173	-0-	-1567	-0-	4154	2	19	9	N	17					102
03	6355	X	6300	-0-	-55	-0-	6281	2	19	9	N	17					119
04	5834	X	5834	-0-	-0-	-0-	5810	2	24	9	N	22					141
05	6533	X	6533	-0-	-0-	-0-	6502	2	31	9	N	28					169
06	6090	X	5505	-0-	-585	-0-	5486	2	19	9	N	17					186
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					186

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1902	N	1902	-0-	-0-	-0-	312	1	1570	2	N	18					47
							20	9									
03	3100	N	3724	-0-	624	624	396	1	3261	2	N	61					108
							67	9									
04	3000	N	3365	-0-	365	989	3304	2	61	9	N	55					163
05	3100	N	2861	-0-	-239	750	2826	2	35	9	N	32					195
06	2711	X	1961	-0-	-750	-0-	1950	2	11	9	N	10					205
07	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1711	-0-	-277	-0-	1688	2	23	9	N	21					234
03	2201	X	1712	-0-	-489	-0-	1686	2	26	9	N	24					258
04	2130	X	1092	-0-	-1038	-0-	1077	2	15	9	N	14	184	1			88
05	2201	X	1584	-0-	-617	-0-	1575	2	9	9	N	8					96
06	2532	X	2532	-0-	-0-	-0-	2522	2	10	9	N	9					105
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					105

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	6808	-0-	-1564	-0-	282 91	1 9	6435	2	N	83					224
03	8742	X	7258	-0-	-1484	-0-	312 92	1 9	6854	2	N	84					308
04	7800	X	6990	-0-	-810	-0-	6916	2	74	9	N	67	179	1			196
05	7781	X	6627	-0-	-1154	-0-	6568	2	59	9	N	54					250
06	7530	X	6393	-0-	-1137	-0-	6316	2	77	9	N	70					320
07	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					320

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0-	-0-	1338	2	4	9	N	4					131
03	2014	N	2014	-0-	-0-	-0-	2010	2	4	9	N	4					135
04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					135
05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					135
06	1983	N	1983	-0-	-0-	-0-	1977	2	6	9	N	5					140
07	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					140

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	2276	2	4	9	N	4	176	1			239
03	2519	N	2519	-0-	-0-	-0-	2518	2	1	9	N	1					240
04	2814	N	2814	-0-	-0-	-0-	2807	2	7	9	N	6					246
05	2182	N	2182	-0-	-0-	-0-	2178	2	4	9	N	4					250
06	2164	N	2164	-0-	-0-	-0-	2160	2	4	9	N	4					254
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					254

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4337	-0-	-451	-0-	676	1 4 9	3657	2	N	4					85
03	5301	X	5081	-0-	-220	-0-	483	1 4 9	4594	2	N	4					89
04	5130	X	4721	-0-	-409	-0-	4721	2			N	-0-					89
05	5301	X	4881	-0-	-420	-0-	4881	2			N	-0-					89
06	5130	X	4575	-0-	-555	-0-	4575	2			N	-0-					89
07	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					89

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

02	0	W	-0-	-0-	-0-	694					N	-0-					37
03	0	W	-0-	-0-	-0-	694					N	-0-					37
04	0	W	-0-	-0-	-0-	694					N	-0-					37
05	0	W	-0-	-0-	-0-	694					N	-0-					37
06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

02	2136	N	2136	-0-	-0-	-0-	2085	2	51	9	N	46					563
03	2356	N	1946	-0-	-410	-0-	1917	2	29	9	N	26					589
04	2600	N	2600	-0-	-0-	-0-	2549	2	51	9	N	46	189	1			446
05	2356	N	2091	-0-	-265	-0-	2052	2	39	9	N	35					481
06	2943	N	2943	-0-	-0-	-0-	2884	2	59	9	N	54					535
07	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					535

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	2856	-0-	-2212	-0-	2855	2	1	9	N	1					145
03	6386	X	4964	-0-	-1422	-0-	4961	2	3	9	N	3					148
04	6180	X	4389	-0-	-1791	-0-	4380	2	9	9	N	8					156
05	6293	X	4226	-0-	-2067	-0-	4226	2			N	-0-					156
06	5490	X	4674	-0-	-816	-0-	4667	2	7	9	N	6					162
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					162

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1906	-0-	-418	-0-	479	1	1426	2	N	1	2	1			60
							1	9									
03	2573	X	2492	-0-	-81	-0-	572	1	1919	2	N	1					61
							1	9									
04	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					61
05	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					61
06	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					64
07	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					64

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6499	X	6499	-0-	-0-	-0-	6473	2	26	9	N	24					302
03	6283	X	6283	-0-	-0-	-0-	6249	2	34	9	N	31	195	1			138
04	5952	X	5952	-0-	-0-	-0-	5931	2	21	9	N	19					157
05	6131	X	6131	-0-	-0-	-0-	6109	2	22	9	N	20					177
06	5732	X	5732	-0-	-0-	-0-	5714	2	18	9	N	16					193
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					193

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1527	-0-	-97	-0-	443	1	1084	2	N	-0-					106
03	2094	N	2094	-0-	-0-	-0-	506	1	1579	2	N	8					114
							9	9									
04	1650	N	1356	-0-	-294	-0-	1343	2	13	9	N	12					126
05	1705	N	1347	-0-	-358	-0-	1343	2	4	9	N	4					130
06	1740	N	1310	-0-	-430	-0-	1303	2	7	9	N	6					136
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	51	88	1			44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	24					68
04	14B2 EXT		688	-0-	688	688	665	2	23	9	N	21					89
05	14B2 EXT		844	-0-	844	1532	813	2	31	9	N	28					117
06	14B2 EXT		773	-0-	773	2305	764	2	9	9	N	8					125
07	0	X	NO RPT	-0-	-0-	2305					N	NO RPT					125

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1147	-0-	-141	-0-	298	1	848	2	N	1					68
							1	9									
03	1393	N	1393	-0-	-0-	-0-	341	1	1034	2	N	16					84
							18	9									
04	1470	N	933	-0-	-537	-0-	902	2	31	9	N	28					112
05	1271	N	951	-0-	-320	-0-	951	2			N	-0-					112
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					112
07	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					112

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	153	1	1093	2	N	13					220
							14	9									
03	1661	N	1661	-0-	-0-	-0-	124	1	1458	2	N	72					292
							79	9									
04	1672	N	1672	-0-	-0-	-0-	1582	2	90	9	N	82	188	1			186
05	1453	N	1453	-0-	-0-	-0-	1345	2	108	9	N	98	181	1			103
06	1358	N	1358	-0-	-0-	-0-	1282	2	76	9	N	69					172
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					172

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4834	-0-	-234	-0-	4797	2	37	9	N	34					226
03	5766	X	5162	-0-	-604	-0-	5141	2	21	9	N	19					245
04	5580	X	5040	-0-	-540	-0-	5018	2	22	9	N	20	95	1			170
05	5549	X	4841	-0-	-708	-0-	4824	2	17	9	N	15					185
06	5370	X	4695	-0-	-675	-0-	4667	2	28	9	N	25					210
07	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1546	-0-	-554	-0-	1546	2			N	-0-					119
03	2857	X	2857	-0-	-0-	-0-	2843	2	14	9	N	13					132
04	2250	X	2003	-0-	-247	-0-	2002	2	1	9	N	1					133
05	2325	X	-0-	-0-	-2325	-0-					N	-0-					133
06	8841	X	8841	-0-	-0-	-0-	8824	2	17	9	N	15					148
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					148

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1828	-0-	-972	3188	456	1	1342	2	N	27					100
							30	9									
03	3100	N	2256	-0-	-844	2344	390	1	1836	2	N	27					127
							30	9									
04	3000	N	2260	-0-	-740	1604	2226	2	34	9	N	31					158
05	3100	N	1991	-0-	-1109	495	1960	2	31	9	N	28					186
06	2357	N	1862	-0-	-495	-0-	1841	2	21	9	N	19					205
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					205

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2170	-0-	-686	-0-	2164	2	6	9	N	5					213
03	3162	X	2552	-0-	-610	-0-	2548	2	4	9	N	4					217
04	2430	X	2430	-0-	-0-	-0-	2423	2	7	9	N	6					223
05	2418	X	2158	-0-	-260	-0-	2152	2	6	9	N	5					228
06	2460	X	2128	-0-	-332	-0-	2125	2	3	9	N	3					231
07	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					231

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4242	-0-	-42	-0-	4207	2	35	9	N	32	193	1			234
03	4910	X	4910	-0-	-0-	-0-	4892	2	18	9	N	16					250
04	4557	X	4557	-0-	-0-	-0-	4534	2	23	9	N	21					271
05	4712	X	4519	-0-	-193	-0-	4509	2	10	9	N	9					280
06	4740	X	4259	-0-	-481	-0-	4245	2	14	9	N	13					293
07	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					293

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1264	N	1264	-0-	-0-	-0-	438	1	826	2	N	-0-					44
03	1756	N	1756	-0-	-0-	-0-	501	1	1255	2	N	-0-					44
04	1302	N	1302	-0-	-0-	-0-	1298	2	4	9	N	4					48
05	1395	N	1284	-0-	-111	-0-	1284	2			N	-0-					48
06	1710	N	1245	-0-	-465	-0-	1245	2			N	-0-					48
07	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					48

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0-	-0-	455	1	1397	2	N	12					132
							13	9									
03	2031	N	2031	-0-	-0-	-0-	404	1	1618	2	N	8					140
							9	9									
04	2030	N	2030	-0-	-0-	-0-	2022	2	8	9	N	7					147
05	2046	N	1715	-0-	-331	-0-	1701	2	14	9	N	13					160
06	1980	N	1608	-0-	-372	-0-	1608	2			N	-0-					160
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					160

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2589	N	2035	-0-	-554	-0-	453	1	1582	2	N	-0-					66
03	2342	N	2342	-0-	-0-	-0-	510	1	1831	2	N	1					67
							1	9									
04	2160	N	1836	-0-	-324	-0-	1836	2			N	-0-					67
05	2232	N	1812	-0-	-420	-0-	1812	2			N	-0-					67
06	2160	N	1743	-0-	-417	-0-	1743	2			N	-0-					67
07	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					67

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	327	1	1440	2	N	-0-					91
03	1814	N	1814	-0-	-0-	-0-	147	1	1664	2	N	3					94
							3	9									
04	1890	N	1689	-0-	-201	-0-	1689	2			N	-0-					94
05	1953	N	1757	-0-	-196	-0-	1757	2			N	-0-					94
06	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					94
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					94

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	101	1	390	2	N	-0-					48
03	758	N	758	-0-	-0-	-0-	155	1	594	2	N	8					56
							9	9									
04	588	N	588	-0-	-0-	-0-	585	2	3	9	N	3					59
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					59
06	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					66
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1920	-0-	-12	-0-	1878	2	42	9	N	38					154
03	2024	N	2024	-0-	-0-	-0-	1993	2	31	9	N	28					182
04	2515	N	2515	-0-	-0-	-0-	2486	2	29	9	N	26					208
05	2139	N	2018	-0-	-121	-0-	1997	2	21	9	N	19	175	1			52
06	2198	N	2198	-0-	-0-	-0-	2168	2	30	9	N	27					79
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					79

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	755	-0-	-533	-0-	182	1	570	2	N	3					56
							3	9									
03	1481	N	1481	-0-	-0-	-0-	105	1	1372	2	N	4					60
							4	9									
04	1230	N	1074	-0-	-156	-0-	1074	2			N	-0-					60
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					60
06	1440	N	690	-0-	-750	-0-	690	2			N	-0-					60
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					60

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1955	N	1955	-0-	-0-	-0-	1942	2	13	9	N	12					299
03	1364	N	1258	-0-	-106	-0-	1250	2	8	9	N	7					306
04	2070	N	1677	-0-	-393	-0-	1656	2	21	9	N	19					325
05	2619	N	2619	-0-	-0-	-0-	2606	2	13	9	N	12					337
06	1892	N	1892	-0-	-0-	-0-	1864	2	28	9	N	25	61	1			301
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					301

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	1909	-0-	-1899	-0-	1896	2	13	9	N	12					219
03	4269	X	4269	-0-	-0-	-0-	4256	2	13	9	N	12	68	1			163
04	3900	X	3868	-0-	-32	-0-	3855	2	13	9	N	12					175
05	3930	X	3930	-0-	-0-	-0-	3919	2	11	9	N	10					185
06	4140	X	3356	-0-	-784	-0-	3349	2	7	9	N	6					191
07	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					191

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6443	-0-	-753	-0-	6304	2	139	9	N	126	185	1			405
03	8060	X	7364	-0-	-696	-0-	7231	2	133	9	N	121					526
04	7800	X	7265	-0-	-535	-0-	7087	2	178	9	N	162	182	1			506
05	7905	X	7447	-0-	-458	-0-	7320	2	127	9	N	115					621
06	7650	X	7360	-0-	-290	-0-	7230	2	130	9	N	118	193	1			546
07	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					546

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	6996	-0-	-1404	-0-	6834	2	162	9	N	147	196	1			448
03	9300	X	6895	-0-	-2405	-0-	6708	2	187	9	N	170					618
04	8100	X	6675	-0-	-1425	-0-	6488	2	187	9	N	170	193	1			595
05	8122	X	7303	-0-	-819	-0-	7110	2	193	9	N	175	188	1			582
06	7860	X	7057	-0-	-803	-0-	6864	2	193	9	N	175	180	1			577
07	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					577

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	7609	-0-	-287	-0-	7463	2	146	9	N	133	177	1			720
03	9269	X	8121	-0-	-1148	-0-	7992	2	129	9	N	117	98	1			739
04	8970	X	7736	-0-	-1234	-0-	7575	2	161	9	N	146	192	1			693
05	9269	X	7839	-0-	-1430	-0-	7706	2	133	9	N	121	183	1			631
06	8460	X	6923	-0-	-1537	-0-	6812	2	111	9	N	101					732
07	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					732

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4741	X	4741	-0-	-0-	-0-	4727	2	14	9	N	13					322
03	4032	X	4032	-0-	-0-	-0-	4010	2	22	9	N	20	187	1			155
04	4324	X	4324	-0-	-0-	-0-	4302	2	22	9	N	20					175
05	4130	X	4130	-0-	-0-	-0-	4124	2	6	9	N	5					180
06	4271	X	4271	-0-	-0-	-0-	4252	2	19	9	N	17					197
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					197

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	N	1674	-0-	-0-	-0-	452	1	1212	2	N	9					164
							10	9									
03	1644	N	1644	-0-	-0-	-0-	276	1	1351	2	N	15					179
							17	9									
04	1710	N	1647	-0-	-63	-0-	1627	2	20	9	N	18					197
05	1767	N	1500	-0-	-267	-0-	1481	2	19	9	N	17	174	1			40
06	1590	N	1367	-0-	-223	-0-	1350	2	17	9	N	15					55
07	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					55

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	40	-0-	-1780	-0-	40	1			N	-0-					192
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			187
04	2794	N	2794	-0-	-0-	-0-	2685	2	109	9	N	99	187	1			99
05	2710	N	2710	-0-	-0-	-0-	2685	2	25	9	N	23					122
06	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					122
07	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					122

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6505	X	6505	-0-	-0-	-0-	1051	1	5297	2	N	143	189	1			90
							157	9									
03	6211	X	6211	-0-	-0-	-0-	1179	1	4882	2	N	136					226
							150	9									
04	4950	X	4575	-0-	-375	-0-	4378	2	197	9	N	179	186	1			219
05	5115	X	4377	-0-	-738	-0-	4217	2	160	9	N	145	179	1			185
06	4950	X	4614	-0-	-336	-0-	4471	2	143	9	N	130					315
07	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					315

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4319	-0-	-77	-0-	4290	2	29	9	N	26					409
03	4867	X	4424	-0-	-443	-0-	4392	2	32	9	N	29	123	1			315
04	4440	X	3912	-0-	-528	-0-	3883	2	29	9	N	26					341
05	4774	X	3818	-0-	-956	-0-	3792	2	26	9	N	24					365
06	4620	X	3879	-0-	-741	-0-	3850	2	29	9	N	26					391
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					391

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

02	18337	X	18337	-0-	-0-	-0-	18276	2	61	9	Y	55	9	1			95
03	20808	X	20808	-0-	-0-	-0-	45	1	20755	2	Y	7					102
							8	9									
04	19921	X	19921	-0-	-0-	-0-	19908	2	13	9	Y	12					114
05	20070	X	20070	-0-	-0-	-0-	20051	2	19	9	Y	17					131
06	19146	X	19146	-0-	-0-	-0-	19145	2	1	9	Y	1					132
07	19127	X	NO RPT	-0-	-19127	-0-					Y	NO RPT					132

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

02	21700	X	20975	-0-	-725	-0-	20639	2	336	9	N	305	384	1			178
03	23684	X	23148	-0-	-536	-0-	22775	2	373	9	N	339	379	1			138
04	22260	X	20263	-0-	-1997	-0-	19919	2	344	9	N	313	371	1			80
05	23219	X	21121	-0-	-2098	-0-	20778	2	343	9	N	312	190	1			202
06	22470	X	18709	-0-	-3761	-0-	18361	2	348	9	N	316	367	1			151
07	23219	X	NO RPT	-0-	-23219	-0-					N	NO RPT					151

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21342	X	21342	-0-	-0-	-0-	20858	2	484	9	N	440	568	1			2694
03	27344	X	27344	-0-	-0-	-0-	26775	2	569	9	N	517	743	1			2468
04	37242	X	37242	-0-	-0-	-0-	36470	2	772	9	N	702	766	1			2404
05	39675	X	39675	-0-	-0-	-0-	38913	2	762	9	N	693	562	1			2535
06	11640	X	7226	-0-	-4414	-0-	6534	2	692	9	N	629	568	1			2596
07	12028	X	NO RPT	-0-	-12028	-0-					N	NO RPT					2596

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21728	X	-0-	-0-	-21728	-0-					N	2	109	1			695
03	23405	X	-0-	-0-	-23405	-0-					N	137					832
04	28541	X	28541	-0-	-0-	-0-	28342	2	199	9	N	181	381	1			632
05	27647	X	27647	-0-	-0-	-0-	27143	2	504	9	N	458	574	1			516
06	21648	X	21648	-0-	-0-	-0-	21369	2	279	9	N	254	364	1			406
07	27032	X	NO RPT	-0-	-27032	-0-					N	NO RPT					406

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1380	-0-	-608	-0-	1378	2	2	9	N	2					127
03	1953	X	1310	-0-	-643	-0-	1307	2	3	9	N	3					130
04	1680	X	1439	-0-	-241	-0-	1436	2	3	9	N	3					133
05	1643	X	1425	-0-	-218	-0-	1425	2			N	-0-					133
06	1590	X	1333	-0-	-257	-0-	1316	2	17	9	N	15					148
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					148

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9986	X	9986	-0-	-0-	-0-	9793	2	193	9	N	175	193	1			748
03	9254	X	9254	-0-	-0-	-0-	9039	2	215	9	N	195	192	1			751
04	9750	X	9046	-0-	-704	-0-	8816	2	230	9	N	209	378	1			582
05	11067	X	6711	-0-	-4356	-0-	6547	2	164	9	N	149	181	1			550
06	10710	X	8562	-0-	-2148	-0-	8349	2	213	9	N	194					744
07	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					744

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	3801	-0-	-2527	-0-	3684	2	117	9	N	106					867
03	7039	X	7039	-0-	-0-	-0-	6835	2	204	9	N	185	379	1			673
04	6909	X	6909	-0-	-0-	-0-	6713	2	196	9	N	178					851
05	8794	X	8794	-0-	-0-	-0-	8542	2	252	9	N	229	383	1			697
06	6810	X	5470	-0-	-1340	-0-	5324	2	146	9	N	133					830
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					830

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	1880	-0-	-1844	-0-	1810	2	70	9	Y	64	1	1			180
03	4415	X	4415	-0-	-0-	-0-	171	1	4093	2	Y	137	181	1			136
							151	9									
04	4080	X	4080	-0-	-0-	-0-	3856	2	224	9	Y	204	185	1			155
05	4030	X	3936	-0-	-94	-0-	3793	2	143	9	Y	130	181	1			104
06	3810	X	3307	-0-	-503	-0-	3219	2	88	9	Y	80					184
07	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18189	X	18189	-0-	-0-	-0-	17951	2	238	9	N	216	195	1			489
03	18910	X	18514	-0-	-396	-0-	18247	2	267	9	N	243	188	1			544
04	18300	X	7136	-0-	-11164	-0-	6895	2	241	9	N	219	182	1			581
05	18910	X	8105	-0-	-10805	-0-	7878	2	227	9	N	206	180	1			607
06	18300	X	7227	-0-	-11073	-0-	7012	2	215	9	N	195	191	1			611
07	18910	X	NO RPT	-0-	-18910	-0-					N	NO RPT					611

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7307	X	7307	-0-	-0-	-0-	748	1	6336	2	N	203	189	1			102
							223	9									
03	8485	X	8485	-0-	-0-	-0-	868	1	7338	2	N	254	181	1			175
							279	9									
04	7492	X	7492	-0-	-0-	-0-	7240	2	252	9	N	229	187	1			217
05	7425	X	7425	-0-	-0-	-0-	7141	2	284	9	N	258	413	1			62
06	7550	X	7550	-0-	-0-	-0-	7307	2	243	9	N	221	161	1			122
07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					122

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15830	X	15830	-0-	-0-	-0-	15239	2	591	9	N	537	587	1			3358
03	16398	X	16398	-0-	-0-	-0-	15868	2	530	9	N	482	360	1			3480
04	16980	X	15156	-0-	-1824	-0-	14619	2	537	9	N	488	539	1			3429
05	17763	X	15507	-0-	-2256	-0-	14947	2	560	9	N	509	382	1			3556
06	17040	X	14739	-0-	-2301	-0-	14192	2	547	9	N	497	569	1			3484
07	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					3484

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9916	X	9916	-0-	-0-	-0-	1025	1	8591	2	N	273	380	1			135
							300	9									
03	11099	X	11099	-0-	-0-	-0-	1221	1	9578	2	N	273	186	1			222
							300	9									
04	10440	X	9367	-0-	-1073	-0-	9089	2	278	9	N	253	371	1			104
05	10974	X	9091	-0-	-1883	-0-	8838	2	253	9	N	230	175	1			159
06	10680	X	8655	-0-	-2025	-0-	8407	2	248	9	N	225	181	1			203
07	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					203

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3451	-0-	-133	-0-	545	1	2595	2	N	283	182	1			208
							311	9									
03	4025	X	4025	-0-	-0-	-0-	901	1	2818	2	N	278	375	1			111
							306	9									
04	4139	X	4139	-0-	-0-	-0-	3719	2	420	9	N	382	183	1			310
05	4502	X	4502	-0-	-0-	-0-	4205	2	297	9	N	270	373	1			207
06	3840	X	3766	-0-	-74	-0-	3491	2	275	9	N	250	186	1			271
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					271

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	6287	-0-	-1553	-0-	663	1	5446	2	N	162	205	1			136
							178	9									
03	8680	X	8300	-0-	-380	-0-	695	1	7433	2	N	156	173	1			119
							172	9									
04	10105	X	10105	-0-	-0-	-0-	9447	2	658	9	N	598	546	1			171
05	11077	X	11077	-0-	-0-	-0-	10603	2	474	9	N	431	553	1			49
06	10384	X	10384	-0-	-0-	-0-	9984	2	400	9	N	364	363	1			50
07	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					50

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	8163	-0-	-741	-0-	1132	1	6823	2	N	189	193	1			108
							208	9									
03	9858	X	9277	-0-	-581	-0-	1199	1	7859	2	N	199	185	1			122
							219	9									
04	9540	X	9273	-0-	-267	-0-	9058	2	215	9	N	195	183	1			134
05	9517	X	8269	-0-	-1248	-0-	8064	2	205	9	N	186	181	1			139
06	8970	X	7410	-0-	-1560	-0-	7238	2	172	9	N	156	182	1			113
07	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					113

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13894	X	13894	-0-	-0-	-0-	760	1	12807	2	N	297	211	1			304
							327	9									
03	15195	X	15195	-0-	-0-	-0-	830	1	14054	2	N	283	374	1			213
							311	9									
04	13437	X	13437	-0-	-0-	-0-	13088	2	349	9	N	317	375	1			155
05	13764	X	13703	-0-	-61	-0-	13442	2	261	9	N	237	188	1			204
06	13320	X	12751	-0-	-569	-0-	12509	2	242	9	N	220	181	1			243
07	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					243

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10842	X	10842	-0-	-0-	-0-	10592	2	250	9	N	227	193	1			571
03	9602	X	9602	-0-	-0-	-0-	9371	2	231	9	N	210	190	1			591
04	9900	X	7605	-0-	-2295	-0-	7452	2	153	9	N	139	188	1			542
05	10881	X	5785	-0-	-5096	-0-	5653	2	132	9	N	120					662
06	10530	X	9068	-0-	-1462	-0-	8897	2	171	9	N	155	383	1			434
07	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					434

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13272	X	12198	-0-	-1074	-0-	11935	2	263	9	N	239	560	1			845
03	14043	X	10417	-0-	-3626	-0-	10155	2	262	9	N	238	190	1			893
04	12060	X	11435	-0-	-625	-0-	11170	2	265	9	N	241	369	1			765
05	13516	X	12673	-0-	-843	-0-	12413	2	260	9	N	236	188	1			813
06	13080	X	10270	-0-	-2810	-0-	10037	2	233	9	N	212	188	1			837
07	13516	X	NO RPT	-0-	-13516	-0-					N	NO RPT					837

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	9027	-0-	-1193	-0-	8748	2	279	9	N	254	190	1			645
03	11501	X	9944	-0-	-1557	-0-	9656	2	288	9	N	262	365	1			542
04	11130	X	9805	-0-	-1325	-0-	9509	2	296	9	N	269	189	1			622
05	10974	X	10208	-0-	-766	-0-	9925	2	283	9	N	257	197	1			682
06	10620	X	9638	-0-	-982	-0-	9378	2	260	9	N	236	361	1			557
07	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					557

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2602	X	2602	-0-	-0-	-0-	957	1	1562	2	Y	75	3	1			232
							83	9									
03	2900	X	2900	-0-	-0-	-0-	788	1	2029	2	Y	75	188	1			119
							83	9									
04	5016	X	5016	-0-	-0-	-0-	4955	2	61	9	Y	55					174
05	3861	X	3861	-0-	-0-	-0-	3771	2	90	9	Y	82	183	1			73
06	3439	X	3439	-0-	-0-	-0-	3363	2	76	9	Y	69					142
07	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					142

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	6303	-0-	-1593	-0-	6179	2	124	9	N	113	182	1			360
03	7688	X	6961	-0-	-727	-0-	6831	2	130	9	N	118					478
04	7260	X	7156	-0-	-104	-0-	7014	2	142	9	N	129	185	1			422
05	7223	X	7210	-0-	-13	-0-	7065	2	145	9	N	132					554
06	6960	X	6898	-0-	-62	-0-	6762	2	136	9	N	124	198	1			480
07	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					480

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2864	X	2864	-0-	-0-	-0-	2494	2	370	9	N	336	184	1			1366
03	6418	X	6418	-0-	-0-	-0-	5883	2	535	9	N	486	713	1			1139
04	4879	X	4879	-0-	-0-	-0-	4386	2	493	9	N	448	191	1			1396
05	5810	X	5810	-0-	-0-	-0-	5287	2	523	9	N	475	569	1			1302
06	5628	X	5628	-0-	-0-	-0-	5144	2	484	9	N	440	612	1			1130
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1130

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10248	X	10142	-0-	-106	-0-	9951	2	191	9	Y	174	194	1			183
03	11346	X	11249	-0-	-97	-0-	45	1	11044	2	Y	145	186	1			142
							160	9									
04	10980	X	10666	-0-	-314	-0-	10394	2	272	9	Y	247	184	1			205
05	11346	X	10182	-0-	-1164	-0-	10019	2	163	9	Y	148	187	1			166
06	10470	X	9482	-0-	-988	-0-	9318	2	164	9	Y	149					315
07	10819	X	NO RPT	-0-	-10819	-0-					Y	NO RPT					315

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15428	X	12137	-0-	-3291	-0-	1499	1	10620	2	N	16	6	1			120
							18	9									
03	16523	X	14606	-0-	-1917	-0-	1736	1	12698	2	N	156					276
							172	9									
04	21828	X	21828	-0-	-0-	-0-	21789	2	39	9	N	35					311
05	22112	X	22112	-0-	-0-	-0-	22095	2	17	9	N	15					326
06	19694	X	19694	-0-	-0-	-0-	19694	2			N	-0-					326
07	19034	X	NO RPT	-0-	-19034	-0-					N	NO RPT					326

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	X	12041	-0-	-2239	-0-	11625	2	416	9	N	378	184	1			1405
03	15407	X	10430	-0-	-4977	-0-	10140	2	290	9	N	264	377	1			1292
04	16499	X	16499	-0-	-0-	-0-	16048	2	451	9	N	410	368	1			1334
05	15128	X	10471	-0-	-4657	-0-	10182	2	289	9	N	263	193	1			1404
06	13830	X	8401	-0-	-5429	-0-	8185	2	216	9	N	196	186	1			1414
07	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					1414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8764	X	7229	-0-	-1535	-0-	6981	2	248	9	Y	225	192	1			123
03	9867	X	9867	-0-	-0-	-0-	45	1	9528	2	Y	267	189	1			201
							294	9									
04	9390	X	8980	-0-	-410	-0-	8688	2	292	9	Y	265	371	1			95
05	9579	X	9020	-0-	-559	-0-	8632	2	388	9	Y	353	371	1			77
06	9540	X	8407	-0-	-1133	-0-	8179	2	228	9	Y	207					284
07	9858	X	NO RPT	-0-	-9858	-0-					Y	NO RPT					284

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5383	-0-	-105	-0-	375	1	4861	2	N	134	188	1			238
							147	9									
03	5952	X	5935	-0-	-17	-0-	253	1	5518	2	N	149	185	1			202
							164	9									
04	5911	X	5911	-0-	-0-	-0-	5771	2	140	9	N	127	186	1			143
05	5980	X	5980	-0-	-0-	-0-	5828	2	152	9	N	138	165	1			116
06	5964	X	5964	-0-	-0-	-0-	5828	2	136	9	N	124					240
07	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					240

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	5280	-0-	-96	-0-	1137	1	4009	2	N	122	1	1			345
							134	9									
03	6886	X	6886	-0-	-0-	-0-	1061	1	5669	2	N	142	373	1			114
							156	9									
04	6875	X	6875	-0-	-0-	-0-	6730	2	145	9	N	132					246
05	6184	X	6184	-0-	-0-	-0-	6057	2	127	9	N	115	186	1			175
06	5760	X	4298	-0-	-1462	-0-	4240	2	58	9	N	53					228
07	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					228

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	X	8139	-0-	-1129	-0-	912	1	7142	2	N	77	6	1			226
							85	9									
03	10261	X	9264	-0-	-997	-0-	1060	1	8106	2	N	89	187	1			128
							98	9									
04	9930	X	7926	-0-	-2004	-0-	7832	2	94	9	N	85					213
05	9579	X	8133	-0-	-1446	-0-	8056	2	77	9	N	70	184	1			99
06	9030	X	7582	-0-	-1448	-0-	7503	2	79	9	N	72					171
07	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					171

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15372	X	12008	-0-	-3364	-0-	1105	1	10605	2	N	271	378	1			382
							298	9									
03	17019	X	-0-	-0-	-17019	-0-					N	-0-					382
04	16170	X	10869	-0-	-5301	-0-	10768	2	101	9	N	92	189	1			285
05	15748	X	12057	-0-	-3691	-0-	11835	2	222	9	N	202	187	1			300
06	14310	X	11406	-0-	-2904	-0-	11210	2	196	9	N	178	189	1			289
07	13299	X	NO RPT	-0-	-13299	-0-					N	NO RPT					289

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	6008	-0-	-2308	-0-	5661	2	347	9	N	315	387	1			1189
03	16272	X	16272	-0-	-0-	-0-	15883	2	389	9	N	354	370	1			1173
04	15660	X	15660	-0-	-0-	-0-	15262	2	398	9	N	362	370	1			1165
05	15659	X	15659	-0-	-0-	-0-	15272	2	387	9	N	352	367	1			1150
06	15828	X	15828	-0-	-0-	-0-	15489	2	339	9	N	308	381	1			1077
07	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					1077

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20293	X	20293	-0-	-0-	-0-	19682	2	611	9	N	555	576	1			1597
03	20833	X	20833	-0-	-0-	-0-	20033	2	800	9	N	727	746	1			1578
04	20681	X	20681	-0-	-0-	-0-	19918	2	763	9	N	694	772	1			1500
05	20958	X	20958	-0-	-0-	-0-	20207	2	751	9	N	683	564	1			1619
06	19790	X	19790	-0-	-0-	-0-	19113	2	677	9	N	615	922	1			1312
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					1312

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8898	X	8898	-0-	-0-	-0-	550	1	8127	2	N	201	370	1			78
							221	9									
03	9827	X	8873	-0-	-954	-0-	406	1	8268	2	N	181	179	1			80
							199	9									
04	8846	X	8846	-0-	-0-	-0-	8674	2	172	9	N	156	182	1			54
05	10625	X	10625	-0-	-0-	-0-	10416	2	209	9	N	190	174	1			70
06	9540	X	7981	-0-	-1559	-0-	7825	2	156	9	N	142					212
07	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					212

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10948	X	9957	-0-	-991	-0-	570	1	9190	2	N	179	185	1			280
							197	9									
03	11842	X	11033	-0-	-809	-0-	510	1	10292	2	N	210	362	1			128
							231	9									
04	11460	X	10268	-0-	-1192	-0-	10091	2	177	9	N	161	182	1			107
05	11377	X	10495	-0-	-882	-0-	10245	2	250	9	N	227	182	1			152
06	10680	X	10305	-0-	-375	-0-	10099	2	206	9	N	187	189	1			150
07	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					150

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	6286	-0-	-798	-0-	6068	2	218	9	N	198	192	1			493
03	7533	X	6913	-0-	-620	-0-	6618	2	295	9	N	268	188	1			573
04	7800	X	6588	-0-	-1212	-0-	6291	2	297	9	N	270	369	1			474
05	8060	X	6122	-0-	-1938	-0-	5872	2	250	9	N	227	193	1			508
06	7800	X	5782	-0-	-2018	-0-	5538	2	244	9	N	222	186	1			544
07	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					544

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	7329	-0-	-2191	-0-	7124	2	205	9	N	186	192	1			359
03	10075	X	7383	-0-	-2692	-0-	7095	2	288	9	N	262	376	1			245
04	9510	X	7769	-0-	-1741	-0-	7510	2	259	9	N	235	186	1			294
05	9796	X	7922	-0-	-1874	-0-	7611	2	311	9	N	283	371	1			206
06	9480	X	7335	-0-	-2145	-0-	7070	2	265	9	N	241	192	1			255
07	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					255

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22003	X	22003	-0-	-0-	-0-	1012	1	20461	2	N	482	189	1			528
							530	9									
03	19861	X	19861	-0-	-0-	-0-	994	1	18423	2	N	404	554	1			378
							444	9									
04	16419	X	16419	-0-	-0-	-0-	16048	2	371	9	N	337	185	1			530
05	22063	X	22063	-0-	-0-	-0-	21495	2	568	9	N	516	737	1			309
06	22527	X	22527	-0-	-0-	-0-	22028	2	499	9	N	454	183	1			580
07	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					580

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

02	1048	X	1048	-0-	-0-	-0-	899	2	149	9	N	135	196	1			915
03	6330	X	6330	-0-	-0-	-0-	6148	2	182	9	N	165	193	1			887
04	7337	X	7337	-0-	-0-	-0-	7105	2	232	9	N	211					1098
05	7450	X	7450	-0-	-0-	-0-	7229	2	221	9	N	201	377	1			922
06	7358	X	7358	-0-	-0-	-0-	7169	2	189	9	N	172	187	1			907
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					907

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

02	12320	X	11363	-0-	-957	-0-	692	1	10297	2	N	340	380	1			157
							374	9									
03	13485	X	12919	-0-	-566	-0-	868	1	11633	2	N	380	379	1			158
							418	9									
04	12870	X	11293	-0-	-1577	-0-	10880	2	413	9	N	375	375	1			158
05	13082	X	11421	-0-	-1661	-0-	11061	2	360	9	N	327	185	1			300
06	12660	X	11466	-0-	-1194	-0-	11093	2	373	9	N	339	354	1			285
07	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					285

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

02	9884	X	3550	-0-	-6334	-0-	386	1	3141	2	N	21	1	1			105
							23	9									
03	9672	X	6141	-0-	-3531	-0-	468	1	5621	2	N	47					152
							52	9									
04	9030	X	5340	-0-	-3690	-0-	5300	2	40	9	N	36					188
05	9331	X	6848	-0-	-2483	-0-	6782	2	66	9	N	60	177	1			71
06	5940	X	1143	-0-	-4797	-0-	1139	2	4	9	N	4					75
07	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					75

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

02	15036	X	12516	-0-	-2520	-0-	12248	2	268	9	N	244	192	1			1038
03	16275	X	14738	-0-	-1537	-0-	14356	2	382	9	N	347	384	1			1001
04	15570	X	14724	-0-	-846	-0-	14355	2	369	9	N	335	190	1			1146
05	15903	X	14384	-0-	-1519	-0-	14058	2	326	9	N	296	372	1			1070
06	15390	X	13850	-0-	-1540	-0-	13553	2	297	9	N	270	179	1			1161
07	15221	X	NO RPT	-0-	-15221	-0-					N	NO RPT					1161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	X	3482	-0-	-4134	-0-	217 125	1 9	3140	2	N	114	1	1			155
03	8432	X	1257	-0-	-7175	-0-	20 23	1 9	1214	2	N	21					176
04	8370	X	-0-	-0-	-8370	-0-					N	-0-					176
05	8649	X	4583	-0-	-4066	-0-	4524	2	59	9	N	54					230
06	5717	X	5717	-0-	-0-	-0-	5550	2	167	9	N	152	30	1			352
07	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					352

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6414	X	6414	-0-	-0-	-0-	2020 169	1 9	4225	2	N	154	190	1			307
03	7060	X	7060	-0-	-0-	-0-	2233 201	1 9	4626	2	N	183					490
04	5407	X	5407	-0-	-0-	-0-	5174	2	233	9	N	212	368	1			334
05	5683	X	5683	-0-	-0-	-0-	5503	2	180	9	N	164	174	1			324
06	5130	X	5130	-0-	-0-	-0-	5068	2	62	9	N	56					380
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					380

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16324	X	14297	-0-	-2027	-0-	2538 255	1 9	11504	2	N	232	196	1			408
03	18073	X	15049	-0-	-3024	-0-	2632 254	1 9	12163	2	N	231	365	1			274
04	17490	X	13927	-0-	-3563	-0-	13745	2	182	9	N	165	183	1			256
05	16802	X	12322	-0-	-4480	-0-	12247	2	75	9	N	68					324
06	16260	X	14001	-0-	-2259	-0-	13782	2	219	9	N	199	362	1			161
07	15841	X	NO RPT	-0-	-15841	-0-					N	NO RPT					161

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22330	X	22330	-0-	-0-	-0-	1438 211	1 9	20681	2	N	192					441
03	32027	X	32027	-0-	-0-	-0-	1743 597	1 9	29687	2	N	543	555	1			429
04	30995	X	30995	-0-	-0-	-0-	30512	2	483	9	N	439	554	1			314
05	26137	X	26137	-0-	-0-	-0-	25764	2	373	9	N	339	366	1			287
06	10168	X	10168	-0-	-0-	-0-	9862	2	306	9	N	278	354	1			211
07	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					211

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11636	X	11636	-0-	-0-	-0-	1351 237	1 9	10048	2	N	215	191	1			285
03	7061	X	7061	-0-	-0-	-0-	1133 169	1 9	5759	2	N	154	184	1			255
04	8428	X	8428	-0-	-0-	-0-	8301	2	127	9	N	115	188	1			182
05	10209	X	10209	-0-	-0-	-0-	10080	2	129	9	N	117					299
06	8704	X	8704	-0-	-0-	-0-	8592	2	112	9	N	102					401
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					401

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400	X	22042	-0-	-358	-0-	21471	2	571	9	N	519	584	1			1174
03	22878	X	21371	-0-	-1507	-0-	20749	2	622	9	N	565	560	1			1179
04	22140	X	20711	-0-	-1429	-0-	20092	2	619	9	N	563	383	1			1359
05	24397	X	21222	-0-	-3175	-0-	20647	2	575	9	N	523	381	1			1501
06	23610	X	18721	-0-	-4889	-0-	18233	2	488	9	N	444	579	1			1366
07	24397	X	NO RPT	-0-	-24397	-0-					N	NO RPT					1366

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13468	X	12335	-0-	-1133	-0-	12101	2	234	9	N	213	196	1			943
03	14229	X	13328	-0-	-901	-0-	13071	2	257	9	N	234	378	1			799
04	12960	X	11512	-0-	-1448	-0-	11277	2	235	9	N	214	193	1			820
05	13671	X	11737	-0-	-1934	-0-	11520	2	217	9	N	197	192	1			825
06	13230	X	10809	-0-	-2421	-0-	10585	2	224	9	N	204	197	1			832
07	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					832

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13440	X	12584	-0-	-856	-0-	12354	2	230	9	N	209	194	1			813
03	14725	X	14089	-0-	-636	-0-	13819	2	270	9	N	245	193	1			865
04	14250	X	13016	-0-	-1234	-0-	12782	2	234	9	N	213	191	1			887
05	14074	X	12801	-0-	-1273	-0-	12599	2	202	9	N	184	197	1			874
06	13620	X	12006	-0-	-1614	-0-	11776	2	230	9	N	209	192	1			891
07	14074	X	NO RPT	-0-	-14074	-0-					N	NO RPT					891

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14056	X	13172	-0-	-884	-0-	12792	2	380	9	N	345	383	1			716
03	15252	X	14358	-0-	-894	-0-	13980	2	378	9	N	344	386	1			674
04	14640	X	13253	-0-	-1387	-0-	12873	2	380	9	N	345	385	1			634
05	15128	X	14017	-0-	-1111	-0-	13630	2	387	9	N	352	353	1			633
06	14640	X	12702	-0-	-1938	-0-	12361	2	341	9	N	310	367	1			576
07	14570	X	NO RPT	-0-	-14570	-0-					N	NO RPT					576

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22036	X	20581	-0-	-1455	-0-	20303	2	278	9	N	253	386	1			608
03	23963	X	18957	-0-	-5006	-0-	18645	2	312	9	N	284	192	1			700
04	23370	X	20567	-0-	-2803	-0-	20223	2	344	9	N	313	384	1			629
05	24149	X	22146	-0-	-2003	-0-	21823	2	323	9	N	294	185	1			738
06	23370	X	21547	-0-	-1823	-0-	21249	2	298	9	N	271	392	1			617
07	22785	X	NO RPT	-0-	-22785	-0-					N	NO RPT					617

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17444	X	14797	-0-	-2647	-0-	14514	2	283	9	N	257	365	1			1028
03	20770	X	17486	-0-	-3284	-0-	17226	2	260	9	N	236	367	1			897
04	21300	X	16936	-0-	-4364	-0-	16635	2	301	9	N	274	165	1			1006
05	22010	X	14692	-0-	-7318	-0-	14422	2	270	9	N	245	362	1			889
06	21300	X	15008	-0-	-6292	-0-	14748	2	260	9	N	236	182	1			943
07	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					943

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17500	X	12767	-0-	-4733	-0-	12383	2	384	9	N	349	391	1			1666
03	19826	X	19826	-0-	-0-	-0-	19388	2	438	9	N	398	382	1			1682
04	18768	X	18768	-0-	-0-	-0-	18430	2	338	9	N	307	191	1			1798
05	20212	X	20212	-0-	-0-	-0-	19907	2	305	9	N	277	381	1			1694
06	18750	X	16386	-0-	-2364	-0-	16160	2	226	9	N	205	191	1			1708
07	19375	X	NO RPT	-0-	-19375	-0-					N	NO RPT					1708

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17612	X	15349	-0-	-2263	-0-	14967	2	382	9	N	347	195	1			1085
03	18104	X	16847	-0-	-1257	-0-	16438	2	409	9	N	372	477	1			980
04	17520	X	15642	-0-	-1878	-0-	15265	2	377	9	N	343	384	1			939
05	17794	X	16476	-0-	-1318	-0-	16116	2	360	9	N	327	193	1			1073
06	16920	X	14341	-0-	-2579	-0-	14089	2	252	9	N	229	189	1			1113
07	16988	X	NO RPT	-0-	-16988	-0-					N	NO RPT					1113

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13720	X	11281	-0-	-2439	-0-	11134	2	147	9	N	134					799
03	13650	X	13650	-0-	-0-	-0-	13364	2	286	9	N	260	384	1			675
04	15177	X	15177	-0-	-0-	-0-	14818	2	359	9	N	326	193	1			808
05	18432	X	18432	-0-	-0-	-0-	17973	2	459	9	N	417	379	1			846
06	13200	X	8139	-0-	-5061	-0-	8045	2	94	9	N	85	193	1			738
07	15686	X	NO RPT	-0-	-15686	-0-					N	NO RPT					738

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15456	X	1440	-0-	-14016	-0-	1276	2	164	9	N	149	404	1			1259
03	13423	X	10549	-0-	-2874	-0-	10347	2	202	9	N	184	189	1			1254
04	12990	X	9980	-0-	-3010	-0-	9770	2	210	9	N	191	183	1			1262
05	27729	X	27729	-0-	-0-	-0-	26785	2	944	9	N	858	558	1			1562
06	19914	X	19914	-0-	-0-	-0-	19452	2	462	9	N	420	574	1			1408
07	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					1408

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	14790	-0-	-1254	-0-	14503	2	287	9	N	261	193	1			723
03	17391	X	16088	-0-	-1303	-0-	15767	2	321	9	N	292	381	1			634
04	16650	X	15245	-0-	-1405	-0-	14940	2	305	9	N	277	175	1			736
05	16647	X	16039	-0-	-608	-0-	15721	2	318	9	N	289	383	1			642
06	15870	X	15151	-0-	-719	-0-	14864	2	287	9	N	261	189	1			714
07	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					714

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

02	42195	X	42195	-0-	-0-	-0-	40857	2	1338	9	N	1216	606	1			4193
03	47009	X	47009	-0-	-0-	-0-	45687	2	1322	9	N	1202	1537	1			3858
04	44888	X	44888	-0-	-0-	-0-	43570	2	1318	9	N	1198	1312	1			3744
05	48280	X	48280	-0-	-0-	-0-	47052	2	1228	9	N	1116	922	1			3938
06	49189	X	49189	-0-	-0-	-0-	48066	2	1123	9	N	1021	1310	1			3649
07	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					3649

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

02	16492	X	12902	-0-	-3590	-0-	12603	2	299	9	N	272	558	1			721
03	18259	X	14203	-0-	-4056	-0-	13875	2	328	9	N	298	183	1			836
04	15150	X	13199	-0-	-1951	-0-	12883	2	316	9	N	287	195	1			928
05	15655	X	13843	-0-	-1812	-0-	13533	2	310	9	N	282	380	1			830
06	15150	X	12770	-0-	-2380	-0-	12481	2	289	9	N	263	360	1			733
07	14291	X	NO RPT	-0-	-14291	-0-					N	NO RPT					733

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

02	7616	X	7009	-0-	-607	-0-	6808	2	201	9	N	183	184	1			527
03	8370	X	7771	-0-	-599	-0-	7560	2	211	9	N	192	178	1			541
04	7950	X	7286	-0-	-664	-0-	7093	2	193	9	N	175	58	1			658
05	8091	X	7515	-0-	-576	-0-	7329	2	186	9	N	169	191	1			636
06	7650	X	6162	-0-	-1488	-0-	5997	2	165	9	N	150	188	1			598
07	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					598

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15484	X	12086	-0-	-3398	-0-	11811	2	275	9	N	250	373	1			725
03	17608	X	13862	-0-	-3746	-0-	13562	2	300	9	N	273	192	1			806
04	17040	X	13443	-0-	-3597	-0-	13120	2	323	9	N	294	385	1			715
05	17050	X	13600	-0-	-3450	-0-	13322	2	278	9	N	253	189	1			779
06	14610	X	12742	-0-	-1868	-0-	12481	2	261	9	N	237	193	1			823
07	13888	X	NO RPT	-0-	-13888	-0-					N	NO RPT					823

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21476	X	18694	-0-	-2782	-0-	732	1	17626	2	N	305	189	1			434
							336	9									
03	23343	X	20959	-0-	-2384	-0-	767	1	19761	2	N	392	563	1			263
							431	9									
04	22350	X	20744	-0-	-1606	-0-	20336	2	408	9	N	371	371	1			263
05	23095	X	21677	-0-	-1418	-0-	21335	2	342	9	N	311	370	1			204
06	21840	X	21066	-0-	-774	-0-	20739	2	327	9	N	297	183	1			318
07	21421	X	NO RPT	-0-	-21421	-0-					N	NO RPT					318

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	-0-	-0-	-9856	-0-					N	-0-					497
03	9765	X	8523	-0-	-1242	-0-	8379	2	144	9	N	131					628
04	9390	X	5266	-0-	-4124	-0-	5161	2	105	9	N	95	193	1			530
05	6975	X	5270	-0-	-1705	-0-	5161	2	109	9	N	99					629
06	8250	X	6942	-0-	-1308	-0-	6857	2	85	9	N	77	363	1			343
07	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					343

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9408	X	8596	-0-	-812	-0-	8310	2	286	9	N	260	186	1			179
03	10416	X	9363	-0-	-1053	-0-	8901	2	462	9	N	420	186	1			413
04	10110	X	8677	-0-	-1433	-0-	8379	2	298	9	N	271	186	1			498
05	10447	X	8812	-0-	-1635	-0-	8542	2	270	9	N	245	563	1			180
06	10110	X	8311	-0-	-1799	-0-	8037	2	274	9	N	249	187	1			242
07	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					242

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13729	X	13729	-0-	-0-	-0-	13456	2	273	9	N	248	193	1			1040
03	17759	X	17759	-0-	-0-	-0-	17448	2	311	9	N	283	383	1			940
04	14821	X	14821	-0-	-0-	-0-	14516	2	305	9	N	277	191	1			1026
05	16435	X	16435	-0-	-0-	-0-	16086	2	349	9	N	317	356	1			987
06	17190	X	13905	-0-	-3285	-0-	13638	2	267	9	N	243	189	1			1041
07	17763	X	NO RPT	-0-	-17763	-0-					N	NO RPT					1041

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25984	X	20610	-0-	-5374	-0-	655	1	19475	2	N	436	376	1			410
							480	9									
03	27466	X	23037	-0-	-4429	-0-	677	1	21851	2	N	463	373	1			500
							509	9									
04	25050	X	22060	-0-	-2990	-0-	21595	2	465	9	N	423	375	1			548
05	25265	X	22600	-0-	-2665	-0-	22209	2	391	9	N	355	556	1			347
06	23460	X	21377	-0-	-2083	-0-	21000	2	377	9	N	343	369	1			321
07	23033	X	NO RPT	-0-	-23033	-0-					N	NO RPT					321

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20776	X	19283	-0-	-1493	-0-	19044	2	239	9	N	217	195	1			978
03	21793	X	18684	-0-	-3109	-0-	18384	2	300	9	N	273	381	1			870
04	21330	X	20011	-0-	-1319	-0-	19733	2	278	9	N	253	190	1			933
05	22041	X	19944	-0-	-2097	-0-	19733	2	211	9	N	192	189	1			936
06	21330	X	15236	-0-	-6094	-0-	15047	2	189	9	N	172	187	1			921
07	21359	X	NO RPT	-0-	-21359	-0-					N	NO RPT					921

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	9267	-0-	-2689	-0-	8947	2	320	9	N	291	191	1			933
03	12834	X	10547	-0-	-2287	-0-	10218	2	329	9	N	299	383	1			849
04	11880	X	10494	-0-	-1386	-0-	10158	2	336	9	N	305	193	1			961
05	11656	X	10611	-0-	-1045	-0-	10290	2	321	9	N	292	371	1			882
06	11280	X	10036	-0-	-1244	-0-	9743	2	293	9	N	266	381	1			767
07	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					767

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	8001	-0-	-1295	-0-	1087 153	1 9	6761	2	N	139	191	1			245
03	10199	X	9334	-0-	-865	-0-	1140 183	1 9	8011	2	N	166	186	1			225
04	9660	X	8349	-0-	-1311	-0-	8178	2	171	9	N	155					380
05	9269	X	8460	-0-	-809	-0-	8302	2	158	9	N	144	368	1			156
06	9030	X	8887	-0-	-143	-0-	8732	2	155	9	N	141					297
07	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					297

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61880	X	51622	-0-	-10258	-0-	2113 978	1 9	48531	2	N	889	947	1			686
03	68510	X	56232	-0-	-12278	-0-	2194 1157	1 9	52881	2	N	1052	551	1			1187
04	66300	X	49230	-0-	-17070	-0-	48251	2	979	9	N	890	1317	1			760
05	67859	X	39246	-0-	-28613	-0-	38552	2	694	9	N	631	554	1			837
06	61350	X	38225	-0-	-23125	-0-	37592	2	633	9	N	575	746	1			666
07	57164	X	NO RPT	-0-	-57164	-0-					N	NO RPT					666

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44856	X	41056	-0-	-3800	-0-	40266	2	790	9	N	718	759	1			1946
03	51553	X	44264	-0-	-7289	-0-	43473	2	791	9	N	719	579	1			2086
04	49890	X	40454	-0-	-9436	-0-	39786	2	668	9	N	607	576	1			2117
05	49569	X	40753	-0-	-8816	-0-	40129	2	624	9	N	567	567	1			2117
06	46050	X	37647	-0-	-8403	-0-	37050	2	597	9	N	543	555	1			2105
07	45446	X	NO RPT	-0-	-45446	-0-					N	NO RPT					2105

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12712	X	10651	-0-	-2061	-0-	10462	2	189	9	N	172	192	1			775
03	13702	X	9862	-0-	-3840	-0-	9705	2	157	9	N	143	193	1			725
04	12870	X	11698	-0-	-1172	-0-	11485	2	213	9	N	194	192	1			727
05	12555	X	11659	-0-	-896	-0-	11485	2	174	9	N	158	51	1			834
06	11400	X	9915	-0-	-1485	-0-	9744	2	171	9	N	155	378	1			611
07	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					611

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13754	X	13754	-0-	-0-	-0-	13387	2	367	9	N	334	370	1			609
03	11501	X	10835	-0-	-666	-0-	10518	2	317	9	N	288	190	1			707
04	13320	X	12187	-0-	-1133	-0-	11818	2	369	9	N	335	389	1			653
05	14508	X	12407	-0-	-2101	-0-	12064	2	343	9	N	312	378	1			587
06	14040	X	10359	-0-	-3681	-0-	10000	2	359	9	N	326	380	1			533
07	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT					533

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400	X	17812	-0-	-4588	-0-	606	1	16946	2	N	236	188	1			200
							260	9									
03	24800	X	19505	-0-	-5295	-0-	622	1	18546	2	N	306	186	1			320
							337	9									
04	22830	X	18524	-0-	-4306	-0-	18225	2	299	9	N	272	192	1			400
05	22692	X	18935	-0-	-3757	-0-	18680	2	255	9	N	232	370	1			262
06	20370	X	18796	-0-	-1574	-0-	18558	2	238	9	N	216	180	1			298
07	19716	X	NO RPT	-0-	-19716	-0-					N	NO RPT					298

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12684	X	11314	-0-	-1370	-0-	10767	2	547	9	N	497	562	1			194
03	14043	X	12114	-0-	-1929	-0-	11562	2	552	9	N	502	376	1			320
04	13170	X	11566	-0-	-1604	-0-	11072	2	494	9	N	449	371	1			398
05	13516	X	11497	-0-	-2019	-0-	10969	2	528	9	N	480	546	1			332
06	12450	X	10848	-0-	-1602	-0-	10365	2	483	9	N	439	558	1			213
07	12524	X	NO RPT	-0-	-12524	-0-					N	NO RPT					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28756	X	23923	-0-	-4833	-0-	1381	1	22093	2	N	408	377	1			195
							449	9									
03	31434	X	22944	-0-	-8490	-0-	1377	1	21053	2	N	467	369	1			293
							514	9									
04	30420	X	27793	-0-	-2627	-0-	27374	2	419	9	N	381	367	1			307
05	30411	X	26586	-0-	-3825	-0-	26098	2	488	9	N	444	541	1			210
06	27840	X	25061	-0-	-2779	-0-	24579	2	482	9	N	438	371	1			277
07	28706	X	NO RPT	-0-	-28706	-0-					N	NO RPT					277

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25872	X	12515	-0-	-13357	-0-	12178	2	337	9	N	306	375	1			239
03	23002	X	14924	-0-	-8078	-0-	14443	2	481	9	N	437	368	1			308
04	20280	X	12379	-0-	-7901	-0-	11937	2	442	9	N	402	555	1			155
05	19441	X	19441	-0-	-0-	-0-	19026	2	415	9	N	377	367	1			165
06	16260	X	12685	-0-	-3575	-0-	12435	2	250	9	N	227	187	1			205
07	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					205

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92521	X	92521	-0-	-0-	-0-	90429	2	2092	9	N	1902	1879	1			336
03	103600	X	103600	-0-	-0-	-0-	101308	2	2292	9	N	2084	2234	1			186
04	96598	X	96598	-0-	-0-	-0-	95578	2	1020	9	N	927	934	1			179
05	97397	X	97397	-0-	-0-	-0-	95281	2	2116	9	N	1924	2017	1			86
06	83010	X	81962	-0-	-1048	-0-	80034	2	1928	9	N	1753	1656	1			183
07	85777	X	NO RPT	-0-	-85777	-0-					N	NO RPT					183

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30464	X	29803	-0-	-661	-0-	29456	2	347	9	N	315	187	1			252
03	33728	X	33365	-0-	-363	-0-	33056	2	309	9	N	281	367	1			166
04	32640	X	28980	-0-	-3660	-0-	28715	2	265	9	N	241	183	1			224
05	32984	X	27704	-0-	-5280	-0-	27477	2	227	9	N	206	353	1			77
06	32280	X	26149	-0-	-6131	-0-	25700	2	449	9	N	408	369	1			116
07	33356	X	NO RPT	-0-	-33356	-0-					N	NO RPT					116

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	22600	-0-	22600	265967	22278	2	322	9	N	293	373	1			120
03	0	W	26115	-0-	26115	292082	25799	2	316	9	N	287	180	1			227
04	0	W	25797	-0-	25797	317879	25477	2	320	9	N	291	360	1			158
05	0	W	-0-	-0-	-0-	317879					N	-0-					158
*06	342938	X	25059	-0-	-317879	-0-	24782	2	277	9	N	252	349	1			61
07	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					61

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	2075	-0-	-2041	-0-	42	1	2033	3	N	-0-					-0-
03	3937	X	1248	-0-	-2689	-0-	47	1	1201	3	N	-0-					-0-
04	3810	X	2732	-0-	-1078	-0-	45	1	2687	3	N	-0-					-0-
05	3348	X	2362	-0-	-986	-0-	47	1	2315	3	N	-0-					-0-
06	2323	X	2323	-0-	-0-	-0-	45	1	2278	3	N	-0-					-0-
07	2821	X	2167	-0-	-654	-0-	42	1	2125	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

02	4655	X	4655	-0-	-0-	-0-	134	1	4521	2	Y	-0-					-0-
03	4774	X	4762	-0-	-12	-0-	149	1	4613	2	Y	-0-					-0-
04	5010	X	4462	-0-	-548	-0-	144	1	4318	2	Y	-0-					-0-
05	5177	X	4682	-0-	-495	-0-	96	1	4586	2	Y	-0-					-0-
06	5010	X	4577	-0-	-433	-0-	5	1	4572	2	Y	-0-					-0-
07	5146	X	4349	-0-	-797	-0-	4349	2			Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12147	X	12147	-0-	-0-	-0-	12147	2			N	-0-					200
03	13565	X	13565	-0-	-0-	-0-	13556	2	9	9	N	8	151	1			57
04	12981	X	12981	-0-	-0-	-0-	12981	2			N	-0-					57
05	13261	X	13261	-0-	-0-	-0-	13261	2			N	-0-					57
06	13474	X	13474	-0-	-0-	-0-	13449	2	25	9	N	23					80
07	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					80

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

02	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-	2	1			5
03	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					5
04	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					5
05	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					5
06	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					5
07	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

02	14028	#	12868	-0-	-1160	-0-	696	1	12160	2	N	11					214
							12	9									
03	15531	#	14429	-0-	-1102	-0-	1024	1	13386	2	N	17					231
							19	9									
04	14940	#	14464	-0-	-476	-0-	996	1	13446	2	N	20					251
							22	9									
05	15097	#	15034	-0-	-63	-0-	1028	1	13985	2	N	19					270
							21	9									
06	14610	#	14566	-0-	-44	-0-	996	1	13544	2	N	24					294
							26	9									
07	14942	#	14885	-0-	-57	-0-	1029	1	13837	2	N	17					311
							19	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-
06	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-
07	713	N	361	-0-	-352	-0-	361	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
03	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
04	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
05	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
*06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

JTL OPERATING CO., INC 448052
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	291	-0-	-185	-0-	291	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	300	N	325	-0-	25	-0-	325	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	358	-0-	-314	-0-	358	2			N	-0-					-0-
03	651	N	282	-0-	-369	-0-	282	2			N	-0-					-0-
04	450	N	466	-0-	16	-0-	466	2			N	-0-					-0-
05	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-
06	270	N	46	-0-	-224	-0-	46	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1462	-0-	-666	-0-	72	1	1390	2	N	-0-					-0-
03	2356	X	211	-0-	-2145	-0-	72	1	139	2	N	-0-					-0-
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
*05	2356	X	427	-0-	-1929	-0-	72	1	355	2	N	-0-					-0-
06	2280	X	1615	-0-	-665	-0-	72	1	1543	2	N	-0-					-0-
*07	2875	X	2875	-0-	-0-	-0-	72	1	2803	2	N	-0-					-0-

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		471	-0-	471	3210	55	1	416	2	Y	-0-					34
03	3000	N	733	-0-	-2267	943	55	1	678	2	Y	-0-					34
04	2371	N	1428	-0-	-943	-0-	55	1	1373	2	Y	-0-					34
05	1176	N	1176	-0-	-0-	-0-	55	1	1121	2	Y	-0-					34
06	766	N	766	-0-	-0-	-0-	55	1	619	2	Y	84	84	1			34
							92	9									
07	1488	N	255	-0-	-1233	-0-	55	1	200	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					185
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-	185	1			-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	288	2	204	9	N	185	185	1			-0-
*07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					154

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	#	1070	-0-	-302	-0-	72	1	998	2	N	-0-					-0-
03	1519	#	961	-0-	-558	-0-	72	1	889	2	N	-0-					-0-
04	1470	#	1229	-0-	-241	-0-	72	1	1157	2	N	-0-					-0-
*05	1519	#	1121	-0-	-398	-0-	72	1	1049	2	N	-0-					-0-
06	1470	#	661	-0-	-809	-0-	72	1	589	2	N	-0-					-0-
07	1271	#	869	-0-	-402	-0-	72	1	797	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	607	-0-	607	607	607	3				Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

02	1540	N	1366	-0-	-174	B	-33480	1349	2	17	9	N	15				88
03	1705	N	1683	-0-	-22	B	-33480	1655	2	28	9	N	25				113
04	840	N	1396	-0-	556	B	-32924	1383	2	13	9	N	12				125
05	0	N	1682	-0-	1682	B	-31242	1667	2	15	9	N	14				139
06	1620	N	1639	-0-	19	B	-31223	1632	2	7	9	N	6				145
07	1457	N	1793	-0-	336	B	-30887	1787	2	6	9	N	5				150

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1272	-0-	-278 B	-0-	1272	2			N	-0-					-0-
04	1350	N	1242	-0-	-108 B	-0-	1242	2			N	-0-					-0-
05	1364	N	1269	-0-	-95 B	-0-	1269	2			N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
*06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2428	-0-	-148 B	-0-	56	1	2372	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	62	1	2634	2	N	-0-					-0-
04	2564	N	2564	-0-	-0- B	-0-	60	1	2504	2	N	-0-					-0-
05	2697	N	2363	-0-	-334 B	-0-	62	1	2301	2	N	-0-					-0-
06	2610	N	1847	-0-	-763 B	-0-	48	1	1799	2	N	-0-					-0-
07	2635	N	2197	-0-	-438 B	-0-	62	1	2135	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
04	1440	N	1364	-0-	-76 B	-0-	1364	2			N	-0-					-0-
05	1457	N	1432	-0-	-25 B	-0-	1432	2			N	-0-					-0-
06	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
*07	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1410	N	1304	-0-	-106 B	-0-	1304	2			N	-0-					-0-
05	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-
06	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
*07	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1548	-0-	-529 B	-0-	1548	3			N	-0-					-0-
04	1380	N	1105	-0-	-275 B	-0-	1105	2			N	-0-					-0-
05	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
04	1110	N	1079	-0-	-31 B	-0-	1079	2			N	-0-					-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
06	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
*07	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1483	-0-	-5 B	-0-	1483	3			N	-0-					-0-
04	1500	N	1408	-0-	-92 B	-0-	1408	2			N	-0-					-0-
05	1488	N	1458	-0-	-30 B	-0-	1458	2			N	-0-					-0-
06	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
*07	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	965	-0-	-27 B	-0-	965	3			N	-0-					-0-
04	960	N	923	-0-	-37 B	-0-	923	2			N	-0-					-0-
05	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
06	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*07	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
04	1230	N	1144	-0-	-86 B	-0-	1144	2			N	-0-					-0-
05	1178	N	1021	-0-	-157 B	-0-	1021	2			N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
*07	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
05	837	N	836	-0-	-1 B	-0-	836	2			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
*07	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	450	-0-	-604 B	-0-	450	3			N	-0-					-0-
04	1020	N	298	-0-	-722 B	-0-	298	2			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
06	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
*07	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

02	392	N	382	-0-	-10 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
05	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
06	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/21/2018 - P/A 02/21/18																	

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

02	2216	N	2216	-0-	-0- B	-0-	2216	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	2478	2			N	-0-					-0-
04	2400	N	2331	-0-	-69 B	-0-	2331	2			N	-0-					-0-
05	2449	N	2238	-0-	-211 B	-0-	2238	2			N	-0-					-0-
06	2400	N	2389	-0-	-11 B	-0-	2389	2			N	-0-					-0-
*07	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0- B	-0-	965	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
05	1054	N	991	-0-	-63 B	-0-	991	2			N	-0-					-0-
06	1020	N	924	-0-	-96 B	-0-	924	2			N	-0-					-0-
07	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	625	-0-	-103 B	-0-	625	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	658	-0-	-148 B	-0-	658	2			N	-0-					-0-
04	660	N	619	-0-	-41 B	-0-	619	2			N	-0-					-0-
05	682	N	117	-0-	-565 B	-0-	117	2			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
*07	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	506	-0-	-54 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	613	-0-	-627 B	-0-	613	2			N	-0-					-0-
04	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
07	1333	N	1154	-0-	-179 B	-0-	1154	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	369	-0-	-96 B	-0-	369	2			N	-0-					-0-
04	450	N	235	-0-	-215 B	-0-	235	2			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	453	-0-	-219 B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
05	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
06	720	N	430	-0-	-290 B	-0-	430	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18																			

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	K	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18																			

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18																			

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18																			

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	542	-0-		-186	B	-0-	90	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	961	N	113	-0-		-848	B	-0-	19	1	94	3	N	-0-					-0-
04	900	N	-0-	-0-		-900	B	-0-					N	-0-					-0-
05	589	N	384	-0-		-205	B	-0-	64	1	320	3	N	-0-					-0-
06	436	N	436	-0-		-0-	B	-0-	72	1	364	3	N	-0-					-0-
*07	87	N	87	-0-		-0-	B	-0-	14	1	73	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369	N	2369	-0-		-0-	B	-0-	2369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1057	N	1057	-0-		-0-	B	-0-	1057	2			N	-0-					-0-
04	360	N	480	-0-		120	B	-0-	480	2			N	-0-					-0-
05	2702	N	2702	-0-		-0-	B	-0-	2702	2			N	-0-					-0-
06	2149	N	2149	-0-		-0-	B	-0-	2149	2			N	-0-					-0-
*07	1715	N	1715	-0-		-0-	B	-0-	1715	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	457	-0-	-327 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	530	-0-	-307 B	-0-	530	2			N	-0-					-0-
04	630	N	522	-0-	-108 B	-0-	522	2			N	-0-					-0-
05	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*07	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1070	-0-	-106 B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1020	-0-	-189 B	-0-	1020	2			N	-0-					-0-
04	1200	N	929	-0-	-271 B	-0-	929	2			N	-0-					-0-
05	1178	N	902	-0-	-276 B	-0-	902	2			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
*07	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	845	-0-	-116 B	-0-	845	2			N	-0-					-0-
04	870	N	785	-0-	-85 B	-0-	785	2			N	-0-					-0-
05	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
*07	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1494	-0-	-46 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	564	-0-	-1265 B	-0-	564	2			N	-0-					-0-
04	750	N	185	-0-	-565 B	-0-	185	2			N	-0-					-0-
05	1643	N	1087	-0-	-556 B	-0-	1087	2			N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
*07	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	S	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	S	109	-0-	-232 B	-0-	109	2			N	-0-					-0-
04	120	S	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	310	S	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*07	163	S	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
05	992	N	195	-0-	-797 B	-0-	195	2			N	-0-					-0-
06	330	N	146	-0-	-184 B	-0-	146	2			N	-0-					-0-
*07	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-
04	1110	N	1141	-0-	31 B	-0-	1141	2			N	-0-					-0-
05	1178	N	1164	-0-	-14 B	-0-	1164	2			N	-0-					-0-
06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
07	1178	N	1163	-0-	-15 B	-0-	1163	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
04	900	N	977	-0-	77 B	-0-	977	2			N	-0-					-0-
05	992	N	982	-0-	-10 B	-0-	982	2			N	-0-					-0-
06	1050	N	880	-0-	-170 B	-0-	880	2			N	-0-					-0-
07	1023	N	860	-0-	-163 B	-0-	860	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
04	390	N	1153	-0-	763 B	-0-	1153	2			N	-0-					-0-
05	1891	N	1090	-0-	-801 B	-0-	1090	2			N	-0-					-0-
06	1230	N	953	-0-	-277 B	-0-	953	2			N	-0-					-0-
07	1178	N	1061	-0-	-117 B	-0-	1061	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
04	90	N	623	-0-	533 B	-0-	623	2			N	-0-					-0-
05	775	N	610	-0-	-165 B	-0-	610	2			N	-0-					-0-
06	660	N	546	-0-	-114 B	-0-	546	2			N	-0-					-0-
07	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
*07	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	799	-0-	-1278 B	-0-	799	2			N	-0-					-0-
04	780	N	647	-0-	-133 B	-0-	647	2			N	-0-					-0-
05	2294	N	2161	-0-	-133 B	-0-	2161	2			N	-0-					-0-
06	1665	N	1665	-0-	-0- B	-0-	1665	2			N	-0-					-0-
*07	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3216	N	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	1201	-0-	-2240 B	-0-	1201	2			N	-0-					-0-
04	1380	N	671	-0-	-709 B	-0-	671	2			N	-0-					-0-
05	3565	N	2571	-0-	-994 B	-0-	2571	2			N	-0-					-0-
06	2917	N	2917	-0-	-0- B	-0-	2917	2			N	-0-					-0-
*07	2515	N	2515	-0-	-0- B	-0-	2515	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2317	-0-	-119 B	-0-	2317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2536	-0-	-161 B	-0-	2536	2			N	-0-					-0-
04	2580	N	2427	-0-	-153 B	-0-	2427	2			N	-0-					-0-
05	2573	N	2470	-0-	-103 B	-0-	2470	2			N	-0-					-0-
06	2460	N	2384	-0-	-76 B	-0-	2384	2			N	-0-					-0-
*07	2584	N	2584	-0-	-0- B	-0-	2584	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1890	-0-	-98 B	-0-	1890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2102	-0-	-68 B	-0-	2102	2			N	-0-					-0-
04	2040	N	2014	-0-	-26 B	-0-	2014	2			N	-0-					-0-
05	2108	N	2026	-0-	-82 B	-0-	2026	2			N	-0-					-0-
06	2040	N	1942	-0-	-98 B	-0-	1942	2			N	-0-					-0-
07	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	1012	-0-	-1844 B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3676	N	3676	-0-	-0- B	-0-	3676	2			N	-0-					-0-
04	1440	N	1114	-0-	-326 B	-0-	1114	2			N	-0-					-0-
05	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-
06	3570	N	2737	-0-	-833 B	-0-	2737	2			N	-0-					-0-
*07	3147	N	3147	-0-	-0- B	-0-	3147	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
06	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
07	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	211	-0-	-41 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
07	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
*06	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
07	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1211	-0-	-805 B	-0-	1211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
04	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
05	2534	N	2534	-0-	-0- B	-0-	2534	2			N	-0-					-0-
*06	2840	N	2840	-0-	-0- B	-0-	2840	2			N	-0-					-0-
*07	2932	N	2932	-0-	-0- B	-0-	2932	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

02	1204	N	1129	-0-	-75 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
04	1200	N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-
05	1240	N	1228	-0-	-12 B	-0-	1228	2			N	-0-					-0-
*06	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
07	1240	N	1180	-0-	-60 B	-0-	1180	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

02	1484	N	1407	-0-	-77 B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	2			N	-0-					-0-
05	1550	N	1518	-0-	-32 B	-0-	1518	2			N	-0-					-0-
06	1500	N	1452	-0-	-48 B	-0-	1452	2			N	-0-					-0-
07	1519	N	1482	-0-	-37 B	-0-	1482	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

02	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
04	1320	N	1035	-0-	-285 B	-0-	1035	2			N	-0-					-0-
05	1178	N	1001	-0-	-177 B	-0-	1001	2			N	-0-					-0-
06	1050	N	908	-0-	-142 B	-0-	908	2			N	-0-					-0-
07	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	13	-0-	-514 B	-0-	13	2			N	-0-					-0-
04	360	N	153	-0-	-207 B	-0-	153	2			N	-0-					-0-
05	527	N	38	-0-	-489 B	-0-	38	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	155	N	71	-0-	-84 B	-0-	71	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
05	899	N	892	-0-	-7 B	-0-	892	2			N	-0-					-0-
06	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-
07	899	N	887	-0-	-12 B	-0-	887	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	19	-0-	-93 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	5	-0-	-150 B	-0-	5	2			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	130	-0-	-211 B	-0-	130	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	520	-0-	-40 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	235	-0-	-416 B	-0-	235	2			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
07	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	S	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	391	S	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	434	S	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
06	390	S	264	-0-	-126 B	-0-	264	3			N	-0-					-0-
07	403	S	269	-0-	-134 B	-0-	269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

02	308	S	233	-0-	-75	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	S	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
04	330	S	202	-0-	-128	B	-0-	202	3			N	-0-					-0-
05	248	S	190	-0-	-58	B	-0-	190	3			N	-0-					-0-
06	300	S	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
07	217	S	162	-0-	-55	B	-0-	162	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1074	-0-	-42	B	-0-	1074	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
05	1333	N	1142	-0-	-191	B	-0-	1142	2			N	-0-					-0-
06	1050	N	1047	-0-	-3	B	-0-	1047	2			N	-0-					-0-
07	1209	N	929	-0-	-280	B	-0-	929	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	1120	N	1067	-0-	-53	B	-0-	1067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1173	-0-	-5	B	-0-	1173	2			N	-0-					-0-
04	1170	N	1118	-0-	-52	B	-0-	1118	2			N	-0-					-0-
05	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
06	1140	N	1101	-0-	-39	B	-0-	1101	2			N	-0-					-0-
*07	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
04	540	N	425	-0-	-115 B	-0-	425	3			N	-0-					-0-
05	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

02	2464	N	2368	-0-	-96 B	-3491	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -912 CANCELLED UNDERAGE -> -2579																	
03	2697	N	2609	-0-	-88 B	-912	2609	3			N	-0-					-0-
04	2580	N	2495	-0-	-85 B	-912	2495	3			N	-0-					-0-
05	2635	N	2551	-0-	-84 B	-912	2551	3			N	-0-					-0-
06	2520	N	2412	-0-	-108 B	-912	2412	3			N	-0-					-0-
07	2573	N	2633	-0-	60 B	-852	2633	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

02	2772	N	2762	-0-	-10 B	-0-	2762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2941	-0-	-159 B	-0-	2941	3			N	-0-					-0-
04	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
05	3069	N	2942	-0-	-127 B	-0-	2942	3			N	-0-					-0-
06	2850	N	2697	-0-	-153 B	-0-	2697	3			N	-0-					-0-
07	3007	N	2854	-0-	-153 B	-0-	2854	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

02	1540	N	1533	-0-	-7 B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1627	-0-	-140 B	-0-	1627	3			N	-0-					-0-
04	1620	N	1538	-0-	-82 B	-0-	1538	3			N	-0-					-0-
05	1705	N	1602	-0-	-103 B	-0-	1602	3			N	-0-					-0-
06	1560	N	1467	-0-	-93 B	-0-	1467	3			N	-0-					-0-
*07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

02	504	N	486	-0-	-18 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

02	840	N	719	-0-	-121 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	600	N	474	-0-	-126 B	-0-	474	3			N	-0-					-0-
05	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
06	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*07	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	70	-0-	-178 B	-0-	70	3			N	-0-					24
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					24
05	651	N	-0-	-0-	-651 B	-0-					N	-0-					24
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					24
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	41	-0-	-379 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1577	-0-	-159 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1561	-0-	-206 B	-0-	1561	3			N	-0-					-0-
04	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
05	1736	N	1512	-0-	-224 B	-0-	1512	3			N	-0-					-0-
06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-
*07	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	184	-0-	-436 B	-0-	184	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	297	-0-	-151 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	124	-0-	-527 B	-0-	124	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2044	-0-	-112 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2218	-0-	-169 B	-0-	2218	3			N	-0-					-0-
04	2280	N	2128	-0-	-152 B	-0-	2128	3			N	-0-					-0-
05	2263	N	2154	-0-	-109 B	-0-	2154	3			N	-0-					-0-
06	2160	N	2029	-0-	-131 B	-0-	2029	3			N	-0-					-0-
07	2201	N	2190	-0-	-11 B	-0-	2190	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	101	-0-	-79 B	-0-	101	3			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
05	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
*07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

JTL OPERATING CO., INC 448052
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
06	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	462	N	462	-0-	-0-	B	-0-	462	2		N	-0-			-0-
04	480	N	426	-0-	-54	B	-0-	426	2		N	-0-			-0-
05	496	N	463	-0-	-33	B	-0-	463	2		N	-0-			-0-
06	450	N	427	-0-	-23	B	-0-	427	3		N	-0-			-0-
07	434	N	NO RPT	-0-	-434	B	-0-				N	NO RPT			-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	457	N	457	-0-	-0-	B	-0-	457	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	436	-0-	-122	B	-0-	436	2		N	-0-			-0-
04	480	N	451	-0-	-29	B	-0-	451	2		N	-0-			-0-
05	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-			-0-
06	427	N	427	-0-	-0-	B	-0-	427	3		N	-0-			-0-
07	465	N	NO RPT	-0-	-465	B	-0-				N	NO RPT			-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-
04	150	N	144	-0-	-6	B	-0-	144	2		N	-0-			-0-
05	155	N	143	-0-	-12	B	-0-	143	2		N	-0-			-0-
06	150	N	130	-0-	-20	B	-0-	130	3		N	-0-			-0-
07	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	716	N	716	-0-	-0-	B	-0-	716	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	687	-0-	-119	B	-0-	687	2		N	-0-			-0-
04	780	N	699	-0-	-81	B	-0-	699	2		N	-0-			-0-
05	806	N	769	-0-	-37	B	-0-	769	2		N	-0-			-0-
06	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
07	713	N	NO RPT	-0-	-713	B	-0-				N	NO RPT			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	600	-0-	-128	B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	658	-0-	-55	B	-0-	658	2			N	-0-					-0-
04	660	N	632	-0-	-28	B	-0-	632	2			N	-0-					-0-
05	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

02	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
04	450	N	419	-0-	-31	B	-0-	419	2			N	-0-					-0-
05	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
06	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

02	420	N	399	-0-	-21	B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	441	-0-	-24	B	-0-	441	2			N	-0-					-0-
04	450	N	398	-0-	-52	B	-0-	398	2			N	-0-					-0-
05	434	N	308	-0-	-126	B	-0-	308	2			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
04	300	N	306	-0-	6	B	-0-	306	2			N	-0-					-0-
05	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	15	-0-	-41 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	709	-0-	-19 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	425	-0-	-381 B	-0-	425	2			N	-0-					-0-
04	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
05	775	N	617	-0-	-158 B	-0-	617	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
07	837	N	727	-0-	-110 B	-0-	727	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

02	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
04	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-					-0-
05	2418	N	1594	-0-	-824 B	-0-	1594	2			N	-0-					-0-
06	1110	N	21	-0-	-1089 B	-0-	21	2			N	-0-					-0-
07	2294	N	2139	-0-	-155 B	-0-	2139	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	2			N	-0-					-0-
04	1830	N	1783	-0-	-47 B	-0-	1783	2			N	-0-					-0-
05	1860	N	1673	-0-	-187 B	-0-	1673	2			N	-0-					-0-
06	1710	N	1681	-0-	-29 B	-0-	1681	2			N	-0-					-0-
*07	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1857	-0-	-47 B	-0-	1857	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2033	-0-	-75 B	-0-	2033	2			N	-0-					-0-
04	2010	N	1962	-0-	-48 B	-0-	1962	2			N	-0-					-0-
05	2046	N	1934	-0-	-112 B	-0-	1934	2			N	-0-					-0-
06	1980	N	1601	-0-	-379 B	-0-	1601	2			N	-0-					-0-
07	2015	N	1551	-0-	-464 B	-0-	1551	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

02	476	S	366	-0-	-110 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	196	-0-	-269 B	-0-	196	2			N	-0-					-0-
04	420	S	311	-0-	-109 B	-0-	311	2			N	-0-					-0-
05	403	S	272	-0-	-131 B	-0-	272	2			N	-0-					-0-
06	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	310	S	212	-0-	-98 B	-0-	212	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

02	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
05	1054	N	1004	-0-	-50 B	-0-	1004	2			N	-0-					-0-
06	1020	N	968	-0-	-52 B	-0-	968	2			N	-0-					-0-
07	1054	N	994	-0-	-60 B	-0-	994	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

02	3948	N	3718	-0-	-230 B	-0-	3718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	1729	-0-	-2363 B	-0-	1729	2			N	-0-					-0-
04	3810	N	1468	-0-	-2342 B	-0-	1468	2			N	-0-					-0-
05	4123	N	3028	-0-	-1095 B	-0-	3028	2			N	-0-					-0-
06	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
*07	3935	N	3935	-0-	-0- B	-0-	3935	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

02	1232	N	1224	-0-	-8 B	-0-	1224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1356	-0-	-39 B	-0-	1356	2			N	-0-					-0-
04	1350	N	1238	-0-	-112 B	-0-	1238	2			N	-0-					-0-
05	1364	N	1302	-0-	-62 B	-0-	1302	2			N	-0-					-0-
06	1320	N	1064	-0-	-256 B	-0-	1064	2			N	-0-					-0-
*07	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2900	-0-	-292 B	-0-	2900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1348	-0-	-1721 B	-0-	1348	2			N	-0-					-0-
04	2970	N	1662	-0-	-1308 B	-0-	1662	2			N	-0-					-0-
05	3428	N	3428	-0-	-0- B	-0-	3428	2			N	-0-					-0-
06	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-					-0-
*07	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	#	3360	-0-	196 B	-3308	3360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2950 CANCELLED UNDERAGE -> -358																	
03	3534	N	3604	-0-	70 B	-2880	3604	2			N	-0-					-0-
04	4230	N	3699	-0-	-531 B	-2880	3699	2			N	-0-					-0-
05	3720	N	3742	-0-	22 B	-2858	3742	2			N	-0-					-0-
06	3480	N	-0-	-0-	-3480 B	-2858	3708	2			N	-0-					-0-
07	3813	N	NO RPT	-0-	-3813 B	-2858					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	2			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
06	810	N	-0-	-0-	-810 B	-0-	916	2			N	-0-					-0-
07	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
04	1350	N	1051	-0-	-299 B	-0-	1051	3			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
*07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1770	-0-	-152 B	-0-	1770	3			N	-0-					-0-
04	1830	N	1792	-0-	-38 B	-0-	1792	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
07	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	197	-0-	-82 B	-0-	197	2			N	-0-					-0-
04	240	N	150	-0-	-90 B	-0-	150	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1165	-0-	-151 B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
04	1140	N	1072	-0-	-68 B	-0-	1072	2			N	-0-					-0-
05	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-
06	1410	N	1286	-0-	-124 B	-0-	1286	2			N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1409	-0-	-271 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	825	-0-	-849 B	-0-	825	3			N	-0-					-0-
04	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
05	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
06	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
07	2015	N	1776	-0-	-239 B	-0-	1776	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	369	-0-	-163 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	286	-0-	-86 B	-0-	286	3			N	-0-					-0-
04	360	N	25	-0-	-335 B	-0-	25	3			N	-0-					-0-
05	403	N	27	-0-	-376 B	-0-	27	3			N	-0-					-0-
06	270	N	27	-0-	-243 B	-0-	27	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1771	-0-	-273 B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1221	-0-	-794 B	-0-	1221	3			N	-0-					-0-
04	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-
05	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
06	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
07	2108	N	1972	-0-	-136 B	-0-	1972	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1888	-0-	-520 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	53	-0-	-2086 B	-0-	53	3			N	-0-					-0-
04	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
05	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
06	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
07	2139	N	1773	-0-	-366 B	-0-	1773	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1819	-0-	-1 B	-0-	1819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	551	-0-	-1247 B	-0-	551	3			N	-0-					-0-
04	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
05	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
06	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
07	2263	N	2124	-0-	-139 B	-0-	2124	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1596	-0-	-280 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	554	-0-	-1306 B	-0-	554	3			N	-0-					-0-
04	1770	N	1750	-0-	-20 B	-0-	1750	3			N	-0-					-0-
05	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
06	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
*07	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	583	-0-	-5 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	269	-0-	-382 B	-0-	269	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
05	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1031	-0-	-145 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	460	-0-	-749 B	-0-	460	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
06	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
07	1364	N	1203	-0-	-161 B	-0-	1203	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	116	-0-	-504 B	-0-	116	3			N	-0-					-0-
04	570	N	494	-0-	-76 B	-0-	494	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1526	-0-	-182 B	-0-	1526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	701	-0-	-1066 B	-0-	701	3			N	-0-					-0-
04	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
05	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
07	1953	N	1701	-0-	-252 B	-0-	1701	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1414	-0-	-14 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	606	-0-	-913 B	-0-	606	3			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1674	N	1336	-0-	-338 B	-0-	1336	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3456	-0-	-72 B	-0-	3456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2618	-0-	-1257 B	-0-	2618	3			N	-0-					-0-
04	3946	N	3946	-0-	-0- B	-0-	3946	3			N	-0-					-0-
05	3836	N	3836	-0-	-0- B	-0-	3836	3			N	-0-					-0-
06	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
07	4092	N	3689	-0-	-403 B	-0-	3689	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	500	-0-	-4 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	354	-0-	-142 B	-0-	354	3			N	-0-					-0-
04	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
05	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	N	4365	-0-	-227 B	-0-	4365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	2798	-0-	-2100 B	-0-	2798	3			N	-0-					-0-
04	5578	N	5578	-0-	-0- B	-0-	5578	3			N	-0-					-0-
05	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
06	4654	N	4654	-0-	-0- B	-0-	4654	3			N	-0-					-0-
07	5766	N	4469	-0-	-1297 B	-0-	4469	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	710	-0-	-96 B	-0-	710	3			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	837	N	522	-0-	-315 B	-0-	522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2747	-0-	-193 B	-0-	2747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2002	-0-	-1129 B	-0-	2002	3			N	-0-					-0-
04	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
05	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
06	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
07	3782	N	2764	-0-	-1018 B	-0-	2764	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	934	-0-	-130 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	960	N	955	-0-	-5 B	-0-	955	3			N	-0-					-0-
*07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2961	-0-	-231 B	-0-	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
04	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
05	3286	N	3249	-0-	-37 B	-0-	3249	3			N	-0-					-0-
06	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
*07	7191	N	7191	-0-	-0- B	-0-	7191	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2756	-0-	-128 B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	1695	-0-	-1436 B	-0-	1695	3			N	-0-					-0-
04	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
05	3360	N	3360	-0-	-0- B	-0-	3360	3			N	-0-					-0-
06	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
07	3472	N	2582	-0-	-890 B	-0-	2582	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1448	-0-	-36 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1308	-0-	-552 B	-0-	1308	3			N	-0-					-0-
04	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
05	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
06	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
07	2728	N	2195	-0-	-533 B	-0-	2195	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4442	-0-	-270 B	-0-	4442	3			N	-0-					-0-
04	4410	N	4317	-0-	-93 B	-0-	4317	3			N	-0-					-0-
05	4526	N	4380	-0-	-146 B	-0-	4380	3			N	-0-					-0-
06	4290	N	4166	-0-	-124 B	-0-	4166	3			N	-0-					-0-
07	4464	N	4278	-0-	-186 B	-0-	4278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	#	2086	-0-	-882 B	-4276	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4276																	
03	3286	#	847	-0-	-2439 B	-6715	847	3			N	-0-					-0-
04	2220	N	2448	-0-	228 B	-6487	2448	3			N	-0-					-0-
05	2325	N	2446	-0-	121 B	-6366	2446	3			N	-0-					-0-
06	810	N	2177	-0-	1367 B	-4999	2177	3			N	-0-					-0-
07	2542	N	1929	-0-	-613 B	-4999	1929	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2605	-0-	-223 B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1527	-0-	-1480 B	-0-	1527	3			N	-0-					-0-
04	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
05	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-
06	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
07	3503	N	2654	-0-	-849 B	-0-	2654	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3348	-0-	-180 B	-0-	3348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	2143	-0-	-1608 B	-0-	2143	3			N	-0-					-0-
04	4369	N	4369	-0-	-0- B	-0-	4369	3			N	-0-					-0-
05	4366	N	4366	-0-	-0- B	-0-	4366	3			N	-0-					-0-
06	3441	N	3441	-0-	-0- B	-0-	3441	3			N	-0-					-0-
07	4526	N	3265	-0-	-1261 B	-0-	3265	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1451	-0-	-117 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1587	-0-	-56 B	-0-	1587	3			N	-0-					-0-
04	1560	N	1529	-0-	-31 B	-0-	1529	3			N	-0-					-0-
05	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
06	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
07	1581	N	1154	-0-	-427 B	-0-	1154	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	961	N	929	-0-	-32 B	-0-	929	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2588	-0-	-44 B	-0-	2588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2857	-0-	-26 B	-0-	2857	3			N	-0-					-0-
04	2790	N	2740	-0-	-50 B	-0-	2740	3			N	-0-					-0-
05	2852	N	1473	-0-	-1379 B	-0-	1473	3			N	-0-					-0-
06	2760	N	1038	-0-	-1722 B	-0-	1038	3			N	-0-					-0-
07	2821	N	1264	-0-	-1557 B	-0-	1264	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6884	R	3416	-0-	-3468 B	-0-	3416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	#	2971	-0-	-1834 B	-1834	2971	3			N	-0-					-0-
04	4650	#	3269	-0-	-1381 B	-3215	3269	3			N	-0-					-0-
05	4805	#	3267	-0-	-1538 B	-4753	3267	3			N	-0-					-0-
06	4650	#	3169	-0-	-1481 B	-6234	3169	3			N	-0-					-0-
07	4805	#	3416	-0-	-1389 B	-7623	3416	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	998	-0-	-262 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	484	-0-	-911 B	-0-	484	3			N	-0-					-0-
04	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
07	1395	N	724	-0-	-671 B	-0-	724	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7991	N	7991	-0-	-0- B	-0-	7991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6727	N	5151	-0-	-1576 B	-0-	5151	3			N	-0-					-0-
04	9084	N	9084	-0-	-0- B	-0-	9084	3			N	-0-					-0-
05	9531	N	9531	-0-	-0- B	-0-	9531	3			N	-0-					-0-
06	8823	N	8823	-0-	-0- B	-0-	8823	3			N	-0-					-0-
07	9393	N	8582	-0-	-811 B	-0-	8582	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		2790	-0-	2790 B	2790	2790	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
04	1530	N	1179	-0-	-351 B	-0-	1179	3			N	-0-					-0-
05	1643	N	1505	-0-	-138 B	-0-	1505	3			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	2985	-0-	-766 B	-0-	2985	3			N	-0-					-0-
04	4140	N	3276	-0-	-864 B	-0-	3276	3			N	-0-					-0-
05	3379	N	3274	-0-	-105 B	-0-	3274	3			N	-0-					-0-
06	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
07	3379	N	3340	-0-	-39 B	-0-	3340	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	#	2301	-0-	-611 B	-3168	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3168																	
03	3224	#	1081	-0-	-2143 B	-5311	1081	3			N	-0-					-0-
04	2490	N	2944	-0-	454 B	-4857	2944	3			N	-0-					-0-
05	2542	N	2942	-0-	400 B	-4457	2942	3			N	-0-					-0-
06	1050	N	2287	-0-	1237 B	-3220	2287	3			N	-0-					-0-
07	3038	N	2078	-0-	-960 B	-3220	2078	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	468	-0-	-1330 B	-0-	468	3			N	-0-					-0-
04	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
05	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
06	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
07	1829	N	1177	-0-	-652 B	-0-	1177	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1244	-0-	-461 B	-0-	1244	3			N	-0-					-0-
04	1980	N	1697	-0-	-283 B	-0-	1697	3			N	-0-					-0-
05	2232	N	1696	-0-	-536 B	-0-	1696	3			N	-0-					-0-
06	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*07	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2913	-0-	-251 B	-0-	2913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
04	3290	N	3290	-0-	-0- B	-0-	3290	3			N	-0-					-0-
05	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
06	3180	N	3055	-0-	-125 B	-0-	3055	3			N	-0-					-0-
07	3410	N	3071	-0-	-339 B	-0-	3071	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	#	2364	-0-	-576 B	-2876	2364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2876																	
03	3255	#	1821	-0-	-1434 B	-4310	1821	3			N	-0-					-0-
04	3000	#	2968	-0-	-32 B	-4342	2968	3			N	-0-					-0-
05	3100	#	2966	-0-	-134 B	-4476	2966	3			N	-0-					-0-
06	1770	N	2487	-0-	717 B	-3759	2487	3			N	-0-					-0-
07	3069	N	2342	-0-	-727 B	-3759	2342	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

02	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
04	1140	N	995	-0-	-145 B	-0-	995	3			N	-0-					-0-
05	1271	N	994	-0-	-277 B	-0-	994	3			N	-0-					-0-
06	1170	N	814	-0-	-356 B	-0-	814	3			N	-0-					-0-
07	1023	N	629	-0-	-394 B	-0-	629	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
04	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
05	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
06	480	N	454	-0-	-26 B	-0-	454	3			N	-0-					-0-
07	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

02	1960	N	1655	-0-	-305 B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	464	-0-	-1458 B	-0-	464	3			N	-0-					-0-
04	1890	N	1742	-0-	-148 B	-0-	1742	3			N	-0-					-0-
05	1829	N	1741	-0-	-88 B	-0-	1741	3			N	-0-					-0-
06	3000	N	3313	-0-	313 B	313	3313	3			N	-0-					-0-
*07	3100	N	3694	-0-	594 B	907	3694	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

02	2492	N	2103	-0-	-389 B	-0-	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2014	-0-	-280 B	-0-	2014	3			N	-0-					-0-
04	2220	N	1832	-0-	-388 B	-0-	1832	3			N	-0-					-0-
05	2325	N	1830	-0-	-495 B	-0-	1830	3			N	-0-					-0-
06	1950	N	1808	-0-	-142 B	-0-	1808	3			N	-0-					-0-
*07	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
06	630	N	598	-0-	-32	B	-0-	598	3			N	-0-					-0-
07	744	N	598	-0-	-146	B	-0-	598	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2730	-0-	-70	B	-0-	2730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2130	-0-	-877	B	-0-	2130	3			N	-0-					-0-
04	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-
05	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
06	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
07	3348	N	2581	-0-	-767	B	-0-	2581	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3176	-0-	-128	B	-0-	3176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	1114	-0-	-2358	B	-0-	1114	3			N	-0-					-0-
04	3300	N	3007	-0-	-293	B	-0-	3007	3			N	-0-					-0-
05	3503	N	3005	-0-	-498	B	-0-	3005	3			N	-0-					-0-
06	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-
07	3100	N	2805	-0-	-295	B	-0-	2805	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1497	-0-	-155	B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	484	-0-	-1438	B	-0-	484	3			N	-0-					-0-
04	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
05	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	1736	N	1053	-0-	-683	B	-0-	1053	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	N	5082	-0-	-322	B	-0-	5082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4433	N	4136	-0-	-297	B	-0-	4136	3			N	-0-					-0-
04	5765	N	5765	-0-	-0-	B	-0-	5765	3			N	-0-					-0-
05	5761	N	5761	-0-	-0-	B	-0-	5761	3			N	-0-					-0-
06	5567	N	5567	-0-	-0-	B	-0-	5567	3			N	-0-					-0-
07	5952	N	5621	-0-	-331	B	-0-	5621	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1572	-0-	-52	B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1532	-0-	-297	B	-0-	1532	3			N	-0-					-0-
04	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
05	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
06	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
07	1984	N	1605	-0-	-379	B	-0-	1605	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1951	-0-	-9 B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1153	-0-	-1079 B	-0-	1153	3			N	-0-					-0-
04	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
05	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
06	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
07	2356	N	1750	-0-	-606 B	-0-	1750	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	949	-0-	-43 B	-0-	949	3			N	-0-					-0-
04	960	N	893	-0-	-67 B	-0-	893	3			N	-0-					-0-
05	961	N	919	-0-	-42 B	-0-	919	3			N	-0-					-0-
06	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	73	-0-	-144 B	-0-	73	3			N	-0-					-0-
04	270	N	100	-0-	-170 B	-0-	100	3			N	-0-					-0-
05	310	N	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	585	-0-	-3 B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
06	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
04	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
05	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
06	660	N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-
*07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	73	-0-	-144 B	-0-	73	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2317	-0-	-175 B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2276	-0-	-80 B	-0-	2276	3			N	-0-					-0-
04	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
05	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
06	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
07	2697	N	2694	-0-	-3 B	-0-	2694	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	963	-0-	-91 B	-0-	963	3			N	-0-					-0-
04	990	N	923	-0-	-67 B	-0-	923	3			N	-0-					-0-
05	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
06	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
07	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
04	1020	N	952	-0-	-68 B	-0-	952	3			N	-0-					-0-
05	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
06	990	N	901	-0-	-89 B	-0-	901	3			N	-0-					-0-
07	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	683	-0-	-30 B	-0-	683	3			N	-0-					-0-
04	720	N	639	-0-	-81 B	-0-	639	3			N	-0-					-0-
05	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
*07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1189	-0-	-939 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1467	-0-	-610 B	-0-	1467	3			N	-0-					-0-
04	1800	N	1394	-0-	-406 B	-0-	1394	3			N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
*07	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2380	-0-	-112 B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	996	-0-	-1639 B	-0-	996	3			N	-0-					-0-
04	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
05	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
06	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
07	2852	N	2055	-0-	-797 B	-0-	2055	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	792	-0-	-160 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
04	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-
05	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
06	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2125	-0-	-87 B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	494	-0-	-1769 B	-0-	494	3			N	-0-					-0-
04	2370	N	1996	-0-	-374 B	-0-	1996	3			N	-0-					-0-
05	2356	N	1994	-0-	-362 B	-0-	1994	3			N	-0-					-0-
06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
07	2077	N	1198	-0-	-879 B	-0-	1198	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
04	1830	N	1543	-0-	-287 B	-0-	1543	3			N	-0-					-0-
05	2294	N	1543	-0-	-751 B	-0-	1543	3			N	-0-					-0-
06	1950	N	1945	-0-	-5 B	-0-	1945	3			N	-0-					-0-
*07	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1322	-0-	-11 B	-0-	1322	3			N	-0-					-0-
04	1350	N	909	-0-	-441 B	-0-	909	3			N	-0-					-0-
05	1364	N	1234	-0-	-130 B	-0-	1234	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
*07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	615	-0-	-141 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	370	-0-	-250 B	-0-	370	3			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
07	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	465	N	12	-0-	-453 B	-0-	12	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	775	N	239	-0-	-536 B	-0-	239	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	102	-0-	-990 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	870	N	740	-0-	-130 B	-0-	740	3			N	-0-					-0-
05	899	N	466	-0-	-433 B	-0-	466	3			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-
05	434	N	299	-0-	-135 B	-0-	299	3			N	-0-					-0-
06	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
*07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

02	504	S	268	-0-	-236 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	S	125	-0-	-309 B	-0-	125	3			N	-0-					-0-
04	450	S	126	-0-	-324 B	-0-	126	3			N	-0-					-0-
05	337	S	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	120	S	31	-0-	-89 B	-0-	31	3			N	-0-					-0-
07	124	S	37	-0-	-87 B	-0-	37	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

02	1680	N	1310	-0-	-370 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	183	-0-	-1677 B	-0-	183	3			N	-0-					-0-
04	1860	N	934	-0-	-926 B	-0-	934	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

02	952	N	908	-0-	-44 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	132	-0-	-860 B	-0-	132	3			N	-0-					-0-
04	990	N	269	-0-	-721 B	-0-	269	3			N	-0-					-0-
05	992	N	888	-0-	-104 B	-0-	888	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*07	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	40	-0-	-3463 B	-0-	40	3			N	-0-					-0-
04	3210	N	958	-0-	-2252 B	-0-	958	3			N	-0-					-0-
05	3275	N	3275	-0-	-0- B	-0-	3275	3			N	-0-					-0-
06	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
*07	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1	-0-	-3006 B	-0-	1	3			N	-0-					-0-
04	2490	N	2441	-0-	-49 B	-0-	2441	3			N	-0-					-0-
05	2480	N	2239	-0-	-241 B	-0-	2239	3			N	-0-					-0-
06	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
07	2511	N	2099	-0-	-412 B	-0-	2099	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1779	-0-	-41 B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	629	-0-	-1603 B	-0-	629	3			N	-0-					-0-
04	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
05	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
06	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
07	2325	N	1664	-0-	-661 B	-0-	1664	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	824	-0-	-72 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
05	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	1054	N	939	-0-	-115 B	-0-	939	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	390	N	5	-0-	-385 B	-0-	5	3			N	-0-					-0-
05	558	N	85	-0-	-473 B	-0-	85	3			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	695	-0-	-257 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	148	-0-	-1154 B	-0-	148	3			N	-0-					-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
05	775	N	189	-0-	-586 B	-0-	189	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	810	N	382	-0-	-428 B	-0-	382	3			N	-0-					-0-
05	217	N	71	-0-	-146 B	-0-	71	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	16	-0-	-759 B	-0-	16	3			N	-0-					-0-
04	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
05	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	2945	N	2	-0-	-2943 B	-0-	2	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	13	-0-	-239 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	16	-0-	-68 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1054	-0-	-178 B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	318	-0-	-581 B	-0-	318	3			N	-0-					-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
05	1178	N	247	-0-	-931 B	-0-	247	3			N	-0-					-0-
06	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	513	-0-	-411 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	11	-0-	-1260 B	-0-	11	3			N	-0-					-0-
04	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
05	558	N	4	-0-	-554 B	-0-	4	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	27	-0-	-169 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	102	-0-	-290 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	126	-0-	-401 B	-0-	126	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	3			N	-0-					-0-
06	120	N	18	-0-	-102 B	-0-	18	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	879	-0-	-353 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	46	-0-	-1442 B	-0-	46	3			N	-0-					-0-
04	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
05	961	N	722	-0-	-239 B	-0-	722	3			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
07	1643	N	525	-0-	-1118 B	-0-	525	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	636	-0-	-344 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	264	-0-	-1193 B	-0-	264	3			N	-0-					-0-
04	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
05	713	N	71	-0-	-642 B	-0-	71	3			N	-0-					-0-
06	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	430	-0-	-382 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	25	-0-	-998 B	-0-	25	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	465	N	57	-0-	-408 B	-0-	57	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	1116	N	5	-0-	-1111 B	-0-	5	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	729	-0-	-111 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	225	-0-	-488 B	-0-	225	3			N	-0-					-0-
04	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
05	806	N	349	-0-	-457 B	-0-	349	3			N	-0-					-0-
06	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
07	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	605	-0-	-235 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	176	-0-	-599 B	-0-	176	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	682	N	123	-0-	-559 B	-0-	123	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	88	-0-	-220 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	98	-0-	-294 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	163	-0-	-341 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	133	-0-	-487 B	-0-	133	3			N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	309	-0-	-447 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	263	-0-	-605 B	-0-	263	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	240	N	22	-0-	-218 B	-0-	22	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	599	-0-	-941 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	490	-0-	-1122 B	-0-	490	3			N	-0-					-0-
04	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-
05	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
06	480	N	51	-0-	-429 B	-0-	51	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
04	810	N	97	-0-	-713 B	-0-	97	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

02	1792	N	1177	-0-	-615 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	55	-0-	-1805 B	-0-	55	3			N	-0-					-0-
04	1800	N	530	-0-	-1270 B	-0-	530	3			N	-0-					-0-
05	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
06	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

02	924	N	781	-0-	-143 B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	234	-0-	-1068 B	-0-	234	3			N	-0-					-0-
04	1410	N	276	-0-	-1134 B	-0-	276	3			N	-0-					-0-
05	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	1869	-0-	-1155 B	-0-	1869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	3120	N	3074	-0-	-46 B	-0-	3074	3			N	-0-					-0-
05	2077	N	2048	-0-	-29 B	-0-	2048	3			N	-0-					-0-
06	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
07	3162	N	2052	-0-	-1110 B	-0-	2052	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	189	-0-	-493 B	-0-	189	3			N	-0-					-0-
04	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
05	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
06	180	N	76	-0-	-104 B	-0-	76	3			N	-0-					-0-
07	930	N	173	-0-	-757 B	-0-	173	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	390	-0-	-137 B	-0-	390	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	682	N	572	-0-	-110 B	-0-	572	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	24	-0-	-317 B	-0-	24	3			N	-0-					-0-
04	300	N	42	-0-	-258 B	-0-	42	3			N	-0-					-0-
05	341	N	126	-0-	-215 B	-0-	126	3			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1472	-0-	-432 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	43	-0-	-856 B	-0-	43	3			N	-0-					-0-
04	1440	N	634	-0-	-806 B	-0-	634	3			N	-0-					-0-
05	1643	N	1489	-0-	-154 B	-0-	1489	3			N	-0-					-0-
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
04	420	N	6	-0-	-414 B	-0-	6	3			N	-0-					-0-
05	465	N	74	-0-	-391 B	-0-	74	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	2569	-0-	-875 B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	-0-	-0-	-3720 B	-0-					N	-0-					-0-
04	3480	N	3471	-0-	-9 B	-0-	3471	3			N	-0-					-0-
05	2852	N	2155	-0-	-697 B	-0-	2155	3			N	-0-					-0-
06	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
07	3596	N	1828	-0-	-1768 B	-0-	1828	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1452	-0-	-4 B	-0-	1452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	42	-0-	-1880 B	-0-	42	3			N	-0-					-0-
04	1560	N	13	-0-	-1547 B	-0-	13	3			N	-0-					-0-
05	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	620	N	64	-0-	-556 B	-0-	64	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	727	-0-	-1 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	806	N	47	-0-	-759 B	-0-	47	3			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
05	1240	N	548	-0-	-692 B	-0-	548	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*07	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	840	N	647	-0-	-193 B	-0-	647	3			N	-0-					-0-
05	837	N	449	-0-	-388 B	-0-	449	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
05	1147	N	46	-0-	-1101 B	-0-	46	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
*07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	114	-0-	-568 B	-0-	114	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	775	N	57	-0-	-718 B	-0-	57	3			N	-0-					-0-
06	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					-0-
*07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	1271	N	69	-0-	-1202 B	-0-	69	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	66	-0-	-1236 B	-0-	66	3			N	-0-					-0-
04	1140	N	3	-0-	-1137 B	-0-	3	3			N	-0-					-0-
05	1302	N	920	-0-	-382 B	-0-	920	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1617	-0-	-35 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
04	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
05	1798	N	1462	-0-	-336 B	-0-	1462	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	464	-0-	-621 B	-0-	464	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	1085	N	724	-0-	-361 B	-0-	724	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	720	N	436	-0-	-284 B	-0-	436	3			N	-0-					-0-
05	775	N	365	-0-	-410 B	-0-	365	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	18	-0-	-1005 B	-0-	18	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	992	N	433	-0-	-559 B	-0-	433	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1200	N	623	-0-	-577 B	-0-	623	3			N	-0-					-0-
05	1209	N	1108	-0-	-101 B	-0-	1108	3			N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

02	644	N	121	-0-	-523 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	744	N	590	-0-	-154 B	-0-	590	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	1	-0-	-991 B	-0-	1	3			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
05	868	N	701	-0-	-167 B	-0-	701	3			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1424	-0-	-88 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
04	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
05	1581	N	1369	-0-	-212 B	-0-	1369	3			N	-0-					-0-
06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1013	-0-	-219 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	71	-0-	-1293 B	-0-	71	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1922	N	1552	-0-	-370 B	-0-	1552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
05	2077	N	191	-0-	-1886 B	-0-	191	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	202	-0-	-325 B	-0-	202	3			N	-0-					-0-
04	960	N	866	-0-	-94 B	-0-	866	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	899	N	109	-0-	-790 B	-0-	109	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	58	-0-	-2515 B	-0-	58	3			N	-0-					-0-
04	2400	N	1622	-0-	-778 B	-0-	1622	3			N	-0-					-0-
05	2511	N	1662	-0-	-849 B	-0-	1662	3			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
07	1674	N	361	-0-	-1313 B	-0-	361	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	112	-0-	-1283 B	-0-	112	3			N	-0-					-0-
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
07	2821	N	503	-0-	-2318 B	-0-	503	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	92	-0-	-76 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	87	-0-	-161 B	-0-	87	3			N	-0-					-0-
04	300	N	138	-0-	-162 B	-0-	138	3			N	-0-					-0-
05	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-
07	155	N	4	-0-	-151 B	-0-	4	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	8	-0-	-1263 B	-0-	8	3			N	-0-					-0-
04	1500	N	1	-0-	-1499 B	-0-	1	3			N	-0-					-0-
05	1798	N	1006	-0-	-792 B	-0-	1006	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	583	-0-	-173 B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	97	-0-	-1298 B	-0-	97	3			N	-0-					-0-
04	1110	N	474	-0-	-636 B	-0-	474	3			N	-0-					-0-
05	651	N	159	-0-	-492 B	-0-	159	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	42	-0-	-126 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	53	-0-	-87 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	65	-0-	-152 B	-0-	65	3			N	-0-					-0-
04	150	N	93	-0-	-57 B	-0-	93	3			N	-0-					-0-
05	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	605	-0-	-123 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	91	-0-	-746 B	-0-	91	3			N	-0-					-0-
04	840	N	431	-0-	-409 B	-0-	431	3			N	-0-					-0-
05	682	N	582	-0-	-100 B	-0-	582	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	434	N	82	-0-	-352 B	-0-	82	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	46	-0-	-636 B	-0-	46	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	651	N	13	-0-	-638 B	-0-	13	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	651	N	99	-0-	-552 B	-0-	99	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1159	-0-	-17	B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1273	-0-	-29	B	-0-	1273	3			N	-0-					-0-
04	1260	N	1224	-0-	-36	B	-0-	1224	3			N	-0-					-0-
05	1271	N	1244	-0-	-27	B	-0-	1244	3			N	-0-					-0-
06	1230	N	1182	-0-	-48	B	-0-	1182	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	B	-0-	1214	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2025	-0-	-383	B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	1077	-0-	-1248	B	-0-	1077	3			N	-0-					-0-
04	2280	N	1907	-0-	-373	B	-0-	1907	3			N	-0-					-0-
05	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
06	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
*07	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	557	-0-	-32	B	-0-	557	3			N	-0-					-0-
04	510	N	390	-0-	-120	B	-0-	390	3			N	-0-					-0-
05	589	N	536	-0-	-53	B	-0-	536	3			N	-0-					-0-
06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	276	-0-	276	B	276	276	3			N	-0-					-0-
06	14B2	EXT	181	-0-	181	B	457	181	3			N	-0-					-0-
07	14B2	EXT	254	-0-	254	B	711	254	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	43	-0-	-515	B	-0-	43	3			N	-0-					-0-
04	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
05	558	N	180	-0-	-378	B	-0-	180	3			N	-0-					-0-
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
04	1710	N	95	-0-	-1615 B	-0-	95	3			N	-0-					-0-
05	2015	N	538	-0-	-1477 B	-0-	538	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*07	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
04	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-
05	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	57	-0-	-532 B	-0-	57	3			N	-0-					-0-
04	510	N	189	-0-	-321 B	-0-	189	3			N	-0-					-0-
05	527	N	223	-0-	-304 B	-0-	223	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1482	-0-	-282 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	800	-0-	-936 B	-0-	800	3			N	-0-					-0-
04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
05	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
06	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
07	1891	N	1773	-0-	-118 B	-0-	1773	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
06	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
07	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2423	-0-	-119 B	-0-	2423	3			N	-0-					-0-
04	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
05	2852	N	2463	-0-	-389 B	-0-	2463	3			N	-0-					-0-
06	2340	N	2025	-0-	-315 B	-0-	2025	3			N	-0-					-0-
07	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	94	-0-	-402 B	-0-	94	3			N	-0-					-0-
04	930	N	350	-0-	-580 B	-0-	350	3			N	-0-					-0-
05	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-
06	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

02	1 N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1 N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	5 N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
*07	2 N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	1925	-0-	1925	B	1925	1925	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1311	-0-	-61	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	152	-0-	-1119	B	-0-	152	3			N	-0-					-0-
04	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
05	1457	N	1268	-0-	-189	B	-0-	1268	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
07	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3467	N	3467	-0-	-0-	B	-0-	3467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2841	-0-	-538	B	-0-	2841	3			N	-0-					-0-
04	3980	N	3980	-0-	-0-	B	-0-	3980	3			N	-0-					-0-
05	3977	N	3977	-0-	-0-	B	-0-	3977	3			N	-0-					-0-
06	3474	N	3474	-0-	-0-	B	-0-	3474	3			N	-0-					-0-
07	4123	N	3138	-0-	-985	B	-0-	3138	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	380	-0-	-1015	B	-0-	380	3			N	-0-					-0-
04	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
05	1333	N	668	-0-	-665	B	-0-	668	3			N	-0-					-0-
06	360	N	190	-0-	-170	B	-0-	190	3			N	-0-					-0-
07	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	39	-0-	-3588 B	-0-	39	3			N	-0-					-0-
04	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
05	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
06	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
07	3255	N	2783	-0-	-472 B	-0-	2783	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	198	-0-	-887 B	-0-	198	3			N	-0-					-0-
04	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
*07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	177	-0-	-299 B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	259	-0-	-206 B	-0-	259	3			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	720	-0-	-400 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	264	-0-	-1131 B	-0-	264	3			N	-0-					-0-
04	1350	N	754	-0-	-596 B	-0-	754	3			N	-0-					-0-
05	806	N	201	-0-	-605 B	-0-	201	3			N	-0-					-0-
06	270	N	67	-0-	-203 B	-0-	67	3			N	-0-					-0-
07	775	N	53	-0-	-722 B	-0-	53	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	25	-0-	-1627 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	257	-0-	-1510 B	-0-	257	3			N	-0-					-0-
04	1440	N	1107	-0-	-333 B	-0-	1107	3			N	-0-					-0-
05	1705	N	230	-0-	-1475 B	-0-	230	3			N	-0-					-0-
06	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
07	1147	N	668	-0-	-479 B	-0-	668	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	23	-0-	-1682 B	-0-	23	3			N	-0-					-0-
04	1620	N	1340	-0-	-280 B	-0-	1340	3			N	-0-					-0-
05	1612	N	850	-0-	-762 B	-0-	850	3			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
07	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1138	-0-	-66 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	55	-0-	-1340 B	-0-	55	3			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
05	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-
06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	29	-0-	-167 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	93	-0-	-434 B	-0-	93	3			N	-0-					-0-
04	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	445	-0-	-367 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	158	-0-	-586 B	-0-	158	3			N	-0-					-0-
04	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
05	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3485	N	3485	-0-	-0- B	-0-	3485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	28	-0-	-3940 B	-0-	28	3			N	-0-					-0-
04	3780	N	3697	-0-	-83 B	-0-	3697	3			N	-0-					-0-
05	3844	N	3473	-0-	-371 B	-0-	3473	3			N	-0-					-0-
06	3267	N	3267	-0-	-0- B	-0-	3267	3			N	-0-					-0-
07	3813	N	2875	-0-	-938 B	-0-	2875	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	126	-0-	-2230 B	-0-	126	3			N	-0-					-0-
04	2280	N	1589	-0-	-691 B	-0-	1589	3			N	-0-					-0-
05	2387	N	1688	-0-	-699 B	-0-	1688	3			N	-0-					-0-
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1643	N	345	-0-	-1298 B	-0-	345	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1514	-0-	-54 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1674	N	972	-0-	-702 B	-0-	972	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	61	-0-	-4055 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	617	-0-	-871 B	-0-	617	3			N	-0-					-0-
04	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-
05	1302	N	721	-0-	-581 B	-0-	721	3			N	-0-					-0-
06	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
07	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	24	-0-	-441 B	-0-	24	3			N	-0-					-0-
04	420	N	12	-0-	-408 B	-0-	12	3			N	-0-					-0-
05	465	N	171	-0-	-294 B	-0-	171	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	187	-0-	-1177 B	-0-	187	3			N	-0-					-0-
04	2010	N	110	-0-	-1900 B	-0-	110	3			N	-0-					-0-
05	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	182	-0-	-376 B	-0-	182	3			N	-0-					-0-
04	450	N	193	-0-	-257 B	-0-	193	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	180	N	47	-0-	-133 B	-0-	47	3			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
07	1395	N	1143	-0-	-252 B	-0-	1143	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	123	-0-	-157 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	420	N	133	-0-	-287 B	-0-	133	3			N	-0-					-0-
05	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1659	-0-	-133 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	968	-0-	-892 B	-0-	968	3			N	-0-					-0-
04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
05	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
06	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
07	2263	N	1526	-0-	-737 B	-0-	1526	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
04	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
05	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
06	1770	N	1682	-0-	-88 B	-0-	1682	3			N	-0-					-0-
07	1736	N	706	-0-	-1030 B	-0-	706	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1906	-0-	-110 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	750	-0-	-1358 B	-0-	750	3			N	-0-					-0-
04	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
07	2356	N	1821	-0-	-535 B	-0-	1821	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	527	N	21	-0-	-506 B	-0-	21	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	310	N	105	-0-	-205 B	-0-	105	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1654	-0-	-586 B	-3568	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3568																	
03	1519	N	1792	-0-	273 B	-3295	1792	3			N	-0-					-0-
04	1740	N	1814	-0-	74 B	-3221	1814	3			N	-0-					-0-
05	1829	N	1813	-0-	-16 B	-3221	1813	3			N	-0-					-0-
06	1740	N	1678	-0-	-62 B	-3221	1678	3			N	-0-					-0-
07	1860	N	1710	-0-	-150 B	-3221	1710	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1773	-0-	-211 B	-0-	1773	3			N	-0-					-0-
04	2550	N	2057	-0-	-493 B	-0-	2057	3			N	-0-					-0-
05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
06	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
07	2139	N	1710	-0-	-429 B	-0-	1710	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1	-0-	-1115 B	-0-	1	3			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1679	-0-	-57 B	-0-	1679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	656	-0-	-1452 B	-0-	656	3			N	-0-					-0-
04	2040	N	1232	-0-	-808 B	-0-	1232	3			N	-0-					-0-
05	1860	N	1177	-0-	-683 B	-0-	1177	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	1271	N	175	-0-	-1096 B	-0-	175	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	97	-0-	-213 B	-0-	97	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

02	1512 N	1463	-0-	-49	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457 N	1243	-0-	-214	B	-0-	1243	3			N	-0-					-0-
04	1650 N	1584	-0-	-66	B	-0-	1584	3			N	-0-					-0-
05	1612 N	1566	-0-	-46	B	-0-	1566	3			N	-0-					-0-
06	1425 N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
07	1643 N	1402	-0-	-241	B	-0-	1402	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

02	2800 N	1251	-0-	-1549	B	6321	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6321																	
03	6428 R	107	-0-	-6321	B	-0-	107	3			N	-0-					-0-
04	870 N	457	-0-	-413	B	-0-	457	3			N	-0-					-0-
05	1769 N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
06	1590 N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
*07	1492 N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

02	1184 N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302 N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
04	1140 N	1063	-0-	-77	B	-0-	1063	3			N	-0-					-0-
05	1302 N	624	-0-	-678	B	-0-	624	3			N	-0-					-0-
06	399 N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	1085 N	1029	-0-	-56	B	-0-	1029	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

02	476 N	472	-0-	-4	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558 N	481	-0-	-77	B	-0-	481	3			N	-0-					-0-
04	510 N	401	-0-	-109	B	-0-	401	3			N	-0-					-0-
05	527 N	450	-0-	-77	B	-0-	450	3			N	-0-					-0-
06	480 N	406	-0-	-74	B	-0-	406	3			N	-0-					-0-
07	403 N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

02	644 N	632	-0-	-12	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713 N	668	-0-	-45	B	-0-	668	3			N	-0-					-0-
04	660 N	614	-0-	-46	B	-0-	614	3			N	-0-					-0-
05	713 N	664	-0-	-49	B	-0-	664	3			N	-0-					-0-
06	660 N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-
*07	651 N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
04	270	N	228	-0-	-42 B	-0-	228	3			N	-0-					-0-
05	310	N	174	-0-	-136 B	-0-	174	3			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	248	N	70	-0-	-178 B	-0-	70	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	424	-0-	-80 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	190	-0-	-306 B	-0-	190	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	465	N	32	-0-	-433 B	-0-	32	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1588	-0-	-400 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	300	-0-	-1436 B	-0-	300	3			N	-0-					-0-
04	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
05	1767	N	868	-0-	-899 B	-0-	868	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	36	-0-	-212 B	-0-	36	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
05	992	N	614	-0-	-378 B	-0-	614	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1889	-0-	-43 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
04	2010	N	1774	-0-	-236 B	-0-	1774	3			N	-0-					-0-
05	2077	N	1617	-0-	-460 B	-0-	1617	3			N	-0-					-0-
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
*07	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	205	-0-	-322 B	-0-	205	3			N	-0-					-0-
04	1290	N	147	-0-	-1143 B	-0-	147	3			N	-0-					-0-
05	1178	N	643	-0-	-535 B	-0-	643	3			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1552	-0-	-44 B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	406	-0-	-1516 B	-0-	406	3			N	-0-					-0-
04	1860	N	1155	-0-	-705 B	-0-	1155	3			N	-0-					-0-
05	1705	N	1155	-0-	-550 B	-0-	1155	3			N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
07	1209	N	897	-0-	-312 B	-0-	897	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1534	-0-	-6 B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	533	-0-	-1110 B	-0-	533	3			N	-0-					-0-
04	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
05	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
07	2046	N	1208	-0-	-838 B	-0-	1208	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
05	248	N	79	-0-	-169 B	-0-	79	3			N	-0-					-0-
06	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
*07	3100	N	4103	-0-	1003 B	1003	4103	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	1	-0-	-433 B	-0-	1	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	12	-0-	-484 B	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	465	N	186	-0-	-279 B	-0-	186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	625	-0-	-243 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	228	-0-	-764 B	-0-	228	3			N	-0-					-0-
04	990	N	539	-0-	-451 B	-0-	539	3			N	-0-					-0-
05	682	N	577	-0-	-105 B	-0-	577	3			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	558	N	367	-0-	-191 B	-0-	367	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

02	3304	N	2510	-0-	-794 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	320	-0-	-2811 B	-0-	320	3			N	-0-					-0-
04	3120	N	2813	-0-	-307 B	-0-	2813	3			N	-0-					-0-
05	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
06	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
07	2914	N	2740	-0-	-174 B	-0-	2740	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
05	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
*07	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1228	-0-	-256 B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	919	-0-	-383 B	-0-	919	3			N	-0-					-0-
04	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
05	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
07	1519	N	1310	-0-	-209 B	-0-	1310	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

02	2884	N	2719	-0-	-165 B	-0-	2719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1193	-0-	-1876 B	-0-	1193	3			N	-0-					-0-
04	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
05	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
07	3472	N	2510	-0-	-962 B	-0-	2510	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

02	4817	N	4817	-0-	-0- B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
04	5409	N	5409	-0-	-0- B	-0-	5409	3			N	-0-					-0-
05	5406	N	5406	-0-	-0- B	-0-	5406	3			N	-0-					-0-
06	5091	N	5091	-0-	-0- B	-0-	5091	3			N	-0-					-0-
07	5580	N	4975	-0-	-605 B	-0-	4975	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

02	2324	N	2322	-0-	-2 B	-0-	2322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2549	-0-	-86 B	-0-	2549	3			N	-0-					-0-
04	2550	N	2407	-0-	-143 B	-0-	2407	3			N	-0-					-0-
05	2573	N	2509	-0-	-64 B	-0-	2509	3			N	-0-					-0-
06	2460	N	2308	-0-	-152 B	-0-	2308	3			N	-0-					-0-
07	2480	N	2457	-0-	-23 B	-0-	2457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	960	N	916	-0-	-44	B	-0-	916	3			N	-0-					-0-
05	961	N	946	-0-	-15	B	-0-	946	3			N	-0-					-0-
06	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
*07	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	163	-0-	-271	B	-0-	163	3			N	-0-					-0-
04	1170	N	130	-0-	-1040	B	-0-	130	3			N	-0-					-0-
05	992	N	492	-0-	-500	B	-0-	492	3			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1672	-0-	-316	B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2666	-0-	-0-	B	-0-	2666	3			N	-0-					-0-
04	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
05	2368	N	2368	-0-	-0-	B	-0-	2368	3			N	-0-					-0-
06	2580	N	1881	-0-	-699	B	-0-	1881	3			N	-0-					-0-
07	2232	N	2062	-0-	-170	B	-0-	2062	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
04	870	N	501	-0-	-369	B	-0-	501	3			N	-0-					-0-
05	961	N	421	-0-	-540	B	-0-	421	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	282	-0-	-306	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	116	-0-	-349	B	-0-	116	3			N	-0-					-0-
04	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
05	310	N	78	-0-	-232	B	-0-	78	3			N	-0-					-0-
06	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	234	-0-	-510	B	-0-	234	3			N	-0-					-0-
04	1080	N	860	-0-	-220	B	-0-	860	3			N	-0-					-0-
05	1054	N	1005	-0-	-49	B	-0-	1005	3			N	-0-					-0-
06	240	N	127	-0-	-113	B	-0-	127	3			N	-0-					-0-
07	899	N	45	-0-	-854	B	-0-	45	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	210	N	53	-0-	-157	B	-0-	53	3			N	-0-					-0-
05	341	N	10	-0-	-331	B	-0-	10	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	126	-0-	-277	B	-0-	126	3			N	-0-					-0-
04	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
06	120	N	54	-0-	-66	B	-0-	54	3			N	-0-					-0-
07	589	N	59	-0-	-530	B	-0-	59	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	86	-0-	-224	B	-0-	86	3			N	-0-					-0-
04	660	N	306	-0-	-354	B	-0-	306	3			N	-0-					-0-
05	434	N	140	-0-	-294	B	-0-	140	3			N	-0-					-0-
06	90	N	4	-0-	-86	B	-0-	4	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	120	N	9	-0-	-111 B	-0-	9	3			N	-0-					-0-
05	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	29	-0-	-2482 B	-0-	29	3			N	-0-					-0-
04	1710	N	1599	-0-	-111 B	-0-	1599	3			N	-0-					-0-
05	2387	N	1722	-0-	-665 B	-0-	1722	3			N	-0-					-0-
06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
*07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	2	-0-	-215 B	-0-	2	3			N	-0-					-0-
04	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
05	186	N	117	-0-	-69 B	-0-	117	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	24	-0-	-844 B	-0-	24	3			N	-0-					-0-
04	660	N	441	-0-	-219 B	-0-	441	3			N	-0-					-0-
05	620	N	181	-0-	-439 B	-0-	181	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	465	N	318	-0-	-147 B	-0-	318	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

02	812	N	794	-0-	-18 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
06	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-
07	1023	N	817	-0-	-206 B	-0-	817	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

02	1904	N	1730	-0-	-174 B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	297	-0-	-1439 B	-0-	297	3			N	-0-					-0-
04	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
05	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
06	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
07	2139	N	1650	-0-	-489 B	-0-	1650	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2057	-0-	-268 B	-0-	2057	3			N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
05	2232	N	2168	-0-	-64 B	-0-	2168	3			N	-0-					-0-
06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
07	2170	N	2126	-0-	-44 B	-0-	2126	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	313	-0-	-555 B	-0-	313	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
06	300	N	163	-0-	-137 B	-0-	163	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3488	N	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3264	N	3264	-0-	-0- B	-0-	3264	3			N	-0-					-0-
04	4046	N	4046	-0-	-0- B	-0-	4046	3			N	-0-					-0-
05	4043	N	4043	-0-	-0- B	-0-	4043	3			N	-0-					-0-
06	3150	N	3136	-0-	-14 B	-0-	3136	3			N	-0-					-0-
07	4185	N	3646	-0-	-539 B	-0-	3646	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	792	-0-	-132 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	149	-0-	-905 B	-0-	149	3			N	-0-					-0-
04	1020	N	364	-0-	-656 B	-0-	364	3			N	-0-					-0-
05	868	N	634	-0-	-234 B	-0-	634	3			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	588	-0-	-196 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	156	-0-	-774 B	-0-	156	3			N	-0-					-0-
04	840	N	413	-0-	-427 B	-0-	413	3			N	-0-					-0-
05	651	N	427	-0-	-224 B	-0-	427	3			N	-0-					-0-
06	150	N	61	-0-	-89 B	-0-	61	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	664	-0-	20 B	-12080	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5518 CANCELLED UNDERAGE -> -6562																	
03	713	N	920	-0-	207 B	-5311	920	3			N	-0-					-0-
04	780	N	941	-0-	161 B	-5150	941	3			N	-0-					-0-
05	744	N	940	-0-	196 B	-4954	940	3			N	-0-					-0-
06	900	N	690	-0-	-210 B	-4954	690	3			N	-0-					-0-
07	961	N	598	-0-	-363 B	-4954	598	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	85	-0-	-535 B	-0-	85	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	857	-0-	-459 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	247	-0-	-900 B	-0-	247	3			N	-0-					-0-
04	1020	N	243	-0-	-777 B	-0-	243	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5261	N	5261	-0-	-0- B	-0-	5261	3			N	-0-					-0-
04	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
05	3162	N	2899	-0-	-263 B	-0-	2899	3			N	-0-					-0-
06	5100	N	2619	-0-	-2481 B	-0-	2619	3			N	-0-					-0-
07	3007	N	2451	-0-	-556 B	-0-	2451	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	135	-0-	-299 B	-0-	135	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	1054	N	65	-0-	-989 B	-0-	65	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	12	-0-	-604 B	-745	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -745																	
03	930	N	94	-0-	-836 B	-0-	94	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1686	-0-	-106 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1230	-0-	-723 B	-0-	1230	3			N	-0-					-0-
04	1800	N	1661	-0-	-139 B	-0-	1661	3			N	-0-					-0-
05	1860	N	1660	-0-	-200 B	-0-	1660	3			N	-0-					-0-
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	77	-0-	-1256 B	-0-	77	3			N	-0-					-0-
04	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1674	N	1260	-0-	-414 B	-0-	1260	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
05	248	N	22	-0-	-226 B	-0-	22	3			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	165	-0-	-199 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	117	-0-	-410 B	-0-	117	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1524	-0-	-44 B	-6758	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5680 CANCELLED UNDERAGE -> -1078																	
03	1705	N	678	-0-	-1027 B	-5680	678	3			N	-0-					-0-
04	1620	N	1998	-0-	378 B	-5302	1998	3			N	-0-					-0-
05	1674	N	1996	-0-	322 B	-4980	1996	3			N	-0-					-0-
06	660	N	1507	-0-	847 B	-4133	1507	3			N	-0-					-0-
07	2077	N	1377	-0-	-700 B	-4133	1377	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	726	-0-	-886 B	-0-	726	3			N	-0-					-0-
04	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
05	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
06	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
07	1550	N	846	-0-	-704 B	-0-	846	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	630	-0-	-14	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
04	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-
05	713	N	699	-0-	-14	B	-0-	699	3			N	-0-					-0-
06	690	N	670	-0-	-20	B	-0-	670	3			N	-0-					-0-
07	713	N	682	-0-	-31	B	-0-	682	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	44	-0-	-3335	B	-0-	44	3			N	-0-					-0-
04	3060	N	2569	-0-	-491	B	-0-	2569	3			N	-0-					-0-
05	2945	N	2672	-0-	-273	B	-0-	2672	3			N	-0-					-0-
06	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
*07	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	18	-0-	-1408	B	-0-	18	3			N	-0-					-0-
04	480	N	151	-0-	-329	B	-0-	151	3			N	-0-					-0-
05	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
*07	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
05	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	612	-0-	-228 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	796	-0-	-72 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	1290	N	998	-0-	-292 B	-0-	998	3			N	-0-					-0-
05	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	1230	N	2	-0-	-1228 B	-0-	2	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	134	-0-	-920 B	-0-	134	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	961	N	65	-0-	-896 B	-0-	65	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1062	-0-	-170 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1320	N	1281	-0-	-39 B	-0-	1281	3			N	-0-					-0-
05	1178	N	1033	-0-	-145 B	-0-	1033	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1062	-0-	-142	B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	68	-0-	-1234	B	-0-	68	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230	B	-0-					N	-0-					-0-
05	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	942	-0-	-66	B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	25	-0-	-1184	B	-0-	25	3			N	-0-					-0-
04	990	N	93	-0-	-897	B	-0-	93	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
*07	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	1070	-0-	-1758	B	-1758	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1758																		
03	3131	#	640	-0-	-2491	B	-4249	640	3			N	-0-					-0-
04	3030	#	-0-	-0-	-3030	B	-7279					N	-0-					-0-
05	3131	#	966	-0-	-2165	B	-9444	966	3			N	-0-					-0-
06	3030	#	-0-	-0-	-3030	B	-12474					N	-0-					-0-
07	0	N	130	-0-	130	B	-12344	130	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	698	-0-	-310	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	77	-0-	-1008	B	-0-	77	3			N	-0-					-0-
04	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
05	775	N	250	-0-	-525	B	-0-	250	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*07	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	24	-0-	-2456	B	-0-	24	3			N	-0-					-0-
04	2130	N	2095	-0-	-35	B	-0-	2095	3			N	-0-					-0-
05	2046	N	1691	-0-	-355	B	-0-	1691	3			N	-0-					-0-
06	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
07	2170	N	1504	-0-	-666	B	-0-	1504	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
05	527	N	50	-0-	-477	B	-0-	50	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	180	-0-	-223	B	-0-	180	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
05	496	N	86	-0-	-410	B	-0-	86	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
*07	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	410	-0-	-374	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	122	-0-	-746	B	-0-	122	3			N	-0-					-0-
04	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
05	465	N	244	-0-	-221	B	-0-	244	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	366	-0-	-378	B	-0-	366	3			N	-0-					-0-
04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
05	806	N	343	-0-	-463	B	-0-	343	3			N	-0-					-0-
06	360	N	215	-0-	-145	B	-0-	215	3			N	-0-					-0-
07	744	N	446	-0-	-298	B	-0-	446	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	113	-0-	-223	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	39	-0-	-147	B	-0-	39	3			N	-0-					-0-
04	180	N	105	-0-	-75	B	-0-	105	3			N	-0-					-0-
05	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1466	-0-	-74	B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1635	-0-	-70	B	-0-	1635	3			N	-0-					-0-
04	1620	N	1570	-0-	-50	B	-0-	1570	3			N	-0-					-0-
05	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
06	1590	N	1508	-0-	-82	B	-0-	1508	3			N	-0-					-0-
07	1612	N	1597	-0-	-15	B	-0-	1597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
04	300	N	9	-0-	-291 B	-0-	9	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	258	-0-	-300 B	-0-	258	3			N	-0-					-0-
04	540	N	13	-0-	-527 B	-0-	13	3			N	-0-					-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
05	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1156	-0-	-328 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	823	-0-	-479 B	-0-	823	3			N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
05	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1364	N	760	-0-	-604 B	-0-	760	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
07	930	N	645	-0-	-285 B	-0-	645	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	144	-0-	-248 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	103	-0-	-269 B	-0-	103	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1565	-0-	-31 B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
04	1710	N	1387	-0-	-323 B	-0-	1387	3			N	-0-					-0-
05	1736	N	1298	-0-	-438 B	-0-	1298	3			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	29	-0-	-281 B	-0-	29	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	527	N	28	-0-	-499 B	-0-	28	3			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
*07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
04	1620	N	1505	-0-	-115 B	-0-	1505	3			N	-0-					-0-
05	1643	N	1561	-0-	-82 B	-0-	1561	3			N	-0-					-0-
06	1530	N	1429	-0-	-101 B	-0-	1429	3			N	-0-					-0-
07	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1284	-0-	-312 B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
04	1290	N	1248	-0-	-42 B	-0-	1248	3			N	-0-					-0-
05	1426	N	1247	-0-	-179 B	-0-	1247	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	1940	-0-	-1000 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1937	-0-	-140 B	-0-	1937	3			N	-0-					-0-
04	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
05	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
07	2511	N	2384	-0-	-127 B	-0-	2384	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3162	-0-	-478 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
04	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
05	3503	N	2637	-0-	-866 B	-0-	2637	3			N	-0-					-0-
06	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
*07	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1626	-0-	-54 B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1259	-0-	-570 B	-0-	1259	3			N	-0-					-0-
04	1650	N	1639	-0-	-11 B	-0-	1639	3			N	-0-					-0-
05	1798	N	1638	-0-	-160 B	-0-	1638	3			N	-0-					-0-
06	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
07	1705	N	1495	-0-	-210 B	-0-	1495	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	151	-0-	-1781 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	960	N	807	-0-	-153 B	-0-	807	3			N	-0-					-0-
05	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*07	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	#	4422	-0-	-2214 B	-6620	4422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6620																	
03	7347	#	1218	-0-	-6129 B	-12749	1218	3			N	-0-					-0-
04	7110	#	5296	-0-	-1814 B	-14563	5296	3			N	-0-					-0-
05	7347	#	5293	-0-	-2054 B	-16617	5293	3			N	-0-					-0-
06	5400	#	3939	-0-	-1461 B	-18078	3939	3			N	-0-					-0-
07	5487	N	3042	-0-	-2445 B	-18078	3042	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	132	-0-	-176 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	155	N	17	-0-	-138 B	-0-	17	3			N	-0-					-0-
06	150	N	3	-0-	-147 B	-0-	3	3			N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	145	-0-	-351 B	-0-	145	3			N	-0-					-0-
04	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	2852	N	469	-0-	-2383 B	-0-	469	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2748	-0-	-164 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	1029	-0-	-2164 B	-0-	1029	3			N	-0-					-0-
04	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
05	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	3410	N	2509	-0-	-901 B	-0-	2509	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	256	-0-	-550 B	-0-	256	3			N	-0-					-0-
04	1560	N	483	-0-	-1077 B	-0-	483	3			N	-0-					-0-
05	1457	N	526	-0-	-931 B	-0-	526	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	-0-	-0-	-3937 B	-0-					N	-0-					-0-
04	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-
05	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1371	-0-	-169 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1041	-0-	-602 B	-0-	1041	3			N	-0-					-0-
04	1410	N	1351	-0-	-59 B	-0-	1351	3			N	-0-					-0-
05	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1395	N	1346	-0-	-49 B	-0-	1346	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2332	-0-	-132 B	-0-	2332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	164	-0-	-2626 B	-0-	164	3			N	-0-					-0-
04	2610	N	-0-	-0-	-2610 B	-0-					N	-0-					-0-
05	2573	N	2079	-0-	-494 B	-0-	2079	3			N	-0-					-0-
06	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2485	-0-	-119 B	-0-	2485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2249	-0-	-572 B	-0-	2249	3			N	-0-					-0-
04	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
05	2924	N	2924	-0-	-0- B	-0-	2924	3			N	-0-					-0-
06	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
07	3038	N	2442	-0-	-596 B	-0-	2442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	377	-0-	-894 B	-0-	377	3			N	-0-					-0-
04	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
05	1426	N	409	-0-	-1017 B	-0-	409	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	2821	N	113	-0-	-2708 B	-0-	113	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	345	-0-	-131 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	136	-0-	-701 B	-0-	136	3			N	-0-					-0-
04	750	N	446	-0-	-304 B	-0-	446	3			N	-0-					-0-
05	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	254	-0-	-1678 B	-15634	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13608 CANCELLED UNDERAGE -> -2026																	
03	248	N	-0-	-0-	-248 B	-13608					N	-0-					-0-
04	210	N	3	-0-	-207 B	-13608	3	3			N	-0-					-0-
05	279	N	6	-0-	-273 B	-13608	6	3			N	-0-					-0-
06	0	N	6	-0-	6 B	-13602	6	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-13602	8	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			5	-0-	5 B	5	5	3			N	-0-					-0-
06 14B2 EXT			4	-0-	4 B	9	4	3			N	-0-					-0-
07 14B2 EXT			328	-0-	328 B	337	328	3			N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1594	-0-	-254 B	-0-	1594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	314	-0-	-1608 B	-0-	314	3			N	-0-					-0-
04	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
07	1860	N	1488	-0-	-372 B	-0-	1488	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	35	-0-	-49 B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	9	-0-	-103 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	365	-0-	-1154 B	-0-	365	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	1147	N	746	-0-	-401 B	-0-	746	3			N	-0-					-0-
06	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	34	-0-	-1764 B	-0-	34	3			N	-0-					-0-
04	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
05	1674	N	490	-0-	-1184 B	-0-	490	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	1581	N	962	-0-	-619 B	-0-	962	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2768	-0-	-144 B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2484	-0-	-678 B	-0-	2484	3			N	-0-					-0-
04	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
05	3176	N	3176	-0-	-0- B	-0-	3176	3			N	-0-					-0-
06	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
07	3286	N	2771	-0-	-515 B	-0-	2771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	21	-0-	-475	B	-0-	21	3			N	-0-					-0-
04	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
05	620	N	9	-0-	-611	B	-0-	9	3			N	-0-					-0-
06	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
07	589	N	216	-0-	-373	B	-0-	216	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	91	-0-	-219	B	-0-	91	3			N	-0-					-0-
04	450	N	367	-0-	-83	B	-0-	367	3			N	-0-					-0-
05	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	372	N	114	-0-	-258	B	-0-	114	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1112	-0-	-36	B	-0-	1112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	387	-0-	-853	B	-0-	387	3			N	-0-					-0-
04	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
05	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
07	1488	N	924	-0-	-564	B	-0-	924	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	399	-0-	-49	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	72	-0-	-393	B	-0-	72	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
05	434	N	54	-0-	-380	B	-0-	54	3			N	-0-					-0-
06	60	N	17	-0-	-43	B	-0-	17	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
04	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
05	899	N	630	-0-	-269	B	-0-	630	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	265	-0-	-1781	B	-0-	265	3			N	-0-					-0-
04	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
05	1736	N	928	-0-	-808	B	-0-	928	3			N	-0-					-0-
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	1984	N	1396	-0-	-588	B	-0-	1396	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1544	-0-	-52 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
04	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
05	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
06	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
07	1736	N	1388	-0-	-348 B	-0-	1388	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1288	-0-	-84 B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	18	-0-	-1501 B	-0-	18	3			N	-0-					-0-
04	1470	N	2	-0-	-1468 B	-0-	2	3			N	-0-					-0-
05	1426	N	773	-0-	-653 B	-0-	773	3			N	-0-					-0-
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
*07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	179	-0-	-1495 B	-0-	179	3			N	-0-					-0-
04	1230	N	496	-0-	-734 B	-0-	496	3			N	-0-					-0-
05	1302	N	774	-0-	-528 B	-0-	774	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*07	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	467	-0-	-93 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
04	540	N	465	-0-	-75 B	-0-	465	3			N	-0-					-0-
05	527	N	269	-0-	-258 B	-0-	269	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	144	-0-	-416 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	241	-0-	-348 B	-0-	241	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-
06	240	N	67	-0-	-173 B	-0-	67	3			N	-0-					-0-
07	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	71	-0-	-611 B	-0-	71	3			N	-0-					-0-
04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
05	558	N	47	-0-	-511 B	-0-	47	3			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	1612	N	18	-0-	-1594 B	-0-	18	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	66	-0-	-1081 B	-0-	66	3			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
05	682	N	111	-0-	-571 B	-0-	111	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	162	-0-	-551 B	-0-	162	3			N	-0-					-0-
04	780	N	1	-0-	-779 B	-0-	1	3			N	-0-					-0-
05	1023	N	614	-0-	-409 B	-0-	614	3			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4281	R	3630	-0-	-651 B	-0-	3630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	#	3389	-0-	-1044 B	-1044	3389	3			N	-0-					-0-
04	4290	#	3758	-0-	-532 B	-1576	3758	3			N	-0-					-0-
05	4433	#	3755	-0-	-678 B	-2254	3755	3			N	-0-					-0-
06	4290	#	2724	-0-	-1566 B	-3820	2724	3			N	-0-					-0-
07	4185	#	1655	-0-	-2530 B	-6350	1655	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1659	-0-	-49 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1040	-0-	-510 B	-0-	1040	3			N	-0-					-0-
04	1830	N	1793	-0-	-37 B	-0-	1793	3			N	-0-					-0-
05	1829	N	1141	-0-	-688 B	-0-	1141	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1860	N	1398	-0-	-462 B	-0-	1398	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	533	-0-	-1327 B	-0-	533	3			N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
05	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
07	2046	N	1256	-0-	-790 B	-0-	1256	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1111	-0-	-177 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	389	-0-	-665 B	-0-	389	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
05	1240	N	323	-0-	-917 B	-0-	323	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	403	-0-	-325 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	102	-0-	-673 B	-0-	102	3			N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	434	N	153	-0-	-281 B	-0-	153	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	96	-0-	-408 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	176	-0-	-382 B	-0-	176	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	154	-0-	-574 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
04	1890	N	1703	-0-	-187 B	-0-	1703	3			N	-0-					-0-
05	2015	N	1425	-0-	-590 B	-0-	1425	3			N	-0-					-0-
06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
04	1740	N	1299	-0-	-441 B	-0-	1299	3			N	-0-					-0-
05	2015	N	643	-0-	-1372 B	-0-	643	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	1333	N	1102	-0-	-231 B	-0-	1102	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	258	-0-	-548 B	-0-	258	3			N	-0-					-0-
04	2400	N	309	-0-	-2091 B	-0-	309	3			N	-0-					-0-
05	2294	N	1545	-0-	-749 B	-0-	1545	3			N	-0-					-0-
06	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	344	-0-	-2632 B	-0-	344	3			N	-0-					-0-
04	4560	N	-0-	-0-	-4560 B	-0-					N	-0-					-0-
05	4526	N	391	-0-	-4135 B	-0-	391	3			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	646	-0-	-54 B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	650	-0-	-156 B	-0-	650	3			N	-0-					-0-
04	720	N	572	-0-	-148 B	-0-	572	3			N	-0-					-0-
05	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
06	630	N	512	-0-	-118 B	-0-	512	3			N	-0-					-0-
*07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	11	-0-	-157 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		3527	-0-	3527 B	3527	3527	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	29	-0-	-622 B	-0-	29	3			N	-0-					-0-
04	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
05	434	N	47	-0-	-387 B	-0-	47	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	1	-0-	-836 B	-0-	1	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	713	N	112	-0-	-601 B	-0-	112	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	196	-0-	-331 B	-0-	196	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	620	N	2	-0-	-618 B	-0-	2	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	837	N	102	-0-	-735 B	-0-	102	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	939	-0-	-69 B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
04	1560	N	1340	-0-	-220 B	-0-	1340	3			N	-0-					-0-
05	1054	N	701	-0-	-353 B	-0-	701	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	1395	N	433	-0-	-962 B	-0-	433	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	124	-0-	-3320 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2141	-0-	-183 B	-0-	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1625	-0-	-235 B	-0-	1625	3			N	-0-					-0-
04	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
05	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
06	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
07	2697	N	2298	-0-	-399 B	-0-	2298	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	N	3160	-0-	-1012 B	-0-	3160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	588	-0-	-3535 B	-0-	588	3			N	-0-					-0-
04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
05	3667	N	3667	-0-	-0- B	-0-	3667	3			N	-0-					-0-
06	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-					-0-
07	4681	N	3572	-0-	-1109 B	-0-	3572	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3267	-0-	-121 B	-0-	3267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2941	-0-	-469 B	-0-	2941	3			N	-0-					-0-
04	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-
05	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
06	2850	N	2627	-0-	-223 B	-0-	2627	3			N	-0-					-0-
07	3751	N	-0-	-0-	-3751 B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
05	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3195	-0-	95 B	95	3195	3			N	-0-					-0-
04	2543	N	2448	-0-	-95 B	-0-	2448	3			N	-0-					-0-
05	2883	N	2138	-0-	-745 B	-0-	2138	3			N	-0-					-0-
06	3090	#	735	-0-	-2355 B	-2355	735	3			N	-0-					-0-
07	3193	#	9	-0-	-3184 B	-5539	9	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2387	-0-	-189 B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	1078	-0-	-1619 B	-0-	1078	3			N	-0-					-0-
04	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
05	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
06	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
07	3286	N	2127	-0-	-1159 B	-0-	2127	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2466	-0-	-222 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	1468	-0-	-1353 B	-0-	1468	3			N	-0-					-0-
04	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
05	3375	N	3375	-0-	-0- B	-0-	3375	3			N	-0-					-0-
06	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
07	3503	N	2359	-0-	-1144 B	-0-	2359	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3387	-0-	-309 B	-0-	3387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2212	-0-	-1570 B	-0-	2212	3			N	-0-					-0-
04	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
05	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
06	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
*07	4367	N	4367	-0-	-0- B	-0-	4367	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	N	3893	-0-	-307 B	-0-	3893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3493	-0-	-1033 B	-0-	3493	3			N	-0-					-0-
04	4578	N	4578	-0-	-0- B	-0-	4578	3			N	-0-					-0-
05	4575	N	4575	-0-	-0- B	-0-	4575	3			N	-0-					-0-
06	4492	N	4492	-0-	-0- B	-0-	4492	3			N	-0-					-0-
07	4743	N	4538	-0-	-205 B	-0-	4538	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2659	-0-	-85 B	-0-	2659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1643	-0-	-1581 B	-0-	1643	3			N	-0-					-0-
04	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
05	3117	N	3117	-0-	-0- B	-0-	3117	3			N	-0-					-0-
06	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
07	3224	N	2401	-0-	-823 B	-0-	2401	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4132	N	4132	-0-	-0- B	-0-	4132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3738	-0-	-571 B	-0-	3738	3			N	-0-					-0-
04	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-
05	4656	N	4656	-0-	-0- B	-0-	4656	3			N	-0-					-0-
06	4013	N	4013	-0-	-0- B	-0-	4013	3			N	-0-					-0-
07	4805	N	4020	-0-	-785 B	-0-	4020	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	N	4	-0-	-4168 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	127	-0-	-2729 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	454	-0-	-197 B	-0-	454	3			N	-0-					-0-
04	600	N	87	-0-	-513 B	-0-	87	3			N	-0-					-0-
05	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-
06	450	N	103	-0-	-347 B	-0-	103	3			N	-0-					-0-
*07	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3079	-0-	-981 B	-0-	3079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	50	-0-	-3143 B	-0-	50	3			N	-0-					-0-
04	5040	N	2439	-0-	-2601 B	-0-	2439	3			N	-0-					-0-
05	3499	N	3499	-0-	-0- B	-0-	3499	3			N	-0-					-0-
06	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
*07	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	51	-0-	-197 B	-0-	51	3			N	-0-					-0-
04	240	N	89	-0-	-151 B	-0-	89	3			N	-0-					-0-
05	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2131	-0-	-417 B	-0-	2131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1391	-0-	-1120 B	-0-	1391	3			N	-0-					-0-
04	2370	N	2144	-0-	-226 B	-0-	2144	3			N	-0-					-0-
05	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
06	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
*07	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1986	-0-	-198 B	-0-	1986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	885	-0-	-1285 B	-0-	885	3			N	-0-					-0-
04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
05	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
06	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
07	2418	N	2134	-0-	-284 B	-0-	2134	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1324	-0-	-356 B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	358	-0-	-1316 B	-0-	358	3			N	-0-					-0-
04	1590	N	1328	-0-	-262 B	-0-	1328	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2011	-0-	-5 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2187	-0-	-138 B	-0-	2187	3			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
05	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
06	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
07	2232	N	2172	-0-	-60 B	-0-	2172	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	592	-0-	-304 B	-22418	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7435 CANCELLED UNDERAGE -> -14983																	
03	341	N	1672	-0-	1331 B	-6104	1672	3			N	-0-					-0-
04	750	N	1130	-0-	380 B	-5724	1130	3			N	-0-					-0-
05	651	N	1130	-0-	479 B	-5245	1130	3			N	-0-					-0-
06	1620	N	823	-0-	-797 B	-5245	823	3			N	-0-					-0-
07	1178	N	605	-0-	-573 B	-5245	605	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	288	-0-	-3711 B	-0-	288	3			N	-0-					-0-
04	1950	N	926	-0-	-1024 B	-0-	926	3			N	-0-					-0-
05	4528	N	4528	-0-	-0- B	-0-	4528	3			N	-0-					-0-
06	4459	N	4459	-0-	-0- B	-0-	4459	3			N	-0-					-0-
*07	4189	N	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	#	2318	-0-	-1490 B	-6586	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6586																	
03	4216	#	834	-0-	-3382 B	-9968	834	3			N	-0-					-0-
04	2640	N	1398	-0-	-1242 B	-9968	1398	3			N	-0-					-0-
05	2573	N	1017	-0-	-1556 B	-9968	1017	3			N	-0-					-0-
06	810	N	2258	-0-	1448 B	-8520	2258	3			N	-0-					-0-
07	1457	N	2760	-0-	1303 B	-7217	2760	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1976	-0-	-376 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	653	-0-	-1703 B	-0-	653	3			N	-0-					-0-
04	2280	N	2139	-0-	-141 B	-0-	2139	3			N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
06	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
07	2201	N	2144	-0-	-57 B	-0-	2144	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	4093	-0-	-359 B	-0-	4093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3922	-0-	-46 B	-0-	3922	3			N	-0-					-0-
04	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-
05	4728	N	4728	-0-	-0- B	-0-	4728	3			N	-0-					-0-
06	3810	N	3777	-0-	-33 B	-0-	3777	3			N	-0-					-0-
07	4898	N	4294	-0-	-604 B	-0-	4294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	56	-0-	-336 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	29	-0-	-157 B	-0-	29	3			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	#	2505	-0-	-435 B	-435	2505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -435																	
03	3255	#	1588	-0-	-1667 B	-2102	1588	3			N	-0-					-0-
04	3150	#	1845	-0-	-1305 B	-3407	1845	3			N	-0-					-0-
05	3255	#	1867	-0-	-1388 B	-4795	1867	3			N	-0-					-0-
06	3060	#	1862	-0-	-1198 B	-5993	1862	3			N	-0-					-0-
07	1922	N	2002	-0-	80 B	-5913	2002	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	N	4515	-0-	-721 B	-0-	4515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	3946	-0-	-1045 B	-0-	3946	3			N	-0-					-0-
04	5763	N	5763	-0-	-0- B	-0-	5763	3			N	-0-					-0-
05	5759	N	5759	-0-	-0- B	-0-	5759	3			N	-0-					-0-
06	5897	N	5897	-0-	-0- B	-0-	5897	3			N	-0-					-0-
07	5952	N	5914	-0-	-38 B	-0-	5914	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1482	-0-	-198 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	680	-0-	-1056 B	-0-	680	3			N	-0-					-0-
04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
05	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
07	1891	N	1650	-0-	-241 B	-0-	1650	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2039	-0-	-537 B	-0-	2039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	923	-0-	-1712 B	-0-	923	3			N	-0-					-0-
04	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
05	2964	N	2964	-0-	-0- B	-0-	2964	3			N	-0-					-0-
06	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
07	2821	N	2309	-0-	-512 B	-0-	2309	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	N	6176	-0-	-376 B	-0-	6176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5389	-0-	-1183 B	-0-	5389	3			N	-0-					-0-
04	6827	N	6827	-0-	-0- B	-0-	6827	3			N	-0-					-0-
05	6851	N	6823	-0-	-28 B	-0-	6823	3			N	-0-					-0-
06	6139	N	6139	-0-	-0- B	-0-	6139	3			N	-0-					-0-
07	7068	N	6362	-0-	-706 B	-0-	6362	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
04	2430	N	1936	-0-	-494	B	-0-	1936	3			N	-0-					-0-
05	2697	N	1934	-0-	-763	B	-0-	1934	3			N	-0-					-0-
06	2220	N	2193	-0-	-27	B	-0-	2193	3			N	-0-					-0-
*07	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	N	5462	-0-	-614	B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6541	N	2178	-0-	-4363	B	-0-	2178	3			N	-0-					-0-
04	5730	N	2393	-0-	-3337	B	-0-	2393	3			N	-0-					-0-
05	6045	N	2392	-0-	-3653	B	-0-	2392	3			N	-0-					-0-
06	5255	N	5255	-0-	-0-	B	-0-	5255	3			N	-0-					-0-
*07	5676	N	5676	-0-	-0-	B	-0-	5676	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	277	-0-	-2719	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	23	-0-	-225	B	-0-	23	3			N	-0-					-0-
04	300	N	12	-0-	-288	B	-0-	12	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	N	4301	-0-	-543	B	-0-	4301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3485	-0-	-917	B	-0-	3485	3			N	-0-					-0-
04	4634	N	4634	-0-	-0-	B	-0-	4634	3			N	-0-					-0-
05	4774	N	4631	-0-	-143	B	-0-	4631	3			N	-0-					-0-
06	4398	N	4398	-0-	-0-	B	-0-	4398	3			N	-0-					-0-
07	4774	N	4439	-0-	-335	B	-0-	4439	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4995	N	4995	-0-	-0-	B	-0-	4995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5456	N	5116	-0-	-340	B	-0-	5116	3			N	-0-					-0-
04	5056	N	5056	-0-	-0-	B	-0-	5056	3			N	-0-					-0-
05	5518	N	5053	-0-	-465	B	-0-	5053	3			N	-0-					-0-
06	5021	N	5021	-0-	-0-	B	-0-	5021	3			N	-0-					-0-
07	5239	N	5111	-0-	-128	B	-0-	5111	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4010	N	4010	-0-	-0-	B	-0-	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4244	N	4244	-0-	-0-	B	-0-	4244	3			N	-0-					-0-
04	3840	N	3819	-0-	-21	B	-0-	3819	3			N	-0-					-0-
05	4433	N	3816	-0-	-617	B	-0-	3816	3			N	-0-					-0-
06	4377	N	4377	-0-	-0-	B	-0-	4377	3			N	-0-					-0-
*07	4573	N	4573	-0-	-0-	B	-0-	4573	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	325	-0-	-991	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
04	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
05	372	N	211	-0-	-161	B	-0-	211	3			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	496	N	166	-0-	-330	B	-0-	166	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	#	5630	-0-	-1538	B	-3681	5630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3681																		
03	7936	#	4643	-0-	-3293	B	-6974	4643	3			N	-0-					-0-
04	6030	#	5945	-0-	-85	B	-7059	5945	3			N	-0-					-0-
05	6231	#	5941	-0-	-290	B	-7349	5941	3			N	-0-					-0-
06	6030	#	5080	-0-	-950	B	-8299	5080	3			N	-0-					-0-
07	6138	N	4746	-0-	-1392	B	-8299	4746	3			N	-0-					-0-

PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4063	R	1671	-0-	-2392	B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	#	103	-0-	-1974	B	-1974	103	3			N	-0-					-0-
04	2010	#	822	-0-	-1188	B	-3162	822	3			N	-0-					-0-
05	0	#	2158	-0-	2158	B	-1004	2158	3			N	-0-					-0-
06	1157	N	2161	-0-	1004	B	-0-	2161	3			N	-0-					-0-
*07	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-

BAER -ET-AL WELL #: 2015 RRCID -> 284282 COMPL. DATE 10/02/2017 TOTAL DEPTH 3437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 10/24/2017 TOTAL DEPTH 3328 PERF. 2640 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 10/31/2017 TOTAL DEPTH 3239 PERF. 2639 - 3139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

02	2033	N	2033	-0-	-0-	B	-0-	2033	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1483	-0-	-749	B	-0-	1483	3		N	-0-					-0-
04	2247	N	2247	-0-	-0-	B	-0-	2247	3		N	-0-					-0-
05	2263	N	2249	-0-	-14	B	-0-	2249	3		N	-0-					-0-
06	2135	N	2135	-0-	-0-	B	-0-	2135	3		N	-0-					-0-
07	2325	N	2142	-0-	-183	B	-0-	2142	3		N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

02	2744	N	2239	-0-	-505	B	-0-	2239	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1631	-0-	-508	B	-0-	1631	3		N	-0-					-0-
04	2520	N	1971	-0-	-549	B	-0-	1971	3		N	-0-					-0-
05	2480	N	762	-0-	-1718	B	-0-	762	3		N	-0-					-0-
06	2442	N	2442	-0-	-0-	B	-0-	2442	3		N	-0-					-0-
07	2046	N	1769	-0-	-277	B	-0-	1769	3		N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

02	3136	N	2740	-0-	-396	B	-0-	2740	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	1604	-0-	-1124	B	-0-	1604	3		N	-0-					-0-
04	3947	N	3947	-0-	-0-	B	-0-	3947	3		N	-0-					-0-
05	3445	N	3445	-0-	-0-	B	-0-	3445	3		N	-0-					-0-
06	3108	N	3108	-0-	-0-	B	-0-	3108	3		N	-0-					-0-
07	4092	N	3116	-0-	-976	B	-0-	3116	3		N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	480	N	310	-0-	-170 B	-0-	310	2			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
06	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
*07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	501	-0-	-3 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
04	540	N	409	-0-	-131 B	-0-	409	2			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
06	480	N	399	-0-	-81 B	-0-	399	2			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	520	-0-	-96 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
07	279	N	56	-0-	-223 B	-0-	56	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
04	660	N	1138	-0-	478 B	-0-	1138	2			N	-0-					-0-
05	1364	N	1134	-0-	-230 B	-0-	1134	2			N	-0-					-0-
06	1110	N	981	-0-	-129 B	-0-	981	2			N	-0-					-0-
07	1178	N	169	-0-	-1009 B	-0-	169	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	490	-0-	-223 B	-0-	490	2			N	-0-					-0-
04	750	N	250	-0-	-500 B	-0-	250	2			N	-0-					-0-
05	1147	N	763	-0-	-384 B	-0-	763	2			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

02	6213	N	6213	-0-	-0- B	-0-	6213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	2941	-0-	-1275 B	-0-	2941	2			N	-0-					-0-
04	4530	N	1499	-0-	-3031 B	-0-	1499	2			N	-0-					-0-
05	6882	N	4575	-0-	-2307 B	-0-	4575	2			N	-0-					-0-
06	4137	N	4137	-0-	-0- B	-0-	4137	2			N	-0-					-0-
*07	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

02	4060	N	3681	-0-	-379 B	-0-	3681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	1990	-0-	-1761 B	-0-	1990	2			N	-0-					-0-
04	3870	N	1352	-0-	-2518 B	-0-	1352	2			N	-0-					-0-
05	4422	N	4422	-0-	-0- B	-0-	4422	2			N	-0-					-0-
06	3933	N	3933	-0-	-0- B	-0-	3933	2			N	-0-					-0-
*07	4253	N	4253	-0-	-0- B	-0-	4253	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

02 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

02 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

02	1064	N	864	-0-	-200 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	900	-0-	-123 B	-0-	900	2			N	-0-					-0-
04	960	N	661	-0-	-299 B	-0-	661	2			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
*07	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
*07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
06	690	N	675	-0-	-15	B	-0-	675	3			N	-0-					-0-
*07	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

02	672	N	651	-0-	-21	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	613	-0-	-162	B	-0-	613	3			N	-0-					-0-
04	780	N	602	-0-	-178	B	-0-	602	3			N	-0-					-0-
05	713	N	653	-0-	-60	B	-0-	653	3			N	-0-					-0-
06	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
*07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

02	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	781	-0-	-56	B	-0-	781	3			N	-0-					-0-
04	840	N	736	-0-	-104	B	-0-	736	3			N	-0-					-0-
05	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
06	750	N	705	-0-	-45	B	-0-	705	3			N	-0-					-0-
07	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

02	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	309	-0-	-342	B	-0-	309	3			N	-0-					-0-
04	720	N	703	-0-	-17	B	-0-	703	3			N	-0-					-0-
05	806	N	727	-0-	-79	B	-0-	727	3			N	-0-					-0-
06	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
07	713	N	595	-0-	-118	B	-0-	595	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

02	1456	N	1439	-0-	-17	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1426	-0-	-186	B	-0-	1426	3			N	-0-					-0-
04	1560	N	1544	-0-	-16	B	-0-	1544	3			N	-0-					-0-
05	1581	N	1541	-0-	-40	B	-0-	1541	3			N	-0-					-0-
06	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
07	1581	N	1484	-0-	-97	B	-0-	1484	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

02	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	257	-0-	-797	B	-0-	257	3			N	-0-					-0-
04	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
05	1147	N	1103	-0-	-44	B	-0-	1103	3			N	-0-					-0-
06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
07	1209	N	939	-0-	-270	B	-0-	939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
04	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
05	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
*07	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2847	N	2847	-0-	-0-	B	-0-	2847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
04	3139	N	3139	-0-	-0-	B	-0-	3139	3			N	-0-					-0-
05	3066	N	3066	-0-	-0-	B	-0-	3066	3			N	-0-					-0-
06	2904	N	2904	-0-	-0-	B	-0-	2904	3			N	-0-					-0-
*07	2847	N	2847	-0-	-0-	B	-0-	2847	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
04	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
04	2498	N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
05	2447	N	2447	-0-	-0-	B	-0-	2447	3			N	-0-					-0-
06	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
*07	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	299	-0-	-1129	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	203	-0-	-1192	B	-0-	203	3			N	-0-					-0-
04	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	915	-0-	-569	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	762	-0-	-106	B	-0-	762	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
05	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
06	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
*07	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1010	-0-	-166 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	314	-0-	-895 B	-0-	314	3			N	-0-					-0-
04	1080	N	660	-0-	-420 B	-0-	660	3			N	-0-					-0-
05	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1502	-0-	-66 B	-0-	1502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	94	-0-	-1828 B	-0-	94	3			N	-0-					-0-
04	1530	N	781	-0-	-749 B	-0-	781	3			N	-0-					-0-
05	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*07	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	1690	-0-	-3363 B	-0-	1690	3			N	-0-					-0-
04	4830	N	1618	-0-	-3212 B	-0-	1618	3			N	-0-					-0-
05	5594	N	5594	-0-	-0- B	-0-	5594	3			N	-0-					-0-
06	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
*07	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2000	-0-	-16 B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	925	-0-	-842 B	-0-	925	3			N	-0-					-0-
04	1920	N	1002	-0-	-918 B	-0-	1002	3			N	-0-					-0-
05	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
06	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
*07	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	495	-0-	-65 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	23	-0-	-380 B	-0-	23	3			N	-0-					-0-
04	510	N	282	-0-	-228 B	-0-	282	3			N	-0-					-0-
05	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	N	2206	-0-	-2470 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	305	-0-	-3446 B	-0-	305	3			N	-0-					-0-
04	2250	N	782	-0-	-1468 B	-0-	782	3			N	-0-					-0-
05	2449	N	11	-0-	-2438 B	-0-	11	3			N	-0-					-0-
06	4942	N	4942	-0-	-0- B	-0-	4942	3			N	-0-					-0-
*07	4549	N	4549	-0-	-0- B	-0-	4549	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

02	728	N	558	-0-	-170 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	259	-0-	-423 B	-0-	259	3			N	-0-					-0-
04	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

02	2128	N	1301	-0-	-827 B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	897	-0-	-64 B	-0-	897	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
*07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

02	5889	N	5889	-0-	-0- B	-0-	5889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	2362	-0-	-2939 B	-0-	2362	3			N	-0-					-0-
04	4920	N	2174	-0-	-2746 B	-0-	2174	3			N	-0-					-0-
05	6510	N	6146	-0-	-364 B	-0-	6146	3			N	-0-					-0-
06	5552	N	5552	-0-	-0- B	-0-	5552	3			N	-0-					-0-
*07	5284	N	5284	-0-	-0- B	-0-	5284	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1326	-0-	-214 B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	96	-0-	-1547 B	-0-	96	3			N	-0-					-0-
04	1410	N	59	-0-	-1351 B	-0-	59	3			N	-0-					-0-
05	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1330	-0-	-98 B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	95	-0-	-1300 B	-0-	95	3			N	-0-					-0-
04	1410	N	929	-0-	-481 B	-0-	929	3			N	-0-					-0-
05	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
*07	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	230	-0-	-111 B	-0-	230	3			N	-0-					-0-
04	420	N	59	-0-	-361 B	-0-	59	3			N	-0-					-0-
05	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2202	-0-	-934 B	-0-	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	161	-0-	-2319 B	-0-	161	3			N	-0-					-0-
04	2460	N	961	-0-	-1499 B	-0-	961	3			N	-0-					-0-
05	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
*07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	N	3256	-0-	-580 B	-0-	3256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	1480	-0-	-1186 B	-0-	1480	3			N	-0-					-0-
04	3180	N	1035	-0-	-2145 B	-0-	1035	3			N	-0-					-0-
05	3596	N	3422	-0-	-174 B	-0-	3422	3			N	-0-					-0-
06	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
*07	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	755	-0-	-1345 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	56	-0-	-3075 B	-0-	56	3			N	-0-					-0-
04	1920	N	1087	-0-	-833 B	-0-	1087	3			N	-0-					-0-
05	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
06	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
*07	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1121	-0-	-643 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	753	-0-	-518 B	-0-	753	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
06	720	N	13	-0-	-707 B	-0-	13	3			N	-0-					-0-
07	899	N	227	-0-	-672 B	-0-	227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	56	-0-	-843	B	-0-	56	3			N	-0-					-0-
04	780	N	457	-0-	-323	B	-0-	457	3			N	-0-					-0-
05	1457	N	1299	-0-	-158	B	-0-	1299	3			N	-0-					-0-
06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
*07	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1841	-0-	-707	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	164	-0-	-2192	B	-0-	164	3			N	-0-					-0-
04	2040	N	1021	-0-	-1019	B	-0-	1021	3			N	-0-					-0-
05	2999	N	2999	-0-	-0-	B	-0-	2999	3			N	-0-					-0-
06	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
*07	2622	N	2622	-0-	-0-	B	-0-	2622	3			N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
05	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
06	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
*07	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3265	N	3265	-0-	-0-	B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2879	N	2879	-0-	-0-	B	-0-	2879	3			N	-0-					-0-
04	2909	N	2909	-0-	-0-	B	-0-	2909	3			N	-0-					-0-
05	3348	N	3348	-0-	-0-	B	-0-	3348	3			N	-0-					-0-
06	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
*07	2961	N	2961	-0-	-0-	B	-0-	2961	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
04	4255	N	4255	-0-	-0- B	-0-	4255	3			N	-0-					-0-
05	4044	N	4044	-0-	-0- B	-0-	4044	3			N	-0-					-0-
06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
*07	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
05	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
*07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
05	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
06	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
04	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
05	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
06	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-
*07	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
05	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*07	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					130
04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					130
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					130
*06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					130
*07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
*07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
05	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
06	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
*07	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
05	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
06	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
*07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
04	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
05	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
06	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
*07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
*07	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
04	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
*07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
04	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*07	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*07	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
04	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*07	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
05	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
06	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
*07	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
04	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

02	2884	#	1924	-0-	-960 B	-1202	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1202																	
03	3193	#	2053	-0-	-1140 B	-2342	2053	3			N	-0-					-0-
04	3420	#	3160	-0-	-260 B	-2602	3160	3			N	-0-					-0-
05	3534	#	3315	-0-	-219 B	-2821	3315	3			N	-0-					-0-
06	667	N	3488	-0-	2821 B	-0-	3488	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

02	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
*07	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
*07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
05	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

02	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
04	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
05	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*07	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

02	496	S	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	S	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	518	S	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	524	S	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	497	S	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*07	517	S	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*07	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
05	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
06	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
*07	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
04	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
04	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
05	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
*07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
04	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
05	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
05	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2841	N	2841	-0-	-0-	B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
04	3400	N	3400	-0-	-0-	B	-0-	3400	3			N	-0-					-0-
05	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
06	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-
*07	3270	N	3270	-0-	-0-	B	-0-	3270	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
04	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
05	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	S	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	S	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
04	737	S	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	769	S	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	746	S	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*07	773	S	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
04	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
05	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
06	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
*07	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
04	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
05	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-
06	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
*07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
04	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
05	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
06	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
*07	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-					-0-
04	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
05	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
06	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
*07	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
*07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
*07	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
*07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
06	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
*07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

02	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
04	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
05	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
06	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
*07	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
04	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
05	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
*07	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
05	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
04	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
05	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*07	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
04	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
*07	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
*07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

02	3500	#	1543	-0-	-1957 B	-7144	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7144																	
03	3875	#	2447	-0-	-1428 B	-8572	2447	3			N	-0-					-0-
04	3750	#	1878	-0-	-1872 B	-10444	1878	3			N	-0-					-0-
05	0	N	2248	-0-	2248 B	-8196	2248	3			N	-0-					-0-
06	0	N	2122	-0-	2122 B	-6074	2122	3			N	-0-					-0-
07	0	N	1864	-0-	1864 B	-4210	1864	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*07	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

02	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
04	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
05	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
*07	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
06	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
*07	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*07	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*07	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5823	N	5823	-0-	-0- B	-0-	5823	3			N	-0-					-0-
04	4914	N	4914	-0-	-0- B	-0-	4914	3			N	-0-					-0-
05	4919	N	4919	-0-	-0- B	-0-	4919	3			N	-0-					-0-
06	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-
*07	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*07	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*07	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
06	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
*07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*07	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*07	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*07	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
04	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
*07	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
*07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*07	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

02	0	N	479	-0-	479 B	-12514	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-12514														
03	0	N	499	-0-	499 B	-12015	499	3			N	-0-					-0-
04	0	N	1958	-0-	1958 B	-10057	1958	3			N	-0-					-0-
05	0	N	1092	-0-	1092 B	-8965	1092	3			N	-0-					-0-
06	0	N	3402	-0-	3402 B	-5563	3402	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-5563					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

02	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	3613	N	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
05	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
06	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
05	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
*07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
04	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
05	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
*07	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
04	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
05	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
*07	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
05	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
*07	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

02	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
04	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
05	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
*07	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
04	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
05	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
06	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
*07	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*07	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

02	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
04	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
05	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*07	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-
04	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
05	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
06	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
*07	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
04	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
05	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
06	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
*07	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
*07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-5955					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2267		CANCELLED UNDERAGE ->		-3688											
03	0	N	1981	-0-	1981	B	-286	1981	3			N	-0-					-0-
04	1593	N	1879	-0-	286	B	-0-	1879	3			N	-0-					-0-
05	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
06	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
*07	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
04	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
05	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
04	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
05	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*07	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
05	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
06	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
*07	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
04	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
04	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
05	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*07	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
04	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
*07	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
04	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1746	-0-	1746 B	-1967	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1967																	
03	0	N	1938	-0-	1938 B	-29	1938	3			N	-0-					-0-
04	2069	N	2098	-0-	29 B	-0-	2098	3			N	-0-					-0-
05	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
06	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
*07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7418	N	7418	-0-	-0- B	-0-	7418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
04	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
05	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
*07	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
06	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
*07	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
04	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
*07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
05	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
04	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
*07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
04	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
05	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
06	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
*07	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
*07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
04	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
05	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
06	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
*07	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
*07	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
04	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
05	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
06	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
*07	2887	N	2887	-0-	-0- B	-0-	2887	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*07	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
05	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
06	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*07	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013	N	4013	-0-	-0- B	-0-	4013	3			N	-0-					-0-
04	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
05	4043	N	4043	-0-	-0- B	-0-	4043	3			N	-0-					-0-
06	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
*07	4002	N	4002	-0-	-0- B	-0-	4002	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	2468	-0-	1209 B	-0-	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2705	N	2705	-0-	-0- B	-0-	2705	3			N	-0-					-0-
04	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
05	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
06	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
*07	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
04	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
05	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
06	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
*07	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
05	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
06	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3178	N	3178	-0-	-0-	B	-0-	3178	3			N	-0-					-0-
04	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
05	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
06	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
04	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
*07	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
05	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
*07	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
05	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
*07	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
*07	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	S	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	S	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	459	S	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	463	S	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	439	S	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*07	456	S	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
04	2526	N	2526	-0-	-0-	B	-0-	2526	3			N	-0-					-0-
05	4588	N	4588	-0-	-0-	B	-0-	4588	3			N	-0-					-0-
06	4315	N	4315	-0-	-0-	B	-0-	4315	3			N	-0-					-0-
*07	3313	N	3313	-0-	-0-	B	-0-	3313	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

02	989	S	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1200	S	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
04	994	S	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
05	903	S	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
06	551	S	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

02	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
04	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
05	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
06	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
*07	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

02	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
04	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
05	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
06	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
*07	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

02	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
04	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
05	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					-0-
06	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
*07	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
04	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
05	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
*07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
04	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
05	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
*07	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4212	N	4212	-0-	-0- B	-0-	4212	3			N	-0-					-0-
04	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
05	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
06	3799	N	3799	-0-	-0- B	-0-	3799	3			N	-0-					-0-
*07	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	3214	-0-	1685 B	-0-	3214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
04	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
05	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
06	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
05	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*07	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
04	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
*07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	400	-0-	400 B	-18098	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6051		CANCELLED UNDERAGE ->	-12047											
03	0	N	276	-0-	276 B	-5775	276	3			N	-0-					-0-
04	0	N	1663	-0-	1663 B	-4112	1663	3			N	-0-					-0-
05	0	N	927	-0-	927 B	-3185	927	3			N	-0-					-0-
06	0	N	2890	-0-	2890 B	-295	2890	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-295					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
04	3801	N	3801	-0-	-0- B	-0-	3801	3			N	-0-					-0-
05	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-
06	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
*07	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
04	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
05	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*07	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
04	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
06	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
*07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
04	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
05	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
06	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
04	3004	N	3004	-0-	-0- B	-0-	3004	3			N	-0-					-0-
05	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
04	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
05	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
04	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
06	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
04	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
05	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
*07	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-
04	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
05	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
06	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
*07	3867	N	3867	-0-	-0- B	-0-	3867	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
04	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
*07	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*07	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

02	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
04	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
*07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
*07	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
05	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

02	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
05	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
06	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
*07	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
04	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

02	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
05	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

02	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
04	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
05	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
06	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
*07	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
04	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
05	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
06	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
*07	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
05	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
*07	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
05	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
*07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
04	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
06	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
*07	2726	N	2726	-0-	-0- B	-0-	2726	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
04	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
*07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
05	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
04	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
05	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
06	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
*07	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
04	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
*07	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*07	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
*07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

02	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

02	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
05	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
05	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
*07	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*07	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
05	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
06	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
*07	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*07	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
*07	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
*07	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
05	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
04	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
05	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
06	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3256	N	3256	-0-	-0-	B	-0-	3256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3605	N	3605	-0-	-0-	B	-0-	3605	3			N	-0-					-0-
04	3471	N	3471	-0-	-0-	B	-0-	3471	3			N	-0-					-0-
05	3528	N	3528	-0-	-0-	B	-0-	3528	3			N	-0-					-0-
06	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
*07	3467	N	3467	-0-	-0-	B	-0-	3467	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
06	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*07	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
04	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
05	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
06	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
*07	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
04	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
06	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
*07	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
04	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
05	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
06	2813	N	2813	-0-	-0- B	-0-	2813	3			N	-0-					-0-
*07	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	18	-0-	-94 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
04	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
05	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
06	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
*07	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
04	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
*07	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
05	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
06	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*07	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
05	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
06	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
*07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

02	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
04	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*07	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
04	3804	N	3804	-0-	-0- B	-0-	3804	3			N	-0-					-0-
05	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-
06	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
*07	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*07	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*07	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
04	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
05	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
06	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
*07	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
04	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
05	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
06	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
*07	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4938	N	4938	-0-	-0- B	-0-	4938	3			N	-0-					-0-
04	5684	N	5684	-0-	-0- B	-0-	5684	3			N	-0-					-0-
05	5065	N	5065	-0-	-0- B	-0-	5065	3			N	-0-					-0-
06	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
05	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
*07	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	8	-0-	-85	B	-0-	8	2			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
05	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
04	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
05	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
*07	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2879	N	2879	-0-	-0-	B	-0-	2879	3			N	-0-					-0-
04	2863	N	2863	-0-	-0-	B	-0-	2863	3			N	-0-					-0-
05	2877	N	2877	-0-	-0-	B	-0-	2877	3			N	-0-					-0-
06	3051	N	3051	-0-	-0-	B	-0-	3051	3			N	-0-					-0-
*07	3278	N	3278	-0-	-0-	B	-0-	3278	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2278	N	2278	-0-	-0-	B	-0-	150	1	2128	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2534	N	2534	-0-	-0-	B	-0-	150	1	2384	3	N	-0-					-0-
04	752	N	752	-0-	-0-	B	-0-	150	1	602	3	N	-0-					-0-
05	789	N	789	-0-	-0-	B	-0-	150	1	639	3	N	-0-					-0-
06	830	N	830	-0-	-0-	B	-0-	150	1	680	3	N	-0-					-0-
*07	839	N	839	-0-	-0-	B	-0-	150	1	689	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	737	-0-	-159 B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	899	N	421	-0-	-478 B	-0-	417	2	4	9	N	4	4	7			-0-
04	840	N	635	-0-	-205 B	-0-	635	2			N	-0-					-0-
05	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	1003	2	1	9	N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3069	N	409	-0-	-2660 B	-0-	400	2	9	9	N	8	8	7			-0-
04	3270	N	305	-0-	-2965 B	-0-	305	2			N	-0-					-0-
05	2852	N	378	-0-	-2474 B	-0-	378	2			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
04	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
05	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
06	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
*07	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1844	N	1844	-0-	-0- B	-0-	72	1	1772	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1788	N	1788	-0-	-0- B	-0-	72	1	1716	3	N	-0-					-0-
04	1547	N	1547	-0-	-0- B	-0-	72	1	1475	3	N	-0-					-0-
05	1580	N	1580	-0-	-0- B	-0-	72	1	1508	3	N	-0-					-0-
06	1439	N	1439	-0-	-0- B	-0-	72	1	1367	3	N	-0-					-0-
*07	1468	N	1468	-0-	-0- B	-0-	72	1	1396	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
04	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
05	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
*07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1671	-0-	-65	B	-0-	1671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	622	-0-	-1362	B	-0-	622	3			N	-0-					-0-
04	1860	N	404	-0-	-1456	B	-0-	404	3			N	-0-					-0-
05	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
06	600	N	329	-0-	-271	B	-0-	329	3			N	-0-					-0-
07	403	N	2	-0-	-401	B	-0-	2	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7740	N	7740	-0-	-0-	B	-0-	7740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8401	N	467	-0-	-7934	B	-0-	467	3			N	-0-					-0-
04	8130	N	2111	-0-	-6019	B	-0-	2111	3			N	-0-					-0-
05	8556	N	7382	-0-	-1174	B	-0-	7382	3			N	-0-					-0-
06	6845	N	6845	-0-	-0-	B	-0-	6845	3			N	-0-					-0-
*07	6800	N	6800	-0-	-0-	B	-0-	6800	3			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
05	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
06	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
*07	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*07	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
06	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
*07	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
05	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
06	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
*07	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
04	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
05	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
06	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
*07	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
05	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
06	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*07	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
05	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*07	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*07	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
04	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
05	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
06	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
*07	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1771	-0-	-217 B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2139	N	763	-0-	-1376 B	-0-	754	2	9	9	N	8	8	7			-0-
04	2070	N	1398	-0-	-672 B	-0-	1398	2			N	-0-					-0-
05	2341	N	2341	-0-	-0- B	-0-	2341	2			N	-0-					-0-
06	2059	N	2059	-0-	-0- B	-0-	2057	2	2	9	N	2					2
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
05	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
06	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	775	-0-	-121 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	55	-0-	-627 B	-0-	55	3			N	-0-					-0-
04	840	N	3	-0-	-837 B	-0-	3	3			N	-0-					-0-
05	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
04	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0- B	-0-	100	1	794	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	#	94	-0-	-3126 B	-9057	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9057																	
03	3565	#	198	-0-	-3367 B	-12424	198	3			N	-0-					-0-
04	3450	#	1240	-0-	-2210 B	-14634	1240	3			N	-0-					-0-
05	93	N	710	-0-	617 B	-14017	710	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-14017					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-14017					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	622	-0-	-106 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	275	-0-	-438 B	-0-	275	3			N	-0-					-0-
04	600	N	271	-0-	-329 B	-0-	271	3			N	-0-					-0-
05	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
*07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	465	-0-	-67 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-			-0-
04	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-			-0-
05	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-			-0-
06	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-			-0-
*07	2472	N	2472	-0-	-0- B	-0-	2472	3			N	-0-			-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	896	-0-	-0- B	-0-	896	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-			-0-
04	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-			-0-
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-			-0-
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-			-0-
*07	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-			-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-			-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-			-0-
05	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-			-0-
06	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-			-0-
*07	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-			-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-			-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT			-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1126	N	1126	-0-	-0- B	-0-	286	1	840	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1526	N	1526	-0-	-0- B	-0-	286	1	1240	3	N	-0-			-0-
04	3000	N	3214	-0-	214 B	214	286	1	2928	3	N	-0-			-0-
05	2259	N	2045	-0-	-214 B	-0-	286	1	1759	3	N	-0-			-0-
06	1012	N	1012	-0-	-0- B	-0-	286	1	726	3	N	-0-			-0-
*07	3100	N	16698	-0-	13598 B	13598	286	1	16412	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2014	N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-
04	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
05	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
*07	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
04	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
05	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
06	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
05	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
*07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
06	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
*07	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1387	-0-	-125 B	-0-	1387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	587	-0-	-1025 B	-0-	579	2	8	9	N	7	7	7			-0-
04	1560	N	556	-0-	-1004 B	-0-	556	2			N	-0-					-0-
05	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-					-0-
06	1649	N	1649	-0-	-0- B	-0-	1648	2	1	9	N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*07	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
*07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
04	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
05	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
06	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1158	-0-	-130 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	97	-0-	-1081 B	-0-	97	3			N	-0-					-0-
04	1110	N	476	-0-	-634 B	-0-	476	3			N	-0-					-0-
05	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
*07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1407	-0-	-105 B	-0-	1407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	581	-0-	-1031 B	-0-	573	2	8	9	N	7	7	7			-0-
04	1530	N	417	-0-	-1113 B	-0-	417	2			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
06	1567	N	1567	-0-	-0- B	-0-	1566	2	1	9	N	1					1
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

02	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
05	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*07	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	706	-0-	-1226 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	123	-0-	-1520 B	-0-	123	3			N	-0-					-0-
04	1350	N	177	-0-	-1173 B	-0-	177	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
06	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
*07	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
05	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
06	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
*07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*07	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1642	-0-	-38 B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	98	-0-	-1576 B	-0-	98	3			N	-0-					-0-
04	1800	N	985	-0-	-815 B	-0-	985	3			N	-0-					-0-
05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
06	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
*07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	N	4582	-0-	-514 B	-0-	4582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	1866	-0-	-3559 B	-0-	1866	3			N	-0-					-0-
04	5100	N	2213	-0-	-2887 B	-0-	2213	3			N	-0-					-0-
05	5614	N	5614	-0-	-0- B	-0-	5614	3			N	-0-					-0-
06	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
*07	4793	N	4793	-0-	-0- B	-0-	4793	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	#	2689	-0-	-419 B	-3458	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3458																	
03	3441	#	184	-0-	-3257 B	-6715	184	3			N	-0-					-0-
04	2070	N	896	-0-	-1174 B	-6715	896	3			N	-0-					-0-
05	2976	N	3101	-0-	125 B	-6590	3101	3			N	-0-					-0-
06	180	N	2718	-0-	2538 B	-4052	2718	3			N	-0-					-0-
07	930	N	2729	-0-	1799 B	-2253	2729	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3347	N	3347	-0-	-0- B	-0-	235	1	3112	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	235	1	1782	3	N	-0-					-0-
04	1551	N	1551	-0-	-0- B	-0-	235	1	1316	3	N	-0-					-0-
05	2674	N	2674	-0-	-0- B	-0-	235	1	2439	3	N	-0-					-0-
06	3140	N	3140	-0-	-0- B	-0-	235	1	2905	3	N	-0-					-0-
*07	2168	N	2168	-0-	-0- B	-0-	235	1	1933	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
06	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*07	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
05	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
06	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
*07	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
04	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
05	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
06	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
*07	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	978	-0-	-142 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	518	-0-	-536 B	-0-	518	3			N	-0-					-0-
04	930	N	31	-0-	-899 B	-0-	31	3			N	-0-					-0-
05	1085	N	24	-0-	-1061 B	-0-	24	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
*07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	248	-0-	-186 B	-0-	248	3			N	-0-					-0-
04	570	N	176	-0-	-394 B	-0-	176	3			N	-0-					-0-
05	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
04	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*07	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

02	4094 N	4094	-0-	-0- B	-0-	922	1	3172	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1224 N	1224	-0-	-0- B	-0-	922	1	302	3	N	-0-					-0-
04	3196 N	3196	-0-	-0- B	-0-	922	1	2274	3	N	-0-					-0-
05	5077 N	5077	-0-	-0- B	-0-	922	1	4155	3	N	-0-					-0-
06	4239 N	4239	-0-	-0- B	-0-	922	1	3317	3	N	-0-					-0-
*07	4541 N	4541	-0-	-0- B	-0-	922	1	3619	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

02	214 N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	230 N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	145 N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	244 N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	218 N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*07	229 N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

02	1902 N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2157 N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
04	2051 N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
05	1845 N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
06	1945 N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
*07	2100 N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

02	348 N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	383 N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	379 N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	383 N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	368 N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*07	376 N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

02	334 N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	385 N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	385 N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	389 N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	418 N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*07	419 N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

02	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
04	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
05	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
*07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

02	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
04	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
05	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

02	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

02	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
05	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
*07	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

02	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3148	N	3148	-0-	-0-	B	-0-	3148	3			N	-0-					-0-
04	3085	N	3085	-0-	-0-	B	-0-	3085	3			N	-0-					-0-
05	3131	N	3131	-0-	-0-	B	-0-	3131	3			N	-0-					-0-
06	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
*07	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
05	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
06	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
05	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
06	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
*07	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
04	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
05	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
06	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
*07	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
04	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
05	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
06	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
*07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3285	-0-	-159 B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	194	-0-	-3402 B	-0-	194	3			N	-0-					-0-
04	3540	N	1705	-0-	-1835 B	-0-	1705	3			N	-0-					-0-
05	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-
06	3640	N	3640	-0-	-0- B	-0-	3640	3			N	-0-					-0-
*07	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	N	5284	-0-	-36 B	-0-	5284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	1785	-0-	-4074 B	-0-	1785	3			N	-0-					-0-
04	5520	N	2764	-0-	-2756 B	-0-	2764	3			N	-0-					-0-
05	6668	N	6668	-0-	-0- B	-0-	6668	3			N	-0-					-0-
06	6007	N	6007	-0-	-0- B	-0-	6007	3			N	-0-					-0-
*07	5901	N	5901	-0-	-0- B	-0-	5901	3			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9800	N	9755	-0-	-45 B	-0-	9755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11284	N	593	-0-	-10691 B	-0-	593	3			N	-0-					-0-
04	9960	N	3132	-0-	-6828 B	-0-	3132	3			N	-0-					-0-
05	10788	N	7886	-0-	-2902 B	-0-	7886	3			N	-0-					-0-
06	10665	N	10665	-0-	-0- B	-0-	10665	3			N	-0-					-0-
*07	9434	N	9434	-0-	-0- B	-0-	9434	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1780	-0-	-68 B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	625	-0-	-1235 B	-0-	625	3			N	-0-					-0-
04	1470	N	1183	-0-	-287 B	-0-	1183	3			N	-0-					-0-
05	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
06	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
*07	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2258	-0-	-206 B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1035	-0-	-670 B	-0-	1035	3			N	-0-					-0-
04	2190	N	1404	-0-	-786 B	-0-	1404	3			N	-0-					-0-
05	3401	N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-
06	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
*07	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2069	-0-	-3 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	668	-0-	-1130 B	-0-	668	3			N	-0-					-0-
04	1380	N	1187	-0-	-193 B	-0-	1187	3			N	-0-					-0-
05	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*07	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	1050	N	977	-0-	-73 B	-0-	977	3			N	-0-					-0-
05	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
06	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
*07	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1443	-0-	-181 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	523	-0-	-1058 B	-0-	523	3			N	-0-					-0-
04	1350	N	442	-0-	-908 B	-0-	442	3			N	-0-					-0-
05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
*07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*07	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1353	-0-	-1127 B	-0-	1353	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
06	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
*07	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1764	-0-	-84 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	520	-0-	-1123 B	-0-	520	3			N	-0-					-0-
04	1620	N	796	-0-	-824 B	-0-	796	3			N	-0-					-0-
05	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
06	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
*07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	1820	-0-	-1316 B	-0-	1820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-
04	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
05	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
06	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
*07	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	803	-0-	-96 B	-0-	803	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
05	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	929	-0-	-443 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	335	-0-	-626 B	-0-	335	3			N	-0-					-0-
04	990	N	638	-0-	-352 B	-0-	638	3			N	-0-					-0-
05	1023	N	215	-0-	-808 B	-0-	215	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	2375	-0-	-756 B	-756	2375	2			N	-0-					-0-
04	3030	#	3139	-0-	109 B	-647	3139	2			N	-0-					-0-
05	3131	#	2457	-0-	-674 B	-1321	2457	2			N	-0-					-0-
06	3030	#	2421	-0-	-609 B	-1930	2421	2			N	-0-					-0-
07	3255	#	2995	-0-	-260 B	-2190	2995	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0- B	-0-	130	1	907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	130	1	1169	2	N	-0-					-0-
04	1161	N	1161	-0-	-0- B	-0-	130	1	1031	2	N	-0-					-0-
05	1147	N	1126	-0-	-21 B	-0-	130	1	996	2	N	-0-					-0-
06	1260	N	1077	-0-	-183 B	-0-	130	1	947	2	N	-0-					-0-
07	1209	N	1159	-0-	-50 B	-0-	130	1	1029	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

02	168	N	9	-0-	-159 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	8	-0-	-178 B	-0-	8	3			N	-0-					-0-
04	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
06	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

02	280	N	250	-0-	-30	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	235	-0-	-106	B	-0-	235	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
04	450	N	415	-0-	-35	B	-0-	415	3			N	-0-					-0-
05	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
06	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
07	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	789	-0-	-141	B	-0-	789	3			N	-0-					-0-
04	870	N	749	-0-	-121	B	-0-	749	3			N	-0-					-0-
05	899	N	797	-0-	-102	B	-0-	797	3			N	-0-					-0-
06	750	N	651	-0-	-99	B	-0-	651	3			N	-0-					-0-
07	775	N	774	-0-	-1	B	-0-	774	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1639	-0-	-283	B	-0-	1639	3			N	-0-					-0-
04	1290	N	917	-0-	-373	B	-0-	917	3			N	-0-					-0-
05	1798	N	689	-0-	-1109	B	-0-	689	3			N	-0-					-0-
06	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
*07	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	318	-0-	-130	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
04	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	450	N	281	-0-	-169	B	-0-	281	3			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	N	4213	-0-	-183	B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	1786	-0-	-3019	B	-0-	1786	3			N	-0-					-0-
04	4620	N	4357	-0-	-263	B	-0-	4357	3			N	-0-					-0-
05	4650	N	4340	-0-	-310	B	-0-	4340	3			N	-0-					-0-
06	4447	N	4447	-0-	-0-	B	-0-	4447	3			N	-0-					-0-
07	4495	N	2915	-0-	-1580	B	-0-	2915	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
04	2430	N	2174	-0-	-256	B	-0-	2174	3			N	-0-					-0-
05	2573	N	2014	-0-	-559	B	-0-	2014	3			N	-0-					-0-
06	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
*07	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	82	-0-	-197	B	-0-	82	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
*07	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1511	-0-	-70	B	-0-	1511	3			N	-0-					-0-
04	1560	N	1432	-0-	-128	B	-0-	1432	3			N	-0-					-0-
05	1581	N	1510	-0-	-71	B	-0-	1510	3			N	-0-					-0-
06	1470	N	1395	-0-	-75	B	-0-	1395	3			N	-0-					-0-
*07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
04	540	N	488	-0-	-52	B	-0-	488	3			N	-0-					-0-
05	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1345	-0-	-112	B	-0-	1345	3			N	-0-					-0-
04	1380	N	1290	-0-	-90	B	-0-	1290	3			N	-0-					-0-
05	1364	N	1309	-0-	-55	B	-0-	1309	3			N	-0-					-0-
06	1290	N	1261	-0-	-29	B	-0-	1261	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	B	-0-	1310	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1611	-0-	-13	B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1497	-0-	-487	B	-0-	1497	3			N	-0-					-0-
04	1800	N	1556	-0-	-244	B	-0-	1556	3			N	-0-					-0-
05	1798	N	1704	-0-	-94	B	-0-	1704	3			N	-0-					-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
*07	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2655	-0-	-104	B	-0-	2655	3			N	-0-					-0-
04	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-
05	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
06	2580	N	2580	-0-	-0-	B	-0-	2580	3			N	-0-					-0-
07	2821	N	2789	-0-	-32	B	-0-	2789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	25	-0-	-339 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	17	-0-	-386 B	-0-	17	3			N	-0-					-0-
04	210	N	32	-0-	-178 B	-0-	32	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
05	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
04	1440	N	1333	-0-	-107 B	-0-	1333	3			N	-0-					-0-
05	1488	N	1430	-0-	-58 B	-0-	1430	3			N	-0-					-0-
06	1380	N	1318	-0-	-62 B	-0-	1318	3			N	-0-					-0-
*07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	565	-0-	-275 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1481	-0-	-100 B	-0-	1481	3			N	-0-					-0-
04	1530	N	1396	-0-	-134 B	-0-	1396	3			N	-0-					-0-
05	1612	N	1453	-0-	-159 B	-0-	1453	3			N	-0-					-0-
06	1440	N	1342	-0-	-98 B	-0-	1342	3			N	-0-					-0-
07	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	403	N	348	-0-	-55	B	-0-	348	3			N	-0-					-0-
04	510	N	447	-0-	-63	B	-0-	447	3			N	-0-					-0-
05	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
06	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
07	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1078	-0-	-42	B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1178	N	1168	-0-	-10	B	-0-	1168	3			N	-0-					-0-
04	1230	N	1093	-0-	-137	B	-0-	1093	3			N	-0-					-0-
05	1209	N	1125	-0-	-84	B	-0-	1125	3			N	-0-					-0-
06	1140	N	1031	-0-	-109	B	-0-	1031	3			N	-0-					-0-
07	1116	N	1111	-0-	-5	B	-0-	1111	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	1116	N	1099	-0-	-17	B	-0-	1099	3			N	-0-					-0-
04	1110	N	1023	-0-	-87	B	-0-	1023	3			N	-0-					-0-
05	1085	N	1077	-0-	-8	B	-0-	1077	3			N	-0-					-0-
06	1050	N	968	-0-	-82	B	-0-	968	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	682	N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-
04	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
05	620	N	261	-0-	-359	B	-0-	261	3			N	-0-					-0-
06	600	N	558	-0-	-42	B	-0-	558	3			N	-0-					-0-
07	620	N	420	-0-	-200	B	-0-	420	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	1403	-0-	-1425	B	-1425	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-1425														
03	3131	#	1816	-0-	-1315	B	-2740	1816	3			N	-0-					-0-
04	3030	#	3590	-0-	560	B	-2180	3590	3			N	-0-					-0-
05	3131	#	2571	-0-	-560	B	-2740	2571	3			N	-0-					-0-
06	3030	#	1956	-0-	-1074	B	-3814	1956	3			N	-0-					-0-
07	3720	#	1594	-0-	-2126	B	-5940	1594	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1599	-0-	-416	B	-0-	1599	3			N	-0-					-0-
04	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
05	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
06	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
07	2697	N	1305	-0-	-1392	B	-0-	1305	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1203	-0-	-37	B	-0-	1203	3			N	-0-					-0-
04	1230	N	1131	-0-	-99	B	-0-	1131	3			N	-0-					-0-
05	1240	N	1191	-0-	-49	B	-0-	1191	3			N	-0-					-0-
06	1170	N	1082	-0-	-88	B	-0-	1082	3			N	-0-					-0-
07	1178	N	1173	-0-	-5	B	-0-	1173	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
04	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
05	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
06	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
*07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	N	2592	-0-	-2952	B	-0-	2592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3875	N	2352	-0-	-1523	B	-0-	2352	3			N	-0-					-0-
04	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-					-0-
05	6468	N	6468	-0-	-0-	B	-0-	6468	3			N	-0-					-0-
06	5875	N	5875	-0-	-0-	B	-0-	5875	3			N	-0-					-0-
*07	4143	N	4143	-0-	-0-	B	-0-	4143	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1629	-0-	-219	B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1750	-0-	-110	B	-0-	1750	3			N	-0-					-0-
04	1800	N	1668	-0-	-132	B	-0-	1668	3			N	-0-					-0-
05	1798	N	1647	-0-	-151	B	-0-	1647	3			N	-0-					-0-
06	1680	N	1511	-0-	-169	B	-0-	1511	3			N	-0-					-0-
07	1736	N	1568	-0-	-168	B	-0-	1568	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2073	-0-	-55	B	-7024	2073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1900 CANCELLED UNDERAGE -> -5124																		
03	2325	N	2261	-0-	-64	B	-1900	2261	3			N	-0-					-0-
04	2250	N	2160	-0-	-90	B	-1900	2160	3			N	-0-					-0-
05	2294	N	2188	-0-	-106	B	-1900	2188	3			N	-0-					-0-
06	2190	N	2011	-0-	-179	B	-1900	2011	3			N	-0-					-0-
07	2232	N	2005	-0-	-227	B	-1900	2005	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	514	-0-	-18 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2010	-0-	-67 B	-0-	2010	3			N	-0-					-0-
04	1980	N	1918	-0-	-62 B	-0-	1918	3			N	-0-					-0-
05	2046	N	1956	-0-	-90 B	-0-	1956	3			N	-0-					-0-
06	1950	N	1834	-0-	-116 B	-0-	1834	3			N	-0-					-0-
07	1984	N	1934	-0-	-50 B	-0-	1934	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3690	N	3690	-0-	-0- B	-0-	3690	3			N	-0-					-0-
04	3863	N	3863	-0-	-0- B	-0-	3863	3			N	-0-					-0-
05	4069	N	4069	-0-	-0- B	-0-	4069	3			N	-0-					-0-
06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
07	3999	N	3507	-0-	-492 B	-0-	3507	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
06	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	683	-0-	-17 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
06	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
*07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	854	-0-	-294 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	936	-0-	-211 B	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49 B	-0-	911	3			N	-0-					-0-
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*07	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	868	-0-	-28 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
05	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
06	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
07	961	N	930	-0-	-31 B	-0-	930	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1274	-0-	-854 B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1288	-0-	-200 B	-0-	1288	2			N	-0-					-0-
04	1080	N	586	-0-	-494 B	-0-	586	2			N	-0-					-0-
05	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
06	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
*07	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1209	-0-	-191 B	-0-	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1221	-0-	-205 B	-0-	1221	2			N	-0-					-0-
04	1140	N	528	-0-	-612 B	-0-	528	2			N	-0-					-0-
05	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
06	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
*07	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
04	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
05	2201	N	2093	-0-	-108 B	-0-	2093	3			N	-0-					-0-
06	2100	N	2027	-0-	-73 B	-0-	2027	3			N	-0-					-0-
07	2139	N	2092	-0-	-47 B	-0-	2092	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2434	-0-	-114 B	-4484	45	1	2389	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -3202 CANCELLED UNDERAGE -> -1282																	
03	2604	N	2792	-0-	188 B	-3014	45	1	2747	2	Y	-0-					-0-
04	2550	N	2713	-0-	163 B	-2851	51	1	2662	2	Y	-0-					-0-
05	2697	N	2748	-0-	51 B	-2800	42	1	2706	2	Y	-0-					-0-
06	2700	N	2711	-0-	11 B	-2789	40	1	2671	2	Y	-0-					-0-
07	2790	N	2595	-0-	-195 B	-2789	42	1	2553	2	Y	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	527	-0-	-5 B	-0-	10	1	517	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	9	1	571	2	N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	10	1	549	2	N	-0-					-0-
05	589	N	547	-0-	-42 B	-0-	8	1	539	2	N	-0-					-0-
06	570	N	517	-0-	-53 B	-0-	8	1	509	2	N	-0-					-0-
07	589	N	520	-0-	-69 B	-0-	8	1	512	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1571	-0-	-53 B	-0-	29	1	1542	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1788	N	1788	-0-	-0- B	-0-	29	1	1759	2	N	-0-					-0-
04	1731	N	1731	-0-	-0- B	-0-	32	1	1699	2	N	-0-					-0-
05	1789	N	1789	-0-	-0- B	-0-	28	1	1761	2	N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	25	1	1720	2	N	-0-					-0-
07	1798	N	1769	-0-	-29 B	-0-	29	1	1740	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	891	-0-	-33 B	-0-	16	1	875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	943	-0-	-18 B	-0-	15	1	928	2	N	-0-					-0-
04	960	N	807	-0-	-153 B	-0-	15	1	792	2	N	-0-					-0-
05	992	N	780	-0-	-212 B	-0-	12	1	768	2	N	-0-					-0-
06	900	N	802	-0-	-98 B	-0-	12	1	790	2	N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	13	1	800	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

02	427	N	427	-0-	-0-	-0-	424	2	3	9	N	3					71
03	497	N	497	-0-	-0-	-0-	490	2	7	9	N	6					77
04	491	N	491	-0-	-0-	-0-	489	2	2	9	N	2					79
05	536	N	536	-0-	-0-	-0-	527	2	9	9	N	8					87
06	510	N	510	-0-	-0-	-0-	500	2	10	9	N	9	86	1			10
07	496	N	447	-0-	-49	-0-	447	2			N	-0-					10

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

02	2240	X	1709	-0-	-531	-0-	42	1	1667	3	N	-0-					10
03	2480	X	2336	-0-	-144	-0-	2336	3			N	-0-					10
04	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					10
05	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					10
06	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					10
07	2449	N	2282	-0-	-167	-0-	2282	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

02	728	N	721	-0-	-7	-0-	721	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
07	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	DLQ G-10		337	-0-	337	337	337	2			Y	-0-					-0-
*07	706	N	369	-0-	-337	-0-	369	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					402
03	775	N	726	-0-	-49	-0-	726	2			N	-0-					402
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					402
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					402
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					402
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					402

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

02	3108	X	2949	-0-	-159	-0-	2949	2			N	-0-					294
03	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					294
04	3270	X	3207	-0-	-63	-0-	3178	2	29	9	N	26					320
05	3286	X	3281	-0-	-5	-0-	3281	2			N	-0-					320
06	3180	X	3139	-0-	-41	-0-	3128	2	11	9	N	10					330
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					330

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

02	56	N	6	-0-	-50	-0-	2	1	4	2	N	-0-					27
03	62	N	-0-	-0-	-62	-0-					N	-0-					27
04	15	N	-0-	-0-	-15	-0-					N	-0-					27
05	6	N	-0-	-0-	-6	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

02	196	N	176	-0-	-20	-0-	56	1	120	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	62	1	116	2	N	-0-					-0-
04	210	N	173	-0-	-37	-0-	60	1	113	2	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	62	1	104	2	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	60	1	101	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	62	1	109	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

02	295	N	295	-0-	-0-	-0-	56	1	239	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	62	1	237	2	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	60	1	231	2	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	62	1	233	2	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	60	1	236	2	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

02	532	N	517	-0-	-15	-0-	56	1	461	2	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	62	1	553	2	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	60	1	517	2	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	62	1	560	2	N	-0-					-0-
06	600	N	549	-0-	-51	-0-	60	1	489	2	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	62	1	524	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

02	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	N	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	60	1	1272	2	N	-0-					-0-
05	1457	N	1438	-0-	-19	-0-	62	1	1376	2	N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	60	1	1491	2	N	-0-					-0-
*07	1525	N	1525	-0-	-0-	-0-	60	1	1462	2	N	3					3
							3	9									

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	126	-0-	-42	-0-	56	1	70	2	N	-0-					3
03	155	N	134	-0-	-21	-0-	62	1	72	2	N	-0-					3
04	150	N	123	-0-	-27	-0-	60	1	63	2	N	-0-					3
05	155	N	130	-0-	-25	-0-	62	1	68	2	N	-0-					3
06	127	N	127	-0-	-0-	-0-	60	1	67	2	N	-0-					3
*07	127	N	127	-0-	-0-	-0-	62	1	65	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1991	-0-	-361	-0-	1897	3	94	9	N	85					277
03	2294	N	2194	-0-	-100	-0-	2088	3	106	9	N	96	185	1			188
04	2100	N	1429	-0-	-671	-0-	1317	3	112	9	N	102					290
05	2201	N	1442	-0-	-759	-0-	1365	3	77	9	N	70	190	1			170
06	2040	N	1336	-0-	-704	-0-	1247	3	89	9	N	81					251
07	1488	N	1426	-0-	-62	-0-	1338	3	88	9	N	80	186	1			145

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					5
03	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					5
04	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					5
05	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					5
*06	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					5
*07	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8417	X	8417	-0-	-0-	-0-	8417	2			N	-0-					-0-
03	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					-0-
04	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					-0-
05	10249	X	10249	-0-	-0-	-0-	10249	2			N	-0-					-0-
*06	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					-0-
*07	9077	X	9077	-0-	-0-	-0-	9077	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					156
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					156
04	30	N	35	-0-	5	-0-	35	2			N	-0-					156
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					156
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					156
*07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					156

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		519	-0-	519	1681	519	3			Y	-0-					73
03	DLQ G-10		329	-0-	329	2010	329	3			Y	-0-					73
04	DLQ G-10		535	-0-	535	2545	535	3			Y	-0-					73
05	2000	N	502	-0-	-1498	1047	502	3			Y	-0-					73
06	1542	N	495	-0-	-1047	-0-	495	3			Y	-0-					-0-
*07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					73

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		510	-0-	510	1620	510	3			Y	-0-					-0-
03	DLQ G-10		369	-0-	369	1989	369	3			Y	-0-					-0-
04	DLQ G-10		429	-0-	429	2418	429	3			Y	-0-					-0-
05	2100	N	743	-0-	-1357	1061	743	3			Y	-0-					-0-
06	1728	N	667	-0-	-1061	-0-	667	3			Y	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF. 11329 - 13598

02	426	X	426	-0-	-0-	-0-	426	2			N	-0-					63
03	568	X	568	-0-	-0-	-0-	568	2			N	-0-					63
04	300	X	275	-0-	-25	-0-	275	2			N	-0-					63
05	465	X	264	-0-	-201	-0-	264	2			N	-0-					63
06	540	X	450	-0-	-90	-0-	450	2			N	-0-					63
07	558	X	-0-	-0-	-558	-0-					N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1706	-0-	-58	-0-	1706	2			N	-0-					33
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					33
04	1110	N	557	-0-	-553	-0-	557	2			N	-0-					33
05	1891	N	397	-0-	-1494	-0-	397	2			N	-0-					33
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					33
07	589	N	-0-	-0-	-589	-0-					N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

02	4172	X	3830	-0-	-342	-0-	306	1	3517	3	N	6					93
							7	9									
03	5084	X	4304	-0-	-780	-0-	343	1	3943	3	N	16					109
							18	9									
04	4920	X	4194	-0-	-726	-0-	335	1	3848	3	N	10					119
							11	9									
05	5084	X	4892	-0-	-192	-0-	391	1	4500	3	N	1					120
							1	9									
06	4920	X	4848	-0-	-72	-0-	388	1	4460	3	N	-0-					120
07	4340	X	3972	-0-	-368	-0-	318	1	3654	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

02	1217	R	1217	-0-	-0-	-0-	1217	2			N	-0-					85
03	1461	R	1461	-0-	-0-	-0-	1461	2			N	-0-					85
04	1620	#	1297	-0-	-323	-0-	1297	2			N	-0-					85
05	1674	#	1298	-0-	-376	-0-	1298	2			N	-0-					85
06	1410	N	1232	-0-	-178	-0-	1232	2			N	-0-					85
*07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

02	140	N	131	-0-	-9	-0-	28	1	103	2	N	-0-					70
03	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					70
04	172	N	172	-0-	-0-	-0-	30	1	142	2	N	-0-					70
05	155	N	127	-0-	-28	-0-	31	1	96	2	N	-0-					70
06	150	N	83	-0-	-67	-0-	30	1	53	2	N	-0-					70
07	155	N	72	-0-	-83	-0-	31	1	41	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					180
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					180
04	900	N	671	-0-	-229	-0-	671	2			N	-0-					180
05	868	N	629	-0-	-239	-0-	629	2			N	-0-					180
06	690	N	578	-0-	-112	-0-	578	2			N	-0-					180
07	682	N	631	-0-	-51	-0-	631	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2810	-0-	-746	-0-	204	1	2600	2	N	5					103
							6	9									
03	4018	X	4018	-0-	-0-	-0-	270	1	3748	2	N	-0-					103
04	3595	X	3595	-0-	-0-	-0-	258	1	3311	2	N	24					127
							26	9									
05	3647	X	3647	-0-	-0-	-0-	261	1	3380	2	N	5					132
							6	9									
06	3810	X	3166	-0-	-644	-0-	217	1	2949	2	N	-0-					132
07	3937	X	3126	-0-	-811	-0-	215	1	2911	2	N	-0-					132

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2253	-0-	-939	-0-	180	1	2073	2	N	-0-					68
03	4078	X	4078	-0-	-0-	-0-	325	1	3736	2	N	15					83
							17	9									
04	3870	X	3177	-0-	-693	-0-	254	1	2923	2	N	-0-					83
05	3999	X	3495	-0-	-504	-0-	280	1	3215	2	N	-0-					83
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					83
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1343	-0-	-645	-0-	121	1	1222	2	N	-0-					204
03	3720	X	2023	-0-	-1697	-0-	182	1	1841	2	N	-0-					204
04	3600	X	3266	-0-	-334	-0-	294	1	2972	2	N	-0-					204
05	2821	X	2135	-0-	-686	-0-	192	1	1943	2	N	-0-					204
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					204
07	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					204

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2199	-0-	-545	-0-	176	1	2023	2	N	-0-					54
03	2852	X	2597	-0-	-255	-0-	207	1	2387	2	N	3					57
							3	9									
04	2850	X	2514	-0-	-336	-0-	201	1	2313	2	N	-0-					57
05	2945	X	2746	-0-	-199	-0-	214	1	2464	2	N	62					119
							68	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					226
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					226
04	1380	N	1271	-0-	-109	-0-	1271	2			N	-0-					226
05	1554	N	1554	-0-	-0-	-0-	1537	2	17	9	N	15					241
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					42
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					42
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					42
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					42
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	32					392
03	0	X	-0-	-0-	-0-	-0-					N	32					424
04	0	X	-0-	-0-	-0-	-0-					N	32					456
05	0	X	-0-	-0-	-0-	-0-					N	32					488
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					488
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					488

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					40
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					40
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					40
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					40
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					40
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	1674	N	1518	-0-	-156	-0-	1518	2			N	-0-					-0-
04	1620	N	1518	-0-	-102	-0-	1518	2			N	-0-					-0-
05	1612	N	1554	-0-	-58	-0-	1554	2			N	-0-					-0-
06	1470	N	1389	-0-	-81	-0-	1389	2			N	-0-					-0-
*07	3100	N	3153	-0-	53	53	3153	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

02	812	N	793	-0-	-19	B	-0-	793	3			N	-0-				17
03	1279	N	1279	-0-	-0-	B	-0-	1271	3	8	9	N	7				24
04	1051	N	1051	-0-	-0-	B	-0-	1042	3	9	9	N	8				32
05	1052	N	1052	-0-	-0-	B	-0-	1041	3	11	9	N	10				42
06	1230	N	932	-0-	-298	B	-0-	923	3	9	9	N	8				50
07	1085	N	926	-0-	-159	B	-0-	916	3	10	9	N	9				59

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

02	1624	N	1393	-0-	-231	B	-0-	1393	2			N	-0-				34
03	1643	N	1535	-0-	-108	B	-0-	1535	2			N	-0-				34
04	1500	N	1723	-0-	223	B	-0-	1723	2			N	-0-				34
05	1550	N	1482	-0-	-68	B	-0-	1482	2			N	-0-				34
06	1500	N	1467	-0-	-33	B	-0-	1467	2			N	-0-				34
07	1767	N	1287	-0-	-480	B	-0-	1201	2	86	9	N	78				112

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	55	-0-	-309 B	-0-	13	1	42	2	N	-0-					-0-
03	465	N	240	-0-	-225 B	-0-	10	1	230	2	N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	45	1	883	2	N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	240	N	57	-0-	-183 B	-0-	15	1	42	2	N	-0-					-0-
07	961	N	171	-0-	-790 B	-0-	22	1	149	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

02	13689	R	13689	-0-	-0-	-0-	13663	3	26	9	N	24					300
03	15004	#	14692	-0-	-312	-0-	14657	3	35	9	N	32	164	1			168
04	14100	#	12544	-0-	-1556	-0-	12527	3	17	9	N	15					183
05	15159	#	14976	-0-	-183	-0-	14939	3	37	9	N	34	159	1			58
06	14670	#	13561	-0-	-1109	-0-	13533	3	28	9	N	25					83
07	15159	#	13653	-0-	-1506	-0-	13627	3	26	9	N	24					107

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

*10	1023	N	-0-	-0-	-1023 B	-12426					N	14	188	1			18
*11	660	N	-0-	-0-	-660 B	-12426					N	-0-					18
*12	1271	N	12	-0-	-1259 B	-12426	12	1			N	-0-					18
*01	0	N	12	-0-	12 B	-12414	12	1			N	-0-					18
*02	0	N	1079	-0-	1079 B	-11335	11	1	1068	2	N	-0-					18
*03	93	N	1424	-0-	1331 B	-10004	12	1	1412	2	N	-0-					18
*04	12	N	1171	-0-	1159 B	-8845	1171	2			N	-0-					18
*05	31	N	1052	-0-	1021 B	-7824	1052	2			N	-0-					18
*06	1320	N	1185	-0-	-135 B	-7824	1185	2			N	-0-					18
07	1209	N	1102	-0-	-107 B	-7824	1102	2			N	-0-					18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

02	3164	#	2629	-0-	-535 B	-45004	2629	2			N	-0-					133
03	3286	#	3109	-0-	-177 B	-45181	3068	2	41	9	N	37	154	1			16
04	3030	#	2934	-0-	-96 B	-45277	2934	2			N	-0-					16
05	2914	#	2957	-0-	43 B	-45234	2957	2			N	-0-					16
06	3000	#	2803	-0-	-197 B	-45431	2803	2			N	-0-					16
07	3100	#	2859	-0-	-241 B	-45672	2859	2			N	-0-					16

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1904	-0-	-80	-0-	1728	2	176	9	N	160	184	1			20
*11	2070	N	1645	-0-	-425	-0-	1622	2	23	9	N	21					41
*12	1922	N	1788	-0-	-134	-0-	14	1	1758	2	N	-0-					41
							16	4									
*01	1891	N	1798	-0-	-93	-0-	14	1	1645	2	N	126					167
							139	9									
*02	1726	N	1726	-0-	-0-	-0-	12	1	1714	2	N	-0-					167
*03	1891	N	1400	-0-	-491	-0-	14	1	1345	2	N	37	183	1			21
							41	9									
*04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					21
*05	2046	N	1798	-0-	-248	-0-	1798	2			N	-0-					21
*06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-	21	5			-0-
07	1891	N	1625	-0-	-266	-0-	1625	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

02	2057	N	2057	-0-	-0-	-0-	103	1	1951	2	N	3					81
							3	9									
03	2479	N	2479	-0-	-0-	-0-	124	1	2347	2	N	7					88
							8	9									
04	2880	N	2614	-0-	-266	-0-	130	1	2475	2	N	8					96
							9	9									
05	2573	N	2573	-0-	-0-	-0-	2565	2	8	9	N	7					103
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

02	2296	N	2068	-0-	-228	-0-	2068	3			N	-0-					159
03	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					159
04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					159
05	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					159
06	2460	N	2212	-0-	-248	-0-	2212	3			N	-0-					159
07	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					159

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0-	-0-	541	2	7	9	N	6					48
03	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					49
04	812	N	812	-0-	-0-	-0-	809	2	3	9	N	3					52
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					52
06	1658	N	1658	-0-	-0-	-0-	1654	2	4	9	N	4					56
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2825	-0-	-311	-0-	2816	2	9	9	N	8					123
03	3317	X	3199	-0-	-118	-0-	3199	2			N	-0-					123
04	3210	X	3019	-0-	-191	-0-	3019	2			N	-0-					123
05	3286	X	2870	-0-	-416	-0-	2870	2			N	-0-					123
06	3180	X	2896	-0-	-284	-0-	2895	2	1	9	N	1					124
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					124

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0-	-0-	54	1	185	2	N	-0-					184
03	242	N	242	-0-	-0-	-0-	62	1	180	2	N	-0-					184
04	240	N	226	-0-	-14	-0-	60	1	166	2	N	-0-					184
05	248	N	224	-0-	-24	-0-	56	1	168	2	N	-0-					184
06	240	N	232	-0-	-8	-0-	22	1	210	2	N	-0-					184
*07	258	N	258	-0-	-0-	-0-	60	1	198	2	N	-0-					184

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	5195	-0-	-881	-0-	5195	3			N	-0-					24
03	7418	X	7418	-0-	-0-	-0-	7418	3			N	-0-					24
04	6450	X	6573	-0-	123	-0-	6573	3			N	-0-					24
05	6665	X	6399	-0-	-266	-0-	6399	3			N	-0-					24
06	6990	X	6023	-0-	-967	-0-	6023	3			N	-0-					24
07	7223	X	6089	-0-	-1134	-0-	6089	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2317	-0-	-91	-0-	2292	3	25	9	N	23	154	1			18
03	2697	N	2422	-0-	-275	-0-	2422	3			N	-0-					18
04	2490	N	2293	-0-	-197	-0-	2293	3			N	-0-					18
05	2573	N	2270	-0-	-303	-0-	2270	3			N	-0-					18
06	2501	N	2501	-0-	-0-	-0-	2440	3	61	9	N	55					73
*07	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					73

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1456	-0-	448 B	-25222	56	1	1400	2	N	-0-					63
03	1798	N	2346	-0-	548 B	-24674	62	1	2284	2	N	-0-					63
04	1200	N	1844	-0-	644 B	-24030	60	1	1784	2	N	-0-					63
05	1612	N	1219	-0-	-393 B	-24030	62	1	1157	2	N	-0-					63
06	2280	N	1981	-0-	-299 B	-24030	52	1	1929	2	N	-0-					63
07	1922	N	2443	-0-	521 B	-23509	60	1	2370	2	N	12					75
							13	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

*08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
*06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	734	-0-	-106	-0-	734	3			N	-0-					74
03	930	N	771	-0-	-159	-0-	769	3	2	9	N	2					76
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					76
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					76
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					76
*07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

02	266	N	266	-0-	-0-	B	-0-	30	1	236	2	N	-0-				144
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	138	-0-	-48	B	-0-	34	1	104	2	N	-0-				144
04	480	N	206	-0-	-274	B	-0-	26	1	180	2	N	-0-				144
05	479	N	479	-0-	-0-	B	-0-	48	1	431	2	N	-0-				144
06	478	N	478	-0-	-0-	B	-0-	52	1	426	2	N	-0-				144
07	217	N	156	-0-	-61	B	-0-	14	1	142	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	644	-0-	-0- B	-0-	56	1	588	2	N	-0-			190
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	608	-0-	-167 B	-0-	60	1	548	2	N	-0-			190
04	902	N	902	-0-	-0- B	-0-	56	1	846	2	N	-0-			190
05	456	N	95	-0-	-361 B	-0-	36	1	59	2	N	-0-			190
06	719	N	719	-0-	-0- B	-0-	52	1	667	2	N	-0-			190
*07	927	N	927	-0-	-0- B	-0-	60	1	867	2	N	-0-			190

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

02	308	N	273	-0-	-35 B	-0-	26	1	247	2	N	-0-			80
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	261	-0-	-80 B	-0-	32	1	229	2	N	-0-			80
04	330	N	321	-0-	-9 B	-0-	60	1	261	2	N	-0-			80
05	420	N	420	-0-	-0- B	-0-	42	1	378	2	N	-0-			80
06	279	N	279	-0-	-0- B	-0-	16	1	263	2	N	-0-			80
07	341	N	245	-0-	-96 B	-0-	36	1	209	2	N	-0-			80

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

02	224	N	209	-0-	-15 B	-33083	209	2			N	-0-			-0-
03	248	N	264	-0-	16 B	-33067	264	2			N	-0-			-0-
04	270	N	214	-0-	-56 B	-33067	214	2			N	-0-			-0-
05	217	N	246	-0-	29 B	-33038	246	2			N	-0-			-0-
06	270	N	238	-0-	-32 B	-33038	238	2			N	-0-			-0-
07	217	N	261	-0-	44 B	-32994	261	2			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

02	756	N	735	-0-	-21 B	-13273	28	1	707	2	N	-0-			-0-
03	837	N	777	-0-	-60 B	-13273	31	1	746	2	N	-0-			-0-
04	840	N	667	-0-	-173 B	-13273	30	1	637	2	N	-0-			-0-
05	806	N	642	-0-	-164 B	-13273	31	1	605	2	N	5			5
							6	9							
06	750	N	687	-0-	-63 B	-13273	30	1	657	2	N	-0-			5
07	682	N	855	-0-	173 B	-13100	31	1	824	2	N	-0-			5

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	555	-0-	-33	-0-	555	3			N	-0-					-0-
03	651	#	620	-0-	-31	-0-	620	3			N	-0-					-0-
04	652	R	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	651	#	533	-0-	-118	-0-	533	3			N	-0-					-0-
06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*07	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

02	644	#	535	-0-	-109	-0-	528	3	7	9	N	6					27
03	651	#	568	-0-	-83	-0-	567	3	1	9	N	1					28
04	630	#	555	-0-	-75	-0-	545	3	10	9	N	9					37
05	651	#	569	-0-	-82	-0-	521	3	48	9	N	44					81
06	570	#	565	-0-	-5	-0-	486	3	79	9	N	72					153
07	589	#	499	-0-	-90	-0-	496	3	3	9	N	3					156

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

02	496	R	496	-0-	-0-	-0-	466	2	30	9	N	27					120
03	639	R	639	-0-	-0-	-0-	597	2	42	9	N	38					158
04	619	R	619	-0-	-0-	-0-	578	2	41	9	N	37	192	1			3
05	415	R	415	-0-	-0-	-0-	406	2	9	9	N	8					11
06	560	R	560	-0-	-0-	-0-	550	2	10	9	N	9					20
*07	605	R	605	-0-	-0-	-0-	594	2	11	9	N	10					30

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

02	840	S	810	-0-	-30	-0-	808	2	2	9	N	2					162
03	872	S	872	-0-	-0-	-0-	871	2	1	9	N	1					163
04	810	S	810	-0-	-0-	-0-	808	2	2	9	N	2					165
05	899	S	632	-0-	-267	-0-	630	2	2	9	N	2					167
06	996	S	996	-0-	-0-	-0-	995	2	1	9	N	1					168
*07	989	S	989	-0-	-0-	-0-	988	2	1	9	N	1					169

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03		719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04		693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05		651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
06		776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*07		710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03		393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04		372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05		372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
06		360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07		372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03		316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04		339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05		233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06		117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07		217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	31	N	-0-	-0-	-31	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3061	-0-	3061	67010	3061	2			N	-0-					75
03	T. A.		3348	-0-	3348	70358	3348	2			N	-0-					75
04	T. A.		3205	-0-	3205	73563	3202	2	3	9	N	3					78
05	T. A.		3256	-0-	3256	76819	3256	2			N	-0-					78
06	T. A.		3053	-0-	3053	79872	3046	2	7	9	N	6					84
07	T. A.	NO RPT		-0-	-0-	79872					N	NO RPT					84

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	10	N	-0-	-0-	-10	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

*10	1600	N	1035	-0-	-565	4617	1035	3			Y	-0-					72
*11	3000	N	1218	-0-	-1782	2835	1198	3	20	9	Y	18					90
*12	3100	N	1267	-0-	-1833	1002	12	1	1255	3	Y	-0-					90
*01	1908	N	906	-0-	-1002	-0-	12	1	894	3	Y	-0-					90
*02	952	N	883	-0-	-69	-0-	11	1	850	3	Y	20					110
							22	9									
*03	1057	N	1057	-0-	-0-	-0-	12	1	1045	3	Y	-0-					110
*04	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					110
*05	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					110
*06	1122	N	1122	-0-	-0-	-0-	1100	3	22	9	Y	20					130
*07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					130

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

*10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					34
*11	1830	N	1678	-0-	-152	-0-	1678	3			N	-0-	1	5			33
*12	1891	N	1742	-0-	-149	-0-	1742	3			N	-0-					33
*01	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					33
*02	1568	N	1391	-0-	-177	-0-	1391	3			N	-0-					33
*03	1736	N	1570	-0-	-166	-0-	1570	3			N	-0-					33
*04	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					33
*05	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					33
*06	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					33
*07	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2421	X	2421	-0-	-0-	-0-	2414	3	7	9	N	6					204
*11	2815	X	2815	-0-	-0-	-0-	2798	3	17	9	N	15	197	1			22
*12	2867	X	2867	-0-	-0-	-0-	12	1	2855	3	N	-0-					22
*01	2411	X	2411	-0-	-0-	-0-	12	1	2399	3	N	-0-					22
*02	2143	X	2143	-0-	-0-	-0-	11	1	2088	3	N	40					62
							44	9									
*03	2402	X	2402	-0-	-0-	-0-	12	1	2390	3	N	-0-					62
*04	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					62
*05	1962	N	1962	-0-	-0-	-0-	1931	3	31	9	N	28					90
*06	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-					90
*07	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					90

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

02	2088	X	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
03	3444	X	3444	-0-	-0-	-0-	341	1	3103	3	N	-0-					-0-
04	3313	X	3313	-0-	-0-	-0-	330	1	2983	3	N	-0-					-0-
05	2922	X	2922	-0-	-0-	-0-	341	1	2581	3	N	-0-					-0-
06	2906	X	2906	-0-	-0-	-0-	330	1	2576	3	N	-0-					-0-
*07	2868	X	2868	-0-	-0-	-0-	309	1	2559	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					53
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					53
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					53
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					53
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					53
*07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

02	959	N 959	-0-	-0-	-0-	942	2	17	9	N	15					119
03	1261	N 1261	-0-	-0-	-0-	1241	2	20	9	N	18					137
04	1213	N 1213	-0-	-0-	-0-	1202	2	11	9	N	10					147
05	1176	N 1176	-0-	-0-	-0-	1176	2			N	-0-					147
06	1200	N 1197	-0-	-3	-0-	1180	2	17	9	N	15					162
07	1240	N NO RPT	-0-	-1240	-0-					N	NO RPT					162

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

02	509	N 509	-0-	-0-	-0-	509	2			N	-0-					136
03	1033	N 1033	-0-	-0-	-0-	1033	2			N	-0-					136
04	996	N 996	-0-	-0-	-0-	987	2	9	9	N	8					144
05	992	N 992	-0-	-0-	-0-	992	2			N	-0-					144
06	990	N 918	-0-	-72	-0-	918	2			N	-0-					144
07	1023	N NO RPT	-0-	-1023	-0-					N	NO RPT					144

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					153
03	1767	N	1697	-0-	-70	-0-	1697	2			N	-0-					153
04	1672	N	1672	-0-	-0-	-0-	1661	2	11	9	N	10					163
05	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					163
06	1650	N	1295	-0-	-355	-0-	1295	2			N	-0-					163
07	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					163

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

02	952	N	652	-0-	-300	-0-	48	1	604	2	N	-0-					23
03	837	N	696	-0-	-141	-0-	54	1	642	2	N	-0-					23
04	780	N	724	-0-	-56	-0-	54	1	670	2	N	-0-					23
05	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					23
06	701	N	701	-0-	-0-	-0-	56	1	645	2	N	-0-					23
07	744	N	676	-0-	-68	-0-	52	1	624	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

02	849	N	849	-0-	-0-	-0-	56	1	793	2	N	-0-					94
03	1012	N	1012	-0-	-0-	-0-	62	1	950	2	N	-0-					94
04	969	N	969	-0-	-0-	-0-	60	1	909	2	N	-0-					94
05	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					94
06	930	N	911	-0-	-19	-0-	60	1	851	2	N	-0-					94
07	961	N	933	-0-	-28	-0-	56	1	877	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	652	2	35	9	N	32	182	1			62
03	832	N	832	-0-	-0-	-0-	799	2	33	9	N	30					92
04	690	N	872	-0-	182	-0-	832	2	40	9	N	36					128
05	959	N	959	-0-	-0-	-0-	920	2	39	9	N	35					163
06	0	W	984	-0-	984	984	941	2	43	9	N	39					202
*07	1400	N	1049	-0-	-351	633	1018	2	31	9	N	28					230

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0-	-0-	1198	2	45	9	N	41					104
03	1271	N	1182	-0-	-89	-0-	1171	2	11	9	N	10					114
04	1290	N	1194	-0-	-96	-0-	1160	2	34	9	N	31					145
05	1333	N	1143	-0-	-190	-0-	1121	2	22	9	N	20					165
06	1140	N	857	-0-	-283	-0-	835	2	22	9	N	20					185
07	1240	N	1034	-0-	-206	-0-	1005	2	29	9	N	26					211

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					14
03	2201	N	2136	-0-	-65	-0-	2136	2			N	-0-					14
04	2130	N	2066	-0-	-64	-0-	2066	2			N	-0-					14
05	2139	N	2087	-0-	-52	-0-	2087	2			N	-0-					14
06	2070	N	2036	-0-	-34	-0-	2036	2			N	-0-					14
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					14

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					44
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					44
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					44
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					44
07	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	#	1983	-0-	-117	-0-	1983	2			N	-0-					19
03	2325	#	2180	-0-	-145	-0-	2180	2			N	-0-					19
04	2250	#	2074	-0-	-176	-0-	2074	2			N	-0-					19
05	2294	#	2049	-0-	-245	-0-	2049	2			N	-0-					19
06	2100	N	1954	-0-	-146	-0-	1954	2			N	-0-					19
07	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					19

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

02	168	N	95	-0-	-73	-0-	95	2			N	-0-					58
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					58
04	180	N	95	-0-	-85	-0-	95	2			N	-0-					58
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					58
06	180	N	134	-0-	-46	-0-	134	2			N	-0-					58
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

02	2597	R	2597	-0-	-0-	-0-	2523	2	74	9	N	67					321
03	2709	R	2709	-0-	-0-	-0-	2661	2	48	9	N	44					365
04	990	#	407	-0-	-583	-0-	324	2	83	9	N	75	192	1			248
05	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					248
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

02	3961	X	3961	-0-	-0-	-0-	3951	2	10	9	N	9					82
03	4654	X	4654	-0-	-0-	-0-	4625	2	29	9	N	26					108
04	4497	X	4497	-0-	-0-	-0-	4489	2	8	9	N	7					115
05	4133	X	4133	-0-	-0-	-0-	4130	2	3	9	N	3					118
06	4108	X	4108	-0-	-0-	-0-	4106	2	2	9	N	2					120
*07	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					120

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	712	-0-	-16	-0-	712	2			N	-0-					100
03	806	N	781	-0-	-25	-0-	781	2			N	-0-					100
04	750	N	742	-0-	-8	-0-	738	2	4	9	N	4					104
05	775	N	765	-0-	-10	-0-	765	2			N	-0-					104
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					104
*07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1550	-0-	-102	-0-	1550	2			N	-0-					34
03	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					34
04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					34
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					34
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					34
07	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2561	N	2561	-0-	-0-	-0-	2560	2	1	9	N	1					39
03	2803	N	2803	-0-	-0-	-0-	2801	2	2	9	N	2					41
04	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					41
05	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					41
06	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					41
*07	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	878	-0-	-998	-0-	37	1	841	3	N	-0-					108
03	1736	N	528	-0-	-1208	-0-	31	1	497	3	N	-0-					108
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					108
05	961	N	299	-0-	-662	-0-	299	3			N	-0-					108
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					108
*07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2842	-0-	-0-	-0-	32	1	2810	2	N	-0-					-0-
03	2741	X	2741	-0-	-0-	-0-	35	1	2706	2	N	-0-					-0-
04	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	N	-0-					-0-
05	3210	X	3210	-0-	-0-	-0-	26	1	3184	2	N	-0-					-0-
06	3125	X	3125	-0-	-0-	-0-	34	1	3091	2	N	-0-					-0-
*07	3338	X	3338	-0-	-0-	-0-	17	1	3321	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

02	5180	X	3459	-0-	-1721	-0-	3459	2			N	-0-					-0-
03	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
04	4080	X	3709	-0-	-371	-0-	3709	2			N	-0-					-0-
05	4216	X	3867	-0-	-349	-0-	3867	2			N	-0-					-0-
06	4230	X	3259	-0-	-971	-0-	3259	2			N	-0-					-0-
07	4371	X	4251	-0-	-120	-0-	4251	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

02	3332	X	3170	-0-	-162	-0-	25	1	3145	2	N	-0-					20
03	3596	X	3548	-0-	-48	-0-	31	1	3517	2	N	-0-					20
04	2940	X	2884	-0-	-56	-0-	30	1	2854	2	N	-0-					20
05	3464	X	3464	-0-	-0-	-0-	37	1	3427	2	N	-0-					20
06	3420	X	3105	-0-	-315	-0-	36	1	3069	2	N	-0-					20
07	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

02	14B2 EXT		771	-0-	771	10383	1	1	770	2	N	-0-					78
03	14B2 EXT		1112	-0-	1112	11495	1112	2			N	-0-					78
04	12514	X	1019	-0-	-11495	-0-	7	1	1006	2	N	5					83
							6	9									
05	593	N	593	-0-	-0-	-0-	3	1	586	2	N	4					87
							4	9									
*06	1150	N	1150	-0-	-0-	-0-	12	1	1138	2	N	-0-					87
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
03	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
04	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
05	3100	N	3211	-0-	111	111	3211	2			N	-0-					-0-
06	3000	N	3485	-0-	485	596	3485	2			N	-0-					-0-
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	N	2569	-0-	-0-	-0-	2552	2	17	9	N	15					188
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					188
04	1197	N	1197	-0-	-0-	-0-	1196	2	1	9	N	1	143	1			46
05	2170	N	1387	-0-	-783	-0-	1387	2			N	-0-					46
06	2100	N	1080	-0-	-1020	-0-	1080	2			N	-0-					46
07	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22680	#	16512	-0-	-6168	-0-	1272	1	12112	2	N	2788	2601	1			4876
							61	5	3067	9							
03	22661	#	15573	-0-	-7088	-0-	1236	1	11766	2	N	2315	2378	1			4813
							24	5	2547	9							
04	20790	#	15352	-0-	-5438	-0-	1169	1	11143	2	N	2682	2601	1			4894
							90	5	2950	9							
05	19189	#	7417	-0-	-11772	-0-	585	1	5566	2	N	1087	1249	1			4732
							70	5	1196	9							
06	18060	#	NO RPT	-0-	-18060	-0-					N	NO RPT					4732
07	18290	#	NO RPT	-0-	-18290	-0-					N	NO RPT					4732

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					129
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					129
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					129
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					129
*06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					152
03	31	N	-0-	-0-	-31	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	3100	N	5650	-0-	2550	2550	5650	2			N	-0-					152
06	3000	N	1608	-0-	-1392	1158	1608	2			N	-0-					152
*07	3100	N	2604	-0-	-496	662	2604	2			N	-0-	48	1			104

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1064	-0-	-28	-0-	56	1	1005	2	N	3					86
							3	9									
03	1209	N	1104	-0-	-105	-0-	62	1	1027	2	N	14					100
							15	9									
04	1170	N	875	-0-	-295	-0-	46	1	820	2	N	8					108
							9	9									
05	1178	N	625	-0-	-553	-0-	24	1	562	2	N	35	112	1			31
							39	9									
06	1236	N	1236	-0-	-0-	-0-	60	1	1161	2	N	14					45
							15	9									
*07	1242	N	1242	-0-	-0-	-0-	62	1	1166	2	N	13					58
							14	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

02	734	N	734	-0-	-0-	-0-	56	1	678	2	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	62	1	758	2	N	-0-					-0-
04	840	N	817	-0-	-23	-0-	60	1	757	2	N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
06	780	N	630	-0-	-150	-0-	60	1	570	2	N	-0-					-0-
07	837	N	599	-0-	-238	-0-	62	1	537	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

02	1428	N	1344	-0-	-84	-0-	28	1	1316	2	N	-0-					170
03	1550	N	1489	-0-	-61	-0-	31	1	1458	2	N	-0-					170
04	1440	N	1468	-0-	28	-0-	30	1	1438	2	N	-0-					170
05	1509	N	1509	-0-	-0-	-0-	31	1	1478	2	N	-0-					170
06	1440	N	1435	-0-	-5	-0-	30	1	1405	2	N	-0-					170
07	1519	N	1475	-0-	-44	-0-	31	1	1444	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	694	-0-	-1406	-0-	57	1	635	2	N	2					82
							2	9									
03	1085	N	775	-0-	-310	-0-	29	1	745	2	N	1					83
							1	9									
04	900	N	665	-0-	-235	-0-	45	1	605	2	N	14					97
							15	9									
05	775	N	750	-0-	-25	-0-	45	1	705	2	N	-0-					97
06	750	N	656	-0-	-94	-0-	39	1	617	2	N	-0-					97
*07	1366	N	1366	-0-	-0-	-0-	42	1	1266	2	N	53					150
							58	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

02	84	N	59	-0-	-25	-0-	28	1	31	2	N	-0-					62
03	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					62
04	76	N	76	-0-	-0-	-0-	23	1	53	2	N	-0-					62
05	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62
06	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
07	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

02	2492	X	1301	-0-	-1191	-0-	155	1	1000	2	N	133	182	1						108
							146	9												
03	2759	X	947	-0-	-1812	-0-	135	1	700	2	N	102								210
							112	9												
04	2670	X	1172	-0-	-1498	-0-	174	1	819	2	N	163	174	1						199
							179	9												
*05	2759	X	2423	-0-	-336	-0-	174	1	1776	2	N	430	343	1	6	8				280
							473	9												
06	4244	X	4244	-0-	-0-	-0-	174	1	3679	2	N	355	353	1						282
							391	9												
*07	2992	X	2992	-0-	-0-	-0-	107	1	2646	2	N	217	187	1						312
							239	9												

WARREN (CLEVELAND) //CONT.// 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5749	-0-	-187	-0-	5472	2	277	9	N	252	524	1			241
*03	6434	X	6434	-0-	-0-	-0-	6054	2	380	9	N	345	3	8			583
*04	5880	X	5430	-0-	-450	-0-	5179	2	251	9	N	228	533	1	1	8	277
*05	6355	X	5997	-0-	-358	-0-	5600	2	397	9	N	361	358	1	4	8	276
06	7603	X	7603	-0-	-0-	-0-	7197	2	406	9	N	369					645
07	6417	X	621	-0-	-5796	-0-	620	2	1	9	N	1	546	1			100

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					238
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					238
04	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					243
05	745	N	745	-0-	-0-	-0-	739	2	6	9	N	5					248
06	747	N	747	-0-	-0-	-0-	738	2	9	9	N	8					256
*07	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					258

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	120	-0-	-345	-0-	4	1	116	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

02	6104	X	4718	-0-	-1386	-0-	4621	2	97	9	N	88	195	1			273
03	6138	X	4628	-0-	-1510	-0-	4526	2	102	9	N	93					366
04	5940	X	5362	-0-	-578	-0-	5271	2	91	9	N	83	186	1			263
05	6076	X	4269	-0-	-1807	-0-	4213	2	56	9	N	51					314
06	5070	X	5028	-0-	-42	-0-	4952	2	76	9	N	69					383
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					383

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

02	6804	X	6339	-0-	-465	-0-	6245	2	94	9	N	85	193	1			381
03	8742	X	7123	-0-	-1619	-0-	7034	2	89	9	N	81					462
04	8460	X	6516	-0-	-1944	-0-	6447	2	69	9	N	63	188	1			337
05	8742	X	7683	-0-	-1059	-0-	7608	2	75	9	N	68					405
06	8460	X	8159	-0-	-301	-0-	8083	2	76	9	N	69					474
07	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					474

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	5109	-0-	-1723	-0-	4993	2	116	9	N	105					616
03	7564	X	6560	-0-	-1004	-0-	6387	2	173	9	N	157	190	1			583
04	6000	X	5943	-0-	-57	-0-	5801	2	142	9	N	129	193	1			519
05	5642	X	5381	-0-	-261	-0-	5264	2	117	9	N	106					625
06	6360	X	3722	-0-	-2638	-0-	3636	2	86	9	N	78	191	1			512
07	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					512

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

02	6132	X	-0-	-0-	-6132	-0-					N	-0-					-0-
03	6789	X	1253	-0-	-5536	-0-	1253	3			N	-0-					-0-
04	7632	X	7632	-0-	-0-	-0-	7632	3			N	-0-					-0-
05	6789	X	2009	-0-	-4780	-0-	2009	3			N	-0-					-0-
06	4470	X	3339	-0-	-1131	-0-	3339	3			N	-0-					-0-
07	6789	X	6044	-0-	-745	-0-	6044	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

02	39368	X	-0-	-0-	-39368	-0-					N	-0-					-0-
03	43586	X	2429	-0-	-41157	-0-	2429	2			N	-0-					-0-
04	42180	X	40590	-0-	-1590	-0-	40590	2			N	-0-					-0-
05	39525	X	8043	-0-	-31482	-0-	8043	2			N	-0-					-0-
06	23370	X	14794	-0-	-8576	-0-	14794	2			N	-0-					-0-
*07	41943	X	20553	-0-	-21390	-0-	20553	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3183	X	3183	-0-	-0-	-0-	3181	2	2	9	N	2			115
03	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-			115
04	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-			115
05	2852	X	1909	-0-	-943	-0-	1909	2			N	-0-			115
06	3150	X	2167	-0-	-983	-0-	2167	2			N	-0-			115
*07	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-			115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4284	X	-0-	-0-	-4284	-0-					N	-0-			-0-
03	2945	X	1956	-0-	-989	-0-	27	1	1929	3	N	-0-			-0-
04	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-			-0-
05	2015	X	233	-0-	-1782	-0-	233	3			N	-0-			-0-
06	1890	X	1758	-0-	-132	-0-	1758	3			N	-0-			-0-
*07	6594	X	6594	-0-	-0-	-0-	6594	3			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4004	X	-0-	-0-	-4004	-0-					Y	-0-			-0-
03	3999	X	375	-0-	-3624	-0-	375	2			Y	-0-			-0-
04	3870	X	3213	-0-	-657	-0-	3213	2			Y	-0-			-0-
05	3441	X	1482	-0-	-1959	-0-	1482	2			Y	-0-			-0-
06	1740	X	568	-0-	-1172	-0-	568	2			Y	-0-			-0-
*07	3706	X	3706	-0-	-0-	-0-	3706	2			Y	-0-			-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2912	X	-0-	-0-	-2912	-0-					N	-0-			-0-
03	3224	X	545	-0-	-2679	-0-	545	2			N	-0-			-0-
04	3120	X	3075	-0-	-45	-0-	3075	2			N	-0-			-0-
05	2790	X	803	-0-	-1987	-0-	803	2			N	-0-			-0-
06	1920	X	1573	-0-	-347	-0-	1573	2			N	-0-			-0-
*07	3193	X	3017	-0-	-176	-0-	3017	2			N	-0-			-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BOWERS -B-				WELL #: 3	RRCID -> 083754	COMPL. DATE 08/01/1979					TOTAL DEPTH 13800		PERF.13628 - 13660			
02	10500	X	-0-	-0-	-10500	-0-					N	-0-					131
03	11625	X	3912	-0-	-7713	-0-	17	1	3895	3	N	-0-					131
04	12618	X	12618	-0-	-0-	-0-	12618	3			N	-0-					131
05	11532	X	2353	-0-	-9179	-0-	2353	3			N	-0-					131
06	7290	X	6097	-0-	-1193	-0-	6097	3			N	-0-					131
*07	12415	X	12415	-0-	-0-	-0-	12415	3			N	-0-					131
	KAISER-FRANCIS OIL COMPANY				450175												
	BOWERS, A. -ET- -AL- -F-				WELL #: 1	RRCID -> 022782	COMPL. DATE 12/31/1960					TOTAL DEPTH 14855		PERF. N/A			
02	1428	N	-0-	-0-	-1428	-0-					N	-0-					-0-
03	1178	N	430	-0-	-748	-0-	430	2			N	-0-					-0-
04	690	N	1937	-0-	1247	-0-	1937	2			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
	ELMCREEK RANCH				WELL #: 5	RRCID -> 229599	COMPL. DATE 05/11/2007					TOTAL DEPTH 13670		PERF.13542 - 13599			
02	18816	X	-0-	-0-	-18816	-0-					N	-0-					-0-
03	20832	X	1984	-0-	-18848	-0-	1984	2			N	-0-					-0-
04	20160	X	21426	-0-	1266	-0-	21426	2			N	-0-					-0-
05	18197	X	4525	-0-	-13672	-0-	4525	2			N	-0-					-0-
06	6330	X	5334	-0-	-996	-0-	5334	2			N	-0-					-0-
*07	20832	X	16447	-0-	-4385	-0-	16447	2			N	-0-					-0-
	LE NORMAN OPERATING LLC				491579												
	BOWERS				WELL #: 1254	RRCID -> 067878	COMPL. DATE 08/25/1976					TOTAL DEPTH 14014		PERF.13778 - 13796			
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	#	2831	-0-	-305	-0-	2820	2	11	9	N	10					191
03	3472	#	3119	-0-	-353	-0-	3101	2	18	9	N	16					207
04	3450	#	2975	-0-	-475	-0-	2957	2	18	9	N	16	187	1			36
05	3565	#	3050	-0-	-515	-0-	3050	2			N	-0-					36
06	3030	#	2934	-0-	-96	-0-	2934	2			N	-0-					36
07	3131	#	3006	-0-	-125	-0-	3006	2			N	-0-					36

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

02	392	N	370	-0-	-22	-0-	350	2	20	9	N	18					149
03	465	N	378	-0-	-87	-0-	363	2	15	9	N	14					163
04	420	N	399	-0-	-21	-0-	378	2	21	9	N	19					182
05	425	N	425	-0-	-0-	-0-	403	2	22	9	N	20					202
06	383	N	383	-0-	-0-	-0-	363	2	20	9	N	18					220
*07	410	N	410	-0-	-0-	-0-	396	2	14	9	N	13	182	1			51

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

*10	3410	X	1786	-0-	-1624	-0-	1786	2			N	-0-					62
*11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-	62	5			-0-
*12	3405	X	3405	-0-	-0-	-0-	15	1	3199	2	N	174					174
							191	9									
*01	3193	X	3102	-0-	-91	-0-	15	1	3087	2	N	-0-	25	5			149
*02	3080	X	14	-0-	-3066	-0-	14	1			N	-0-					149
*03	3410	X	1285	-0-	-2125	-0-	15	1	1270	2	N	-0-					149
*04	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					149
*05	3255	X	823	-0-	-2432	-0-	823	2			N	-0-					149
*06	3060	X	1122	-0-	-1938	-0-	1122	2			N	-0-	85	5			64
*07	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

02	3584 X	2657	-0-	-927	-0-	2657	2			N	-0-					155
03	3999 X	2923	-0-	-1076	-0-	2923	2			N	-0-					155
04	3870 X	3021	-0-	-849	-0-	3021	2			N	-0-					155
05	3999 X	3062	-0-	-937	-0-	3062	2			N	-0-					155
06	3240 X	2985	-0-	-255	-0-	2985	2			N	-0-					155
07	3131 X	3109	-0-	-22	-0-	3098	2	11	9	N	10	135	1			30

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

02	718 N	718	-0-	-0-	-0-	715	2	3	9	N	3					88
03	824 N	824	-0-	-0-	-0-	814	2	10	9	N	9					97
04	804 N	804	-0-	-0-	-0-	802	2	2	9	N	2					99
05	806 N	798	-0-	-8	-0-	798	2			N	-0-					99
06	839 N	839	-0-	-0-	-0-	797	2	42	9	N	38					137
07	837 N	NO RPT	-0-	-837	-0-					N	NO RPT					137

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

02	1884 N	1884	-0-	-0- B	-0-	1811	2	73	9	Y	66	1	8			217
03	1984 N	1899	-0-	-85 B	-0-	1851	2	48	9	Y	44	198	1	3	8	60
04	1950 N	1845	-0-	-105 B	-0-	1820	2	25	9	Y	23					83
05	1988 N	1988	-0-	-0- B	-0-	1962	2	26	9	Y	24	2	8			105
06	1835 N	1835	-0-	-0- B	-0-	1810	2	25	9	Y	23					128
*07	2002 N	2002	-0-	-0- B	-0-	1965	2	37	9	Y	34					162

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0- B	-0-	2041	2	118	9	N	107	3	8			192
03	1901	N	1901	-0-	-0- B	-0-	1869	2	32	9	N	29	197	1	1	8	23
04	2070	N	1955	-0-	-115 B	-0-	1927	2	28	9	N	25					48
05	2157	N	2157	-0-	-0- B	-0-	2131	2	26	9	N	24					72
06	2222	N	2222	-0-	-0- B	-0-	2192	2	30	9	N	27	2	8			97
*07	2114	N	2114	-0-	-0- B	-0-	2088	2	26	9	N	24					121

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

02	1562	N	1562	-0-	-0- B	-0-	1533	2	29	9	N	26	1	8			193
03	1646	N	1646	-0-	-0- B	-0-	1632	2	14	9	N	13					206
04	1680	N	1600	-0-	-80 B	-0-	1591	2	9	9	N	8	191	1			23
05	1592	N	1592	-0-	-0- B	-0-	1542	2	50	9	N	45					68
06	1590	N	1399	-0-	-191 B	-0-	1386	2	13	9	N	12					80
07	1643	N	1406	-0-	-237 B	-0-	1400	2	6	9	N	5					85

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

02	5712	X	4838	-0-	-874 B	-0-	4696	2	142	9	N	129	196	1			138
03	6045	X	5836	-0-	-209 B	-0-	5652	2	184	9	N	167	194	1	3	8	108
04	6090	X	5398	-0-	-692 B	-0-	5269	2	129	9	N	117					225
05	6293	X	5754	-0-	-539 B	-0-	5589	2	165	9	N	150	200	1	3	8	172
06	6090	X	5362	-0-	-728 B	-0-	5215	2	147	9	N	134	199	1	2	8	105
07	5828	X	5527	-0-	-301 B	-0-	5415	2	112	9	N	102					207

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

02	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
03	139	N	139	-0-	-0- B	-0-	139	2			Y	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			Y	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			Y	-0-					-0-
06	DLQ G-10		215	-0-	215 B	215	215	2			Y	-0-					-0-
*07	DLQ G-10		257	-0-	257 B	472	257	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

02	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					6
03	15	N	2	-0-	-13 B	-0-	2	2			Y	-0-					6
04	210	N	22	-0-	-188 B	-0-	22	2			Y	-0-					6
05	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-	6	5			-0-
06	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

02	2266	X	2266	-0-	-0- B	-0-	2068	2	198	9	Y	180	165	1	12	8	76
03	2728	X	1433	-0-	-1295 B	-0-	1401	2	32	9	Y	29	89	1	3	8	13
04	3120	X	1830	-0-	-1290 B	-0-	1805	2	25	9	Y	23	29	1	2	8	5
05	3224	X	2015	-0-	-1209 B	-0-	1970	2	45	9	Y	41	44	1	1	8	1
06	3120	X	1475	-0-	-1645 B	-0-	1455	2	20	9	Y	18	1	8			18
07	2511	X	1252	-0-	-1259 B	-0-	1243	2	9	9	Y	8	17	1	1	8	8

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

02	1264	X	1264	-0-	-0- B	-0-	1264	2			Y	-0-					-0-
03	1590	X	1590	-0-	-0- B	-0-	1590	2			Y	-0-					-0-
04	1500	X	383	-0-	-1117 B	-0-	383	2			Y	-0-					-0-
05	1550	X	1325	-0-	-225 B	-0-	1325	2			Y	-0-					-0-
06	1530	X	1286	-0-	-244 B	-0-	1286	2			Y	-0-					-0-
*07	1581	X	1401	-0-	-180 B	-0-	1401	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

02	196	N	196	-0-	-0- B	-0-	7	1	188	2	Y	1	1	8			79
							1	9									
03	279	N	245	-0-	-34 B	-0-	8	1	236	2	Y	1	1	8			79
							1	9									
04	290	N	290	-0-	-0- B	-0-	8	1	282	2	Y	-0-					79
05	304	N	304	-0-	-0- B	-0-	8	1	296	2	Y	-0-	71	1			8
06	301	N	301	-0-	-0- B	-0-	8	1	293	2	Y	-0-					8
07	310	N	304	-0-	-6 B	-0-	8	1	296	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

02	801	X	801	-0-	-0- B	-0-	789	2	12	9	Y	11	2	1	8	8	1
03	620	X	205	-0-	-415 B	-0-	201	2	4	9	Y	4	1	1	4	8	-0-
04	600	X	190	-0-	-410 B	-0-	186	2	4	9	Y	4	4	1			-0-
05	899	X	563	-0-	-336 B	-0-	562	2	1	9	Y	1	1	8			-0-
06	870	X	597	-0-	-273 B	-0-	596	2	1	9	Y	1	1	8			-0-
07	899	X	696	-0-	-203 B	-0-	695	2	1	9	Y	1	1	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	X	884	-0-	-0-	B	-0-	883	2	1	9	Y	1	1	8			26
03	1426	X	567	-0-	-859	B	-0-	567	2			Y	-0-					26
04	1380	X	227	-0-	-1153	B	-0-	227	2			Y	-0-					26
05	1426	X	85	-0-	-1341	B	-0-	85	2			Y	-0-	26	5			-0-
06	990	X	-0-	-0-	-990	B	-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	104	-0-	-204	B	-0-	104	2			Y	-0-					-0-
03	248	X	175	-0-	-73	B	-0-	175	2			Y	-0-					-0-
04	240	X	-0-	-0-	-240	B	-0-					Y	-0-					-0-
05	248	X	30	-0-	-218	B	-0-	30	2			Y	-0-					-0-
06	180	X	-0-	-0-	-180	B	-0-					Y	-0-					-0-
*07	186	X	-0-	-0-	-186	B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					6
03	170	N	170	-0-	-0-	B	-0-	170	2			Y	-0-					6
04	68	N	68	-0-	-0-	B	-0-	68	2			Y	-0-					6
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	6	5			-0-
06	150	N	-0-	-0-	-150	B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	B	-0-	337	2	1	9	Y	1	1	8			22
03	453	N	453	-0-	-0-	B	-0-	453	2			Y	-0-					22
04	450	N	449	-0-	-1	B	-0-	449	2			Y	-0-					22
05	457	N	457	-0-	-0-	B	-0-	434	2	23	9	Y	21	33	1			10
06	450	N	414	-0-	-36	B	-0-	414	2			Y	-0-					10
07	465	N	382	-0-	-83	B	-0-	382	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0-	B	-0-	334	2			Y	-0-					23
03	455	N	455	-0-	-0-	B	-0-	455	2			Y	-0-					23
04	434	N	434	-0-	-0-	B	-0-	434	2			Y	-0-					23
05	374	N	374	-0-	-0-	B	-0-	374	2			Y	-0-					23
06	450	N	411	-0-	-39	B	-0-	411	2			Y	-0-					23
07	434	N	410	-0-	-24	B	-0-	410	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	657	-0-	-43	B	-0-	610	2	47	9	N	43	3	8			80
03	806	N	670	-0-	-136	B	-0-	669	2	1	9	N	1	1	8			80
04	692	N	692	-0-	-0-	B	-0-	647	2	45	9	N	41	1	8			120
05	726	N	726	-0-	-0-	B	-0-	692	2	34	9	N	31	1	8			150
06	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					150
*07	753	N	753	-0-	-0-	B	-0-	708	2	45	9	N	41	174	1			17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6513	X	6513	-0-	-0-	B	-0-	6466	2	47	9	N	43	10	8			120
03	3937	X	1054	-0-	-2883	B	-0-	1050	2	4	9	N	4	4	8			120
04	1253	X	1253	-0-	-0-	B	-0-	1252	2	1	9	N	1	1	8			120
05	4433	X	1791	-0-	-2642	B	-0-	1790	2	1	9	N	1	95	1	1	8	25
06	4290	X	1882	-0-	-2408	B	-0-	1882	2			N	-0-					25
07	4433	X	2490	-0-	-1943	B	-0-	2472	2	18	9	N	16	1	8			40

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

02	1876	N	1876	-0-	-0-	B	-0-	1850	2	26	9	Y	24	1	8			40
03	2153	N	2153	-0-	-0-	B	-0-	2153	2			Y	-0-					40
04	2100	N	2093	-0-	-7	B	-0-	2049	2	44	9	Y	40					80
05	2131	N	2131	-0-	-0-	B	-0-	2120	2	11	9	Y	10					90
06	2070	N	1930	-0-	-140	B	-0-	1930	2			Y	-0-					90
07	2170	N	2128	-0-	-42	B	-0-	2049	2	79	9	Y	72					162

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

02	1260	X	763	-0-	-497	B	-0-	761	2	2	9	Y	2	2	8			-0-
03	899	X	649	-0-	-250	B	-0-	648	2	1	9	Y	1	1	8			-0-
04	1020	X	212	-0-	-808	B	-0-	211	2	1	9	Y	1	1	8			-0-
05	1054	X	734	-0-	-320	B	-0-	734	2			Y	-0-					-0-
06	1020	X	-0-	-0-	-1020	B	-0-					Y	-0-					-0-
*07	837	X	804	-0-	-33	B	-0-	804	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

02	T. A.	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
03	T. A.	6	-0-	6	B	6		6	2			Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	6						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	6						Y	-0-					-0-
06	6	X	-0-	-0-	-6	B	-0-						Y	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	2053	-0-	-47 B	-0-	2032	2	21	9	Y	19	7	1	11	8	4
03	2573	X	1338	-0-	-1235 B	-0-	1309	2	29	9	Y	26	15	1	4	8	11
04	2490	X	1756	-0-	-734 B	-0-	1701	2	55	9	Y	50	48	1	2	8	11
05	2573	X	2515	-0-	-58 B	-0-	2395	2	120	9	Y	109	54	1	2	8	64
06	2473	X	2473	-0-	-0- B	-0-	2436	2	37	9	Y	34	1	8			97
*07	2432	X	2432	-0-	-0- B	-0-	2414	2	18	9	Y	16	95	1	1	8	17

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1063	N	1063	-0-	-0- B	-0-	1062	2	1	9	Y	1	1	8			90
03	1488	N	1142	-0-	-346 B	-0-	4	1	1120	2	Y	16	33	1			73
							18	9									
04	1830	N	1015	-0-	-815 B	-0-	1015	2			Y	-0-					73
05	1178	N	1128	-0-	-50 B	-0-	4	1	1123	2	Y	1	1	8			73
							1	9									
06	1110	N	982	-0-	-128 B	-0-	982	2			Y	-0-					73
07	1054	N	1018	-0-	-36 B	-0-	1018	2			Y	-0-					73

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	264	-0-	-128 B	-11065	264	2			Y	-0-					10
03	434	X	230	-0-	-204 B	-11065	230	2			Y	-0-					10
04	420	X	151	-0-	-269 B	-11065	151	2			Y	-0-					10
05	372	X	114	-0-	-258 B	-11065	114	2			Y	-0-	10	5			-0-
06	360	X	-0-	-0-	-360 B	-11065					Y	-0-					-0-
07	279	X	-0-	-0-	-279 B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	1407	-0-	1323 B	-6744	1406	2	1	9	Y	1	1	8			18
03	775	N	1645	-0-	870 B	-5874	1559	2	86	9	Y	78					96
04	1680	N	1402	-0-	-278 B	-5874	1394	2	8	9	Y	7					103
05	1550	N	1505	-0-	-45 B	-5874	1504	2	1	9	Y	1	1	8			103
06	1590	N	1272	-0-	-318 B	-5874	1272	2			Y	-0-					103
07	1457	N	1289	-0-	-168 B	-5874	1288	2	1	9	Y	1	1	8			103

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	400	-0-	-524 B	-0-	400	2			Y	-0-					7
03	1023	X	393	-0-	-630 B	-0-	236	2	157	9	Y	143	145	1			5
04	810	X	265	-0-	-545 B	-0-	265	2			Y	-0-					5
05	837	X	390	-0-	-447 B	-0-	389	2	1	9	Y	1	1	8			5
06	540	X	345	-0-	-195 B	-0-	345	2			Y	-0-					5
*07	516	X	516	-0-	-0- B	-0-	4	1	455	2	Y	52	1	8			56
							57	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

02	6524	X	4097	-0-	-2427	B	-0-	4038	2	59	9	Y	54	188	1	2	8	22
03	7223	X	2969	-0-	-4254	B	-0-	2908	2	61	9	Y	55					77
04	4920	X	1113	-0-	-3807	B	-0-	1068	2	45	9	Y	41					118
05	5084	X	3182	-0-	-1902	B	-0-	3152	2	30	9	Y	27					145
06	4920	X	4169	-0-	-751	B	-0-	4119	2	50	9	Y	45					190
*07	4720	X	4720	-0-	-0-	B	-0-	4681	2	39	9	Y	35	182	1			43

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

02	1789	N	1789	-0-	-0-	B	-0-	3	1	1782	2	Y	4	4	8			28
								4	9									
03	2697	N	1913	-0-	-784	B	-0-	1878	2	35	9	Y	32					60
04	2610	N	1583	-0-	-1027	B	-0-	1583	2			Y	-0-					60
05	2144	N	2144	-0-	-0-	B	-0-	4	1	2136	2	Y	4	4	8			60
								4	9									
06	1923	N	1923	-0-	-0-	B	-0-	1923	2			Y	-0-					60
*07	2054	N	2054	-0-	-0-	B	-0-	2050	2	4	9	Y	4	4	8			60

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

02	1316	N	1215	-0-	-101	B	-0-	421	1	689	2	Y	95					135
								105	9									
03	1550	N	1390	-0-	-160	B	-0-	591	1	692	2	Y	97	190	1			42
								107	9									
04	1359	N	1359	-0-	-0-	B	-0-	750	1	524	2	Y	77					119
								85	9									
05	1408	N	1408	-0-	-0-	B	-0-	694	1	633	2	Y	74					193
								81	9									
06	1468	N	1468	-0-	-0-	B	-0-	750	1	639	2	Y	72	183	1			82
								79	9									
*07	1566	N	1566	-0-	-0-	B	-0-	775	1	725	2	Y	60					142
								66	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	2025	-0-	1885 B	-18434	2018	2	7	9	Y	6	1	8			12
03	2387	N	2018	-0-	-369 B	-18434	1938	2	80	9	Y	73					85
04	2310	N	1820	-0-	-490 B	-18434	1820	2			Y	-0-					85
05	2232	N	1786	-0-	-446 B	-18434	4	1	1781	2	Y	1	1	8			85
							1	9									
06	1950	N	2586	-0-	636 B	-17798	2586	2			Y	-0-					85
07	1891	N	2740	-0-	849 B	-16949	2732	2	8	9	Y	7	2	8			90

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

02	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

02	3948	X	2855	-0-	-1093 B	-0-	2829	2	26	9	Y	24	1	8			158
03	4371	X	2347	-0-	-2024 B	-0-	2328	2	19	9	Y	17					175
04	3690	X	1024	-0-	-2666 B	-0-	1004	2	20	9	Y	18					193
05	4628	X	4628	-0-	-0- B	-0-	4621	2	7	9	Y	6	184	1			15
06	4356	X	4356	-0-	-0- B	-0-	4354	2	2	9	Y	2					17
*07	3672	X	3672	-0-	-0- B	-0-	3671	2	1	9	Y	1					18

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

02	656	N	656	-0-	-0- B	-0-	656	2			Y	-0-					-0-
03	511	N	511	-0-	-0- B	-0-	511	2			Y	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	2			Y	-0-					-0-
05	713	N	488	-0-	-225 B	-0-	488	2			Y	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	2			Y	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	213	-0-	-1635 B	-0-	212	2	1	9	Y	1	1	8			122
03	2914	X	2041	-0-	-873 B	-0-	1989	2	52	9	Y	47					169
04	2820	X	883	-0-	-1937 B	-0-	862	2	21	9	Y	19	159	1	2	8	27
05	2914	X	700	-0-	-2214 B	-0-	691	2	9	9	Y	8					35
06	1980	X	624	-0-	-1356 B	-0-	613	2	11	9	Y	10					45
07	2046	X	526	-0-	-1520 B	-0-	516	2	10	9	Y	9					54

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1477	-0-	1477 B	5253	1448	2	29	9	Y	26	177	1			60
03	6828	X	1575	-0-	-5253 B	-0-	1567	2	8	9	Y	7					67
04	1500	N	1465	-0-	-35 B	-0-	1418	2	47	9	Y	43					110
05	1643	N	1225	-0-	-418 B	-0-	1225	2			Y	-0-					110
06	1530	N	1223	-0-	-307 B	-0-	1223	2			Y	-0-					110
07	1519	N	1493	-0-	-26 B	-0-	1493	2			Y	-0-					110

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2184	-0-	-0- B	-0-	4	1	2162	2	Y	16	181	1	4	8	22
							18	9									
03	2976	N	2425	-0-	-551 B	-0-	2383	2	42	9	Y	38					60
04	2490	N	2370	-0-	-120 B	-0-	2342	2	28	9	Y	25					85
05	2571	N	2571	-0-	-0- B	-0-	4	1	2479	2	Y	80	5	8			160
							88	9									
06	2340	N	2089	-0-	-251 B	-0-	2089	2			Y	-0-					160
07	2449	N	2248	-0-	-201 B	-0-	2203	2	45	9	Y	41	174	1	5	8	22

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1344	-0-	-0- B	-0-	1335	2	9	9	Y	8	8	8			-0-
03	1457	X	1358	-0-	-99 B	-0-	1355	2	3	9	Y	3	3	8			-0-
04	1410	X	852	-0-	-558 B	-0-	850	2	2	9	Y	2	2	8			-0-
05	1488	X	757	-0-	-731 B	-0-	755	2	2	9	Y	2	2	8			-0-
06	1440	X	773	-0-	-667 B	-0-	772	2	1	9	Y	1	1	8			-0-
07	1488	X	1373	-0-	-115 B	-0-	1372	2	1	9	Y	1	1	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2569	X	2569	-0-	-0- B	-0-	2510	2	59	9	Y	54	9	8			195
03	2650	X	2650	-0-	-0- B	-0-	2596	2	54	9	Y	49	187	1	2	8	55
04	2629	X	2629	-0-	-0- B	-0-	2577	2	52	9	Y	47	2	8			100
05	2852	X	2746	-0-	-106 B	-0-	2698	2	48	9	Y	44	2	8			142
06	2785	X	2785	-0-	-0- B	-0-	2751	2	34	9	Y	31	1	8			172
07	2852	X	2542	-0-	-310 B	-0-	2516	2	26	9	Y	24	177	1	1	8	18

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

02	8148	X	7749	-0-	-399 B	-0-	7721	2	28	9	Y	25	12	1	23	8	1
03	9021	X	5848	-0-	-3173 B	-0-	5717	2	131	9	Y	119	84	1	7	8	29
04	8730	X	7838	-0-	-892 B	-0-	7722	2	116	9	Y	105	104	1	6	8	24
05	9582	X	9582	-0-	-0- B	-0-	9510	2	72	9	Y	65	85	1	4	8	-0-
06	9165	X	9165	-0-	-0- B	-0-	9079	2	86	9	Y	78	3	8			75
*07	8927	X	8927	-0-	-0- B	-0-	8888	2	39	9	Y	35	73	1	3	8	34

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					15
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					15
04	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					15
05	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					15
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					15
07	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					15

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

02	7867	X	7867	-0-	-0- B	-0-	7751	2	116	9	Y	105	2	8			163
03	8649	X	8305	-0-	-344 B	-0-	8199	2	106	9	Y	96	179	1			80
04	8850	X	8097	-0-	-753 B	-0-	7990	2	107	9	Y	97					177
05	9145	X	7989	-0-	-1156 B	-0-	7899	2	90	9	Y	82	181	1			78
06	8850	X	7498	-0-	-1352 B	-0-	7410	2	88	9	Y	80					158
07	8711	X	7730	-0-	-981 B	-0-	7651	2	79	9	Y	72	180	1			50

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	8064	X	7573	-0-	-491	B	-0-		140	1	7347	2	Y	78	1	8			154
									86	9									
03	8835	X	8438	-0-	-397	B	-0-		155	1	8187	2	Y	87	182	1			59
									96	9									
04	9060	X	7936	-0-	-1124	B	-0-		150	1	7691	2	Y	86					145
									95	9									
05	9362	X	7866	-0-	-1496	B	-0-		155	1	7635	2	Y	69					214
									76	9									
06	9060	X	8198	-0-	-862	B	-0-		150	1	8009	2	Y	35	179	1			70
									39	9									
07	8432	X	8412	-0-	-20	B	-0-		155	1	8172	2	Y	77					147
									85	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	7448	X	7127	-0-	-321	B	-0-		7038	2	89	9	Y	81	189	1	1	8	70
03	10757	X	7750	-0-	-3007	B	-0-		7636	2	114	9	Y	104					174
04	10410	X	7090	-0-	-3320	B	-0-		7001	2	89	9	Y	81	181	1			74
05	10757	X	7390	-0-	-3367	B	-0-		7296	2	94	9	Y	85					159
06	8610	X	6977	-0-	-1633	B	-0-		6913	2	64	9	Y	58					217
07	7905	X	7304	-0-	-601	B	-0-		7214	2	90	9	Y	82	182	1			117

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	6075	X	6075	-0-	-0-	B	-0-		303	1	5533	2	Y	217	178	1	1	8	193
									239	9									
03	6116	X	6116	-0-	-0-	B	-0-		496	1	5610	2	Y	9	187	1			15
									10	9									
04	5072	X	5072	-0-	-0-	B	-0-		478	1	4586	2	Y	7					22
									8	9									
05	5786	X	5786	-0-	-0-	B	-0-		496	1	5145	2	Y	132	1	8			153
									145	9									
06	5027	X	5027	-0-	-0-	B	-0-		480	1	4455	2	Y	84	174	1			63
									92	9									
07	5146	X	4507	-0-	-639	B	-0-		480	1	3984	2	Y	39					102
									43	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	4592	X	4497	-0-	-95	B	-0-		4420	2	77	9	Y	70	2	8			232
03	5084	X	4745	-0-	-339	B	-0-		4666	2	79	9	Y	72	189	1	1	8	114
04	5190	X	4221	-0-	-969	B	-0-		4152	2	69	9	Y	63					177
05	5363	X	4208	-0-	-1155	B	-0-		4146	2	62	9	Y	56	176	1			57
06	5190	X	3942	-0-	-1248	B	-0-		3881	2	61	9	Y	55					112
07	4991	X	4045	-0-	-946	B	-0-		3982	2	63	9	Y	57					169

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	3556	X	2269	-0-	-1287	B	-0-		2237	2	32	9	Y	29					166
03	3937	X	3577	-0-	-360	B	-0-		3476	2	101	9	Y	92	179	1			79
04	3810	X	3086	-0-	-724	B	-0-		3031	2	55	9	Y	50					129
05	3410	X	3200	-0-	-210	B	-0-		3169	2	31	9	Y	28					157
06	3450	X	2988	-0-	-462	B	-0-		2964	2	24	9	Y	22					179
07	3565	X	3083	-0-	-482	B	-0-		3036	2	47	9	Y	43					222

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	-0-	-0-	-7056 B	-0-					Y	1	1	8			40
03	7192	X	-0-	-0-	-7192 B	-0-					Y	-0-					40
04	1590	X	222	-0-	-1368 B	-0-	104	2	118	9	Y	107	7	8			140
05	2356	X	2356	-0-	-0- B	-0-	2247	2	109	9	Y	99	181	1	9	8	49
06	3966	X	3966	-0-	-0- B	-0-	3843	2	123	9	Y	112	7	8			154
*07	4257	X	4257	-0-	-0- B	-0-	4136	2	121	9	Y	110	184	1	8	8	72

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10108	X	6313	-0-	-3795 B	-0-	6195	2	118	9	Y	107	3	8			179
03	11191	X	8994	-0-	-2197 B	-0-	8358	2	636	9	Y	578	561	1	1	8	195
04	10830	X	5555	-0-	-5275 B	-0-	4918	2	637	9	Y	579	562	1	1	8	211
05	8680	X	7030	-0-	-1650 B	-0-	6547	2	483	9	Y	439	369	1			281
06	8700	X	8257	-0-	-443 B	-0-	7798	2	459	9	Y	417	368	1			330
07	8990	X	8663	-0-	-327 B	-0-	8098	2	565	9	Y	514	717	1			127

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	5565	-0-	-1799 B	-0-	5388	2	177	9	Y	161	24	8			282
03	6481	X	6481	-0-	-0- B	-0-	6306	2	175	9	Y	159	183	1	8	8	250
04	5418	X	5418	-0-	-0- B	-0-	5288	2	130	9	Y	118	184	1	7	8	177
05	6169	X	5977	-0-	-192 B	-0-	5847	2	130	9	Y	118	183	1	5	8	107
06	6270	X	5774	-0-	-496 B	-0-	5675	2	99	9	Y	90	3	8			194
07	6479	X	5832	-0-	-647 B	-0-	5700	2	132	9	Y	120	182	1	3	8	129

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	7710	-0-	-1614 B	-0-	7520	2	190	9	Y	173	187	1	2	8	89
03	10323	X	8057	-0-	-2266 B	-0-	7856	2	201	9	Y	183	187	1	1	8	84
04	9990	X	7516	-0-	-2474 B	-0-	7340	2	176	9	Y	160	184	1	1	8	59
05	9796	X	7695	-0-	-2101 B	-0-	7551	2	144	9	Y	131					190
06	8250	X	7454	-0-	-796 B	-0-	7290	2	164	9	Y	149	187	1			152
07	8525	X	7671	-0-	-854 B	-0-	7491	2	180	9	Y	164	182	1			134

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13132	X	11314	-0-	-1818 B	-0-	11146	2	168	9	Y	153	1	8			177
03	12833	X	12833	-0-	-0- B	-0-	12684	2	149	9	Y	135	177	1			135
04	10650	X	5959	-0-	-4691 B	-0-	5856	2	103	9	Y	94	180	1			49
05	13995	X	13995	-0-	-0- B	-0-	13841	2	154	9	Y	140	2	8			187
06	12420	X	9097	-0-	-3323 B	-0-	9013	2	84	9	Y	76	171	1			92
07	12834	X	8680	-0-	-4154 B	-0-	4	1	8588	2	Y	80	1	8			171
							88	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4507	-0-	-169 B	-0-	140	1	4297	2	Y	64	169	1			67
							70	9									
03	5590	X	5590	-0-	-0- B	-0-	155	1	5338	2	Y	88					155
							97	9									
04	5492	X	5492	-0-	-0- B	-0-	150	1	5248	2	Y	85	177	1			63
							94	9									
05	5549	X	5411	-0-	-138 B	-0-	155	1	5173	2	Y	75					138
							83	9									
06	5400	X	5209	-0-	-191 B	-0-	150	1	5029	2	Y	27					165
							30	9									
07	5673	X	5276	-0-	-397 B	-0-	155	1	5020	2	Y	92	180	1			77
							101	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9548	X	8854	-0-	-694 B	-0-	10	1	8776	2	Y	62	7	8			162
							68	9									
03	10199	X	9771	-0-	-428 B	-0-	3	1	9688	2	Y	73	181	1	2	8	52
							80	9									
04	10740	X	9352	-0-	-1388 B	-0-	9282	2	70	9	Y	64	2	8			114
05	11098	X	9669	-0-	-1429 B	-0-	9605	2	64	9	Y	58	2	8			170
06	10740	X	9364	-0-	-1376 B	-0-	9297	2	67	9	Y	61	186	1	1	8	44
*07	9808	X	9808	-0-	-0- B	-0-	9733	2	75	9	Y	68	2	8			110

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

02	7476	X	6619	-0-	-857 B	-0-	6501	2	118	9	Y	107	189	1	1	8	112
03	7843	X	5778	-0-	-2065 B	-0-	5671	2	107	9	Y	97					209
04	7560	X	4004	-0-	-3556 B	-0-	3915	2	89	9	Y	81	185	1			105
05	7812	X	6173	-0-	-1639 B	-0-	6109	2	64	9	Y	58					163
06	7560	X	5553	-0-	-2007 B	-0-	5492	2	61	9	Y	55	179	1			39
07	7316	X	5223	-0-	-2093 B	-0-	5129	2	94	9	Y	85					124

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

02	8527	X	8527	-0-	-0- B	-0-	8408	2	119	9	Y	108	3	8			200
03	7409	X	6156	-0-	-1253 B	-0-	6092	2	64	9	Y	58	185	1	1	8	72
04	7470	X	4682	-0-	-2788 B	-0-	4615	2	67	9	Y	61	1	8			132
05	7719	X	7165	-0-	-554 B	-0-	7128	2	37	9	Y	34	1	8			165
06	7470	X	5479	-0-	-1991 B	-0-	5435	2	44	9	Y	40	182	1			23
07	7719	X	5982	-0-	-1737 B	-0-	5926	2	56	9	Y	51					74

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

02	23497	X	23497	-0-	-0- B	-0-	22701	2	796	9	Y	724	570	1	20	8	413
03	28517	X	28517	-0-	-0- B	-0-	27650	2	867	9	Y	788	938	1	6	8	257
04	26099	X	26099	-0-	-0- B	-0-	25359	2	740	9	Y	673	558	1	6	8	366
05	28555	X	28555	-0-	-0- B	-0-	27716	2	839	9	Y	763	913	1	4	8	212
06	26559	X	26559	-0-	-0- B	-0-	25871	2	688	9	Y	625	554	1	3	8	280
*07	26382	X	26382	-0-	-0- B	-0-	25568	2	814	9	Y	740	736	1	3	8	281

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

02	10332	X	-0-	-0-	-10332 B	-0-					Y	1	1	8			54
03	11439	X	4357	-0-	-7082 B	-0-	4348	2	9	9	Y	8					62
04	8580	X	8580	-0-	-0- B	-0-	8308	2	272	9	Y	247	186	1	8	8	115
05	6329	X	6329	-0-	-0- B	-0-	6193	2	136	9	Y	124	183	1	6	8	50
06	6764	X	6764	-0-	-0- B	-0-	6659	2	105	9	Y	95	3	8			142
07	8866	X	6671	-0-	-2195 B	-0-	6546	2	125	9	Y	114	182	1	4	8	70

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

02	10192	X	9474	-0-	-718 B	-0-	9316	2	158	9	N	144	188	1	3	8	37
03	10943	X	9261	-0-	-1682 B	-0-	9099	2	162	9	N	147	1	8			183
04	10110	X	9203	-0-	-907 B	-0-	9061	2	142	9	N	129	187	1	1	8	124
05	10478	X	9424	-0-	-1054 B	-0-	9293	2	131	9	N	119	189	1			54
06	10140	X	7837	-0-	-2303 B	-0-	7728	2	109	9	N	99					153
07	10478	X	7783	-0-	-2695 B	-0-	7696	2	87	9	N	79	172	1			60

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9212	X	13646	-0-	4434 B	-2721392	13321	2	325	9	Y	295	184	1	24	8	478
03	10199	X	13250	-0-	3051 B	-2718341	12905	2	345	9	Y	314	366	1	8	8	418
04	9870	X	14990	-0-	5120 B	-2713221	14670	2	320	9	Y	291	370	1	8	8	331
05	10199	X	12679	-0-	2480 B	-2710741	12387	2	292	9	Y	265	177	1	5	8	414
06	9870	X	13130	-0-	3260 B	-2707481	12907	2	223	9	Y	203	365	1	3	8	249
07	10199	X	14266	-0-	4067 B	-2703414	13867	2	399	9	Y	363	366	1	3	8	243

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1663	-0-	-1165 B	-0-	1566	2	97	9	N	88	190	1	1	8	82
03	3131	X	2913	-0-	-218 B	-0-	2771	2	142	9	N	129	186	1			25
04	2633	X	2633	-0-	-0- B	-0-	2594	2	39	9	N	35	1	8			59
05	2839	X	2839	-0-	-0- B	-0-	2720	2	119	9	N	108					167
06	2820	X	2662	-0-	-158 B	-0-	2610	2	52	9	N	47	182	1			32
07	2914	X	2799	-0-	-115 B	-0-	2689	2	110	9	N	100					132

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	4163	-0-	-4209 B	-0-	4099	2	64	9	Y	58	1	8			202
03	9269	X	5552	-0-	-3717 B	-0-	5490	2	62	9	Y	56	180	1			78
04	6465	X	6465	-0-	-0- B	-0-	6402	2	63	9	Y	57					135
05	5474	X	5474	-0-	-0- B	-0-	5424	2	50	9	Y	45					180
06	5370	X	4424	-0-	-946 B	-0-	4391	2	33	9	Y	30					210
07	6696	X	4371	-0-	-2325 B	-0-	4337	2	34	9	Y	31	174	1			67

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16297	X	16297	-0-	-0- B	-0-	16046	2	251	9	N	228	188	1			172
03	16275	X	14992	-0-	-1283 B	-0-	14798	2	194	9	N	176	184	1			164
04	15750	X	10830	-0-	-4920 B	-0-	10685	2	145	9	N	132	182	1			114
05	16275	X	14261	-0-	-2014 B	-0-	14123	2	138	9	N	125	184	1			55
06	15750	X	12041	-0-	-3709 B	-0-	11890	2	151	9	N	137					192
07	16275	X	12282	-0-	-3993 B	-0-	12140	2	142	9	N	129	182	1			139

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4513	-0-	-583 B	-0-	560 207	1 9	3746	2	N	188	188	1	7	8	82
03	5549	X	5185	-0-	-364 B	-0-	620 215	1 9	4350	2	N	195	185	1	2	8	90
04	5190	X	4880	-0-	-310 B	-0-	600 197	1 9	4083	2	N	179	187	1	2	8	80
05	5022	X	4668	-0-	-354 B	-0-	620 160	1 9	3888	2	N	145	184	1	1	8	40
06	5010	X	4500	-0-	-510 B	-0-	600 184	1 9	3716	2	N	167	1	8			206
07	5177	X	4470	-0-	-707 B	-0-	620 180	1 9	3670	2	N	164	185	1	1	8	184

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11172	X	1409	-0-	-9763 B	-0-	1186	2	223	9	N	203	188	1	27	8	130
03	12369	X	7846	-0-	-4523 B	-0-	7649	2	197	9	N	179	178	1	9	8	122
04	6617	X	6617	-0-	-0- B	-0-	6420	2	197	9	N	179	180	1	7	8	114
05	8063	X	8063	-0-	-0- B	-0-	7894	2	169	9	N	154	184	1	5	8	79
06	7590	X	7388	-0-	-202 B	-0-	7261	2	127	9	N	115	4	8			190
07	7843	X	6792	-0-	-1051 B	-0-	6615	2	177	9	N	161	178	1	3	8	170

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	10253	-0-	-415 B	-0-	10046	2	207	9	Y	188	186	1	6	8	105
03	11811	X	10425	-0-	-1386 B	-0-	10231	2	194	9	Y	176	185	1	2	8	94
04	11430	X	9846	-0-	-1584 B	-0-	9661	2	185	9	Y	168	187	1	1	8	74
05	11346	X	10084	-0-	-1262 B	-0-	9924	2	160	9	Y	145	184	1	1	8	34
06	10980	X	9618	-0-	-1362 B	-0-	9462	2	156	9	Y	142	1	8			175
07	11346	X	9809	-0-	-1537 B	-0-	9651	2	158	9	Y	144	186	1	1	8	132

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8968	X	8968	-0-	-0- B	-0-	8583	2	385	9	Y	350	192	1	22	8	261
03	8494	X	7393	-0-	-1101 B	-0-	7117	2	276	9	Y	251	373	1	7	8	132
04	9780	X	7307	-0-	-2473 B	-0-	7051	2	256	9	Y	233	187	1	6	8	172
05	10106	X	7821	-0-	-2285 B	-0-	7581	2	240	9	Y	218	187	1	4	8	199
06	9780	X	8283	-0-	-1497 B	-0-	8119	2	164	9	Y	149	183	1	3	8	162
07	9920	X	7697	-0-	-2223 B	-0-	7488	2	209	9	Y	190	183	1	3	8	166

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	11748	-0-	-796 B	-0-	1131	1	10114	2	Y	457	378	1	22	8	237
							503	9									
03	13888	X	13231	-0-	-657 B	-0-	1311	1	11362	2	Y	507	563	1	7	8	174
							558	9									
04	13440	X	12731	-0-	-709 B	-0-	1380	1	10801	2	Y	500	560	1	7	8	107
							550	9									
05	13888	X	13139	-0-	-749 B	-0-	1397	1	11245	2	Y	452	371	1	6	8	182
							497	9									
06	13440	X	12032	-0-	-1408 B	-0-	1002	1	10663	2	Y	334	369	1	4	8	143
							367	9									
07	13237	X	13091	-0-	-146 B	-0-	1280	1	11270	2	Y	492	557	1	3	8	75
							541	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15456	X	9869	-0-	-5587 B	-0-	9651	2	218	9	N	198	189	1	31	8	107
03	17112	X	10794	-0-	-6318 B	-0-	10629	2	165	9	N	150	10	8			247
04	15450	X	10110	-0-	-5340 B	-0-	9990	2	120	9	N	109	189	1	8	8	159
05	15965	X	10602	-0-	-5363 B	-0-	10492	2	110	9	N	100	178	1	5	8	76
06	13860	X	7786	-0-	-6074 B	-0-	7697	2	89	9	N	81	3	8			154
07	10912	X	7835	-0-	-3077 B	-0-	7757	2	78	9	N	71	3	8			222

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	569718	X	195935	-0-	-373783 B	-0-	301 7989	1 9	187645	2	N	7263	7365	1			651
*03	233058	X	195511	-0-	-37547 B	-0-	343 6595	1 9	188573	2	N	5995	6257	1			389
*04	225540	X	161143	-0-	-64397 B	-0-	182 5727	1 9	155234	2	N	5206	5123	1	160	8	312
*05	233058	X	147623	-0-	-85435 B	-0-	112 5009	1 9	142502	2	N	4554	4597	1	91	8	178
*06	225540	X	130391	-0-	-95149 B	-0-	175 4343	1 9	125873	2	N	3948	3657	1	49	8	420
07	227912	X	123931	-0-	-103981 B	-0-	344 3964	1 9	119623	2	N	3604	3834	1	48	8	142

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

02	3220	X	2097	-0-	-1123 B	-0-	2024	2	73	9	N	66					229
03	8893	X	8893	-0-	-0- B	-0-	8608	2	285	9	N	259	191	1			297
04	12180	X	12180	-0-	-0- B	-0-	11832	2	348	9	N	316	378	1			235
05	11786	X	11786	-0-	-0- B	-0-	11477	2	309	9	N	281	191	1			325
06	11144	X	11144	-0-	-0- B	-0-	10840	2	304	9	N	276	377	1			224
07	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT					224

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

02	4704	X	8258	-0-	3554 B	-724794	8158	2	100	9	N	91					845
03	5208	X	9608	-0-	4400 B	-720394	9488	2	120	9	N	109	194	1			760
04	5040	X	9273	-0-	4233 B	-716161	9148	2	125	9	N	114					874
05	5208	X	9009	-0-	3801 B	-712360	8889	2	120	9	N	109	189	1			794
06	5040	X	9189	-0-	4149 B	-708211	9076	2	113	9	N	103					897
07	5208	X	NO RPT	-0-	-5208 B	-708211					N	NO RPT					897

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

02	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11175	X	11175	-0-	-0-	-0-	14	1	11161	2	N	-0-					-0-
03	12458	X	12458	-0-	-0-	-0-	15	1	12443	2	N	-0-					-0-
04	960	X	11928	-0-	10968	-0-	11928	2			N	-0-					-0-
05	12294	X	12294	-0-	-0-	-0-	12294	2			N	-0-					-0-
06	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
*07	12310	X	12310	-0-	-0-	-0-	12310	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

02	8512	X	6131	-0-	-2381	-0-	6129	2	2	9	N	2	2	8			-0-
03	9424	X	6655	-0-	-2769	-0-	6654	2	1	9	N	1	1	8			-0-
04	7620	X	6620	-0-	-1000	-0-	6620	2			N	-0-					-0-
05	6882	X	6179	-0-	-703	-0-	6179	2			N	-0-					-0-
06	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
07	6851	X	4527	-0-	-2324	-0-	4527	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4280	-0-	-284	-0-	504	1	3770	2	N	5					73
							6	9									
03	5394	X	4598	-0-	-796	-0-	530	1	4055	2	N	12					85
							13	9									
04	5220	X	4619	-0-	-601	-0-	500	1	4115	2	N	4					89
							4	9									
05	5394	X	4451	-0-	-943	-0-	531	1	3902	2	N	16					105
							18	9									
06	4915	X	4915	-0-	-0-	-0-	540	1	4367	2	N	7					112
							8	9									
*07	4869	X	4869	-0-	-0-	-0-	558	1	4301	2	N	9					121
							10	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	8913	-0-	-271	-0-	28	1	8865	2	N	18	169	1			78
							20	9									
03	10168	X	8886	-0-	-1282	-0-	31	1	8836	2	N	17					95
							19	9									
04	9840	X	8585	-0-	-1255	-0-	30	1	8501	2	N	49					144
							54	9									
05	10452	X	10452	-0-	-0-	-0-	31	1	10390	2	N	28					172
							31	9									
06	9540	X	9439	-0-	-101	-0-	30	1	9365	2	N	40					212
							44	9									
*07	9973	X	9973	-0-	-0-	-0-	31	1	9885	2	N	52	158	1			106
							57	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13888	X	13755	-0-	-133	-0-	13722	3	33	9	N	30					253
03	15376	X	15049	-0-	-327	-0-	15009	3	40	9	N	36	182	1			107
04	14880	X	12229	-0-	-2651	-0-	12204	3	25	9	N	23					130
05	15470	X	15470	-0-	-0-	-0-	15437	3	33	9	N	30					160
06	14730	X	14687	-0-	-43	-0-	14662	3	25	9	N	23					183
07	15221	X	14808	-0-	-413	-0-	14767	3	41	9	N	37					220

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9366	X	9366	-0-	-0-	-0-	9358	3	8	9	N	7					81
03	8463	X	7882	-0-	-581	-0-	7832	3	50	9	N	45					126
04	8700	X	7340	-0-	-1360	-0-	7314	3	26	9	N	24					150
05	9393	X	8760	-0-	-633	-0-	8719	3	41	9	N	37					187
06	9090	X	8504	-0-	-586	-0-	8469	3	35	9	N	32					219
07	9393	X	8406	-0-	-987	-0-	8395	3	11	9	N	10					229

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	8178	-0-	-2798	-0-	8156	3	22	9	N	20	185	1			50
03	12152	X	11404	-0-	-748	-0-	11389	3	15	9	N	14					64
04	11760	X	8987	-0-	-2773	-0-	8969	3	18	9	N	16					80
05	11592	X	11592	-0-	-0-	-0-	11571	3	21	9	N	19					99
06	11040	X	10886	-0-	-154	-0-	10871	3	15	9	N	14					113
07	11408	X	10775	-0-	-633	-0-	10756	3	19	9	N	17					130

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3992	-0-	-460	-0-	3991	3	1	9	N	1					104
03	4929	X	4511	-0-	-418	-0-	4507	3	4	9	N	4					108
04	4770	X	4385	-0-	-385	-0-	4374	3	11	9	N	10					118
05	4756	X	4756	-0-	-0-	-0-	4749	3	7	9	N	6					124
06	4380	X	4322	-0-	-58	-0-	4316	3	6	9	N	5					129
07	4526	X	4166	-0-	-360	-0-	4163	3	3	9	N	3					132

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	-0-	1680	3	21	9	N	19					19
03	3100	N	3484	-0-	384	384	3403	3	81	9	N	74					93
04	3000	N	2853	-0-	-147	237	2828	3	25	9	N	23					116
05	3100	N	4895	-0-	1795	2032	4850	3	45	9	N	41					157
06	5742	X	3710	-0-	-2032	-0-	3690	3	20	9	N	18					175
*07	5181	X	5181	-0-	-0-	-0-	5163	3	18	9	N	16	164	1			27

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10612	X	10029	-0-	-583	-0-	9997	3	32	9	N	29	164	1			123
03	11749	X	11044	-0-	-705	-0-	10972	3	72	9	N	65					188
04	11370	X	10213	-0-	-1157	-0-	10112	3	101	9	N	92	158	1			122
05	11678	X	11678	-0-	-0-	-0-	11613	3	65	9	N	59					181
06	11139	X	11139	-0-	-0-	-0-	11108	3	31	9	N	28	154	1			55
*07	11550	X	11550	-0-	-0-	-0-	11491	3	59	9	N	54					109

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					85
03	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					85
04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					85
05	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-	82	1			3
*06	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					3
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4820	-0-	-304	-0-	42	1	4778	3	N	-0-					77
03	5735	X	4857	-0-	-878	-0-	47	1	4810	3	N	-0-					77
04	5550	X	1890	-0-	-3660	-0-	1890	3			N	-0-					77
05	5735	X	1513	-0-	-4222	-0-	1513	3			N	-0-					77
06	5160	X	1756	-0-	-3404	-0-	1756	3			N	-0-					77
07	5332	X	785	-0-	-4547	-0-	785	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

02	1736	X	1120	-0-	-616	-0-	1120	1			N	-0-					115
03	1767	X	1341	-0-	-426	-0-	1240	1	101	9	N	92					207
04	8305	X	8305	-0-	-0-	-0-	8196	2	109	9	N	99	183	1			123
05	10476	X	10476	-0-	-0-	-0-	10434	2	42	9	N	38					161
06	3000	N	10485	-0-	7485	7485	10332	2	153	9	N	139	184	1			116
07	2790	X	NO RPT	-0-	-2790	4695					N	NO RPT					116

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

02	700	N	568	-0-	-132	-0-	557	2	11	9	N	10					178
03	1140	N	1140	-0-	-0-	-0-	1105	2	35	9	N	32					210
04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					210
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					210
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					210
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					210

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

02	252	N	-0-	-0-	-252	-0-					N	58	188	1			138
03	433	N	433	-0-	-0-	-0-	348	2	85	9	N	77					215
04	480	N	398	-0-	-82	-0-	324	2	74	9	N	67	187	1			95
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					95
06	420	N	395	-0-	-25	-0-	395	2			N	-0-					95
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					95

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

02	9433	X	9433	-0-	-0-	-0-	781	1	8261	2	N	355	561	1			254
							391	9									
03	11218	X	11218	-0-	-0-	-0-	972	1	9725	2	N	474	556	1			172
							521	9									
04	8362	X	8362	-0-	-0-	-0-	1044	1	6888	2	N	391	543	1			20
							430	9									
05	7471	X	7038	-0-	-433	-0-	1079	1	5658	2	N	274	182	1			112
							301	9									
06	7452	X	7452	-0-	-0-	-0-	1044	1	6108	2	N	273	184	1			201
							300	9									
07	7471	X	6898	-0-	-573	-0-	1079	1	5606	2	N	194	184	1			211
							213	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

02	10080	X	10080	-0-	-0-	-0-	1740	1	8121	2	N	199	182	1			619
							219	9									
03	10603	X	10603	-0-	-0-	-0-	1936	1	8509	2	N	144	549	1			214
							158	9									
04	8662	X	8662	-0-	-0-	-0-	2065	1	6205	2	N	356	186	1			384
							392	9									
05	10372	X	10372	-0-	-0-	-0-	2120	1	8020	2	N	211	363	1			232
							232	9									
06	9790	X	9790	-0-	-0-	-0-	2026	1	7584	2	N	164	182	1			214
							180	9									
*07	10721	X	10721	-0-	-0-	-0-	2158	1	8326	2	N	215					429
							237	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6627	X	6627	-0-	-0-	-0-	6487	2	140	9	N	127	170	1			49
*11	6030	X	5882	-0-	-148	-0-	5743	2	139	9	N	126					175
*12	6231	X	5042	-0-	-1189	-0-	5009	2	33	9	N	30					205
*01	6231	X	5893	-0-	-338	-0-	5803	2	90	9	N	82					287
*02	5628	X	4775	-0-	-853	-0-	4222	2	553	9	N	503	320	1			470
*03	6231	X	4338	-0-	-1893	-0-	4338	2			N	-0-	210	5			260
*04	5880	X	4453	-0-	-1427	-0-	4383	2	70	9	N	64	159	1			165
*05	5983	X	4667	-0-	-1316	-0-	4636	2	31	9	N	28					193
*06	5790	X	3764	-0-	-2026	-0-	3666	2	98	9	N	89					282
07	5301	X	3434	-0-	-1867	-0-	3406	2	28	9	N	25	170	1			137

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	810	X	810	-0-	-0-	-0-	745	3	65	9	N	59					121
*09	150	X	-0-	-0-	-150	-0-					N	23					144
*10	9164	X	9164	-0-	-0-	-0-	8773	3	391	9	N	355	180	1			319
*11	7909	X	7909	-0-	-0-	-0-	7681	3	228	9	N	207	184	1			342
*12	4005	X	4005	-0-	-0-	-0-	3905	3	100	9	N	91					433
*01	4410	X	4410	-0-	-0-	-0-	4320	3	90	9	N	82					515
*02	5234	X	5234	-0-	-0-	-0-	5158	3	76	9	N	69					584
*03	8507	X	8507	-0-	-0-	-0-	8246	3	261	9	N	237	382	1			439
*04	7614	X	7614	-0-	-0-	-0-	7614	3			N	-0-	177	1	60	5	202
*05	9145	X	9145	-0-	-0-	-0-	8958	3	187	9	N	170	182	1			190
*06	9161	X	9161	-0-	-0-	-0-	9064	3	97	9	N	88	184	1			94
*07	8451	X	8451	-0-	-0-	-0-	132	1	8162	3	N	143					237
							157	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7626	X	7459	-0-	-167	-0-	7199	3	260	9	N	236	178	1			179
*09	7800	X	6746	-0-	-1054	-0-	6313	3	433	9	N	394	185	1			388
*10	8060	X	6335	-0-	-1725	-0-	6104	3	231	9	N	210	360	1			238
*11	7800	X	5021	-0-	-2779	-0-	4953	3	68	9	N	62					300
*12	7595	X	5853	-0-	-1742	-0-	5614	3	239	9	N	217					517
*01	7595	X	6281	-0-	-1314	-0-	6079	3	202	9	N	184	376	1			325
*02	6443	X	6443	-0-	-0-	-0-	6101	3	342	9	N	311	191	1			445
*03	6816	X	6816	-0-	-0-	-0-	6571	3	245	9	N	223	189	1			479
*04	6984	X	6984	-0-	-0-	-0-	6656	3	328	9	N	298	381	1			396
*05	6975	X	6217	-0-	-758	-0-	6108	3	109	9	N	99	178	1			317
*06	7236	X	7236	-0-	-0-	-0-	7039	3	197	9	N	179	186	1			310
07	7223	X	7150	-0-	-73	-0-	6885	3	265	9	N	241	195	1			356

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6828	X	6828	-0-	-0-	-0-	6765	2	63	9	N	57					237
*11	8965	X	8965	-0-	-0-	-0-	8844	2	121	9	N	110					347
*12	7753	X	7753	-0-	-0-	-0-	7380	2	250	4	N	112	191	1			268
							123	9									
*01	6687	X	6687	-0-	-0-	-0-	6523	2	164	9	N	149					417
*02	6396	X	6396	-0-	-0-	-0-	6327	2	69	9	N	63	180	1			300
*03	5340	X	5340	-0-	-0-	-0-	5219	2	121	9	N	110					410
*04	3839	X	3839	-0-	-0-	-0-	3791	2	48	9	N	44	185	1			269
*05	6213	X	6213	-0-	-0-	-0-	6196	2	17	9	N	15	182	1			102
*06	9607	X	9607	-0-	-0-	-0-	9430	2	177	9	N	161					263
*07	8608	X	8608	-0-	-0-	-0-	8496	2	112	9	N	102	182	1			183

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7801	X	7801	-0-	-0-	-0-	7622	3	179	9	N	163	180	1			189
*11	6990	X	6702	-0-	-288	-0-	6473	3	229	9	N	208	198	1			199
*12	10004	X	10004	-0-	-0-	-0-	9860	3	144	9	N	131	192	1			138
*01	7812	X	6245	-0-	-1567	-0-	6048	3	197	9	N	179					317
*02	7056	X	5242	-0-	-1814	-0-	5091	3	151	9	N	137	185	1			269
*03	9331	X	6176	-0-	-3155	-0-	6011	3	165	9	N	150	182	1			237
*04	9030	X	5601	-0-	-3429	-0-	5473	3	128	9	N	116	189	1			164
*05	9331	X	5594	-0-	-3737	-0-	5353	3	241	9	N	219	189	1			194
*06	6030	X	5213	-0-	-817	-0-	5018	3	195	9	N	177					371
07	6076	X	5113	-0-	-963	-0-	5099	3	14	9	N	13	184	1			200

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5315	X	5315	-0-	-0-	-0-	5152	3	163	9	N	148	183	1			264
*09	5460	X	5460	-0-	-0-	-0-	5343	3	117	9	N	106	182	1			188
*10	3019	X	3019	-0-	-0-	-0-	2953	3	66	9	N	60	173	1			75
*11	2244	X	2244	-0-	-0-	-0-	2219	3	25	9	N	23					98
*12	4919	X	4919	-0-	-0-	-0-	4744	3	175	9	N	159	184	1			73
*01	2294	X	1723	-0-	-571	-0-	1600	3	123	9	N	112	157	1			28
*02	2072	X	1679	-0-	-393	-0-	1616	3	63	9	N	57					85
*03	5178	X	5178	-0-	-0-	-0-	4994	3	184	9	N	167					252
*04	5007	X	5007	-0-	-0-	-0-	4841	3	166	9	N	151	371	1			32
*05	4636	X	4636	-0-	-0-	-0-	4624	3	12	9	N	11					43
*06	3348	X	3348	-0-	-0-	-0-	3129	3	219	9	N	199	159	1			83
07	2294	X	2247	-0-	-47	-0-	2247	3			N	-0-					83

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					47
04	0	A	-0-	-0-	-0-	-0-					Y	-0-	47	1			-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 07/10/2018 - P/A 07/10/18

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
*03	0	A	-0-	-0-	-0-	-0-					Y	27	27	8			-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1014	-0-	-330	-0-	978	2	36	9	N	33					150
03	1209	N	1201	-0-	-8	-0-	1154	2	47	9	N	43	1	8			192
04	1053	N	1053	-0-	-0-	-0-	1022	2	31	9	N	28	195	1			25
05	899	N	899	-0-	-0-	-0-	854	2	45	9	N	41	1	8			65
06	1170	N	944	-0-	-226	-0-	923	2	21	9	N	19	2	8			82
07	1085	N	731	-0-	-354	-0-	712	2	19	9	N	17	1	8			98

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17
03	217	N	153	-0-	-64	-0-	153	2			N	-0-					17
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					17
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					17
06	0		66	-0-	66	66	66	2			N	-0-					17
07	P&A COND		-0-	-0-	-0-	66					N	-0-					17

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6662	X	6662	-0-	-0-	-0-	6572	2	90	9	Y	82	82	1			50
03	7122	X	7122	-0-	-0-	-0-	7038	2	84	9	Y	76	106	1			20
04	6630	X	4834	-0-	-1796	-0-	4744	2	90	9	Y	82	75	1			27
05	7222	X	7222	-0-	-0-	-0-	7117	2	105	9	Y	95	76	1			46
06	5603	X	5603	-0-	-0-	-0-	5506	2	97	9	Y	88	82	1			52
*07	8999	X	8999	-0-	-0-	-0-	8820	2	179	9	Y	163	117	1			98

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

02	5808	X	5808	-0-	-0-	-0-	5537	2	271	9	N	246	203	1			155
03	5983	X	5914	-0-	-69	-0-	5633	2	281	9	N	255	388	1	1	8	21
04	5790	X	5599	-0-	-191	-0-	5366	2	233	9	N	212	194	1			39
05	5983	X	5805	-0-	-178	-0-	5614	2	191	9	N	174	1	8			212
06	5790	X	5676	-0-	-114	-0-	5500	2	176	9	N	160	198	1	2	8	172
07	5983	X	5835	-0-	-148	-0-	5601	2	234	9	N	213	193	1			192

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

02	3580	X	3580	-0-	-0-	-0-	3442	2	138	9	N	125	197	1			145
03	3859	X	3859	-0-	-0-	-0-	3703	2	156	9	N	142	199	1	1	8	87
04	2678	X	2678	-0-	-0-	-0-	2543	2	135	9	N	123					210
05	3042	X	3042	-0-	-0-	-0-	2936	2	106	9	N	96	187	1	2	8	117
06	2578	X	2578	-0-	-0-	-0-	2491	2	87	9	N	79	3	8			193
*07	2883	X	2883	-0-	-0-	-0-	2800	2	83	9	N	75					268

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

02	2716	X	1786	-0-	-930	-0-	1690	2	96	9	Y	87	106	1			24
03	2914	X	2297	-0-	-617	-0-	2229	2	68	9	Y	62	71	1			15
04	2820	X	2177	-0-	-643	-0-	2109	2	68	9	Y	62	32	1			45
05	2728	X	2345	-0-	-383	-0-	2293	2	52	9	Y	47	63	1			29
06	2483	N	2483	-0-	-0-	-0-	2439	2	44	9	Y	40	30	1	1	8	38
07	2263	N	2261	-0-	-2	-0-	2209	2	52	9	Y	47	58	1			27

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

02	5320	X	5153	-0-	-167	-0-	5070	2	83	9	N	75	195	1			112
03	6538	X	6538	-0-	-0-	-0-	6405	2	133	9	N	121					233
04	6761	X	6761	-0-	-0-	-0-	6653	2	108	9	N	98	188	1			143
05	6037	X	6037	-0-	-0-	-0-	5921	2	116	9	N	105	198	1			50
06	5700	X	4629	-0-	-1071	-0-	4565	2	64	9	N	58					108
*07	7582	X	7582	-0-	-0-	-0-	7472	2	110	9	N	100					208

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

02	14560	X	13604	-0-	-956	-0-	13497	2	107	9	N	97	197	1			183
03	16000	X	16000	-0-	-0-	-0-	15694	2	306	9	N	278	392	1	47	8	22
04	15048	X	15048	-0-	-0-	-0-	14887	2	161	9	N	146					168
05	15621	X	15621	-0-	-0-	-0-	15414	2	207	9	N	188	193	1	50	8	113
06	15480	X	15193	-0-	-287	-0-	14983	2	210	9	N	191	189	1	82	8	33
*07	16354	X	16354	-0-	-0-	-0-	16214	2	140	9	N	127					160

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

02	8512	X	7211	-0-	-1301	-0-	6910	2	301	9	N	274	196	1			241
03	9052	X	7898	-0-	-1154	-0-	7586	2	312	9	N	284	394	1	1	8	130
04	8250	X	6985	-0-	-1265	-0-	6677	2	308	9	N	280	196	1			214
05	8339	X	7015	-0-	-1324	-0-	6754	2	261	9	N	237	193	1	1	8	257
06	8070	X	6513	-0-	-1557	-0-	6261	2	252	9	N	229	397	1	1	8	88
07	7998	X	7182	-0-	-816	-0-	6949	2	233	9	N	212	198	1			102

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7816	X	7816	-0-	-0-	-0-	7471	2	345	9	N	314	394	1			270
03	6703	X	6703	-0-	-0-	-0-	6333	2	370	9	N	336	389	1	14	8	203
04	6618	X	6618	-0-	-0-	-0-	6317	2	301	9	N	274	192	1			285
05	6945	X	6945	-0-	-0-	-0-	6606	2	339	9	N	308	388	1	12	8	193
06	6681	X	6681	-0-	-0-	-0-	6350	2	331	9	N	301	389	1	20	8	85
*07	6534	X	6534	-0-	-0-	-0-	6226	2	308	9	N	280	193	1			172

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4864	-0-	-456	-0-	4655	2	209	9	N	190	194	1			173
03	5394	X	4802	-0-	-592	-0-	4553	2	249	9	N	226	196	1			203
04	5220	X	4737	-0-	-483	-0-	4471	2	266	9	N	242	197	1			248
05	5535	X	5535	-0-	-0-	-0-	5320	2	215	9	N	195	385	1			58
06	5312	X	5312	-0-	-0-	-0-	5105	2	207	9	N	188	195	1			51
07	5394	X	5383	-0-	-11	-0-	5166	2	217	9	N	197	192	1			56

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5264	-0-	-224	-0-	4996	2	268	9	N	244	195	1			107
03	6076	X	5980	-0-	-96	-0-	5717	2	263	9	N	239	195	1	3	8	148
04	5880	X	5481	-0-	-399	-0-	5221	2	260	9	N	236	196	1			188
05	6014	X	5899	-0-	-115	-0-	5659	2	240	9	N	218	192	1	6	8	208
06	5790	X	5431	-0-	-359	-0-	5355	2	76	9	N	69	10	8			267
07	5983	X	5485	-0-	-498	-0-	5339	2	146	9	N	133	193	1			207

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1723	N	1723	-0-	-0-	-0-	1609	2	114	9	N	104					312
03	1826	N	1826	-0-	-0-	-0-	1671	2	155	9	N	141	189	1	12	8	252
04	1761	N	1761	-0-	-0-	-0-	1546	2	215	9	N	195	194	1			253
05	1786	N	1786	-0-	-0-	-0-	1579	2	207	9	N	188	194	1	17	8	230
06	1944	N	1944	-0-	-0-	-0-	1751	2	193	9	N	175	196	1	27	8	182
*07	1906	N	1906	-0-	-0-	-0-	1779	2	127	9	N	115	190	1			107

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2223	N	2223	-0-	-0-	-0-	2157	2	66	9	N	60					257
03	2425	N	2425	-0-	-0-	-0-	2323	2	102	9	N	93	195	1			155
04	2192	N	2192	-0-	-0-	-0-	2134	2	58	9	N	53					208
05	2309	N	2309	-0-	-0-	-0-	2243	2	66	9	N	60	1	8			267
06	2165	N	2165	-0-	-0-	-0-	2109	2	56	9	N	51	190	1	1	8	127
*07	2055	N	2055	-0-	-0-	-0-	1993	2	62	9	N	56					183

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3267	X	3267	-0-	-0-	-0-	2995	2	272	9	N	247	192	1			258
03	3174	X	3174	-0-	-0-	-0-	2880	2	294	9	N	267	395	1	3	8	127
04	3092	X	3092	-0-	-0-	-0-	2798	2	294	9	N	267	197	1			197
05	3655	X	3655	-0-	-0-	-0-	3398	2	257	9	N	234	385	1	4	8	42
06	3389	X	3389	-0-	-0-	-0-	3129	2	260	9	N	236	201	1	7	8	70
*07	3467	X	3467	-0-	-0-	-0-	3208	2	259	9	N	235	197	1			108

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	5119	-0-	-5	-0-	4748	2	371	9	Y	337	470	1			93
03	5673	X	5598	-0-	-75	-0-	5262	2	336	9	Y	305	323	1			75
04	5490	X	5260	-0-	-230	-0-	4911	2	349	9	Y	317	162	1			230
05	5673	X	5313	-0-	-360	-0-	5020	2	293	9	Y	266	329	1	6	8	161
06	5167	X	5167	-0-	-0-	-0-	4891	2	276	9	Y	251	166	1	9	8	237
*07	5125	X	5125	-0-	-0-	-0-	4855	2	270	9	Y	245	339	1			143

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10696	X	9836	-0-	-860	-0-	9561	2	275	9	N	250	199	1			293
03	7607	X	7607	-0-	-0-	-0-	7439	2	168	9	N	153	11	8			435
04	9150	X	6089	-0-	-3061	-0-	5977	2	112	9	N	102	194	1			343
05	9455	X	3119	-0-	-6336	-0-	3056	2	63	9	N	57	6	8			394
06	10530	X	2220	-0-	-8310	-0-	2174	2	46	9	N	42	2	8			434
07	10881	X	3540	-0-	-7341	-0-	3497	2	43	9	N	39	193	1			280

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	17388	X	16085	-0-	-1303	-0-	15641	2	444	9	N	404	393	1			168
03	20021	X	20021	-0-	-0-	-0-	19505	2	516	9	N	469	390	1	5	8	242
04	18630	X	16065	-0-	-2565	-0-	15692	2	373	9	N	339	196	1			385
05	19251	X	15261	-0-	-3990	-0-	14902	2	359	9	N	326	577	1	6	8	128
06	18630	X	15674	-0-	-2956	-0-	15365	2	309	9	N	281	193	1	12	8	204
07	19251	X	17945	-0-	-1306	-0-	17718	2	227	9	N	206	198	1			212

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

02	8471	X	8471	-0-	-0-	-0-	8185	2	286	9	N	260	193	1			215
03	9716	X	9716	-0-	-0-	-0-	9402	2	314	9	N	285	392	1	5	8	103
04	9317	X	9317	-0-	-0-	-0-	8992	2	325	9	N	295	196	1			202
05	8754	X	8754	-0-	-0-	-0-	8454	2	300	9	N	273	385	1	5	8	85
06	8606	X	8606	-0-	-0-	-0-	8295	2	311	9	N	283	197	1	11	8	160
*07	8284	X	8284	-0-	-0-	-0-	8008	2	276	9	N	251	195	1			216

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

02	2436	X	1924	-0-	-512	-0-	1783	2	141	9	N	128					198
03	2697	X	2339	-0-	-358	-0-	2222	2	117	9	N	106	193	1	1	8	110
04	2610	X	2456	-0-	-154	-0-	2290	2	166	9	N	151	196	1			65
05	3008	X	3008	-0-	-0-	-0-	2837	2	171	9	N	155	2	8			218
06	3000	N	3436	-0-	436	436	3260	2	176	9	N	160	197	1	3	8	178
*07	3100	N	6021	-0-	2921	3357	5836	2	185	9	N	168	198	1			148

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

02	3693	X	3693	-0-	-0-	-0-	3322	2	371	9	N	337	392	1			145
03	3790	X	3790	-0-	-0-	-0-	3399	2	391	9	N	355	391	1	6	8	103
04	3852	X	3852	-0-	-0-	-0-	3470	2	382	9	N	347	201	1			249
05	3702	X	3702	-0-	-0-	-0-	3328	2	374	9	N	340	378	1	8	8	203
06	3838	X	3838	-0-	-0-	-0-	3626	2	212	9	N	193	192	1	14	8	190
*07	3665	X	3665	-0-	-0-	-0-	3477	2	188	9	N	171	192	1			169

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4650	X	4650	-0-	-0-	-0-	4387	2	263	9	Y	239	190	1			168
03	5553	X	5553	-0-	-0-	-0-	5290	2	263	9	Y	239	282	1	4	8	121
04	5147	X	5147	-0-	-0-	-0-	4893	2	254	9	Y	231	281	1			71
05	5518	X	5518	-0-	-0-	-0-	5192	2	326	9	Y	296	247	1	5	8	115
06	5086	X	5086	-0-	-0-	-0-	4845	2	241	9	Y	219	251	1	10	8	73
07	5177	X	4949	-0-	-228	-0-	4737	2	212	9	Y	193	181	1			85

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12824	X	12251	-0-	-573	-0-	11853	2	398	9	Y	362	312	1			219
03	14198	X	13315	-0-	-883	-0-	12929	2	386	9	Y	351	477	1	1	8	92
04	13740	X	13663	-0-	-77	-0-	13290	2	373	9	Y	339	320	1			111
05	14811	X	14811	-0-	-0-	-0-	14378	2	433	9	Y	394	314	1	2	8	189
06	13985	X	13985	-0-	-0-	-0-	13653	2	332	9	Y	302	312	1	3	8	176
*07	14238	X	14238	-0-	-0-	-0-	13952	2	286	9	Y	260	280	1			156

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	5429	-0-	-955	-0-	5273	2	156	9	N	142	197	1			130
03	7006	X	6447	-0-	-559	-0-	6270	2	177	9	N	161	199	1	5	8	87
04	6570	X	5846	-0-	-724	-0-	5682	2	164	9	N	149	196	1			40
05	6727	X	6595	-0-	-132	-0-	6418	2	177	9	N	161	8	8			193
06	6510	X	6118	-0-	-392	-0-	5966	2	152	9	N	138	194	1	12	8	125
07	6448	X	6234	-0-	-214	-0-	6104	2	130	9	N	118	188	1			55

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	3097	-0-	-3763	-0-	2779	2	318	9	N	289	196	1			257
03	7595	X	3209	-0-	-4386	-0-	2737	2	472	9	N	429	398	1	11	8	277
04	7350	X	3095	-0-	-4255	-0-	2684	2	411	9	N	374	394	1			257
05	6696	X	3288	-0-	-3408	-0-	2983	2	305	9	N	277	403	1	19	8	112
06	5130	X	4086	-0-	-1044	-0-	3787	2	299	9	N	272	193	1	36	8	155
*07	4063	X	4063	-0-	-0-	-0-	3911	2	152	9	N	138	196	1			97

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	6556	-0-	-556	-0-	6404	2	152	9	N	138	26	8			277
03	7564	X	7164	-0-	-400	-0-	7012	2	152	9	N	138	194	1	39	8	182
04	7890	X	6371	-0-	-1519	-0-	6277	2	94	9	N	85					267
05	8153	X	6814	-0-	-1339	-0-	6663	2	151	9	N	137	194	1	22	8	188
06	7890	X	6428	-0-	-1462	-0-	6292	2	136	9	N	124	19	8			293
07	7254	X	6580	-0-	-674	-0-	6477	2	103	9	N	94	199	1			188

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6474	-0-	-470	-0-	5759	2	715	9	N	650	777	1			268
03	7688	X	6215	-0-	-1473	-0-	5421	2	794	9	N	722	777	1	15	8	198
04	6912	X	6912	-0-	-0-	-0-	6187	2	725	9	N	659	395	1			462
05	7099	X	4698	-0-	-2401	-0-	4067	2	631	9	N	574	773	1	19	8	244
06	6930	X	4554	-0-	-2376	-0-	3893	2	661	9	N	601	567	1	32	8	246
07	7161	X	4888	-0-	-2273	-0-	4296	2	592	9	N	538	579	1			205

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5346	-0-	-114	-0-	4995	2	351	9	N	319	194	1			297
03	6045	X	5262	-0-	-783	-0-	4858	2	404	9	N	367	580	1	6	8	78
04	5940	X	5193	-0-	-747	-0-	4843	2	350	9	N	318	194	1			202
05	6138	X	5889	-0-	-249	-0-	5417	2	472	9	N	429	388	1	10	8	233
06	5940	X	5737	-0-	-203	-0-	5309	2	428	9	N	389	388	1	16	8	218
07	5921	X	5869	-0-	-52	-0-	5456	2	413	9	N	375	385	1			208

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2487	X	2487	-0-	-0-	-0-	2149	2	338	9	N	307	192	1			300
03	3136	X	3136	-0-	-0-	-0-	2743	2	393	9	N	357	381	1	2	8	274
04	2951	X	2951	-0-	-0-	-0-	2509	2	442	9	N	402	390	1			286
05	3285	X	3285	-0-	-0-	-0-	2925	2	360	9	N	327	379	1	4	8	230
06	3571	X	3571	-0-	-0-	-0-	3200	2	371	9	N	337	189	1	7	8	371
*07	3403	X	3403	-0-	-0-	-0-	3077	2	326	9	N	296	376	1			291

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	5906	-0-	-842	-0-	5649	2	257	9	N	234	187	1			235
03	6603	X	6509	-0-	-94	-0-	6228	2	281	9	N	255	193	1	6	8	291
04	6632	X	6632	-0-	-0-	-0-	6186	2	446	9	N	405	377	1			319
05	6603	X	6346	-0-	-257	-0-	6070	2	276	9	N	251	191	1	9	8	370
06	6330	X	5769	-0-	-561	-0-	5514	2	255	9	N	232	382	1	14	8	206
07	6851	X	5600	-0-	-1251	-0-	5373	2	227	9	N	206	189	1			223

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	2439	-0-	-1901	-0-	2122	2	317	9	N	288	188	1			280
03	2914	X	2406	-0-	-508	-0-	1998	2	408	9	N	371	382	1	10	8	259
04	2820	X	2072	-0-	-748	-0-	1585	2	487	9	N	443	384	1			318
05	2914	X	1694	-0-	-1220	-0-	1305	2	389	9	N	354	368	1	14	8	290
06	2610	X	1877	-0-	-733	-0-	1518	2	359	9	N	326	379	1	21	8	216
07	2697	X	1780	-0-	-917	-0-	1420	2	360	9	N	327	381	1			162

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	8351	-0-	-1505	-0-	28	1	8207	2	N	105	181	1			260
							116	9									
03	10292	X	9257	-0-	-1035	-0-	31	1	9085	2	N	128	197	1			191
							141	9									
04	9780	X	8656	-0-	-1124	-0-	27	1	8490	2	N	126	196	1			121
							139	9									
05	9519	X	9519	-0-	-0-	-0-	30	1	9368	2	N	110					231
							121	9									
06	8970	X	7040	-0-	-1930	-0-	27	1	6928	2	N	77					308
							85	9									
07	9269	X	8336	-0-	-933	-0-	31	1	8215	2	N	82	180	1			210
							90	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	8907	-0-	-2601	-0-	21	1	8758	2	N	116	193	1			269
							128	9									
03	12741	X	11711	-0-	-1030	-0-	28	1	11522	2	N	146	196	1			219
							161	9									
04	12330	X	8741	-0-	-3589	-0-	25	1	8566	2	N	136	186	1			169
							150	9									
05	11470	X	10451	-0-	-1019	-0-	22	1	10279	2	N	136					305
							150	9									
06	11340	X	5953	-0-	-5387	-0-	15	1	5861	2	N	70	186	1			189
							77	9									
07	11718	X	9990	-0-	-1728	-0-	29	1	9838	2	N	112					301
							123	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	2739	-0-	-5129	-0-	307	1	2381	2	Y	46					95
							51	9									
03	8711	X	7504	-0-	-1207	-0-	378	1	6929	2	Y	179	1	8			273
							197	9									
04	8454	X	8454	-0-	-0-	-0-	420	1	7896	2	Y	125	180	1	1	8	217
							138	9									
05	7246	X	7246	-0-	-0-	-0-	126	1	7044	2	Y	69	179	1			107
							76	9									
06	7260	X	6983	-0-	-277	-0-	140	1	6722	2	Y	110					217
							121	9									
07	8742	X	3277	-0-	-5465	-0-	105	1	3118	2	Y	49	175	1	2	8	89
							54	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	4509	-0-	-2603	-0-	115	1	4364	2	Y	27					214
							30	9									
03	9104	X	9104	-0-	-0-	-0-	149	1	8789	2	Y	151	180	1	1	8	184
							166	9									
04	7584	X	7584	-0-	-0-	-0-	134	1	7389	2	Y	55	2	8			237
							61	9									
05	7829	X	7829	-0-	-0-	-0-	48	1	7713	2	Y	62	179	1			120
							68	9									
06	7770	X	7122	-0-	-648	-0-	48	1	6907	2	Y	152					272
							167	9									
07	8029	X	7386	-0-	-643	-0-	38	1	7257	2	Y	83	176	1	2	8	177
							91	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6146	-0-	-630	-0-	1248	1	4802	2	Y	87	183	1			126
							96	9									
03	7130	X	7085	-0-	-45	-0-	1355	1	5533	2	Y	179	1	8			304
							197	9									
04	6870	X	5405	-0-	-1465	-0-	1350	1	3965	2	Y	82	179	1	1	8	206
							90	9									
05	6820	X	4836	-0-	-1984	-0-	975	1	3820	2	Y	37	178	1			65
							41	9									
06	6870	X	4925	-0-	-1945	-0-	941	1	3874	2	Y	100					165
							110	9									
07	7099	X	4601	-0-	-2498	-0-	923	1	3617	2	Y	55	174	1	1	8	45
							61	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6671	-0-	-105	-0-	6615	2	56	9	N	51	191	1			701
03	8928	X	4279	-0-	-4649	-0-	4218	2	61	9	N	55					756
04	8640	X	8245	-0-	-395	-0-	8124	2	121	9	N	110					866
05	8006	X	8006	-0-	-0-	-0-	7895	2	111	9	N	101	194	1			773
06	7639	X	7639	-0-	-0-	-0-	7537	2	102	9	N	93					866
07	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					866

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8568	X	679	-0-	-7889	-0-	678	2	1	9	N	1					673
03	9579	X	9135	-0-	-444	-0-	8967	2	168	9	N	153	187	1			639
04	9270	X	8149	-0-	-1121	-0-	7992	2	157	9	N	143					782
05	9579	X	9200	-0-	-379	-0-	9046	2	154	9	N	140					922
06	9472	X	9472	-0-	-0-	-0-	9326	2	146	9	N	133	380	1			675
07	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					675

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	3363	-0-	-4029	-0-	3286	2	77	9	N	70					446
03	8184	X	3742	-0-	-4442	-0-	3731	2	11	9	N	10					456
04	7470	X	3539	-0-	-3931	-0-	3539	2			N	-0-					456
05	7595	X	3826	-0-	-3769	-0-	3826	2			N	-0-					456
06	4110	X	3709	-0-	-401	-0-	3696	2	13	9	N	12					468
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					468

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	253	-0-	-5655	-0-	253	2			N	-0-					708
03	9641	X	378	-0-	-9263	-0-	377	2	1	9	N	1	192	1			517
04	9330	X	331	-0-	-8999	-0-	331	2			N	-0-					517
05	9641	X	293	-0-	-9348	-0-	293	2			N	-0-					517
06	390	X	265	-0-	-125	-0-	265	2			N	-0-					517
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12699	X	12699	-0-	-0-	-0-	12326	2	373	9	N	339	180	1			920
03	14303	X	14303	-0-	-0-	-0-	13818	2	485	9	N	441	569	1			792
04	14025	X	14025	-0-	-0-	-0-	13619	2	406	9	N	369	187	1			974
05	14680	X	14680	-0-	-0-	-0-	14252	2	428	9	N	389	542	1			821
06	14400	X	14400	-0-	-0-	-0-	13997	2	403	9	N	366	384	1			803
07	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					803

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	507	-0-	-4589	-0-	507	2			N	-0-					486
03	5642	X	250	-0-	-5392	-0-	227	2	23	9	N	21					507
04	5460	X	-0-	-0-	-5460	-0-					N	-0-					507
05	5642	X	-0-	-0-	-5642	-0-					N	-0-					507
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					507
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					507

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12193	X	12193	-0-	-0-	-0-	11981	2	212	9	N	193	189	1			798
03	12997	X	12997	-0-	-0-	-0-	12839	2	158	9	N	144	191	1			751
04	12541	X	12541	-0-	-0-	-0-	12285	2	256	9	N	233	191	1			793
05	13485	X	12937	-0-	-548	-0-	12757	2	180	9	N	164					957
06	13050	X	12174	-0-	-876	-0-	12104	2	70	9	N	64	380	1			641
07	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					641

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8889	X	8889	-0-	-0-	-0-	8469	2	420	9	N	382	390	1			1158
03	10292	X	10116	-0-	-176	-0-	9694	2	422	9	N	384	372	1			1170
04	9960	X	9177	-0-	-783	-0-	8843	2	334	9	N	304	375	1			1099
05	9827	X	8043	-0-	-1784	-0-	7732	2	311	9	N	283					1382
06	9780	X	6931	-0-	-2849	-0-	6723	2	208	9	N	189	389	1			1182
07	10106	X	NO RPT	-0-	-10106	-0-					N	NO RPT					1182

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7989	X	7989	-0-	-0-	-0-	1988	1	5815	2	N	169					463
							186	9									
03	7759	X	7759	-0-	-0-	-0-	2033	1	5359	2	N	334	370	1			427
							367	9									
04	7438	X	7438	-0-	-0-	-0-	7392	2	46	9	N	42					469
05	3441	X	3142	-0-	-299	-0-	3002	2	140	9	N	127	186	1			410
06	3330	X	2952	-0-	-378	-0-	2874	2	78	9	N	71					481
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					481

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	7996	-0-	-4044	-0-	7758	2	238	9	N	216	190	1			939
03	13950	X	9911	-0-	-4039	-0-	9712	2	199	9	N	181	193	1			927
04	13500	X	9849	-0-	-3651	-0-	9642	2	207	9	N	188	193	1			922
05	13113	X	11632	-0-	-1481	-0-	11470	2	162	9	N	147	135	1			934
06	12690	X	4554	-0-	-8136	-0-	4513	2	41	9	N	37	194	1			777
07	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					777

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6037	X	6037	-0-	-0-	-0-	5923	2	114	9	N	104					2382
03	6775	X	6775	-0-	-0-	-0-	6617	2	158	9	N	144	189	1			2337
04	6256	X	6256	-0-	-0-	-0-	6126	2	130	9	N	118	190	1			2265
05	6345	X	6345	-0-	-0-	-0-	6220	2	125	9	N	114					2379
06	5862	X	5862	-0-	-0-	-0-	5828	2	34	9	N	31	174	1			2236
07	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					2236

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5926	X	5926	-0-	-0-	-0-	1204	1	4534	2	N	171	188	1			280
							188	9									
03	6371	X	6371	-0-	-0-	-0-	1333	1	4942	2	N	87	195	1			172
							96	9									
04	6619	X	6619	-0-	-0-	-0-	6275	2	344	9	N	313					485
05	5004	X	5004	-0-	-0-	-0-	4832	2	172	9	N	156	343	1			298
06	3088	X	3088	-0-	-0-	-0-	3064	2	24	9	N	22					320
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					320

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5457	X	5457	-0-	-0-	-0-	1204	1	4197	2	N	51					332
							56	9									
03	6721	X	6721	-0-	-0-	-0-	1333	1	5089	2	N	272	523	1			81
							299	9									
04	6954	X	6954	-0-	-0-	-0-	6422	2	532	9	N	484	328	1			237
05	6332	X	6332	-0-	-0-	-0-	6158	2	174	9	N	158	178	1			217
06	5441	X	5441	-0-	-0-	-0-	5292	2	149	9	N	135	186	1			166
07	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					166

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	#	947	-0-	-1293	-0-	28	1	919	2	Y	-0-	55	1			23
03	2480	#	1140	-0-	-1340	-0-	49	1	1091	2	Y	-0-	1	1			22
04	1710	#	1122	-0-	-588	-0-	1122	2			Y	-0-					22
05	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					22
06	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					22
07	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					94
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					94
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					94
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					94
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					94
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					290
03	0	#	-0-	-0-	-0-	-0-					N	-0-					290
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					290
05	0	#	-0-	-0-	-0-	-0-					N	-0-					290
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	368	-0-	-136	-0-	368	3			N	-0-					78
03	496	N	388	-0-	-108	-0-	388	3			N	-0-					78
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					78
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					78
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					78
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					12
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					12
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
05	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
04	SWR 10		-0-	-0-	-0-	-0-					N	4					157
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2653	R	2653	-0-	-0-	-0-	2653	3			N	-0-					80
03	2933	R	2933	-0-	-0-	-0-	2933	3			N	-0-					80
04	3210	#	3048	-0-	-162	-0-	3048	3			N	-0-					80
05	3317	#	2826	-0-	-491	-0-	2826	3			N	-0-					80
06	3210		2505	-0-	-705	-0-	2505	3			N	-0-					80
07	3162	#	2620	-0-	-542	-0-	2620	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3492	X	3492	-0-	-0-	-0-	309	1	3183	3	N	-0-					-0-
03	4463	X	4463	-0-	-0-	-0-	367	1	4096	3	N	-0-					-0-
04	3625	X	3625	-0-	-0-	-0-	330	1	3295	3	N	-0-					-0-
05	4768	X	4768	-0-	-0-	-0-	341	1	4427	3	N	-0-					-0-
06	4189	X	4189	-0-	-0-	-0-	330	1	3859	3	N	-0-					-0-
*07	5046	X	5046	-0-	-0-	-0-	341	1	4705	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	399	-0-	-105	-0-	399	2			N	-0-					84
03	677	N	677	-0-	-0-	-0-	677	2			N	-0-					84
04	420	N	436	-0-	16	-0-	436	2			N	-0-					84
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					84
06	660	N	269	-0-	-391	-0-	269	2			N	-0-					84
07	465	N	319	-0-	-146	-0-	319	2			N	-0-					84